

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO: 23/GT/2017



IN THE MATTER OF

: Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for approval of tariff of Nabinagar Thermal Power Project (4X250 MW) for the period from Date of Commercial Operation of Unit-1 to 31.03.2019.

INDEX

| Sl. No. | Description | Page No. |
|---------|---------------------------------------|----------|
| 1 | Submission | 1-32 |
| 2 | Affidavit | 32 A-32B |
| 3 | Appendix-I: Tariff Filing Form | 33-190 |
| 4 | Annexure-A | 191-192 |
| 5 | Annexure-B | 193- |
| 6 | Annexure-C | 193A |
| 7 | Annexure-D | 194-367 |
| 8 | Annexure-E | 368-398 |
| 9 | Annexure-F | 399-402 |
| 10 | Annexure-G | 403-411 |
| 11 | Annexure-H | 412-413 |

| | | |
|----|---|---------|
| | Annexure-I | 414-434 |
| | Annexure-J | 435-437 |
| | Annexure-K | 438-443 |
| | Annexure-L | 444-447 |
| 10 | Balance Sheets on COD of Unit#3 & 31.03.2019 | 448-513 |

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IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for approval of tariff of Nabinagar Thermal Power Project (4X250 MW) for the period from Date of Commercial Operation of Unit-1(15.01.2017) to 31.03.2019.

AND

IN THE MATTER OF : Submission as directed in ROP during hearing of tariff petitions 23/GT/2017 held on dated 27.08.2019 - Revised claim based on audited capital cost as on actual COD of Unit#3 and upto 31.03.2019

IN THE MATTER OF : True up of tariff for the period from date of commercial operations of Unit#1 i.e. 15.01.2017 to 31.03.2019.

Petitioner: Bhartiya Rail Bijlee Company Ltd.
Nabinagar Thermal Power Project
Post- Khaira,
Distt.- Aurangabad, Bihar-824303

Respondents:

1. East Central Railway,
Hazipur, Bihar
2. North Bihar Power Distribution Company
Ltd. (NBPDC), VidyutBhawan,
Bailey Road, Patna (Bihar) 800001.
3. South Bihar Power Distribution Company
Ltd. (SBPDCL), VidyutBhawan,

Bailey Road, Patna (Bihar) 800001.

The Petitioner humbly states that:

- 1) Bhartiya Rail Bijlee Company Ltd., hereinafter called 'BRBCL', a Joint Venture Company of NTPC Ltd. & Railways was incorporated under the Companies Act, 1956. With shareholding pattern of NTPC (74%) and Indian Railways (26%). BRBCL is a Company controlled by Central Government. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
- 3) The Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2014 (hereinafter 'Tariff Regulations 2014) came into force from 1.4.2014 and these specify the terms & conditions and methodology of tariff determination for the period under reference in 2014-19 under Section 62 & 79 of the Electricity Act, 2003.
- 4) Regulation 7 (4) of Tariff Regulations 2014 provides as under:
7. Application for determination of tariff:

.....

(4) The generating company or the transmission licensee, as the case may be, shall make an application as per Annexure-I of these regulations, for determination of tariff based on capital expenditure incurred duly certified by the auditors or projected to be incurred up to the date of commercial operation and additional capital expenditure incurred duly certified by the auditors or projected to be incurred during the tariff period of the generating station or the transmission system as the case may be:

Provided that the petition shall contain details of underlying assumptions for the projected capital cost and additional capital expenditure, wherever applicable.



- 5) In the accordance with above, the Petitioner had filed Petition No. 23/GT/2017 for fixation of tariff of Nabinagar Thermal Power Project (4 x250MW) (hereinafter NTPP) of the BRBCL. The petition had been filed on the basis of projections and estimates since Unit No. 1 was expected to be commissioned shortly thereafter. Meanwhile Unit # 1 achieved commercial operation on 15.01.2017 and Unit # 2 on 10.09.2017. Pursuant to which tariff filing forms were revised based on audited accounts on COD of Unit#1, COD of unit#2 & 31.03.2018 vide affidavit dated 15.02.2017 & 10.04.2018.
- 6) It is submitted that Unit#3 of NTPP was declared on Commercial operation w.e.f. 26.02.2019.

Directions as per ROP in hearing dated 27.08.2019

- 7) Hon'ble Commission in ROP for the hearing held on dated 27.08.2019 has directed BRBCL to file the following additional information :
- (a) Revised claim based on audited capital cost as on actual COD of Unit-III and upto 31.3.2019; and
- (b) Detailed calculation in respect of IDC, FC & FERC claim stating the date and amount of draw// repayment, applicable ROI along with resets, if any, applicable exchange rates considered on various dates for working out IDC & FERV claim(ROP Attached as **Annexure-A** for ready reference).
- 8) Further, Chapter-3, Regulation 8 of the Tariff Regulations 2014 provides as under:

"8. Truing up

(1) The Commission shall carry out truing up exercise along with the tariff petition filed for the next tariff period, with respect to the capital expenditure including additional capital expenditure incurred up to 31.3.2019, as admitted by the Commission after prudence check at the time of truing up:

Provided that the generating company or the transmission licensee, as the case may be, shall make an application for interim truing up of capital expenditure including additional capital expenditure in FY 2016-17.

.....
(8) The generating company or the transmission licensee as the case may be, shall carry out the truing up of grossed up rate of return on equity in accordance with Clause 3 of Regulation 25 of these regulations.

(9) The generating company or the transmission licensee as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit or block thereof or the transmission system or the transmission lines or sub-stations by 31.10.2019.
.....”

- 9) In line with the directions of Hon'ble Commission in ROP and provisions of Tariff Regulations quoted above, the petitioner is now submitting the revised tariff forms based on on audited accounts on actual COD of Unit#3 and on 31.03.2019. The tariff for the period from COD of Unit#1 i.e. 15.01.2017 to 31.03.2019 has also trued up.
- 10) Further, in accordance with the provisions of the Regulation 25 of Tariff Regulations 2014, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate applicable to BRBCL at the end of respective financial year, for the period 2016-19. The same is indicated in the Form-3 attached at Appendix-I
- 11) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 8(6) read with Regulation 26 (7) of Tariff Regulations 2014, the benefits of refinancing of loans has to be shared with the beneficiaries in the ration of 2:1 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:
- Rate of interest of existing loan: 8.000% (say)
Rate of interest of new loan for refinancing of existing loan: 6.000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest:
6.667%.

- 12) It is further submitted that the regulation 26(7) states that:

Quote

(7) The generating company or the transmission licensee, as the case may be, shall make every effort to re-finance the loan as long as it results in net savings on interest and in that event the costs associated with such re-financing shall be borne by the beneficiaries and the net savings shall be shared between the beneficiaries and the generating company or the transmission licensee, as the case may be, in the ratio of 2:1.

Unquote

Petitioner has done refining of loans and a result substantial reduction in interest rate could be achieved through refining of loan of REC. The benefit has been passed on as per para 11. However, in the process prepayment charges of Rs 29.35 Cr has been incurred. In view of the above it is prayed that the pre payment charges paid by petitioner for refining of loan amounting to Rs 293504409.00 may pleased be allowed as a part of capital cost.

Impact of Employee Pay Revision:

- 13) It is submitted that the Petitioner has incurred additional O&M expenditure as a result of pay revision of Employees w.e.f. 01.01.2017 and that of Central Industrial Security Force ("CISF") w.e.f. 01.01.2016 for the NTPP of BRBCL during the period 01.04.2014 to 31.03.2019. Further, the impact of increase in gratuity limit from 10 lakhs to 20 lakhs consequent upon amendment in Payment of Gratuity Act,1972 has also been implemented in the year ended 31.03.2017. The petitioner is accordingly requesting for the recovery of this additional expenditures on the following grounds:

- 14) **Increase in O&M Cost is a Subsequent Development :** It is submitted that the increase in the salaries and wages forms part of the Operation and Maintenance Expenses of the station, however, the said expenditure was notified post issuance of the Tariff Regulations, 2014 and therefore was not considered for the purpose of specifying the

normative O&M expenditure. The said increase is a result of the implementation of the 7th Pay Commission recommendations and decision of the GoI communicated vide Office Memorandum of DPE dated 3.08.2017 in regard to recommendation of the 3rd Pay Revision Committee for CPSUs (copy enclosed at **Annexure-B**). Tariff Regulations, 2014 stipulates the norms and parameters for the tariff determination for the period 01.04.2014 to 31.03.2019. Regulation 29(1)(a) of the Tariff Regulations, 2014 provides for O & M norms which include the employees cost besides repair & maintenance and, administrative & general expenses.

As stated above the implementation of recommendations of 7th Pay Commission and Office Memorandum for DPE were communicated in 2016/2017. However, the Tariff Regulations, 2014 were notified by the Hon'ble Commission on 21.02.2014 i.e. much prior to 2016-17. Tariff Regulations, 2014 were founded on the basis of actual O & M expenses for the years 2008-09 to 2012-13. In this regard Hon'ble Commission in its Statement of Reason for the Tariff Regulations 2014-19 has observed as under:

"29.2 The Commission in its Explanatory Memorandum to the draft Regulations discussed the approach considered for arriving at O&M expenses for various generating stations, which was based on the actual O&M expenses for the period from FY 2008-09 to FY 2012-13."

Accordingly, in arriving at the above O & M norms, the Hon'ble Commission had no occasion to consider the increase in the salary and wage revision w.e.f 01.01.2017/ 01.01.2016. The Hon'ble Commission while framing Tariff Regulations, 2014 could not factor the impact of such increase in the employee cost in normative O & M specified in Regulation 29 of Tariff Regulations, 2014. Therefore, it is apparent that implementation of recommendations of 7th Pay Commission / Office Memorandum for DPE is a subsequent event which has led to wage revision which has resulted into increase in O&M Expense for the Petitioner. The recovery of the enhanced O&M Expense is to be considered and allowed in line with Tariff principles enshrined under Section 61 (d) of the Electricity Act, 2003.

- 15) **Statement of Reason of Tariff Regulations, 2014:** It is submitted that the Hon'ble Commission while specifying the Tariff Regulations, 2014 was of the view that increase in

employee expenses on account of pay revision in case of central generating stations and private generating stations are to be considered appropriately. Therefore, the Hon'ble Commission decided that the said costs shall be examined on case to case basis so that the interest of generating stations and consumers remains balanced. The relevant excerpt of the SoR has been extracted hereunder:

"29.26 Some of the generating stations have suggested that the impact of pay revision should be allowed on the basis of actual share of pay revision instead of normative 40% and one generating company suggested that the same should be considered as 60%. In the draft Regulations, the Commission had provided for a normative percentage of employee cost to total O&M expenses for different type of generating stations with an intention to provide a ceiling limit so that it does not lead to any exorbitant increase in the O&M expenses resulting in spike in tariff. The Commission would however, like to review the same considering the macro economics involved as these norms are also applicable for private generating stations. In order to ensure that such increase in employee expenses on account of pay revision in case of central generating stations and private generating stations are considered appropriately, the Commission is of the view that it shall be examined on case to case basis, balancing the interest of generating stations and consumers.

.....

33.2 The draft Regulations provided for a normative percentage of employee cost to total O&M expenses for generating stations and transmission system with an intention to provide a ceiling limit so that the same should not lead to any exorbitant increase in the O&M expenses resulting in spike in tariff. The Commission shall examine the increase in employee expenses on case to case basis and shall consider the same if found appropriate, to ensure that overall impact at the macro level is sustainable and thoroughly justified. Accordingly, clause 29(4) proposed in the draft Regulations has been deleted. The impact of wage revision shall only be given after seeing impact of one full year and if it is found that O&M norms provided under Regulations are inadequate/insufficient to cover all justifiable O&M expenses for the



particular year including employee expenses, then balance amount may be considered for reimbursement.

It is further submitted that the O&M norms for the Tariff Period for the period 2019-24 were determined by the Hon'ble Commission considering the actual O&M expenditures of various thermal stations for the period 2012-13 to 2017-18. Hon'ble Commission, while deriving O&M norms for the period 2019-24 considered the impact of employees pay revision separately and observed as follows at para 14.5.2 in the Explanatory Memorandum of the Draft Tariff Regulations 2019:

"f) For NTPC stations, it was generally observed that the employee expenses for FY 2016-17 and FY 2017-18 were on the higher side due to impact of wage revision. During the FY 2016-17, the pay revision impact is provided for 3 months (i.e. January 2017-March 2017), while during FY 2017-18, the same is provided for the entire financial year. This pay revision impact has been separated from employee expense during the respective financial year, which works out to INR 1.60 Lakh/MW for coal based generating stations and INR 1.38 Lakhs/MW for gas based generating stations. The same has been considered while deriving the norms for O&M expenses."

Therefore, in view of the above, BRBCL is requesting additional O&M expenses on account of enhancement of O&M expenses w.e.f. 01.01.2016/ 01.01.2017 based on above principles as NTPC has already implemented the recommendations of the pay revision.

- 16) **Liberty Granted by the Hon'ble Commission:** The main promoter of BRBCL, NTPC has filed various tariff Petitions for the tariff period 2014-19 in respect of its generating stations wherein NTPC had apprised the Hon'ble Commission that the escalation of 6.35% provided in the O & M would not cover the enhancement in employee cost w.e.f. 01.01.2017. NTPC had sought liberty from the Hon'ble Commission to seek enhancement in O & M expenses w.e.f. 01.01.2017 towards increased salary/ wages based on the account of actual payments made by NTPC towards the said expenditure. It is relevant to point out that the liberty so craved was in consonance with the above quoted SOR dated 24.04.2014. Hon'ble Commission in its various tariff orders has granted the liberty as

sought by NTPC. In one such order dated 28.07.2016 in Petition no 290/GT/2014.in respect of Singrauli STPS, Hon'ble Commission has observed as follows:

“60. The Petitioner in the petition has submitted that the salary / wage revision of the employees of the petitioner will be due with effect from 1.1.2017. The O&M expenses in the instant petition have been claimed by the petitioner based on CERC (Terms & Conditions of Tariff Regulations, 2014). The escalation of 6.35% provided in the O&M would not cover the enhanced employee cost w.e.f 1.1.2017. The petitioner, therefore, craves liberty of the Commission to seek enhancement in the O&M expenses with effect from 1.1.2017 towards the increased salary on account of salary revision due from 1.1.2017, based on the actual payments whenever paid by it. The matter has been examined. On this issue, the Commission in the Statement of Reasons to the 2014 Tariff Regulations has observed as under:

.....

61. Accordingly, the prayer of the petitioner for enhancement of O&M expenses if any, due to pay revision may be examined by the Commission, on a case to case basis, subject to the implementation of pay revision as per DPE guidelines and the filing of an appropriate application by the petitioner in this regard.”

Accordingly, in terms of Order dated 28.07.2016, the increased employees cost with effect from 01.01.2017/ 01.01.2016 due to revision in the salary and wages may be taken into account as the same has been given effect to by NTPC. It is prayed that the same treatment may be given to BRBCL.

- 17) **Power to Remove Difficulties and Power to Relax:** It is respectfully submitted that in view of the above circumstances, the Hon'ble Commission may allow BRBCL to recover the additional O & M Cost due to increase in the employee costs. The said costs is not on account for any failure, deficiency or imprudence attributable to BRBCL. BRBCL has sought for such payment of the increased O & M Cost in terms of Regulations 54 and 55 of the Tariff Regulations, 2014 which, inter alia, provides as under:

"54. Power to Relax: The Commission, for reasons to be recorded in writing, may vary any of the provisions of these regulations on its own motion or on an application made before it by an interested person.

55. Power to Remove Difficulties: If any difficulty arises in giving effect to these regulations, the Commission may, of its own motion or otherwise, by an order and after giving a reasonable opportunity to those likely to be affected by such order, make such provisions, not inconsistent with these regulations, as may appear to be necessary for removing the difficulty."

Hon'ble Commission, in the past has, in terms of provisions of Power to Relax and Power to Remove Difficulty was pleased to allow the impact of pay revision.

- 18) Further, in respect of pay revision, Hon'ble Commission vide order dated 04.09.2019 in Petition no. 197/MP/2016 filed by DVC has observed as follows:

"27. We notice that subsequently, the Petitioner has implemented the recommendations of the 7th Pay Commission for its employees with effect from 1.1.2016. In view of this, the impact of pay revision, after implementation of the 7th Pay Commission, is required to be examined on actual basis, on prudence check of the information/ details to be submitted by the Petitioner. Accordingly, we direct the Petitioner to furnish the actual impact of pay revision based on the recommendations of the 7th CPC, effective from 1.1.2016, along with details of HRA and transport allowance from July, 2017. The aforesaid details/information shall be furnished by the Petitioner at the time of truing up of tariff and the same will be considered in accordance with law."

- 19) It is submitted that during the control period BRBCL implemented the recommendation of the 7th Pay Commission and the recommendations of the 3rd Pay Revision Committee for CPSUs and made actual payment of the increased salary and wages to the employees including Kendriya Vidhyalaya and Central Industrial Security Force employed at the BRBCL generating stations.

- 20) The impact of wage revision has been arrived based on pre and post revision actual employee cost. DPE (Department of Public enterprise) approved Pay structure has been furnished Component wise for one quarter (01.01.2017-31.03.2017) in year 2016-17 and for the year 2017-18 & 2018-19. The impact of wage revision to CISF has affected the O&M cost of the station wef 01.01.2016 and has actually been reimbursed by the petitioner and the same has been calculated and claimed as O&M expenses.
- 21) In the circumstances mentioned above, there is a case for considering and allowing the increased O & M Expenses on account of the implementation of the 7th Pay Commission recommendations / Office Memorandum of Department of Public Enterprises (DPE), Government of India (GOI) effective 01.01.2017. Accordingly, it is prayed that Hon'ble Commission may allow the increase in salaries of wages of the employees due to pay revision w.e.f. 01.01.2016/ 01.01.2017 under Reg 54 and Reg 55 of Tariff Regulation 2014
- 22) Accordingly, the impact of the pay revision of Employees, Central Industrial Security Force (CISF) Staff for the Generating Station during 01.04.2014 to 31.03.2019 is being claimed as follows:-

Rs. Lakhs

| Period | | BRBCL/NTPC Employee | CISF Staff | Total |
|-----------------------------------|-----------------|------------------------|----------------|------------------|
| 01.04.2016- 31.03.2017 | Pre Revised | 128797263.78 | 15159506.49 | 143956770.27 |
| | Post Revision | 161612026.11 | 17108247.70 | 178720273.81 |
| | Wage rev impact | 32814762.33 | 178720273.81 | 34763503.54 |
| 01.04.2017- 31.03.2018 | Pre Revised | 604462549.98 | 63794624.37 | 668257174.35 |
| | Post Revision | 752027122.93 | 70639681.27 | 822666804.2 |
| | Wage rev impact | 1476564572.95 | 6845056.9 | 154409629.85 |
| 01.04.2018 - 31.03.2019 | Pre Revised | 569682636.31 | 79448806.79 | 649131443.10 |
| | Post Revision | 859312617.59 | 86905098.48 | 946217716.07 |
| | Wage rev impact | 308122982.06 | 7456291.69 | 315579273.75 |
| Total Impact during the period | Pre Revised | 1,302,942,450.07 | 158,402,937.65 | 1,461,345,387.72 |

| | | | | |
|--|-----------------|------------------|----------------|------------------|
| | | | | 1,947,604,794.08 |
| | | | | 486,259,406.36 |
| | Post Revision | 1,772,951,766.63 | 174,653,027.45 | |
| | Wage rev impact | 470,009,316.56 | 16,250,089.80 | |

** Pay Revision details in respect of BRBCL employee for the FY 2016-17 is w.e.f. 01.01.2017

23) As submitted above normative parameters including O&M Expenses for the Tariff Period 2014-19 prescribed in Tariff Regulations 2014 were based on the past actuals for the period 2008-09 to 2012-13. It may be appreciated that during the current tariff period there have been certain enactment/ promulgation of Law, Govt. of India Notifications etc. that have resulted in changes in the input cost required for operation and maintenance of the power plants. Such events as: (i) Enactment of Goods and Services Tax (GST) that came into effect from July 1, 2017; (ii) Minimum Wage Revision w.e.f. 01.03.2017; and (ii) MOEF Notification regarding Ash Transportation that necessarily constitute change in law event. Further, Hon'ble Commission in its various orders has considered such events as change in law and allowed the financial impact due to such events in tariff.

24) In this regard, Regulations 8(3) and 8(7) of the Tariff Regulations, 2014 provides as follows:

"8. Truing up

.....
 (3) The Commission shall carry out truing up of tariff of generating station based on the performance of following Uncontrollable parameters:

- i) Force Majeure;
 - ii) Change in Law; and
 - iii) Primary Fuel Cost.
-

B. Singh

(7) The financial gains and losses by a generating company or the transmission licensee, as the case may be, on account of uncontrollable parameters shall be passed on to beneficiaries of the generating company or to the long term transmission customers/DICs of transmission system, as the case may be.

.....”

- 25) In terms of the above Regulations, the tariff allowed for the station would be trued up on account of uncontrollable parameters mentioned at Reg. 8(3) of the Tariff Regulations 2014 which includes Change in Law events. Accordingly, Hon'ble Commission may allow the Petitioner additional expenditure incurred due to change in law events mentioned at Para (25) above. The details of the same are as follows:

i) **Minimum Wage Revision:**

Petitioner is a generating company owned and controlled by Government of India. Accordingly, for payments of wages to various categories of workers engaged by the Petitioner for carrying out generation activity is governed by the rates declared by the Central Government through Ministry of Labour and Employment.

It is submitted that as per the order dated 17.03.2017 of The Chief Labour Commissioner-Central (CLC-C) subsequent to Gazette notification 188 (E) dated 19.01.2017 there was substantial upward revision of minimum wages to be paid to the workers under difference categories effective from 01.04.2017. In this regard, order of the CLC-C dated 30.09.2016 pertaining to period prior to 01.04.2017 and order dated 17.03.2017 pertaining to period on and after 01.04.2017 clearly showing the increase in wages of workers is attached at **Annexure- C**. It may be pertinent to mention that such Gazette Notification by Government constitute change in law.

It is further submitted that about 20% of Petitioner O&M cost pertains to repair & maintenance services and are directly related to minimum wages to be paid by the Petitioner as notified by the CLC-C. Further, rates applicable to the Petitioner is largely depended upon the category wise workers (unskilled, semi-skilled, skilled and highly

skilled) engaged for daily activities for generation of electricity and city category wise (Type A, B and C) in which the Petitioner station is geographically situated.

It is evident from the said notifications there is substantial increase in wages to be paid leading to abnormal increase in O&M expenses of Station causing extra financial burden on the Petitioner. Further, the O&M expenses allowed to Petitioner as per Tariff Regulation 2014-19 corresponds to the period where the minimum wages were substantially low and this substantial increase in minimum wages is not covered under the O&M norms wherein escalation provided year on year basis is only 6.32%.

It is humbly submitted that such revision of minimum wages through Gazette Notification Govt. of India constitutes change in law over which the Petitioner has no control. It is humbly prayed that impact of minimum wage revision vide notification dated 19.01.2017 may be allowed by the Hon'ble Commission under change in law as additional O&M Expenses as per the details below :

Rs in Lakhs

| | 2017-18 | 2018-19 |
|---------------------------------------|---------|---------|
| Increase in Minimum Wages (Rs. Laks) | 697.50 | 1366.90 |

ii) **Goods & Services Tax:**

Goods and Service Tax (GST) Act was enacted by the Parliament of India which came into force w.e.f. 01.07.2017. With this enactment many taxes/ cess/ duties such as Central Exercise Duty, Service Tax, Value Added Tax, Sales Tax etc. got subsumed in the GST with change in rate of tax to be paid to the vendors for various activities carried out for generation of electricity by the Petitioner. This change in tax regime had positive as well as negative impact i.e. taxes to be paid on certain services/ goods increased whereas on certain services/ goods decreased. However, the overall impact due to change in tax regime was that the net taxes paid by the petitioner increased for carrying out O&M activities such as sourcing goods/ material from vendors/ OEMs, etc. have increased.

Further, the O&M norms allowed to the Petitioner as per the Tariff Regulations 2014 was based on the actuals for the period (2008-13) where the total taxes, duties etc. paid by the Petitioner was less when compared with GST. Accordingly, the Petitioner is incurring increased expenditure due to increased taxes w.e.f. 01.07.2017 for the O&M activities. Further, Hon'ble Commission in its various orders has declared the promulgation of GST w.e.f. 01.07.2017 is a Change in Law event.

It is further submitted that during the consultation process of formulation of Tariff Regulations 2019, various stakeholders including the Petitioner suggested that there was significant impact on the O&M expensed w.e.f. 01.07.2017 due to implementation of GST. Accordingly, Hon'ble Commission was pleased to incorporate the impact on account of GST in the O&M Expenses norms for thermal generating stations and accordingly O&M norms were revised for the period 2019-24. The impact of increase in rate of indirect tax from 15% to 18% has been calculated on all taxable services and being claimed for the period 01.07.2017 to 31.03.2019. The impact has been calculated on actual O&M incurred during the said period.

In terms of above, it is prayed that Hon'ble Commission may be pleased to allow the additional financial burden due to GST in the tariff as additional O&M expenditure in order to restore the Petitioner to same economic condition as prior to implementation of GST.

The details of impact of GST is as follows:

Rs in Lakhs

| | 2017-18 (01.07.2017 to 31.03.2018) | 2018-19 |
|----------------------------|---|----------------|
| Impact of GST (Rs. Lakhs) | 161.24 | 284.30 |

- 26) NTPC Ltd, main promoter of BRBCL, has filed a petition having no 244/MP/2018, seeking an qu margin of GCV 'as received' to as fired due to loss of GCV on account of storage etc. Further, CEA vide letter dated 17.10.2017 has opined that 85-100 kcal/kg for a pit-head station and a margin of 105-120 kcal/kg for non-pit head station may be considered as a loss of GCV of coal between "as received" and "as fired. In line with above CEA

recommendations, Petitioner has considered 120 kcal/kg margin on the average GCV of preceding three months from COD of Units#1,2 &3 for computing working capital. The Petitioner seeks liberty to make additional submissions based on the outcome of the Petition 244/MP/2016.

27) Further, It is submitted that as per 3rd BRBCL Board meeting resolution w.r.t. Investment-Approval, the scheduled COD of the Unit-1 of Nabinagar TPP was 36 months from date of main plant order and COD of subsequent units at an interval of 6 months thereafter. The main plant TG and SG packages were awarded to BHEL on 22.01.2008.

Accordingly, scheduled COD of Unit-1 was 21.01.2011, Unit-2 was 21.07.2011, Unit-3 was 21.01.2012 and that of Unit-4 was 21.07.2012. With the actual COD, there is a time overrun of approximately 71 months and 25 days (i.e. from 21.01.2011 to 15.01.2017) in declaring commercial operation of Unit # 1, 73 months and 20 days (i.e. from 21.07.2011 to 10.09.2017) in declaring commercial operation of Unit #2 of Nabinagar TPP. The various reasons of delays in declaring the Unit#1&2 COD were Naxal Bandhs, ban on mining of stone by Govt of Bihar, local work-hinderance /stoppage due to land related issues, Lawsuits/Litigations on various pockets of land, strike & bandh called by local labours at numerous occasions for their various unwarranted issues/demands. The various reasons of delay was were submitted by the petitioner vide affidavit dated 15.02.2018 (Relevant pages are attached as **Annexure-D**) & 10.04.2019 (Attached as **Annexure-E**) respectively along with documentary proof. Further, petitioner has attached various documents/maps showing area of plant having land acquisition problem due to various court cases etc in its additional submission dated 13.03.2018(relevant pages are attached at **Annexure-F**) and produced District Magistrate's Letter dated 19.07.2018 showing the details of bands (relevant pages are attached at **Annexure-G**) vide rejoinder dated 14.09.2018 to substantiate its claim.

28) The various uncontrollable factors/ reasons which caused delay in declaring COD of Unit-1 and 2, which were already filed are summarized as follows:

Delay due to Naxal Bandhs

- 29) It is submitted that NTPP is situated in the Aurangabad district in the State of Bihar. This region falls under Naxal infested region, and there are constant disturbances in the area pertaining to law and order. Since, the time of the inception of the project there were calls of Naxal-bandhs on different occasions.
- 30) In view of poor law and order situation in this Naxal-infested area, workers did not turn up for the job or turned up in very small number during bandh calls. It is further submitted that the bandhs also had a cascading effect causing virtual demobilization as the workers did not turn up on the subsequent working days after the day of the bandh and all the activities of the project literally came to halt during these periods. Moreover, the working momentum during the bandh call is disturbed and it takes time to bring the progress back to the same momentum which existed prior to the bandh. In addition, the movement of goods, vehicles etc. are also affected during the bandhs. On an average, each bandh had an effect of minimum of 5 working days. However, after considering the bandh days overlapping, net delay due to this reason comes out to be 394 days i.e. approximately 13 months. (Attached as Annexure-) Petitioner has already submitted certified records by District Magistrate, Aurangabad vide letter dated 19.07.2018, as mentioned in para 11 regarding details of bandh, strike, call given by various organisation, agitation at BRBCL from year 2010 to year 2017.
- 31) There have been reported incidents of violence against the contractors of BRBCL, and such reports have been placed on record. The various communications received from BRBCL contactors such as M/s EIEL, M/s ABB, M/s ERA, letters from Police Aurangabad & Khaira were attached at Amended Petition.

Delay due to Ban of mining lease :

- 32) It is submitted that at the time of inception of the project, it was envisaged that the aggregate and other civil construction material shall be sourced from the quarries situated in the state of Bihar. These quarries (Karvandia in Rohtas District) were situated within 40 Km range of the Project. As submitted above as per, Bihar Gazette (Extra ordinary) dated 26.02.2010, on Bihar Minor Mineral Concession (Amendment) Rules 2010, stated that - a) No mining lease for stone would be granted with immediate effect. b) Existing lease for stone granted would be allowed to subsist for remaining period for which they have already

been granted but would not be renewed thereafter due to various reasons mentioned thereon.

- 33) Because of this ruling of the Bihar state, number of stone crushing units to be run in Bihar were limited in each district as per the government's policy decision. It may be mentioned that the number of stone crushers in the Rohtas district from where Nabinagar TPP was getting most of the supply of aggregates for construction works reduced to 76 as against 250 applications. Before stone crushing was banned by the state government, at least 500 stone crushers were being run in the district.
- 34) Due to limited mining, all the crushing and extraction activities were affected severely. Further during 2012 since all the quarries in the Rohtas area were stopped due to expiry of valid license, the supply of aggregate was stopped from the quarries situated in the vicinity of the project. To cater to the requirement of project construction, aggregates were sourced from quarries situated in Gaya Bihar where licence were valid during this period, approximately 230 Km from project site and aggregate was transported through road. This resulted in significant delay in the project construction activities as no civil work could be carried out in the absence of the aggregate and as a result, civil fronts could not be handed over to the other agencies for subsequent equipment erection and other works thereby delaying the entire project. This resulted in loss of approximately 8 Months during 2012 on account of shortage/ non-availability of aggregates. in view of the Ban of mining lease Govt of Bihar which have been beyond the control of the Petitioner .

Delay due to non-availability of proper approach road to the Project for movement of heavy consignments at Nabinagar TPP:

- 35) It is submitted that for the movement of heavy consignments for construction of the Project, Nabinagar is connected to National Highway -2 at a distance of 25 km through Barun. At the time of inception of the Project, there was no proper road to move the heavy material/equipments for construction/plant and therefore the matter for of constructing 7m wide road was taken with Road Construction Department, Govt of Bihar in July 2008.

- 36) It is submitted the existing road required widening to 7 meters with hard shoulders , construction of a few bridges & culverts (34 nos.) leading to Nabinagar TPP, and strengthening top layers of DBM and BC construction to meet heavy traffic of 30MT/40MT trailers. The matter was taken up for deposit work with local authorities Road Construction Department (RCD) Govt of Bihar state for strengthening/ double lane of the route from Barun to Nabinagar site (25km) as early as in July 2008 i.e. before any major land acquisition at site and regular meetings for the same was taken at the Principal Secretary and Chief minister level. Keeping in view the requirements of the Project the original schedule for construction was given as 15 months from (12.06.2009 to 11.09.2010). However the total time taken for completion of above was 24 months and the road was declared open in June 2011. This resulted in delay in transportation of heavy consignments/ equipment etc. meant for the project. It is further submitted that the total delay on account of non-availability of sufficient capacity road works out to be approximately 9 months as the consignments were transported in parts or through smaller vehicles.

Delay due to various litigations at Hon'ble High Court and delay in execution of Judgments by State Authorities in land acquisition:

- 37) It is submitted that since inception of project, multi-facet issues regarding land acquisition were faced which were beyond control of petitioner. There has been inordinate delay due to unforeseen events of various litigations, violence, man handling, and stoppage of work which have been faced by the BRBCL employees and Executing Agencies.
- 38) The summary of such issues faced at the Project in land acquisition , beyond the control of Petitioner have been categorized broadly and tabulated as below:

- 1) **Uncontrollable factors /Issues with already awarded land**

| S.N. | Uncontrollable Factor/ Issue | Description | Start of issue | End of issue | Delay (Months) |
|------|--|---|----------------|--------------|----------------|
| A | Litigation before Hon'ble High Court Patna (CWJC 14314/2009) due to issue faced due to incorrect ownership records maintained by State Authorities. | With the start of work at site, many people claimed their ownership & asked for compensation. Number of villagers filed different cases in Hon'ble High Court Patna (CWJC 14314/2009) and were granted compensation by the Court. This led to considerable delay in taking physical possession of land and was beyond control of BRBCL | 24.07.2009 | 31.12.2017 | 102.7 |
| B | Litigation by villagers for Consideration of land within the residential area as Homestead land & demand of compensation as per residential area. (Hon'ble High Court Patna (CWJC 10684 of 2010) case. | Many villagers demanded higher rates of homestead land and for consideration & compensation of 500 meter peripheral area of their residential complex as homestead land from the start of the project itself i.e. in the year 2008, even though it was not as per land acquisition Act'07. The High Court allowed the relief to the villagers. This led to delay that was beyond the control of BRBCL | 26.09.2008 | 24.05.2016 | 93 |
| C | Writ Petition filed Villagers demanding of | The land of main plant & Ash Dyke area were spread over 9 'moujas' for which majority awards were made in the year 2008 & 2009. The basic rates considered | 23.11.2011 | 02.12.2013 | 24.3 |

| | | | | | |
|---|--|---|----------------|----------------|-------|
| | adoption of "one project one rate" philosophy. Hon'ble Court Petition No 18253 of 2011 | while making awards were Rs. 2,61,371.00 per acre for 4 moujas & Rs. 5,16,222.00 for 5 moujas as per the prevailing land acquisition norms. Against this difference in rates of different moujas, the land owners of 4 moujas (covering approx 487 acre) started agitation & didn't allow to work in the project since 23/11/11 and even stopped the entry of project employees /workers continuously for the period 7/02/12 to 19/03/12. The villagers filed a writ petition at Hon'ble HC of Patna. Hon'ble High Court in its order dated 02/12/2013 dismissed the petition. | | | |
| D | De-notification of earlier notified Govt. Land by Govt of Bihar on direction by Hon'ble High Court Patna in CWJC 14314/2009. | Initially 159.920 acre land transferred to BRBCL as Govt. land on 24.07.2009. When Petitioner had started taking physical possession of land, some of the "raiylats" claimed the ownership on this Government land and demanded compensation. Subsequently, a petition was filed by concerned "raiylats" to Hon'ble High Court Patna CWJC 14314/2009. Hon'ble HC Patna admitted the petition & issued the direction to local villagers/raiylats to file petition before Land Acquisition Officer, Aurangabad. Consequently, in the process, 89.828 acre land was declared as "raiylat land" by State Authorities. However whole process caused considerable delay which was beyond the control of BRBCL | 24.07.20 09 | 14.05.2 015 | 70.67 |
| E | Ownership claims on transferred Govt. Land on 70.89 Acres | Even after reassessment in light of Hon'ble High Court direction, District Collector, Aurangabad communicated that 70.89 Acre is still the Govt land out of 159.92 acre vide their letter dt. 11.04.15, the | 24.07.20 09 | 05.11.2 015 | 76 |

| | | | | |
|---|---|--|--|--|
| declared by State Govt on direction of HC in CWJC 14314/2009. | local villagers/raiyats still making their claims on transferred Govt. Land & even some of the raiyats have filed a case (CWJC 16079/2015) in Patna High Court. | | | |
| Some Villagers have filed a case Hon'ble High Court Patna (CWJC 16079/2015) | | | | |

2) Uncontrollable factors /Issues with new awards of lands

Table-4

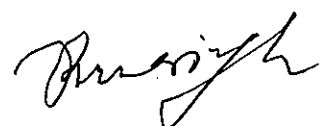
| SN | Uncontrollable Factor/ Issue | Description | Start of issue | End of issue | Delay (months) |
|----|--|---|----------------|--------------|----------------|
| A | Physical possession held due to higher demand of Revised rates of compensation Hon'ble High Court Patna (CWJC 13055/2013) judgment | Land for makeup water, Railway corridor, some part of main plant & ash dyke area award (185 acre) were made by District Authorities in Dec-12, Aug 2013 & Feb 2014, which were not accepted by land owners & physical possession held up due to demand of rate revision by land owners. They approached Hon'ble HC, Patna vide CWJC 13055/2013 and Hon'ble HC revised basic rate as Rs. 7,30,030.00 per acre in place of Rs.5,16,000.00 per acre and revised award were made in Feb/March 2015. | 12.12.2012 | 13.06.2015 | 30 |

| | | | | | |
|---|---|--|------------|------------|------|
| B | Ongoing issue in identification of Correct Ownership of land. | Even for as on date there are ownership issues on 70 acre Govt. land, 20 acre out of 89 acre de-notified Govt. land, 25 acre land on which the awards were made in yr 13/14, 5 acre land on which claims were considered under one project one rate policy. So, in all there are ownership issues on 120 acre land is under dispute. | 12.12.2012 | 31.12.2017 | 65.5 |
|---|---|--|------------|------------|------|

- 39) It is submitted that execution/commissioning of all the four units are parallel activities and the reasons of delay of Units#1&2 were already filed as stated above, are also applicable for Unit#3. However, there were other reasons specific to Unit#3 which led to delay in commissioning of Unit#3 due to non availability of land for facilities like ESP#3 and VFD (ESP) Control Room building. These reasons were beyond the control of petitioner as detailed under:

Reasons of delays in COD of Unit#3 due to uncontrollable factors

- 40) It is submitted that the BRBCL and project was given possession of approx 1061 acre land as on 24.07.2009. After the due process of land acquisition such as notification of different sections, awards in the name of local villagers, etc. and the payments were made to District authorities for disbursement. However, there were lot of unforeseen issues in the physical possession of land such as incorrect/ missing records of land by District administration i.e. as per the District Administration the total land was acquired and compensation was disbursed. However when petitioner went for physical possession of land, it was found that the process for acquisition of approx 44 acres of land, staggered at various locations, was not done by District Administration and this land had not been acquired. The delay in land acquired was done to the poor record keeping etc of district administration and the petitioner has no control over the same. Accordingly it is prayed Hon'ble Commission may condone the delay of 85.9 months in COD of Unit#3.



a) Issue of land dispute in ESP of Unit#3 area:

ESP of Unit#3 was to construct on one such parcel of land which was not acquired i.e. within 44 acres of land. ESP of Unit#3 was to be constructed in Plot no 309/312, since, the process of land acquisition for this piece of land was not undertaken by District Administration, owners were not allowing to work on the land. These hindrances of work during construction of ESP#3 were communicated to Dist. Administration Aurangabad vide letters dated 14.03.2011 & 02.11.2012 (Attached at **Annexures- H**). However, issue could not be resolved even after continuous follow up with District Administration. After that, this issue was taken to higher authorities of Government of Bihar and the same was also recorded in high level review meetings held on 16.09.14, 23.12.14 & 22.01.15 (attached at **Annexure-I**) with Chief Secretary/ Secretary, Govt of Bihar.

Finally, the issue of ESP 3 Land was resolved on 12.01.2016 when assurance was given by land owner vide letter dated 07.07.2015 (**Annexure-J**). The land could be acquired only on 22.02.2016. Thereafter, the work of ESP of Unit#3 could be started including Civil works.

b) ESP/VFD Control Room Land :

The said facility was located with plot no 309 of land. When execution started on area of acquired land it was found that the partial land associated this piece of land was not included in records of District Administration hence owners of land didn't allow BRBCL to commence the work on their land. These lands were spread in the staggered way, so that the execution was very difficult.

The issue was followed up with District Administration Aurangabad. However, issue could not be resolved even after continuous follow up with District Administration. After that, this issue was taken to higher authorities of Government of Bihar and a meeting was held at site on 16.09.2014 (Record Notes – attached at **Annexure -I**) under chairmanship of Energy Secy, GoB, where it was decided to purchase these land directly by BRBCL on willing seller/willing buyer basis with the rate & owners name provided by District Administration to reduce land acquisition time.

(24)



In 2015, District administration, Nabinagar confirmed land owners name vide letter dt. 04.03.2015 & 06.04.2015 (**Annexure - K**) and land could be acquired only from 27.02.2016 & 04.03.2016.

It is submitted that due to above listed issues in land acquisition the various critical activities of project got delayed, which inter alia resulted the delay in COD of Unit#1,2,3& 4 units.

It is submitted that reasons brought out in para above were beyond the reasonable control of the Petitioner and created major hurdles in project execution. In view of these reasons, the COD of unit#3 was achieved on 26.02.2019 against the schedule COD of 21.12.2011. It is prayed that Hon'ble Commission may be pleased to condone the delay of 85.9 months in declaring COD of Unit-3 of Nabinagar TPP.

Relaxation in Heat Rate

- 41) As per regulation 36 (C) (b) of CERC Tariff Regulations 2014,

Quote

"Norms of operation for thermal generating station

36. The norms of operation as given hereunder shall apply to thermal generating stations:

(C) Gross Station Heat Rate -----

(a) Existing Thermal Generating Station-----

(b) New Thermal Generating Station achieving COD on or after 1.4.2014

(i) Coal-based and lignite-fired Thermal Generating Stations

= 1.045 X Design Heat Rate (kCal/kWh)

Where the Design Heat Rate of a generating unit means the unit heat rate guaranteed by the supplier at conditions of 100% MCR, zero percent make up, design coal and design cooling water temperature/back pressure.



Provided that the design heat rate shall not exceed the following maximum design unit heat rates depending upon the pressure and temperature ratings of the units:

Unquote

| | | | | |
|---|-------------------|----------------|----------------|----------------|
| Pressure Rating (Kg/cm ²) | 150 | 170 | 170 | 247 |
| SHT/RHT (°C) | 535/535 | 537/537 | 537/565 | 565/593 |
| Type of BFP | Electrical Driven | Turbine Driven | Turbine Driven | Turbine Driven |
| Max Turbine Heat Rate (kCal/kWh) | 1955 | 1950 | 1935 | 1850 |
| Min. Boiler Efficiency | | | | |
| Sub-Bituminous Indian Coal | 0.86 | 0.86 | 0.86 | 0.86 |
| Bituminous Imported Coal | 0.89 | 0.89 | 0.89 | 0.89 |
| Max Design Unit Heat Rate (kCal/kWh) | | | | |
| Sub-Bituminous Indian Coal | 2273 | 2267 | 2250 | 2151 |
| Bituminous Imported Coal | 2197 | 2191 | 2174 | 2078 |

Provided further that in case pressure and temperature parameters of a unit are different from above ratings, the maximum design unit heat rate of the nearest class shall be taken: Provided also that where unit heat rate has not been guaranteed but turbine cycle heat rate and boiler efficiency are guaranteed separately by the same supplier or different suppliers, the unit design heat rate shall be arrived at by using guaranteed turbine cycle heat rate and boiler efficiency:

Provided also that where the boiler efficiency is below 86% for Sub-bituminous Indian coal and 89% for bituminous imported coal, the same shall be considered as 86% and 89% respectively for Sub-bituminous Indian coal and bituminous imported coal for computation of station heat rate:

-----"

Unquote

Bansingh

- 42) It is submitted that Guaranteed Turbine Cycle Heat Rate indicated is 1943.70 Kcal/Kwh and design Boiler Efficiency is 84.14 %.

Accordingly, the design heat rate of NTPP is $=1943.70/0.8414$ (Kcal/Kwh) = 2310.08 Kcal/Kwh

Hence, normative station heat rate of NTPP considering operating margin of 4.5 % works out to

= 1.045 X Design Heat Rate (kCal/kWh)

=1.045x2310.08 (kCal/kWh)

=2414.03 (kCal/kWh)

- 43) It is pertinent to mention that Hon'ble Commission prescribed boiler efficiency & turbine heat rate for deriving unit Heat Rate, when the unit Heat Rate is not guaranteed, first time in Tariff Regulations 2009. NTPP was envisaged prior to 2006. BRBCL Board had accorded the investment approval on 10.01.2008 and accordingly petitioner had awarded Main Plant Award of SG and TG packages to BHEL on 22.01.2008, much earlier than the minimum boiler efficiency & max turbine heat rate introduced for the first time in Tariff Regulations 2009 & subsequently condition in Tariff Regulation 2014. At that time such limitations was not known to BRBCL. Therefore, it was not possible for petitioner to envisage such tighter norms.

- 44) It is further submitted that the petitioner, based on applicable norms at the time of NIT, had awarded the SG and TG packages in the most economical way through international competitive bidding. Accordingly, the petitioner was able to install TG set with a design heat rate of 1943.7 kcal/kwh which is better than the present turbine cycle heat rate norms prescribed in Tariff Regulation 2014. It is further submitted that a new 250 MW unit was supplied by BHEL with guaranteed boiler efficiency of 84.14 % which is lower than prescribed level of 86% defined in the Tariff Regulation 2014. Since the units have been ordered in 2008 considering the Tariff Regulations in vogue, wherein there was no separate benchmark for boiler efficiency, it is submitted that the actual guaranteed Boiler Efficiency and Turbine Cycle Heat Rate may be used to derive the Normative Heat Rate to be allowed.

45) In case the petitioner were to install a SG having the efficiency of 86% or above the cost of SG would have been high. Moreover, it is submitted that boiler efficiency is largely a function of coal quality. Since, the coal mine is linked and identified in case of Nabinagar TPS, it is prayed that the design boiler efficiency may be considered for deriving station heat rate.

46) The Electricity Act 2003 provides as under:

Quote

"Section 61. Tariff Regulations-

The Appropriate Commission shall, subject to the provisions of this Act, specify the terms and conditions for the determination of tariff, and in doing so, shall be guided by the following, namely:-

(a) *the principles and methodologies specified by the Central Commission for determination of the tariff applicable to generating companies and transmission licensees;*

(b) *the generation, transmission, distribution and supply of electricity are conducted on commercial principles;*

(c) -----;

(d) *safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner;*

Unquote

Emphasis added

It is submitted the Station seek relaxation of heat rate norms under Regulation 54 (Power to Relax) of Hon'ble Commission Tariff Regulations 2014, which states as under:

Quote

(28)



“54. Power to Relax. *The Commission, for reasons to be recorded in writing, may relax any of the provisions of these regulations on its own motion or on an application made before it by an interested person.”*

Unquote

- 47) In view of the above discussion, petitioner prays the Hon'ble Commission to allow design heat rate with applicable operating margin as station heat rate in case of Nabinagar TPS under power to relax.

Relaxation in Normative Annual plant Availability Factor(NAPAF)

- 48) In the Tariff Regulations, 2014, this Hon'ble Commission had determined the Normative Annual Plant Availability Factor (NAPAF) for thermal generating stations as under:

41)'Normative Annual Plant Availability Factor' or 'NAPAF' in relation to a generating station means the availability factor as specified in Regulation 36 and 37 of these regulations for thermal generating station and hydro generating station respectively;

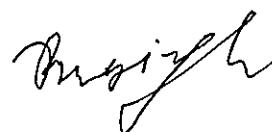
.....
Norms of operation for thermal generating station

36. The norms of operation as given hereunder shall apply to thermal generating stations:

(A) Normative Annual Plant Availability Factor (NAPAF)

(a) All thermal generating stations, except those covered under clauses (b), (c), (d), & (e) - 85%

Provided that in view of shortage of coal and uncertainty of assured coal supply on sustained basis experienced by the generating stations, the NAPAF for recovery of fixed charges shall be 83% till the same is reviewed.



The above provision shall be reviewed based on actual feedback after 3 years from 01.04.2014.

- 49) It is submitted that low DC during the period 2017-18 & 2018-19 was affected due to low coal supply since there was shortage of coal country wide. Shortage of coal was being faced by BRBCL during the period Oct-17 to Nov-18. During this period, NTPP has received less coal against the allocation from CIL. A table indicating the % coal receipt against the allocated coal from CIL based on CEA Monthly Coal Report , is shown below:

| % Receipt of coal w.r.t Allocated Coal | | | |
|--|----------------------------|---------|--------------------------------|
| Fig in '000' tonn | | | |
| Month | Monthly allocation of coal | Receipt | % receipt w.r.t allocated Coal |
| Nov-17 | 104 | 76.0 | 77.0 |
| Dec-17 | 104 | 61 | 58.5 |
| Jan-18 | 117 | 68 | 66.7 |
| Feb-18 | 117 | 120 | 102.5 |
| Mar-18 | 117 | 53 | 62 |
| Apr-18 | 208 | 67 | 32.2 |
| May-18 | 0 | 67 | 57 |
| Jun-18 | 208 | 118 | 57.0 |
| July-18 | 183.3 | 118.8 | 59.3 |
| Aug-18 | 183.3 | 99.3 | 54.3 |
| Sep-18 | 183.3 | 97.3 | 53.3 |
| Oct-18 | 208.3 | 107.7 | 51.7 |
| Nov-18 | 208.3 | 136.8 | 65.7 |

Further, it is submitted that coal shortage was a phenomena for almost all thermal power stations in country including NTPC's thermal power plants.

In view of acute coal shortage situation, BRBCL through NTPC Limited, had approached CIL and its subsidiaries for supply of coal to BRBCL for mitigating coal shortage. The various letters written by NTPC Limited to Coal companies for supply adequate coal including BRBCL are attached as **Annexure-L**.

- 50) The shortage of coal mentioned herein above, is on account of the non-availability of the coal itself for reasons beyond the control of BRBCL and for factors not attributable to BRBCL. There has been an uncertainty in the coal supply on sustained basis experienced by the Nabinagar TPP, within the scope of the Proviso to Regulation 36 (A) of the Tariff Regulations, 2014.

In view of the above it is respectfully submitted that Hon'ble Commission may pleased to allow NAPAF for the years 2017-18 & 2018-19 as 83% in view of the coal shortage faced by the station.

- 51) Since the tariff determination exercise may take time, it is prayed that Hon'ble Commission may allow the Petitioner to provisionally charge tariff as per this petition for the period 2014-19 till the time revision exercise is completed and this petition is disposed of. After determination of tariff as per this petition, the retrospective adjustment may be allowed.


- 52) The filing fee for the tariff determination has already been paid for the period from 15.01.2017 to 31.03.2019 as per provisions of CERC (Payment of Fees), Regulation 2008/2012. Accordingly, no fee is payable along with this petition for revision of tariff. Hon'ble Commission may please allow to reimburse the filing fee for Unit#1,2 & Unit#3.

Prayer

In the light of above submissions, the Petitioner prays that the Hon'ble Commission may be pleased to:

- i) Approve / determine the capital cost and tariff of Bongaigaon TPS for 2014-19 Tariff period.

- ii) Condone the delay in declaration of commercial operation of Unit#1,2&3.
- iii) Allow relaxation in Station Heat Rate under "Power to Relax" as per Regulation 54 of CERC Tariff Regulations 2014 as claimed in present petition.
- iv) Allow NAPAF of 83% for the year 2017-18 & 2018-19.
- v) Allow impact of change of GST under Chang in law events,
- vi) Allow the Petitioner to recover the additional O&M cost due to increase in employee cost as a result of Pay Revision, implementation of GST w.e.f. 01.07.2017 and Ash Transportation charges as an additional component in respective years;
- vii) Allow the petitioner to provisionally charge tariff as per this petition till the time tariff is determined with a permission for retrospective adjustment.
- viii) Pass any other order as it may deem fit in the circumstances mentioned above.



Petitioner

Place: New Delhi

Date: 31 /10/ 2019

(32)

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW DELHI

PETITION NO: 23/GT/2017

IN THE MATTER OF :

Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for approval of tariff of Nabinagar Thermal Power Project (4X250 MW) for the period from Date of Commercial Operation of Unit-1 to 31.03.2019.

AND

IN THE MATTER OF :

Submission as directed in ROP during hearing of tariff petitions 23/GT/2017 held on dated 27.08.2019 - Revised claim based on audited capital cost as on actual COD of Unit#3 and upto 31.03.2019

Petitioner:

Bhartiya Rail Bijlee Company Ltd.
Nabinagar Thermal Power Project
Post- Khaira,
Distt.- Aurangabad, Bihar-824303

Respondents:

1. East Central Railway,
Hazipur, Bihar

& 02 others



A handwritten signature in black ink, appearing to read 'R.V. Singh', written in a cursive style.

AFFIDAVIT

I, Ram Nath Singh, son of Sri Arjun Singh, aged about 58, resident of Room No - 8, Pre Fab Hostel, BRBCL Township, Nabinagar, Distt Aurangabad, Bihar-824308, do solemnly affirm and state as under:

1. That I am the Additional General Manager in Petitioner Company BRBCL and am well conversant with the facts of the case and am competent to swear the present affidavit.
2. That I have read the contents of the accompanying submission and have understood the contents of the same.
3. That the contents of the accompanying submission being filed by BRBCL are based on information available with the petitioner in the normal course of business and believed by the deponent to be true.


(DEPONENT)

Verification

I, the deponent above named, do hereby verify that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at New Delhi on this 31st day of October 2019 .




(DEPONENT)



Solemnly affirmed before me, read over & explained to the deponent


Notary Public, DELHI

13 1 OCT 2019

Appendix-I

PART-I

TARIFF FILING FORMS (THERMAL)

FOR DETERMINATION OF TARIFF

OF

NABINAGAR THERMAL POWER PROJECT

(4x250 MW)

FOR THE PERIOD

FROM COD OF UNIT # 1 TO 31.03.2019

Am Singh

Checklist of Forms and other information/ documents for tariff filing for Thermal Stations

| Form No. | Title of Tariff Filing Forms (Thermal) | Tick |
|-----------------------------|---|---------|
| FORM- 1 | Summary Sheet | ✓ |
| Form-1(I) | Statement showing claimed capital cost | ✓ |
| Form-1(II) | Statement showing Return on Equity | ✓ |
| FORM-2 | Plant Characteristics | x |
| FORM-3 | Normative parameters considered for tariff computations | ✓ |
| FORM-3A | Calculation of O&M expenses | ✓ |
| FORM- 4 | Details of Foreign loans | NA |
| FORM - 4A | Details of Foreign Equity | NA |
| FORM-5 | Abstract of Admitted Capital Cost for the existing Projects | x |
| FORM-5A | Abstract of Capital Cost Estimates and Schedule of Commissioning for the New projects | x |
| FORM-5B | Break-up of Capital Cost for Coal based Projects | ✓ |
| FORM-5C | Break-up of Capital Cost for Gas/Liquid fuel based Projects | NA |
| FORM-5D | Break-up of Construction/Supply/Service packages | ✓ |
| FORM-5E | Details of variables , parameters , optional package etc. for New Project | x |
| FORM-5Ei | In case there is cost over run | ✓ |
| FORM-5Eii | In case there is time over run | ✓ |
| FORM-5F | In case there is claim of additional RoE | NA |
| FORM- 6 | Financial Package upto COD | ✓ |
| FORM- 7 | Details of Project Specific Loans | ✓ |
| FORM- 8 | Details of Allocation of corporate loans to various projects | NA |
| FORM-9A | Statement of Additional Capitalisation after COD | ✓ |
| FORM-9B | Statement of Additional Capitalisation during lag end of the useful life of Project | NA |
| FORM - 9Bi | Details of Assets De-capitalised during the period | NA |
| FORM - 9C | Statement showing reconciliation of ACE claimed with the capital additions as per books | ✓ |
| FORM - 9D | Statement showing items/assets/works claimed under Exclusions | NA |
| FORM - 9E | Statement of Capital cost | ✓ |
| FORM - 9F | Statement of Capital Woks in Progress | ✓ |
| FORM- 10 | Financing of Additional Capitalisation | NA |
| FORM- 11 | Calculation of Depreciation | ✓ |
| FORM-12 | Statement of Depreciation | ✓ |
| FORM-13 | Calculation of Weighted Average Rate of Interest on Actual Loans | ✓ |
| FORM-13A | Calculation of Interest on Normative Loans | ✓ |
| FORM- 13 B | Calculation of Interest on Working Capital | ✓ |
| FORM- 13 C | Other Income | ✓ |
| FORM- 13 D | Incidental Expenditure during Construction | ✓ |
| FORM- 13 E | Expenditure under different packages up to Scheduled COD and up to Actual COD | ✓ |
| FORM-13F* | Computation of Energy Charges | ✓ |
| FORM- 14 | Draw Down Schedule for Calculation of IDC & Financing Charges | ✓ |
| FORM- 14A | Actual cash expenditure | ✓ |
| FORM-15 | Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges | ✓ |
| FORM-15A* | Details/Information to be Submitted in respect of Sec. Fuel for Computation of Energy Charges | ✓ |
| | Details/Information to be Submitted in respect of Limestone for Computation of Energy Charge Rate | NA |
| FORM-17 | Details/Information to be Submitted in respect of Capital Spares | ✓ |
| FORM-18 | Liability Flow Statement | ✓ |
| * Additional forms | | |
| Other Information/Documents | | |
| Sl No. | Information/Document | |
| 1 | Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC) | NA |
| 2 | A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years. B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years. | ✓ ** |
| 3 | Copies of relevant loan Agreements | x |
| 4 | Copies of the approval of Competent Authority for the Capital Cost and Financial package. | ✓ |
| 5 | Copies of the Equity participation agreements and necessary approval for the foreign equity. | NA |
| 6 | Copies of the BPSA/PPA with the beneficiaries, if any | ✓ |
| 7 | Detailed note giving reasons of cost and time over run, if applicable. | |
| | List of supporting documents to be submitted: | |
| | a. Detailed Project Report / Feasibility Report | x |
| | b. CPM Analysis / MNW | ✓ |
| | c. PERT Chart | ✓ |
| | d. Justification for cost and time Overrun | ✓ |
| 8 | Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2014-15 and 2015-16 at the time of mid-term true-up in 2016-17 and for balance period of tariff period 2014-19 at the time of final true-up in 2019-20. In case of initial tariff filing the latest available Cost Audit Report should be furnished. | x |
| 9 | Any other relevant information | x |
| 10 | Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station | NA |

Summary Sheet

PART - I

| | | | |
|---------------------------------------|-------------------------------|--|--|
| Name of the Petitioner | Bhartiya Rail Bijlee Co. Ltd. | | |
| Name of the Generating Station | Nabinagar TPP(4X250) | | |
| Place (Region/District/State) | Eastern / Aurangabad / Bihar | | |

| Sr.No. | Particulars | Unit | Existing 2013-14 | Amount in Rs Lakhs | | |
|--------|--|-----------|------------------|-------------------------|-------------------------|-------------------------|
| | | | | 2016-17 (Annualized) | 2017-18 (Annualized) | 2018-19 (Annualized) |
| 1 | Number of Days | | | 76 | 162 | 331 |
| 1.1 | Depreciation | Rs. Lakhs | 3 | 4 | 5 | 7 |
| 1.2 | Interest on Loan | Rs. Lakhs | | 10,967.09 | 11,015.84 | 18,191.06 |
| 1.3 | Return on Equity | Rs. Lakhs | | 18,246.37 | 17,233.16 | 25,674.84 |
| 1.5 | O & M Expenses | Rs. Lakhs | | 14,518.88 | 14,583.42 | 22,771.36 |
| 1.4 | Interest on Working Capital | Rs. Lakhs | | 7,097.53 | 7,205.31 | 14,828.85 |
| 1.6 | Compensation Allowance | Rs. Lakhs | | 2,887.84 | 2,995.53 | 5,276.96 |
| 1.7 | Special allowance | Rs. Lakhs | | | | N/A |
| 2 | Total | Rs. Lakhs | | 53717.71 | 53033.27 | 86743.07 |
| 2a | Additional O&M Expenditures | Rs. Lakhs | | | | |
| 2a | Impact of Pay revision | Rs. Lakhs | | 347.64 | 1544.10 | 1544.10 |
| 2b | Impact of GST | Rs. Lakhs | | 0.00 | 161.24 | 161.24 |
| 2c | Ash Transportation Expenditure | Rs. Lakhs | | 0.00 | 0.00 | 0.00 |
| 2d | Minimum wage | Rs. Lakhs | | 0.00 | 697.50 | 697.50 |
| | Total additional O&M Expenses | Rs. Lakhs | | 347.64 | 2402.84 | 2402.84 |
| | Total Annual Fixed Charge | | | 54065.35 | 55436.10 | 89145.91 |
| 2.1 | Landed Fuel Cost (Domestic coal) | Rs/Ton | | 2606 | 2606 | 2495 |
| | (%) of Fuel Quantity* | (%) | | | | 100% |
| 2.2 | Landed Fuel Cost (Imported Coal) | Rs/Ton | | | | Not Applicable |
| | (%) of Fuel Quantity* | (%) | | | | |
| 2.3 | Secondary fuel oil cost | Rs/KL | | 42670 | 42670 | 42874 |
| | Energy Charge Rate ex-bus (Paise/KWh) | Paise/KWh | | 208.915 | 208.915 | 202.148 |

* Based on the quantity of fuel received

[Signature]
Petitioner

Form-I(I) – Statement showing claimed capital cost:

**PART-I
FORM-I(1)**

| | | | |
|---------------------------------------|-------------------------------|--|--|
| Name of the Petitioner | Bhartiya Rail Bijlee Co. Ltd. | | |
| Name of the Generating Station | Nabinagar TPP (4X250) | | |
| Place (Region/District/State) | Eastern/Auranagbad/ Bihar | | |

| Sl.No. | Particulars | 2016-17 | | 2017-18 | | 2018-19 | |
|--------|---|--|---|--|---|--|--|
| | | 15.01.2017 (COD of Unit-1) to 31.03.2017 (Unit#1) | 01.04.2017 to 09.09.2017 (Unit#1) | 10.09.2017 (COD of Unit-2) to 31.03.2018 (Unit#1&2) | 01.04.2018 to 25.02.2019 (Unit#1&2) | 26.02.2019 (COD of Unit-3) to 31.03.2019 (Unit#1,2&3) | |
| (1) | Number of Days (2) | 76 (3) | 162 (4) | 203 (5) | 331 (6) | 34 (8) | |
| 1.0 | Opening Capital Cost | | | | | | |
| a | Capitalization as on actual/anticipated COD on cash basis | 224086.47 | 245738.37 | 360223.40 | 388740.89 | 620665.66 | |
| b | Notional IDC Capitalised | 21371.56 | | 21426.42 | | 21542.32 | |
| c | Pre payment charges for refining of loan | | | | 2935.04 | 2935.04 | |
| d | Short Term FER V Charged to P&L A/c | | | | | | |
| e | Adjustment : Transfer Out Assets | | | | | | |
| f | Adjustment : Transfer In Assets | | | | | | |
| | Opening Capital Cost | 245458.03 | 245738.37 | 381649.82 | 391675.93 | 645143.02 | |
| 2.0 | Add: Addition during the year / period | 126.45 | 1542.70 | 4901.87 | 0.00 | 638.92 | |
| 3.0 | Less: Decapitalisation during the year / period | -0.62 | | -2.23 | | | |
| 4.0 | Less: Liability Reversal during the year / period | | | | | | |
| 5.0 | Add: Liability Discharges during the year / period | 154.51 | 360.54 | 2191.43 | 110.44 | 1656.79 | |
| 6.0 | Closing Capital Cost | 245738.37 | 247641.61 | 388740.89 | 391786.38 | 647438.73 | |
| 7.0 | Average Capital Cost | 245598.20 | 246689.99 | 385195.35 | 391731.16 | 646290.87 | |

Bijlee
PETITIONER

**PART-I
FORM-1(II)**

Form-1(II) – Statement showing Return on Equity:

| | | | |
|---------------------------------------|-------------------------------|--|--|
| Name of the Petitioner | Bhartiya Rail Bijlee Co. Ltd. | | |
| Name of the Generating Station | Nabinagar TPP (4X250) | | |
| Place (Region/District/State) | Eastern / Aurangabad / Bihar | | |

| Sl.No. | Particulars | Rs. Lakhs | | | | |
|--------|--|--|---|--|---|---|
| | | 2016-17 | 2017-18 | | 2018-19 | |
| | | 15.01.2017 (COD of Unit-1) to 31.03.2017 (Unit#1) | 01.04.2017 to 09.09.2017 (Unit#1) | 10.09.2017 COD of Unit-2 to 31.03.2018 (Unit#1&2) | 01.04.2018 to 25.02.2019 (Unit#1&2) | 26.02.2019 (COD of Unit-3) to 31.03.2019 (Unit#1,2&3) |
| | Number of Days | 76 | 162 | 203 | 331 | 34 |
| (1) | (2) | (3) | (4) | (5) | (6) | (8) |
| 1 | Opening Equity | 73637.41 | 73721.51 | 114494.94 | 117502.78 | 193542.91 |
| 2 | Add: Increase due to addition during the year / period | 37.94 | 462.81 | 1470.56 | 0.00 | 191.68 |
| 3 | Less: Decrease due to de-capitalisation during the year / period | -0.19 | 0.00 | -0.67 | 0.00 | 0.00 |
| 4 | Less: Decrease due to reversal during the year / period | - | - | - | - | - |
| 5 | Add: Increase due to discharges during the year / period | 46.35 | 108.16 | 657.43 | 33.13 | 497.04 |
| 6 | Closing Equity | 73721.51 | 74292.48 | 116622.27 | 117535.91 | 194231.62 |
| 7 | Average Equity | 73679.46 | 74007.00 | 115558.61 | 117519.35 | 193887.26 |
| 8 | Rate of ROE (%) | 19.7055 | 19.7055 | 19.7055 | 19.7573 | 19.7573 |
| 9 | Return on Equity | 14518.88 | 14583.42 | 22771.36 | 23218.65 | 38306.90 |

[Signature]

PETITIONER

FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

| S.No. | Particulars | Rs. Lakh | | | | |
|-------|--|--|---|--|---|--|
| | | 2016-17 | | 2017-18 | | |
| | | (Annualized) | | (Annualized) | | |
| | | 15.01.2017 (COD of Unit-1) to 31.03.2017 (Unit#1) | 01.04.2017 to 09.09.2017 (Unit#1) | 10.09.2017 (COD of Unit-2) to 31.03.2018 (Unit#1&2) | 01.04.2018 to 25.02.2019 (Unit#1&2) | 26.02.2019 (COD of Unit-3) to 31.03.2019 (Unit#1,2&3) |
| 1 | 2 | 3 | 4 | 5 | 6 | 8 |
| 1 | O&M expenses under Reg.29(1) | 6750.00 | 7175.00 | 14350.00 | 15255.00 | 22882.50 |
| 2 | O&M expenses under Reg.29(2) | | | | | |
| 2a | Water Charges ** | 347.53 | 30.31 | 478.85 | 413.19 | 446.72 |
| 2b | Capital Spares Consumed ## | | | | | |
| | Total O&M Expenses | 7097.53 | 7205.31 | 14828.85 | 15668.19 | 23329.22 |
| 3 | Additional O&M Expenditures | | | | | |
| 3a | Impact of Pay revision | 347.64 | 1544.10 | 1544.10 | 3155.79 | 3155.79 |
| 3b | Impact of GST | | 161.24 | 161.24 | 284.30 | 284.30 |
| 3c | Minimum wage | | 697.50 | 697.50 | 1366.90 | 1366.90 |
| | Total O&M Expenses | 7445.17 | 9608.15 | 17231.69 | 20475.18 | 28136.21 |

** Details at Form-3B

As per Form-17

M. Singh
Petitioner

Breakup of Capital Cost for New Coal/Lignite based projects

**PART - I
FORM - 5B**

| Sl. No. | Break Down | Name of the Generating Station | Name of the Petitioner | | Estimate as approved by Board | Capital Expenditure as on COD of U12 (10.09.2017 Cash Basis) | Liabilities /Provisions | Capital Expenditure as on COD of U12 (26.02.2019 Cash Basis) (IGAPP) | Liabilities /Provisions | Capital Expenditure as on COD of U12 (31.03.2019 Cash Basis) | Liabilities /Provisions | IND-AS Adjustment (Vendor discounting) | IND-AS Adjustment (Unwinding) | Variation | Specific Reasons for Variation | Estimated Capital expenditure upto Cut-off date | |
|---------|--|--------------------------------|------------------------|--------------------------------|-------------------------------|--|-------------------------|--|-------------------------|--|-------------------------|--|-------------------------------|-----------|--------------------------------|---|------|
| | | | Rabinagar TPP (4X250) | Bhadrathi Rail Rajles Co. Ltd. | | | | | | | | | | | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | (16) | (17) | (18) |
| 1 | Cost of Land & Site Development | | | | | | | | | | | | | | | | |
| 1.1 | Land (Freehold) | 7179.96 | 28007.88 | 16534.49 | 28007.88 | 16534.49 | 34116.33 | 17041.16 | 34116.33 | 16945.75 | | | | | | | |
| 1.2 | Land (Leasehold) | | 82.07 | | 82.07 | | 82.07 | | 82.07 | | | | | | | | |
| 1.3 | Rehabilitation & Resettlement (R&R) | Included in 1.1 | | | | | | | | | | | | | | | |
| 1.4 | Survey & Site Development | 150.00 | 28089.95 | 16584.49 | | | 0.00 | 0.00 | | | | | | | | | |
| 2 | Total Land & Site Development | 7,629.96 | | | | | 34,198.31 | 17,041.16 | 34,198.31 | 16,945.75 | | | | | | | |
| 2.1 | Plant & Equipment | | | | | | 0.00 | 0.00 | | | | | | | | | |
| 2.2 | Steam Generator Island (incl. ESP) | 11936.79 | 42931.52 | 4929.71 | 7164.975 | 8049.64 | 12387.07 | 1329.16 | 754.71 | 13095.64 | 13094.47 | 758.50 | | | | | |
| 2.3 | BOP Mechanical | 8112.23 | 28195.76 | 3428.02 | 52094.81 | 5852.70 | 82381.18 | 8184.60 | | 8277.88 | 8184.60 | | | | | | |
| 2.3.1 | External water supply system | | | Included in 2.3.2 | | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.3.2 | CW & Makeup Water System | 5288.61 | 630.24 | 71.90 | 1002.11 | 112.58 | 1620.83 | 375.13 | | 1624.96 | 371.00 | | | | | | |
| 2.3.3 | Cooling Towers | 6346.50 | 2187.64 | 245.78 | 4575.91 | 514.09 | 6510.91 | 1105.83 | | 6509.70 | 1105.83 | | | | | | |
| 2.3.4 | DW Water Plant | 209.61 | 929.07 | 108.77 | 1651.44 | 185.53 | 2327.49 | 151.60 | | 2501.69 | 151.54 | | | | | | |
| 2.3.5 | PT Plant | 2884.43 | 1166.16 | 131.01 | 2383.90 | 256.48 | 3406.48 | 384.65 | | 3419.68 | 370.77 | | | | | | |
| 2.3.6 | Chlorination Plant | | | Included in 2.3.5 | | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.3.7 | Fuel Handling & Storage system | | | Included in 2.3.17 | | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.3.8 | Ash Handling System | 11666.77 | 1879.18 | 211.12 | 5770.00 | 648.33 | 8112.98 | 604.20 | | 8108.40 | 604.20 | | | | | | |
| 2.3.9 | AWRS system | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.3.10 | Coal Handling Plant | 26418.43 | 4595.32 | 513.43 | 5139.45 | 574.23 | 18146.92 | 4848.24 | | 18565.81 | 4445.89 | | | | | | |
| 2.3.11 | Locomotives | 2144.50 | 0.00 | 0.00 | 0.00 | 0.00 | 3047.45 | 0.00 | | 3047.45 | 0.00 | | | | | | |
| 2.3.12 | MGR | | | Included in 4.10 | | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.3.13 | Air Compression System | | | Included in 2.1 | | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.3.14 | Air Conditioning system | 121.81 | 173.53 | 21.23 | 202.81 | 22.79 | 344.90 | 23.27 | | 347.82 | 20.25 | | | | | | |
| 2.3.15 | Ventilation System | 1510.99 | 149.27 | 18.26 | 330.73 | 37.16 | 337.15 | 30.74 | | 365.61 | 2.28 | | | | | | |
| 2.3.16 | Fire Detection and Protection system | 2359.24 | 646.12 | 79.86 | 1448.57 | 162.74 | 1440.67 | 594.56 | | 1445.68 | 587.49 | | | | | | |
| 2.3.17 | Station piping | 3446.29 | 2122.89 | 236.14 | 2663.17 | 296.24 | 3682.72 | 363.98 | | 3694.72 | 351.98 | | | | | | |
| 2.3.18 | FGD system. | | | Included in 4.1 | | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.3.19 | De-aeration plant for sea-water intake | | | NA | | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.3.20 | External coal handling in Jolly | | | NA | | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.3.21 | Workshops & lab building | 299.70 | | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.4 | Total BOP Mechanical | 65,630.04 | 14,479.42 | 1,637.49 | 25,087.90 | 2,810.16 | 49,173.32 | 8,481.59 | | 49,628.53 | 8,011.23 | | | | | | |
| 2.4.1 | BOP Electrical | | | | | | | | | | | | | | | | |
| 2.4.1 | 400/11 KV Switchyard Package | 11974.26 | 1013.37 | 122.44 | 1337.97 | 150.32 | 3379.10 | 191.42 | | 3402.07 | 168.44 | | | | | | |
| 2.4.2 | Transformer Package | | | Included in 2.4.8 & 2.4.7 | | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |
| 2.4.3 | Switch gear Package | | | Included in 2.4.8 & 2.4.9 | | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | | | |

As per Form 5B

[Handwritten Signature]

| Sl. No. | Break Down | As per Original Estimate as per Investment Approval | Estimate as approved by Board | Rs Lakhs | | | | | | | | | | | | | | | | |
|---------|---|---|-------------------------------|-----------|------------|-----------|------------|-----------|------------|--------|--------|-----------|--------|------|------|------|------|------|------|------|
| | | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | (16) | (17) |
| 2.4 | Generator Bus ducts | 166.79 | 131.52 | 37.08 | 57.12 | 59.75 | 99.51 | 66.96 | 1002.57 | 0.00 | 0.00 | 63.90 | | | | | | | | |
| 2.4.5 | HT Bus duct | | | | | | | | | | | | | | | | | | | |
| 2.4.6 | Outdoor Transformers | 3198.21 | 652.32 | 20.12 | 355.45 | 7.61 | 1645.39 | 38.04 | 1648.94 | 0.00 | 0.00 | 34.50 | | | | | | | | |
| 2.4.7 | Power Transformer | 3198.21 | 11624.44 | 2763.23 | 307.37 | 149.69 | 9214.57 | 268.15 | 9213.98 | | | 248.74 | | | | | | | | |
| 2.4.8 | ITRMV Switchgear | 2190.32 | 2190.32 | 32.89 | 588.07 | 65.41 | 915.56 | 42.52 | 911.62 | | | 42.52 | | | | | | | | |
| 2.4.9 | LT Switchgear & LT Busducts Package | 340.58 | 1905.00 | 0.00 | 1038.49 | 0.00 | 1430.26 | 90.13 | 1445.78 | | | 74.60 | | | | | | | | |
| 2.4.10 | HT power Cables | 872.19 | 651.21 | 180.00 | 20.02 | 308.01 | 34.26 | 295.47 | 46.80 | | | 46.80 | | | | | | | | |
| 2.4.11 | 11 KV power cable | 2337.40 | 773.14 | 0.00 | 421.12 | 0.00 | 1995.98 | 0.00 | 1996.62 | | | 0.00 | | | | | | | | |
| 2.4.12 | LT Power Cables | | 14.08 | 0.00 | 115.97 | 0.00 | 115.97 | 0.00 | 115.97 | | | 0.00 | | | | | | | | |
| 2.4.13 | Instrumentation cable/control supply cable (pk) | | 383.43 | | | | | | | | | | | | | | | | | |
| 2.4.14 | Electrical Equipments supply & erection | 4931.00 | 356.61 | 0.00 | 189.11 | 0.00 | 189.11 | 0.00 | 189.11 | | | 0.00 | | | | | | | | |
| 2.4.15 | Lighting | | 4287.09 | | | | | | | | | | | | | | | | | |
| 2.4.16 | Fire Alarm D.G. set | | 2216.23 | 246.52 | 2927.85 | 323.68 | 2846.51 | 176.47 | 2853.57 | | | 167.51 | | | | | | | | |
| 2.4.17 | Line Isolation | | | | 0.00 | | 0.00 | 0.00 | 0.00 | | | 0.00 | | | | | | | | |
| 2.4.18 | Computer & Satellite Communication system | | | | 0.00 | | 0.00 | 0.00 | 0.00 | | | 0.00 | | | | | | | | |
| 2.4.19 | Construction Power | 651.50 | 651.50 | 0.00 | 216.92 | 0.00 | 519.29 | 0.00 | 531.90 | | | 0.00 | | | | | | | | |
| | Total BOP Electrical | 39,138.92 | 29,232.12 | 786.44 | 14547.26 | 792.72 | 23546.72 | 920.49 | 23627.60 | 0.00 | 0.00 | 847.04 | | | | | | | | |
| 2.5 | Control & Instrumentation (C & I) Package | 5698.00 | 5532.74 | 1126.47 | 2398.70 | 258.25 | 3244.86 | 658.48 | 3245.68 | | | 657.67 | | | | | | | | |
| | Total Plant & Equipment excluding Bases & Outlets | | 388,853.13 | 10,908.90 | 165,658.42 | 17,763.47 | 280,838.15 | 31,774.34 | 281,876.73 | 754.71 | 754.71 | 30,726.02 | 758.60 | | | | | | | |
| 2.6 | Towers & Outlets | | | | | | | | | | | | | | | | | | | |
| 3 | Initial Capital Spares | | | | | | | | | | | | | | | | | | | |
| 3.1 | Tools and Plants | 1063.30 | 1063.30 | 5.07 | 996.89 | 3.03 | 1552.74 | 2.19 | 1843.78 | | | 2.19 | | | | | | | | |
| 4 | Civil Works | | | | | | | | | | | | | | | | | | | |
| 4.1 | Main Plant, CW, Offsets & Chimney | 5140.40 | 12,5990.48 | 27020.21 | 33749.86 | 334.30 | 47852.55 | 2539.60 | 48314.62 | | | 2043.94 | | | | | | | | |
| 4.2 | Infrastructure Civil Works & Ash Dyke | 11836.50 | 21173.21 | 0.00 | 702.45 | 78.14 | 5964.13 | 356.10 | 5955.97 | | | 351.46 | | | | | | | | |
| 4.3 | CW system | | | | | | | | | | | | | | | | | | | |
| 4.4 | Cooling Towers | | | | | | | | | | | | | | | | | | | |
| 4.5 | DM water Plant | | | | | | | | | | | | | | | | | | | |
| 4.6 | Clarification Plant | | | | | | | | | | | | | | | | | | | |
| 4.7 | Chlorination plant | | | | | | | | | | | | | | | | | | | |
| 4.8 | Fuel handling & Storage system | | | | | | | | | | | | | | | | | | | |
| 4.9 | Coal Handling Plant | | | | | | | | | | | | | | | | | | | |
| 4.10 | Coal Transportation system (MGR & Manhandling Yard) | 11962.00 | 26625.78 | 0.00 | 0.00 | 0.00 | 23672.90 | 0.00 | 23672.90 | | | 0.00 | | | | | | | | |
| 4.11 | AWRS system | | | | | | | | | | | | | | | | | | | |
| 4.12 | Future casing of Ash Dyke | | | | | | | | | | | | | | | | | | | |
| 4.13 | Future casing of Ash Dyke | | | | | | | | | | | | | | | | | | | |

As per form 5 EI

40

Amish

Breakdown of Capital Cost for New Coal/Lignite based projects

PART-I
FORM-5B

| Sl. No. | Break Down | Name of the Petitioner | | Re Lakhs | | | | | | | | | | | | | | | | | | | | | | | |
|---------|--|--------------------------------|--|-----------|-----|-----|-----|-----|-----|-----|-----|-----|------|------|------|------|------|------|------|------|------|--|--|--|--|--|--|
| | | Name of the Generating Station | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | (16) | (17) | (18) | | | | | | |
| | | Bhartiya Rail Billes Co. Ltd. | | Raj Lakhs | | | | | | | | | | | | | | | | | | | | | | | |
| | | Nabinagar TPP (X2650) | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4.14 | Fire fighting System | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4.15 | Township & Colony | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4.16 | Temp. construction & enabling works (incl. DG set & PCCIL) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4.17 | Coal deposit work (incl. Road & Drainage) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Total Civil works | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | Construction & Commissioning Expenses | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5.1 | Design, Testing and commissioning | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5.2 | Site Supervision | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5.3 | Overhead Training | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5.4 | Construction Insurance | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5.5 | Tools & Plant | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5.6 | Pre-commissioning | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5.6 | Total Construction & Commissioning Expenses | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6 | Overheads | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.1 | IEOC | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.2 | Technical Consultancy | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.3 | Audit & Accounts | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.4 | Contingency | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.5 | Other Assets (MBOA) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.6 | Capital Spares | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.6 | Total Overheads | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 | Total capital cost excluding IDC & FC | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8 | IDC, FC, FERV & Hedging Cost | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8.1 | Interest During Construction (IDC) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8.2 | Financing Charges (FC) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8.3 | Foreign Exchange Rate Variation (FERV) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8.4 | Hedging Cost | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Total of IDC, FC, FERV & Hedging Cost | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | Total Capital cost including IDC, FC, FERV & Hedging Cost | | | | | | | | | | | | | | | | | | | | | | | | | | |

(Petitioner)

M Singh

Break-up of Construction/Supply/Service packages as on anticipated COD of U # 3 i.e. 26.02.2019 (Cash Basis)

Form 99

Name of the Petitioner
Bhardiya Rail Biljees Co. Ltd.
Nabbingdar TPP (47250 MW)

| SN | Name/No. of Construction / Supply /Service Package | Scope of work | Name of the Generating Station | Meds of Award (ICB/ DCB/ S/ Depot) | No. of bids received | Date of Award | Date of Start of work | Actual/ Anticipated Date of Completion | Value of Award in (Rs. Lacs) | Value of Award in (EURO) | Value of Award in (USD) | Euro (Value in Rs.) | Value of USD & EURO at the time of award | Total Value of Award (in Rs.) | Firm price or Escalable* | Actual open COD upto 26.02.2019 Cash Basis (Rs. Lacs) | LIABILITY | TOTAL open IBC upto 26.02.2019 (Rs. Lacs) | Free Issue material (Included in 12) |
|----|--|---------------|--------------------------------|------------------------------------|----------------------|---------------|-----------------------|--|------------------------------|--------------------------|-------------------------|---------------------|--|-------------------------------|--------------------------|---|-----------|---|--------------------------------------|
| | | | | | | | | | | | | | | | | | | | |
| 1 | Infrastructure Civil Works & Ash Dyke | C | DCB | 2 | 26.09.2009 | 21.10.2009 | 31.07.2020 | 10313.99 | 10313.99 | 117.76 | 510.96 | 34032.4 | 14703.20 | 10313.99 | Escalable | 5,984.13 | 744.60 | 344.62 | 1,633.23 |
| 2 | Civil / Depot Works (incl. Road, drains) | C | DCB | 2 | 26.09.2009 | 21.10.2009 | 31.07.2020 | 2194.25 | 2194.25 | 11.76 | 510.96 | 14703.20 | 14703.20 | 2194.25 | Escalable | 4,984.62 | 975.34 | 275.34 | - |
| 3 | Temporary Construction (incl. DG set & PGCL) | C | DCB | 2 | 26.09.2009 | 21.10.2009 | 31.07.2020 | 14500.00 | 14500.00 | 117.76 | 510.96 | 14500.00 | 14500.00 | 14500.00 | Escalable | 3,438.41 | 1.95 | 1.62 | - |
| 4 | Main Plant, CW, Oilrite & Chimney Works, Survey & Soil Investigation, Land & R&R | C | DCB | 8 | 13.05.2011 | 13.05.2011 | 06.12.2020 | 98108.86 | 98108.86 | 540 | 34032.4 | 14703.20 | 14703.20 | 98108.86 | Escalable | 47,852.53 | 10,445.62 | 13,270.43 | 34,245.18 |
| 5 | Permanent Township | C | DCB | 8 | 13.05.2011 | 13.05.2011 | 06.12.2020 | 14703.20 | 14703.20 | 117.76 | 510.96 | 14703.20 | 14703.20 | 14703.20 | Escalable | 7,547.97 | 877.89 | 634.30 | 2,434.07 |
| 6 | Misc. Tools & Plants | S | ICB | Single | 22.01.2008 | 26.05.2011 | 11/07/2020 | 95584.47 | 95584.47 | 540 | 34032.4 | 14703.20 | 14703.20 | 95584.47 | Escalable | 1,552.74 | 2.19 | - | - |
| 7 | Steam Generator incl. ESP | S/E | ICB | Single | 22.01.2008 | 22.01.2008 | 11/07/2020 | 52666.63 | 52666.63 | 410 | 25834.6 | 14703.20 | 14703.20 | 52666.63 | Escalable | 122,487.07 | 65,752.99 | 12,464.64 | 14,58 |
| 8 | Turbine Generator & Auxiliaries | S/E | ICB | Single | 22.01.2008 | 22.01.2008 | 11/07/2020 | 52666.63 | 52666.63 | 410 | 25834.6 | 14703.20 | 14703.20 | 52666.63 | Escalable | 82,281.18 | 37,376.83 | 10,594.18 | 21,35 |
| 9 | Station C&I | S/E | ICB | 5 | 09.11.2010 | 22.12.2014 | 11/07/2020 | 4562.91 | 4562.91 | 117.76 | 510.96 | 4562.91 | 4562.91 | 4562.91 | Escalable | 3,244.86 | 692.98 | 674.64 | - |
| 10 | Instrumentation Cable | S | DCB | 6 | 08.04.2011 | 06.12.2012 | 31.12.2014 | 295.69 | 295.69 | 117.76 | 510.96 | 295.69 | 295.69 | 295.69 | Escalable | 189.11 | 61.12 | 6.63 | - |
| 11 | Coal Transportation System | S/E-C | DCB | Single | 05.11.2008 | 05.11.2008 | 11/07/2020 | 23145.25 | 23145.25 | 117.76 | 510.96 | 23145.25 | 23145.25 | 23145.25 | Escalable | 23,672.90 | 6.32 | 0.37 | - |
| 12 | Locomotor | S | DCB | Single | 24.12.2011 | 24.05.2013 | 24.05.2013 | 3359.80 | 3359.80 | 117.76 | 510.96 | 3359.80 | 3359.80 | 3359.80 | Escalable | 3,497.45 | 111.60 | 245.32 | - |
| 13 | CRP | S/E-C | ICB | 6 | 13.11.2010 | 13.11.2010 | 11/07/2020 | 28920.73 | 28920.73 | 117.76 | 510.96 | 28920.73 | 28920.73 | 28920.73 | Escalable | 18,146.92 | 4,848.24 | 8,347.91 | 48.09 |
| 14 | Station Piping | S/E | ICB | 5 | 14.09.2010 | 14.09.2010 | 15.06.2020 | 3939.65 | 3939.65 | 2.9 | 16710.9 | 3939.65 | 3939.65 | 3939.65 | Escalable | 3,683.72 | 361.98 | 496.61 | - |
| 15 | AHP | S/E-C | ICB | 5 | 24.06.2010 | 24.06.2010 | 31.12.2020 | 5029.93 | 5029.93 | 2.9 | 16710.9 | 5029.93 | 5029.93 | 5029.93 | Escalable | 8,112.98 | 3,141.47 | 1,182.89 | - |
| 16 | AWRS | S/E-C | DCB | 5 | 16.09.2010 | 16.09.2011 | | 1867.93 | 1867.93 | 117.76 | 510.96 | 1867.93 | 1867.93 | 1867.93 | Escalable | 1,667.98 | - | - | - |
| 17 | Runner Raising of Ash Dyke | S/E | ICB | 3 | 21.04.2010 | 21.04.2010 | 31.12.2020 | 1640.42 | 1640.42 | 117.76 | 510.96 | 1640.42 | 1640.42 | 1640.42 | Escalable | 1,620.83 | - | - | - |
| 18 | CW & Make-up Water System | S/E-C | ICB | 4 | 19.09.2013 | 19.09.2013 | 18.12.2020 | 9815 | 9815 | 117.76 | 510.96 | 9815 | 9815 | 9815 | Escalable | 5,101.91 | 1,039.49 | 143.99 | 605.23 |
| 19 | Cooling Tower | S/E-C | ICB | 4 | 19.09.2013 | 19.09.2013 | 18.12.2020 | 9815 | 9815 | 117.76 | 510.96 | 9815 | 9815 | 9815 | Escalable | 5,101.91 | 1,039.49 | 143.99 | 605.23 |
| 20 | FT Plant | S/E-C | ICB | Single | 01.12.2010 | 01.12.2010 | 31.03.2020 | 4017.83 | 4017.83 | 117.76 | 510.96 | 4017.83 | 4017.83 | 4017.83 | Escalable | 3,406.44 | 384.05 | 1,621.13 | - |
| 21 | DM Plant | S/E-C | ICB | 2 | 21.05.2011 | 23.05.2011 | 31.03.2020 | 2185.78 | 2185.78 | 117.76 | 510.96 | 2185.78 | 2185.78 | 2185.78 | Escalable | 2,418.78 | 1,766.44 | 391.78 | 46.35 |
| 22 | Fire Detection & Protection System | S/E-C | ICB | 4 | 10.06.2010 | 26.05.2011 | 31.12.2020 | 2170.54 | 2170.54 | 117.76 | 510.96 | 2170.54 | 2170.54 | 2170.54 | Escalable | 1,440.67 | 584.56 | 271.95 | 23.04 |
| 23 | Air Conditioning | S/E | DCB | 4 | 08.03.2010 | 10.01.2013 | 30.06.2020 | 1159.00 | 1159.00 | 117.76 | 510.96 | 1159.00 | 1159.00 | 1159.00 | Escalable | 344.80 | 23.27 | 256.22 | - |
| 24 | Ventilation System | S/E | DCB | 4 | 08.03.2010 | 01.02.2015 | 30.10.2020 | 630.43 | 630.43 | 117.76 | 510.96 | 630.43 | 630.43 | 630.43 | Escalable | 337.15 | 78.63 | 66.80 | 0.06 |
| 25 | Workshop & Lab Equip. | S/E | DCB | 4 | 31.03.2010 | 20.06.2012 | | 1102.46 | 1102.46 | 117.76 | 510.96 | 1102.46 | 1102.46 | 1102.46 | Escalable | 999.51 | 351.77 | 227.36 | - |
| 26 | Generator Bus Duct | S | DCB | 7 | 10.11.2010 | 23.09.2011 | 08.01.2013 | 482.01 | 482.01 | 117.76 | 510.96 | 482.01 | 482.01 | 482.01 | Escalable | 295.47 | 46.80 | 30.70 | - |
| 27 | HT Power Cable | S | DCB | 5 | 07.02.2011 | 10.09.2013 | 12.03.2013 | 648.32 | 648.32 | 117.76 | 510.96 | 648.32 | 648.32 | 648.32 | Escalable | 1,995.98 | 773.32 | 351.00 | - |
| 28 | 1.1 KV Power Cable | S | DCB | 11 | 08.04.2011 | 20.12.2011 | 24.06.2013 | 306 | 306 | 117.76 | 510.96 | 306 | 306 | 306 | Escalable | 115.97 | 101.41 | 10.26 | - |
| 29 | LT Control Cable | S | DCB | 11 | 08.04.2011 | 20.12.2011 | 24.06.2013 | 306 | 306 | 117.76 | 510.96 | 306 | 306 | 306 | Escalable | 115.97 | 101.41 | 10.26 | - |

(42)

Break-up of Construction/Supply/Service packages as on anticipated COD of U # 3 i.e. 26.02.2019 (Cost Basis)

| Name of the Petitioner | | Bhartiya Rail Bijlee Co. Ltd. Nainagar TPP (4x250 MW) | | | | | | | | | | | | | | | | | |
|------------------------|--|---|---|----------------------|---------------|-----------------------|---|-------------------------------|--------------------------|-------------------|--------------------|--|-------------------------------|---------------------------|--|-----------|---------------------------------|---|-------------------------------------|
| SN | Name/No. of Construction / Supply /Service Package | Scope of work | Mode of Award (ICB /DCB/ Depreciable / Deposit) | No. of bids received | Date of Award | Date of Start of work | Actual / Anticipated Date of Completion | Value of Award in (Rs. Lacs.) | Value of Award in (EURO) | USD (Value in Bz) | Euro (Value in Ra) | Value of USD & EURO at the time of award | Total Value of Award (in Rs.) | Firm price or estimable** | Actual use COD of the 2002/09 Cash Bank (Rs. Lacs) | LIABILITY | TOTAL actual IBC use (Rs. Lacs) | TOTAL estimated use of IBC use (Rs. Lacs) | Free line material (Included in I2) |
| 30 | Power Transformer | S + E | DCB | Single | 18.03.2010 | 18.03.2010 | 30.09.2010 | 10560 | | | | | 10560.00 | Estimable | 9,214.57 | 266.15 | 4,632.73 | 764.75 | - |
| 31 | Out Door Transformer | S + E | DCB | 3 | 12.04.2010 | 21.03.2010 | 10/30/2010 | 33933 | | | | | 33933.00 | Excutable | 1,645.39 | 38.04 | 697.02 | 165.44 | - |
| 32 | HV/MV Switchgear | S+E | DCB | 5 | 27.03.2010 | 20.03.2012 | 31.06.2010 | 1093 | | | | | 1093.00 | Estimable | 915.56 | 42.52 | 338.06 | 91.85 | - |
| 33 | LT Switchgear & LT busduct | S + E | DCB | 4 | 31.03.2010 | 16.08.2012 | 3/30/2010 | 1548 | | | | | 1548.00 | Estimable | 1,430.26 | 90.13 | 547.19 | 149.98 | - |
| 34 | Electrical Equipments supply & erection | S+E | ICB | 5 | 17.07.2010 | 10.11.2013 | | 3654 | | | | | 3654.00 | Estimable | 2,846.31 | 176.47 | 875.78 | 234.73 | - |
| 35 | 400/132 KV Switchyard Package | S+E+C | DCB | 7 | 27.03.2010 | 16.01.2011 | 10/30/2010 | 4350 | | | | | 4350.00 | Estimable | 3,379.10 | 191.42 | 2,140.17 | 324.40 | 10.21 |
| 36 | Capital Spares & CST | | | | | | | | | | | | | | 272.65 | - | - | - | - |
| 37 | ERP & Communication | | | | | | | | | | | | | | 519.29 | - | 6.82 | 2.54 | - |
| 38 | NBO | | | | | | | | | | | | | | 882.23 | 16.70 | - | - | - |
| 39 | Technical Consultancy | | | | | | | | | | | | 1098.00 | | 4,264.04 | - | - | - | - |
| 40 | Contingence | | | | | | | 1098.00 | | | | | 1098.00 | | 4,264.04 | - | - | - | - |
| 41 | Pre-Commissioning | | | | | | | 12791.70 | | | | | 12791.70 | | 390.13 | - | 49.33 | 15.10 | - |
| 42 | Land | | | | | | | 2195.90 | | | | | 2195.90 | | 8,823.83 | - | - | - | - |
| | Total | | | | | | | 423944.27 | | | | | 484559.23 | | 424,682.69 | 17,041.16 | 148,579.76 | 52,403.20 | 39141.41 |

Petitioner

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| PART-I SEI | | In case there is cost over run | | | | | | | | | |
|--------------------------------|--|---|-------------------------------|---|-------------------------|-------------------------------|-----------------|--|--------------------|--|--|
| Name of the Petitioner | | Bharatiya Rail Bilice Co. Ltd. | | | | | | | | | |
| Name of the Generating Station | | Nabinagar TPP (4X250) | | | | | | | | | |
| Sl. No. | Break Down | As per Original Estimate as per Investment Approval | Estimate as approved by Board | Capital Expenditure as on 31.03.2019 (Cash Basis) | Liabilities /Provisions | Cost Incurred till 31.03.2019 | Difference | Specific Reasons for Variation | Amount in Rs Lakhs | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7=6-3 | 8 | 9 | | | |
| 4.16 | Temp. construction & enabling works (incl. DG set & FCCIL) | 2655.4 | 14500 | 3433.35 | 13.75 | 3447.11 | 791.71 | Due to delay in land availability, Project commissioning activities delayed. Hence, Payment to FCCIL for const. power was made upto Unit#1 COD. | | | |
| 4.17 | Civil/Deposit work (incl. Road & Drainage) | 0 | 2194.25 | 4995.65 | 42.63 | 5038.28 | 5038.28 | Provision for Const. of Barun BRBCL Site road was envisaged in FR. However, condition of the approach road was not suitable & its width was not sufficient for carriage of heavy project materials. Some bridges in the way were also required to be streghthen for carriage of heavy consignment. Hence, Road was constructed by Road Const. Dept., Govt of Bihar as per their estimate under deposit works. Details are explained at page 9 & 10 of amended petition dt 19.02.2018 and relevant documents are attached at ANNEXURES G-4 & G5 | | | |
| | Total Civil works | 95920.3 | 211907.4 | 94015.45 | 19686.43 | 113701.86 | 17781.58 | | | | |
| 5 | Construction & Pre-Commissioning Expenses | | | 0.00 | 0.00 | | | | | | |
| 5.1 | Erection Testing and commissioning | 0 | Included in 5.6 | 0.00 | 0.00 | | | | | | |
| 5.2 | Site supervision | 0 | 0 | 0.00 | 0.00 | | | | | | |
| 5.3 | Operators Training | 0 | 0 | 0.00 | 0.00 | | | | | | |
| 5.4 | Construction Insurance | 0 | 0 | 0.00 | 0.00 | | | | | | |
| 5.5 | Tools & Plant | 0 | 0 | 0.00 | 0.00 | | | | | | |
| 5.6 | Pre commissioning | 2195.9 | 2195.9 | 8822.52 | 0.00 | 8822.52 | 6626.62 | In estimate the cost considered is tentative, whereas in actual it is based on consumption of LDO considered & Cost as allowed in CEREC norms & other expenditure. | | | |
| | Total Construction & Pre-Commissioning Expenses | 2195.9 | 2195.9 | 8822.52 | 0.00 | 8822.52 | 6626.62 | | | | |
| 6 | Overheads | | | 0.00 | 0.00 | | | | | | |
| 6.1 | IEDC | 20013.1 | 23267.68 | 52406.76 | 0.00 | 52406.76 | 32393.66 | Due to delay of land acquisition, band, violance etc which are beyond BRBCL Control | | | |
| 6.2 | Technical Consultancy | 1098 | 8159.3 | 4264.04 | 0.00 | 4264.04 | 3166.04 | Cost inressed due to reengineering of different plant due to land acquisition problem. | | | |
| 6.3 | Audit & Accounts | | | 0.00 | 0.00 | | | | | | |
| 6.4 | Contingency | 12791.7 | 4100 | 390.13 | 0.00 | 390.13 | -12401.57 | | | | |
| 6.5 | Other Assets (MBOA) | 0 | 765.89 | 987.88 | 10.87 | 998.75 | 998.75 | | | | |
| 6.6 | Capital Spares | 9609.89 | 9609.89 | 383.69 | 0.00 | | -9609.89 | | | | |
| | Total Overheads | 33902.8 | 36292.87 | 58432.51 | 10.87 | 58443.38 | 24540.58 | | | | |
| 7 | Total Capital cost excluding IDC & FC | 462487.2 | 649932.49 | 479285.72 | 50424.51 | 529710.23 | 67223.03 | | | | |
| 8 | IDC, FC, FERV & Hedging Cost | | | 0.00 | 0.00 | | | | | | |
| 8.1 | Interest During Construction (IDC) | 62455.3 | 139560 | 143566.92 | 0.00 | 143566.92 | 81111.62 | Due to delay of land acquisition, band, violance etc which are beyond BRBCL Control | | | |
| 8.2 | Financing Charges (FC) | | | 0.00 | 0.00 | | | | | | |
| 8.3 | Foreign Exchange Rate Variation (FERV) | | | 0.00 | 0.00 | | | | | | |
| 8.4 | Hedging Cost | | | 0.00 | 0.00 | | | | | | |
| | Total of IDC, FC, FERV & Hedging Cost | 62455.3 | 139560 | 143566.92 | 0.00 | 143566.92 | 81111.62 | | | | |
| | WCM | 10308.5 | 10308.5 | 0.00 | 0.00 | 0.00 | -10308.50 | | | | |
| 9 | Total Capital cost including IDC, FC, FERV & Hedging Cost | 535251 | 799800.99 | 622852.64 | 50424.51 | 673277.15 | | | | | |

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| Name of the Petitioner | | Name of the Generating Station | | Bharatva Rail Biljee Co. Ltd. Nabinagar TPP (4X250) | | Amount in Rs Lakhs | | | |
|--|---|---|-------------------------------|--|-------------------------|-------------------------------|------------|--------------------------------|--|
| Sl. No. | Break Down | As per Original Estimate as per Investment Approval | Estimate as approved by Board | Capital Expenditure as on 31.03.2019 (Cash Basis) | Liabilities /Provisions | Cost incurred till 31.03.2019 | Difference | Specific Reasons for Variation | Increase in soft cost due to increase in hard cost |
| 1 | 2 | 3 | 4 | 5 | 6 | 7=6-3 | 8 | 9 | |
| Cost of Land & Site Development | | | | | | | | | |
| 1.1 | Land (Freehold) | 7479 | 0 | 34211.64 | 16945.75 | 51157.39 | 43678.39 | | |
| | Land (Leasehold) | 0 | 0 | 82.07 | 0.00 | 82.07 | 82.07 | | |
| <p>Reasons for Increase in land cost is due to: (1) Compensation was revised due to new Land acquisition rate notified by State Authorities in Jan 2015 (2) Addition of policy of One project one rate. The compensation rates considered by district authorities as per the Bihar Land Acquisition, Resettlement and Rehabilitation Policy 2007 norms for land acquisition for 4 moujas were Rs. 2,61,371.00 per acre while 5 moujas it was for Rs. 5,16,222.00 per acre. Due to this difference in rates of different moujas, the land owners of 4 moujas (covering approx 487) acre started agitation and filed Civil Appeal in Hon'ble High Court of Patna (CA 18253 of 2011) and disrupted the work. Under the prevailing circumstances, for earlier resumption of work, BRBCL agreed to give compensation to 4 moujas at the same rate (3) Consideration of 50 mtr. homestead land. As per land acquisition Act 2007, the basic rates considered for agricultural land were Rs. 5,16,222.00 /Rs 2,61,371.00 per acre and for residential land were Rs. 16,73,762.00 per acre. Since, the rates of residential land were high, the land owners started demanding for consideration & compensation of 500 meter peripheral area of their residential complex as homestead land even though it was not as per said Land Acquisition Act 2007. A strong resistance was faced and villagers approached Hon'ble High Court of Patna (CWC 10684/10). As per the direction of Hon'ble High Court to Govt., Principal Secretary, Revenue & Land Reforms, Govt letter dt. 12.05.11 had directed District Authorities to go ahead with enhanced compensation to be paid to villagers which was already agreed by BRBCL.</p> | | | | | | | | | |
| 2 | Rehabilitation & Resettlement (R&R) Survey & Site Development | 150 | 0 | 0.00 | 0.00 | 0.00 | -150.00 | | |
| | Total Land & Site Development | 7629 | 0 | 34293.72 | 0.00 | 34293.72 | 26664.72 | | |
| Plant & Equipment | | | | | | | | | |
| 2.1 | Steam Generator Island (incl. ESP) | 119526.79 | 169414.76 | 123095.04 | 13024.47 | 136119.51 | 16592.72 | | |
| <p>(1) Increase in awarded cost (Rs) 296.36 Cr) from the approved original cost (1195.26 cr) of Package which was based on 4th Qtr. 2006 price level. Therefore, pre award price change is Rs 101 cr. (2) Further, the variation during the currency of contract has also been on account of difference in indices at the time of award and at the time of execution of contract led to increase of contract. Change in EURO Value(1 EURO = Rs. 55 at the time of FR and Rs 63 at the time of BOD.) of approx 45 cr. (3) Further increase in cost of package is due to Price variation which is around 1.5 %.</p> | | | | | | | | | |
| 2.2 | Turbine Generator Island | 81112.23 | 106663.5 | 82277.88 | 8184.60 | 90462.49 | 9350.26 | | |
| <p>(1) Increase in awarded cost (Rs 822.81 Cr) from the approved original cost (811.12 cr) of Package which was based on 4th Qtr. 2006 price level. Therefore, pre award price change is Rs 10.1 cr. (2) Further, the variation during the currency of contract has also been on account of difference in indices at the time of award and at the time of execution of contract led to increase of contract. Change in EURO Value(1 EURO = Rs. 55 at the time of FR and Rs 63 at the time of BOD.) of approx Rs 50 cr. (3) Further increase in cost of package is due to Price variation which is around 3.6 %.</p> | | | | | | | | | |
| 2.3 | BOP Mechanical | | | 0.00 | 0.00 | | | | |
| 2.3.1 | External water supply system | 0 | included in 2.3.2 | 0.00 | 0.00 | | | | |
| 2.3.2 | CW & Make-up Water System | 5288.61 | 2104.65 | 1624.96 | 371.00 | 1995.96 | -3292.65 | | |

| In case there is cost over-run | | | | | | | | | |
|--------------------------------|--------------------------------|---|-------------------------------|---|-------------------------|-------------------------------|------------|---|--------------------|
| Name of the Petitioner | | Bhartiya Rail Bilite Co. Ltd. | | | | | | | |
| Name of the Generating Station | | Nahargar TPP (4X250) | | | | | | | |
| PART-I | | | | | | | | | |
| SEI | | | | | | | | | |
| Sl. No. | Break Down | As per Original Estimate as per Investment Approval | Estimate as approved by Board | Capital Expenditure as on 31.03.2019 (Cash Basis) | Liabilities /Provisions | Cost incurred till 31.03.2019 | Difference | Specific Reasons for Variation | Amount in Rs Lakhs |
| 1 | 2 | 3 | 4 | 5 | 6 | 7=6-3 | 8 | 9 | |
| 2.3.3 | Cooling Towers | 6336.5 | 11125.85 | 6509.70 | 1105.83 | 7615.53 | 1279.03 | Induced Draft Cooling Towers (IDCT) was awarded on M/s Lanco InfraTech Ltd. (LITL) on 25.01.2011. Subsequently, the last bidder M/S Paharpur Cooling Towers Ltd. (PCTL) filed a writ petition in Hon'ble High Court of Delhi on 27.1.2011 and a stay was granted by the Hon'ble High Court on the NOAs vide its order dated 10.2.2011. Final judgment from Hon'ble High Court of Delhi dismissing the writ petition and vacating the stay order was pronounced on 14.7.2011. PCTL filed an SLP in the Hon'ble Supreme Court no. 20751 of 2011 on 26.7.2011. The Hon'ble Supreme Court stayed the order of the High Court of Delhi vide order dated 28.7.2011. After the Supreme Court order dated 28.7.2011, seeing the substantial delay in conclusion of the case thereby affecting project schedule, opinion of the Attorney General of India was sought by NTPC Ltd in order to find a way out. The matter was mentioned by the Attorney General of India on 22.1.2013 in the Hon'ble Supreme Court of India, was heard by the Hon'ble Bench on 24.1.2013 & 29.1.2013 and accordingly the Hon'ble Supreme Court vide its order dated 29.1.2013 inter alia passed the order that neither the writ petition nor the SLP filed by M/S Paharpur Cooling Towers Ltd is maintainable. Hence action for reaward could be taken in Jun, 2013 for FRP Cooling tower. Delay due to sub justice escalated contract price hence, beyond the control of DBBCL. | 9 |
| 2.3.4 | DM water Plant | 2209.61 | 3120.54 | 2501.69 | 151.54 | 2653.24 | 443.63 | Non availability of Land in following areas: DM Tank -2 nos, DM Lab Building, Water control system building, Neutralization PIT & DM Pump House led to relocation of above mentioned facilities. That led to delay in commissioning of DM Plant & Price variation in Pgs. | |
| 2.3.5 | PT plant | 2868.43 | 4714.09 | 3419.68 | 370.77 | 3790.45 | 922.02 | Non availability of Land in following areas: PT MCC, Chemical House, Filter backwash Pit & Sump, CMB, Flash mixer, Tube settler, Flocculator, CW Chlorination Plant, Outlet channel from DM CFT to Filter House. That led to delay in commissioning PT Plant System & 3. Price variation PT Plant Pgs. | |
| 2.3.6 | Chlorination Plant | 0 | included in 2.3.5 | 0.00 | 0.00 | | | | |
| 2.3.7 | Fuel Handling & Storage system | 0 | included in 2.3.17 | 0.00 | 0.00 | | | | |
| 2.3.8 | Ash Handling System | 12666.77 | 11344.55 | 8108.40 | 604.20 | 8712.60 | -3954.17 | | |
| 2.3.9 | AWRS system | 0 | 1255.49 | 0.00 | 0.00 | | | | |
| 2.3.10 | Coal Handling Plant | 26418.45 | 30955.81 | 18565.81 | 4445.89 | 23011.70 | -3406.75 | | |
| 2.3.11 | Locomotives | 2144.5 | 3250.36 | 3047.45 | 0.00 | 3047.45 | 902.95 | DLW Varanasi revised the estimated Price. | |
| 2.3.12 | MGR | 0 | 4.10 | 0.00 | 0.00 | | | | |
| 2.3.13 | Air Compressor System | 0 | included in 2.1 | 0.00 | 0.00 | | | | |
| 2.3.14 | Air Conditioning system | 1231.81 | 1349.39 | 347.82 | 20.25 | 368.07 | -863.74 | | |
| 2.3.15 | Ventilation System | 1519.99 | 735.12 | 365.61 | 2.28 | 367.89 | -1152.10 | | |

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| In case there is cost over run | | | | | | | | | | PART-I SEI | |
|--------------------------------|--|---|-------------------------------|---|-------------------------|--------------------------------|------------|--|--------------------|--|--|
| Name of the Polluter | | Name of the Generating Station | | Name of the Polluter | | Name of the Generating Station | | Name of the Polluter | | Name of the Generating Station | |
| | | Bhartiya Rail Biljee Co. Ltd. | | Bhartiya Rail Biljee Co. Ltd. | | Nabinagar TPP (4X250) | | | | | |
| Sl. No. | Break Down | As per Original Estimate as per Investment Approval | Estimate as approved by Board | Capital Expenditure as on 31.03.2019 (Cash Basis) | Liabilities /Provisions | Cost incurred till 31.03.2019 | Difference | Specific Reasons for Variation | Amount in Rs Lakhs | Increase in soft cost due to increase in hard cost | |
| | | | | | | | | | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7=6-3 | 8 | 9 | | | |
| 2.3.16 | Fire Detection and Protection system | 2239.38 | 2810.07 | 1443.68 | 587.49 | 2031.17 | -228.21 | | | | |
| 2.3.17 | Station piping | 3446.29 | 4954.39 | 3694.72 | 351.98 | 4046.70 | 600.41 | 1. Delay, due to land issues in Trestle in Transformer Yard area, Trestle in Fuel Oil Pump House area, DM Tank-2 nos., Trestle in Ash Slurry Pump House area. 2. Relocation of various piping works as 25 structures were relocated due to land issues, 3. Price Variation & Imposition of Road Entry tax. | | | |
| 2.3.18 | FGD system, | 0 | included in 4.1 | 0.00 | 0.00 | | | | | | |
| 2.3.19 | De-salination plant for sea-water intake | 0 | NA | 0.00 | 0.00 | | | | | | |
| 2.3.20 | External coal handling in Jetty | 0 | NA | 0.00 | 0.00 | | | | | | |
| 2.3.21 | Workshop & lab building | 299.7 | 299.7 | 0.00 | 0.00 | 0.00 | -299.70 | | | | |
| | Total BOP Mechanical | 66690.04 | 78020.01 | 49629.53 | 8011.23 | 57640.76 | -9049.28 | | | | |
| 2.4 | BOP Electrical | | | 0.00 | 0.00 | | | | | | |
| 2.4.1 | 400/132 KV Switchyard Package | 11978.26 | 5366.13 | 3402.07 | 168.44 | 3370.52 | -8407.74 | | | | |
| 2.4.2 | Transformer Package | 0 | included in 2.4.6 & 2.4.7 | 0.00 | 0.00 | | | | | | |
| 2.4.3 | Switch gear Package | 0 | included in 2.4.8 & 2.4.9 | 0.00 | 0.00 | | | | | | |
| 2.4.4 | Generator Bus ducts | 1665.79 | 1311.52 | 1002.57 | 63.50 | 1066.47 | -592.32 | | | | |
| 2.4.5 | HT bus duct | 0 | included in 2.4.4 | 0.00 | 0.00 | | | | | | |
| 2.4.6 | Outdoor Transformers | 3150.74 | 652.32 | 1608.94 | 34.50 | 1683.44 | -1467.30 | | | | |
| 2.4.7 | Power Transformer | 8368.84 | 11624.44 | 9233.98 | 248.74 | 9482.73 | 1113.89 | The awarded price of Power Transformer Pkg was Rs 102.37 Crores awarded on 18.03.2010 only after the possession of land for that area.(However, Estimate of Rs 83.68 Cro taken in FR is @ 4th Qtr 2000) Rs 14.41 Cro escalation is due to Price Variation. | | | |
| 2.4.8 | HT/MV Switchgear | 2500.32 | 1266.73 | 911.62 | 42.52 | 954.14 | -1546.18 | | | | |
| 2.4.9 | LT, S/gear & LT BusDucts Package | 2803.88 | 1905 | 1445.78 | 74.60 | 1520.38 | -1285.50 | | | | |
| 2.4.10 | HT power Cables | 827.19 | 654.21 | 295.47 | 46.80 | 342.27 | -484.92 | | | | |
| 2.4.11 | 11 KV power cable | 2257.4 | 773.14 | 1996.02 | 0.00 | 1996.02 | -260.78 | | | | |
| 2.4.12 | LT Power Cables | 0 | 383.43 | 115.97 | 0.00 | 115.97 | | | | | |
| 2.4.13 | Instrumentation cable(control supply cable pkg.) | 0 | 356.61 | 189.11 | 0.00 | 189.11 | | | | | |
| 2.4.14 | Electrical Equipments supply & erection. | 4933 | 4287.09 | 2853.57 | 167.54 | 3021.11 | -1911.89 | | | | |
| 2.4.15 | Lighting | 0 | included in 2.4.14 | 0.00 | 0.00 | | | | | | |
| 2.4.16 | Emergency D.G. set | 0 | included in 2.4.14 | 0.00 | 0.00 | | | | | | |
| 2.4.17 | Line diversion | 0 | included in 4.10 | 0.00 | 0.00 | | | | | | |
| 2.4.18 | Computer & Satellite Communication system | 651.5 | 651.5 | 531.90 | 0.00 | 531.90 | -119.60 | | | | |
| 2.4.19 | Construction Power | 0 | included in 2.4.14 | 0.00 | 0.00 | | | | | | |
| | Total BOP Electrical | 39138.92 | 29232.12 | 23027.60 | 847.04 | 24474.65 | -14664.27 | | | | |

(47)

| PART-I | | | | | | | | | |
|--------------------------------|--|---|-------------------------------|---|-------------------------|-------------------------------|------------|--|--------------------|
| In case there is cost over run | | | | | | | | | |
| Name of the Petitioner | | Bhartiya Rail Bilfee Co. Ltd. | | Name of the Generating Station | | Nabinagar TPP (4X250) | | SEI | |
| Sl. No. | Break Down | As per Original Estimate as per Investment Approval | Estimate as approved by Board | Capital Expenditure as on 31.03.2019 (Cash Basis) | Liabilities /Provisions | Cost incurred till 31.03.2019 | Difference | Specific Reasons for Variation | Amount in Rs Lakhs |
| 1 | 2 | 3 | 4 | 5 | 6 | 7=6-3 | 8 | 9 | |
| 2.5 | Control & Instrumentation (C & I) Package | 5698.03 | 5532.74 | 3245.68 | 657.67 | 3903.35 | -1794.68 | | |
| | Total Plant & Equipment excluding taxes & Duties | 0 | 388863.13 | 281875.73 | 30725.02 | 312600.75 | 312600.75 | | |
| 2.6 | Taxes & Duties | 0 | 0 | 0.00 | 0.00 | | | | |
| 3 | Initial Capital Spares | 0 | 0 | 0.00 | 0.00 | | | | |
| 3.1 | Tools and Plants | 1063.3 | 1063.3 | 1845.78 | 2.19 | 1847.98 | 784.68 | Estimated cost was increased due to reassessment of requirements. | |
| 4 | Civil Works | | | 0.00 | 0.00 | | | | |
| 4.1 | Main Plant, CW, Offsite & Chimney Works | 55461.4 | 125980.48 | 48314.62 | 2043.94 | 50358.56 | -5102.84 | | |
| 4.2 | Infrastructure Civil Works & Ash Dyke | 12836.5 | 21173.21 | 5955.97 | 351.46 | 6307.43 | -6529.07 | | |
| 4.3 | CW system | 0 | included in 4.1 | 0.00 | 0.00 | | | | |
| 4.4 | Cooling Towers | 0 | included in 2.3.3 | 0.00 | 0.00 | | | | |
| 4.5 | DM water Plant | 0 | included in 2.3.4 | 0.00 | 0.00 | | | | |
| 4.6 | Clarification plant | 0 | included in 2.3.5 | 0.00 | 0.00 | | | | |
| 4.7 | Chlorination plant | 0 | included in 2.3.5 | 0.00 | 0.00 | | | | |
| 4.8 | Fuel handling & Storage system | 0 | included in 4.1 | 0.00 | 0.00 | | | | |
| 4.9 | Coal Handling Plant | 0 | included in 2.3.10 | 0.00 | 0.00 | | | | |
| 4.1 | Coal Transportation system(MGR & Marshalling Yard) | 11962 | 26625.78 | 23672.90 | 0.00 | 23672.90 | 11710.90 | Variation was due to recommendation of RITES due to non availability of certain pieces of land. Additional facilities had been included as proposed by RITES based on requirement / assistance of Railways, like Road Over Bridge, Road Under Bridge, Overhead Electrification, Foot Over Bridge. Take off point had been changed from middle section to Nabinagar Road Railway Station. Augmentation of service station which included laying of track in station yard, S&ET System, overhead electrification in Railway premises etc. to be done as deposit work through Indian railway. Track length increased from 20 Km to 34.4 Km. | |
| 4.11 | Ash Handling System | 0 | included in 2.2.8 | 0.00 | 0.00 | | | | |
| 4.12 | AWRS system | 0 | included in 2.3.9 | 0.00 | 0.00 | | | | |
| 4.13 | Future raising of Ash Dyke | 0 | 4000 | 0.00 | 0.00 | | | | |
| 4.14 | Fire fighting System | 0 | included in 4.1 | 0.00 | 0.00 | | | | |
| 4.15 | Township & Colony | 13005 | 17453.68 | 7642.95 | 288.89 | 7931.85 | -5073.15 | | |

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In case there is cost over run

PART-I
SEI

| Name of the Petitioner | | Name of the Generating Station | | Bhartiya Rail Bifce Co. Ltd. Nabinagar TPP (4X250) | | PART-I SEI | | | |
|------------------------|--|---|-------------------------------|---|-------------------------|-------------------------------|------------------|--|--------------------|
| Sl. No. | Break Down | As per Original Estimate as per Investment Approval | Estimate as approved by Board | Capital Expenditure as on 31.03.2019 (Cash Basis) | Liabilities /Provisions | Cost incurred till 31.03.2019 | Difference | Specific Reasons for Variation | Amount in Rs Lakhs |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | |
| 4.16 | Temp. construction & enabling works (incl. DG set & PGCIL) | 2655.4 | 14500 | 3433.35 | 13.75 | 3447.11 | 7=6-3 | Due to delay in land availability, Project commissioning activities delayed. Hence, Payment to PGCIL for const. power was made upto Unit#1 COD. | 9 |
| 4.17 | Civil/deposit work (incl. Road & Drainage) | 0 | 2194.25 | 4995.65 | 42.63 | 5038.28 | 5038.28 | Provision for Const. of Barun BRBCL Site road was envisaged in FR. However, condition of the approach road was not suitable & its width was not sufficient for carriage of heavy project materials. Some bridges in the way were also required to be streghen for carriage of heavy consignment. Hence, Road was constructed by Road Const. Dept., Govt of Bihar as per their estimate under deposit works. Details are explained at page 9 & 10 of amended petition dt 19.02.2018 and relevant documents are attached at ANNEXURES G-4 & G5 | |
| | Total Civil works | 95920.3 | 211907.4 | 94015.45 | 19686.43 | 113701.88 | 17781.58 | | |
| 5 | Construction & Commissioning Expenses | | | | | | | | |
| 5.1 | Erection Testing and commissioning | 0 | included in 5.6 | 0.00 | 0.00 | | | | |
| 5.2 | Site supervision | 0 | 0 | 0.00 | 0.00 | | | | |
| 5.3 | Operator's Training | 0 | 0 | 0.00 | 0.00 | | | | |
| 5.4 | Construction Insurance | 0 | 0 | 0.00 | 0.00 | | | | |
| 5.5 | Tools & Plant | 0 | 0 | 0.00 | 0.00 | | | | |
| 5.6 | Pre commissioning | 2195.9 | 2195.9 | 8822.52 | 0.00 | 8822.52 | 6626.62 | In estimate the cost considered is tentative, whereas in actual it is based on consumption of LDO considered & Coal as allowed in CERC norms & other expenditure. | |
| | Total Construction & Commissioning Expenses | 2195.9 | 2195.9 | 8822.52 | 0.00 | 8822.52 | 6626.62 | | |
| 6 | Overheads | | | | | | | | |
| 6.1 | IDC | 20013.1 | 22267.68 | 52406.76 | 0.00 | 52406.76 | 32393.66 | Due to delay of land acquisition, band, violance etc which are beyond BRBCL Control | |
| 6.2 | Technical Consultancy | 1098 | 8159.3 | 4264.04 | 0.00 | 4264.04 | 3166.04 | Cost inressed due to reengineering of different plant due to land acquisition problem. | |
| 6.3 | Audit & Accounts | 0 | 0 | 0.00 | 0.00 | | | | |
| 6.4 | Contingency | 12791.7 | 4100 | 390.13 | 0.00 | 390.13 | -12401.57 | | |
| 6.5 | Other Assets (MBOA) | 9609.89 | 765.89 | 987.88 | 10.87 | 998.75 | -9609.89 | | |
| 6.6 | Capital Spares | 33902.8 | 36292.87 | 58432.51 | 10.87 | 58443.38 | 24540.58 | | |
| | Total Overheads | 462487.2 | 649932.49 | 479285.72 | 50424.51 | 529710.23 | 67223.03 | | |
| 7 | FC | | | | | | | | |
| 8 | IDC, FC, FERV & Hedging Cost | | | | | | | | |
| 8.1 | Interest During Construction (IDC) | 62455.3 | 139560 | 143566.92 | 0.00 | 143566.92 | 8111.62 | Due to delay of land acquisition, band, violance etc which are beyond BRBCL Control | |
| 8.2 | Financing Charges (FC) | | | 0.00 | 0.00 | | | | |
| 8.3 | Foreign Exchange Rate Variation (FERV) | | | 0.00 | 0.00 | | | | |
| 8.4 | Hedging Cost | | | 0.00 | 0.00 | | | | |
| | Total of IDC, FC, FERV & Hedging Cost | 62455.3 | 139560 | 143566.92 | 0.00 | 143566.92 | 8111.62 | | |
| | WGM | 10308.5 | 10308.5 | 0.00 | 0.00 | 0.00 | -10308.50 | | |
| 9 | Total Capital cost including IDC, FC, FERV & Hedging Cost | 535251 | 799800.99 | 622852.64 | 50424.51 | 673277.15 | | | |

Prakash

In case there is time over run

**PART-I
FORM-SEII**

Name of the Petitioner
Bhartiya Rail Bijlee Co. Ltd.

Name of the Generating Station
Nabinagar TPP (4X250)

| SN | Description of Activity(#3) | Original Schedule (As per Planning) | | Actual Schedule (As per Actual) | | Time over run | | Reason for Delay | Other Activity affected (Mention Sr No of activity affected) |
|----|--|--|-----------------|------------------------------------|------------------------|---------------|------|--|--|
| | | Start Date | Completion Date | Actual Start Date | Actual Completion date | Days | Days | | |
| 1 | Site Development & SG Civil Work | 26/8/2009 | 30/4/2011 | 26/8/2009 | 30/10/2018 | 2740 | 2740 | <p>(i) Delay due to Nazab bandh, violence etc (1) data related with bandh, strike etc provided by District Administration, Aungabad is placed at page no 2030-2032 of consolidated pleadings filed as additional submission. (2) Consolidated details and reference to their annexures of bandhs, violence, strikes etc are placed at pages 803-805 of consolidated petition. (3) News paper clippings & supporting documents are place at Annexure- G & G-1 from pages 791 to 863 of consolidated petition. (4) Agencies letters for attack, violence, photographs of violence, news paper clipping are attached at Annexure G-2, at page no 864-922 of consolidated petition. (5) Agitation by local villagers, FIR Copies and communication with district authorities & photographs, news paper clipping of agitation are attached at Annexure-AN of page 1116-1160 of consolidated petition. (iii) Delay due to land acquisition (1) Delay in land acquisition due to One project one rate demand of villagers are explained at table3, SN(C) at page 588 & para 26(i) (C) at page 595 of consolidated petition. The high court order, MOM, Payment distribution to villagers, mom OF Chief Secretary, GOB and Bihar Land acquisition Policy 2007 are attached at Annexures W, V, X, Y, Z. (Page no 1051, 1049, 1070, 1073 1074 of consolidated petition.),(2) Delay in land acquisition due to higher rate demand of villagers are explained at table3, SN(B) at page 588 & para 26(i) (B) at page 592 of consolidated petition. The high court order, MOM, Consent of GOB, letter of Pr Secretary and follow up letters are attached at Annexures M, N, O, P, Q, R, S & T (Page no 1016, 1018, 1019, 1023, 1024, 1025, 1037, 1038 & 1040 of consolidated petition.)(3) Delay in land acquisition due to incorrect ownership are explained at table3, SN(A) at page 587 & para 26(i) (A) at page 592 of consolidated petition. The high court order, MOM, etc are attached at Annexures I, J, K (Page no 1003, 1005, 1007 of consolidated petition.)(4) Delay in land acquisition due to change in owner ship from Govt land to Rayats are explained at table3, SN(D) & (E) at page 589 & para 26(i) (D) & (E) at page 596-598 of consolidated petition. The high court order, MOM, etc are attached at Annexures L, A, A, B, A, C, A, D, A, E, A, F, A, G & A, H (Page no 103, 1076, 1080, 1081, 1083, 1084, 1086, 1091 & 1092 of consolidated petition.)(4) MAP of NTPP showing the different parcels of land superimposed with different litigations causing delay in physical possession of land is attached at page no 2176 of consolidated petition (5) Drawing showing original site and relocated site of different packages is placed at page 2175 of consolidated petition. (iii) Ban on mining lease is explained at Page of 584 consolidated petition. (iv) Delay due to approach road is explained at Page no 585 of consolidated petition. (v) Delay in land acquisition due to missing/incorrect record of District authorities for Unit#3 ESP and ESP/VGF Control room.</p> | 6,7,9,10 |
| 2 | Site Development & TG Civil Work (Upto TG deck completion) | 26/8/2009 | 30/6/2010 | 26/8/2009 | 30/3/2016 | 2100 | 2100 | | 5,8,9,10 |
| 3 | Boiler Erection | 30/10/2009 | 30/10/2011 | 20/3/2012 | 13/9/2018 | 2510 | 2510 | | 4,6,7,9,10 |
| 4 | Boiler Hydro Test | 30/11/2010 | | 30/11/2016 | | 2192 | 2192 | | 6,7,9,10 |
| 5 | TG Erection | 30/8/2010 | 30/7/2011 | 27/6/2016 | 31/12/2018 | 2711 | 2711 | | 8,9,10 |
| 6 | Boiler Light Up | 30/4/2011 | | 13/9/2018 | | 2693 | 2693 | | |
| 7 | Steam Blowing Completion | 30/4/2011 | 30/5/2011 | 3/11/2018 | 17/11/2018 | 2728 | 2728 | | |
| 8 | TG Oil Flushing Completion | 30/3/2011 | 30/5/2011 | 31.01.2018 | 27/7/2018 | 2615 | 2615 | | |
| 9 | Synchronisation & Full Load | 30/7/2011 | 30/7/2011 | 1/1/2019 | 23/1/2019 | 2712 | 2712 | | |
| 10 | COD | 21/12/2011 | | 26/2/2019 | | 2624 | 2624 | | |

PETITIONER

Burjish

Financial Package upto COD of Unit#3
 Name of the Petitioner: **Bhartiya Rail Bijlee Co. Ltd.**
 Name of the Generating Station: **NTTP (4X250 MW)**
 Project Cost as on COD
 Date of Commercial Operation of the Station
 Debt : Equity Ratio

| Particulars | Date of Drawl | Financial Package as Approved | | Financial Package as on 15.01.2017 i.e. COD of Unit #1 | | Financial Package as on 10.09.2017 i.e. COD of Unit #2 | | Financial Package as on 26.02.2019 i.e. COD of Unit #3 | | Financial Package as on 31.03.2019 | |
|-------------|---------------|-------------------------------|--------|--|-------------------|--|-------------------|--|-------------------|------------------------------------|--------|
| | | Currency | Amount | Currency | Amount | Currency | Amount | Currency | Amount | Currency | Amount |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | | |
| REC LIMITED | | | INR | 14,987,500,000.00 | 14,987,500,000.00 | INR | - | INR | - | | |
| VIJAYA BANK | | | INR | - | - | INR | 14,987,500,000.00 | INR | 14,987,500,000.00 | | |
| PFC LIMITED | | | INR | 28,580,311,410.00 | 33,099,374,673.00 | INR | 38,506,648,247.00 | INR | 38,756,648,247.00 | | |
| Total Loan | | | INR | 43,567,811,410.00 | 48,086,874,673.00 | INR | 53,494,148,247.00 | INR | 53,744,148,247.00 | | |

Petitioner



| | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|-------------------|
| | | | | | | | | | | PART-I |
| | | | | | | | | | | Form 6 Additional |
| Financial Package upto COD of Unit#3 | | | | | | | | | | |
| Name of the Petitioner | | | | | | | | | | BRBCL |
| Name of the Generating Station | | | | | | | | | | NTPP (4X250 MW) |
| Project Cost as on COD | | | | | | | | | | |
| Date of Commercial Operation of the Station | | | | | | | | | | |
| Debt : Equity Ratio | | | | | | | | | | |

| 1 | Particulars | Date of Drawl | Financial Package as Approved | | Financial Package as on COD #1 (15.01.2017) | Financial Package as on COD#2 (10.09.2017) | (Amount in Lakhs) | | Financial Package as on COD#3 (26.02.2019) | Financial Package as on 31.03.20 | |
|----|-----------------|---------------|-------------------------------|---|--|---|---------------------|---------------------|---|----------------------------------|---------------|
| | | | Currency and Amount | | | | Currency and Amount | Currency and Amount | | | |
| | | | 2 | 3 | | | 4 | 5 | | 6 | 7 |
| 1 | REC LIMITED-D1 | 07/Sep/2011 | | | 500,000,000 | 500,000,000 | | | | | |
| 2 | REC LIMITED-D2 | 27/Oct/2011 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 3 | REC LIMITED-D3 | 31/Mar/2012 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 4 | REC LIMITED-D4 | 24/May/2012 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 5 | REC LIMITED-D5 | 04/Jun/2012 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 6 | REC LIMITED-D6 | 10/Jul/2012 | | | 1,000,000,000 | 1,000,000,000 | INR | | | INR | - |
| 7 | REC LIMITED-D7 | 17/Oct/2012 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 8 | REC LIMITED-D8 | 21/Nov/2012 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 9 | REC LIMITED-D9 | 24/Dec/2012 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 10 | REC LIMITED-D10 | 21/Mar/2013 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 11 | REC LIMITED-D11 | 03/Apr/2013 | | | 1,000,000,000 | 1,000,000,000 | INR | | | INR | - |
| 12 | REC LIMITED-D12 | 04/Jul/2013 | | | 600,000,000 | 600,000,000 | INR | | | INR | - |
| 13 | REC LIMITED-D13 | 16/Jul/2013 | | | 400,000,000 | 400,000,000 | INR | | | INR | - |
| 14 | REC LIMITED-D14 | 19/Sep/2013 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 15 | REC LIMITED-D15 | 09/Oct/2013 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 16 | REC LIMITED-D16 | 29/Oct/2013 | | | 200,000,000 | 200,000,000 | INR | | | INR | - |
| 17 | REC LIMITED-D17 | 03/Dec/2013 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 18 | REC LIMITED-D18 | 30/Dec/2013 | | | 250,000,000 | 250,000,000 | INR | | | INR | - |
| 19 | REC LIMITED-D19 | 25/Feb/2014 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 20 | REC LIMITED-D20 | 28/Mar/2014 | | | 300,000,000 | 300,000,000 | INR | | | INR | - |
| 21 | REC LIMITED-D21 | 27/Jun/2014 | | | 400,000,000 | 400,000,000 | INR | | | INR | - |
| 22 | REC LIMITED-D22 | 18/Jul/2014 | | | 300,000,000 | 300,000,000 | INR | | | INR | - |
| 23 | REC LIMITED-D23 | 04/Aug/2014 | | | 300,000,000 | 300,000,000 | INR | | | INR | - |
| 24 | REC LIMITED-D24 | 01/Dec/2014 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 25 | REC LIMITED-D25 | 02/Jul/2015 | | | 1,000,000,000 | 1,000,000,000 | INR | | | INR | - |
| 26 | REC LIMITED-D26 | 14/Jul/2015 | | | 600,000,000 | 600,000,000 | INR | | | INR | - |
| 27 | REC LIMITED-D27 | 07/Sep/2015 | | | 300,000,000 | 300,000,000 | INR | | | INR | - |
| 28 | REC LIMITED-D28 | 30/Sep/2015 | | | 382,894,029 | 382,894,029 | INR | | | INR | - |
| 29 | REC LIMITED-D29 | 06/Nov/2015 | | | 500,000,000 | 500,000,000 | INR | | | INR | - |
| 30 | REC LIMITED-D30 | 31/Dec/2015 | | | 257,812,206 | 257,812,206 | INR | | | INR | - |
| 31 | REC LIMITED-D31 | 07/Mar/2016 | | | 144,500,000 | 144,500,000 | INR | | | INR | - |
| 32 | REC LIMITED-D32 | 30/Mar/2016 | | | 51,912,645 | 51,912,645 | INR | | | INR | - |
| 33 | REC LIMITED-D33 | 31/Mar/2016 | | | 381,120 | 381,120 | INR | | | INR | - |
| 34 | PFC LIMITED-D1 | 11/Apr/2010 | | | 245,531,352 | 245,531,352 | INR | 245,531,352 | | INR | 245,531,352 |
| 35 | PFC LIMITED-D2 | 09/Feb/2011 | | | 1,000,000,000 | 1,000,000,000 | INR | 1,000,000,000 | | INR | 1,000,000,000 |
| 36 | PFC LIMITED-D3 | 10/Aug/2011 | | | 500,000,000 | 500,000,000 | INR | 500,000,000 | | INR | 500,000,000 |
| 37 | PFC LIMITED-D4 | 15/Dec/2011 | | | 500,000,000 | 500,000,000 | INR | 500,000,000 | | INR | 500,000,000 |
| 38 | PFC LIMITED-D5 | 26/Dec/2011 | | | 490,508,526 | 490,508,526 | INR | 490,508,526 | | INR | 490,508,526 |
| 39 | PFC LIMITED-D6 | 30/Dec/2011 | | | 500,000,000 | 500,000,000 | INR | 500,000,000 | | INR | 500,000,000 |
| 40 | PFC LIMITED-D7 | 24/Feb/2012 | | | 246,832,742 | 246,832,742 | INR | 246,832,742 | | INR | 246,832,742 |
| 41 | PFC LIMITED-D8 | 13/Mar/2012 | | | 500,000,000 | 500,000,000 | INR | 500,000,000 | | INR | 500,000,000 |
| 42 | PFC LIMITED-D9 | 19/Mar/2012 | | | 72,994,271 | 72,994,271 | INR | 72,994,271 | | INR | 72,994,271 |
| 43 | PFC LIMITED-D10 | 26/Mar/2012 | | | 22,858,804 | 22,858,804 | INR | 22,858,804 | | INR | 22,858,804 |
| 44 | PFC LIMITED-D11 | 30/Mar/2012 | | | 27,778,971 | 27,778,971 | INR | 27,778,971 | | INR | 27,778,971 |
| 45 | PFC LIMITED-D12 | 02/Jun/2012 | | | 67,759,541 | 67,759,541 | INR | 67,759,541 | | INR | 67,759,541 |
| 46 | PFC LIMITED-D13 | 21/Jun/2012 | | | 500,000,000 | 500,000,000 | INR | 500,000,000 | | INR | 500,000,000 |
| 47 | PFC LIMITED-D14 | 29/Jun/2012 | | | 62,628,630 | 62,628,630 | INR | 62,628,630 | | INR | 62,628,630 |
| 48 | PFC LIMITED-D15 | 27/Jun/2012 | | | 304,826,405 | 304,826,405 | INR | 304,826,405 | | INR | 304,826,405 |
| 49 | PFC LIMITED-D16 | 12/Jun/2012 | | | 4,548,000 | 4,548,000 | INR | 4,548,000 | | INR | 4,548,000 |
| 50 | PFC LIMITED-D17 | 31/Jul/2012 | | | 4,533,000 | 4,533,000 | INR | 4,533,000 | | INR | 4,533,000 |
| 51 | PFC LIMITED-D18 | 31/Aug/2012 | | | 1,000,000,000 | 1,000,000,000 | INR | 1,000,000,000 | | INR | 1,000,000,000 |
| 52 | PFC LIMITED-D19 | 03/Aug/2012 | | | 38,084,680 | 38,084,680 | INR | 38,084,680 | | INR | 38,084,680 |
| 53 | PFC LIMITED-D20 | 13/Aug/2012 | | | 15,172,267 | 15,172,267 | INR | 15,172,267 | | INR | 15,172,267 |
| 54 | PFC LIMITED-D21 | 28/Aug/2012 | | | 1,800,000 | 1,800,000 | INR | 1,800,000 | | INR | 1,800,000 |
| 55 | PFC LIMITED-D22 | 06/Sep/2012 | | | 10,291,200 | 10,291,200 | INR | 10,291,200 | | INR | 10,291,200 |
| 56 | PFC LIMITED-D23 | 11/Sep/2012 | | | 6,740,400 | 6,740,400 | INR | 6,740,400 | | INR | 6,740,400 |
| 57 | PFC LIMITED-D24 | 13/Sep/2012 | | | 5,523,000 | 5,523,000 | INR | 5,523,000 | | INR | 5,523,000 |
| 58 | PFC LIMITED-D25 | 28/Sep/2012 | | | 5,968,000 | 5,968,000 | INR | 5,968,000 | | INR | 5,968,000 |
| 59 | PFC LIMITED-D26 | 19/Dec/2012 | | | 29,047,414 | 29,047,414 | INR | 29,047,414 | | INR | 29,047,414 |
| 60 | PFC LIMITED-D27 | 31/Dec/2012 | | | 7,970,455 | 7,970,455 | INR | 7,970,455 | | INR | 7,970,455 |
| 61 | PFC LIMITED-D28 | 04/Jan/2013 | | | 1,000,000,000 | 1,000,000,000 | INR | 1,000,000,000 | | INR | 1,000,000,000 |
| 62 | PFC LIMITED-D29 | 07/Jan/2013 | | | 4,041,730 | 4,041,730 | INR | 4,041,730 | | INR | 4,041,730 |
| 63 | PFC LIMITED-D30 | 14/Jan/2013 | | | 35,783,149 | 35,783,149 | INR | 35,783,149 | | INR | 35,783,149 |
| 64 | PFC LIMITED-D31 | 16/Jan/2013 | | | 75,909,162 | 75,909,162 | INR | 75,909,162 | | INR | 75,909,162 |
| 65 | PFC LIMITED-D32 | 17/Jan/2013 | | | 12,862,005 | 12,862,005 | INR | 12,862,005 | | INR | 12,862,005 |
| 66 | PFC LIMITED-D33 | 21/Jan/2013 | | | 36,458,755 | 36,458,755 | INR | 36,458,755 | | INR | 36,458,755 |
| 67 | PFC LIMITED-D34 | 31/Jan/2013 | | | 166,958,176 | 166,958,176 | INR | 166,958,176 | | INR | 166,958,176 |
| 68 | PFC LIMITED-D35 | 01/Feb/2013 | | | 1,000,000,000 | 1,000,000,000 | INR | 1,000,000,000 | | INR | 1,000,000,000 |
| 69 | PFC LIMITED-D36 | 05/Feb/2013 | | | 61,388,260 | 61,388,260 | INR | 61,388,260 | | INR | 61,388,260 |
| 70 | PFC LIMITED-D37 | 08/Feb/2013 | | | 73,673,568 | 73,673,568 | INR | 73,673,568 | | INR | 73,673,568 |
| 71 | PFC LIMITED-D38 | 01/Mar/2013 | | | 27,303,375 | 27,303,375 | INR | 27,303,375 | | INR | 27,303,375 |

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Financial Package upto COD of Unit#3

| Name of the Petitioner | | | | | | BRBCL | | | | |
|---|-----------------|-------------|--|-------------|--|--------------------|-----|-------------|-----|-------------|
| Name of the Generating Station | | | | | | NTPP (4X250 MW) | | | | |
| Project Cost as on COD | | | | | | | | | | |
| Date of Commercial Operation of the Station | | | | | | | | | | |
| Debt : Equity Ratio | | | | | | | | | | |
| | | | | | | (Amount in Lakhs) | | | | |
| 72 | PFC LIMITED-D39 | 05/Mar/2013 | | 3,985,228 | | 3,985,228 | INR | 3,985,228 | INR | 3,985,228 |
| 73 | PFC LIMITED-D40 | 06/Mar/2013 | | 2,111,976 | | 2,111,976 | INR | 2,111,976 | INR | 2,111,976 |
| 74 | PFC LIMITED-D41 | 08/Mar/2013 | | 21,068,064 | | 21,068,064 | INR | 21,068,064 | INR | 21,068,064 |
| 75 | PFC LIMITED-D42 | 12/Mar/2013 | | 500,000,000 | | 500,000,000 | INR | 500,000,000 | INR | 500,000,000 |
| 76 | PFC LIMITED-D43 | 14/Mar/2013 | | 8,495,250 | | 8,495,250 | INR | 8,495,250 | INR | 8,495,250 |
| 77 | PFC LIMITED-D44 | 20/Mar/2013 | | 561,940,937 | | 561,940,937 | INR | 561,940,937 | INR | 561,940,937 |
| 78 | PFC LIMITED-D45 | 21/Mar/2013 | | 67,922,438 | | 67,922,438 | INR | 67,922,438 | INR | 67,922,438 |
| 79 | PFC LIMITED-D46 | 22/Mar/2013 | | 163,843,042 | | 163,843,042 | INR | 163,843,042 | INR | 163,843,042 |
| 80 | PFC LIMITED-D47 | 30/Mar/2013 | | 316,352,621 | | 316,352,621 | INR | 316,352,621 | INR | 316,352,621 |
| 81 | PFC LIMITED-D48 | 18/Apr/2013 | | 58,686,804 | | 58,686,804 | INR | 58,686,804 | INR | 58,686,804 |
| 82 | PFC LIMITED-D49 | 08/May/2013 | | 47,654,127 | | 47,654,127 | INR | 47,654,127 | INR | 47,654,127 |
| 83 | PFC LIMITED-D50 | 15/May/2013 | | 69,143,323 | | 69,143,323 | INR | 69,143,323 | INR | 69,143,323 |
| 84 | PFC LIMITED-D51 | 28/May/2013 | | 5,946,424 | | 5,946,424 | INR | 5,946,424 | INR | 5,946,424 |
| 85 | PFC LIMITED-D52 | 30/May/2013 | | 120,946,725 | | 120,946,725 | INR | 120,946,725 | INR | 120,946,725 |
| 86 | PFC LIMITED-D53 | 03/Jun/2013 | | 102,980,266 | | 102,980,266 | INR | 102,980,266 | INR | 102,980,266 |
| 87 | PFC LIMITED-D54 | 07/Jun/2013 | | 255,701,542 | | 255,701,542 | INR | 255,701,542 | INR | 255,701,542 |
| 88 | PFC LIMITED-D55 | 10/Jun/2013 | | 42,681,825 | | 42,681,825 | INR | 42,681,825 | INR | 42,681,825 |
| 89 | PFC LIMITED-D56 | 26/Jun/2013 | | 189,405,349 | | 189,405,349 | INR | 189,405,349 | INR | 189,405,349 |
| 90 | PFC LIMITED-D57 | 28/Jun/2013 | | 34,487,543 | | 34,487,543 | INR | 34,487,543 | INR | 34,487,543 |
| 91 | PFC LIMITED-D58 | 03/Jul/2013 | | 21,333,082 | | 21,333,082 | INR | 21,333,082 | INR | 21,333,082 |
| 92 | PFC LIMITED-D59 | 09/Jul/2013 | | 24,679,995 | | 24,679,995 | INR | 24,679,995 | INR | 24,679,995 |
| 93 | PFC LIMITED-D60 | 10/Jul/2013 | | 96,026,381 | | 96,026,381 | INR | 96,026,381 | INR | 96,026,381 |
| 94 | PFC LIMITED-D61 | 11/Jul/2013 | | 169,519,244 | | 169,519,244 | INR | 169,519,244 | INR | 169,519,244 |
| 95 | PFC LIMITED-D62 | 17/Jul/2013 | | 48,958,488 | | 48,958,488 | INR | 48,958,488 | INR | 48,958,488 |
| 96 | PFC LIMITED-D63 | 25/Jul/2013 | | 126,694,051 | | 126,694,051 | INR | 126,694,051 | INR | 126,694,051 |
| 97 | PFC LIMITED-D64 | 26/Jul/2013 | | 28,503,666 | | 28,503,666 | INR | 28,503,666 | INR | 28,503,666 |
| 98 | PFC LIMITED-D65 | 05/Aug/2013 | | 36,782,500 | | 36,782,500 | INR | 36,782,500 | INR | 36,782,500 |
| 99 | PFC LIMITED-D66 | 05/Aug/2013 | | 26,834,555 | | 26,834,555 | INR | 26,834,555 | INR | 26,834,555 |
| 100 | PFC LIMITED-D67 | 05/Aug/2013 | | 12,379,418 | | 12,379,418 | INR | 12,379,418 | INR | 12,379,418 |
| 101 | PFC LIMITED-D68 | 05/Aug/2013 | | 43,592,857 | | 43,592,857 | INR | 43,592,857 | INR | 43,592,857 |
| 102 | PFC LIMITED-D68 | 12/Aug/2013 | | 9,449,319 | | 9,449,319 | INR | 9,449,319 | INR | 9,449,319 |
| 103 | PFC LIMITED-D70 | 12/Aug/2013 | | 8,618,945 | | 8,618,945 | INR | 8,618,945 | INR | 8,618,945 |
| 104 | PFC LIMITED-D71 | 13/Aug/2013 | | 32,056,265 | | 32,056,265 | INR | 32,056,265 | INR | 32,056,265 |
| 105 | PFC LIMITED-D72 | 13/Aug/2013 | | 4,497,976 | | 4,497,976 | INR | 4,497,976 | INR | 4,497,976 |
| 106 | PFC LIMITED-D73 | 23/Aug/2013 | | 1,468,904 | | 1,468,904 | INR | 1,468,904 | INR | 1,468,904 |
| 107 | PFC LIMITED-D74 | 26/Aug/2013 | | 67,283,690 | | 67,283,690 | INR | 67,283,690 | INR | 67,283,690 |
| 108 | PFC LIMITED-D75 | 02/Sep/2013 | | 6,130,215 | | 6,130,215 | INR | 6,130,215 | INR | 6,130,215 |
| 109 | PFC LIMITED-D76 | 03/Sep/2013 | | 18,824,680 | | 18,824,680 | INR | 18,824,680 | INR | 18,824,680 |
| 110 | PFC LIMITED-D77 | 23/Sep/2013 | | 8,240,801 | | 8,240,801 | INR | 8,240,801 | INR | 8,240,801 |
| 111 | PFC LIMITED-D78 | 23/Sep/2013 | | 13,887,420 | | 13,887,420 | INR | 13,887,420 | INR | 13,887,420 |
| 112 | PFC LIMITED-D79 | 23/Sep/2013 | | 7,488,814 | | 7,488,814 | INR | 7,488,814 | INR | 7,488,814 |
| 113 | PFC LIMITED-D80 | 25/Sep/2013 | | 7,210,896 | | 7,210,896 | INR | 7,210,896 | INR | 7,210,896 |
| 114 | PFC LIMITED-D81 | 27/Sep/2013 | | 100,078,607 | | 100,078,607 | INR | 100,078,607 | INR | 100,078,607 |
| 115 | PFC LIMITED-D82 | 27/Sep/2013 | | 23,864,957 | | 23,864,957 | INR | 23,864,957 | INR | 23,864,957 |
| 116 | PFC LIMITED-D83 | 27/Sep/2013 | | 7,961,633 | | 7,961,633 | INR | 7,961,633 | INR | 7,961,633 |
| 117 | PFC LIMITED-D84 | 30/Sep/2013 | | 55,697,790 | | 55,697,790 | INR | 55,697,790 | INR | 55,697,790 |
| 118 | PFC LIMITED-D85 | 15/Oct/2013 | | 350,972,380 | | 350,972,380 | INR | 350,972,380 | INR | 350,972,380 |
| 119 | PFC LIMITED-D86 | 17/Oct/2013 | | 34,191,630 | | 34,191,630 | INR | 34,191,630 | INR | 34,191,630 |
| 120 | PFC LIMITED-D87 | 21/Oct/2013 | | 30,332,266 | | 30,332,266 | INR | 30,332,266 | INR | 30,332,266 |
| 121 | PFC LIMITED-D88 | 28/Oct/2013 | | 54,575,525 | | 54,575,525 | INR | 54,575,525 | INR | 54,575,525 |
| 122 | PFC LIMITED-D89 | 29/Oct/2013 | | 15,108,036 | | 15,108,036 | INR | 15,108,036 | INR | 15,108,036 |

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| | | Financial Package upto COD of Unit(s) | | | | | | | |
|---|------------------|---------------------------------------|----------------|--|----------------|-------------------|----------------|-----|----------------|
| Name of the Petitioner | | | | | | BRBCL | | | |
| Name of the Generating Station | | | | | | NTPP (4x250 MW) | | | |
| Project Cost as on COD | | | | | | | | | |
| Date of Commercial Operation of the Station | | | | | | | | | |
| Debt : Equity Ratio | | | | | | | | | |
| | | | | | | (Amount in Lakhs) | | | |
| 205 | PFC LIMITED-D171 | 15/Jan/18 | | | | INR | 856,880,663 | INR | 856,880,663 |
| 206 | PFC LIMITED-D172 | 16/Apr/18 | | | | INR | 876,878,736 | INR | 876,876,736 |
| 207 | PFC LIMITED-D173 | 27/Jun/18 | | | | INR | 485,891,549 | INR | 495,891,549 |
| 208 | PFC LIMITED-D174 | 16/Jul/2018 | | | | INR | 890,947,837 | INR | 890,947,837 |
| 209 | PFC LIMITED-D175 | 16/Jan/2019 | | | | INR | 931,111,328 | INR | 931,111,328 |
| 210 | PFC LIMITED-D176 | 28/Jan/2019 | | | | INR | 500,000,000 | INR | 500,000,000 |
| 211 | PFC LIMITED-D177 | 25/Mar/2019 | | | | INR | | INR | 250,000,000 |
| 212 | VIJAYA BANK | 16/Jul/2018 | | | | INR | 14,987,500,000 | INR | 14,987,500,000 |
| | | | 43,567,811,410 | | 48,086,874,673 | | 53,494,148,247 | | 53,744,148,247 |

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| PART I FORM 1 | |
|--|---|
| Name of the Petitioner- | Financial Package upto COD of Units# |
| Name of the Generating Station- | |
| Particulars | |
| Source of Loan ¹ | |
| Currency ² | |
| Amount of Loan sanctioned | |
| Amount of Gross Loan drawn upto 26.02.2019/COD | |
| Interest Type ⁸ | |
| Fixed Interest Rate, if applicable | |
| Base Rate, if Floating Interest ⁷ | |
| Are there any Caps/Floor ⁹ | |
| If above is Yes, Specify caps/floor | |
| Moratorium Period ¹⁰ | |
| Moratorium effective from | |
| Repayment Period ¹¹ | |
| Repayment effective from | |
| Repayment Frequency ² | |
| Base Exchange Rate | |
| Are foreign currency loan hedged? | |
| If above is Yes, Specify details | |
| | BRBCL NTPP (4X250 MW) |
| | REC LIMITED |
| | Viaya Bank |
| | INR |
| | 149,875.00 |
| | 149,875.00 |
| | Floating |
| | AAA Bond Yield |
| | 2.50% |
| | NO |
| | N/A |
| | 15-Jan/yr/Jul/Ct falling 6 months after Prol. COD |
| | 16.07.2018 |
| | 60 Qly Instalments |
| | N/A |
| | N/A |
| | 30.09.2019 |
| | Quarterly |
| | 60 |
| | N/A |
| | Rupee |
| | N/A |
| | N/A |
| | N/A |
| | 15-Jan/yr/Jul/Ct falling 6 months after Prol. COD |
| | 11.04.2019 |
| | 60 Qly Instalments |
| | 15-Jan/yr/Jul/Ct falling 6 months after COD |
| | Quarterly |
| | 60 |
| | Rupee |
| | N/A |
| | N/A |
| | N/A |
| | 15-Jan/yr/Jul/Ct falling 6 months after Prol. COD |
| | 3/29/2016 |
| | 60 Qly Instalments |
| | 15-Jan/yr/Jul/Ct falling 6 months after COD |
| | Quarterly |
| | 60 |
| | Rupee |
| | N/A |
| | N/A |
| | N/A |
| | 15-Jan/yr/Jul/Ct falling 6 months after Prol. COD |
| | 4/4/2016 |
| | 60 Qly Instalments |
| | 15-Jan/yr/Jul/Ct falling 6 months after COD |
| | Quarterly |
| | 60 |
| | Rupee |
| | N/A |
| | N/A |

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2014 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.

5. If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal & repayment along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2004 or COD, whichever is later
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc.
18. In case of foreign loans, provide details of exchange rate considered on date of each repayment of principal and date of interest payment.
19. At the time of drawing up rate of interest with relevant reset date (if any) to be furnished separately
20. At the time of drawing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing, etc.

(Signature)
(Petitioner)

PART-I
FORM-9A

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | BBBCL | | | | | | | | | |
|----------------------------------|---|---|------------------------|---------------|---------------------|--------------------------------|-------------------------------------|---|--|--|--|
| Name of the Generating Station | | Nabinagar Thermal Power Station (4 X 250MW) | | | | | | | | | |
| COD | | 2016-17 | | | | | | | | | |
| For the period | | 2016-17 (From COD of Unit 1 (15.01.2017 to 31.03.2017)) | | | | | | | | | |
| S. No. | Head of Work/Equipment | Additional Cap. | Undischarged liability | Cash Basis | IDC Included in (3) | Regulation under which claimed | Admitted Cost by Commission, If any | Remark | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (10) | | | | |
| Additional Capitalisation | | | | | | | | | | | |
| 1 | Township & Colony | 44.26 | - | 44.26 | 1.72 | 14(1) | | These are original scope of work before cut off date. | | | |
| 2 | Other Assets (MBOA) | 84.73 | 2.54 | 82.19 | - | | | | | | |
| | Total Additional Capitalisation | 128.99 | 2.54 | 126.45 | 1.72 | | | | | | |
| | Decap of MBOAs | -0.62 | | -0.62 | | 14(v) | | These items were part of capital cost, have become unserviceable. Accordingly the same are decapitalized. | | | |
| | Liability Discharge | 154.51 | - | 154.51 | - | | | | | | |
| | Total Additional Capitalisation incl Liability discharge | 282.88 | 2.54 | 280.34 | 1.72 | | | | | | |

[Signature]
PETITIONER

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner Name of the Generating Station | | BRBCL Nabinagar Thermal Power Station (4 X 250MW) | | | | | | | | | | | | | |
|--|---|--|------------------------|-----------------|---------------------|-----------------|--------------------------|-----------------|----------------------|-------|------|--------------------------------|-------------------------------------|--------|---|
| COD | | COD of Unit -1 15.01.2017, Unit#2: 10.09.2017 & Unit#3: 26.02.2019 | | | | | | | | | | | | | |
| For the period | | 2017-18 | | | | | | | | | | | | | |
| S. No. | Head of Work/Equipment | 01/04/2017 to 09/09/2017 | | | | | 10/09/2017 to 31/03/2018 | | | | | Regulation under which claimed | Admitted Cost by Commission, if any | Remark | |
| | | Additional Cap. | Undischarged liability | Cash Basis | IDC Included In (7) | Additional Cap. | Undischarged liability | Cash Basis | IDC Included In (11) | | | | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | | | |
| Additional Capitalisation | | | | | | | | | | | | | | | |
| 1 | Coal Handling Plant | 135.79 | 13.65 | 122.14 | 51.09 | - | - | - | - | - | - | - | - | - | - |
| 2 | Township & Colony | 1,109.08 | - | 1,109.08 | 37.52 | 4,746.75 | - | 4,746.75 | - | 14(1) | - | - | - | - | - |
| 3 | Temp. construction & enabling works | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4 | Chimney | 273.60 | - | 273.60 | 32.26 | - | - | - | - | - | - | - | - | - | - |
| 5 | Tools & Plant | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | Other Assets (MBOA) | 40.23 | 2.36 | 37.87 | - | 155.12 | 0.57 | 154.55 | - | - | - | - | - | - | - |
| | Total Additional Capitalisation | 1,558.71 | 16.01 | 1,542.70 | 120.87 | 4,901.87 | 0.57 | 4,901.30 | | | | | | | |
| | Decap of MBOAs | | | | | -2.23 | | -2.23 | | 14(4) | | | | | |
| | Liability Discharge | 360.54 | | 360.54 | | 2,191.43 | | 2,191.43 | | | | | | | |
| | Total Additional Capitalisation incl Liability discharge | 1,919.25 | 16.01 | 1,903.24 | 120.87 | 7,091.07 | 0.57 | 7,090.50 | | | | | | | |

(58)



PETITIONER

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner **BRBCL**

Name of the Generating Station **Nabinagar Thermal Power Station (4 X 250MW)**

COD **15.01.2017, Unit#2: 10.09.2017 & Unit#3: 26.02.2019**

| S. No. | Head of Work/Equipment | 2018-19 | | | | | | | | | | | | Admitted Cost by Commission, If any | Regulation under which claimed | Remark | |
|----------------------------------|---|--------------------------|------------------------|------------|----------------------|-----------------|----------------------|--------------------------|-------------|----------------------|-----------------|----------------------|------------------------|-------------------------------------|--------------------------------|--------|--|
| | | 01.04.2018 to 26.02.2019 | | | | | | 27.02.2019 to 31.03.2019 | | | | | | | | | |
| | | Additional Cap. | Undischarged liability | Cash Basis | IDC Included in (15) | Additional Cap. | IDC Included in (15) | Undischarged liability | Cash Basis | IDC Included in (15) | Additional Cap. | IDC Included in (15) | Undischarged liability | | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | | | | | | |
| Additional Capitalisation | | | | | | | | | | | | | | | | | |
| 1 | Coal Handling Plant | | | | | 16.54 | 3.47 | 13.07 | | | | | | | | | |
| 2 | HT power Cables | | | | | 0.64 | - | 0.64 | | | | | | | | | |
| 3 | Computer & Satellite Communication system | | | | | 5.13 | - | 5.13 | 0.01 | | | | | | | | |
| 4 | Township & Colony | | | | | 160.54 | 51.44 | 109.10 | 2.07 | | | | | | | | |
| 6 | Tools & Plant | | | | | 0.48 | | 0.48 | | | | | | | | | |
| 6 | Other Assets (MBOA) | | | | | 510.49 | | 510.49 | | | | | | | | | |
| | Total Additional Capitalisation | | | | | 693.83 | 54.91 | 638.92 | 2.09 | | | | | | | | |
| | Liability Discharge | 110.44 | | | | 1,656.79 | | 1,656.79 | | | | | | | | | |
| | Total Additional Capitalisation incl Liability discharge | 110.44 | | | | 2,350.62 | 54.91 | 2,295.71 | 2.09 | | | | | | | | |

These are original scope of work before cut off date.

[Signature]
PETITIONER

| PART-II | | | | | | | | | |
|--|---|--|---|---|------------------------------------|--|--|--|--|
| FORM-9Bi | | | | | | | | | |
| Amount in Rs | | | | | | | | | |
| Details of decapitalization | | | | | | | | | |
| Name of the Petitioner | | BRBCL | | | | | | | |
| Name of the Generating Station | | NTPP | | | | | | | |
| Station COD | | | | | | | | | |
| For Financial Year | | From 01.15.2017 to 31.03.2019 | | | | | | | |
| Rate of Depreciation | Till 2016-17 | 2017-18 (01.04.2017 to 09.09.2017) | 2017-18 (10.09.2017 to 31.03.2018) | 2018-19 (01.04.2018 to 25.02.2019) | 2018-19 (26.02.2019 to 31.03.2019) | | | | |
| | 4.4655% | 4.7226% | 4.7226% | 4.8121% | 4.8127% | | | | |
| Decap of Capital Spares- Part of Capital Cost | | | | | | | | | |
| S.N | Name of the Asset | Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure) | Value of the Asset de-capitalised as per Note 2 | Original Value of the Asset Capitalised, As per IGAAP ignoring carrying cost adjustment i.e. on Gross Basis | Year Put to use | Depreciation recovered till date of decapitalization | | | |
| Decap of MBOAs- Part of Capital Cost for the period 15.01.2017 to 31.03.2017 | | | | | | | | | |
| | IT equipments | | 46,225 | 46,225 | 2012-13 | 8,257 | | | |
| | | | 15,393 | 15,393 | 2013-14 | 2,062 | | | |
| | TOTAL Decap of MBOA during 2016-17 | | 61,618 | 61,618 | | 10,319 | | | |
| Decap of MBOAs- Part of Capital Cost for the period 10.09.2017 to 31.03.2018 | | | | | | | | | |
| i | IT equipments | | 123,424 | 123,424 | 2009-10 | 44,250 | | | |
| ii | Office equipments | | 57,500 | 57,500 | 2009-10 | 20,615 | | | |
| | Total of office equipment | | 17,500 | 17,500 | 2010-11 | 5,493 | | | |
| iii | Office furniture | | 75,000 | 75,000 | | 70,358 | | | |
| | | | 11,030 | 11,030 | 2010-11 | 3,462 | | | |
| | | | 13,144 | 13,144 | 2011-12 | 3,539 | | | |
| | Total of office furniture | | 24,174 | 24,174 | | 7,000 | | | |
| | Total of MBOA during the period | | 222,598 | 222,598 | | 121,609 | | | |

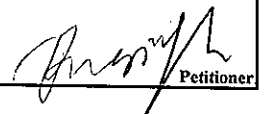
[Signature]
(Petitioner)

Statement of Capital Cost

PART-I
FORM-9EName of the Petitioner
Name of the Generating Station
Place (Region/District/State)Bhartiya Rail Bijlee Co. Ltd.
Nabinagar TPS (4X250)
Eastern / Aurangabad / Bihar

Amount in Rs Lakhs

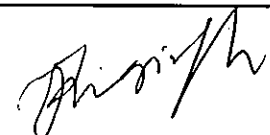
| | Paticular | As on CoD of Unit#1 15.01.2017 | From CoD of Unit # 1 to 31.03.2017 | From 01.04.17 to CoD of Unit#2 (10.09.2017) | From CoD of Unit # 2 to 31.03.2018 | From 01.04.18 to CoD of Unit#3 (26.02.2019) | From 27.02.2019 to 31.03.2019 |
|---|--|-----------------------------------|---------------------------------------|---|---------------------------------------|---|----------------------------------|
| A | a) Opening Gross Block Amount as per books | 49,313.38 | 255,298.38 | 255,427.37 | 398,373.54 | 399,823.55 | 672,692.04 |
| | b) Amount of capital liabilities in A(a) above | 15,156.86 | 27,807.70 | 27,653.19 | 34,734.30 | 32,650.60 | 52,026.38 |
| | c) Amount of IDC in A(a) above | 351.49 | 42,602.81 | 42,604.53 | 82,116.00 | 82,126.81 | 143,579.76 |
| | d) Amount of FC in A(a) above | - | - | - | - | - | - |
| | e) Amount of FERV in A(a) above | - | - | - | - | - | - |
| | f) Amount of Hedging Cost in A(a) above | - | - | - | - | - | - |
| | g) Amount of IEDC in A(a) above | 335.62 | 22,366.80 | 22,370.08 | 32,443.68 | 32,457.79 | 52,403.20 |
| B | a) Addition in Gross Block Amount during the period (Direct Purchase) | 2,240.66 | 37.32 | 53.01 | 563.74 | 817.28 | 511.00 |
| | b) Amount of capital liabilities in B(a) above | 1,322.62 | - | 6.82 | 63.31 | - | 16.70 |
| | c) Amount of IDC in B(a) above | - | - | - | - | - | - |
| | d) Amount of FC in B(a) above | - | - | - | - | - | - |
| | e) Amount of FERV in B(a) above | - | - | - | - | - | - |
| | f) Amount of Hedging Cost in B(a) above | - | - | - | - | - | - |
| | g) Amount of IEDC in B(a) above | - | - | - | - | - | - |
| C | a) Addition in Gross Block Amount during the period (Transferred from CWIP) | 203,806.81 | 92.29 | 142,893.16 | 888.50 | 272,052.19 | 171.69 |
| | b) Amount of capital liabilities in C(a) above | 11,505.58 | - | 7,434.83 | 44.43 | 19,486.23 | 38.22 |
| | c) Amount of IDC in C(a) above | 42,251.32 | 1.72 | 39,511.47 | 10.81 | 61,452.95 | 72.16 |
| | d) Amount of FC in C(a) above | - | - | - | - | - | - |
| | e) Amount of FERV in C(a) above | - | - | - | - | - | - |
| | f) Amount of Hedging Cost in C(a) above | - | - | - | - | - | - |
| | g) Amount of IEDC in C(a) above | 22,031.19 | 3.27 | 10,073.61 | 14.11 | 19,945.41 | 3.56 |
| D | a) Deletion in Gross Block Amount during the period | 62.47 | 0.62 | - | 2.23 | - | - |
| | b) Amount of capital liabilities in D(a) above | - | - | - | - | - | - |
| | c) Amount of IDC in D(a) above | - | - | - | - | - | - |
| | d) Amount of FC in D(a) above | - | - | - | - | - | - |
| | e) Amount of FERV in D(a) above | - | - | - | - | - | - |
| | f) Amount of Hedging Cost in D(a) above | - | - | - | - | - | - |
| | g) Amount of IEDC in D(a) above | - | - | - | - | - | - |
| | Liability Discharge | 177.36 | 154.51 | 360.54 | 2,191.43 | 110.44 | 1,656.79 |
| E | a) Closing Gross Block Amount as per books | 255,298.38 | 255,427.37 | 398,373.54 | 399,823.55 | 672,692.04 | 673,374.73 |
| | b) Amount of capital liabilities in E(a) above | 27,807.70 | 27,653.19 | 34,734.30 | 32,650.60 | 52,026.38 | 50,424.51 |
| | c) Amount of IDC in E(a) above | 42,602.81 | 42,604.53 | 82,116.00 | 82,126.81 | 143,579.76 | 143,651.92 |
| | d) Amount of FC in E(a) above | - | - | - | - | - | - |
| | e) Amount of FERV in E(a) above | - | - | - | - | - | - |
| | f) Amount of Hedging Cost in E(a) above | - | - | - | - | - | - |
| | g) Amount of IEDC in E(a) above | 22,366.80 | 22,370.08 | 32,443.68 | 32,457.79 | 52,403.20 | 52,406.76 |



Petitioner

| Statement of Capital Work in Progress | | | | | | | PART-I |
|---------------------------------------|---|--------------------------------|------------------------------------|---|------------------------------------|---|-------------------------------|
| | | | | | | | FORM-9F |
| Name of the Petitioner | | Bhartiya Rail Bijlee Co. Ltd. | | | | | |
| Name of the Generating Station | | Nabinagar TPS (4X250) | | | | | |
| Place (Region/District/State) | | Eastern / Aurangabad / Bihar | | | | | |
| Sl. No. | Particulars | Amount in Rs. Lakhs | | | | | |
| | | As on CoD of Unit#1 15.01.2017 | From CoD of Unit # 1 to 31.03.2017 | From 01.04.17 to CoD of Unit#2 (10.09.2017) | From CoD of Unit # 2 to 31.03.2018 | From 01.04.18 to CoD of Unit#3 (26.02.2019) | From 27.02.2019 to 31.03.2019 |
| A | a) Opening CWIP Amount as per books | 535,721.08 | 407,169.08 | 431,795.52 | 310,408.69 | 358,661.22 | 145,380.78 |
| | b) Amount of capital liabilities in A(a) above | 56,313.87 | 46,595.80 | 43,952.22 | 32,507.02 | 37,749.73 | 20,286.24 |
| | c) Amount of IDC in A(a) above | 109,216.78 | 103,476.68 | 112,712.26 | 86,314.82 | 98,383.27 | 48,140.50 |
| | d) Amount of FC in A(a) above | - | - | - | - | - | - |
| | e) Amount of FERV in A(a) above | - | - | - | - | - | - |
| | f) Amount of Hedging Cost in A(a) above | - | - | - | - | - | - |
| | g) Amount of IEDC in A(a) above | 33,988.78 | 21,382.49 | 22,230.49 | 13,971.46 | 23,323.26 | 5,317.95 |
| | h) Amount of Construction Stores in A(a) above | 15,837.62 | 19,397.31 | 21,916.51 | 19,421.93 | 19,421.93 | 19,421.93 |
| B | a) Addition in CWIP during the period | 75,254.81 | 24,718.73 | 21,506.33 | 49,141.03 | 61,481.94 | 10,666.33 |
| | b) Amount of capital liabilities in B(a) above | 1,787.51 | 4,073.92 | 3,511.38 | 5,287.14 | 2,022.74 | 474.37 |
| | c) Amount of IDC in B(a) above | 36,511.22 | 9,237.30 | 13,114.03 | 12,079.26 | 11,210.19 | 7,220.35 |
| | d) Amount of FC in B(a) above | - | - | - | - | - | - |
| | e) Amount of FERV in B(a) above | - | - | - | - | - | - |
| | f) Amount of Hedging Cost in B(a) above | - | - | - | - | - | - |
| | g) Amount of IEDC in B(a) above | 9,424.90 | 851.27 | 1,814.58 | 9,365.91 | 1,940.09 | 170.16 |
| C | a) Transferred to Gross Block Amount during the period | 203,806.81 | 92.29 | 142,893.16 | 888.50 | 274,762.38 | 182.83 |
| | b) Amount of capital liabilities in C(a) above | 11,505.58 | - | 7,434.83 | 44.43 | 19,486.23 | 38.22 |
| | c) Amount of IDC in C(a) above | 42,251.32 | 1.72 | 39,511.47 | 10.81 | 61,452.95 | 72.16 |
| | d) Amount of FC in C(a) above | - | - | - | - | - | - |
| | e) Amount of FERV in C(a) above | - | - | - | - | - | - |
| | f) Amount of Hedging Cost in C(a) above | - | - | - | - | - | - |
| | g) Amount of IEDC in C(a) above | 22,031.19 | 3.27 | 10,073.61 | 14.11 | 19,945.41 | 3.56 |
| D | a) Deletion in CWIP during the period | - | - | - | - | - | - |
| | b) Amount of capital liabilities in D(a) above | - | - | - | - | - | - |
| | c) Amount of IDC in D(a) above | - | - | - | - | - | - |
| | d) Amount of FC in D(a) above | - | - | - | - | - | - |
| | e) Amount of FERV in D(a) above | - | - | - | - | - | - |
| | f) Amount of Hedging Cost in D(a) above | - | - | - | - | - | - |
| | g) Amount of IEDC in D(a) above | - | - | - | - | - | - |
| E | a) Closing CWIP Amount as per books | 407,169.08 | 431,795.52 | 310,408.69 | 358,661.22 | 145,380.78 | 155,864.28 |
| | b) Amount of capital liabilities in E(a) above | 46,595.80 | 43,952.22 | 32,507.02 | 37,749.73 | 20,286.24 | 20,722.40 |
| | c) Amount of IDC in E(a) above | 103,476.68 | 112,712.26 | 86,314.82 | 98,383.27 | 48,140.50 | 55,288.69 |
| | d) Amount of FC in E(a) above | - | - | - | - | - | - |
| | e) Amount of FERV in E(a) above | - | - | - | - | - | - |
| | f) Amount of Hedging Cost in E(a) above | - | - | - | - | - | - |
| | g) Amount of IEDC in E(a) above | 21,382.49 | 22,230.49 | 13,971.46 | 23,323.26 | 5,317.95 | 5,484.55 |

Petitioner



Depreciation Rate Details

Name of the Company: BRBCL
Name of the Power Station: Nabnagar TPP (4X250)

| Sl. no. | Name of the Assets ¹ | As on COD of Unit -3 (26.02.2019) | | | | | | | | | | |
|---------|--|-----------------------------------|--------------------|---------------------|--------------------|--------------------|-----------------------------------|--------------------|--------------------|---------------------|--------------------|-----------------------------------|
| | | As on COD of Unit -1 (15.01.2017) | | | | | As on COD of Unit -2 (10.09.2017) | | | | | As on COD of Unit -3 (26.02.2019) |
| | | Actual Gross Block | Depreciation Rates | Depreciation Amount | Actual Gross Block | Depreciation Rates | Depreciation Amount | Actual Gross Block | Depreciation Rates | Depreciation Amount | Actual Gross Block | Depreciation Rates |
| 1 | Steam Generator | 75,617.32 | 5.28% | 3,992.59 | 132,867.65 | 5.28% | 7,015.41 | 223,413.64 | 5.28% | 11,796.24 | | |
| 2 | Turbine Generator & Auxiliaries | 47,676.99 | 5.28% | 2,517.35 | 89,819.20 | 5.28% | 4,742.45 | 143,509.30 | 5.28% | 7,577.29 | | |
| 3 | Control & Instrumentation | 1,700.20 | 5.28% | 89.77 | 3,402.56 | 5.28% | 179.66 | 5,270.97 | 5.28% | 278.31 | | |
| 4 | Ash Dyke - Starter | - | 5.28% | - | 183.69 | 3.34% | 6.14 | 4,929.36 | 3.34% | 164.64 | | |
| 5 | Boundary Wall | 413.40 | 3.34% | 13.81 | 443.57 | 3.34% | 14.82 | 1,446.48 | 3.34% | 48.31 | | |
| 6 | Drains (Township) | 6.29 | 3.34% | 0.21 | 14.64 | 3.34% | 0.49 | 26.74 | 3.34% | 0.89 | | |
| 7 | Township Building | 1,151.18 | 3.34% | 38.45 | 4,031.94 | 3.34% | 134.67 | 7,721.19 | 3.34% | 257.89 | | |
| 8 | Misc. Township work | 34.83 | 3.34% | 1.16 | 34.83 | 3.34% | 1.16 | 34.83 | 3.34% | 1.16 | | |
| 9 | Approach Roads | 5.85 | 3.34% | 0.20 | 318.38 | 3.34% | 10.63 | 5,319.20 | 3.34% | 177.66 | | |
| 10 | Temp. erection including woodenworks | 1,088.80 | 100.00% | 1,088.80 | 1,201.18 | 100.00% | 1,201.18 | 1,213.39 | 100.00% | 1,213.39 | | |
| 11 | Roads | - | 3.34% | - | - | 3.34% | - | - | 3.34% | - | | |
| 12 | Land - Free Hold | 44,562.36 | 0.00% | - | 44,562.36 | 0.00% | - | 51,158.89 | 0.00% | - | | |
| 13 | Leasehold Land | 82.07 | 3.34% | 2.74 | 82.07 | 3.34% | 2.74 | 82.07 | 3.34% | 2.74 | | |
| 14 | Chimney | 3,268.59 | 5.28% | 172.58 | 3,542.22 | 5.28% | 187.03 | 9,008.17 | 5.28% | 475.63 | | |
| 15 | Main Plant Buildings (with Site Clearance & Levelling) | 30,775.40 | 3.34% | 1,027.90 | 40,245.01 | 3.34% | 1,344.18 | 57,297.44 | 3.34% | 1,913.73 | | |
| 16 | Switchyard Buildings (with Site Clearance & Levelling) | 287.29 | 3.34% | 9.60 | 287.89 | 3.34% | 9.62 | 287.89 | 3.34% | 9.62 | | |
| 17 | CW & Makeupwater System- Civil Work | - | 5.28% | - | - | 5.28% | - | - | 5.28% | - | | |
| 18 | Cooling Tower | 3,364.99 | 5.28% | 177.67 | 7,149.14 | 5.28% | 377.47 | 11,118.35 | 5.28% | 587.05 | | |
| 19 | RLY SIDING WORKS-RITES | - | 5.28% | - | 208.61 | 5.28% | 11.01 | 399.41 | 5.28% | 21.09 | | |
| 20 | Air Conditioning and Ventilation | 537.53 | 5.28% | 28.38 | 869.72 | 5.28% | 45.92 | 1,078.45 | 5.28% | 56.94 | | |
| 21 | Fire Detection & Protection System | 1,489.91 | 5.28% | 78.67 | 2,714.44 | 5.28% | 143.32 | 3,298.03 | 5.28% | 174.14 | | |
| 22 | Water Pre-Treatment Plant | 1,922.95 | 5.28% | 101.53 | 3,835.84 | 5.28% | 202.53 | 5,948.82 | 5.28% | 314.10 | | |
| 23 | CW System-Equipments | 1,068.12 | 5.28% | 56.40 | 1,725.23 | 5.28% | 91.09 | 3,179.44 | 5.28% | 167.87 | | |
| 24 | DM Plant | 1,611.12 | 5.28% | 85.07 | 2,881.45 | 5.28% | 152.14 | 4,248.24 | 5.28% | 224.31 | | |
| 25 | Station Piping | 2,934.60 | 5.28% | 154.95 | 3,403.58 | 5.28% | 179.71 | 5,194.54 | 5.28% | 274.27 | | |
| 26 | Ash Handling-Turnkey (incl. AWRS) | 3,107.30 | 5.28% | 164.07 | 9,693.10 | 5.28% | 511.80 | 13,041.54 | 5.28% | 688.59 | | |
| 27 | Coal Handling - Turnkey | 7,705.96 | 5.28% | 406.87 | 8,381.33 | 5.28% | 442.53 | 58,979.91 | 5.28% | 3,114.14 | | |
| 28 | Locomotives | - | 5.28% | - | - | 5.28% | - | 3,404.38 | 5.28% | 179.75 | | |
| 29 | 400/132 KV Switch yard Package | 1,557.02 | 5.28% | 82.21 | 2,128.42 | 5.28% | 112.38 | 5,789.53 | 5.28% | 305.69 | | |
| 30 | Generator Bus Duct & MV Bus Duets | 584.28 | 5.28% | 30.85 | 909.46 | 5.28% | 48.02 | 1,645.60 | 5.28% | 86.89 | | |
| 31 | Outdoor Transformers | - | 5.28% | - | - | 5.28% | - | - | 5.28% | - | | |
| 32 | HT/MV Switchgear | 454.29 | 5.28% | 23.99 | 917.20 | 5.28% | 48.43 | 1,387.99 | 5.28% | 73.29 | | |

(63)

Depreciation Rate Details

Name of the Company: **BRBCL**
Name of the Power Station: **Nabinagar TPP (4X250)**

| Sl. no. | Name of the Assets | As on COD of Unit -1 (15.01.2017) | | | | | As on COD of Unit -2 (10.09.2017) | | | | | As on COD of Unit -3 (26.02.2019) | | | | |
|--|--|-----------------------------------|--------------------|---------------------|--------------------|--------------------|-----------------------------------|--------------------|--------------------|---------------------|--------------------|-----------------------------------|---------------------|--------------------|--------------------|---------------------|
| | | Actual Gross Block | Depreciation Rates | Depreciation Amount | Actual Gross Block | Depreciation Rates | Depreciation Amount | Actual Gross Block | Depreciation Rates | Depreciation Amount | Actual Gross Block | Depreciation Rates | Depreciation Amount | Actual Gross Block | Depreciation Rates | Depreciation Amount |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | | | | | | |
| 33 | Power Transformer | 6,425.74 | 5.28% | 339.28 | 13,121.50 | 5.28% | 692.81 | 19,789.55 | 5.28% | 1,044.89 | | | | | | |
| 34 | LT Switchgear & LT Busduct | 577.85 | 5.28% | 30.51 | 1,470.70 | 5.28% | 77.65 | 2,217.55 | 5.28% | 117.09 | | | | | | |
| 35 | Electrical Expt Supply & Erection | - | 5.28% | - | - | 5.28% | - | - | 5.28% | - | | | | | | |
| 36 | Power Cables-HT | 283.48 | 5.28% | 14.97 | 495.59 | 5.28% | 26.17 | 495.59 | 5.28% | 26.17 | | | | | | |
| 37 | Petrol Pump | - | 3.34% | - | - | 3.34% | - | - | 3.34% | - | | | | | | |
| 38 | Roads (Not Owned by Company) | - | 3.34% | - | - | 3.34% | - | - | 3.34% | - | | | | | | |
| 39 | Store | 244.93 | 3.34% | 8.18 | 268.64 | 3.34% | 8.97 | 268.64 | 3.34% | 8.97 | | | | | | |
| 40 | Swgr & Substation Bldg- Civil Works | 72.17 | 3.34% | 2.41 | 72.17 | 3.34% | 2.41 | 74.68 | 3.34% | 2.49 | | | | | | |
| 41 | Construction Power Supply Civil | - | 3.34% | - | - | 3.34% | - | - | 3.34% | - | | | | | | |
| 42 | Workshop & lab building | - | 3.34% | - | - | 3.34% | - | - | 3.34% | - | | | | | | |
| 43 | Line Diversion | - | 5.28% | - | - | 5.28% | - | - | 5.28% | - | | | | | | |
| 44 | Power Cables-LT | 299.39 | 5.28% | 15.81 | 673.46 | 5.28% | 35.56 | 2,828.60 | 5.28% | 149.35 | | | | | | |
| 45 | Control Cable | 166.33 | 5.28% | 8.78 | 486.49 | 5.28% | 25.69 | 486.49 | 5.28% | 25.69 | | | | | | |
| 46 | Tools and plants | - | 5.28% | - | 9.02 | 5.28% | 0.48 | 167.56 | 5.28% | 8.85 | | | | | | |
| 47 | Water Supply, drainage & Sewerage (Plan) | 2,542.87 | 5.28% | 134.26 | 3,063.28 | 5.28% | 161.74 | 3,850.04 | 5.28% | 203.28 | | | | | | |
| 48 | Plant and Machinery | 425.42 | 6.33% | 26.93 | 492.36 | 6.33% | 31.17 | 575.60 | 6.33% | 36.44 | | | | | | |
| 49 | Furniture & Fixtures | 26.83 | 6.33% | 1.70 | 28.15 | 6.33% | 1.78 | 46.76 | 6.33% | 2.96 | | | | | | |
| 50 | Other Office Equipments | 130.86 | 15.00% | 19.63 | 138.14 | 15.00% | 20.72 | 413.77 | 15.00% | 62.07 | | | | | | |
| 51 | BDP, WP Machines & SATCOM Equipme | 0.04 | 9.50% | 0.00 | 0.04 | 9.50% | 0.00 | 1.51 | 9.50% | 0.14 | | | | | | |
| 52 | Vehicles including speedboats | 1,268.90 | 5.28% | 67.00 | 1,271.98 | 5.28% | 67.16 | 2,531.54 | 5.28% | 133.67 | | | | | | |
| 53 | Electrical Installations | 46.10 | 6.33% | 2.92 | 70.67 | 6.33% | 4.47 | 98.09 | 6.33% | 6.21 | | | | | | |
| 54 | Communication Equipments | - | 5.28% | - | - | 5.28% | - | 0.17 | 5.28% | 0.01 | | | | | | |
| 55 | Hospital Equipments | - | 5.28% | - | - | 5.28% | - | 33.46 | 5.28% | 1.77 | | | | | | |
| 56 | Laboratory Equipments | 17.06 | 15.00% | 2.56 | 17.06 | 15.00% | 2.56 | 19.68 | 15.00% | 2.95 | | | | | | |
| 57 | Software | 281.59 | 6.33% | 17.82 | 626.29 | 6.33% | 39.64 | 786.35 | 6.33% | 49.78 | | | | | | |
| 58 | Internal Electrification of Building | 103.05 | 9.50% | 9.79 | 150.60 | 9.50% | 14.31 | 255.09 | 9.50% | 24.23 | | | | | | |
| 59 | Air-Conditioner | 5,761.43 | 3.34% | 192.43 | 5,768.82 | 3.34% | 192.68 | 6,066.81 | 3.34% | 202.63 | | | | | | |
| 60 | Office Buildings | 198.80 | 3.34% | 6.64 | 198.80 | 3.34% | 6.64 | 205.54 | 3.34% | 6.87 | | | | | | |
| 61 | Service Buildings | 12.63 | 6.33% | 0.80 | 12.63 | 6.33% | 0.80 | 12.63 | 6.33% | 0.80 | | | | | | |
| 62 | Township Equipments | 251894.17 | 4.4655% | 11248.23 | 394967.21 | 4.4655% | 18652.54 | 672690.96 | 4.4655% | 32370.76 | | | | | | |
| Total | | | | | | | | | | | | | | | | |
| Weighted Average Rate of Depreciation | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |

(64)

| Statement of Depreciation | | PART-I | | | | | |
|--------------------------------|--|---|-----------------------------------|---|-------------------------------------|---|--|
| | | FORM-12 | | | | | |
| Name of the Petitioner | | Bhartiya Rail Bijlee Co. Ltd. | | | | | |
| Name of the Generating Station | | Nabinagar TPP (4X250) | | | | | |
| | | Rs. Lakhs | | | | | |
| Sl. No. | Particulars | 2016-17 | | 2017-18 | | 2018-19 | |
| | | 15.01.2017 (COD of Unit-1) to 31.03.2017 (Unit#1) | 01.04.2017 to 09.09.2017 (Unit#1) | 10.09.2017 (COD of Unit-2) to 31.03.2018 (Unit#1&2) | 01.04.2018 to 25.02.2019 (Unit#1&2) | 26.02.2019 (COD of Unit-3) to 31.03.2019 (Unit#1,2&3) | |
| | Number of Days | 76 | 162 | 203 | 331 | 34 | |
| 1 | Opening Capital Cost | 245458.03 | 245738.37 | 381649.82 | 391675.93 | 645143.02 | |
| 2 | Closing Capital Cost | 245738.37 | 247641.61 | 388740.89 | 391786.38 | 647438.73 | |
| 3 | Average Capital Cost | 245598.20 | 246689.99 | 385195.35 | 391731.16 | 646290.87 | |
| 4 | Freehold land (Cash Basis) | 27925.80 | 27925.80 | 16554.49 | 16554.49 | 16554.49 | |
| 5 | Rate of depreciation | 4.4655% | 4.4655% | 4.7226% | 4.7226% | 4.8121% | |
| 6 | Depreciable value | 195905.16 | 196887.77 | 331776.78 | 337659.00 | 566762.75 | |
| 7 | Balance useful life at the beginning of the period | 25.00 | 24.79 | 24.35 | 23.79 | 22.88 | |
| 8 | Remaining depreciable value | 193621.49 | 189714.78 | 324602.47 | 313706.92 | 539912.33 | |
| 9 | Depreciation (annualised) | 10967.09 | 11015.84 | 18191.06 | 18499.71 | 31100.35 | |
| 10 | Cumulative depreciation at the end of the period | 2283.56 | 7172.88 | 7172.99 | 23950.76 | 26849.10 | |
| 11 | Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009/Station COD | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 12 | Less: Cumulative depreciation adjustment on account of de-capitalisation | -0.10 | -0.10 | -1.32 | -1.32 | -1.32 | |
| 13 | Net Cumulative depreciation at the end of the period | 2283.66 | 7172.99 | 7174.31 | 23952.08 | 26850.42 | |

PETITIONER



Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | PART-I Form 13 (Amount in lacs) | | |
|--|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Sl. no. | Particulars | 2016-17 (15-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 25-02-2019) | 2018-19 (26-02-2019 TO 31-03-2019) |
| 1 | REC LIMITED-D1 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Interest on Loan Annualised | 11.7500% | 11.26% | 9.64% | 9.64% | 0.00% |
| | | 589.50 | 562.96 | 482.00 | 241.00 | 0.00 |
| 2 | REC LIMITED / VIJAYA BANK-D2 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Interest on Loan Annualised | 11.4900% | 11.03% | 9.64% | 9.64% | 0.00% |
| | | 574.50 | 551.66 | 482.00 | 241.00 | 0.00 |
| 3 | REC LIMITED / VIJAYA BANK-D3 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Interest on Loan Annualised | 10.77% | 10.49% | 9.64% | 9.64% | 0.00% |
| | | 538.50 | 524.55 | 482.00 | 241.00 | 0.00 |
| 4 | REC LIMITED / VIJAYA BANK-D4 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Interest on Loan Annualised | 10.7500% | 10.48% | 9.64% | 9.64% | 0.00% |
| | | 537.50 | 523.80 | 482.00 | 241.00 | 0.00 |
| 5 | REC LIMITED / VIJAYA BANK-D5 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Interest on Loan Annualised | 10.8500% | 10.55% | 9.64% | 9.64% | 0.00% |
| | | 542.50 | 527.56 | 482.00 | 241.00 | 0.00 |
| 6 | REC LIMITED / VIJAYA BANK-D6 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 10000.00 | 0.00 |
| | Average Net Loan | 10000.00 | 10000.00 | 10000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 10000.00 | 10000.00 | 10000.00 | 5000.00 | 0.00 |
| | Interest on Loan Annualised | 10.900% | 10.59% | 9.64% | 9.64% | 0.00% |
| | | 1090.00 | 1058.89 | 964.00 | 482.00 | 0.00 |
| 7 | REC LIMITED / VIJAYA BANK-D7 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Interest on Loan Annualised | 10.690% | 10.43% | 9.64% | 9.64% | 0.00% |
| | | 534.50 | 521.54 | 482.00 | 241.00 | 0.00 |

(66)

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Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL NTPP (3x250 MW) | | PART-I Form 13 (Amount in lacs) | | |
|--|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Sl. no. | Particulars | 2016-17 (01-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 TO 31-03-2018) | 2018-19 (04-2018 TO 31-03-2019) | 2018-19 (04-01-2019 TO 31-03-2019) |
| 8 | REC LIMITED / VIJAYA BANK-D8 | | | | | |
| | Gross loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Rate of Interest on Loan | 9.790% | 9.75% | 9.64% | 9.64% | 0.00% |
| | Interest on Loan Annualised | 489.50 | 487.65 | 482.00 | 241.00 | 0.00 |
| 9 | REC LIMITED / VIJAYA BANK-D9 | | | | | |
| | Gross loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Rate of Interest on Loan | 10.630% | 10.40% | 9.64% | 9.64% | 0.00% |
| | Interest on Loan Annualised | 532.50 | 520.03 | 482.00 | 241.00 | 0.00 |
| 10 | REC LIMITED / VIJAYA BANK-D10 | | | | | |
| | Gross loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Rate of Interest on Loan | 10.840% | 10.54% | 9.64% | 9.64% | 0.00% |
| | Interest on Loan Annualised | 542.00 | 527.19 | 482.00 | 241.00 | 0.00 |
| 11 | REC LIMITED / VIJAYA BANK-D11 | | | | | |
| | Gross loan - Opening | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Average Net Loan | 10000.00 | 10000.00 | 10000.00 | 5000.00 | 0.00 |
| | Rate of Interest on Loan | 10.720% | 10.45% | 9.64% | 9.64% | 0.00% |
| | Interest on Loan Annualised | 1072.00 | 1045.33 | 964.00 | 482.00 | 0.00 |
| 12 | REC LIMITED / VIJAYA BANK-D12 | | | | | |
| | Gross loan - Opening | 6000.00 | 6000.00 | 6000.00 | 6000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 6000.00 | 6000.00 | 6000.00 | 6000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 6000.00 | 6000.00 | 6000.00 | 6000.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 6000.00 | 6000.00 | 6000.00 | 6000.00 | 0.00 |
| | Average Net Loan | 6000.00 | 6000.00 | 6000.00 | 3000.00 | 0.00 |
| | Rate of Interest on Loan | 10.460% | 10.26% | 9.64% | 9.64% | 0.00% |
| | Interest on Loan Annualised | 627.60 | 615.45 | 578.40 | 289.20 | 0.00 |
| 13 | REC LIMITED / VIJAYA BANK-D13 | | | | | |
| | Gross loan - Opening | 4000.00 | 4000.00 | 4000.00 | 4000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 4000.00 | 4000.00 | 4000.00 | 4000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4000.00 | 4000.00 | 4000.00 | 4000.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 4000.00 | 4000.00 | 4000.00 | 4000.00 | 0.00 |
| | Average Net Loan | 4000.00 | 4000.00 | 4000.00 | 2000.00 | 0.00 |
| | Rate of Interest on Loan | 10.390% | 10.20% | 9.64% | 9.64% | 0.00% |
| | Interest on Loan Annualised | 415.60 | 408.19 | 385.60 | 192.80 | 0.00 |
| 14 | REC LIMITED / VIJAYA BANK-D14 | | | | | |
| | Gross loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Rate of Interest on Loan | 9.940% | 9.87% | 9.64% | 9.64% | 0.00% |
| | Interest on Loan Annualised | 497.00 | 493.30 | 482.00 | 241.00 | 0.00 |
| 15 | REC LIMITED / VIJAYA BANK-D15 | | | | | |
| | Gross loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |

(57)

Amrith

Calculation of Interest on Actual Loans

| Sl. no. | Name of the Petitioner Name of the Generating Station | BRBCL BRBCL, NTPP (4X250 MW) | | | | |
|-----------|--|--|--------------------------------------|---------------------------------------|------------------------------------|--|
| | | PART-I Form 13 | | | | |
| | | (Amount in lacs) | | | | |
| | | 2016-17 (15-01-2017 TO 31-03-2017) | 2017-18 04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 24-02-2019) | 2018-19 (26-02-2019 TO 31-03-2019) |
| | Cumulative repayments of Loans upto previous period | | | | | |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Interest on Loan Annualised | 9.810% | 9.77% | 9.64% | 9.64% | 0.00% |
| | | 490.50 | 483.40 | 482.00 | 241.00 | 0.00 |
| 16 | REC LIMITED / VIJAYA BANK-D16 | | | | | |
| | Gross loan - Opening | 2000.00 | 2000.00 | 2000.00 | 2000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 2000.00 | 2000.00 | 2000.00 | 2000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 2000.00 | 2000.00 | 2000.00 | 2000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 2000.00 | 0.00 |
| | Average Net Loan | 2000.00 | 2000.00 | 2000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 2000.00 | 2000.00 | 2000.00 | 1000.00 | 0.00 |
| | Interest on Loan Annualised | 9.710% | 9.69% | 9.64% | 9.64% | 0.00% |
| | | 194.20 | 193.85 | 192.80 | 96.40 | 0.00 |
| 17 | REC LIMITED / VIJAYA BANK-D17 | | | | | |
| | Gross loan - Opening | 5000.0000 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Interest on Loan Annualised | 9.420% | 9.47% | 9.64% | 9.64% | 0.00% |
| | | 471.00 | 473.72 | 482.00 | 241.00 | 0.00 |
| 18 | REC LIMITED / VIJAYA BANK-D18 | | | | | |
| | Gross loan - Opening | 2500.0000 | 2500.00 | 2500.00 | 2500.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 2500.00 | 2500.00 | 2500.00 | 2500.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 2500.00 | 2500.00 | 2500.00 | 2500.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 2500.00 | 0.00 |
| | Average Net Loan | 2500.00 | 2500.00 | 2500.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 2500.00 | 2500.00 | 2500.00 | 1250.00 | 0.00 |
| | Interest on Loan Annualised | 9.420% | 9.47% | 9.64% | 9.64% | 0.00% |
| | | 235.50 | 236.86 | 241.00 | 120.50 | 0.00 |
| 19 | REC LIMITED / VIJAYA BANK-D19 | | | | | |
| | Gross loan - Opening | 5000.0000 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Interest on Loan Annualised | 10.91% | 9.49% | 9.64% | 9.64% | 0.00% |
| | | 545.64 | 474.47 | 482.00 | 241.00 | 0.00 |
| 20 | REC LIMITED / VIJAYA BANK-D20 | | | | | |
| | Gross loan - Opening | 3000.0000 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 3000.00 | 0.00 |
| | Average Net Loan | 3000.00 | 3000.00 | 3000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 3000.00 | 3000.00 | 3000.00 | 1500.00 | 0.00 |
| | Interest on Loan Annualised | 11.95% | 9.74% | 9.64% | 9.64% | 0.00% |
| | | 358.47 | 292.14 | 289.20 | 144.60 | 0.00 |
| 21 | REC LIMITED / VIJAYA BANK-D21 | | | | | |
| | Gross loan - Opening | 4000.0000 | 4000.00 | 4000.00 | 4000.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 4000.00 | 4000.00 | 4000.00 | 4000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 4000.00 | 4000.00 | 4000.00 | 4000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 4000.00 | 0.00 |
| | Average Net Loan | 4000.00 | 4000.00 | 4000.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 4000.00 | 4000.00 | 4000.00 | 2000.00 | 0.00 |
| | Interest on Loan Annualised | 11.6100% | 11.024% | 9.64% | 9.64% | 0.00% |
| | | 464.40 | 440.97 | 385.60 | 192.80 | 0.00 |

(68)

Signature

| Calculation of Interest on Actual Loans | | | | | | |
|--|---|--|--|---------------------------------------|---------------------------------------|--|
| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | PART-I Form 13 (Amount in lacs) | | |
| Sl. no. | Particulars | 2016-17 (15-01-2017 TO 31-03-2017) | 2017-18 (01-04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (01-04-2018 TO 25-01-2019) | 2018-19 (26-02-2019 TO 31-03-2019) |
| 22 | REC LIMITED / VIJAYA BANK-D22 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3000.0000 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Rate of Interest on Loan | 3000.00 | 3000.00 | 3000.00 | 1500.00 | 0.00 |
| | Interest on Loan Annualised | 11.67% | 11.00% | 9.64% | 9.64% | 0.00% |
| | | 350.10 | 329.93 | 289.20 | 144.60 | 0.00 |
| 23 | REC LIMITED / VIJAYA BANK-D23 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3000.0000 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Rate of Interest on Loan | 3000.00 | 3000.00 | 3000.00 | 1500.00 | 0.00 |
| | Interest on Loan Annualised | 11.73% | 11.21% | 9.64% | 9.64% | 0.00% |
| | | 351.90 | 336.42 | 289.20 | 144.60 | 0.00 |
| 24 | REC LIMITED / VIJAYA BANK-D24 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5000.0000 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 2500.00 | 0.00 |
| | Interest on Loan Annualised | 11.100% | 10.75% | 9.64% | 9.64% | 0.00% |
| | | 555.50 | 537.35 | 482.00 | 241.00 | 0.00 |
| 25 | REC LIMITED / VIJAYA BANK-D25 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 10000.0000 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 0.00 |
| | Rate of Interest on Loan | 10000.00 | 10000.00 | 10000.00 | 5000.00 | 0.00 |
| | Interest on Loan Annualised | 10.9100% | 10.60% | 9.64% | 9.64% | 0.00% |
| | | 1091.00 | 1059.64 | 964.00 | 482.00 | 0.00 |
| 26 | REC LIMITED / VIJAYA BANK-D26 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 6000.0000 | 6000.00 | 6000.00 | 6000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 6000.00 | 6000.00 | 6000.00 | 6000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 6000.00 | 6000.00 | 6000.00 | 6000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 6000.00 | 6000.00 | 6000.00 | 6000.00 | 0.00 |
| | Rate of Interest on Loan | 6000.00 | 6000.00 | 6000.00 | 3000.00 | 0.00 |
| | Interest on Loan Annualised | 10.8900% | 10.58% | 9.64% | 9.64% | 0.00% |
| | | 653.40 | 634.88 | 578.40 | 289.20 | 0.00 |
| 27 | REC LIMITED / VIJAYA BANK-D27 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3000.0000 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 0.00 |
| | Rate of Interest on Loan | 3000.00 | 3000.00 | 3000.00 | 1500.00 | 0.00 |
| | Interest on Loan Annualised | 10.7400% | 10.47% | 9.64% | 9.64% | 0.00% |
| | | 322.20 | 314.05 | 289.20 | 144.60 | 0.00 |
| 28 | REC LIMITED / VIJAYA BANK-D28 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3828.9403 | 3828.94 | 3828.94 | 3828.94 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3828.94 | 3828.94 | 3828.94 | 3828.94 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 3828.94 | 3828.94 | 3828.94 | 3828.94 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 3828.94 | 3828.94 | 3828.94 | 3828.94 | 0.00 |
| | Rate of Interest on Loan | 3828.94 | 3828.94 | 3828.94 | 1914.47 | 0.00 |
| | Interest on Loan Annualised | 10.8000% | 10.51% | 9.64% | 9.64% | 0.00% |
| | | 413.33 | 402.56 | 369.11 | 184.55 | 0.00 |
| 29 | REC LIMITED / VIJAYA BANK-D29 | | | | | |

(59)

Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | | | |
|--|---|--|--|---------------------------------------|---------------------------------------|---------------------------------------|
| | | PART-I Form 13 | | | | |
| Sl. no. | Particulars | 2016-17 (01-01-2017 TO 31-03-2017) | 2017-18 (01-04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (01-04-2018 TO 31-03-2019) | 2018-19 (01-04-2019 TO 31-03-2019) |
| | | (Amount in lacs) | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5000.0000 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Rate of Interest on Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 0.00 |
| | Interest on Loan Annualised | 10.5700% | 10.34% | 9.64% | 2500.00 | 0.00 |
| | | 528.50 | 517.02 | 482.00 | 241.00 | 0.00% |
| 30 | REC LIMITED / VIJAYA BANK-D30 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 2578.1221 | 2578.12 | 2578.12 | 2578.12 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 2578.12 | 2578.12 | 2578.12 | 2578.12 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 2578.12 | 2578.12 | 2578.12 | 2578.12 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 2578.12 | 2578.12 | 2578.12 | 2578.12 | 0.00 |
| | Rate of Interest on Loan | 2578.12 | 2578.12 | 2578.12 | 2578.12 | 0.00 |
| | Interest on Loan Annualised | 10.7100% | 10.45% | 9.64% | 1289.06 | 0.00 |
| | | 276.12 | 269.31 | 248.53 | 124.27 | 0.00% |
| 31 | REC LIMITED / VIJAYA BANK-D31 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1445.0000 | 1445.00 | 1445.00 | 1445.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1445.00 | 1445.00 | 1445.00 | 1445.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 1445.00 | 1445.00 | 1445.00 | 1445.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 1445.00 | 1445.00 | 1445.00 | 1445.00 | 0.00 |
| | Rate of Interest on Loan | 1445.00 | 1445.00 | 1445.00 | 1445.00 | 0.00 |
| | Interest on Loan Annualised | 10.8300% | 10.54% | 9.64% | 722.50 | 0.00 |
| | | 156.49 | 152.25 | 139.30 | 69.65 | 0.00% |
| 32 | REC LIMITED / VIJAYA BANK-D32 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 519.1265 | 519.13 | 519.13 | 519.13 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 519.13 | 519.13 | 519.13 | 519.13 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 519.13 | 519.13 | 519.13 | 519.13 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 519.13 | 519.13 | 519.13 | 519.13 | 0.00 |
| | Rate of Interest on Loan | 519.13 | 519.13 | 519.13 | 519.13 | 0.00 |
| | Interest on Loan Annualised | 10.8400% | 10.54% | 9.64% | 239.56 | 0.00 |
| | | 56.27 | | 50.04 | 25.02 | 0.00% |
| 33 | REC LIMITED / VIJAYA BANK-D33 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3.8113 | 3.81 | 3.81 | 3.81 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3.81 | 3.81 | 3.81 | 3.81 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 3.81 | 3.81 | 3.81 | 3.81 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 3.81 | 3.81 | 3.81 | 3.81 | 0.00 |
| | Rate of Interest on Loan | 3.81 | 3.81 | 3.81 | 3.81 | 0.00 |
| | Interest on Loan Annualised | 10.7100% | 10.710% | 9.64% | 1.91 | 0.00 |
| | | 0.41 | 0.41 | 0.37 | 0.18 | 0.00% |
| 1 | PFC LIMITED-D1 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 2455.3135 | 2455.31 | 2455.31 | 2455.31 | 2455.31 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 2455.31 | 2455.31 | 2455.31 | 2455.31 | 2455.31 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 2455.31 | 2455.31 | 2455.31 | 2455.31 | 2455.31 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 2455.31 | 2455.31 | 2455.31 | 2455.31 | 2455.31 |
| | Rate of Interest on Loan | 2455.31 | 2455.31 | 2455.31 | 2455.31 | 2455.31 |
| | Interest on Loan Annualised | 10.6700% | 10.670% | 10.670% | 10.670% | 10.670% |
| | | 261.98 | 261.98 | 261.98 | 261.98 | 261.98 |
| 2 | PFC LIMITED-D2 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 10000.0000 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Rate of Interest on Loan | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Interest on Loan Annualised | 10.6700% | 10.670% | 10.670% | 10.670% | 10.670% |
| | | 1067.00 | 1067.00 | 1067.00 | 1067.00 | 1067.00 |
| 3 | PFC LIMITED-D3 | | | | | |

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Calculation of Interest on Actual Loans

| Sl. no. | Name of the Petitioner Name of the Generating Station | BRBCL BRBCL, NTPP (4X250 MW) | | | | |
|---------|--|--|---|---|---------------------------------------|--|
| | | PART-I Form 13 | | | | |
| | | (Amount in lacs) | | | | |
| | | 2016-17 (15-01-2017 TO 31-03-2017) | 2017-18 (1-04-2017 TO 09-09-2017) | 2017-18 (1-10-09-2017 to 31-03-2018) | 2018-19 (01-04-2018 TO 25-03-2019) | 2018-19 (26-03-2019 TO 31-03-2019) |
| | Gross loan - Opening | 5000.0000 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Rate of Interest on Loan | 12.1200% | 10.074% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 606.00 | 503.68 | 494.00 | 494.00 | 494.00 |
| 4 | PFC LIMITED-D4 | | | | | |
| | Gross loan - Opening | 5000.0000 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Rate of Interest on Loan | 12.1200% | 10.074% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 606.00 | 503.68 | 494.00 | 494.00 | 494.00 |
| 5 | PFC LIMITED-D5 | | | | | |
| | Gross loan - Opening | 4905.0853 | 4905.09 | 4905.09 | 4905.09 | 4905.09 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 4905.09 | 4905.09 | 4905.09 | 4905.09 | 4905.09 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4905.09 | 4905.09 | 4905.09 | 4905.09 | 4905.09 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 4905.09 | 4905.09 | 4905.09 | 4905.09 | 4905.09 |
| | Average Net Loan | 4905.09 | 4905.09 | 4905.09 | 4905.09 | 4905.09 |
| | Rate of Interest on Loan | 12.1200% | 10.074% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 594.50 | 494.12 | 484.62 | 484.62 | 484.62 |
| 6 | PFC LIMITED-D6 | | | | | |
| | Gross loan - Opening | 5000.0000 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Rate of Interest on Loan | 12.1200% | 10.074% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 606.00 | 503.68 | 494.00 | 494.00 | 494.00 |
| 7 | PFC LIMITED-D7 | | | | | |
| | Gross loan - Opening | 2468.3274 | 2468.33 | 2468.33 | 2468.33 | 2468.33 |

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Calculation of Interest on Actual Loans

| Sl. no. | Name of the Petitioner Name of the Generating Station | BRBCL BRBCL, NTPP (4X250 MW) | | | | | PART-I Form 13 |
|-----------|--|--|---------------------------------------|--|---|--|-------------------|
| | | (Amount in lacs) | | | | | |
| | | 2016-17 (15.01.2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | (1- 2017-18 (10-09-2017 to 31-03- 2018) | 2018-19 (01- 04-2018 TO 31-03-2019) | 2018-19 (06-03-2018 TO 31-03-2019) | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 2468.33 | 2468.33 | 2468.33 | 2468.33 | 2468.33 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 2468.33 | 2468.33 | 2468.33 | 2468.33 | 2468.33 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 2468.33 | 2468.33 | 2468.33 | 2468.33 | 2468.33 | |
| | Average Net Loan | 2468.33 | 2468.33 | 2468.33 | 2468.33 | 2468.33 | |
| | Rate of Interest on Loan | 12.020% | 10.065% | 9.880% | 9.880% | 9.880% | |
| | Interest on Loan Annualised | 296.69 | 248.44 | 243.87 | 243.87 | 243.87 | |
| 8 | PFC LIMITED-D8 | | | | | | |
| | Gross loan - Opening | 5000.0000 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Rate of Interest on Loan | 12.1200% | 10.074% | 9.880% | 9.880% | 9.880% | |
| | Interest on Loan Annualised | 606.00 | 503.68 | 494.00 | 494.00 | 494.00 | |
| 9 | PFC LIMITED-D9 | | | | | | |
| | Gross loan - Opening | 729.9427 | 729.94 | 729.94 | 729.94 | 729.94 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 729.94 | 729.94 | 729.94 | 729.94 | 729.94 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 729.94 | 729.94 | 729.94 | 729.94 | 729.94 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 729.94 | 729.94 | 729.94 | 729.94 | 729.94 | |
| | Average Net Loan | 729.94 | 729.94 | 729.94 | 729.94 | 729.94 | |
| | Rate of Interest on Loan | 12.1200% | 10.074% | 9.880% | 9.880% | 9.880% | |
| | Interest on Loan Annualised | 88.47 | 73.53 | 72.12 | 72.12 | 72.12 | |
| 10 | PFC LIMITED-D10 | | | | | | |
| | Gross loan - Opening | 228.5880 | 228.59 | 228.59 | 228.59 | 228.59 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 228.59 | 228.59 | 228.59 | 228.59 | 228.59 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 228.59 | 228.59 | 228.59 | 228.59 | 228.59 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 228.59 | 228.59 | 228.59 | 228.59 | 228.59 | |
| | Average Net Loan | 228.59 | 228.59 | 228.59 | 228.59 | 228.59 | |
| | Rate of Interest on Loan | 12.1200% | 10.074% | 9.880% | 9.880% | 9.880% | |
| | Interest on Loan Annualised | 27.70 | 23.03 | 22.58 | 22.58 | 22.58 | |
| 11 | PFC LIMITED-D11 | | | | | | |
| | Gross loan - Opening | 277.7897 | 277.79 | 277.79 | 277.79 | 277.79 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 277.79 | 277.79 | 277.79 | 277.79 | 277.79 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 277.79 | 277.79 | 277.79 | 277.79 | 277.79 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 277.79 | 277.79 | 277.79 | 277.79 | 277.79 | |
| | Average Net Loan | 277.79 | 277.79 | 277.79 | 277.79 | 277.79 | |
| | Rate of Interest on Loan | 12.1200% | 10.074% | 9.880% | 9.880% | 9.880% | |
| | Interest on Loan Annualised | 33.67 | 27.98 | 27.45 | 27.45 | 27.45 | |
| 12 | PFC LIMITED-D12 | | | | | | |
| | Gross loan - Opening | 677.59541 | 677.60 | 677.60 | 677.60 | 677.60 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 677.60 | 677.60 | 677.60 | 677.60 | 677.60 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 677.60 | 677.60 | 677.60 | 677.60 | 677.60 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 677.60 | 677.60 | 677.60 | 677.60 | 677.60 | |
| | Average Net Loan | 677.60 | 677.60 | 677.60 | 677.60 | 677.60 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 73.04 | 73.04 | 73.04 | 73.04 | 73.04 | |
| 13 | PFC LIMITED-D13 | | | | | | |
| | Gross loan - Opening | 45.48 | 45.48 | 45.48 | 45.48 | 45.48 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 45.48 | 45.48 | 45.48 | 45.48 | 45.48 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 45.48 | 45.48 | 45.48 | 45.48 | 45.48 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 45.48 | 45.48 | 45.48 | 45.48 | 45.48 | |
| | Average Net Loan | 45.48 | 45.48 | 45.48 | 45.48 | 45.48 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 4.90 | 4.90 | 4.90 | 4.90 | 4.90 | |
| 14 | PFC LIMITED-D14 | | | | | | |
| | Gross loan - Opening | 5000.0000 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |

Calculation of Interest on Actual Loans

| Sl. no. | Name of the Petitioner Name of the Generating Station | BRBCL BRBCL, NTPP (4X250 MW) | | | | | PART-I Form 13 | |
|---------|--|--|--------------------------------------|--------------------------------------|-----------------------------------|-------------------------------|--|--|
| | | | | | | | (Amount in lacs) | |
| | | 2016-17 (15.01.2017 TO 31.03.2017) | 2017-18 04-2017 TO 09-09-2017) | (1- 10-09-2017 to 31-03- 2018) | 2018-19 04-2018 TO 25-03-2019) | 01- 04-2018 TO 31-03-2019) | 2018-19 (26-02-2019 TO 31-03-2019) | |
| | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 539.00 | 539.00 | 539.00 | 539.00 | 539.00 | 539.00 | |
| 15 | PFC LIMITED-D15 | | | | | | | |
| | Gross loan - Opening | 3048.26405 | 3048.26 | 3048.26 | 3048.26 | 3048.26 | 3048.26 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 3048.26 | 3048.26 | 3048.26 | 3048.26 | 3048.26 | 3048.26 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 3048.26 | 3048.26 | 3048.26 | 3048.26 | 3048.26 | 3048.26 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 3048.26 | 3048.26 | 3048.26 | 3048.26 | 3048.26 | 3048.26 | |
| | Average Net Loan | 3048.26 | 3048.26 | 3048.26 | 3048.26 | 3048.26 | 3048.26 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 328.60 | 328.60 | 328.60 | 328.60 | 328.60 | 328.60 | |
| 16 | PFC LIMITED-D16 | | | | | | | |
| | Gross loan - Opening | 626.29 | 626.29 | 626.29 | 626.29 | 626.29 | 626.29 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 626.29 | 626.29 | 626.29 | 626.29 | 626.29 | 626.29 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 626.29 | 626.29 | 626.29 | 626.29 | 626.29 | 626.29 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 626.29 | 626.29 | 626.29 | 626.29 | 626.29 | 626.29 | |
| | Average Net Loan | 626.29 | 626.29 | 626.29 | 626.29 | 626.29 | 626.29 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 67.51 | 67.51 | 67.51 | 67.51 | 67.51 | 67.51 | |
| 17 | PFC LIMITED-D17 | | | | | | | |
| | Gross loan - Opening | 45.33 | 45.33 | 45.33 | 45.33 | 45.33 | 45.33 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 45.33 | 45.33 | 45.33 | 45.33 | 45.33 | 45.33 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 45.33 | 45.33 | 45.33 | 45.33 | 45.33 | 45.33 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 45.33 | 45.33 | 45.33 | 45.33 | 45.33 | 45.33 | |
| | Average Net Loan | 45.33 | 45.33 | 45.33 | 45.33 | 45.33 | 45.33 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 4.89 | 4.89 | 4.89 | 4.89 | 4.89 | 4.89 | |
| 18 | PFC LIMITED-D18 | | | | | | | |
| | Gross loan - Opening | 380.85 | 380.85 | 380.85 | 380.85 | 380.85 | 380.85 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 380.85 | 380.85 | 380.85 | 380.85 | 380.85 | 380.85 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 380.85 | 380.85 | 380.85 | 380.85 | 380.85 | 380.85 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 380.85 | 380.85 | 380.85 | 380.85 | 380.85 | 380.85 | |
| | Average Net Loan | 380.85 | 380.85 | 380.85 | 380.85 | 380.85 | 380.85 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 41.06 | 41.06 | 41.06 | 41.06 | 41.06 | 41.06 | |
| 19 | PFC LIMITED-D19 | | | | | | | |
| | Gross loan - Opening | 151.72 | 151.72 | 151.72 | 151.72 | 151.72 | 151.72 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 151.72 | 151.72 | 151.72 | 151.72 | 151.72 | 151.72 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 151.72 | 151.72 | 151.72 | 151.72 | 151.72 | 151.72 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 151.72 | 151.72 | 151.72 | 151.72 | 151.72 | 151.72 | |
| | Average Net Loan | 151.72 | 151.72 | 151.72 | 151.72 | 151.72 | 151.72 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 16.36 | 16.36 | 16.36 | 16.36 | 16.36 | 16.36 | |
| 20 | PFC LIMITED-D20 | | | | | | | |
| | Gross loan - Opening | 18.00 | 18.00 | 18.00 | 18.00 | 18.00 | 18.00 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 18.00 | 18.00 | 18.00 | 18.00 | 18.00 | 18.00 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 18.00 | 18.00 | 18.00 | 18.00 | 18.00 | 18.00 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 18.00 | 18.00 | 18.00 | 18.00 | 18.00 | 18.00 | |
| | Average Net Loan | 18.00 | 18.00 | 18.00 | 18.00 | 18.00 | 18.00 | |

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Calculation of Interest on Actual Loans

| Sl. no. | Name of the Petitioner Name of the Generating Station | BRBCL BRBCL, NTPP (4X250 MW) | | | | | PART-I Form 13 | |
|-----------|--|--|--|--------------------------------------|---------------------------------------|--|-------------------|--|
| | | | | | | | (Amount in lacs) | |
| | | 2016-17 (01-01-2017 TO 31-03-2017) | 2017-18 (01-04-2017 TO 09-09-2017) | (1- 10-09-2017 to 31-03- 2018) | 2018-19 (01-04-2018 TO 25-03-2019) | 2018-19 (01-04-2019 TO 31-03-2019) | | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 1.94 | 1.94 | 1.94 | 1.94 | 1.94 | 1.94 | |
| 21 | PFC LIMITED-D21 | | | | | | | |
| | Gross loan - Opening | 10,000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | |
| | Average Net Loan | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 1078.00 | 1078.00 | 1078.00 | 1078.00 | 1078.00 | 1078.00 | |
| 22 | PFC LIMITED-D22 | | | | | | | |
| | Gross loan - Opening | 102.91 | 102.91 | 102.91 | 102.91 | 102.91 | 102.91 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 102.91 | 102.91 | 102.91 | 102.91 | 102.91 | 102.91 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 102.91 | 102.91 | 102.91 | 102.91 | 102.91 | 102.91 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 102.91 | 102.91 | 102.91 | 102.91 | 102.91 | 102.91 | |
| | Average Net Loan | 102.91 | 102.91 | 102.91 | 102.91 | 102.91 | 102.91 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 11.09 | 11.09 | 11.09 | 11.09 | 11.09 | 11.09 | |
| 23 | PFC LIMITED-D23 | | | | | | | |
| | Gross loan - Opening | 67.40 | 67.40 | 67.40 | 67.40 | 67.40 | 67.40 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 67.40 | 67.40 | 67.40 | 67.40 | 67.40 | 67.40 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 67.40 | 67.40 | 67.40 | 67.40 | 67.40 | 67.40 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 67.40 | 67.40 | 67.40 | 67.40 | 67.40 | 67.40 | |
| | Average Net Loan | 67.40 | 67.40 | 67.40 | 67.40 | 67.40 | 67.40 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 7.27 | 7.27 | 7.27 | 7.27 | 7.27 | 7.27 | |
| 24 | PFC LIMITED-D24 | | | | | | | |
| | Gross loan - Opening | 55.23 | 55.23 | 55.23 | 55.23 | 55.23 | 55.23 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 55.23 | 55.23 | 55.23 | 55.23 | 55.23 | 55.23 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 55.23 | 55.23 | 55.23 | 55.23 | 55.23 | 55.23 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 55.23 | 55.23 | 55.23 | 55.23 | 55.23 | 55.23 | |
| | Average Net Loan | 55.23 | 55.23 | 55.23 | 55.23 | 55.23 | 55.23 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 5.95 | 5.95 | 5.95 | 5.95 | 5.95 | 5.95 | |
| 25 | PFC LIMITED-D25 | | | | | | | |
| | Gross loan - Opening | 59.68 | 59.68 | 59.68 | 59.68 | 59.68 | 59.68 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

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| Calculation of Interest on Actual Loans | | | | | | |
|---|---|--|---------------------------------------|---|------------------------------------|--|
| Name of the Petitioner | | BRBCL | | PART-I | | |
| Name of the Generating Station | | BRBCL, NTPP (4X250 MW) | | Form 13 | | |
| | | | | (Amount in lacs) | | |
| Sl. no. | Particulars | 2016-17 (01-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03- 2018) | 2018-19 (04-2018 TO 31-03-2019) | 2018-19 (04-02-2019 TO 31-03-2019) |
| | Net loan - Opening | 59.68 | 59.68 | 59.68 | 59.68 | 59.68 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 59.68 | 59.68 | 59.68 | 59.68 | 59.68 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 59.68 | 59.68 | 59.68 | 59.68 | 59.68 |
| | Average Net Loan | 59.68 | 59.68 | 59.68 | 59.68 | 59.68 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 6.43 | 6.43 | 6.43 | 6.43 | 6.43 |
| 26 | PFC LIMITED-D26 | | | | | |
| | Gross loan - Opening | 290.47 | 290.47 | 290.47 | 290.47 | 290.47 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 290.47 | 290.47 | 290.47 | 290.47 | 290.47 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 290.47 | 290.47 | 290.47 | 290.47 | 290.47 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 290.47 | 290.47 | 290.47 | 290.47 | 290.47 |
| | Average Net Loan | 290.47 | 290.47 | 290.47 | 290.47 | 290.47 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 31.31 | 31.31 | 31.31 | 31.31 | 31.31 |
| 27 | PFC LIMITED-D27 | | | | | |
| | Gross loan - Opening | 79.70 | 79.70 | 79.70 | 79.70 | 79.70 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 79.70 | 79.70 | 79.70 | 79.70 | 79.70 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 79.70 | 79.70 | 79.70 | 79.70 | 79.70 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 79.70 | 79.70 | 79.70 | 79.70 | 79.70 |
| | Average Net Loan | 79.70 | 79.70 | 79.70 | 79.70 | 79.70 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 8.59 | 8.59 | 8.59 | 8.59 | 8.59 |
| 28 | PFC LIMITED-D28 | | | | | |
| | Gross loan - Opening | 10,000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Average Net Loan | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 1078.00 | 1078.00 | 1078.00 | 1078.00 | 1078.00 |
| 29 | PFC LIMITED-D29 | | | | | |
| | Gross loan - Opening | 40.4273 | 40.42 | 40.42 | 40.42 | 40.42 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 40.42 | 40.42 | 40.42 | 40.42 | 40.42 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 40.42 | 40.42 | 40.42 | 40.42 | 40.42 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 40.42 | 40.42 | 40.42 | 40.42 | 40.42 |
| | Average Net Loan | 40.42 | 40.42 | 40.42 | 40.42 | 40.42 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 4.36 | 4.36 | 4.36 | 4.36 | 4.36 |
| 30 | PFC LIMITED-D30 | | | | | |
| | Gross loan - Opening | 357.83 | 357.83 | 357.83 | 357.83 | 357.83 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 357.83 | 357.83 | 357.83 | 357.83 | 357.83 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 357.83 | 357.83 | 357.83 | 357.83 | 357.83 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 357.83 | 357.83 | 357.83 | 357.83 | 357.83 |
| | Average Net Loan | 357.83 | 357.83 | 357.83 | 357.83 | 357.83 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 38.57 | 38.57 | 38.57 | 38.57 | 38.57 |
| 31 | PFC LIMITED-D31 | | | | | |
| | Gross loan - Opening | 759.09 | 759.09 | 759.09 | 759.09 | 759.09 |

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| Calculation of Interest on Actual Loans | | | | | | |
|--|---|--|---------------------------------------|---------------------------------------|---------------------------------------|--|
| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL NTPP (4X250 MW) | | PART-I Form 13 (Amount in lacs) | | |
| Sl. no. | Particulars | 2016-17 (01-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (01-04-2018 TO 31-03-2019) | 2018-19 (26-03-2019 TO 31-03-2019) |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 759.09 | 759.09 | 759.09 | 759.09 | 759.09 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 759.09 | 759.09 | 759.09 | 759.09 | 759.09 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 759.09 | 759.09 | 759.09 | 759.09 | 759.09 |
| | Average Net Loan | 759.09 | 759.09 | 759.09 | 759.09 | 759.09 |
| | Rate of Interest on Loan | 10.7800% | 10.7800% | 10.7800% | 10.7800% | 10.7800% |
| | Interest on Loan Annualised | 81.83 | 81.83 | 81.83 | 81.83 | 81.83 |
| 32 | PFC LIMITED-D32 | | | | | |
| | Gross loan - Opening | 128.62 | 128.62 | 128.62 | 128.62 | 128.62 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 128.62 | 128.62 | 128.62 | 128.62 | 128.62 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 128.62 | 128.62 | 128.62 | 128.62 | 128.62 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 128.62 | 128.62 | 128.62 | 128.62 | 128.62 |
| | Average Net Loan | 128.62 | 128.62 | 128.62 | 128.62 | 128.62 |
| | Rate of Interest on Loan | 10.7800% | 10.7800% | 10.7800% | 10.7800% | 10.7800% |
| | Interest on Loan Annualised | 13.87 | 13.87 | 13.87 | 13.87 | 13.87 |
| 33 | PFC LIMITED-D33 | | | | | |
| | Gross loan - Opening | 364.59 | 364.59 | 364.59 | 364.59 | 364.59 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 364.59 | 364.59 | 364.59 | 364.59 | 364.59 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 364.59 | 364.59 | 364.59 | 364.59 | 364.59 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 364.59 | 364.59 | 364.59 | 364.59 | 364.59 |
| | Average Net Loan | 364.59 | 364.59 | 364.59 | 364.59 | 364.59 |
| | Rate of Interest on Loan | 10.7800% | 10.7800% | 10.7800% | 10.7800% | 10.7800% |
| | Interest on Loan Annualised | 39.30 | 39.30 | 39.30 | 39.30 | 39.30 |
| 34 | PFC LIMITED-D34 | | | | | |
| | Gross loan - Opening | 1,669.58 | 1,669.58 | 1,669.58 | 1,669.58 | 1,669.58 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 1,669.58 | 1,669.58 | 1,669.58 | 1,669.58 | 1,669.58 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1,669.58 | 1,669.58 | 1,669.58 | 1,669.58 | 1,669.58 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1,669.58 | 1,669.58 | 1,669.58 | 1,669.58 | 1,669.58 |
| | Average Net Loan | 1,669.58 | 1,669.58 | 1,669.58 | 1,669.58 | 1,669.58 |
| | Rate of Interest on Loan | 10.7800% | 10.7800% | 10.7800% | 10.7800% | 10.7800% |
| | Interest on Loan Annualised | 179.98 | 179.98 | 179.98 | 179.98 | 179.98 |
| 35 | PFC LIMITED-D35 | | | | | |
| | Gross loan - Opening | 10,000.00 | 10,000.00 | 10,000.00 | 10,000.00 | 10,000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 10,000.00 | 10,000.00 | 10,000.00 | 10,000.00 | 10,000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 10,000.00 | 10,000.00 | 10,000.00 | 10,000.00 | 10,000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 10,000.00 | 10,000.00 | 10,000.00 | 10,000.00 | 10,000.00 |
| | Average Net Loan | 10,000.00 | 10,000.00 | 10,000.00 | 10,000.00 | 10,000.00 |
| | Rate of Interest on Loan | 10.7800% | 10.7800% | 10.7800% | 10.7800% | 10.7800% |
| | Interest on Loan Annualised | 1,078.00 | 1,078.00 | 1,078.00 | 1,078.00 | 1,078.00 |
| 36 | PFC LIMITED-D36 | | | | | |
| | Gross loan - Opening | 613.88 | 613.88 | 613.88 | 613.88 | 613.88 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 613.88 | 613.88 | 613.88 | 613.88 | 613.88 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 613.88 | 613.88 | 613.88 | 613.88 | 613.88 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 613.88 | 613.88 | 613.88 | 613.88 | 613.88 |
| | Average Net Loan | 613.88 | 613.88 | 613.88 | 613.88 | 613.88 |
| | Rate of Interest on Loan | 10.7800% | 10.7800% | 10.7800% | 10.7800% | 10.7800% |
| | Interest on Loan Annualised | 66.18 | 66.18 | 66.18 | 66.18 | 66.18 |
| 37 | PFC LIMITED-D37 | | | | | |
| | Gross loan - Opening | 736.74 | 736.74 | 736.74 | 736.74 | 736.74 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 736.74 | 736.74 | 736.74 | 736.74 | 736.74 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 736.74 | 736.74 | 736.74 | 736.74 | 736.74 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 736.74 | 736.74 | 736.74 | 736.74 | 736.74 |
| | Average Net Loan | 736.74 | 736.74 | 736.74 | 736.74 | 736.74 |
| | Rate of Interest on Loan | 10.7800% | 10.7800% | 10.7800% | 10.7800% | 10.7800% |
| | Interest on Loan Annualised | 79.42 | 79.42 | 79.42 | 79.42 | 79.42 |
| 38 | PFC LIMITED-D38 | | | | | |
| | Gross loan - Opening | 273.03 | 273.03 | 273.03 | 273.03 | 273.03 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 273.03 | 273.03 | 273.03 | 273.03 | 273.03 |

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Calculation of Interest on Actual Loans

| Sl. no. | Name of the Petitioner Name of the Generating Station | PART-I Form 13 | | | | | (Amount in lacs) |
|---------|--|--|---------------------------------------|---|---|--|------------------|
| | | BRBCL, NTTP (4X250 MW) | | | | | |
| | | 2016-17 (54-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03- 2018) | 2018-19 (01- 04-2018 TO 25-03-2019) | 2018-19 (26-03-2019 TO 31-03-2019) | |
| | Particulars | | | | | | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 273.03 | 273.03 | 273.03 | 273.03 | 273.03 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 273.03 | 273.03 | 273.03 | 273.03 | 273.03 | |
| | Average Net Loan | 273.03 | 273.03 | 273.03 | 273.03 | 273.03 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 29.43 | 29.43 | 29.43 | 29.43 | 29.43 | |
| 39 | PFC LIMITED-D39 | | | | | | |
| | Gross loan - Opening | 39.85 | 39.85 | 39.85 | 39.85 | 39.85 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 39.85 | 39.85 | 39.85 | 39.85 | 39.85 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 39.85 | 39.85 | 39.85 | 39.85 | 39.85 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 39.85 | 39.85 | 39.85 | 39.85 | 39.85 | |
| | Average Net Loan | 39.85 | 39.85 | 39.85 | 39.85 | 39.85 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 4.30 | 4.30 | 4.30 | 4.30 | 4.30 | |
| 40 | PFC LIMITED-D40 | | | | | | |
| | Gross loan - Opening | 21.12 | 21.12 | 21.12 | 21.12 | 21.12 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 21.12 | 21.12 | 21.12 | 21.12 | 21.12 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 21.12 | 21.12 | 21.12 | 21.12 | 21.12 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 21.12 | 21.12 | 21.12 | 21.12 | 21.12 | |
| | Average Net Loan | 21.12 | 21.12 | 21.12 | 21.12 | 21.12 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 2.28 | 2.28 | 2.28 | 2.28 | 2.28 | |
| 41 | PFC LIMITED-D41 | | | | | | |
| | Gross loan - Opening | 210.68 | 210.68 | 210.68 | 210.68 | 210.68 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 210.68 | 210.68 | 210.68 | 210.68 | 210.68 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 210.68 | 210.68 | 210.68 | 210.68 | 210.68 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 210.68 | 210.68 | 210.68 | 210.68 | 210.68 | |
| | Average Net Loan | 210.68 | 210.68 | 210.68 | 210.68 | 210.68 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 22.71 | 22.71 | 22.71 | 22.71 | 22.71 | |
| 42 | PFC LIMITED-D42 | | | | | | |
| | Gross loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 539.00 | 539.00 | 539.00 | 539.00 | 539.00 | |
| 43 | PFC LIMITED-D43 | | | | | | |
| | Gross loan - Opening | 84.95 | 84.95 | 84.95 | 84.95 | 84.95 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 84.95 | 84.95 | 84.95 | 84.95 | 84.95 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 84.95 | 84.95 | 84.95 | 84.95 | 84.95 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 84.95 | 84.95 | 84.95 | 84.95 | 84.95 | |
| | Average Net Loan | 84.95 | 84.95 | 84.95 | 84.95 | 84.95 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 9.16 | 9.16 | 9.16 | 9.16 | 9.16 | |
| 44 | PFC LIMITED-D44 | | | | | | |
| | Gross loan - Opening | 5619.41 | 5619.41 | 5619.41 | 5619.41 | 5619.41 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Opening | 5619.41 | 5619.41 | 5619.41 | 5619.41 | 5619.41 | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Total | 5619.41 | 5619.41 | 5619.41 | 5619.41 | 5619.41 | |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Net loan - Closing | 5619.41 | 5619.41 | 5619.41 | 5619.41 | 5619.41 | |
| | Average Net Loan | 5619.41 | 5619.41 | 5619.41 | 5619.41 | 5619.41 | |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% | |
| | Interest on Loan Annualised | 605.77 | 605.77 | 605.77 | 605.77 | 605.77 | |
| 45 | PFC LIMITED-D45 | | | | | | |
| | Gross loan - Opening | 679.22 | 679.22 | 679.22 | 679.22 | 679.22 | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

Calculation of Interest on Actual Loans

| Sl. no. | Particulars | PART-I | | | | |
|---------|---|----------------------------|-----------------------|----------------------------|-----------------------|----------------------------|
| | | 2016-17 | | 2017-18 | | 2018-19 |
| | | (15.01.2017 TO 31-03-2017) | 04-2017 TO 09-09-2017 | (10-09-2017 to 31-03-2018) | 04-2018 TO 25-03-2019 | (16-03-2019 TO 31-03-2019) |
| | | (Amount in lacs) | | | | |
| | | | | | | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 273.03 | 273.03 | 273.03 | 273.03 | 273.03 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 273.03 | 273.03 | 273.03 | 273.03 | 273.03 |
| | Average Net Loan | 273.03 | 273.03 | 273.03 | 273.03 | 273.03 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 29.43 | 29.43 | 29.43 | 29.43 | 29.43 |
| 39 | PFC LIMITED-D39 | | | | | |
| | Gross loan - Opening | 39.85 | 39.85 | 39.85 | 39.85 | 39.85 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 39.85 | 39.85 | 39.85 | 39.85 | 39.85 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 39.85 | 39.85 | 39.85 | 39.85 | 39.85 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 39.85 | 39.85 | 39.85 | 39.85 | 39.85 |
| | Average Net Loan | 39.85 | 39.85 | 39.85 | 39.85 | 39.85 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 4.30 | 4.30 | 4.30 | 4.30 | 4.30 |
| 40 | PFC LIMITED-D40 | | | | | |
| | Gross loan - Opening | 21.12 | 21.12 | 21.12 | 21.12 | 21.12 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 21.12 | 21.12 | 21.12 | 21.12 | 21.12 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 21.12 | 21.12 | 21.12 | 21.12 | 21.12 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 21.12 | 21.12 | 21.12 | 21.12 | 21.12 |
| | Average Net Loan | 21.12 | 21.12 | 21.12 | 21.12 | 21.12 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 2.28 | 2.28 | 2.28 | 2.28 | 2.28 |
| 41 | PFC LIMITED-D41 | | | | | |
| | Gross loan - Opening | 210.68 | 210.68 | 210.68 | 210.68 | 210.68 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 210.68 | 210.68 | 210.68 | 210.68 | 210.68 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 210.68 | 210.68 | 210.68 | 210.68 | 210.68 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 210.68 | 210.68 | 210.68 | 210.68 | 210.68 |
| | Average Net Loan | 210.68 | 210.68 | 210.68 | 210.68 | 210.68 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 22.71 | 22.71 | 22.71 | 22.71 | 22.71 |
| 42 | PFC LIMITED-D42 | | | | | |
| | Gross loan - Opening | 5,000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 539.00 | 539.00 | 539.00 | 539.00 | 539.00 |
| 43 | PFC LIMITED-D43 | | | | | |
| | Gross loan - Opening | 84.95 | 84.95 | 84.95 | 84.95 | 84.95 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 84.95 | 84.95 | 84.95 | 84.95 | 84.95 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 84.95 | 84.95 | 84.95 | 84.95 | 84.95 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 84.95 | 84.95 | 84.95 | 84.95 | 84.95 |
| | Average Net Loan | 84.95 | 84.95 | 84.95 | 84.95 | 84.95 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 9.16 | 9.16 | 9.16 | 9.16 | 9.16 |
| 44 | PFC LIMITED-D44 | | | | | |
| | Gross loan - Opening | 5,619.41 | 5619.41 | 5619.41 | 5619.41 | 5619.41 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5619.41 | 5619.41 | 5619.41 | 5619.41 | 5619.41 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5619.41 | 5619.41 | 5619.41 | 5619.41 | 5619.41 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5619.41 | 5619.41 | 5619.41 | 5619.41 | 5619.41 |
| | Average Net Loan | 5619.41 | 5619.41 | 5619.41 | 5619.41 | 5619.41 |
| | Rate of Interest on Loan | 10.7800% | 10.780% | 10.780% | 10.780% | 10.780% |
| | Interest on Loan Annualised | 605.77 | 605.77 | 605.77 | 605.77 | 605.77 |
| 45 | PFC LIMITED-D45 | | | | | |
| | Gross loan - Opening | 679.22 | 679.22 | 679.22 | 679.22 | 679.22 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

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Calculation of Interest on Actual Loans

| Sl. no. | Name of the Petitioner Name of the Generating Station | PART-I | | | | |
|---------|--|--|--|---------------------------------------|---------------------------------------|---------------------------------------|
| | | Form 13 | | | | |
| | | (Amount in lacs) | | | | |
| | | 2016-17 (01-01-2017 TO 31-03-2017) | 2017-18 (01-04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 TO 31-03-2018) | 2018-19 (01-04-2018 TO 31-03-2019) | 2018-19 (01-04-2019 TO 31-03-2019) |
| | | | | | | |
| | Net loan - Opening | 679.22 | 679.22 | 679.22 | 679.22 | 679.22 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 679.22 | 679.22 | 679.22 | 679.22 | 679.22 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 679.22 | 679.22 | 679.22 | 679.22 | 679.22 |
| | Average Net Loan | 679.22 | 679.22 | 679.22 | 679.22 | 679.22 |
| | Rate of Interest on Loan | 10.7800% | 10.7800% | 10.7800% | 10.7800% | 10.7800% |
| | Interest on Loan Annualised | 73.22 | 73.22 | 73.22 | 73.22 | 73.22 |
| 46 | PFC LIMITED-D46 | | | | | |
| | Gross loan - Opening | 1,638.43 | 1638.43 | 1638.43 | 1638.43 | 1638.43 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 1638.43 | 1638.43 | 1638.43 | 1638.43 | 1638.43 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1638.43 | 1638.43 | 1638.43 | 1638.43 | 1638.43 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1638.43 | 1638.43 | 1638.43 | 1638.43 | 1638.43 |
| | Average Net Loan | 1638.43 | 1638.43 | 1638.43 | 1638.43 | 1638.43 |
| | Rate of Interest on Loan | 10.7800% | 10.7800% | 10.7800% | 10.7800% | 10.7800% |
| | Interest on Loan Annualised | 176.62 | 176.62 | 176.62 | 176.62 | 176.62 |
| 47 | PFC LIMITED-D47 | | | | | |
| | Gross loan - Opening | 3,163.53 | 3163.53 | 3163.53 | 3163.53 | 3163.53 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 3163.53 | 3163.53 | 3163.53 | 3163.53 | 3163.53 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 3163.53 | 3163.53 | 3163.53 | 3163.53 | 3163.53 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 3163.53 | 3163.53 | 3163.53 | 3163.53 | 3163.53 |
| | Average Net Loan | 3163.53 | 3163.53 | 3163.53 | 3163.53 | 3163.53 |
| | Rate of Interest on Loan | 10.7800% | 10.7800% | 10.7800% | 10.7800% | 10.7800% |
| | Interest on Loan Annualised | 341.03 | 341.03 | 341.03 | 341.03 | 341.03 |
| 48 | PFC LIMITED-D48 | | | | | |
| | Gross loan - Opening | 586.87 | 586.87 | 586.87 | 586.87 | 586.87 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 586.87 | 586.87 | 586.87 | 586.87 | 586.87 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 586.87 | 586.87 | 586.87 | 586.87 | 586.87 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 586.87 | 586.87 | 586.87 | 586.87 | 586.87 |
| | Average Net Loan | 586.87 | 586.87 | 586.87 | 586.87 | 586.87 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 62.62 | 62.62 | 62.62 | 62.62 | 62.62 |
| 49 | PFC LIMITED-D49 | | | | | |
| | Gross loan - Opening | 476.54 | 476.54 | 476.54 | 476.54 | 476.54 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 476.54 | 476.54 | 476.54 | 476.54 | 476.54 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 476.54 | 476.54 | 476.54 | 476.54 | 476.54 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 476.54 | 476.54 | 476.54 | 476.54 | 476.54 |
| | Average Net Loan | 476.54 | 476.54 | 476.54 | 476.54 | 476.54 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 50.85 | 50.85 | 50.85 | 50.85 | 50.85 |
| 50 | PFC LIMITED-D50 | | | | | |
| | Gross loan - Opening | 691.43 | 691.43 | 691.43 | 691.43 | 691.43 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 691.43 | 691.43 | 691.43 | 691.43 | 691.43 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 691.43 | 691.43 | 691.43 | 691.43 | 691.43 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 691.43 | 691.43 | 691.43 | 691.43 | 691.43 |
| | Average Net Loan | 691.43 | 691.43 | 691.43 | 691.43 | 691.43 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 73.78 | 73.78 | 73.78 | 73.78 | 73.78 |
| 51 | PFC LIMITED-D51 | | | | | |
| | Gross loan - Opening | 59.46 | 59.46 | 59.46 | 59.46 | 59.46 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

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Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | PART-I Form 13 | | |
|--|---|--|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| Sl. no. | Particulars | 2016-17 (01-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 TO 31-03-2018) | 2018-19 (01-04-2018 TO 31-03-2019) | 2018-19 (01-04-2019 TO 31-03-2019) |
| (Amount in lacs) | | | | | | |
| | Net loan - Opening | | 59.46 | 59.46 | 59.46 | 59.46 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 59.46 | 59.46 | 59.46 | 59.46 | 59.46 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 59.46 | 59.46 | 59.46 | 59.46 | 59.46 |
| | Average Net Loan | 59.46 | 59.46 | 59.46 | 59.46 | 59.46 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 6.34 | 6.34 | 6.34 | 6.34 | 6.34 |
| 52 | PFC LIMITED-D52 | | | | | |
| | Gross loan - Opening | | 1,209.47 | 1,209.47 | 1,209.47 | 1,209.47 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 1,209.47 | 1,209.47 | 1,209.47 | 1,209.47 | 1,209.47 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1,209.47 | 1,209.47 | 1,209.47 | 1,209.47 | 1,209.47 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1,209.47 | 1,209.47 | 1,209.47 | 1,209.47 | 1,209.47 |
| | Average Net Loan | 1,209.47 | 1,209.47 | 1,209.47 | 1,209.47 | 1,209.47 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 129.05 | 129.05 | 129.05 | 129.05 | 129.05 |
| 53 | PFC LIMITED-D53 | | | | | |
| | Gross loan - Opening | | 1,029.80 | 1,029.80 | 1,029.80 | 1,029.80 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 1,029.80 | 1,029.80 | 1,029.80 | 1,029.80 | 1,029.80 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1,029.80 | 1,029.80 | 1,029.80 | 1,029.80 | 1,029.80 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1,029.80 | 1,029.80 | 1,029.80 | 1,029.80 | 1,029.80 |
| | Average Net Loan | 1,029.80 | 1,029.80 | 1,029.80 | 1,029.80 | 1,029.80 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 109.88 | 109.88 | 109.88 | 109.88 | 109.88 |
| 54 | PFC LIMITED-D54 | | | | | |
| | Gross loan - Opening | | 2,557.02 | 2,557.02 | 2,557.02 | 2,557.02 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 2,557.02 | 2,557.02 | 2,557.02 | 2,557.02 | 2,557.02 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2,557.02 | 2,557.02 | 2,557.02 | 2,557.02 | 2,557.02 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 2,557.02 | 2,557.02 | 2,557.02 | 2,557.02 | 2,557.02 |
| | Average Net Loan | 2,557.02 | 2,557.02 | 2,557.02 | 2,557.02 | 2,557.02 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 272.83 | 272.83 | 272.83 | 272.83 | 272.83 |
| 55 | PFC LIMITED-D55 | | | | | |
| | Gross loan - Opening | | 426.82 | 426.82 | 426.82 | 426.82 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 426.82 | 426.82 | 426.82 | 426.82 | 426.82 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 426.82 | 426.82 | 426.82 | 426.82 | 426.82 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 426.82 | 426.82 | 426.82 | 426.82 | 426.82 |
| | Average Net Loan | 426.82 | 426.82 | 426.82 | 426.82 | 426.82 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 45.54 | 45.54 | 45.54 | 45.54 | 45.54 |
| 56 | PFC LIMITED-D56 | | | | | |
| | Gross loan - Opening | | 1,894.05 | 1,894.05 | 1,894.05 | 1,894.05 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 1,894.05 | 1,894.05 | 1,894.05 | 1,894.05 | 1,894.05 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1,894.05 | 1,894.05 | 1,894.05 | 1,894.05 | 1,894.05 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1,894.05 | 1,894.05 | 1,894.05 | 1,894.05 | 1,894.05 |
| | Average Net Loan | 1,894.05 | 1,894.05 | 1,894.05 | 1,894.05 | 1,894.05 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 202.10 | 202.10 | 202.10 | 202.10 | 202.10 |
| 57 | PFC LIMITED-D57 | | | | | |
| | Gross loan - Opening | | 344.88 | 344.88 | 344.88 | 344.88 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 344.88 | 344.88 | 344.88 | 344.88 | 344.88 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 344.88 | 344.88 | 344.88 | 344.88 | 344.88 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 344.88 | 344.88 | 344.88 | 344.88 | 344.88 |
| | Average Net Loan | 344.88 | 344.88 | 344.88 | 344.88 | 344.88 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 36.80 | 36.80 | 36.80 | 36.80 | 36.80 |
| 58 | PFC LIMITED-D58 | | | | | |
| | Gross loan - Opening | | 213.33 | 213.33 | 213.33 | 213.33 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 213.33 | 213.33 | 213.33 | 213.33 | 213.33 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 213.33 | 213.33 | 213.33 | 213.33 | 213.33 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 213.33 | 213.33 | 213.33 | 213.33 | 213.33 |
| | Average Net Loan | 213.33 | 213.33 | 213.33 | 213.33 | 213.33 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 22.76 | 22.76 | 22.76 | 22.76 | 22.76 |

(80)

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Calculation of Interest on Actual Loans

| Name of the Petitioner | | BRBCL | | | | |
|--------------------------------|---|--|---------------------------------------|--|------------------------------------|--|
| Name of the Generating Station | | BRBCL, NTPP (4X250 MW) | | | | |
| | | PART-I | | | | |
| | | Form 13 | | | | |
| Sl. no. | Particulars | (Amount in lacs) | | | | |
| | | 2016-17 (15-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | (1- 2017-18 (10-09-2017 to 31-03- 2018) | 2018-19 (04-2018 TO 25-02-2019) | 2018-19 (04-02-2019 TO 31-03-2019) |
| 59 | PFC LIMITED-D59 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 246.80 | 246.80 | 246.80 | 246.80 | 246.80 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 246.80 | 246.80 | 246.80 | 246.80 | 246.80 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 246.80 | 246.80 | 246.80 | 246.80 | 246.80 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 246.80 | 246.80 | 246.80 | 246.80 | 246.80 |
| | Average Net Loan | 246.80 | 246.80 | 246.80 | 246.80 | 246.80 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 26.33 | 26.33 | 26.33 | 26.33 | 26.33 |
| 60 | PFC LIMITED-D60 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 960.26 | 960.26 | 960.26 | 960.26 | 960.26 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 960.26 | 960.26 | 960.26 | 960.26 | 960.26 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 960.26 | 960.26 | 960.26 | 960.26 | 960.26 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 960.26 | 960.26 | 960.26 | 960.26 | 960.26 |
| | Average Net Loan | 960.26 | 960.26 | 960.26 | 960.26 | 960.26 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 102.46 | 102.46 | 102.46 | 102.46 | 102.46 |
| 61 | PFC LIMITED-D61 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1,695.19 | 1,695.19 | 1,695.19 | 1,695.19 | 1,695.19 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1,695.19 | 1,695.19 | 1,695.19 | 1,695.19 | 1,695.19 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1,695.19 | 1,695.19 | 1,695.19 | 1,695.19 | 1,695.19 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1,695.19 | 1,695.19 | 1,695.19 | 1,695.19 | 1,695.19 |
| | Average Net Loan | 1,695.19 | 1,695.19 | 1,695.19 | 1,695.19 | 1,695.19 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 180.88 | 180.88 | 180.88 | 180.88 | 180.88 |
| 62 | PFC LIMITED-D62 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 489.58 | 489.58 | 489.58 | 489.58 | 489.58 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 489.58 | 489.58 | 489.58 | 489.58 | 489.58 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 489.58 | 489.58 | 489.58 | 489.58 | 489.58 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 489.58 | 489.58 | 489.58 | 489.58 | 489.58 |
| | Average Net Loan | 489.58 | 489.58 | 489.58 | 489.58 | 489.58 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 52.24 | 52.24 | 52.24 | 52.24 | 52.24 |
| 63 | PFC LIMITED-D63 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1,266.94 | 1,266.94 | 1,266.94 | 1,266.94 | 1,266.94 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1,266.94 | 1,266.94 | 1,266.94 | 1,266.94 | 1,266.94 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1,266.94 | 1,266.94 | 1,266.94 | 1,266.94 | 1,266.94 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1,266.94 | 1,266.94 | 1,266.94 | 1,266.94 | 1,266.94 |
| | Average Net Loan | 1,266.94 | 1,266.94 | 1,266.94 | 1,266.94 | 1,266.94 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 135.18 | 135.18 | 135.18 | 135.18 | 135.18 |
| 64 | PFC LIMITED-D64 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 285.04 | 285.04 | 285.04 | 285.04 | 285.04 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 285.04 | 285.04 | 285.04 | 285.04 | 285.04 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 285.04 | 285.04 | 285.04 | 285.04 | 285.04 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 285.04 | 285.04 | 285.04 | 285.04 | 285.04 |
| | Average Net Loan | 285.04 | 285.04 | 285.04 | 285.04 | 285.04 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 30.41 | 30.41 | 30.41 | 30.41 | 30.41 |
| 65 | PFC LIMITED-D65 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 367.83 | 367.83 | 367.83 | 367.83 | 367.83 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 367.83 | 367.83 | 367.83 | 367.83 | 367.83 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 367.83 | 367.83 | 367.83 | 367.83 | 367.83 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 367.83 | 367.83 | 367.83 | 367.83 | 367.83 |
| | Average Net Loan | 367.83 | 367.83 | 367.83 | 367.83 | 367.83 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 39.25 | 39.25 | 39.25 | 39.25 | 39.25 |
| 66 | PFC LIMITED-D66 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 268.35 | 268.35 | 268.35 | 268.35 | 268.35 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 268.35 | 268.35 | 268.35 | 268.35 | 268.35 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 268.35 | 268.35 | 268.35 | 268.35 | 268.35 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

(81)

Calculation of Interest on Actual Loans

| Name of the Petitioner | | PART-I | | | | |
|--------------------------------|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Name of the Generating Station | | Form 13 | | | | |
| | | (Amount in lacs) | | | | |
| Sl. no. | Particulars | 2016-17 (15.01.2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 TO 31-03-2018) | 2018-19 (04-2018 TO 31-03-2019) | 2018-19 (26-03-2019 TO 31-03-2019) |
| | Net loan - Closing | 268.35 | 268.35 | 268.35 | 268.35 | 268.35 |
| | Average Net Loan | 268.35 | 268.35 | 268.35 | 268.35 | 268.35 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 28.63 | 28.63 | 28.63 | 28.63 | 28.63 |
| 67 | PFC LIMITED-D67 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 123.79 | 123.79 | 123.79 | 123.79 | 123.79 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 123.79 | 123.79 | 123.79 | 123.79 | 123.79 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 123.79 | 123.79 | 123.79 | 123.79 | 123.79 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 123.79 | 123.79 | 123.79 | 123.79 | 123.79 |
| | Average Net Loan | 123.79 | 123.79 | 123.79 | 123.79 | 123.79 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 13.21 | 13.21 | 13.21 | 13.21 | 13.21 |
| 68 | PFC LIMITED-D68 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 435.93 | 435.93 | 435.93 | 435.93 | 435.93 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 435.93 | 435.93 | 435.93 | 435.93 | 435.93 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 435.93 | 435.93 | 435.93 | 435.93 | 435.93 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 435.93 | 435.93 | 435.93 | 435.93 | 435.93 |
| | Average Net Loan | 435.93 | 435.93 | 435.93 | 435.93 | 435.93 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 46.51 | 46.51 | 46.51 | 46.51 | 46.51 |
| 69 | PFC LIMITED-D69 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 94.49 | 94.49 | 94.49 | 94.49 | 94.49 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 94.49 | 94.49 | 94.49 | 94.49 | 94.49 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 94.49 | 94.49 | 94.49 | 94.49 | 94.49 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 94.49 | 94.49 | 94.49 | 94.49 | 94.49 |
| | Average Net Loan | 94.49 | 94.49 | 94.49 | 94.49 | 94.49 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 10.08 | 10.08 | 10.08 | 10.08 | 10.08 |
| 70 | PFC LIMITED-D70 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 86.19 | 86.19 | 86.19 | 86.19 | 86.19 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 86.19 | 86.19 | 86.19 | 86.19 | 86.19 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 86.19 | 86.19 | 86.19 | 86.19 | 86.19 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 86.19 | 86.19 | 86.19 | 86.19 | 86.19 |
| | Average Net Loan | 86.19 | 86.19 | 86.19 | 86.19 | 86.19 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 9.20 | 9.20 | 9.20 | 9.20 | 9.20 |
| 71 | PFC LIMITED-D71 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 320.56 | 320.56 | 320.56 | 320.56 | 320.56 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 320.56 | 320.56 | 320.56 | 320.56 | 320.56 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 320.56 | 320.56 | 320.56 | 320.56 | 320.56 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 320.56 | 320.56 | 320.56 | 320.56 | 320.56 |
| | Average Net Loan | 320.56 | 320.56 | 320.56 | 320.56 | 320.56 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 34.20 | 34.20 | 34.20 | 34.20 | 34.20 |
| 72 | PFC LIMITED-D72 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 44.98 | 44.98 | 44.98 | 44.98 | 44.98 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 44.98 | 44.98 | 44.98 | 44.98 | 44.98 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 44.98 | 44.98 | 44.98 | 44.98 | 44.98 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 44.98 | 44.98 | 44.98 | 44.98 | 44.98 |
| | Average Net Loan | 44.98 | 44.98 | 44.98 | 44.98 | 44.98 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 4.80 | 4.80 | 4.80 | 4.80 | 4.80 |
| 73 | PFC LIMITED-D73 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 14.69 | 14.69 | 14.69 | 14.69 | 14.69 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 14.69 | 14.69 | 14.69 | 14.69 | 14.69 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 14.69 | 14.69 | 14.69 | 14.69 | 14.69 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 14.69 | 14.69 | 14.69 | 14.69 | 14.69 |
| | Average Net Loan | 14.69 | 14.69 | 14.69 | 14.69 | 14.69 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 1.57 | 1.57 | 1.57 | 1.57 | 1.57 |
| 74 | PFC LIMITED-D74 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 672.84 | 672.84 | 672.84 | 672.84 | 672.84 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 672.84 | 672.84 | 672.84 | 672.84 | 672.84 |

(82)

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Calculation of Interest on Actual Loans

| Name of the Petitioner | | BRBCL | | | | |
|--------------------------------|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Name of the Generating Station | | BRBCL, NTPP (4X250 MW) | | | | |
| | | PART-I | | | | |
| | | Form 13 | | | | |
| Sl. no. | Particulars | 2016-17 (15-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 25-02-2019) | 2018-19 (26-02-2019 TO 31-03-2019) |
| | | (Amount in lacs) | | | | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 672.84 | 672.84 | 672.84 | 672.84 | 672.84 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 672.84 | 672.84 | 672.84 | 672.84 | 672.84 |
| | Rate of Interest on Loan | 672.84 | 672.84 | 672.84 | 672.84 | 672.84 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 71.79 | 71.79 | 71.79 | 71.79 | 71.79 |
| 75 | PFC LIMITED-D75 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 61.30 | 61.30 | 61.30 | 61.30 | 61.30 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 61.30 | 61.30 | 61.30 | 61.30 | 61.30 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 61.30 | 61.30 | 61.30 | 61.30 | 61.30 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 61.30 | 61.30 | 61.30 | 61.30 | 61.30 |
| | Rate of Interest on Loan | 61.30 | 61.30 | 61.30 | 61.30 | 61.30 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 6.54 | 6.54 | 6.54 | 6.54 | 6.54 |
| 76 | PFC LIMITED-D76 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 188.25 | 188.25 | 188.25 | 188.25 | 188.25 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 188.25 | 188.25 | 188.25 | 188.25 | 188.25 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 188.25 | 188.25 | 188.25 | 188.25 | 188.25 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 188.25 | 188.25 | 188.25 | 188.25 | 188.25 |
| | Rate of Interest on Loan | 188.25 | 188.25 | 188.25 | 188.25 | 188.25 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 20.09 | 20.09 | 20.09 | 20.09 | 20.09 |
| 77 | PFC LIMITED-D77 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 82.41 | 82.41 | 82.41 | 82.41 | 82.41 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 82.41 | 82.41 | 82.41 | 82.41 | 82.41 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 82.41 | 82.41 | 82.41 | 82.41 | 82.41 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 82.41 | 82.41 | 82.41 | 82.41 | 82.41 |
| | Rate of Interest on Loan | 82.41 | 82.41 | 82.41 | 82.41 | 82.41 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 8.79 | 8.79 | 8.79 | 8.79 | 8.79 |
| 78 | PFC LIMITED-D78 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 138.87 | 138.87 | 138.87 | 138.87 | 138.87 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 138.87 | 138.87 | 138.87 | 138.87 | 138.87 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 138.87 | 138.87 | 138.87 | 138.87 | 138.87 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 138.87 | 138.87 | 138.87 | 138.87 | 138.87 |
| | Rate of Interest on Loan | 138.87 | 138.87 | 138.87 | 138.87 | 138.87 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 14.82 | 14.82 | 14.82 | 14.82 | 14.82 |
| 79 | PFC LIMITED-D79 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 74.89 | 74.89 | 74.89 | 74.89 | 74.89 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 74.89 | 74.89 | 74.89 | 74.89 | 74.89 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 74.89 | 74.89 | 74.89 | 74.89 | 74.89 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 74.89 | 74.89 | 74.89 | 74.89 | 74.89 |
| | Rate of Interest on Loan | 74.89 | 74.89 | 74.89 | 74.89 | 74.89 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 7.99 | 7.99 | 7.99 | 7.99 | 7.99 |
| 80 | PFC LIMITED-D80 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 72.11 | 72.11 | 72.11 | 72.11 | 72.11 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

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Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | PART I Form 13 (Amount in lacs) | | | | |
|--|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Sl. no. | Particulars | 2016-17 (15.01.2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 25-02-2019) | 2018-19 (04-02-2019 TO 31-03-2019) |
| | | | (1- TO 09-09-2017) | | | |
| | Net loan - Opening | | | | | |
| | Increase/ Decrease due to FERV | 72.11 | 72.11 | 72.11 | 72.11 | 72.11 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 72.11 | 72.11 | 72.11 | 72.11 | 72.11 |
| | Repayments of Loans during the period | 72.11 | 72.11 | 72.11 | 72.11 | 72.11 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 72.11 | 72.11 | 72.11 | 72.11 | 72.11 |
| | Rate of Interest on Loan | 72.11 | 72.11 | 72.11 | 72.11 | 72.11 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| 81 | PFC LIMITED-D81 | 7.69 | 7.69 | 7.69 | 7.69 | 7.69 |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1,000.79 | 1000.79 | 1000.79 | 1000.79 | 1000.79 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1000.79 | 1000.79 | 1000.79 | 1000.79 | 1000.79 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1000.79 | 1000.79 | 1000.79 | 1000.79 | 1000.79 |
| | Repayments of Loans during the period | 1000.79 | 1000.79 | 1000.79 | 1000.79 | 1000.79 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 1000.79 | 1000.79 | 1000.79 | 1000.79 | 1000.79 |
| | Rate of Interest on Loan | 1000.79 | 1000.79 | 1000.79 | 1000.79 | 1000.79 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 106.78 | 106.78 | 106.78 | 106.78 | 106.78 |
| 82 | PFC LIMITED-D82 | 238.65 | 238.65 | 238.65 | 238.65 | 238.65 |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 238.65 | 238.65 | 238.65 | 238.65 | 238.65 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 238.65 | 238.65 | 238.65 | 238.65 | 238.65 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 238.65 | 238.65 | 238.65 | 238.65 | 238.65 |
| | Repayments of Loans during the period | 238.65 | 238.65 | 238.65 | 238.65 | 238.65 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 238.65 | 238.65 | 238.65 | 238.65 | 238.65 |
| | Rate of Interest on Loan | 238.65 | 238.65 | 238.65 | 238.65 | 238.65 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 25.46 | 25.46 | 25.46 | 25.46 | 25.46 |
| 83 | PFC LIMITED-D83 | 79.62 | 79.62 | 79.62 | 79.62 | 79.62 |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 79.62 | 79.62 | 79.62 | 79.62 | 79.62 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 79.62 | 79.62 | 79.62 | 79.62 | 79.62 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 79.62 | 79.62 | 79.62 | 79.62 | 79.62 |
| | Repayments of Loans during the period | 79.62 | 79.62 | 79.62 | 79.62 | 79.62 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 79.62 | 79.62 | 79.62 | 79.62 | 79.62 |
| | Rate of Interest on Loan | 79.62 | 79.62 | 79.62 | 79.62 | 79.62 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 8.50 | 8.50 | 8.50 | 8.50 | 8.50 |
| 84 | PFC LIMITED-D84 | 556.98 | 556.98 | 556.98 | 556.98 | 556.98 |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 556.98 | 556.98 | 556.98 | 556.98 | 556.98 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 556.98 | 556.98 | 556.98 | 556.98 | 556.98 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 556.98 | 556.98 | 556.98 | 556.98 | 556.98 |
| | Repayments of Loans during the period | 556.98 | 556.98 | 556.98 | 556.98 | 556.98 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 556.98 | 556.98 | 556.98 | 556.98 | 556.98 |
| | Rate of Interest on Loan | 556.98 | 556.98 | 556.98 | 556.98 | 556.98 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 59.43 | 59.43 | 59.43 | 59.43 | 59.43 |
| 85 | PFC LIMITED-D85 | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 |
| | Repayments of Loans during the period | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 |
| | Rate of Interest on Loan | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 | 3,509.72 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 374.49 | 374.49 | 374.49 | 374.49 | 374.49 |
| 86 | PFC LIMITED-D86 | 341.92 | 341.92 | 341.92 | 341.92 | 341.92 |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 341.92 | 341.92 | 341.92 | 341.92 | 341.92 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 341.92 | 341.92 | 341.92 | 341.92 | 341.92 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 341.92 | 341.92 | 341.92 | 341.92 | 341.92 |
| | Repayments of Loans during the period | 341.92 | 341.92 | 341.92 | 341.92 | 341.92 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 341.92 | 341.92 | 341.92 | 341.92 | 341.92 |
| | Rate of Interest on Loan | 341.92 | 341.92 | 341.92 | 341.92 | 341.92 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 36.48 | 36.48 | 36.48 | 36.48 | 36.48 |
| 87 | PFC LIMITED-D87 | 303.32 | 303.32 | 303.32 | 303.32 | 303.32 |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 303.32 | 303.32 | 303.32 | 303.32 | 303.32 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

(89)

Signature

Calculation of Interest on Actual Loans

| Name of the Petitioner | | BRBCL | | | | |
|--------------------------------|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Name of the Generating Station | | BRBCL, NTPP (4X250 MW) | | | | |
| | | PART-I | | | | |
| | | Form 13 | | | | |
| Sl. no. | Particulars | 2016-17 (15-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 25-02-2019) | 2018-19 (26-02-2019 TO 31-03-2019) |
| | | (Amount in lacs) | | | | |
| | Net loan - Opening | | | | | |
| | Increase/ Decrease due to FERV | 303.32 | 303.32 | 303.32 | 303.32 | 303.32 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 303.32 | 303.32 | 303.32 | 303.32 | 303.32 |
| | Repayments of Loans during the period | 303.32 | 303.32 | 303.32 | 303.32 | 303.32 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 303.32 | 303.32 | 303.32 | 303.32 | 303.32 |
| | Rate of Interest on Loan | 303.32 | 303.32 | 303.32 | 303.32 | 303.32 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 32.36 | 32.36 | 32.36 | 32.36 | 32.36 |
| 88 | PFC LIMITED-D88 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 545.76 | 545.76 | 545.76 | 545.76 | 545.76 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 545.76 | 545.76 | 545.76 | 545.76 | 545.76 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 545.76 | 545.76 | 545.76 | 545.76 | 545.76 |
| | Repayments of Loans during the period | 545.76 | 545.76 | 545.76 | 545.76 | 545.76 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 545.76 | 545.76 | 545.76 | 545.76 | 545.76 |
| | Rate of Interest on Loan | 545.76 | 545.76 | 545.76 | 545.76 | 545.76 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 58.23 | 58.23 | 58.23 | 58.23 | 58.23 |
| 89 | PFC LIMITED-D89 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 151.08 | 151.08 | 151.08 | 151.08 | 151.08 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 151.08 | 151.08 | 151.08 | 151.08 | 151.08 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 151.08 | 151.08 | 151.08 | 151.08 | 151.08 |
| | Repayments of Loans during the period | 151.08 | 151.08 | 151.08 | 151.08 | 151.08 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 151.08 | 151.08 | 151.08 | 151.08 | 151.08 |
| | Rate of Interest on Loan | 151.08 | 151.08 | 151.08 | 151.08 | 151.08 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 16.12 | 16.12 | 16.12 | 16.12 | 16.12 |
| 90 | PFC LIMITED-D90 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 289.48 | 289.48 | 289.48 | 289.48 | 289.48 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 289.48 | 289.48 | 289.48 | 289.48 | 289.48 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 289.48 | 289.48 | 289.48 | 289.48 | 289.48 |
| | Repayments of Loans during the period | 289.48 | 289.48 | 289.48 | 289.48 | 289.48 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 289.48 | 289.48 | 289.48 | 289.48 | 289.48 |
| | Rate of Interest on Loan | 289.48 | 289.48 | 289.48 | 289.48 | 289.48 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 30.89 | 30.89 | 30.89 | 30.89 | 30.89 |
| 91 | PFC LIMITED-D91 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 821.67 | 821.67 | 821.67 | 821.67 | 821.67 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 821.67 | 821.67 | 821.67 | 821.67 | 821.67 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 821.67 | 821.67 | 821.67 | 821.67 | 821.67 |
| | Repayments of Loans during the period | 821.67 | 821.67 | 821.67 | 821.67 | 821.67 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 821.67 | 821.67 | 821.67 | 821.67 | 821.67 |
| | Rate of Interest on Loan | 821.67 | 821.67 | 821.67 | 821.67 | 821.67 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 87.67 | 87.67 | 87.67 | 87.67 | 87.67 |
| 92 | PFC LIMITED-D92 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 60.63 | 60.63 | 60.63 | 60.63 | 60.63 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 60.63 | 60.63 | 60.63 | 60.63 | 60.63 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 60.63 | 60.63 | 60.63 | 60.63 | 60.63 |
| | Repayments of Loans during the period | 60.63 | 60.63 | 60.63 | 60.63 | 60.63 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 60.63 | 60.63 | 60.63 | 60.63 | 60.63 |
| | Rate of Interest on Loan | 60.63 | 60.63 | 60.63 | 60.63 | 60.63 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 6.47 | 6.47 | 6.47 | 6.47 | 6.47 |
| 93 | PFC LIMITED-D93 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1999.43 | 1999.43 | 1999.43 | 1999.43 | 1999.43 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1999.43 | 1999.43 | 1999.43 | 1999.43 | 1999.43 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1999.43 | 1999.43 | 1999.43 | 1999.43 | 1999.43 |
| | Repayments of Loans during the period | 1999.43 | 1999.43 | 1999.43 | 1999.43 | 1999.43 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 1999.43 | 1999.43 | 1999.43 | 1999.43 | 1999.43 |
| | Rate of Interest on Loan | 1999.43 | 1999.43 | 1999.43 | 1999.43 | 1999.43 |
| | Interest on Loan Annualised | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | | 213.34 | 213.34 | 213.34 | 213.34 | 213.34 |
| 94 | PFC LIMITED-D94 | | | | | |
| | Gross loan - Opening | | | | | |
| | | 3,000.00 | 3,000.00 | 3,000.00 | 3,000.00 | 3,000.00 |

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Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | | | |
|--|---|--|--|--|---------------------------------------|---------------------------------------|
| | | PART-I Form 13 | | | | |
| Sl. no. | Particulars | 2016-17 (01-01-2017 TO 31-03-2017) | 2017-18 (01-04-2017 TO 09-09-2017) | (1- 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (01-04-2018 TO 25-02-2019) | 2018-19 (01-03-2019 TO 31-03-2019) |
| | | (Amount in lacs) | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Average Net Loan | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 320.10 | 320.10 | 320.10 | 320.10 | 320.10 |
| 95 | PFC LIMITED-D95 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 356.98 | 356.98 | 356.98 | 356.98 | 356.98 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 356.98 | 356.98 | 356.98 | 356.98 | 356.98 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 356.98 | 356.98 | 356.98 | 356.98 | 356.98 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 356.98 | 356.98 | 356.98 | 356.98 | 356.98 |
| | Average Net Loan | 356.98 | 356.98 | 356.98 | 356.98 | 356.98 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 38.09 | 38.09 | 38.09 | 38.09 | 38.09 |
| 96 | PFC LIMITED-D96 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 18.19 | 18.19 | 18.19 | 18.19 | 18.19 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 18.19 | 18.19 | 18.19 | 18.19 | 18.19 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 18.19 | 18.19 | 18.19 | 18.19 | 18.19 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 18.19 | 18.19 | 18.19 | 18.19 | 18.19 |
| | Average Net Loan | 18.19 | 18.19 | 18.19 | 18.19 | 18.19 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 1.94 | 1.94 | 1.94 | 1.94 | 1.94 |
| 97 | PFC LIMITED-D97 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 672.22 | 672.22 | 672.22 | 672.22 | 672.22 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 672.22 | 672.22 | 672.22 | 672.22 | 672.22 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 672.22 | 672.22 | 672.22 | 672.22 | 672.22 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 672.22 | 672.22 | 672.22 | 672.22 | 672.22 |
| | Average Net Loan | 672.22 | 672.22 | 672.22 | 672.22 | 672.22 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 71.73 | 71.73 | 71.73 | 71.73 | 71.73 |
| 98 | PFC LIMITED-D98 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3782.64 | 3782.64 | 3782.64 | 3782.64 | 3782.64 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3782.64 | 3782.64 | 3782.64 | 3782.64 | 3782.64 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 3782.64 | 3782.64 | 3782.64 | 3782.64 | 3782.64 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 3782.64 | 3782.64 | 3782.64 | 3782.64 | 3782.64 |
| | Average Net Loan | 3782.64 | 3782.64 | 3782.64 | 3782.64 | 3782.64 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 403.61 | 403.61 | 403.61 | 403.61 | 403.61 |
| 99 | PFC LIMITED-D99 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 193.04 | 193.04 | 193.04 | 193.04 | 193.04 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 193.04 | 193.04 | 193.04 | 193.04 | 193.04 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 193.04 | 193.04 | 193.04 | 193.04 | 193.04 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 193.04 | 193.04 | 193.04 | 193.04 | 193.04 |
| | Average Net Loan | 193.04 | 193.04 | 193.04 | 193.04 | 193.04 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 20.60 | 20.60 | 20.60 | 20.60 | 20.60 |
| 100 | PFC LIMITED-D100 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 60.75 | 60.75 | 60.75 | 60.75 | 60.75 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 60.75 | 60.75 | 60.75 | 60.75 | 60.75 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 60.75 | 60.75 | 60.75 | 60.75 | 60.75 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 60.75 | 60.75 | 60.75 | 60.75 | 60.75 |
| | Average Net Loan | 60.75 | 60.75 | 60.75 | 60.75 | 60.75 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 6.48 | 6.48 | 6.48 | 6.48 | 6.48 |
| 101 | PFC LIMITED-D101 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1080.04 | 1080.04 | 1080.04 | 1080.04 | 1080.04 |

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Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | PART-I Form 13 (Amount in lacs) | | |
|--|---|--|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| Sl. no. | Particulars | 2016-17 (05.11.2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (01-04-2018 TO 31-03-2019) | 2018-19 (01-04-2019 TO 31-03-2019) |
| | | | (1- TO 09-09-2017) | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 1080.04 | 1080.04 | 1080.04 | 1080.04 | 1080.04 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1080.04 | 1080.04 | 1080.04 | 1080.04 | 1080.04 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1080.04 | 1080.04 | 1080.04 | 1080.04 | 1080.04 |
| | Average Net Loan | 1080.04 | 1080.04 | 1080.04 | 1080.04 | 1080.04 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 115.24 | 115.24 | 115.24 | 115.24 | 115.24 |
| 102 | PFC LIMITED-D102 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 94.63 | 94.63 | 94.63 | 94.63 | 94.63 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 94.63 | 94.63 | 94.63 | 94.63 | 94.63 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 94.63 | 94.63 | 94.63 | 94.63 | 94.63 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 94.63 | 94.63 | 94.63 | 94.63 | 94.63 |
| | Average Net Loan | 94.63 | 94.63 | 94.63 | 94.63 | 94.63 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 10.10 | 10.10 | 10.10 | 10.10 | 10.10 |
| 103 | PFC LIMITED-D103 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 510.93 | 510.93 | 510.93 | 510.93 | 510.93 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 510.93 | 510.93 | 510.93 | 510.93 | 510.93 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 510.93 | 510.93 | 510.93 | 510.93 | 510.93 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 510.93 | 510.93 | 510.93 | 510.93 | 510.93 |
| | Average Net Loan | 510.93 | 510.93 | 510.93 | 510.93 | 510.93 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 54.52 | 54.52 | 54.52 | 54.52 | 54.52 |
| 104 | PFC LIMITED-D104 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 814.81 | 814.81 | 814.81 | 814.81 | 814.81 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 814.81 | 814.81 | 814.81 | 814.81 | 814.81 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 814.81 | 814.81 | 814.81 | 814.81 | 814.81 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 814.81 | 814.81 | 814.81 | 814.81 | 814.81 |
| | Average Net Loan | 814.81 | 814.81 | 814.81 | 814.81 | 814.81 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 86.94 | 86.94 | 86.94 | 86.94 | 86.94 |
| 105 | PFC LIMITED-D105 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 406.34 | 406.34 | 406.34 | 406.34 | 406.34 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 406.34 | 406.34 | 406.34 | 406.34 | 406.34 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 406.34 | 406.34 | 406.34 | 406.34 | 406.34 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 406.34 | 406.34 | 406.34 | 406.34 | 406.34 |
| | Average Net Loan | 406.34 | 406.34 | 406.34 | 406.34 | 406.34 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 43.36 | 43.36 | 43.36 | 43.36 | 43.36 |
| 106 | PFC LIMITED-D106 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 346.25 | 346.25 | 346.25 | 346.25 | 346.25 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 346.25 | 346.25 | 346.25 | 346.25 | 346.25 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 346.25 | 346.25 | 346.25 | 346.25 | 346.25 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 346.25 | 346.25 | 346.25 | 346.25 | 346.25 |
| | Average Net Loan | 346.25 | 346.25 | 346.25 | 346.25 | 346.25 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 36.94 | 36.94 | 36.94 | 36.94 | 36.94 |
| 107 | PFC LIMITED-D107 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3,000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Average Net Loan | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 320.10 | 320.10 | 320.10 | 320.10 | 320.10 |
| 108 | PFC LIMITED-D108 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 2,206.92 | 2206.92 | 2206.92 | 2206.92 | 2206.92 |

Signature

(87)

Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4x250 MW) | | PART-I Form 13 (Amount in laes) | | |
|--|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Sl. no. | Particulars | 2016-17 (15.01.2017 TO 31.03.2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 24-03-2019) | 2018-19 (26-03-2019 TO 31-03-2019) |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 2206.92 | 2206.92 | 2206.92 | 2206.92 | 2206.92 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2206.92 | 2206.92 | 2206.92 | 2206.92 | 2206.92 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 2206.92 | 2206.92 | 2206.92 | 2206.92 | 2206.92 |
| | Average Net Loan | 2206.92 | 2206.92 | 2206.92 | 2206.92 | 2206.92 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 235.48 | 235.48 | 235.48 | 235.48 | 235.48 |
| 109 | PFC LIMITED-D109 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 2,940.67 | 2940.67 | 2940.67 | 2940.67 | 2940.67 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 2940.67 | 2940.67 | 2940.67 | 2940.67 | 2940.67 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2940.67 | 2940.67 | 2940.67 | 2940.67 | 2940.67 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 2940.67 | 2940.67 | 2940.67 | 2940.67 | 2940.67 |
| | Average Net Loan | 2940.67 | 2940.67 | 2940.67 | 2940.67 | 2940.67 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 313.77 | 313.77 | 313.77 | 313.77 | 313.77 |
| 110 | PFC LIMITED-D110 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1,239.52 | 1239.52 | 1239.52 | 1239.52 | 1239.52 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1239.52 | 1239.52 | 1239.52 | 1239.52 | 1239.52 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1239.52 | 1239.52 | 1239.52 | 1239.52 | 1239.52 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1239.52 | 1239.52 | 1239.52 | 1239.52 | 1239.52 |
| | Average Net Loan | 1239.52 | 1239.52 | 1239.52 | 1239.52 | 1239.52 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 132.26 | 132.26 | 132.26 | 132.26 | 132.26 |
| 111 | PFC LIMITED-D111 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 666.69 | 666.69 | 666.69 | 666.69 | 666.69 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 666.69 | 666.69 | 666.69 | 666.69 | 666.69 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 666.69 | 666.69 | 666.69 | 666.69 | 666.69 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 666.69 | 666.69 | 666.69 | 666.69 | 666.69 |
| | Average Net Loan | 666.69 | 666.69 | 666.69 | 666.69 | 666.69 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 71.14 | 71.14 | 71.14 | 71.14 | 71.14 |
| 112 | PFC LIMITED-D112 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 12.60 | 12.60 | 12.60 | 12.60 | 12.60 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 12.60 | 12.60 | 12.60 | 12.60 | 12.60 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 12.60 | 12.60 | 12.60 | 12.60 | 12.60 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 12.60 | 12.60 | 12.60 | 12.60 | 12.60 |
| | Average Net Loan | 12.60 | 12.60 | 12.60 | 12.60 | 12.60 |
| | Rate of Interest on Loan | 10.6700% | 10.6700% | 10.6700% | 10.6700% | 10.6700% |
| | Interest on Loan Annualised | 1.34 | 1.34 | 1.34 | 1.34 | 1.34 |
| 113 | PFC LIMITED-D113 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 4,115.71 | 4115.71 | 4115.71 | 4115.71 | 4115.71 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 4115.71 | 4115.71 | 4115.71 | 4115.71 | 4115.71 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4115.71 | 4115.71 | 4115.71 | 4115.71 | 4115.71 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 4115.71 | 4115.71 | 4115.71 | 4115.71 | 4115.71 |
| | Average Net Loan | 4115.71 | 4115.71 | 4115.71 | 4115.71 | 4115.71 |
| | Rate of Interest on Loan | 12.1200% | 10.074% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 498.82 | 414.60 | 406.63 | 406.63 | 406.63 |
| 114 | PFC LIMITED-D114 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 283.96 | 283.96 | 283.96 | 283.96 | 283.96 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 283.96 | 283.96 | 283.96 | 283.96 | 283.96 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 283.96 | 283.96 | 283.96 | 283.96 | 283.96 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 283.96 | 283.96 | 283.96 | 283.96 | 283.96 |
| | Average Net Loan | 283.96 | 283.96 | 283.96 | 283.96 | 283.96 |
| | Rate of Interest on Loan | 12.0500% | 10.068% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 34.22 | 28.59 | 28.06 | 28.06 | 28.06 |
| 115 | PFC LIMITED-D115 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 178.30 | 178.30 | 178.30 | 178.30 | 178.30 |

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Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | | | |
|--|---|--|---------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|
| | | PART-I Form 13 (Amount in lacs) | | | | |
| Sl. no. | Particulars | 2016-17 (15-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 25-02-2019) | 2018-19 (26-02-2019 TO 31-03-2019) |
| | Cumulative repayments of Loans upto previous period | | | | | |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 178.30 | 178.30 | 178.30 | 178.30 | 178.30 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 178.30 | 178.30 | 178.30 | 178.30 | 178.30 |
| | Repayments of Loans during the period | | | | | |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 178.30 | 178.30 | 178.30 | 178.30 | 178.30 |
| | Rate of Interest on Loan | 178.30 | 178.30 | 178.30 | 178.30 | 178.30 |
| | Interest on Loan Annualised | 12.0400% | 10.067% | 9.880% | 9.880% | 9.880% |
| | | 21.47 | 17.95 | 17.62 | 17.62 | 17.62 |
| 116 | PFC LIMITED-D116 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 29.82 | 29.82 | 29.82 | 29.82 | 29.82 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 29.82 | 29.82 | 29.82 | 29.82 | 29.82 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 29.82 | 29.82 | 29.82 | 29.82 | 29.82 |
| | Repayments of Loans during the period | | | | | |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 29.82 | 29.82 | 29.82 | 29.82 | 29.82 |
| | Rate of Interest on Loan | 29.82 | 29.82 | 29.82 | 29.82 | 29.82 |
| | Interest on Loan Annualised | 11.9500% | 10.059% | 9.880% | 9.880% | 9.880% |
| | | 3.56 | 3.00 | 2.95 | 2.95 | 2.95 |
| 117 | PFC LIMITED-D117 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 185.70 | 185.70 | 185.70 | 185.70 | 185.70 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 185.70 | 185.70 | 185.70 | 185.70 | 185.70 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 185.70 | 185.70 | 185.70 | 185.70 | 185.70 |
| | Repayments of Loans during the period | | | | | |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 185.70 | 185.70 | 185.70 | 185.70 | 185.70 |
| | Rate of Interest on Loan | 185.70 | 185.70 | 185.70 | 185.70 | 185.70 |
| | Interest on Loan Annualised | 11.9100% | 10.055% | 9.880% | 9.880% | 9.880% |
| | | 22.12 | 18.67 | 18.35 | 18.35 | 18.35 |
| 118 | PFC LIMITED-D118 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 702.70 | 702.70 | 702.70 | 702.70 | 702.70 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 702.70 | 702.70 | 702.70 | 702.70 | 702.70 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 702.70 | 702.70 | 702.70 | 702.70 | 702.70 |
| | Repayments of Loans during the period | | | | | |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 702.70 | 702.70 | 702.70 | 702.70 | 702.70 |
| | Rate of Interest on Loan | 702.70 | 702.70 | 702.70 | 702.70 | 702.70 |
| | Interest on Loan Annualised | 11.8600% | 10.051% | 9.880% | 9.880% | 9.880% |
| | | 83.34 | 70.63 | 69.43 | 69.43 | 69.43 |
| 119 | PFC LIMITED-D119 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 234.51 | 234.51 | 234.51 | 234.51 | 234.51 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 234.51 | 234.51 | 234.51 | 234.51 | 234.51 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 234.51 | 234.51 | 234.51 | 234.51 | 234.51 |
| | Repayments of Loans during the period | | | | | |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 234.51 | 234.51 | 234.51 | 234.51 | 234.51 |
| | Rate of Interest on Loan | 234.51 | 234.51 | 234.51 | 234.51 | 234.51 |
| | Interest on Loan Annualised | 11.6200% | 10.030% | 9.880% | 9.880% | 9.880% |
| | | 27.25 | 23.52 | 23.17 | 23.17 | 23.17 |
| 120 | PFC LIMITED-D120 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 4,606.28 | 4606.28 | 4606.28 | 4606.28 | 4606.28 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 4606.28 | 4606.28 | 4606.28 | 4606.28 | 4606.28 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4606.28 | 4606.28 | 4606.28 | 4606.28 | 4606.28 |
| | Repayments of Loans during the period | | | | | |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 4606.28 | 4606.28 | 4606.28 | 4606.28 | 4606.28 |
| | Rate of Interest on Loan | 4606.28 | 4606.28 | 4606.28 | 4606.28 | 4606.28 |
| | Interest on Loan Annualised | 11.8500% | 10.050% | 9.880% | 9.880% | 9.880% |
| | | 545.84 | 462.94 | 455.10 | 455.10 | 455.10 |
| 121 | PFC LIMITED-D121 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1,586.89 | 1586.89 | 1586.89 | 1586.89 | 1586.89 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1586.89 | 1586.89 | 1586.89 | 1586.89 | 1586.89 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1586.89 | 1586.89 | 1586.89 | 1586.89 | 1586.89 |
| | Repayments of Loans during the period | | | | | |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 1586.89 | 1586.89 | 1586.89 | 1586.89 | 1586.89 |
| | Rate of Interest on Loan | 1586.89 | 1586.89 | 1586.89 | 1586.89 | 1586.89 |
| | Interest on Loan Annualised | 11.7700% | 10.043% | 9.880% | 9.880% | 9.880% |
| | | 186.78 | 159.38 | 156.78 | 156.78 | 156.78 |
| 122 | PFC LIMITED-D122 | | | | | |
| | Gross loan - Opening | | | | | |
| | | 37.00 | 37.00 | 37.00 | 37.00 | 37.00 |

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[Handwritten Signature]

Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | | | |
|--|---|--|--------------------------------------|--|---|--|
| | | PART-I Form 13 | | | | |
| Sl. no. | Particulars | 2016-17 (01-01-2017 TO 31-03-2017) | 2017-18 04-2017 TO 09-09-2017) | (1- 2017-18 (10-09-2017 to 31-03- 2018) | 2018-19 (01- 04-2018 TO 25-02-2019) | 2018-19 (26-02-2019 TO 31-03-2019) |
| | | (Amount in lacs) | | | | |
| | Cumulative repayments of Loans upto previous period | | | | | |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 37.00 | 37.00 | 37.00 | 37.00 | 37.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 37.00 | 37.00 | 37.00 | 37.00 | 37.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 37.00 | 37.00 | 37.00 | 37.00 | 37.00 |
| | Average Net Loan | 37.00 | 37.00 | 37.00 | 37.00 | 37.00 |
| | Rate of Interest on Loan | 11.7600% | 10.042% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 4.35 | 3.72 | 3.66 | 3.66 | 3.66 |
| 123 | PFC LIMITED-D123 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 494.10 | 494.10 | 494.10 | 494.10 | 494.10 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 494.10 | 494.10 | 494.10 | 494.10 | 494.10 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 494.10 | 494.10 | 494.10 | 494.10 | 494.10 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 494.10 | 494.10 | 494.10 | 494.10 | 494.10 |
| | Average Net Loan | 494.10 | 494.10 | 494.10 | 494.10 | 494.10 |
| | Rate of Interest on Loan | 11.7200% | 10.039% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 57.91 | 49.60 | 48.82 | 48.82 | 48.82 |
| 124 | PFC LIMITED-D124 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 16.91 | 16.91 | 16.91 | 16.91 | 16.91 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 16.91 | 16.91 | 16.91 | 16.91 | 16.91 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 16.91 | 16.91 | 16.91 | 16.91 | 16.91 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 16.91 | 16.91 | 16.91 | 16.91 | 16.91 |
| | Average Net Loan | 16.91 | 16.91 | 16.91 | 16.91 | 16.91 |
| | Rate of Interest on Loan | 11.7200% | 10.039% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 1.98 | 1.70 | 1.67 | 1.67 | 1.67 |
| 125 | PFC LIMITED-D125 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 4,841.34 | 4841.34 | 4841.34 | 4841.34 | 4841.34 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 4841.34 | 4841.34 | 4841.34 | 4841.34 | 4841.34 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4841.34 | 4841.34 | 4841.34 | 4841.34 | 4841.34 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 4841.34 | 4841.34 | 4841.34 | 4841.34 | 4841.34 |
| | Average Net Loan | 4841.34 | 4841.34 | 4841.34 | 4841.34 | 4841.34 |
| | Rate of Interest on Loan | 11.6600% | 10.034% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 564.50 | 485.77 | 478.32 | 478.32 | 478.32 |
| 126 | PFC LIMITED-D126 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1,192.72 | 1192.72 | 1192.72 | 1192.72 | 1192.72 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1192.72 | 1192.72 | 1192.72 | 1192.72 | 1192.72 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1192.72 | 1192.72 | 1192.72 | 1192.72 | 1192.72 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1192.72 | 1192.72 | 1192.72 | 1192.72 | 1192.72 |
| | Average Net Loan | 1192.72 | 1192.72 | 1192.72 | 1192.72 | 1192.72 |
| | Rate of Interest on Loan | 11.5500% | 10.024% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 137.76 | 119.56 | 117.84 | 117.84 | 117.84 |
| 127 | PFC LIMITED-D127 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 46.09 | 46.09 | 46.09 | 46.09 | 46.09 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 46.09 | 46.09 | 46.09 | 46.09 | 46.09 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 46.09 | 46.09 | 46.09 | 46.09 | 46.09 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 46.09 | 46.09 | 46.09 | 46.09 | 46.09 |
| | Average Net Loan | 46.09 | 46.09 | 46.09 | 46.09 | 46.09 |
| | Rate of Interest on Loan | 11.5000% | 10.020% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 5.30 | 4.62 | 4.55 | 4.55 | 4.55 |
| 128 | PFC LIMITED-D128 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 510.52 | 510.52 | 510.52 | 510.52 | 510.52 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 510.52 | 510.52 | 510.52 | 510.52 | 510.52 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 510.52 | 510.52 | 510.52 | 510.52 | 510.52 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 510.52 | 510.52 | 510.52 | 510.52 | 510.52 |
| | Average Net Loan | 510.52 | 510.52 | 510.52 | 510.52 | 510.52 |
| | Rate of Interest on Loan | 11.3100% | 10.004% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 57.74 | 51.07 | 50.44 | 50.44 | 50.44 |
| 129 | PFC LIMITED-D129 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 170.35 | 170.35 | 170.35 | 170.35 | 170.35 |

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Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | | | |
|--|---|--|---------------------------------------|--|---|--|
| | | PART-I | | | | |
| | | Form 13 | | | | |
| Sl. no. | Particulars | 2016-17 (15.01.2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | (1- 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (01- 04-2018 TO 31-03-2019) | 2018-19 (04-01-2019 TO 31-03-2019) |
| | | (Amount in lacs) | | | | |
| | Cumulative repayments of Loans upto previous period | | | | | |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 170.35 | 170.35 | 170.35 | 170.35 | 170.35 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 170.35 | 170.35 | 170.35 | 170.35 | 170.35 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 170.35 | 170.35 | 170.35 | 170.35 | 170.35 |
| | Rate of Interest on Loan | 11.1400% | 9.9899% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 18.98 | 17.02 | 16.83 | 16.83 | 16.83 |
| 130 | PFC LIMITED-D130 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 66.32 | 66.32 | 66.32 | 66.32 | 66.32 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 66.32 | 66.32 | 66.32 | 66.32 | 66.32 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 66.32 | 66.32 | 66.32 | 66.32 | 66.32 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 66.32 | 66.32 | 66.32 | 66.32 | 66.32 |
| | Rate of Interest on Loan | 66.32 | 66.32 | 66.32 | 66.32 | 66.32 |
| | Interest on Loan Annualised | 11.1400% | 9.9899% | 9.880% | 9.880% | 9.880% |
| | | 7.39 | 6.63 | 6.55 | 6.55 | 6.55 |
| 131 | PFC LIMITED-D131 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1,834.97 | 1834.97 | 1834.97 | 1834.97 | 1834.97 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1834.97 | 1834.97 | 1834.97 | 1834.97 | 1834.97 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 1834.97 | 1834.97 | 1834.97 | 1834.97 | 1834.97 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 1834.97 | 1834.97 | 1834.97 | 1834.97 | 1834.97 |
| | Rate of Interest on Loan | 11.1100% | 9.986% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 203.87 | 183.25 | 181.30 | 181.30 | 181.30 |
| 132 | PFC LIMITED-D132 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3,200.00 | 3200.00 | 3200.00 | 3200.00 | 3200.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3200.00 | 3200.00 | 3200.00 | 3200.00 | 3200.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 3200.00 | 3200.00 | 3200.00 | 3200.00 | 3200.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 3200.00 | 3200.00 | 3200.00 | 3200.00 | 3200.00 |
| | Rate of Interest on Loan | 3200.00 | 3200.00 | 3200.00 | 3200.00 | 3200.00 |
| | Interest on Loan Annualised | 11.1100% | 9.986% | 9.880% | 9.880% | 9.880% |
| | | 355.52 | 319.56 | 316.16 | 316.16 | 316.16 |
| 133 | PFC LIMITED-D133 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 171.92 | 171.92 | 171.92 | 171.92 | 171.92 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 171.92 | 171.92 | 171.92 | 171.92 | 171.92 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 171.92 | 171.92 | 171.92 | 171.92 | 171.92 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 171.92 | 171.92 | 171.92 | 171.92 | 171.92 |
| | Rate of Interest on Loan | 171.92 | 171.92 | 171.92 | 171.92 | 171.92 |
| | Interest on Loan Annualised | 11.0600% | 9.982% | 9.880% | 9.880% | 9.880% |
| | | 19.01 | 17.16 | 16.99 | 16.99 | 16.99 |
| 134 | PFC LIMITED-D134 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5,083.87 | 5083.87 | 5083.87 | 5083.87 | 5083.87 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5083.87 | 5083.87 | 5083.87 | 5083.87 | 5083.87 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5083.87 | 5083.87 | 5083.87 | 5083.87 | 5083.87 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 5083.87 | 5083.87 | 5083.87 | 5083.87 | 5083.87 |
| | Rate of Interest on Loan | 5083.87 | 5083.87 | 5083.87 | 5083.87 | 5083.87 |
| | Interest on Loan Annualised | 11.0400% | 9.980% | 9.880% | 9.880% | 9.880% |
| | | 561.26 | 507.38 | 502.29 | 502.29 | 502.29 |
| 135 | PFC LIMITED-D135 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 171.30 | 171.30 | 171.30 | 171.30 | 171.30 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 171.30 | 171.30 | 171.30 | 171.30 | 171.30 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 171.30 | 171.30 | 171.30 | 171.30 | 171.30 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 171.30 | 171.30 | 171.30 | 171.30 | 171.30 |
| | Rate of Interest on Loan | 171.30 | 171.30 | 171.30 | 171.30 | 171.30 |
| | Interest on Loan Annualised | 10.9200% | 9.970% | 9.880% | 9.880% | 9.880% |
| | | 18.71 | 17.08 | 16.92 | 16.92 | 16.92 |
| 136 | PFC LIMITED-D136 | | | | | |
| | Gross loan - Opening | | | | | |
| | | 657.77 | 657.77 | 657.77 | 657.77 | 657.77 |

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Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4x250 MW) | | PART-I Form 13 (Amount in lacs) | | |
|--|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Sl. no. | Particulars | 2016-17 (15-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 31-03-2019) | 2018-19 (04-03-2019 TO 31-03-2019) |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 657.77 | 657.77 | 657.77 | 657.77 | 657.77 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 657.77 | 657.77 | 657.77 | 657.77 | 657.77 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 657.77 | 657.77 | 657.77 | 657.77 | 657.77 |
| | Average Net Loan | 657.77 | 657.77 | 657.77 | 657.77 | 657.77 |
| | Rate of Interest on Loan | 10.8300% | 9.962% | 9.880% | 9.880% | 9.880% |
| | Interest on Loan Annualised | 71.24 | 65.53 | 64.99 | 64.99 | 64.99 |
| 137 | PFC LIMITED-D137 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5,253.70 | 5253.70 | 5253.70 | 5253.70 | 5253.70 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5253.70 | 5253.70 | 5253.70 | 5253.70 | 5253.70 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5253.70 | 5253.70 | 5253.70 | 5253.70 | 5253.70 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5253.70 | 5253.70 | 5253.70 | 5253.70 | 5253.70 |
| | Average Net Loan | 5253.70 | 5253.70 | 5253.70 | 5253.70 | 5253.70 |
| | Rate of Interest on Loan | 10.7700% | 10.770% | 10.770% | 10.440% | 10.440% |
| | Interest on Loan Annualised | 565.82 | 565.82 | 565.82 | 548.49 | 548.49 |
| 138 | PFC LIMITED-D138 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5,348.88 | 5348.88 | 5348.88 | 5348.88 | 5348.88 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5348.88 | 5348.88 | 5348.88 | 5348.88 | 5348.88 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5348.88 | 5348.88 | 5348.88 | 5348.88 | 5348.88 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5348.88 | 5348.88 | 5348.88 | 5348.88 | 5348.88 |
| | Average Net Loan | 5348.88 | 5348.88 | 5348.88 | 5348.88 | 5348.88 |
| | Rate of Interest on Loan | 10.9000% | 10.900% | 10.900% | 10.440% | 10.440% |
| | Interest on Loan Annualised | 583.03 | 583.03 | 583.03 | 558.42 | 558.42 |
| 139 | PFC LIMITED-D139 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5,000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Rate of Interest on Loan | 10.7600% | 10.760% | 10.760% | 10.440% | 10.440% |
| | Interest on Loan Annualised | 538.00 | 538.00 | 538.00 | 522.00 | 522.00 |
| 140 | PFC LIMITED-D140 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5,554.62 | 5554.62 | 5554.62 | 5554.62 | 5554.62 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5554.62 | 5554.62 | 5554.62 | 5554.62 | 5554.62 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5554.62 | 5554.62 | 5554.62 | 5554.62 | 5554.62 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5554.62 | 5554.62 | 5554.62 | 5554.62 | 5554.62 |
| | Average Net Loan | 5554.62 | 5554.62 | 5554.62 | 5554.62 | 5554.62 |
| | Rate of Interest on Loan | 10.7400% | 10.740% | 10.740% | 10.440% | 10.440% |
| | Interest on Loan Annualised | 596.57 | 596.57 | 596.57 | 579.90 | 579.90 |
| 141 | PFC LIMITED-D141 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 4,797.83 | 4797.83 | 4797.83 | 4797.83 | 4797.83 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 4797.83 | 4797.83 | 4797.83 | 4797.83 | 4797.83 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4797.83 | 4797.83 | 4797.83 | 4797.83 | 4797.83 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 4797.83 | 4797.83 | 4797.83 | 4797.83 | 4797.83 |
| | Average Net Loan | 4797.83 | 4797.83 | 4797.83 | 4797.83 | 4797.83 |
| | Rate of Interest on Loan | 10.7700% | 10.770% | 10.770% | 10.440% | 10.440% |
| | Interest on Loan Annualised | 516.73 | 516.73 | 516.73 | 500.89 | 500.89 |
| 142 | PFC LIMITED-D142 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 5,884.65 | 5884.65 | 5884.65 | 5884.65 | 5884.65 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 5884.65 | 5884.65 | 5884.65 | 5884.65 | 5884.65 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5884.65 | 5884.65 | 5884.65 | 5884.65 | 5884.65 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5884.65 | 5884.65 | 5884.65 | 5884.65 | 5884.65 |
| | Average Net Loan | 5884.65 | 5884.65 | 5884.65 | 5884.65 | 5884.65 |
| | Rate of Interest on Loan | 10.6700% | 10.670% | 10.670% | 10.440% | 10.440% |
| | Interest on Loan Annualised | 627.89 | 627.89 | 627.89 | 614.36 | 614.36 |
| 143 | PFC LIMITED-D143 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 2,500.00 | 2500.00 | 2500.00 | 2500.00 | 2500.00 |

Pr Singh

Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | PART-I Form 13 (Amount in laes) | | |
|--|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Sl. no. | Particulars | 2016-17 (05.01.2017 TO 31.03.2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 25-03-2019) | 2018-19 (26-03-2019 TO 31-03-2019) |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 2500.00 | 2500.00 | 2500.00 | 2500.00 | 2500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2500.00 | 2500.00 | 2500.00 | 2500.00 | 2500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 2500.00 | 2500.00 | 2500.00 | 2500.00 | 2500.00 |
| | Average Net Loan | 2500.00 | 2500.00 | 2500.00 | 2500.00 | 2500.00 |
| | Rate of Interest on Loan | 10.6800% | 10.680% | 10.680% | 10.440% | 10.440% |
| | Interest on Loan Annualised | 267.00 | 267.00 | 267.00 | 261.00 | 261.00 |
| 144 | PFC LIMITED-D144 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Average Net Loan | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Rate of Interest on Loan | 10.8000% | 10.800% | 10.800% | 10.440% | 10.440% |
| | Interest on Loan Annualised | 324.00 | 324.00 | 324.00 | 313.20 | 313.20 |
| 145 | PFC LIMITED-D145 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 4,378.00 | 4378.00 | 4378.00 | 4378.00 | 4378.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 4378.00 | 4378.00 | 4378.00 | 4378.00 | 4378.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4378.00 | 4378.00 | 4378.00 | 4378.00 | 4378.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 4378.00 | 4378.00 | 4378.00 | 4378.00 | 4378.00 |
| | Average Net Loan | 4378.00 | 4378.00 | 4378.00 | 4378.00 | 4378.00 |
| | Rate of Interest on Loan | 10.7900% | 10.790% | 10.790% | 10.440% | 10.440% |
| | Interest on Loan Annualised | 472.39 | 472.39 | 472.39 | 457.06 | 457.06 |
| 146 | PFC LIMITED-D146 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 765.09 | 765.09 | 765.09 | 765.09 | 765.09 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 765.09 | 765.09 | 765.09 | 765.09 | 765.09 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 765.09 | 765.09 | 765.09 | 765.09 | 765.09 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 765.09 | 765.09 | 765.09 | 765.09 | 765.09 |
| | Average Net Loan | 765.09 | 765.09 | 765.09 | 765.09 | 765.09 |
| | Rate of Interest on Loan | 10.7500% | 10.750% | 10.750% | 10.440% | 10.440% |
| | Interest on Loan Annualised | 82.25 | 82.25 | 82.25 | 79.87 | 79.87 |
| 147 | PFC LIMITED-D147 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 14169.05 | 14169.05 | 14169.05 | 14169.05 | 14169.05 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 14169.05 | 14169.05 | 14169.05 | 14169.05 | 14169.05 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 14169.05 | 14169.05 | 14169.05 | 14169.05 | 14169.05 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 14169.05 | 14169.05 | 14169.05 | 14169.05 | 14169.05 |
| | Average Net Loan | 14169.05 | 14169.05 | 14169.05 | 14169.05 | 14169.05 |
| | Rate of Interest on Loan | 9.360% | 9.360% | 9.360% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 1326.22 | 1326.22 | 1326.22 | 1326.22 | 1326.22 |
| 148 | PFC LIMITED-D148 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 6288.07 | 6288.07 | 6288.07 | 6288.07 | 6288.07 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 6288.07 | 6288.07 | 6288.07 | 6288.07 | 6288.07 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 6288.07 | 6288.07 | 6288.07 | 6288.07 | 6288.07 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 6288.07 | 6288.07 | 6288.07 | 6288.07 | 6288.07 |
| | Average Net Loan | 6288.07 | 6288.07 | 6288.07 | 6288.07 | 6288.07 |
| | Rate of Interest on Loan | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 588.56 | 588.56 | 588.56 | 588.56 | 588.56 |
| 149 | PFC LIMITED-D149 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 |
| | Average Net Loan | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 |
| | Rate of Interest on Loan | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 402.48 | 402.48 | 402.48 | 402.48 | 402.48 |
| 150 | PFC LIMITED-D150 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 6676.88 | 6676.88 | 6676.88 | 6676.88 | 6676.88 |

(93)

[Handwritten Signature]

Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | PART-I Form 13 (Amount in lacs) | | |
|--|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Sl. no. | Particulars | 2016-17 (15.01.2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 25-02-2019) | 2018-19 (06-02-2019 TO 31-03-2019) |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 6676.88 | 6676.88 | 6676.88 | 6676.88 | 6676.88 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 6676.88 | 6676.88 | 6676.88 | 6676.88 | 6676.88 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 6676.88 | 6676.88 | 6676.88 | 6676.88 | 6676.88 |
| | Average Net Loan | 6676.88 | 6676.88 | 6676.88 | 6676.88 | 6676.88 |
| | Rate of Interest on Loan | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 624.96 | 624.96 | 624.96 | 624.96 | 624.96 |
| 151 | PFC LIMITED-D151 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 3544.35 | 3544.35 | 3544.35 | 3544.35 | 3544.35 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 3544.35 | 3544.35 | 3544.35 | 3544.35 | 3544.35 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 3544.35 | 3544.35 | 3544.35 | 3544.35 | 3544.35 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 3544.35 | 3544.35 | 3544.35 | 3544.35 | 3544.35 |
| | Average Net Loan | 3544.35 | 3544.35 | 3544.35 | 3544.35 | 3544.35 |
| | Rate of Interest on Loan | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 331.75 | 331.75 | 331.75 | 331.75 | 331.75 |
| 152 | PFC LIMITED-D152 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 1455.65 | 1455.65 | 1455.65 | 1455.65 | 1455.65 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1455.65 | 1455.65 | 1455.65 | 1455.65 | 1455.65 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1455.65 | 1455.65 | 1455.65 | 1455.65 | 1455.65 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1455.65 | 1455.65 | 1455.65 | 1455.65 | 1455.65 |
| | Average Net Loan | 1455.65 | 1455.65 | 1455.65 | 1455.65 | 1455.65 |
| | Rate of Interest on Loan | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 136.25 | 136.25 | 136.25 | 136.25 | 136.25 |
| 153 | PFC LIMITED-D153 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 2950.00 | 2950.00 | 2950.00 | 2950.00 | 2950.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 2950.00 | 2950.00 | 2950.00 | 2950.00 | 2950.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2950.00 | 2950.00 | 2950.00 | 2950.00 | 2950.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 2950.00 | 2950.00 | 2950.00 | 2950.00 | 2950.00 |
| | Average Net Loan | 2950.00 | 2950.00 | 2950.00 | 2950.00 | 2950.00 |
| | Rate of Interest on Loan | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 276.12 | 276.12 | 276.12 | 276.12 | 276.12 |
| 154 | PFC LIMITED-D154 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 7012.90 | 7012.90 | 7012.90 | 7012.90 | 7012.90 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 7012.90 | 7012.90 | 7012.90 | 7012.90 | 7012.90 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 7012.90 | 7012.90 | 7012.90 | 7012.90 | 7012.90 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 7012.90 | 7012.90 | 7012.90 | 7012.90 | 7012.90 |
| | Average Net Loan | 7012.90 | 7012.90 | 7012.90 | 7012.90 | 7012.90 |
| | Rate of Interest on Loan | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 656.41 | 656.41 | 656.41 | 656.41 | 656.41 |
| 155 | PFC LIMITED-D155 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 4500.00 | 4500.00 | 4500.00 | 4500.00 | 4500.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 4500.00 | 4500.00 | 4500.00 | 4500.00 | 4500.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4500.00 | 4500.00 | 4500.00 | 4500.00 | 4500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 4500.00 | 4500.00 | 4500.00 | 4500.00 | 4500.00 |
| | Average Net Loan | 4500.00 | 4500.00 | 4500.00 | 4500.00 | 4500.00 |
| | Rate of Interest on Loan | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 421.20 | 421.20 | 421.20 | 421.20 | 421.20 |
| 156 | PFC LIMITED-D156 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 2783.16 | 2783.16 | 2783.16 | 2783.16 | 2783.16 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 2783.16 | 2783.16 | 2783.16 | 2783.16 | 2783.16 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2783.16 | 2783.16 | 2783.16 | 2783.16 | 2783.16 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 2783.16 | 2783.16 | 2783.16 | 2783.16 | 2783.16 |
| | Average Net Loan | 2783.16 | 2783.16 | 2783.16 | 2783.16 | 2783.16 |
| | Rate of Interest on Loan | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 260.50 | 260.50 | 260.50 | 260.50 | 260.50 |
| 157 | PFC LIMITED-D157 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 7482.53 | 7482.53 | 7482.53 | 7482.53 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 7482.53 | 7482.53 | 7482.53 | 7482.53 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 7482.53 | 7482.53 | 7482.53 | 7482.53 | 7482.53 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 7482.53 | 7482.53 | 7482.53 | 7482.53 | 7482.53 |
| | Average Net Loan | 7482.53 | 7482.53 | 7482.53 | 7482.53 | 7482.53 |
| | Rate of Interest on Loan | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |

(94)

Prasanna

Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL, NTPP (4X250 MW) | | PART-I Form 13 (Amount in lacs) | | |
|--|---|--|---------------------------------------|---------------------------------------|------------------------------------|--|
| Sl. no. | Particulars | 2016-17 (15-01-2017 TO 31-03-2017) | 2017-18 (04-2017 TO 09-09-2017) | 2017-18 (10-09-2017 TO 31-03-2018) | 2018-19 (04-2018 TO 31-03-2019) | 2018-19 (04-01-2019 TO 31-03-2019) |
| | Interest on Loan Annualised | 350.18 | 700.36 | 700.36 | 700.36 | 700.36 |
| 158 | PFC LIMITED-D158 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 2567.00 | 2567.00 | 2567.00 | 2567.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 2567.00 | 2567.00 | 2567.00 | 2567.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2567.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 2567.00 | 2567.00 | 2567.00 | 2567.00 | 2567.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 2567.00 | 2567.00 | 2567.00 | 2567.00 | 2567.00 |
| | Rate of Interest on Loan | 1283.50 | 2567.00 | 2567.00 | 2567.00 | 2567.00 |
| | Interest on Loan Annualised | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | | 120.14 | 240.27 | 240.27 | 240.27 | 240.27 |
| 159 | PFC LIMITED-D159 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Rate of Interest on Loan | 2500.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Interest on Loan Annualised | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | | 234.00 | 468.00 | 468.00 | 468.00 | 468.00 |
| 160 | PFC LIMITED-D160 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 4087.00 | 4087.00 | 4087.00 | 4087.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 4087.00 | 4087.00 | 4087.00 | 4087.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4087.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 4087.00 | 4087.00 | 4087.00 | 4087.00 | 4087.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 4087.00 | 4087.00 | 4087.00 | 4087.00 | 4087.00 |
| | Rate of Interest on Loan | 2043.50 | 4087.00 | 4087.00 | 4087.00 | 4087.00 |
| | Interest on Loan Annualised | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | | 191.27 | 382.54 | 382.54 | 382.54 | 382.54 |
| 161 | PFC LIMITED-D161 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 2600.00 | 2600.00 | 2600.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 2600.00 | 2600.00 | 2600.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 2600.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 2600.00 | 2600.00 | 2600.00 | 2600.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 2600.00 | 2600.00 | 2600.00 | 2600.00 |
| | Rate of Interest on Loan | 0.00 | 1300.00 | 2600.00 | 2600.00 | 2600.00 |
| | Interest on Loan Annualised | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | | 0.00 | 121.68 | 243.36 | 243.36 | 243.36 |
| 162 | PFC LIMITED-D162 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 7623.82 | 7623.82 | 7623.82 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 7623.82 | 7623.82 | 7623.82 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 7623.82 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 7623.82 | 7623.82 | 7623.82 | 7623.82 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 7623.82 | 7623.82 | 7623.82 | 7623.82 |
| | Rate of Interest on Loan | 0.00 | 3811.91 | 7623.82 | 7623.82 | 7623.82 |
| | Interest on Loan Annualised | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | | 0.00 | 356.79 | 713.59 | 713.59 | 713.59 |
| 163 | PFC LIMITED-D163 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 1500.00 | 1500.00 | 1500.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 1500.00 | 1500.00 | 1500.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 1500.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 |
| | Rate of Interest on Loan | 0.00 | 750.00 | 1500.00 | 1500.00 | 1500.00 |
| | Interest on Loan Annualised | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | | 0.00 | 70.20 | 140.40 | 140.40 | 140.40 |
| 164 | PFC LIMITED-D164 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 2325.00 | 2325.00 | 2325.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 2325.00 | 2325.00 | 2325.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 2325.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 2325.00 | 2325.00 | 2325.00 | 2325.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 2325.00 | 2325.00 | 2325.00 | 2325.00 |
| | Rate of Interest on Loan | 0.00 | 1162.50 | 2325.00 | 2325.00 | 2325.00 |
| | Interest on Loan Annualised | 9.3600% | 9.360% | 9.360% | 9.360% | 9.360% |
| | | 0.00 | 108.81 | 217.62 | 217.62 | 217.62 |
| 165 | PFC LIMITED-D165 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 1600.00 | 1600.00 | 1600.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 1600.00 | 1600.00 | 1600.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 1600.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 1600.00 | 1600.00 | 1600.00 | 1600.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 1600.00 | 1600.00 | 1600.00 | 1600.00 |
| | Rate of Interest on Loan | 0.00 | 800.00 | 1600.00 | 1600.00 | 1600.00 |
| | Interest on Loan Annualised | 0.00 | 1600.00 | 1600.00 | 1600.00 | 1600.00 |

Calculation of Interest on Actual Loans

| Name of the Petitioner Name of the Generating Station | | BRBCL BRBCL NTPP (4X250 MW) | | | | |
|--|---|--|-------------------------------------|---------------------------------------|------------------------------------|--|
| | | PART-I Form 13 | | | | |
| Sl. no. | Particulars | 2016-17 (15.01.2017 TO 31-03-2017) | 2017-18 04-2017 TO 09-09-2017 | 2017-18 (10-09-2017 to 31-03-2018) | 2018-19 (04-2018 TO 31-03-2019) | 2018-19 (04-02-2019 TO 31-03-2019) |
| | | (Amount in lacs) | | | | |
| | Repayments of Loans during the period | | | | | |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 1600.00 | 1600.00 | 1600.00 | 1600.00 |
| | Rate of Interest on Loan | 0.00 | 800.00 | 1600.00 | 1600.00 | 1600.00 |
| | Interest on Loan Annualised | 9.3600% | 9.3600% | 9.3600% | 9.3600% | 9.3600% |
| | | 0.00 | 74.88 | 149.76 | 149.76 | 149.76 |
| 166 | PFC LIMITED-D166 | | | | | |
| | Gross loan - Opening | 0.00 | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 5000.00 | 5000.00 | 5000.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 5000.00 | 5000.00 | 5000.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 5000.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 5000.00 | 5000.00 | 5000.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Rate of Interest on Loan | 0.00 | 2500.00 | 5000.00 | 5000.00 | 5000.00 |
| | Interest on Loan Annualised | 9.3600% | 9.3600% | 9.3600% | 9.3600% | 9.3600% |
| | | 0.00 | 234.00 | 468.00 | 468.00 | 468.00 |
| 167 | PFC LIMITED-D167 | | | | | |
| | Gross loan - Opening | 0.00 | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 2723.77 | 2723.77 | 2723.77 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 2723.77 | 2723.77 | 2723.77 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 2723.77 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 2723.77 | 2723.77 | 2723.77 | 2723.77 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 2723.77 | 2723.77 | 2723.77 | 2723.77 |
| | Rate of Interest on Loan | 0.00 | 1361.89 | 2723.77 | 2723.77 | 2723.77 |
| | Interest on Loan Annualised | 9.3600% | 9.3600% | 9.3600% | 9.3600% | 9.3600% |
| | | 0.00 | 127.47 | 254.94 | 254.94 | 254.94 |
| 168 | PFC LIMITED-D168 | | | | | |
| | Gross loan - Opening | 0.00 | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 2000.00 | 2000.00 | 2000.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 2000.00 | 2000.00 | 2000.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 2000.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 2000.00 | 2000.00 | 2000.00 | 2000.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 2000.00 | 2000.00 | 2000.00 | 2000.00 |
| | Rate of Interest on Loan | 0.00 | 1000.00 | 2000.00 | 2000.00 | 2000.00 |
| | Interest on Loan Annualised | 9.3600% | 9.3600% | 9.3600% | 9.3600% | 9.3600% |
| | | 0.00 | 93.60 | 187.20 | 187.20 | 187.20 |
| 169 | PFC LIMITED-D169 | | | | | |
| | Gross loan - Opening | 0.00 | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 8004.56 | 8004.56 | 8004.56 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 8004.56 | 8004.56 | 8004.56 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 8004.56 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 8004.56 | 8004.56 | 8004.56 | 8004.56 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 8004.56 | 8004.56 | 8004.56 | 8004.56 |
| | Rate of Interest on Loan | 0.00 | 4002.28 | 8004.56 | 8004.56 | 8004.56 |
| | Interest on Loan Annualised | 0.0000% | 9.3600% | 9.3600% | 9.3600% | 9.3600% |
| | | 0.00 | 374.61 | 749.23 | 749.23 | 749.23 |
| 170 | PFC LIMITED-D170 | | | | | |
| | Gross loan - Opening | 0.00 | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 8555.65 | 8555.65 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 8555.65 | 8555.65 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 8555.65 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 8555.65 | 8555.65 | 8555.65 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 0.00 | 8555.65 | 8555.65 | 8555.65 |
| | Rate of Interest on Loan | 0.00 | 0.00 | 4277.83 | 8555.65 | 8555.65 |
| | Interest on Loan Annualised | 0.0000% | 0.0000% | 9.3600% | 9.3600% | 9.3600% |
| | | 0.00 | 0.00 | 400.40 | 800.81 | 800.81 |
| 171 | PFC LIMITED-D171 | | | | | |
| | Gross loan - Opening | 0.00 | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 8568.81 | 8568.81 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 8568.81 | 8568.81 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 8568.81 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 8568.81 | 8568.81 | 8568.81 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 0.00 | 8568.81 | 8568.81 | 8568.81 |
| | Rate of Interest on Loan | 0.00 | 0.00 | 4284.40 | 8568.81 | 8568.81 |
| | Interest on Loan Annualised | 0.0000% | 0.0000% | 9.3600% | 9.3600% | 9.3600% |
| | | 0.00 | 0.00 | 401.02 | 802.04 | 802.04 |
| 172 | PFC LIMITED-D172 | | | | | |
| | Gross loan - Opening | 0.00 | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 8768.77 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 8768.77 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 8768.77 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 8768.77 | 8768.77 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 8768.77 | 8768.77 |
| | Rate of Interest on Loan | 0.00 | 0.00 | 0.00 | 4384.38 | 8768.77 |
| | Interest on Loan Annualised | 0.0000% | 0.0000% | 0.00 | 9.36% | 9.36% |
| | | 0.00 | 0.00 | 0.00 | 410.38 | 820.76 |
| 173 | PFC LIMITED-D173 | | | | | |
| | Gross loan - Opening | 0.00 | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 4958.92 |
| | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

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Calculation of Interest on Actual Loans

| Name of the Petitioner | | BRBCL | | | | |
|--------------------------------|---|--|--|--|---------------------------------------|--|
| Name of the Generating Station | | BRBCL, NTPP (4X250 MW) | | | | |
| | | PART-I | | | | |
| | | Form 13 | | | | |
| | | (Amount in lacs) | | | | |
| Sl. no. | Particulars | 2016-17 (01-01-2017 TO 31-03-2017) | 2017-18 (01-04-2017 TO 09-09-2017) | (1- 2017-18 (10-09-2017 to 31-03- 2018) | 2018-19 (01-04-2018 TO 25-03-2019) | 2018-19 (26-03-2019 TO 31-03-2019) |
| | Net loan - Opening | | | | | |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 4958.92 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 4958.92 | 4958.92 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 4958.92 | 4958.92 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 2479.46 | 2479.46 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 232.08 | 464.15 |
| 174 | PFC LIMITED-D174 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 8909.48 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 8909.48 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 8909.48 | 8909.48 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 8909.48 | 8909.48 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 4454.74 | 4454.74 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 416.96 | 833.93 |
| 175 | PFC LIMITED-D175 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 9311.11 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 9311.11 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 9311.11 | 9311.11 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 9311.11 | 9311.11 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 4655.56 | 4655.56 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 9.360% | 9.360% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 435.76 | 871.52 |
| 176 | PFC LIMITED-D176 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 5000.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 5000.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 5000.00 | 5000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 5000.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 2500.00 | 2500.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 9.81% | 9.610% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 240.25 | 480.50 |
| 177 | PFC LIMITED-D177 | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 2500.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 2500.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 0.00 | 1250.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 9.61% | 9.610% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 0.00 | 120.13 |
| I | VIJAYA BANK | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 149875.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 149875.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 149875.00 | 149875.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 149875.00 | 149875.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 74937.50 | 74937.50 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 9.02% | 9.020% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 6799.36 | 13518.73 |
| | TOTAL LOAN | | | | | |
| | Gross loan - Opening | | | | | |
| | Cumulative repayments of Loans upto previous period | 428,355 | 447,492 | 480,869 | 497,993 | 534,941 |
| | Net loan - Opening | - | - | - | - | - |
| | Increase/ Decrease due to FERV | 428,355 | 447,492 | 480,869 | 497,993 | 534,941 |
| | Increase/ Decrease due to ACE/Drawl during the period | - | - | - | - | - |
| | Total | 19,137 | 33,377 | 17,124 | 186,823 | 2,500 |
| | Repayments of Loans during the period | 447,492 | 480,869 | 497,993 | 684,816 | 537,441 |
| | Net loan - Closing | 447,492 | 480,869 | 497,993 | 149,873 | - |
| | Average Net Loan | 437,923 | 464,180 | 489,431 | 516,467 | 536,191 |
| | Rate of Interest on Loan | 10.6843% | 10.2606% | 9.9744% | 9.8267% | 9.7246% |
| | Interest on Loan Annualised | 46,789 | 47,628 | 48,818 | 50,752 | 52,143 |

rough

| Name of the Bank | Loan Installment | Drawl Date | Drawl Amount | Rate of Intt | New ROI w.e.f |
|------------------|------------------|---------------|---------------|--------------|---------------|
| PFC | PFC1 | 11-Apr-10 | 245,531,352 | 10.24 | 11-Apr-10 |
| | | | | 11.38 | 15/Apr/13 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC2 | 9-Feb-11 | 1,000,000,000 | 11.96 | 9-Feb-11 |
| | | | | 11.38 | 15/Apr/13 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC3 | 10-Aug-11 | 500,000,000 | 11.97 | 10-Aug-11 |
| | | | | 12.12 | 15/Apr/14 |
| | | | | 9.88 | 15/Apr/17 |
| | PFC4 | 15-Dec-11 | 500,000,000 | 12.10 | 15-Dec-11 |
| | | | | 12.12 | 15/Apr/14 |
| | | | | 9.88 | 15/Apr/17 |
| | PFC5 | 26-Dec-11 | 490,508,526 | 12.05 | 26-Dec-11 |
| | | | | 12.12 | 15/Apr/14 |
| | | | | 9.88 | 15/Apr/17 |
| | PFC6 | 30-Dec-11 | 500,000,000 | 12.06 | 30-Dec-11 |
| | | | | 12.12 | 15/Apr/14 |
| | | | | 9.88 | 15/Apr/17 |
| | PFC7 | 24-Feb-12 | 246,832,742 | 12.02 | 24-Feb-12 |
| | | | | 12.12 | 15/Apr/14 |
| | | | | 9.88 | 15/Apr/17 |
| | PFC8 | 13-Mar-12 | 500,000,000 | 12.16 | 13-Mar-12 |
| | | | | 12.12 | 15/Apr/14 |
| | | | | 9.88 | 15/Apr/17 |
| | PFC9 | 16-Mar-12 | 72,994,271 | 12.16 | 16-Mar-12 |
| | | | | 12.12 | 15/Apr/14 |
| | | | | 9.88 | 15/Apr/17 |
| | PFC10 | 22-Mar-12 | 22,858,804 | 12.16 | 22-Mar-12 |
| | | | | 12.12 | 15/Apr/14 |
| | | | | 9.88 | 15/Apr/17 |
| | PFC11 | 30-Mar-12 | 27,778,971 | 12.15 | 30-Mar-12 |
| | | | 12.12 | 15/Apr/14 | |
| | | | 9.88 | 15/Apr/17 | |
| PFC12 | 1-Jun-12 | 67,759,541 | 12.07 | 1-Jun-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC13 | 12-Jun-12 | 4,548,000 | 12.04 | 12-Jun-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC14 | 21-Jun-12 | 500,000,000 | 12.05 | 21-Jun-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC15 | 27-Jun-12 | 304,826,405 | 12.02 | 27-Jun-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC16 | 29-Jun-12 | 62,628,630 | 12.02 | 29-Jun-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC17 | 31-Jul-12 | 4,533,000 | 11.90 | 31-Jul-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC18 | 3-Aug-12 | 38,084,680 | 11.88 | 3-Aug-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC19 | 13-Aug-12 | 15,172,267 | 11.83 | 13-Aug-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC20 | 28-Aug-12 | 1,800,000 | 11.77 | 28-Aug-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC21 | 31-Aug-12 | 1,000,000,000 | 11.75 | 31-Aug-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC22 | 6-Sep-12 | 10,291,200 | 11.75 | 6-Sep-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC23 | 11-Sep-12 | 6,740,400 | 11.74 | 11-Sep-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC24 | 13-Sep-12 | 5,523,000 | 11.74 | 13-Sep-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC25 | 28-Sep-12 | 5,968,000 | 11.67 | 28-Sep-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC26 | 18-Dec-12 | 29,047,414 | 11.44 | 18-Dec-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC27 | 31-Dec-12 | 7,970,455 | 11.44 | 31-Dec-12 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC28 | 4-Jan-13 | 1,000,000,000 | 11.43 | 4-Jan-13 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC29 | 7-Jan-13 | 4,041,730 | 11.42 | 7-Jan-13 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC30 | 14-Jan-13 | 35,783,149 | 11.39 | 14-Jan-13 | |
| | | | 10.78 | 15/Apr/15 | |
| PFC31 | 16-Jan-13 | 75,909,162 | 11.38 | 16-Jan-13 | |

| Name of the Bank | Loan Installment | Drawl Date | Drawl Amount | Rate of Intt | New ROI w.e.f |
|------------------|------------------|------------|---------------|--------------|---------------|
| | PFC32 | 17-Jan-13 | 12,862,005 | 10.78 | 15/Apr/15 |
| | | | | 11.37 | 17/Jan/13 |
| | PFC33 | 21-Jan-13 | 36,458,755 | 10.78 | 15/Apr/15 |
| | | | | 11.36 | 21/Jan/13 |
| | PFC34 | 31-Jan-13 | 166,958,176 | 10.78 | 15/Apr/15 |
| | | | | 11.32 | 31/Jan/13 |
| | PFC35 | 2/1/2013 | 1,000,000,000 | 10.78 | 15/Apr/15 |
| | | | | 11.31 | 1/Feb/13 |
| | PFC36 | 5-Feb-13 | 61,388,260 | 10.78 | 15/Apr/15 |
| | | | | 11.38 | 5/Feb/13 |
| | PFC37 | 8-Feb-13 | 73,673,568 | 10.78 | 15/Apr/15 |
| | | | | 11.35 | 8/Feb/13 |
| | PFC38 | 1-Mar-13 | 27,303,375 | 10.78 | 15/Apr/15 |
| | | | | 11.53 | 1/Mar/13 |
| | PFC39 | 5-Mar-13 | 3,985,228 | 10.78 | 15/Apr/15 |
| | | | | 11.54 | 5/Mar/13 |
| | PFC40 | 6-Mar-13 | 2,111,976 | 10.78 | 15/Apr/15 |
| | | | | 11.49 | 6/Mar/13 |
| | PFC41 | 8-Mar-13 | 21,068,064 | 10.78 | 15/Apr/15 |
| | | | | 11.46 | 8/Mar/13 |
| | PFC42 | 3/12/2013 | 500,000,000 | 10.78 | 15/Apr/15 |
| | | | | 11.43 | 12/Mar/13 |
| | PFC43 | 14-Mar-13 | 8,495,250 | 10.78 | 15/Apr/15 |
| | | | | 11.44 | 14/Mar/13 |
| | PFC44 | 20-Mar-13 | 581,940,937 | 10.78 | 15/Apr/15 |
| | | | | 11.43 | 20/Mar/13 |
| | PFC45 | 21-Mar-13 | 67,922,438 | 10.78 | 15/Apr/15 |
| | | | | 11.43 | 21/Mar/13 |
| | PFC46 | 22-Mar-13 | 163,843,042 | 10.78 | 15/Apr/15 |
| | | | | 11.42 | 22/Mar/13 |
| | PFC47 | 30-Mar-13 | 316,352,621 | 10.78 | 15/Apr/15 |
| | | | | 11.42 | 30/Mar/13 |
| | PFC48 | 18-Apr-13 | 58,686,804 | 10.78 | 15/Apr/15 |
| | | | | 11.33 | 18/Apr/13 |
| | PFC49 | 8-May-13 | 47,654,127 | 10.67 | 15/Apr/16 |
| | | | | 11.16 | 8/May/13 |
| | PFC50 | 15-May-13 | 69,143,323 | 10.67 | 15/Apr/16 |
| | | | | 11.06 | 15/May/13 |
| | PFC51 | 28-May-13 | 5,946,424 | 10.67 | 15/Apr/16 |
| | | | | 10.84 | 28/May/13 |
| | PFC52 | 30-May-13 | 120,946,725 | 10.67 | 15/Apr/16 |
| | | | | 10.81 | 30/May/13 |
| | PFC53 | 3-Jun-13 | 102,980,266 | 10.67 | 15/Apr/16 |
| | | | | 10.78 | 3/Jun/13 |
| | PFC54 | 7-Jun-13 | 255,701,542 | 10.67 | 15/Apr/16 |
| | | | | 10.73 | 7/Jun/13 |
| | PFC55 | 10-Jun-13 | 42,681,825 | 10.67 | 15/Apr/16 |
| | | | | 10.72 | 10/Jun/13 |
| | PFC56 | 26-Jun-13 | 189,405,349 | 10.67 | 15/Apr/16 |
| | | | | 11.08 | 26/Jun/13 |
| | PFC57 | 28-Jun-13 | 34,487,543 | 10.67 | 15/Apr/16 |
| | | | | 11.23 | 28/Jun/13 |
| | PFC58 | 3-Jul-13 | 21,333,082 | 10.67 | 15/Apr/16 |
| | | | | 11.05 | 3/Jul/13 |
| | PFC59 | 9-Jul-13 | 24,679,995 | 10.67 | 15/Apr/16 |
| | | | | 11.15 | 9/Jul/13 |
| | PFC60 | 10-Jul-13 | 96,026,381 | 10.67 | 15/Apr/16 |
| | | | | 11.14 | 10/Jul/13 |
| | PFC61 | 11-Jul-13 | 169,519,244 | 10.67 | 15/Apr/16 |
| | | | | 11.16 | 11/Jul/13 |
| | PFC62 | 17-Jul-13 | 48,956,488 | 10.67 | 15/Apr/16 |
| | | | | 11.20 | 17/Jul/13 |
| | PFC63 | 25-Jul-13 | 126,694,051 | 10.67 | 15/Apr/16 |
| | | | | 12.57 | 25/Jul/13 |
| | PFC64 | 26-Jul-13 | 28,503,666 | 10.67 | 15/Apr/16 |
| | | | | 12.44 | 26/Jul/13 |
| | PFC65 | 5-Aug-13 | 36,782,500 | 10.67 | 15/Apr/16 |
| | | | | 12.45 | 5/Aug/13 |
| | PFC66 | 5-Aug-13 | 26,834,555 | 10.67 | 15/Apr/16 |
| | | | | 12.45 | 5/Aug/13 |
| | PFC67 | 5-Aug-13 | 12,379,418 | 10.67 | 15/Apr/16 |
| | | | | 12.45 | 5/Aug/13 |

| Name of the Bank | Loan Installment | Drawl Date | Drawl Amount | Rate of Intt | New ROI w.e.f |
|------------------|------------------|------------|--------------|--------------|---------------|
| | PFC68 | 5-Aug-13 | 43,592,857 | 10.67 | 15/Apr/16 |
| | | | | 12.45 | 5/Aug/13 |
| | PFC69 | 12-Aug-13 | 9,449,319 | 10.67 | 15/Apr/16 |
| | | | | 12.30 | 12/Aug/13 |
| | PFC70 | 12-Aug-13 | 8,618,945 | 10.67 | 15/Apr/16 |
| | | | | 12.30 | 12/Aug/13 |
| | PFC71 | 13-Aug-13 | 32,056,265 | 10.67 | 15/Apr/16 |
| | | | | 12.35 | 13/Aug/13 |
| | PFC72 | 13-Aug-13 | 4,497,976 | 10.67 | 15/Apr/16 |
| | | | | 12.35 | 13/Aug/13 |
| | PFC73 | 23-Aug-13 | 1,468,904 | 10.67 | 15/Apr/16 |
| | | | | 12.99 | 23/Aug/13 |
| | PFC74 | 26-Aug-13 | 67,283,690 | 10.67 | 15/Apr/16 |
| | | | | 12.87 | 26/Aug/13 |
| | PFC75 | 2-Sep-13 | 6,130,215 | 10.67 | 15/Apr/16 |
| | | | | 13.01 | 2/Sep/13 |
| | PFC76 | 3-Sep-15 | 18,824,680 | 10.67 | 15/Apr/16 |
| | | | | 12.81 | 3/Sep/15 |
| | PFC77 | 23-Sep-13 | 8,240,801 | 10.67 | 15/Apr/16 |
| | | | | 12.61 | 23/Sep/13 |
| | PFC78 | 23-Sep-13 | 13,887,420 | 10.67 | 15/Apr/16 |
| | | | | 12.61 | 23/Sep/13 |
| | PFC79 | 23-Sep-13 | 7,488,814 | 10.67 | 15/Apr/16 |
| | | | | 12.61 | 23/Sep/13 |
| | PFC80 | 25-Sep-13 | 7,210,896 | 10.67 | 15/Apr/16 |
| | | | | 12.62 | 25/Sep/13 |
| | PFC81 | 27-Sep-13 | 100,078,607 | 10.67 | 15/Apr/16 |
| | | | | 12.60 | 27/Sep/13 |
| | PFC82 | 27-Sep-13 | 23,864,957 | 10.67 | 15/Apr/16 |
| | | | | 12.60 | 27/Sep/13 |
| | PFC83 | 27-Sep-13 | 7,961,633 | 10.67 | 15/Apr/16 |
| | | | | 12.60 | 27/Sep/13 |
| | PFC84 | 30-Sep-13 | 55,699,790 | 10.67 | 15/Apr/16 |
| | | | | 12.59 | 30/Sep/13 |
| | PFC85 | 15-Oct-13 | 350,972,380 | 10.67 | 15/Apr/16 |
| | | | | 12.26 | 15/Oct/13 |
| | PFC86 | 17-Oct-13 | 34,191,630 | 10.67 | 15/Apr/16 |
| | | | | 12.22 | 17/Oct/13 |
| | PFC87 | 21-Oct-13 | 30,332,266 | 10.67 | 15/Apr/16 |
| | | | | 12.17 | 21/Oct/13 |
| | PFC88 | 28-Oct-13 | 54,575,525 | 10.67 | 15/Apr/16 |
| | | | | 12.07 | 28/Oct/13 |
| | PFC89 | 30-Oct-13 | 15,108,036 | 10.67 | 15/Apr/16 |
| | | | | 12.04 | 30/Oct/13 |
| | PFC90 | 18-Dec-13 | 28,947,546 | 10.67 | 15/Apr/16 |
| | | | | 12.09 | 18/Dec/13 |
| | PFC91 | 24-Dec-13 | 82,166,645 | 10.67 | 15/Apr/16 |
| | | | | 12.11 | 24/Dec/13 |
| | PFC92 | 27-Dec-13 | 6,062,842 | 10.67 | 15/Apr/16 |
| | | | | 12.10 | 27/Dec/13 |
| | PFC93 | 27-Dec-13 | 199,943,200 | 10.67 | 15/Apr/16 |
| | | | | 12.10 | 27/Dec/13 |
| | PFC94 | 27-Dec-13 | 300,000,000 | 10.67 | 15/Apr/16 |
| | | | | 12.10 | 27/Dec/13 |
| | PFC95 | 1-Jan-14 | 35,698,472 | 10.67 | 15/Apr/16 |
| | | | | 12.09 | 1/Jan/14 |
| | PFC96 | 13-Jan-14 | 1,819,247 | 10.67 | 15/Apr/16 |
| | | | | 12.06 | 13/Jan/14 |
| | PFC97 | 13-Jan-14 | 67,221,589 | 10.67 | 15/Apr/16 |
| | | | | 12.06 | 13/Jan/14 |
| | PFC98 | 15-Jan-14 | 378,264,242 | 10.67 | 15/Apr/16 |
| | | | | 12.05 | 15/Jan/14 |
| | PFC99 | 21-Jan-14 | 19,304,364 | 10.67 | 15/Apr/16 |
| | | | | 12.04 | 21/Jan/14 |
| | PFC100 | 29-Jan-14 | 6,075,384 | 10.67 | 15/Apr/16 |
| | | | | 12.11 | 29/Jan/14 |
| | PFC101 | 4-Feb-14 | 108,004,293 | 10.67 | 15/Apr/16 |
| | | | | 12.23 | 4/Feb/14 |
| | PFC102 | 13-Feb-14 | 9,463,172 | 10.67 | 15/Apr/16 |
| | | | | 12.20 | 13/Feb/14 |
| | | | | 10.67 | 15/Apr/16 |

| Name of the Bank | Loan installment | Drawl Date | Drawl Amount | Rate of Intt | New ROI w.e.f |
|------------------|------------------|------------|--------------|--------------|---------------|
| | PFC103 | 4-Mar-14 | 51,092,731 | 12.26 | 4/Mar/14 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC104 | 10-Mar-14 | 81,480,991 | 12.20 | 10/Mar/14 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC105 | 13-Mar-14 | 40,633,958 | 12.21 | 13/Mar/14 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC106 | 25-Mar-14 | 34,624,536 | 12.19 | 25/Mar/14 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC107 | 25-Mar-14 | 300,000,000 | 12.19 | 25/Mar/14 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC108 | 26-Mar-14 | 220,691,598 | 12.18 | 26/Mar/14 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC109 | 26-Mar-14 | 294,066,932 | 12.18 | 26/Mar/14 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC110 | 27-Mar-14 | 123,952,023 | 12.17 | 27/Mar/14 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC111 | 4-Apr-14 | 66,669,146 | 12.15 | 4/Apr/14 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC112 | 7-Apr-14 | 1,260,000 | 12.14 | 7/Apr/14 |
| | | | | 10.67 | 15/Apr/16 |
| | PFC113 | 15-Apr-14 | 411,570,973 | 12.12 | 15-Apr-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC114 | 28-Apr-14 | 28,395,950 | 12.05 | 28-Apr-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC115 | 29-Apr-14 | 17,829,939 | 12.04 | 29-Apr-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC116 | 15-May-14 | 2,982,000 | 11.95 | 15-May-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC117 | 22-May-14 | 18,569,722 | 11.91 | 22-May-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC118 | 28-May-14 | 70,270,218 | 11.86 | 28-May-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC119 | 8-Jul-14 | 23,450,832 | 11.62 | 8-Jul-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC120 | 15-Jul-14 | 460,627,821 | 11.85 | 15-Jul-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC121 | 28-Aug-14 | 158,688,962 | 11.77 | 28-Aug-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC122 | 12-Sep-14 | 3,700,246 | 11.76 | 12-Sep-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC123 | 30-Sep-14 | 49,410,423 | 11.72 | 30-Sep-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC124 | 30-Sep-14 | 1,690,819 | 11.72 | 30-Sep-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC125 | 15-Oct-14 | 484,133,884 | 11.66 | 15-Oct-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC126 | 30-Oct-14 | 119,271,592 | 11.55 | 30-Oct-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC127 | 5-Nov-14 | 4,609,026 | 11.50 | 5-Nov-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC128 | 20-Nov-14 | 51,052,111 | 11.31 | 20-Nov-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC129 | 26-Dec-14 | 17,035,340 | 11.14 | 26-Dec-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC130 | 26-Dec-14 | 6,632,428 | 11.14 | 26-Dec-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC131 | 30-Dec-14 | 183,497,334 | 11.11 | 30-Dec-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC132 | 30-Dec-14 | 320,000,000 | 11.11 | 30-Dec-14 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC133 | 7-Jan-15 | 17,192,322 | 11.06 | 7-Jan-15 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC134 | 15-Jan-15 | 508,387,155 | 11.04 | 15-Jan-15 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC135 | 6-Feb-15 | 17,130,297 | 10.92 | 6-Feb-15 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC136 | 31-Mar-15 | 65,776,752 | 10.83 | 31-Mar-15 |
| | | | | 9.88 | 15-Apr-17 |
| | PFC137 | 15-Apr-15 | 525,370,145 | 10.77 | 15-Apr-15 |
| | PFC138 | 15-Jul-15 | 534,888,417 | 10.90 | 15-Jul-15 |
| | PFC139 | 12-Oct-15 | 500,000,000 | 10.76 | 12-Oct-15 |

| Name of the Bank | Loan Installment | Drawl Date | Drawl Amount | Rate of Intt | New ROI w.e.f |
|------------------|------------------|------------|---------------|--------------|---------------|
| | PFC140 | 15-Oct-15 | 555,461,826 | 10.74 | 15-Oct-15 |
| | PFC141 | 18-Dec-15 | 479,782,507 | 10.77 | 18-Dec-15 |
| | PFC142 | 15-Jan-16 | 588,465,222 | 10.67 | 15-Jan-16 |
| | PFC143 | 19-Jan-16 | 250,000,000 | 10.68 | 19-Jan-16 |
| | PFC144 | 19-Feb-16 | 300,000,000 | 10.80 | 19-Feb-16 |
| | PFC145 | 4-Mar-16 | 437,800,000 | 10.79 | 4-Mar-16 |
| | PFC146 | 31-Mar-16 | 76,508,520 | 10.75 | 31-Mar-16 |
| REC | REC1 | 7-Sep-11 | 500,000,000 | 11.86 | 7/Sep/11 |
| | | | | 11.79 | 7/Sep/14 |
| | | | | 9.64 | 1/Aug/17 |
| | REC2 | 27-Oct-11 | 500,000,000 | 12.10 | 27/Oct/11 |
| | | | | 11.49 | 27/Oct/14 |
| | | | | 9.64 | 1/Aug/17 |
| | REC3 | 31-Mar-12 | 500,000,000 | 12.11 | 31-Mar-12 |
| | | | | 10.77 | 31/Mar/15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC4 | 24-May-12 | 500,000,000 | 12.01 | 24-May-12 |
| | | | | 10.75 | 24/May/15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC5 | 4-Jun-12 | 500,000,000 | 12.04 | 4-Jun-12 |
| | | | | 10.85 | 4/Jun/15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC6 | 10-Jul-12 | 1,000,000,000 | 11.99 | 10-Jul-12 |
| | | | | 10.90 | 10/Jul/15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC7 | 17-Oct-12 | 500,000,000 | 11.41 | 17-Oct-12 |
| | | | | 10.69 | 17/Oct/15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC8 | 21-Nov-12 | 500,000,000 | 11.34 | 21-Nov-12 |
| | | | | 9.79 | 21/Nov/15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC9 | 24-Dec-12 | 500,000,000 | 11.44 | 24-Dec-12 |
| | | | | 10.65 | 24/Dec/15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC10 | 21-Mar-13 | 500,000,000 | 11.43 | 21-Mar-13 |
| | | | | 10.84 | 21/Mar/16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC11 | 3-Apr-13 | 1,000,000,000 | 11.40 | 3-Apr-13 |
| | | | | 10.72 | 3/Apr/16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC12 | 4-Jul-13 | 600,000,000 | 10.92 | 4-Jul-13 |
| | | | | 10.46 | 4/Jul/16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC13 | 16-Jul-13 | 400,000,000 | 11.08 | 16-Jul-13 |
| | | | | 10.39 | 16/Jul/16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC14 | 19-Sep-13 | 500,000,000 | 12.72 | 19-Sep-13 |
| | | | | 9.94 | 19/Sep/16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC15 | 9-Oct-13 | 500,000,000 | 12.22 | 9-Oct-13 |
| | | | | 9.81 | 9-Oct-16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC16 | 29-Oct-13 | 200,000,000 | 11.93 | 29-Oct-13 |
| | | | | 9.71 | 29-Oct-16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC17 | 3-Dec-13 | 500,000,000 | 12.11 | 3-Dec-13 |
| | | | | 9.42 | 3-Dec-16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC18 | 30-Dec-13 | 250,000,000 | 12.07 | 30-Dec-13 |
| | | | | 9.42 | 30-Dec-16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC19 | 25-Feb-14 | 500,000,000 | 12.17 | 25-Feb-14 |
| | | | | 9.44 | 25-Feb-17 |
| | | | | 9.64 | 1/Aug/17 |
| | REC20 | 28-Mar-14 | 300,000,000 | 12.07 | 28-Mar-14 |
| | | | | 9.77 | 28-Mar-17 |
| | | | | 9.64 | 1/Aug/17 |
| | REC21 | 27-Jun-14 | 400,000,000 | 11.61 | 27-Jun-14 |
| | | | | 11.15 | 27-Jun-17 |
| | | | | 9.64 | 1/Aug/17 |
| | REC22 | 18-Jul-14 | 300,000,000 | 11.67 | 18-Jul-14 |
| | | | | 9.69 | 18-Jul-17 |
| | | | | 9.64 | 1/Aug/17 |
| | REC23 | 4-Aug-14 | 300,000,000 | 11.73 | 4-Aug-14 |
| | | | | 9.64 | 1/Aug/17 |
| | REC24 | 1-Dec-14 | 500,000,000 | 11.11 | 1-Dec-14 |
| | | | | 9.64 | 1/Aug/17 |

(102)

[Signature] Page 5 of 6

(Amount in ₹)

| Name of the Bank | Loan Instalment | Drawl Date | Drawl Amount | Rate of Intt | New ROI w.e.f |
|------------------|-----------------|------------|---------------|--------------|---------------|
| | REC25 | 2-Jul-15 | 1,000,000,000 | 10.91 | 2-Jul-15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC26 | 14-Jul-15 | 600,000,000 | 10.89 | 14-Jul-15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC27 | 7-Sep-15 | 300,000,000 | 10.74 | 7-Sep-15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC28 | 30-Sep-15 | 382,894,029 | 10.80 | 30-Sep-15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC29 | 6-Nov-15 | 500,000,000 | 10.57 | 6-Nov-15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC30 | 31-Dec-15 | 257,812,206 | 10.71 | 31-Dec-15 |
| | | | | 9.64 | 1/Aug/17 |
| | REC31 | 7-Mar-16 | 144,500,000 | 10.83 | 7-Mar-16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC32 | 30-Mar-16 | 51,912,645 | 10.84 | 30-Mar-16 |
| | | | | 9.64 | 1/Aug/17 |
| | REC33 | 31-Dec-15 | 381,120 | 10.71 | 31-Dec-15 |
| | | | | 9.64 | 1/Aug/17 |

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Calculation of Interest on Normative Loans

| | | Amount in Rs Lakh | | | | |
|--------|--|--|---|--|---|--|
| Sr.No. | Particulars | 2017-18 | | 2018-19 | | |
| | | 15.01.2017 (COD of Unit-1) to 31.03.2017 (Unit#1) | 01.04.2017 to 09.09.2017 (Unit#1) | 10.09.2017 COD of Unit-2 to 31.03.2018 (Unit#1&2) | 01.04.2018 to 25.02.2019 (Unit#1&2) | 26.02.2019 (COD of Unit-3) to 31.03.2019 (Unit#1,2&3) |
| | Existing 2013-14 | | | | | |
| | No of days | 76 | 162 | 203 | 331 | 34 |
| 1 | Gross Normative loan – Opening | 171820.62 | 172016.86 | 267154.87 | 274173.15 | 451600.11 |
| 2 | Cumulative repayment of Normative loan upto previous year | 0.00 | 2283.56 | 7172.78 | 17290.00 | 34066.45 |
| 3 | Net Normative loan – Opening | 171820.62 | 169733.73 | 259982.52 | 256885.15 | 417535.66 |
| 4 | Normative repayment of loan During the year | 2283.56 | 4889.22 | 10117.22 | 16776.45 | 2,897.02 |
| 5 | Add: Increase due to addition during the year / period | 88.52 | 1079.89 | 3431.31 | 0.00 | 447.25 |
| 6 | Less: Decrease due to de-capitalisation during the year / period | -0.43 | 0.00 | -1.56 | 0.00 | 0.00 |
| 7 | Less: Decrease due to reversal during the year / period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Add: Increase due to discharges during the year / period | 108.16 | 252.38 | 1534.00 | 77.31 | 1159.75 |
| 9 | Net Normative loan - Closing | 169733.73 | 166176.78 | 254830.62 | 240186.01 | 416245.63 |
| 10 | Average Normative loan | 170777.18 | 167955.26 | 257406.57 | 248535.58 | 416890.64 |
| 11 | Weighted average rate of interest (%) | 10.6843% | 10.2606% | 9.9744% | 9.8267% | 9.7246% |
| 12 | Interest on Loan | 18246.37 | 17233.16 | 25674.84 | 24422.86 | 40541.10 |
| 13 | Repayment adjustment due to decap | -0.43 | -0.43 | -2.00 | -2.00 | -2.00 |

(104)

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Petitioner

Calculation of Interest on Working Capital

| | | 2016-17 | | 2017-18 | | | |
|--------|---|---------------------|--|---|--|---|--|
| Sr.No. | Particulars | Existing 2013-14 | 15.01.2017 (COD of Unit-1) to 31.03.2017 (Unit#1) | 01.04.2017 to 09.09.2017 (Unit#1) | 10.09.2017 (COD of Unit- 2) to 31.03.2018 (Unit#1&2) | 01.04.2018 to 25.02.2019 (Unit#1&2) | 26.02.2019 (COD of Unit-3) to 31.03.2019 (Unit#1,2&3) |
| | | | 4 | 5 | 6 | 8 | 8 |
| 1 | Cost of Coal/Lignite towards stock (1 Month) | 3 | 2808.41 | 2808.41 | 5432.50 | 5432.50 | 8265.60 |
| 2 | Cost of Coal/Lignite towards generation (1 Month) | | 2808.41 | 2808.41 | 5432.50 | 5432.50 | 8265.60 |
| 3 | Cost of Main Secondary Fuel Oil | | 64.63 | 64.63 | 129.89 | 129.89 | 297.34 |
| 5 | Fuel Cost | | | | | | |
| 6 | Liquid Fuel Stock | | | | | | |
| 7 | O & M Expenses | N/A | 620.43 | 800.68 | 1435.97 | 1706.26 | 2344.68 |
| 8 | Maintenance Spares | | 1489.03 | 1921.63 | 3446.34 | 4095.04 | 5627.24 |
| 9 | Receivables | | 14770.35 | 14998.82 | 26003.45 | 26404.43 | 41378.38 |
| 10 | Total Working Capital | | 22561.26 | 23402.58 | 41880.66 | 43200.62 | 66178.86 |
| 11 | Rate of Interest | | 12.80% | 12.80% | 12.60% | 12.60% | 12.60% |
| 12 | Interest on Working Capital | | 2887.84 | 2995.53 | 5276.96 | 5443.28 | 8338.54 |

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Petitioner

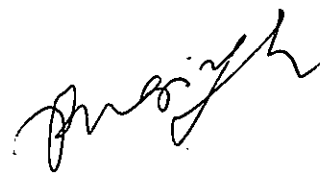
Other Income & net COD

| S. No. | Parameters | Amount in Rupees | | | | | | | | | | | | From 27/02/2018 to 31/03/2019 | Total Up to 31/03/2019 | | |
|--------|---------------------------|------------------|---------|---------|---------|---------|---------|---------|---------|---|----------------------------|--|----------------------------|-------------------------------|------------------------|--|----------------------------|
| | | 2008-09 | 2009-10 | 2010-11 | 2011-12 | 2012-13 | 2013-14 | 2014-15 | 2015-16 | 2016-17 Up to COD of Unit 1 (1/01/2017) | Total Up to COD of Unit #1 | 2017-18 Up to COD of Unit 2 (09/09/2017) | Total Up to COD of Unit #2 | | | 2018-19 Up to COD of Unit 2 (09/09/2019) | Total Up to COD of Unit #3 |
| 1 | In Others | | | | | | | | | | | | | | | | |
| 2 | Scrap sale | | | | | | | | | | | | | | | | |
| 3 | Misc Income | | 0.91 | 7.93 | 15.38 | 48.64 | 4.25 | 28.69 | 70.57 | 38.45 | 214.92 | 3,009.49 | 214.92 | 3,009.49 | 3,224.31 | 249.49 | 3,473.80 |
| 4 | Interest from Contractors | | 9.17 | 111.07 | 349.14 | 400.39 | 411.75 | 488.69 | 273.12 | 64.84 | 2,108.48 | - | 2,108.48 | - | 2,108.48 | 51.09 | 2,159.57 |
| 5 | Power charges Recovered | | | 0.05 | 0.65 | 0.25 | 0.48 | 8.74 | 5.02 | - | 15.19 | - | 15.19 | - | 15.19 | - | 15.19 |
| 6 | Sale of Tenders | | | 2.47 | 0.55 | 0.18 | 0.27 | 1.43 | 0.48 | - | 5.88 | - | 5.88 | - | 5.88 | - | 5.88 |
| 7 | Transit Hotel revenues | | | | | | | | | | 0.30 | | 0.30 | | 0.30 | | 0.30 |
| 8 | Interest From Banks | 3.40 | 34.00 | 106.87 | 645.36 | 395.40 | 124.39 | 194.03 | 189.92 | 1,692.36 | 8.72 | 1,703.08 | 429.69 | 2,132.77 | 159.84 | 2,292.62 | |
| | | 3.40 | 46.54 | 226.73 | 1,011.4 | 814.87 | 541.13 | 721.58 | 539.11 | 103.29 | 9.72 | 4,031.02 | 3,439.18 | 7,486.92 | 460.42 | 7,947.35 | |

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| Incidental Expenditure during Construction up to Scheduled COD and up to anticipated/Actual COD | | | | | | | PART-I FORM- 13D |
|---|---|---|---|--|---|--|--|
| Name of the Petitioner | | Bhartiya Rail Bijlee Co. Ltd. | | | | | |
| Name of the Generating Station | | Nabinagar TPS (4X250) | | | | | |
| Place (Region/District/State) | | Eastern / Aurangabad / Bihar | | | | | |
| Sl. No. | Parameters | As on Scheduled COD of 1st Unit(21.01.2011) | As on Scheduled COD of 2nd Unit(21.07.2011) | As on actual COD of 1st unit(15.01.2017) | As on actual COD of 2nd unit (10.09.2017) | As on actual COD of 3rd unit(26.02.2019) | Amount Rs. Lakhs As on (31.03.2019) |
| A | Head of Expenses: | | | | | | |
| 1 | Salaries and wages | 1,870.96 | 2782.71 | 13,164.02 | 14,052.24 | 15,869.93 | 15,966.49 |
| 2 | Contribution to provident and other funds | 149.93 | 210.8 | 2,523.76 | 2,705.40 | 3,109.97 | 3,136.81 |
| 3 | Staff welfare expenses | 139.13 | 202.58 | 1,238.34 | 1,272.08 | 1,501.19 | 1,540.49 |
| 4 | C. Depreciation and amortisation | 110.74 | 189.91 | 1,996.55 | 2,131.23 | 2,190.30 | 2,196.21 |
| 5 | D. Administration and other expenses | - | - | - | - | - | - |
| 6 | Power charges | 77.11 | 183.32 | 19,391.26 | 19,910.55 | 28,298.58 | 28,322.54 |
| 7 | Water Charges | - | - | - | 242.97 | 242.97 | 242.97 |
| 8 | Rent | 82.16 | 104.09 | 395.34 | 395.34 | 418.30 | 418.30 |
| 9 | Repair to Building | 84.25 | 98.05 | 520.85 | 552.44 | 552.44 | 552.44 |
| 10 | Repair to Constn Equip | - | 9.45 | 154.29 | 154.29 | 158.69 | 158.69 |
| 11 | Others | 27.37 | 27.37 | 759.84 | 766.09 | 1,072.34 | 1,072.34 |
| 12 | Insurance | 1.91 | 3.64 | 9.88 | 11.28 | 11.28 | 11.28 |
| 13 | Rates & Taxes | 0.20 | - | 0.20 | 0.20 | 0.20 | 0.20 |
| 14 | License Fee | - | 0.64 | 13.58 | 27.60 | 33.32 | 33.32 |
| 15 | Communication expenses | 18.37 | 53.94 | 336.44 | 345.37 | 346.27 | 346.27 |
| 16 | Travel Expenses | 238.34 | 302.61 | 989.05 | 1,034.14 | 1,044.51 | 1,034.06 |
| 17 | Tender expenses | 177.68 | 190.93 | 408.12 | 408.12 | 408.12 | 408.12 |
| 18 | Payment to Auditors | 1.92 | 2.72 | 6.63 | 6.63 | 6.63 | 6.63 |
| 19 | Statutory Audit out of pocket exp. | - | - | 0.58 | 0.58 | 0.58 | 0.58 |
| 20 | Advertisement and publicity | 4.96 | 5.48 | 39.30 | 39.71 | 39.71 | 39.71 |
| 21 | Security expenses | 74.82 | 116.82 | 2,205.60 | 2,643.32 | 2,643.32 | 2,643.32 |
| 22 | Entertainment expenses | 14.70 | 27.37 | 123.97 | 124.97 | 125.18 | 125.18 |
| 23 | Expenses for Guest house | 18.47 | 27.21 | 44.61 | 47.49 | 47.49 | 47.49 |
| 24 | Brokerage expenses | - | - | 0.13 | 0.13 | 0.13 | 0.13 |
| 25 | R&R expenses | - | - | 20.34 | 20.34 | 20.34 | 20.34 |
| 26 | Community development and welfare expenses | 34.80 | 45.9 | 71.65 | 71.65 | 71.65 | 71.65 |
| 27 | Books and periodicals | 0.73 | 0.96 | 2.50 | 2.50 | 2.64 | 2.64 |
| 28 | Wages for daily rated manpower | - | - | 20.23 | 20.23 | 20.23 | 20.23 |
| 29 | Professional charges and consultancy fee | 35.79 | 261.59 | 263.50 | 274.02 | 274.58 | 274.58 |
| 30 | Legal expenses | 208.99 | 221.08 | 340.62 | 350.69 | 374.25 | 374.25 |
| 31 | EDP Hire and other charges | 0.30 | 1.89 | 37.27 | 37.73 | 38.09 | 38.09 |
| 32 | Printing and stationery | 20.51 | 24.11 | 85.01 | 86.07 | 87.86 | 87.86 |
| 33 | Hire Charges of Vehicle | 128.44 | 169.27 | 922.33 | 962.41 | 986.34 | 986.34 |
| 34 | Bank Charges | 85.31 | 101.27 | 503.80 | 506.09 | 506.09 | 506.09 |
| 35 | Miscellaneous expenses | 58.50 | 129.09 | 1,256.93 | 1,317.21 | 1,314.88 | 1,312.64 |
| 36 | Loss on disposal/write-off of fixed assets | - | - | 0.86 | 0.86 | 0.86 | 0.86 |
| 37 | FBT | - | - | 4.30 | 4.30 | 4.30 | 4.30 |
| | Prior period items (net) | - | - | -64.39 | -64.39 | -64.39 | -64.39 |
| B. | Total Expenses | 3,998.72 | 5,494.80 | 47,787.31 | 50,462.88 | 61,759.17 | 61,939.05 |
| | Heads of Income | | | | | | |
| 1 | Less: Interest from contractors | -261.11 | -486.09 | -2,108.48 | -2,108.48 | -2,108.48 | -2,108.48 |
| 2 | Less: Miscellaneous income | -8.84 | -59.87 | -214.82 | -214.82 | -214.82 | -214.82 |
| 3 | Less: Recovery of Power Charges | - | - | -15.19 | -15.19 | -15.19 | -15.19 |
| 4 | Less: Receipt from sale of tender documents | - | - | -5.88 | -5.88 | -5.88 | -5.88 |
| 5 | Less: Guest House Recoveries | - | - | -0.30 | -0.30 | -0.30 | -0.30 |
| 6 | Less: Interest From Banks | -0.61 | -416.11 | -1,693.36 | -1,703.08 | -1,693.36 | -1,703.08 |
| | Sub total-Head of income | -270.55 | -962.07 | -4,038.02 | -4,047.74 | -4,038.02 | -4,047.74 |
| | Total | 3,728.16 | 4,532.73 | 43,749.29 | 46,415.14 | 57,721.15 | 57,891.31 |
| | Total Capitalised | | | 22,121.48 | 32,198.36 | 52,403.20269 | 52,406.76436 |
| | Locomotive EDC | | | 245.32 | 245.32 | 0 | 0 |
| | Total CWIP | | | 21,382.49 | 13,971.46 | 5,317.95 | 5,484.55 |

(Petitioner)



Expenditure under different packages up to Scheduled COD and up to anticipated COD

PART-I
FORM- 13E

| Name of the Petitioner | | Bhartiya Rail Bijlee Co. Ltd. | | | | |
|--------------------------------|--|---|--|--|--|-------------------|
| Name of the Generating Station | | Nabinagar TPP (4X250) | | | | |
| Place (Region/District/State) | | Northern / Aurangabad / Bihar | | | | |
| Sl. No. | Parameters | Amount Rs. Lakhs | | | | |
| | | As on Scheduled COD (21.01.2012) 3rd Unit | As on actual COD (15.01.2017) 1st unit | As on actual COD (10.09.2017) 2nd unit | As on actual COD (26.02.2019) 3rd unit | As on 31.03.2019 |
| 1 | Steam Generator | 135,674.30 | 75,617.32 | 132,867.65 | 226,123.83 | 226,123.83 |
| 2 | Turbine Generator & Auxiliaries. | 88,975.77 | 47,676.99 | 89,819.20 | 143,509.30 | 143,509.30 |
| 3 | Control & Instrumentation | 3,320.71 | 1,700.20 | 3,402.56 | 5,270.97 | 5,270.97 |
| 4 | Ash Dyke - Starter | 3,450.55 | - | 183.69 | 4,929.36 | 4,929.36 |
| 5 | Boundary Wall | 943.10 | 413.40 | 443.57 | 1,446.48 | 1,484.07 |
| 6 | Drains (Township) | 21.39 | 6.29 | 14.64 | 26.74 | 26.74 |
| 7 | Township Building | 5,404.84 | 1,151.18 | 4,031.94 | 7,721.19 | 7,721.19 |
| 8 | Misc. Township work | 22.64 | 34.83 | 34.83 | 34.83 | 34.83 |
| 9 | Approach Roads | 3,324.50 | 5.85 | 318.38 | 5,319.20 | 5,362.98 |
| 10 | Temp. erection including woodenworks | 837.24 | 1,088.80 | 1,201.18 | 1,213.39 | 1,213.39 |
| 11 | Roads | - | - | - | - | - |
| 12 | Land - Free Hold | 30,695.33 | 44,562.36 | 44,562.36 | 51,158.89 | 51,158.89 |
| 13 | Leasehold Land | 57.45 | 82.07 | 82.07 | 82.07 | 82.07 |
| 14 | Chimney, | 5,224.74 | 3,268.59 | 3,542.22 | 9,008.17 | 9,008.17 |
| 15 | Main Plant Buildings (with Site Clearance & Level) | 35,524.41 | 30,775.40 | 40,245.01 | 57,297.44 | 57,297.44 |
| 16 | Switchyard Buildings (with Site Clearance & Level) | 230.32 | 287.29 | 287.89 | 287.89 | 287.89 |
| 17 | CW & Makeupwater System- Civil Work | - | - | - | - | - |
| 18 | Cooling Tower | 7,082.39 | 3,364.99 | 7,149.14 | 11,118.35 | 11,118.35 |
| 19 | RLY SIDING WORKS-RITES | 228.67 | - | 208.61 | 399.41 | 399.41 |
| 20 | Air Conditioning and Ventilation | 654.62 | 537.53 | 869.72 | 1,078.45 | 1,078.45 |
| 21 | Fire Detection & Protection System | 2,028.29 | 1,489.91 | 2,714.44 | 3,298.03 | 3,298.03 |
| 22 | Water Pre-Treatment Plant | 4,116.58 | 1,922.95 | 3,835.84 | 5,948.82 | 5,948.82 |
| 23 | CW System-Equipments | 2,120.69 | 1,068.12 | 1,725.23 | 3,179.44 | 3,179.44 |
| 24 | DM Plant | 2,718.88 | 1,611.12 | 2,881.45 | 4,248.24 | 4,248.24 |
| 25 | Station Piping | 3,454.37 | 2,934.60 | 3,403.58 | 5,194.54 | 5,194.54 |
| 26 | Ash Handling-Turnkey (Incl. AWRS) | 8,724.79 | 3,107.30 | 9,693.10 | 13,041.54 | 13,041.54 |
| 27 | Coal Handling - Turnkey | 36,390.61 | 7,705.96 | 8,381.33 | 58,979.91 | 58,996.46 |
| 28 | Locomotives | 2,168.25 | - | - | 3,404.38 | 3,404.38 |
| 29 | 400/132 KV Switch yard Package | 3,763.19 | 1,557.02 | 2,128.42 | 5,789.53 | 5,789.53 |
| 30 | Generator Bus Dust & MV Bus Ducts | 1,053.19 | 584.28 | 909.46 | 1,645.60 | 1,645.60 |
| 31 | Outdoor Transformers | - | - | - | - | - |
| 32 | HT/MV Swichgear | 851.67 | 454.29 | 917.20 | 1,387.99 | 1,387.99 |
| 33 | Power Transformer | 11,824.25 | 6,425.74 | 13,121.50 | 19,789.55 | 19,789.55 |
| 34 | LT Swichgear & LT Busduct | 1,382.42 | 577.85 | 1,470.70 | 2,217.55 | 2,217.55 |
| 35 | Electrical Eqpt Supply & Erection | - | - | - | - | - |
| 36 | Power Cables-HT | 318.22 | 283.48 | 495.59 | 495.59 | 495.59 |
| 37 | Petrol Pump | - | - | - | - | - |
| 38 | Roads (Not Owned by Company) | - | - | - | - | - |
| 39 | Store | 169.89 | 244.93 | 268.64 | 268.64 | 268.64 |
| 40 | Swgr & Substation Bldg- Civil Works | 50.22 | 72.17 | 72.17 | 74.68 | 74.68 |
| 41 | Construction Power Supply Civil | - | - | - | - | - |
| 42 | Workshop & lab building | - | - | - | - | - |
| 43 | Line Diversion | - | - | - | - | - |
| 44 | Power Cables-LT | 1,873.95 | 299.39 | 673.46 | 2,828.60 | 2,829.24 |
| 45 | Control Cable | 312.57 | 166.33 | 486.49 | 486.49 | 486.49 |
| 46 | Tools and plants | 105.91 | - | 9.02 | 167.56 | 167.56 |
| 47 | Water Supply, drainage & Sewerage (Plant) | 1,320.44 | - | 676.09 | 2,031.45 | 2,031.45 |
| 48 | Plant and Machinery | 2,464.03 | 2,542.87 | 3,063.28 | 3,850.04 | 4,254.13 |
| 49 | Furniture & Fixtures | 379.90 | 425.42 | 492.36 | 575.60 | 669.50 |
| 50 | Other Office Equipments | 31.33 | 26.83 | 28.15 | 46.76 | 46.90 |
| 51 | EDP, WP Mahines & SATCOM Equipments | 252.40 | 130.86 | 138.14 | 413.77 | 419.78 |
| 52 | Vehicles including speedboats | - | 0.04 | 0.04 | 1.51 | 1.51 |
| 53 | Electrical Installtions | 1,645.50 | 1,268.90 | 1,271.98 | 2,531.54 | 2,610.71 |
| 54 | Communication Equipments | 65.72 | 46.10 | 70.67 | 98.09 | 104.66 |
| 55 | Hospital Equipments | - | - | - | 0.17 | 3.07 |
| 56 | Laboratory Equipments | - | - | - | 33.46 | 33.46 |
| 57 | Software | 11.81 | 17.06 | 17.06 | 19.68 | 19.68 |
| 58 | Internal Electrification of Building | 550.45 | 281.59 | 626.29 | 786.35 | 769.77 |
| 59 | Air Conditioner | 173.46 | 103.05 | 150.60 | 255.09 | 274.67 |
| 60 | Offsite Buildings | 4,004.09 | 5,761.43 | 5,768.82 | 6,066.81 | 6,066.81 |
| 61 | Service Buildings | 133.60 | 198.80 | 198.80 | 205.54 | 205.54 |
| 62 | Township Equipments | 8.08 | 12.63 | 12.63 | 12.63 | 12.63 |
| Total | | 416,141.70 | 251,894.17 | 394,967.21 | 675,401.15 | 676,095.49 |

(Petitioner)



Computation of Energy Charges

Name of the Company: **Bhadriva Rail Brijee Co. Ltd.**
 Name of the Power Station: **Nabinagar TPP (4X250)**

Form-43F
 ADDITIONAL FORM

| Sr.No. | Description | Formula | 2016-17 | | 2017-18 | | 2018-19 | |
|--------|-----------------------|---------|--|--|--|--|--|---------|
| | | | 15.01.2017 (COD of Unit-1) to 31.03.2017 (Unit#1) | 01.04.2017 to 09.09.2017 (Unit#1) | 01.04.2017 to 31.03.2018 (Unit#1) | 01.04.2018 to 25.02.2019 (Unit#1&2) | 26.02.2019 to 31.03.2019 (Unit#1,2&3) | |
| | Sp. Oil consumption | | ml/kwh | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 |
| | Auxiliary consumption | | % | 9.00% | 9.00% | 9.00% | 9.00% | 9.00% |
| | Heat Rate | | Kcal/Kwh | 2414.03 | 2414.03 | 2414.03 | 2414.03 | 2414.03 |
| | NAPAF | | % | 83 | 83 | 83 | 83 | 83 |
| | Capacity | | MW | 250 | 250 | 500 | 500 | 750 |

Computation of Variable Charges (Ex-Bus)

| Unit | 2016-17 | 2017-18 | 2018-19 |
|------------------------|---------|---------|---------|
| Variable Charge (Coal) | 206.570 | 206.570 | 199.792 |
| Variable Charge (Oil) | 2.344 | 2.344 | 2.356 |
| Total | 208.915 | 208.915 | 202.148 |

Price of fuel from Form-15/16A

| Unit | 2016-17 | 2017-18 | 2018-19 |
|--------------------|----------|----------|----------|
| Coal Cost (Rs./MT) | 2606.08 | 2606.08 | 2494.80 |
| Oil Cost (Rs./KL) | 42669.58 | 42669.58 | 42874.46 |

Computation of Fuel Expenses for

| Unit | 2016-17 | 2017-18 | 2018-19 |
|-----------------------------|----------|----------|----------|
| ESO in one yr | 1854.107 | 1854.107 | 3308.214 |
| ESO in 30 DAYS | 335.954 | 335.954 | 271.808 |
| Cost of coal for 1 month | 341.689 | 341.689 | 660.954 |
| Cost of coal for 30 DAYS | 28.084 | 28.084 | 54.325 |
| Cost of oil for 1 month | 0.32 | 0.32 | 0.65 |
| Cost of oil for 2 months | 0.6463 | 0.65 | 1.30 |
| Energy Expenses for 1 month | 28.80 | 28.80 | 55.73 |

Coal

| Unit | 2016-17 | 2017-18 | 2018-19 |
|--|----------|----------|-------------|
| Wtd. Avg. Price of Coal | 0.00 | 2388.18 | 2515.71 |
| Wtd. Avg. GCV of Coal as received | 0 | 3337 | 3440 |
| GCV of Coal considered after adjusting GCV loss of 120 kcal/kg due to storage etc. | | | |
| Sec. Oil | | | |
| Wtd. Avg. Price of Secondary Fuel | 45252.1 | 42882.89 | 42818.40808 |
| Wtd. Avg. GCV of Secondary Fuel | 10100.00 | 10100.00 | 10100.00 |

Oil

| Unit | 2016-17 | 2017-18 | 2018-19 |
|---|----------|----------|----------|
| Wtd. Avg. Price of Oil | 2847.30 | 2971.67 | 3064.74 |
| Wtd. Avg. GCV of Oil as received | 3859.0 | 4160.0 | 3858.0 |
| GCV of Oil considered after adjusting GCV loss of 120 kcal/kg due to storage etc. | | | |
| Sec. Oil | | | |
| Wtd. Avg. Price of Secondary Fuel | 60509.35 | 60819.52 | 57172.96 |
| Wtd. Avg. GCV of Secondary Fuel | 9136.00 | 9136.00 | 9241.00 |

Price of fuel from Form-15/16A

| Unit | 2016-17 | 2017-18 | 2018-19 |
|--------------------|----------|----------|----------|
| Coal Cost (Rs./MT) | 2606.08 | 2606.08 | 2494.80 |
| Oil Cost (Rs./KL) | 42669.58 | 42669.58 | 42874.46 |

Computation of Fuel Expenses for

| Unit | 2016-17 | 2017-18 | 2018-19 |
|-----------------------------|----------|----------|----------|
| ESO in one yr | 1854.107 | 1854.107 | 3308.214 |
| ESO in 30 DAYS | 335.954 | 335.954 | 271.808 |
| Cost of coal for 1 month | 341.689 | 341.689 | 660.954 |
| Cost of coal for 30 DAYS | 28.084 | 28.084 | 54.325 |
| Cost of oil for 1 month | 0.32 | 0.32 | 0.65 |
| Cost of oil for 2 months | 0.6463 | 0.65 | 1.30 |
| Energy Expenses for 1 month | 28.80 | 28.80 | 55.73 |

Coal

| Unit | 2016-17 | 2017-18 | 2018-19 |
|--|----------|----------|-------------|
| Wtd. Avg. Price of Coal | 0.00 | 2388.18 | 2515.71 |
| Wtd. Avg. GCV of Coal as received | 0 | 3337 | 3440 |
| GCV of Coal considered after adjusting GCV loss of 120 kcal/kg due to storage etc. | | | |
| Sec. Oil | | | |
| Wtd. Avg. Price of Secondary Fuel | 45252.1 | 42882.89 | 42818.40808 |
| Wtd. Avg. GCV of Secondary Fuel | 10100.00 | 10100.00 | 10100.00 |

Oil

| Unit | 2016-17 | 2017-18 | 2018-19 |
|---|----------|----------|----------|
| Wtd. Avg. Price of Oil | 2847.30 | 2971.67 | 3064.74 |
| Wtd. Avg. GCV of Oil as received | 3859.0 | 4160.0 | 3858.0 |
| GCV of Oil considered after adjusting GCV loss of 120 kcal/kg due to storage etc. | | | |
| Sec. Oil | | | |
| Wtd. Avg. Price of Secondary Fuel | 60509.35 | 60819.52 | 57172.96 |
| Wtd. Avg. GCV of Secondary Fuel | 9136.00 | 9136.00 | 9241.00 |

(109)

M. Singh

PETITIONER

Form 14 (Amt in ₹)

| Name of the Bank | Description | Q1 2010-11 | Q2 2010-11 | Q3 2010-11 | Q4 2010-11 | Total 2010-11 | Q1 2011-12 | Q2 2011-12 | Q3 2011-12 | Q4 2011-12 | Total 2011-12 | Q1 2012-13 | Q2 2012-13 | Q3 2012-13 | Q4 2012-13 | Total 2012-13 |
|------------------|-------------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|---------------|
| REC-D1 | Drawl Amount | - | - | - | 46647690 | - | - | 288778290 | 288778290 | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | ZGL Amount | - | - | - | - | - | 3892178 | - | - | - | 3892178 | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D2 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D3 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D4 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D5 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D6 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D7 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D8 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D9 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D10 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D11 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D12 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D13 | Financial changes | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

Prakash

| Name of the Bank | Description | 2010-11 | | | 2011-12 | | | 2012-13 | | | Total |
|------------------|-------------------|---------|----|----|---------|----|----|---------|----|----|-------|
| | | Q1 | Q2 | Q3 | Q1 | Q2 | Q3 | Q1 | Q2 | Q3 | |
| REC-D23 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| REC-D24 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| REC-D25 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| REC-D26 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| REC-D27 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| REC-D28 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| REC-D29 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| REC-D30 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| REC-D31 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| REC-D32 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| REC-D33 | Net Charges | | | | | | | | | | |
| | Financial charges | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |

M. Singh

Form 14 (Amt in \$)

| Name of the Bank | Q1 2010-11 | Q2 2010-11 | Q3 2010-11 | Q4 2010-11 | Total 2010-11 | Q1 2011-12 | Q2 2011-12 | Q3 2011-12 | Q4 2011-12 | Total 2011-12 | Q1 2012-13 | Q2 2012-13 | Q3 2012-13 | Q4 2012-13 | Total 2012-13 |
|--------------------|---------------|---------------|---------------|---------------|------------------|---------------|---------------|---------------|---------------|------------------|---------------|---------------|---------------|---------------|------------------|
| Vijaya Bank | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | 245,531,332 | 245,531,332 | 245,531,332 | 245,531,332 | 981,125,328 | 245,531,332 | 245,531,332 | 245,531,332 | 245,531,332 | 981,125,328 | 245,531,332 | 245,531,332 | 245,531,332 | 245,531,332 | 981,125,328 |
| Interest Credit | 5,648,432 | 5,648,432 | 5,648,432 | 5,648,432 | 22,593,728 | 5,648,432 | 5,648,432 | 5,648,432 | 5,648,432 | 22,593,728 | 5,648,432 | 5,648,432 | 5,648,432 | 5,648,432 | 22,593,728 |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | 5,648,432 | 5,648,432 | 5,648,432 | 5,648,432 | 22,593,728 | 5,648,432 | 5,648,432 | 5,648,432 | 5,648,432 | 22,593,728 | 5,648,432 | 5,648,432 | 5,648,432 | 5,648,432 | 22,593,728 |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D1 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D2 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D3 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D4 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D5 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D6 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D7 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D8 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D9 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D10 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |
| PFC-D11 | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | |

[Handwritten Signature]

Form 14
(Amt in \$)

| Name of the Bank | Description | 2010-11 | | 2011-12 | | 2012-13 | | 2013-14 | | 2014-15 | | 2015-16 | | Total |
|------------------|-----------------|---------|----|---------|----|---------|----|---------|----|---------|----|---------|----|-------|
| | | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | |
| PFC-D12 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D13 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D14 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D15 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D16 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D17 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D18 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D19 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D20 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D21 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D22 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D23 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |

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Form 14 (Amt in ₹)

| Name of the Bank | Description | 288778280 | | | | 288778280 | | | | 288778280 | | | | Total |
|------------------|-------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------|
| | | Q1 2010-11 | Q2 2010-11 | Q3 2010-11 | Q4 2010-11 | Q1 2011-12 | Q2 2011-12 | Q3 2011-12 | Q4 2011-12 | Q1 2012-13 | Q2 2012-13 | Q3 2012-13 | Q4 2012-13 | |
| PFC-D24 | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| PFC-D25 | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| PFC-D26 | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D27 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D28 | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| PFC-D29 | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| PFC-D30 | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| PFC-D31 | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| PFC-D32 | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D33 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D34 | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| PFC-D35 | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |

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Form 14 (Amt in ₹)

| Name of the Bank | Description | 2010-11 | | | | 2011-12 | | | | 2012-13 | | | | Total | | | |
|------------------|-------------------|---------|----|----|----------|---------|----|----|----|---------|----|----|----|-------|--|--|--|
| | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | | | |
| | Adj. Amount | | | | 46647690 | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D60 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D61 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D62 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D63 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D64 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D65 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D66 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D67 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D68 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D69 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D70 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | |
| PFC-D71 | Drawl Amount | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | |

Handwritten signature

Form 14 (Amt in ₹)

| Name of the Bank | Description | 2010-11 | | | | 2011-12 | | | | 2012-13 | | | | Total |
|------------------|-------------------|---------|----|----|----|---------|----|----|----|---------|----|----|----|-------|
| | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | |
| PFC-D72 | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| PFC-D73 | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D74 | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| PFC-D75 | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| PFC-D76 | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D77 | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| PFC-D78 | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| PFC-D79 | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D80 | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| PFC-D81 | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| PFC-D82 | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| PFC-D83 | Financial charges | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |

(119)

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| Form 14 | (Amt. in \$) | | | | | | | | | | | |
|------------------|--------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| | Q1 | Q2 | Q3 | Q4 | Total | Q1 | Q2 | Q3 | Q4 | Total | Q1 | Q2 |
| Name of the Bank | 2010-11 | 2010-11 | 2010-11 | 2010-11 | 2010-11 | 2010-11 | 2010-11 | 2010-11 | 2010-11 | 2010-11 | 2010-11 | 2010-11 |
| PFC-D84 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D85 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D86 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D87 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D88 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D89 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D90 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D91 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D92 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D93 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D94 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | |
| PFC-D95 | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | |

Form 14 (Amt in ₹)

| Name of the Bank | Description | 2010-11 | | 2011-12 | | 2012-13 | | 2013-14 | | Total | 2012-13 | 2013-14 | Total |
|------------------|-------------------|---------|----|---------|----|---------|----|---------|----|-------|---------|---------|-------|
| | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |

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| Name of the Bank | Description | 2010-11 | | 2011-12 | | 2012-13 | | Total | 2011-12 | | 2012-13 | | Total |
|------------------|-------------------|---------|----|---------|----|---------|----|----------|---------|----|---------|----|-------|
| | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | | Q3 | Q4 | Q1 | Q2 | |
| PFC-D108 | Adj. Amount | | | | | | | 46647690 | Q1 | Q2 | Q3 | Q4 | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| PFC-D109 | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| PFC-D110 | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| PFC-D111 | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| PFC-D112 | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| PFC-D113 | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| PFC-D114 | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| PFC-D115 | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| PFC-D116 | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| PFC-D117 | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| PFC-D118 | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | |
| PFC-D119 | Financial charges | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | |

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Form 14 (Amt. in ₹)

| Name of the Bank | Description | 2010-11 | | 2011-12 | | 2012-13 | | 2013-14 | | 2014-15 | | Total | 2011-12 | 2012-13 | 2013-14 | 2014-15 | Total | 2012-13 | 2013-14 | 2014-15 | Total |
|------------------|-----------------|---------|----|---------|----|---------|----|---------|----|---------|----|-------|---------|---------|---------|---------|-------|---------|---------|---------|-------|
| | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | | | | | | | | | | |
| PFC-D120 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D121 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D122 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D123 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D124 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D125 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D126 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D127 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D128 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D129 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D130 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |
| PFC-D131 | Drawl Amount | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | |

| Name of the Bank | Description | 2010-11 | | 2011-12 | | 2012-13 | | 2013-14 | | Total | Total | Total |
|------------------|-------------------|----------|----|---------|----|---------|----|---------|----|-------|-------|-------|
| | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | | |
| | | 46647630 | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | |

Pr Singh

Form 14 (Amt in ₹)

| Name of the Bank | Description | 2010-11 | | | | 2011-12 | | | | 2012-13 | | | | Total | |
|------------------|-------------------|---------|----|----|----------|---------|----|----|-----------|---------|----|----|-----------|-------|--|
| | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | |
| | Financial charges | | | | 46647690 | | | | 288778290 | | | | 288778290 | | |
| | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D140 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D141 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D142 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D143 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D144 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D145 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D146 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D147 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D148 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D149 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | |
| PFC-D150 | Drawal Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |

Murphy

Form 14

(Amt in \$)

| Name of the Bank | Description | 2010-11 | | | | 2011-12 | | | | 2012-13 | | | | Total | |
|------------------|-------------------|---------|----|----|----|---------|----|----|----|---------|----|----|----|-------|--|
| | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | |
| PFC-D151 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| PFC-D152 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| PFC-D153 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| PFC-D154 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| PFC-D155 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| PFC-D156 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| PFC-D157 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| PFC-D158 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| PFC-D159 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| PFC-D160 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |
| PFC-D161 | Financial charges | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | |

Prakash

Form 14 (Amt in ₹)

| Name of the Bank | Description | 2010-11 | | 2011-12 | | 2012-13 | | 2013-14 | | Total | 2011-12 | 2012-13 | 2013-14 | Total |
|------------------|-------------------|---------|----|---------|----------|---------|----|---------|----|-------|---------|---------|---------|-------|
| | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | | | | |
| PFC-D162 | Drawl Amount | | | | 46647690 | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D163 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D164 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D165 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D166 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D167 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D168 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D169 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D170 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D171 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D172 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |
| PFC-D173 | Drawl Amount | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | |

Handwritten signature

Form 14
(Amt in ₹)

| Name of the Bank | Q1 2010-11 | | Q2 2010-11 | | Q3 2010-11 | | Q4 2010-11 | | Total 2010-11 | | Q1 2011-12 | | Q2 2011-12 | | Q3 2011-12 | | Q4 2011-12 | | Total 2011-12 | | Q1 2012-13 | | Q2 2012-13 | | Q3 2012-13 | | Q4 2012-13 | | Total 2012-13 | | |
|------------------|-------------------|-----------|------------|-----------|------------|-----------|------------|-----------|---------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------|------------|--|
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D174 | Drawal Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D175 | Drawal Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D176 | Drawal Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D177 | Drawal Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | 245,311,252 | 5,648,432 | 6,337,265 | 6,337,265 | 6,337,265 | 6,337,265 | 6,337,265 | 6,337,265 | 28,324,723 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | 20,663,326 | |
| REC-TOTAL | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-TOTAL | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Vijaya Bank | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Pr Singh

| Name of the Bank | Description | 91 Q1 2013-14 | 92 Q2 2013-14 | 90 Q4 2013-14 | Total 2013-14 | 91 Q1 2014-15 | 92 Q2 2014-15 | 90 Q4 2014-15 | Total 2014-15 | 91 Q1 2015-16 | 92 Q2 2015-16 | 90 Q4 2015-16 | Total 2015-16 |
|-------------------|-------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| REC-D14 | Interest Credit | - | - | - | 31,327.51 | 11,049,644 | 11,171,068 | 10,928,219 | 44,119,999 | 11,049,644 | 11,171,068 | 11,049,644 | 44,119,999 |
| | Adj. Amount | - | 2,228,274 | 10,928,219 | 31,327.51 | - | - | - | - | - | - | - | - |
| | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawl Amount | 500,000,000 | - | 500,000,000 | 500,000,000 | - | - | - | 43,000,000 | - | - | - | 43,000,000 |
| | Interest Debit | 1,916,712 | - | 15,682,192 | 34,629,349 | 15,856,438 | 16,030,685 | 15,682,192 | 47,400,000 | 15,856,438 | 16,030,685 | 15,682,192 | 47,400,000 |
| | Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D16 | Net Charges | - | 1,916,712 | 15,682,192 | 34,629,349 | 15,856,438 | 16,030,685 | 15,682,192 | 47,400,000 | 15,856,438 | 16,030,685 | 47,400,000 | |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawl Amount | 500,000,000 | - | 500,000,000 | 500,000,000 | 500,000,000 | - | - | - | 61,100,000 | - | - | - | 61,100,000 |
| Interest Debit | 13,893,973 | - | 15,682,192 | 28,929,226 | 28,929,226 | 15,231,151 | 15,400,548 | 15,682,192 | 61,100,000 | 15,231,151 | 15,400,548 | 61,100,000 | |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D18 | Net Charges | - | 13,893,973 | 15,682,192 | 28,929,226 | 15,231,151 | 15,400,548 | 15,682,192 | 61,100,000 | 15,231,151 | 15,400,548 | 61,100,000 | |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawl Amount | 200,000,000 | - | 200,000,000 | 200,000,000 | 200,000,000 | - | - | - | 23,860,000 | - | - | - | 23,860,000 |
| Interest Debit | 4,118,301 | - | 5,883,288 | 10,001,389 | 10,001,389 | 5,948,658 | 6,014,027 | 5,883,288 | 23,860,000 | 5,948,658 | 6,014,027 | 23,860,000 | |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D17 | Net Charges | - | 4,118,301 | 5,883,288 | 10,001,389 | 5,948,658 | 6,014,027 | 5,883,288 | 23,860,000 | 5,948,658 | 6,014,027 | 23,860,000 | |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawl Amount | 500,000,000 | - | 500,000,000 | 500,000,000 | 500,000,000 | - | - | - | 60,550,000 | - | - | - | 60,550,000 |
| Interest Debit | 4,637,260 | - | 14,930,137 | 19,257,397 | 19,257,397 | 15,096,027 | 15,261,918 | 14,930,137 | 60,550,000 | 15,096,027 | 15,261,918 | 60,550,000 | |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D18 | Net Charges | - | 4,637,260 | 14,930,137 | 19,257,397 | 15,096,027 | 15,261,918 | 14,930,137 | 60,550,000 | 15,096,027 | 15,261,918 | 60,550,000 | |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawl Amount | 250,000,000 | - | 250,000,000 | 250,000,000 | 250,000,000 | - | - | - | 30,174,999 | - | - | - | 30,174,999 |
| Interest Debit | 82,671 | - | 7,323,082 | 7,323,082 | 7,323,082 | 7,593,082 | 7,605,753 | 7,440,411 | 30,174,999 | 7,593,082 | 7,605,753 | 30,174,999 | |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D19 | Net Charges | - | 7,323,082 | 7,323,082 | 7,323,082 | 7,593,082 | 7,605,753 | 7,440,411 | 30,174,999 | 7,593,082 | 7,605,753 | 30,174,999 | |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawl Amount | 500,000,000 | - | 500,000,000 | 500,000,000 | 500,000,000 | - | - | - | 15,170,822 | - | - | - | 15,170,822 |
| Interest Debit | 5,682,219 | - | 5,682,219 | 5,682,219 | 5,682,219 | 15,170,822 | 15,337,534 | 15,041,110 | 40,850,000 | 15,170,822 | 15,337,534 | 40,850,000 | |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D20 | Net Charges | - | 5,682,219 | 5,682,219 | 5,682,219 | 15,170,822 | 15,337,534 | 15,041,110 | 40,850,000 | 15,170,822 | 15,337,534 | 40,850,000 | |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawl Amount | 300,000,000 | - | 300,000,000 | 300,000,000 | 300,000,000 | - | - | - | 36,210,000 | - | - | - | 36,210,000 |
| Interest Debit | 496,027 | - | 496,027 | 496,027 | 496,027 | 9,027,699 | 9,126,904 | 8,928,493 | 36,210,000 | 9,027,699 | 9,126,904 | 36,210,000 | |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D21 | Net Charges | - | 496,027 | 496,027 | 496,027 | 9,027,699 | 9,126,904 | 8,928,493 | 36,210,000 | 9,027,699 | 9,126,904 | 36,210,000 | |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawl Amount | 400,000,000 | - | 400,000,000 | 400,000,000 | 400,000,000 | - | - | - | 40,000,000 | - | - | - | 40,000,000 |
| Interest Debit | 381,699 | - | 381,699 | 381,699 | 381,699 | 11,705,425 | 11,705,425 | 11,578,192 | 40,000,000 | 11,705,425 | 11,705,425 | 40,000,000 | |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-D22 | Net Charges | - | 381,699 | 381,699 | 381,699 | 11,705,425 | 11,705,425 | 11,578,192 | 40,000,000 | 11,705,425 | 11,705,425 | 40,000,000 | |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawl Amount | 300,000,000 | - | 300,000,000 | 300,000,000 | 300,000,000 | - | - | - | 24,554,959 | - | - | - | 24,554,959 |
| Interest Debit | 7,097,918 | - | 7,097,918 | 7,097,918 | 7,097,918 | 8,824,438 | 8,824,438 | 8,632,603 | 24,554,959 | 8,824,438 | 8,824,438 | 24,554,959 | |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |

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Form 14
(Amt in ₹)

| Name of the Bank | Description | 91 | | 92 | | 90 | | 91 | | 92 | | 90 | | Total | 2014-15 | 2015-16 | 2015-16 | Total | 2015-16 |
|------------------|-------------------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|------------|
| | | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | | | | | | |
| PFC-D48 | Adj. Amount | 9,027,122 | 9,106,102 | 8,908,143 | 9,097,122 | 9,106,102 | 9,106,102 | 9,098,143 | 9,098,143 | 9,106,102 | 9,106,102 | 9,106,102 | 9,106,102 | 36,122,469 | 8,593,777 | 8,593,777 | 8,593,777 | 8,593,777 | 34,275,903 |
| | Net Charges | 38,686,804 | 1,675,966 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 6,642,215 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 6,667,432 |
| | Financial charges | 1,348,060 | 1,675,966 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 6,642,215 | 1,639,532 | 1,639,532 | 1,639,532 | 1,639,532 | 6,667,432 |
| | Drawal Amount | 47,654,127 | 1,340,478 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 5,212,201 | 1,340,478 | 1,340,478 | 1,340,478 | 1,340,478 | 5,332,771 |
| | Interest Debit | 786,802 | 1,340,478 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 5,212,201 | 1,340,478 | 1,340,478 | 1,340,478 | 1,340,478 | 5,332,771 |
| PFC-D49 | Adj. Amount | 786,802 | 1,340,478 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 1,311,337 | 5,212,201 | 1,340,478 | 1,340,478 | 1,340,478 | 1,340,478 | 5,332,771 |
| | Net Charges | 69,143,223 | 1,927,526 | 1,883,624 | 1,883,624 | 1,883,624 | 1,883,624 | 1,883,624 | 1,883,624 | 1,883,624 | 1,883,624 | 1,883,624 | 1,883,624 | 7,647,252 | 1,927,526 | 1,927,526 | 1,927,526 | 1,927,526 | 7,668,203 |
| | Financial charges | 59,16,424 | 1,62,473 | 158,941 | 158,941 | 158,941 | 158,941 | 158,941 | 158,941 | 158,941 | 158,941 | 158,941 | 158,941 | 644,292 | 162,473 | 162,473 | 162,473 | 162,473 | 646,338 |
| | Drawal Amount | 120,946,725 | 3,295,450 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 13,074,341 | 3,295,450 | 3,295,450 | 3,295,450 | 3,295,450 | 13,110,161 |
| | Interest Debit | 1,146,241 | 3,295,450 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 13,074,341 | 3,295,450 | 3,295,450 | 3,295,450 | 3,295,450 | 13,110,161 |
| PFC-D50 | Adj. Amount | 1,146,241 | 3,295,450 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 3,223,810 | 13,074,341 | 3,295,450 | 3,295,450 | 3,295,450 | 3,295,450 | 13,110,161 |
| | Net Charges | 102,980,266 | 2,798,129 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 11,101,223 | 2,798,129 | 2,798,129 | 2,798,129 | 2,798,129 | 11,131,687 |
| | Financial charges | 851,604 | 2,798,129 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 2,737,300 | 11,101,223 | 2,798,129 | 2,798,129 | 2,798,129 | 2,798,129 | 11,131,687 |
| | Drawal Amount | 255,701,542 | 6,915,571 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 27,436,775 | 6,915,571 | 6,915,571 | 6,915,571 | 6,915,571 | 27,511,945 |
| | Interest Debit | 1,824,062 | 6,915,571 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 27,436,775 | 6,915,571 | 6,915,571 | 6,915,571 | 6,915,571 | 27,511,945 |
| PFC-D51 | Adj. Amount | 1,824,062 | 6,915,571 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 6,765,232 | 27,436,775 | 6,915,571 | 6,915,571 | 6,915,571 | 6,915,571 | 27,511,945 |
| | Net Charges | 45,681,825 | 1,153,275 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 4,375,492 | 1,153,275 | 1,153,275 | 1,153,275 | 1,153,275 | 4,388,027 |
| | Financial charges | 263,247 | 1,153,275 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 1,128,203 | 4,375,492 | 1,153,275 | 1,153,275 | 1,153,275 | 1,153,275 | 4,388,027 |
| | Drawal Amount | 189,405,349 | 5,289,650 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 20,986,113 | 5,289,650 | 5,289,650 | 5,289,650 | 5,289,650 | 21,043,609 |
| | Interest Debit | 237,481 | 5,289,650 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 20,986,113 | 5,289,650 | 5,289,650 | 5,289,650 | 5,289,650 | 21,043,609 |
| PFC-D52 | Adj. Amount | 237,481 | 5,289,650 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 5,232,154 | 20,986,113 | 5,289,650 | 5,289,650 | 5,289,650 | 5,289,650 | 21,043,609 |
| | Net Charges | 34,487,543 | 976,196 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 3,872,951 | 976,196 | 976,196 | 976,196 | 976,196 | 3,885,562 |
| | Financial charges | 21,222 | 976,196 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 954,974 | 3,872,951 | 976,196 | 976,196 | 976,196 | 976,196 | 3,885,562 |
| | Drawal Amount | 21,333,082 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 2,357,306 | 581,253 | 581,253 | 581,253 | 581,253 | 2,363,764 |
| | Interest Debit | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 2,357,306 | 581,253 | 581,253 | 581,253 | 581,253 | 2,363,764 |
| PFC-D53 | Adj. Amount | 21,333,082 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 581,253 | 2,357,306 | 581,253 | 581,253 | 581,253 | 581,253 | 2,363,764 |
| | Net Charges | 24,609,985 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 2,751,819 | 693,609 | 693,609 | 693,609 | 693,609 | 2,793,352 |
| | Financial charges | 633,295 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 2,751,819 | 693,609 | 693,609 | 693,609 | 693,609 | 2,793,352 |
| | Drawal Amount | 24,609,985 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 2,751,819 | 693,609 | 693,609 | 693,609 | 693,609 | 2,793,352 |
| | Interest Debit | 633,295 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 2,751,819 | 693,609 | 693,609 | 693,609 | 693,609 | 2,793,352 |

Form 14 (Amt in ₹)

| Name of the Bank | Description | 91 | | 90 | | 92 | | 91 | | 90 | | 92 | | 91 | | 90 | | 92 | | Total | 2015-16 | 2015-16 | Total |
|------------------|-------------------|---------|-------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| | | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | | | | |
| PFC-D60 | Adj. Amount | 2013-14 | 632,295 | 693,609 | 678,331 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 | 693,609 |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 96,026,381 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 2,132,546 | | | | | | | | | | | | | | | | | | | | |
| PFC-D61 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 169,519,244 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 4,230,149 | | | | | | | | | | | | | | | | | | | | |
| PFC-D62 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 48,956,088 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 1,411,692 | | | | | | | | | | | | | | | | | | | | |
| PFC-D63 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 126,694,071 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 2,966,932 | | | | | | | | | | | | | | | | | | | | |
| PFC-D64 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 28,503,666 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 650,883 | | | | | | | | | | | | | | | | | | | | |
| PFC-D65 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 36,792,500 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 715,142 | | | | | | | | | | | | | | | | | | | | |
| PFC-D66 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 26,834,555 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 521,730 | | | | | | | | | | | | | | | | | | | | |
| PFC-D67 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 12,379,418 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 210,686 | | | | | | | | | | | | | | | | | | | | |
| PFC-D68 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 43,592,857 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 847,553 | | | | | | | | | | | | | | | | | | | | |
| PFC-D69 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 9,449,319 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 159,215 | | | | | | | | | | | | | | | | | | | | |
| PFC-D70 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 8,618,945 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 145,223 | | | | | | | | | | | | | | | | | | | | |
| PFC-D71 | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| | Drawal Amount | | 32,056,265 | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | 531,475 | | | | | | | | | | | | | | | | | | | | |

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Form 14 (Amt in ₹)

| Name of the Bank | 91 | | 92 | | 90 | | 91 | | 92 | | 90 | | 91 | | 92 | | 90 | | Total | 2015-16 | 2015-16 | Total |
|------------------|-------------------|------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | | | | |
| PFC-D84 | 2013-14 | 10,994 | 232,833 | 2013-14 | 2013-14 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 1,000,166 | 232,833 | 232,833 | 1,000,166 |
| | Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawal Amount | 56,629,790 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 |
| PFC-D85 | 2013-14 | 10,994 | 232,833 | 2013-14 | 2013-14 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 1,000,166 | 232,833 | 232,833 | 1,000,166 |
| | Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawal Amount | 56,629,790 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 |
| PFC-D86 | 2013-14 | 10,994 | 232,833 | 2013-14 | 2013-14 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 1,000,166 | 232,833 | 232,833 | 1,000,166 |
| | Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Drawal Amount | 56,629,790 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 | 1,767,560 | 1,720,135 | 3,415,908 | 1,748,848 |

(139)

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Form 14 (Amt in ₹)

| Name of the Bank | Description | 2013-14 | | 2014-15 | | 2015-16 | | 2016-17 | | Total | 2015-16 | 2016-17 |
|------------------|-------------------|-------------|------------|------------|-------------|------------|------------|------------|------------|------------|---------|---------|
| | | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | | | |
| PFC-D120 | Adj. Amount | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | |
| | Drawl Amount | 611.03 | 661.29 | 647.09 | 1,919.82 | 679.80 | 686.84 | 686.84 | 679.80 | 2,726.52 | | |
| PFC-D121 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 460,627.821 | 13,738.259 | 13,459.166 | 38,232.400 | 13,608.713 | 13,758.239 | 13,758.239 | 13,608.713 | 51,133.944 | | |
| | Net Charges | 11,515.065 | 13,738.259 | 13,459.166 | 38,232.400 | 13,608.713 | 13,758.239 | 13,758.239 | 13,608.713 | 51,133.944 | | |
| PFC-D122 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 1,739.810 | 1,707.802 | 1,604.433 | 11,052.100 | 4,656.630 | 4,707.802 | 4,707.802 | 4,656.630 | 18,228.864 | | |
| | Net Charges | 1,739.810 | 1,707.802 | 1,604.433 | 11,052.100 | 4,656.630 | 4,707.802 | 4,707.802 | 4,656.630 | 18,228.864 | | |
| PFC-D123 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 3,700.246 | 109.681 | 107.297 | 239.630 | 108.489 | 109.681 | 109.681 | 108.489 | 436.340 | | |
| | Net Charges | 22,652 | 109.681 | 107.297 | 239.630 | 108.489 | 109.681 | 109.681 | 108.489 | 436.340 | | |
| PFC-D124 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 49,410.423 | 1,459.625 | 1,427.094 | 2,903.384 | 1,433.799 | 1,459.625 | 1,459.625 | 1,433.799 | 5,806.768 | | |
| | Net Charges | 15,865 | 1,459.625 | 1,427.094 | 2,903.384 | 1,433.799 | 1,459.625 | 1,459.625 | 1,433.799 | 5,806.768 | | |
| PFC-D125 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 1,690.819 | 513 | 48.862 | 99.353 | 49.403 | 49.948 | 49.948 | 49.403 | 196.706 | | |
| | Net Charges | 513 | 49.948 | 48.862 | 99.353 | 49.403 | 49.948 | 49.948 | 49.403 | 196.706 | | |
| PFC-D126 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 484,133.884 | 12,063.290 | 13,910.181 | 25,982.471 | 14,073.838 | 14,228.496 | 14,228.496 | 14,073.838 | 56,604.668 | | |
| | Net Charges | 12,063.290 | 13,910.181 | 13,910.181 | 25,982.471 | 14,073.838 | 14,228.496 | 14,228.496 | 14,073.838 | 56,604.668 | | |
| PFC-D127 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 119,271.592 | 2,377.753 | 3,396.790 | 5,774.543 | 3,434.532 | 3,472.274 | 3,472.274 | 3,434.532 | 13,813.612 | | |
| | Net Charges | 2,377.753 | 3,396.790 | 3,396.790 | 5,774.543 | 3,434.532 | 3,472.274 | 3,472.274 | 3,434.532 | 13,813.612 | | |
| PFC-D128 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 4,609.036 | 82,773 | 130,694 | 213,467 | 132,146 | 133,599 | 133,599 | 132,146 | 531,490 | | |
| | Net Charges | 82,773 | 130,694 | 130,694 | 213,467 | 132,146 | 133,599 | 133,599 | 132,146 | 531,490 | | |
| PFC-D129 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 51,032.111 | 664,405 | 1,423,724 | 2,088,429 | 1,439,544 | 1,455,363 | 1,455,363 | 1,439,544 | 5,789,814 | | |
| | Net Charges | 664,405 | 1,423,724 | 1,423,724 | 2,088,429 | 1,439,544 | 1,455,363 | 1,455,363 | 1,439,544 | 5,789,814 | | |
| PFC-D130 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 17,035.840 | 31,196 | 467,935 | 499,131 | 473,134 | 478,334 | 478,334 | 473,134 | 1,902,936 | | |
| | Net Charges | 31,196 | 467,935 | 467,935 | 499,131 | 473,134 | 478,334 | 478,334 | 473,134 | 1,902,936 | | |
| PFC-D131 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 6,632.428 | 12,146 | 182,183 | 194,229 | 184,207 | 186,231 | 186,231 | 184,207 | 740,876 | | |
| | Net Charges | 12,146 | 182,183 | 182,183 | 194,229 | 184,207 | 186,231 | 186,231 | 184,207 | 740,876 | | |
| PFC-D132 | Interest Debit | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | |
| | Adj. Amount | 184,497.334 | 111,707 | 5,006.623 | 183,497.334 | 5,006.623 | 5,138.529 | 5,138.529 | 5,006.623 | 20,442.08 | | |
| | Net Charges | 111,707 | 5,006.623 | 5,006.623 | 183,497.334 | 5,006.623 | 5,138.529 | 5,138.529 | 5,006.623 | 20,442.08 | | |

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Form 14 (Amt in ₹)

| Name of the Bank | Description | 91 | | 90 | | 91 | | 92 | | 90 | | 91 | | 92 | | 91 | | 92 | | Total | 2015-16 | 2016-17 | Total |
|------------------|-------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-------|
| | | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | | | | | | |
| | | 2013-14 | 2013-14 | 2013-14 | 2013-14 | 2013-14 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2014-15 | 2015-16 | 2015-16 | 2015-16 | 2015-16 | | |
| PFC-D132 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PFC-D132 | Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |

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Form 14
(Amt in ₹)

| Name of the Bank | 2013-14 | | 2013-14 | | 2013-14 | | 2013-14 | | 2014-15 | | 2014-15 | | 2014-15 | | 2015-16 | | 2015-16 | | Total | |
|------------------|-------------------|----|---------|----|---------|----|---------|----|---------|----|---------|----|---------|----|---------|----|---------|----|-------|--|
| | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | | |
| PFC-D140 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |
| PFC-D141 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |
| PFC-D142 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |
| PFC-D143 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |
| PFC-D144 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |
| PFC-D145 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |
| PFC-D146 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |
| PFC-D147 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |
| PFC-D148 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |
| PFC-D149 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |
| PFC-D150 | Financial charges | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | |

Handwritten signature

Form 14 (Amt. in €)

| Name of the bank | Description | 91 | | 92 | | 93 | | 94 | | 95 | | 96 | | 97 | | 98 | | 99 | | Total | Total | Total |
|------------------|-------------------|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-------|-------|-------|
| | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | | | |
| PFC-D151 | Net Charges | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | |
| PFC-D152 | Interest Credit | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | |
| PFC-D153 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | |
| PFC-D154 | Net Charges | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | |
| PFC-D155 | Interest Credit | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | |
| PFC-D156 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | |
| PFC-D157 | Net Charges | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | |
| PFC-D158 | Interest Credit | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | |
| PFC-D159 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | |
| PFC-D160 | Net Charges | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | |
| | Drawl Amount | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | |
| PFC-D161 | Interest Credit | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | |
| | Financial charges | | | | | | | | | | | | | | | | | | | | | |

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Form 14
(Amt. in ₹)

| Name of the Bank | 91 Q1 2013-14 | 92 Q2 2013-14 | 90 Q4 2013-14 | Total 2013-14 | 91 Q1 2014-15 | 92 Q2 2014-15 | 90 Q4 2014-15 | Total 2014-15 | 91 Q1 2015-16 | 92 Q2 2015-16 | 90 Q4 2015-16 | Total 2015-16 | |
|--------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| PFC-D174 | | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | |
| PFC-D175 | | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | |
| PFC-D176 | | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | |
| PFC-D177 | | | | | | | | | | | | | |
| Drawl Amount | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | |
| Interest Credit | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | |
| TOTAL | | | | | | | | | | | | | |
| Drawl Amount | 1,927,653,928 | 2,508,065,149 | 2,572,391,552 | 9,560,392,679 | 1,017,547,948 | 1,297,569,103 | 1,486,231,715 | 608,386,236 | 4,609,835,292 | 525,370,145 | 2,434,888,417 | 2,418,188,362 | 3,451,281,325 |
| Interest Debit | 496,904,334 | 565,465,254 | 683,622,476 | 2,377,776,659 | 759,143,873 | 899,487,646 | 841,018,275 | 862,462,534 | 3,272,112,134 | 875,278,217 | 936,119,470 | 990,643,207 | 1,031,861,741 |
| Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Net Charges | 496,904,334 | 565,465,254 | 683,622,476 | 2,377,776,659 | 759,143,873 | 899,487,646 | 841,018,275 | 862,462,534 | 3,272,112,134 | 875,278,217 | 936,119,470 | 990,643,207 | 1,031,861,741 |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| REC-TOTAL | | | | | | | | | | | | | |
| Interest Debit | 189,190,686 | 219,158,376 | 258,665,315 | 947,303,055 | 301,750,015 | 328,956,768 | 338,014,108 | 339,676,027 | 1,508,396,917 | 340,212,530 | 382,893,917 | 408,512,206 | 415,060,979 |
| Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Net Charges | 189,190,686 | 219,158,376 | 258,665,315 | 947,303,055 | 301,750,015 | 328,956,768 | 338,014,108 | 339,676,027 | 1,508,396,917 | 340,212,530 | 382,893,917 | 408,512,206 | 415,060,979 |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| PFC-TOTAL | | | | | | | | | | | | | |
| Interest Debit | 307,713,648 | 346,306,679 | 403,324,237 | 1,430,473,004 | 457,392,863 | 480,530,279 | 503,004,168 | 522,786,207 | 1,863,715,217 | 551,560,888 | 553,222,553 | 582,131,501 | 616,800,762 |
| Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Net Charges | 307,713,648 | 346,306,679 | 403,324,237 | 1,430,473,004 | 457,392,863 | 480,530,279 | 503,004,168 | 522,786,207 | 1,863,715,217 | 551,560,888 | 553,222,553 | 582,131,501 | 616,800,762 |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Vijaya Bank | | | | | | | | | | | | | |
| Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Adj. Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Net Charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |

Prasanna

(147)

| Name of the Bank | Description | 91 | | 91 | | 91 | | 91 | | 91 | | 91 | | Total | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | | | | | | | | | | | | | | | | | | | |
|------------------|-------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| | | Q1 | Q2 | Q3 | Q4 | Total | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | | | | | | | | | | | Q4 | | | | | | | | | | | | | | | | | | |
| REC-D23 | Net Charges | 2016.17 | 2016.17 | 2016.17 | 2016.17 | 2016.17 | 2016.17 | 2016.17 | 2016.17 | 2016.17 | 2016.17 | 2016.17 | 2016.17 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | | | | | |
| | Financial charges | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | |
| | Drawal Amount | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | |
| | Interest Debit | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 |
| | Adj. Amount | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | 8,028.521 | |

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| Name of the Bank | Description | 2016-17 | | 2017-18 | | 2018-19 | | 2019-20 | | Total | Grand Total |
|------------------|-----------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|-------------|
| | | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | | |
| Vijaya Bank | Drawal Amount | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D1 | Drawal Amount | 6,531,605 | 6,603,381 | 6,531,605 | 6,531,605 | 6,531,605 | 6,531,605 | 6,531,605 | 6,531,605 | 26,000,000 | 26,000,000 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D2 | Drawal Amount | 26,601,918 | 26,894,247 | 26,601,918 | 26,601,918 | 26,601,918 | 26,601,918 | 26,601,918 | 26,601,918 | 106,992,329 | 106,992,329 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D3 | Drawal Amount | 15,108,493 | 15,274,521 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 60,600,000 | 60,600,000 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D4 | Drawal Amount | 15,108,493 | 15,274,521 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 60,600,000 | 60,600,000 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D5 | Drawal Amount | 14,821,689 | 14,984,565 | 14,821,689 | 14,821,689 | 14,821,689 | 14,821,689 | 14,821,689 | 14,821,689 | 59,449,633 | 59,449,633 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D6 | Drawal Amount | 15,108,493 | 15,274,521 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 60,600,000 | 60,600,000 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D7 | Drawal Amount | 7,458,542 | 7,540,504 | 7,458,542 | 7,458,542 | 7,458,542 | 7,458,542 | 7,458,542 | 7,458,542 | 29,916,130 | 29,916,130 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D8 | Drawal Amount | 15,108,493 | 15,274,521 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 15,108,493 | 60,600,000 | 60,600,000 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D9 | Drawal Amount | 2,205,667 | 2,229,905 | 2,205,667 | 2,205,667 | 2,205,667 | 2,205,667 | 2,205,667 | 2,205,667 | 8,846,896 | 8,846,896 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D10 | Drawal Amount | 690,724 | 698,313 | 690,724 | 690,724 | 690,724 | 690,724 | 690,724 | 690,724 | 2,702,811 | 2,702,811 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |
| PFC-D11 | Drawal Amount | 839,397 | 848,621 | 839,397 | 839,397 | 839,397 | 839,397 | 839,397 | 839,397 | 3,368,811 | 3,368,811 |
| | Interest Debit | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | |
| | Net Charges | | | | | | | | | | |

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| Name of the Bank | | (Amt in ₹) | | | | | | | | | | | | | | | | | | | | | | | | |
|------------------|-------------------|------------|------------|------------|------------|-------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|-------------|------------|------------|------------|------------|------------|-------------|---------------|
| Description | | 91 | 92 | 91 | 92 | 91 | 92 | 91 | 92 | 91 | 92 | 91 | 92 | 91 | 92 | 91 | 92 | Total | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | Total | 2018-19 | GRAND TOTAL |
| | | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | Q1 | Q2 | 2017-18 | 2017-18 | 2017-18 | 2017-18 | 2017-18 | 2017-18 | 2017-18 | 2018-19 | 2018-19 |
| | Adj. Amount | 181,156 | 181,147 | 181,138 | 177,175 | 796,615 | 181,156 | 181,138 | 181,156 | 181,156 | 181,138 | 181,156 | 181,156 | 181,156 | 181,156 | 181,156 | 181,156 | 728,666 | 728,666 | 177,370 | 177,370 | 177,370 | 177,370 | 177,370 | 701,770 | 4,098,663 |
| | Financial changes | 148,437 | 150,068 | 148,437 | 145,175 | 593,379 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 597,011 | 597,011 | 145,335 | 145,335 | 145,335 | 145,335 | 145,335 | 576,021 | 5,220,000 |
| | Interest Debit | 148,437 | 150,068 | 148,437 | 145,175 | 593,379 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 148,437 | 597,011 | 597,011 | 145,335 | 145,335 | 145,335 | 145,335 | 145,335 | 576,021 | 4,018,544 |
| | Adj. Amount | 160,397 | 162,160 | 160,397 | 156,822 | 643,350 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 645,113 | 645,113 | 157,045 | 157,045 | 157,045 | 157,045 | 157,045 | 631,533 | 5,986,000 |
| | Financial changes | 160,397 | 162,160 | 160,397 | 156,822 | 643,350 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 160,397 | 645,113 | 645,113 | 157,045 | 157,045 | 157,045 | 157,045 | 157,045 | 631,533 | 4,302,900 |
| | Interest Debit | 780,683 | 789,262 | 779,841 | 761,553 | 3,131,311 | 780,683 | 797,841 | 780,683 | 797,841 | 780,683 | 797,841 | 780,683 | 797,841 | 780,683 | 797,841 | 780,683 | 3,139,890 | 3,139,890 | 761,369 | 761,369 | 761,369 | 761,369 | 761,369 | 3,021,342 | 29,047,414 |
| | Adj. Amount | 780,683 | 789,262 | 779,841 | 761,553 | 3,131,311 | 780,683 | 797,841 | 780,683 | 797,841 | 780,683 | 797,841 | 780,683 | 797,841 | 780,683 | 797,841 | 780,683 | 3,139,890 | 3,139,890 | 761,369 | 761,369 | 761,369 | 761,369 | 761,369 | 3,021,342 | 20,035,569 |
| | Financial changes | 214,215 | 216,569 | 214,215 | 218,923 | 859,215 | 214,215 | 218,923 | 214,215 | 218,923 | 214,215 | 218,923 | 214,215 | 218,923 | 214,215 | 218,923 | 214,215 | 861,569 | 861,569 | 209,739 | 209,739 | 209,739 | 209,739 | 209,739 | 829,836 | 7,970,455 |
| | Interest Debit | 26,876,164 | 27,171,507 | 27,171,507 | 27,466,849 | 107,800,000 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 108,093,342 | 108,093,342 | 26,314,521 | 26,314,521 | 26,314,521 | 26,314,521 | 26,314,521 | 104,113,973 | 684,198,082 |
| | Adj. Amount | 108,626 | 109,820 | 111,014 | 106,239 | 435,698 | 108,626 | 111,014 | 108,626 | 111,014 | 108,626 | 111,014 | 108,626 | 111,014 | 108,626 | 111,014 | 108,626 | 436,892 | 436,892 | 106,336 | 106,336 | 106,336 | 106,336 | 106,336 | 420,801 | 2,700,630 |
| | Financial changes | 961,714 | 972,382 | 961,714 | 940,377 | 3,867,423 | 961,714 | 982,850 | 961,714 | 982,850 | 961,714 | 982,850 | 961,714 | 982,850 | 961,714 | 982,850 | 961,714 | 3,867,423 | 3,867,423 | 931,381 | 931,381 | 931,381 | 931,381 | 931,381 | 3,725,536 | 35,781,169 |
| | Adj. Amount | 2,040,147 | 2,062,566 | 2,084,986 | 1,995,309 | 8,183,008 | 2,040,147 | 2,084,986 | 2,040,147 | 2,084,986 | 2,040,147 | 2,084,986 | 2,040,147 | 2,084,986 | 2,040,147 | 2,084,986 | 2,040,147 | 8,205,427 | 8,205,427 | 1,975,801 | 1,975,801 | 1,975,801 | 1,975,801 | 1,975,801 | 7,903,304 | 51,566,487 |
| | Financial changes | 345,681 | 349,480 | 353,279 | 338,084 | 1,386,524 | 345,681 | 353,279 | 345,681 | 353,279 | 345,681 | 353,279 | 345,681 | 353,279 | 345,681 | 353,279 | 345,681 | 1,390,323 | 1,390,323 | 334,779 | 334,779 | 334,779 | 334,779 | 334,779 | 1,330,114 | 12,862,008 |
| | Interest Debit | 979,871 | 990,659 | 1,001,407 | 948,336 | 3,920,254 | 979,871 | 1,020,407 | 979,871 | 1,020,407 | 979,871 | 1,020,407 | 979,871 | 1,020,407 | 979,871 | 1,020,407 | 979,871 | 3,941,022 | 3,941,022 | 948,966 | 948,966 | 948,966 | 948,966 | 948,966 | 3,793,866 | 24,694,004 |
| | Adj. Amount | 4,487,195 | 4,536,349 | 4,585,813 | 4,388,376 | 17,993,091 | 4,487,195 | 4,585,813 | 4,487,195 | 4,585,813 | 4,487,195 | 4,585,813 | 4,487,195 | 4,585,813 | 4,487,195 | 4,585,813 | 4,487,195 | 18,047,401 | 18,047,401 | 4,345,670 | 4,345,670 | 4,345,670 | 4,345,670 | 4,345,670 | 17,382,679 | 166,981,176 |
| | Financial changes | 26,876,164 | 27,171,507 | 27,466,849 | 26,283,479 | 107,800,000 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 108,093,342 | 108,093,342 | 26,028,493 | 26,028,493 | 26,028,493 | 26,028,493 | 26,028,493 | 104,113,973 | 1,000,000,000 |
| | Interest Debit | 26,876,164 | 27,171,507 | 27,466,849 | 26,283,479 | 107,800,000 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 27,466,849 | 26,876,164 | 108,093,342 | 108,093,342 | 26,028,493 | 26,028,493 | 26,028,493 | 26,028,493 | 26,028,493 | 104,113,973 | 672,789,863 |

22

Form 14
(Amt in ₹)

Table with columns for Name of the Bank, 91, 92, 91, 92, 91, 92, 91, 92, 91, 92, Total, 2017-18, Q1, 2018-19, Q1, 2018-19, Q1, 2018-19, Q1, 2018-19, Q1, 2018-19, Q1, Total, 2018-19, Q4, 2018-19, Q4, Total, GRAND TOTAL. Rows include PFC-D96 through PFC-D107.



Form 14 (Amt in ₹)

| Name of the Bank | Description | 91 | | | 92 | | | 93 | | | 94 | | | 95 | | | Total | Q1 | Q2 | Q3 | Q4 | Total | 2018-19 | 2019-20 | 2020-21 | GRAND TOTAL |
|------------------|-----------------|----|----|----|----|----|----|----|----|----|----|----|----|----|---------|---------|-------|----|----|----|----|-------|---------|---------|---------|-------------|
| | | Q1 | Q2 | Q3 | Q1 | Q2 | Q3 | Q1 | Q2 | Q3 | Q1 | Q2 | Q3 | Q4 | 2018-19 | 2019-20 | | | | | | | | | | |
| PFC-D162 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D163 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D164 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D165 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D166 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D167 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D168 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D169 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D170 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D171 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D172 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D173 | Drawl Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Debit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Interest Credit | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Adj. Amount | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Net Charges | | | | | | | | | | | | | | | | | | | | | | | | | |

Form 14 (Amt in ₹)

| Name of the Bank | 91 Q1 | 92 Q2 | 91 Q3 | 91 Q4 | Total | 91 Q1 | 92 Q2 | 92 Q3 | 92 Q4 | Total | 91 Q1 | 91 Q2 | 91 Q3 | 91 Q4 | Total | 2018-19 | 2018-19 | 2018-19 | 2018-19 | Total | GRAND TOTAL | |
|-------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------|---------------|---------------|----------------|---------|---------|---------|---------|-------------|--|
| | 2016-17 | 2016-17 | 2016-17 | 2016-17 | 2016-17 | 2017-18 | 2017-18 | 2017-18 | 2017-18 | 2017-18 | 2017-18 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | 2018-19 | |
| PFC-D174 | | | | | | | | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D175 | | | | | | | | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D176 | | | | | | | | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D177 | | | | | | | | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | | | | | | | | | | | | | | | | | | | | | | |
| Drawal Amount | 1,058,806,444 | 1,127,687,537 | 1,724,605,577 | 1,913,653,281 | 5,864,253,079 | 2,537,266,225 | 1,000,356,737 | 1,712,446,122 | 1,712,446,122 | 5,960,483,104 | 1,272,764,285 | 890,947,857 | | 1,481,111,278 | 3,944,827,950 | 53,744,148,247 | | | | | | |
| Interest Debit | 1,084,714,810 | 1,121,181,796 | 1,160,296,691 | 1,164,157,169 | 4,530,349,266 | 1,198,311,468 | 1,232,096,193 | 1,221,048,170 | 1,221,048,170 | 4,854,603,938 | 1,260,408,656 | 1,257,954,730 | | 1,271,330,672 | 3,056,417,550 | 25,446,288,389 | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| REC-TOTAL | | | | | | | | | | | | | | | | | | | | | | |
| Interest Debit | 417,027,050 | 419,894,247 | 412,037,411 | 401,774,848 | 1,650,733,556 | 397,874,708 | 316,530,233 | 364,167,596 | 364,167,596 | 1,494,823,777 | 340,209,163 | 67,291,849 | | 1,494,823,777 | 427,500,993 | 7,846,665,059 | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| PFC-D178 | | | | | | | | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | | | | | | | | |
| Viava Bank | | | | | | | | | | | | | | | | | | | | | | |
| Drawal Amount | | | | | | | | | | | | | | | | | | | | | | |
| Interest Debit | | | | | | | | | | | | | | | | | | | | | | |
| Adj. Amount | | | | | | | | | | | | | | | | | | | | | | |
| Net Charges | | | | | | | | | | | | | | | | | | | | | | |
| Financial charges | | | | | | | | | | | | | | | | | | | | | | |

Pr Singh

Quarterly Debt Equity Ratio for BRBCL

Form : 14A

| Qtr Ended on | Expr. During Qtr | Cumulative Expr. Upto the end of Qtr | Debt Applied | Repayments | Net Debt | Cumulative Debt Applied | Equity | Debt (%) | Equity(%) | Notional equity % | Notional equity | Quarterly % | Notional IDC |
|--------------|------------------|--------------------------------------|--------------|------------|----------|-------------------------|----------|----------|-----------|-------------------|-----------------|-------------|--------------|
| 3/31/2008 | 263.19 | 263.19 | | | | | 263.19 | | 100.00 | 70.00 | 184.23 | 10.32% | 4.76 |
| 6/30/2008 | 8.20 | 271.39 | | | | | 271.39 | | 100.00 | 70.00 | 189.97 | 10.32% | 4.90 |
| 9/30/2008 | 16.39 | 287.78 | | | | | 287.78 | | 100.00 | 70.00 | 201.44 | 10.32% | 5.20 |
| 12/31/2008 | 15.03 | 302.80 | | | | | 302.80 | | 100.00 | 70.00 | 211.96 | 10.32% | 5.47 |
| 3/31/2009 | 28.69 | 331.49 | | | | | 331.49 | | 100.00 | 70.00 | 232.04 | 10.32% | 5.99 |
| 6/30/2009 | 39.23 | 370.72 | | | | | 370.72 | | 100.00 | 70.00 | 249.51 | 10.32% | 6.44 |
| 9/30/2009 | 47.08 | 417.80 | 10.00 | | 10.00 | 10.00 | 360.72 | 2.70 | 97.30 | 67.30 | 277.46 | 10.32% | 7.16 |
| 12/31/2009 | 45.12 | 462.92 | 5.00 | | 5.00 | 15.00 | 402.80 | 3.59 | 96.41 | 66.41 | 303.05 | 10.32% | 7.82 |
| 3/31/2010 | 64.74 | 527.66 | 6.00 | | 6.00 | 21.00 | 441.92 | 4.54 | 95.46 | 65.46 | 336.36 | 10.32% | 8.68 |
| 6/30/2010 | 42.92 | 570.58 | 8.00 | | 8.00 | 29.00 | 494.66 | 6.25 | 93.75 | 63.75 | 368.40 | 10.32% | 9.25 |
| 9/30/2010 | 63.24 | 633.82 | 9.00 | | 9.00 | 38.00 | 529.58 | 7.19 | 92.81 | 62.81 | 393.67 | 10.32% | 10.16 |
| 12/31/2010 | 58.73 | 692.55 | 6.00 | | 6.00 | 44.00 | 563.82 | 7.89 | 92.11 | 62.11 | 428.78 | 10.32% | 11.07 |
| 3/31/2011 | 60.98 | 753.53 | 9.07 | | 9.07 | 53.07 | 636.55 | 8.09 | 91.91 | 61.91 | 462.40 | 11.59% | 13.40 |
| 6/30/2011 | 81.31 | 834.84 | 25.49 | | 25.49 | 78.56 | 688.46 | 8.64 | 91.36 | 61.36 | 493.83 | 11.59% | 14.31 |
| 9/30/2011 | 88.25 | 923.09 | 61.07 | | 61.07 | 139.63 | 744.28 | 10.85 | 89.15 | 59.15 | 494.53 | 11.21% | 13.86 |
| 12/31/2011 | 121.15 | 1044.24 | 121.15 | | 121.15 | 260.78 | 771.46 | 26.12 | 73.88 | 43.88 | 458.19 | 10.12% | 11.59 |
| 3/31/2012 | 197.42 | 1241.66 | 197.42 | | 197.42 | 458.20 | 771.46 | 37.87 | 62.13 | 32.13 | 398.98 | 11.29% | 11.28 |
| 6/30/2012 | 268.33 | 1509.99 | 268.33 | | 268.33 | 726.53 | 771.46 | 48.91 | 51.09 | 21.09 | 318.46 | 11.40% | 9.08 |
| 9/30/2012 | 174.85 | 1684.84 | 174.85 | | 174.85 | 901.38 | 771.46 | 54.21 | 45.79 | 15.79 | 266.01 | 12.98% | 8.24 |
| 12/31/2012 | 196.05 | 1880.89 | 196.05 | | 196.05 | 1097.43 | 771.46 | 58.98 | 41.02 | 11.02 | 207.19 | 11.90% | 8.16 |
| 3/31/2013 | 457.45 | 2338.34 | 457.45 | | 457.45 | 1554.88 | 771.46 | 67.02 | 32.98 | 2.98 | 69.96 | 11.56% | 2.02 |
| 6/30/2013 | 283.22 | 2621.56 | 190.22 | | 190.22 | 1745.10 | 771.46 | 68.25 | 31.75 | 1.75 | 51.57 | 11.85% | 2.31 |
| 9/30/2013 | 329.37 | 2946.29 | 253.73 | | 253.73 | 2010.83 | 884.46 | 69.58 | 30.82 | 0.82 | 26.76 | 11.91% | 1.54 |
| 12/31/2013 | 363.36 | 3275.66 | 266.01 | | 266.01 | 2276.84 | 1009.46 | 68.25 | 30.42 | 0.42 | 26.76 | 11.74% | 0.79 |
| 3/31/2014 | 196.80 | 3435.82 | 103.61 | | 103.61 | 2380.45 | 1200.00 | 68.72 | 31.28 | 1.28 | 49.25 | 11.35% | 0.43 |
| 6/30/2014 | 201.86 | 4037.68 | 134.53 | | 134.53 | 2514.98 | 1267.33 | 69.61 | 31.39 | 1.39 | 56.03 | 11.78% | 1.44 |
| 9/30/2014 | 212.06 | 4249.74 | 120.39 | | 120.39 | 2635.37 | 1359.00 | 66.02 | 31.98 | 1.98 | 84.08 | 11.99% | 1.68 |
| 3/31/2015 | 295.32 | 4545.06 | 102.45 | | 102.45 | 2737.82 | 1551.87 | 65.86 | 34.14 | 4.14 | 188.35 | 11.62% | 2.48 |
| 6/30/2015 | 208.73 | 4753.79 | 56.73 | | 56.73 | 2794.55 | 1703.87 | 64.16 | 35.84 | 5.84 | 277.73 | 11.98% | 5.47 |
| 9/30/2015 | 241.62 | 4995.41 | 241.62 | | 241.62 | 3036.17 | 1703.87 | 65.89 | 34.11 | 4.11 | 205.25 | 11.80% | 6.06 |
| 12/31/2015 | 211.52 | 5206.93 | 211.52 | | 211.52 | 3247.69 | 1703.87 | 67.28 | 32.72 | 2.72 | 141.79 | 11.60% | 4.11 |
| 3/31/2016 | 265.90 | 5472.83 | 265.90 | | 265.90 | 3513.59 | 1703.87 | 68.87 | 31.00 | 1.00 | 62.02 | 11.12% | 1.72 |
| 6/30/2016 | 206.95 | 5679.78 | 206.95 | | 206.95 | 3720.54 | 1703.87 | 70.00 | 30.00 | 0.00 | 30.82 | 10.97% | 0.84 |
| 9/30/2016 | 230.40 | 5910.18 | 130.40 | | 130.40 | 3850.94 | 1824.41 | 70.30 | 29.70 | - | - | 10.97% | - |
| 12/31/2016 | 232.78 | 6142.96 | 212.24 | | 212.24 | 4063.18 | 1808.36 | 70.67 | 29.33 | - | - | 10.97% | - |
| 3/31/2017 | 22.18 | 6165.14 | 38.23 | | 38.23 | 4101.41 | 1948.05 | 69.67 | 30.33 | 0.33 | 21.16 | 10.37% | 0.55 |
| 6/30/2017 | 257.83 | 6422.97 | 118.14 | | 118.14 | 4219.55 | 1832.90 | 72.40 | 27.60 | - | - | 10.86% | - |
| 9/10/2017 | 153.95 | 6576.92 | 174.06 | | 174.06 | 4393.61 | 1947.48 | 71.17 | 28.83 | - | - | 10.75% | - |
| 12/31/2017 | 114.58 | 6756.17 | 159.71 | | 159.71 | 4553.32 | 1927.94 | 70.69 | 29.31 | - | - | 10.97% | - |
| 3/31/2018 | 62.81 | 6818.98 | 85.56 | | 85.56 | 4638.88 | 1832.90 | 72.40 | 27.60 | - | - | 10.86% | - |
| 6/30/2018 | 328.89 | 7147.88 | 85.59 | | 85.59 | 4724.47 | 1947.48 | 71.17 | 28.83 | - | - | 10.75% | - |
| 9/30/2018 | 94.84 | 7242.71 | 137.28 | | 137.28 | 4861.75 | 1924.74 | 71.17 | 28.83 | - | - | 10.39% | - |
| 12/31/2018 | 147.70 | 7390.42 | 89.08 | | 89.08 | 4950.83 | 2167.94 | 69.67 | 30.33 | - | - | 10.30% | - |
| 2/28/2019 | 79.55 | 7469.97 | 89.08 | | 89.08 | 5040.01 | 2125.50 | 70.65 | 29.35 | - | - | 10.29% | - |
| 3/31/2019 | 16.06 | 7486.03 | 143.11 | | 143.11 | 5183.12 | 2184.11 | 70.45 | 29.55 | - | - | 9.97% | - |
| | 123.22 | 7609.25 | 25.00 | | 25.00 | 5208.12 | 2263.66 | 69.70 | 30.30 | 0.30 | 22.67 | 9.82% | 0.56 |
| Total | 7,609.25 | | 5,374.42 | | 5,374.42 | | 2,234.83 | 70.63 | 29.37 | - | - | 9.66% | - |
| | | | | | | | | | | | | | 215.42 |

(167)

[Handwritten Signature]

Details/Information to be submitted in respect of fuel for computation of Energy Charges

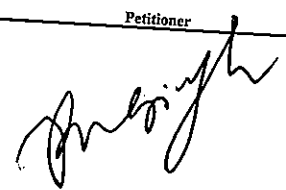
PART-J
FORM-15

| | |
|--------------------------------|-------------------------------|
| Name of the Petitioner | Bhartiya Rail Bijlee Co. Ltd. |
| Name of the Generating Station | Nabinagar TPP (4X250) |
| Place (Region/District/State) | Eastern / Aurangabad / Bihar |

| S.N. | Month | Unit | For Coal received | | For Coal received | | For Coal received | |
|------|---|---------|-------------------|------|-------------------|------|-------------------|------|
| | | | Oct-16 | | Nov-16 | | Dec-16 | |
| | | | Domestic | Imp | Domestic | Imp | Domestic | Imp |
| 1 | Quantity of Coal supplied by Coal Company* | MT | 3998.70 | | 0.00 | | 95681.46 | |
| 2 | Adjustment (+/-) in quantity supplied made by Coal Company | MT | 0.00 | | 0.00 | | | |
| 3 | Coal supplied by Coal Company (1+2) | MT | 3998.70 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Normative Transit & Handling Losses (For coal based Projects) | MT | 31.99 | | 0.00 | | 95661.46 | 0.00 |
| 5 | Net coal Supplied (3-4) | MT | 3966.71 | 0.00 | 0.00 | 0.00 | 765.29 | |
| 6 | Amount charged by the Coal Company | Rs. | 7,647,380.44 | | | | 94896.17 | 0.00 |
| 7 | Adjustment (+/-) in amount charged made by Coal Company | Rs. | | 0.00 | | | 196,706,750.00 | |
| 8 | Total amount Charged (6+7) | Rs. | 7,647,380.44 | 0.00 | | | | 0.00 |
| 9 | Transportation charges by rail/ship/road transport | Rs. | 2,484,811.00 | | | | 196,706,750.00 | 0.00 |
| 10 | Adjustment (+/-) in amount charged made by Railways/Transport Company | Rs. | 0.00 | | 0.00 | | | |
| 11 | Demurrage Charges, if any | Rs. | 0.00 | | | | 44603027.00 | |
| 12 | Cost of diesel in transporting coal through MGR system | Rs. | 0.00 | | 0.00 | | 0.00 | |
| 13 | Total Transportation Charges (9+/-10- 11+12) | Rs. | 2,484,811.00 | | 0.00 | | 0.00 | |
| 13A | Other Charges | Rs. | 967,685.40 | | | | 44,603,027.00 | |
| 14 | Total Amount Charged for coal supplied including transportation (8+13) | Rs. | 11,099,876.84 | | | | 4,728,200.00 | |
| 15 | Entry tax @5% | Rs. | 506,609.57 | | | | 246,037,977.00 | |
| 16 | Total Amount Charged for coal supplied including transportation + taxes (14+15) | Rs. | 11,606,486.41 | 0.00 | | | | |
| 17 | Landed Cost of Coal | Rs./MT | 2925.97 | | | 0.00 | 246,037,977.00 | 0.00 |
| 18 | Blending Ratio (Domestic/Imported) | | 1.00 | 0.00 | 0.00 | | 2592.71 | |
| 19 | Weighted average cost of coal for preceding three months | Rs./MT | | | 1.00 | 0.00 | 1.00 | 0.00 |
| 20 | GCV of Domestic Coal as per bill of Coal Company | Kcal/Kg | 4413.00 | | | | 2606.08 | |
| 21 | GCV of Imported Coal as per bill of Coal Company | Kcal/Kg | | | | | 3939.00 | |
| 22 | GCV of Domestic Coal as Received | | 3813.00 | | | | | |
| 23 | GCV of Imported Coal as Received | | | | | | 3445.00 | |
| 24 | Weighted average GCV of coal as Received | Kcal/Kg | | | | | 3459.77 | |

* Includes opening stock

Petitioner



Details / information to be submitted in respect of Fuel for computation of Energy Charges

Part-I

Form-15A

Name of the Petitioner

Bhartiya Rail Bijlee Co. Ltd.

Name of the Generating Station

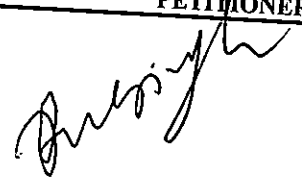
Nabinagar TPP (4X250)

Place (Region/District/State)

Eastern / Aurangabad / Bihar

| Sl.No. | Particulars | Unit | Oct-16 | Nov-16 | Nov-16 |
|------------------------------|--|------------|---------------|---------------|----------------|
| 1 | Quantity of HFO/ LDO supplied by Oil company (including opening stock) | (KL) | 660 | 348 | 4239.702 |
| 2 | Adjustment(+/-) in qnty.supplied made by Oil Comopany | (KL) | 0.00 | 0.00 | 0.00 |
| 3 | HFO/ LDO supplied by Oil company (1+2) | (KL) | 660.00 | 348.00 | 4239.70 |
| 4 | Normative transit & Handling losses | (KL) | 0.00 | 0.00 | 0.00 |
| 5 | Net Oil supplied (3-4) | (KL) | 660.00 | 348.00 | 4239.70 |
| 6 | Amount charged by Oil Company | (Rs.) | 28229520.00 | 13191984.00 | 182495720.00 |
| 7 | Adjustment in amount charged made by Oil Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 8 | Total amount charged (6+7) | (Rs.) | 28229520.00 | 13191984.00 | 182495720.00 |
| 9 | Transportation charges by rail/ship/road | (Rs.) | 0.00 | 0.00 | 0.00 |
| 10 | Adjustment(+/-) in amount made by Railways/ Transport Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 11 | Demurrage Charges, if any | (Rs.) | 0.00 | 0.00 | 0.00 |
| 12 | Cost of Diesel in transporting HFO/ LDO, if applicable | (Rs.) | 0.00 | 0.00 | 0.00 |
| 13 | Total Transportation Charges (9+/-10+11+12) | (Rs.) | 0.00 | 0.00 | 0.00 |
| 14 | Others/E.TAX | (Rs.) | 0.00 | 0.00 | 0.00 |
| 15 | Total amount charged for HFO/ LDO (8+13+14) | (Rs.) | 28,229,520.00 | 13,191,984.00 | 182,495,720.00 |
| 16 | Weighted average GCV of Oil | (Kcal/Ltr) | 10500.00 | 10500.00 | 9150.00 |
| Weighted average Cost of Oil | | Rs./KL | 42669.58 | | |

PETITIONER



Details/Information to be submitted in respect of fuel for computation of Energy Charges

PART-I
FORM-15

Name of the Petitioner
Name of the Generating Station
Place (Region/District/State)

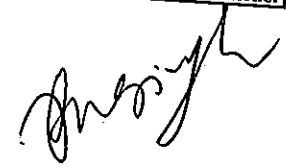
Bhartiya Rail Bijlee Co. Ltd.
Nabinagar TPP (4X250)
Eastern / Aurangabad / Bihar

| S.N. | Month | Unit | For Coal received Jun'17 | | For Coal received Jul'17 | | For Coal received Aug'17 | |
|------|---|---------|--------------------------|------|--------------------------|------|--------------------------|------|
| | | | Domestic | Imp | Domestic | Imp | Domestic | Imp |
| | | | | | | | | |
| 1 | Quantity of Coal supplied by Coal Company* | MT | 0.00 | | 12061.70 | | 74198.95 | |
| 2 | Adjustment (+/-) in quantity supplied made by Coal Company | MT | 0.00 | | 0.00 | | 0.00 | |
| 3 | Coal supplied by Coal Company (1+2) | MT | 0.00 | 0.00 | 12061.70 | 0.00 | 74198.95 | 0.00 |
| 4 | Normative Transit & Handling Losses (For coal based Projects) | MT | 0.00 | | 96.49 | | 593.59 | |
| 5 | Net coal Supplied (3-4) | MT | 0.00 | 0.00 | 11965.21 | 0.00 | 73605.36 | 0.00 |
| 6 | Amount charged by the Coal Company | Rs. | - | | 19,801,790.00 | | 131,547,385.00 | |
| 7 | Adjustment (+/-) in amount charged made by Coal Company | Rs. | - | 0.00 | - | 0.00 | - | 0.00 |
| 8 | Total amount Charged (6+7) | Rs. | - | 0.00 | 19,801,790.00 | 0.00 | 131,547,385.00 | 0.00 |
| 9 | Transportation charges by rail/ship/road transport | Rs. | - | | 7,638,447.00 | | 48,181,947.00 | |
| 10 | Adjustment (+/-) in amount charged made by Railways/Transport Company | Rs. | 0.00 | | 0.00 | | 0.00 | |
| 11 | Demurrage Charges, if any | Rs. | 0.00 | | 0.00 | | 0.00 | |
| 12 | Cost of diesel in transporting coal through MGR system | Rs. | 0.00 | | 0.00 | | 0.00 | |
| 13 | Total Transportation Charges (9+/-10- 11+12) | Rs. | - | | 0.00 | | 0.00 | |
| 13A | Other Charges | Rs. | - | | 7,638,447.00 | | 48,181,947.00 | |
| 14 | Total Amount Charged for coal supplied including transportation (8+13) | Rs. | - | | 871,368.27 | | 5,440,708.66 | |
| 15 | Entry tax @5% | Rs. | - | | 28,311,605.27 | | 185,170,040.66 | |
| 16 | Total Amount Charged for coal supplied including transportation + taxes (14+15) | Rs. | - | 0.00 | - | - | - | - |
| 17 | Landed Cost of Coal | Rs./MT | 0.00 | | 28,311,605.27 | 0.00 | 185,170,040.66 | 0.00 |
| 18 | Blending Ration | | 0.00 | | 2366.16 | | 2515.71 | |
| 19 | Weighted average cost of coal for preceding three months | Rs./MT | 0.00 | 0.00 | 1.00 | 0.00 | 1.00 | 0.00 |
| 20 | GCV of Domestic Coal as per bill of Coal Company | Kcal/Kg | 0.00 | | 2494.80 | | | |
| 21 | GCV of Imported Coal as per bill of Coal Company | Kcal/Kg | | | 3689.00 | | 3966.00 | |
| 22 | GCV of Domestic Coal as Received | | 0.00 | | | | | |
| 23 | GCV of Imported Coal as Received | | | | 3337.00 | | 3440.00 | |
| 24 | Weighted average GCV of coal as Received | Kcal/Kg | | | | | | |

* Includes opening stock

3426

Petitioner



Details / information to be submitted in respect of Fuel for computation of Energy Charges

Part-I
Form-15A

| | |
|---------------------------------------|--------------------------------------|
| Name of the Petitioner | Bhartiya Rail Bijlee Co. Ltd. |
| Name of the Generating Station | Nabinagar TPP (4X250) |
| Place (Region/District/State) | Eastern / Aurangabad / Bihar |

| SL.No. | Particulars | Unit | Jun'17 | Jul'17 | Aug'17 |
|--------|--|---------------|-----------------|---------------|---------------|
| 1 | Quantity of HFO/ LDO supplied by Oil company (including opening stock) | (KL) | 272 | 1350.406 | 1515.345 |
| 2 | Adjustment(+/-) in qnty.supplied made by Oil Comopany | (KL) | 0.00 | 0.00 | 0.00 |
| 3 | HFO/ LDO supplied by Oil company (1+2) | (KL) | 272.00 | 1350.41 | 1515.35 |
| 4 | Normative transit & Handling losses | (KL) | 0.00 | 0.00 | 0.00 |
| 5 | Net Oil supplied (3-4) | (KL) | 272.00 | 1350.41 | 1515.35 |
| 6 | Amount charged by Oil Company | (Rs.) | 12308570.01 | 57639225.24 | 64581591.59 |
| 7 | Adjustment in amount charged made by Oil Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 8 | Total amount charged (6+7) | (Rs.) | 12308570.01 | 57639225.24 | 64581591.59 |
| 9 | Transportation charges by rail/ship/road | (Rs.) | 0.00 | 0.00 | 0.00 |
| 10 | Adjustment(+/-) in amount made by Railways/ Transport Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 11 | Demurrage Charges, if any | (Rs.) | 0.00 | 0.00 | 0.00 |
| 12 | Cost of Diesel in transporting HFO/ LDO, if applicable | (Rs.) | 0.00 | 0.00 | 0.00 |
| 13 | Total Transportation Charges (9+/-10+11+12) | (Rs.) | 0.00 | 0.00 | 0.00 |
| 14 | Others/E.TAX | (Rs.) | 0.00 | 0.00 | 0.00 |
| 15 | Total amount charged for HFO/ LDO (8+13+14) | (Rs.) | 12,308,570.01 | 57,639,225.24 | 64,581,591.59 |
| 16 | Weighted average GCV of Oil | (Kcal/Ltr) | 10100.00 | 10100.00 | 10100.00 |
| | Weighted average Cost of Oil | Rs./KL | 42874.46 | | |

PETITIONER

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Details/Information to be submitted in respect of fuel for computation of Energy Charges

| NAME OF THE COMPANY | | BHARTIYA RAIL BILEE COMPANY | | | | PART 1 | |
|--------------------------------|---|---------------------------------|---------------|---------------|---------------|---------------|---------------|
| NAME OF THE GENERATING STATION | | Nabinagar Thermal Power Station | | | | FORM-15 | |
| MONTH: | | Nov/18 | | Dec-18 | | Jan-19 | |
| S No. | Particulars | Unit | Domestic Coal | Imported Coal | Domestic Coal | Imported Coal | Domestic Coal |
| A) | OPENING QUANTITY | | | | | | |
| 1 | OPENING QUANTITY OF COAL/LIGNITE | (MT) | 11351.67 | | | | |
| 2 | VALUE OF STOCK | (RS) | 30556534.56 | | 23,544,420 | | 37,439,000 |
| B) | QUANTITY | | | | | | |
| 3 | QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNITE COMPANY | (MT) | 187089.67 | | 67038013 | | 111256538 |
| 4 | ADJUSTMENT (+/-) IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY | (MT) | | | 206196.15 | | 164205.70 |
| 5 | COAL SUPPLIED BY COAL/LIGNITE COMPANY (3+4) | (MT) | 187089.67 | | 206196.15 | | 164205.70 |
| 6 | NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS) | (MT) | 1496.72 | | 0.00 | | 0.00 |
| 7 | NET COAL/LIGNITE SUPPLIED (5-6) | (MT) | 185592.95 | | 1649.57 | | 1313.65 |
| C) | PRICE | | | | | | |
| 8 | AMOUNT CHARGED BY COAL/LIGNITE COMPANY | (Rs.) | 372876532 | | 438002795 | | 162892.05 |
| 9 | ADJUSTMENT (+/-) IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY | (Rs.) | | | | | |
| 10 | HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES | (Rs.) | 15745487 | | 16560062 | | 32963702 |
| 11 | TOTAL AMOUNT CHARGED (8+9+10) | (Rs.) | 388622019 | | 454563857 | | 373826503 |
| D) | TRANSPORTATION | | | | | | |
| 12 | TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT | (Rs.) | 141147779 | | 154548164 | | 128448240 |
| | BY RAIL | (Rs.) | 141147779 | | 154548164 | | 128448240 |
| | BY ROAD | | | | | | |
| | BY SHIP | | | | | | |
| | | | | | | | |
| 13 | ADJUSTMENT (+/-) IN AMOUNT CHARGED MADE BY DEMURRAGE CHARGES, IF ANY | (Rs.) | | | | | |
| 14 | COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE | (Rs.) | | | | | |
| 15 | TOTAL TRANSPORTATION CHARGES (12+13+14+15) | (Rs.) | 634070 | | 1662096 | | 431191 |
| 16 | TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16) | (Rs.) | 141781849 | | 156210260 | | 128879431 |
| E) | TOTAL COST | | | | | | |
| 18 | LANDED COST OF COAL/LIGNITE (2+17)/(1+7) | Rs./MT | 530403868 | | 610774116 | | 502705734 |
| 19 | BLENDED RATIO (DOMESTIC/IMPORTED) | | | | | | |
| 20 | WEIGHTED AVERAGE COST OF COAL/LIGNITE FOR PRECEDING THREE MONTHS | Rs./MT | 2847.30 | | 2971.67 | | 3064.74 |
| F) | QUALITY | | | | | | |
| 21 | GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY | (kCal/Kg) | 2847.30 | | 2971.67 | | 3064.74 |
| 22 | GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY | (kCal/Kg) | | | | | |
| 23 | GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY | (kCal/Kg) | 4307 | | 4455 | | 4502 |
| 24 | GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY | (kCal/Kg) | | | | | |
| 25 | WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED | (kCal/Kg) | 4307 | | 4455 | | 4502 |
| 26 | GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION | (kCal/Kg) | | | | | |
| 27 | GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION | (kCal/Kg) | | | | | |
| 28 | GCV OF IMPORTED COAL OF THE OPENING STOCK AS RECEIVED AT STATION | (kCal/Kg) | 3959 | | 4160 | | 3838 |
| 29 | GCV OF IMPORTED COAL SUPPLIED AS RECEIVED AT STATION | (kCal/Kg) | | | | | |
| 30 | WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION | (kCal/Kg) | 3959 | | 4160 | | 3838 |
| 31 | WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED FOR PRECEDING THREE MONTHS | (kCal/Kg) | 3959 | | 4160 | | 3838 |
| | | | | | | | 4003.59 |

[Handwritten Signature]

Details/Information to be submitted in respect of fuel for computation of Energy Charges

PART 1
FORM-15A

| NAME OF THE COMPANY | | BHARTIYA RAIL BIJLEE | | | |
|--------------------------------|--|-------------------------|----------------|-----------------|----------------|
| NAME OF THE GENERATING STATION | | Nabinagar Thermal Power | | | |
| MONTH: | | Nov/18 | Dec/18 | Jan/19 | LDO |
| S NO. | Particulars | Unit | LDO | LDO | LDO |
| A) | OPENING QUANTITY | (KL) | 1,545,218 | 1,978,444 | 170,642 |
| 1 | OPENING QUANTITY OF OIL | (RS) | 87,732,020,560 | 119,714,369,430 | 10,378,364,080 |
| 2 | VALUE OF STOCK | (KL) | | | |
| B) | QUANTITY | (KL) | 978,544 | | 114,000 |
| 3 | QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY | (KL) | | | |
| 4 | ADJUSTMENT (+/-) IN QUANTITY SUPPLIED MADE BY OIL COMPANY | (KL) | | | |
| 5 | OIL SUPPLIED BY OIL COMPANY(3+4) | (KL) | 978,544 | | 114,000 |
| 6 | NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS) | (KL) | 978,544 | 0.000 | 114,000 |
| 7 | NET OIL SUPPLIED (5-6) | (KL) | | | |
| C) | PRICE | (KL) | 978,544 | 0.000 | 114,000 |
| 8 | AMOUNT CHARGED BY OIL COMPANY | (Rs.) | 84979189 | 613639 | 5895461 |
| 9 | ADJUSTMENT(+/-) IN AMOUNT CHARGED BY OIL COMPANY | (Rs.) | | | |
| 10 | HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES | (Rs.) | | | |
| 11 | TOTAL AMOUNT CHARGED (8+9+10) | (Rs.) | 84979189 | 613639 | 5895461 |
| D) | TRANSPORTATION | (Rs.) | | | |
| 12 | TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT | (Rs.) | 0 | 0 | 0 |
| | BY RAIL | (Rs.) | | | |
| | BY ROAD | (Rs.) | | | |
| | BY SHIP | (Rs.) | | | |
| 13 | ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY | (Rs.) | | | |
| 14 | DEMURRAGE CHARGES, IF ANY | (Rs.) | | | |
| 15 | COST OF DIESEL IN TRANSPORTING OIL THROUGH MGR SYSTEM, IF APPLICABLE | (Rs.) | | | |
| 16 | TOTAL TRANSPORTATION CHARGES(12+13+14+15) | (Rs.) | 0 | 0 | 0 |
| 17 | TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16) | (Rs.) | 84979189 | 613639 | 5895461 |
| E) | TOTAL COST | (Rs.) | 84979189 | 613639 | 5895461 |
| 18 | LANDED COST OF OIL(2+17)/(1+7) | Rs./KL | 60509.35 | 60819.52 | 57172.96 |
| 19 | BLENDED RATIO(DOMESTIC/IMPORTED) | Rs./KL | | | |
| 20 | WEIGHTED AVERAGE COST OF OIL FOR PRECEDING THREE MONTHS | Rs./KL | 60509.35 | 60819.52 | 57172.96 |
| F) | QUALITY | Rs./KL | 60509.35 | 60819.52 | 57172.96 |
| 21 | GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY | (kCal/Lit) | | | |
| 22 | GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY | (kCal/Lit) | | | |
| 23 | GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY | (kCal/Lit) | | | |
| 24 | GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY | (kCal/Lit) | | | |
| 25 | WEIGHTED AVERAGE GCV OF OIL AS BILLED | (kCal/Lit) | 0 | 0 | 0 |
| 26 | GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION | (kCal/Lit) | | | |
| 27 | GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION | (kCal/Lit) | 9136 | 9136 | 9241 |
| 28 | GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION | (kCal/Lit) | | | |
| 29 | GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION | (kCal/Lit) | | | |
| 30 | WEIGHTED AVERAGE GCV OF OIL AS RECEIVED | (kCal/Lit) | 9136 | 9136 | 9241 |

(173)

Petitioner

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Liability Flow Statement

Table with columns: Sr. No., Name of the Petitioner, Name of the Generating Station, Name of the Vendor, Vendor Name, Package Name, Date of Insh. close of bill, Insh. As on, Addn. from 01.04.2017, Addn. from 01.04.2017 to 10.08.2017, Insh. (10.08.2017), Addition from 01.04.2017 to 31.03.2018, Disbursements from 01.04.2017 to 31.03.2018, Part 3 Form-18. Rows include vendors like Bharat Heavy Electricals SG, Tata Power, and various engineering firms.

(174)

| S. No | Vendor Code | Vendor Name | Package Name | Date of final creation of liabilities | Liability As on 31.03.2017 | Debit/ Credit (From 01.04.2017 to 31.03.2017) | Liability As on 31.03.2017 | Debit/ Credit (From 11.09.2017 to 31.03.2017) | Liability As on 31.03.2018 |
|-------|-------------|----------------------------|----------------------|---------------------------------------|----------------------------|---|----------------------------|---|----------------------------|
| 171 | 110433 | Sudha & Shilo | | 07/03/2013 | | | | | |
| 172 | 117268 | MAHEENDA RAM RAMASHIS RAM | | 23/07/2013 | 1,94,719.00 | | 1,94,719.00 | | |
| 173 | 110435 | Bhand Choudhary | | 01/03/2013 | 42,474.00 | | 42,474.00 | | |
| 174 | 110435 | Bhand Choudhary | | 01/03/2013 | | | | | |
| 175 | 110417 | Dyankant Oberoi | | 09/12/2013 | | | | | |
| 176 | 110418 | Rajmohan Singh | | 03/07/2013 | | | | | |
| 177 | 110420 | Kalya Yadav | | 03/07/2013 | | | | | |
| 178 | 110423 | Brahman Pravan | | 01/03/2013 | 657,424.00 | | 657,424.00 | | |
| 179 | 110437 | Munindra Singh | | 01/03/2013 | | | | | |
| 180 | 110439 | Sigan Yadav | | 01/03/2013 | 120,850.00 | | 120,850.00 | | |
| 181 | 110473 | Ram Chandra Choudhary | | 01/03/2013 | | | | | |
| 182 | 110478 | Dush Choudhary | | 01/03/2013 | | | | | |
| 183 | 111952 | IND ELECTRICALS & ENGS WOI | | 01/03/2013 | | | | | |
| 184 | 111952 | IND ELECTRICALS & ENGS WOI | Other Assets (ASSET) | 15/02/2016 | | | | | |
| 185 | 111952 | SCHOGS INDUSTRIES | Temp Contract | 15/02/2016 | | | | | |
| 186 | 110431 | Giri Prakash Chandravanti | | 24/07/2017 | 3,510.00 | | 3,510.00 | | |
| 187 | 110531 | Rameshwar Singh | | 01/03/2013 | | | | | |
| 188 | 110571 | Rameshwar Singh | | 30/08/2013 | 490,548.00 | | 490,548.00 | | |
| 189 | 110571 | Rameshwar Singh | | 19/12/2016 | | | | | |
| 190 | 110574 | Kamdar Singh | | 07/12/2016 | | | | | |
| 191 | 110574 | Kamdar Singh | | 07/12/2016 | | | | | |
| 192 | 110574 | Kamdar Singh | | 07/12/2016 | | | | | |
| 193 | 110574 | Kamdar Singh | | 07/12/2016 | | | | | |
| 194 | 113366 | Kamdar Singh | | 07/12/2016 | | | | | |
| 195 | 113366 | Kamdar Singh | | 07/12/2016 | | | | | |
| 196 | 113572 | ANUDESH YADAV | | 31/03/2013 | 2,127,881.00 | | 2,127,881.00 | | |
| 197 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 198 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 199 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 200 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 201 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 202 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 203 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 204 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 205 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 206 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 207 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 208 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 209 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 210 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 211 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 212 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 213 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 214 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 215 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 216 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 217 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 218 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 219 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 220 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 221 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 222 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 223 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 224 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 225 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 226 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 227 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 228 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 229 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 230 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 231 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 232 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 233 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 234 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 235 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 236 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 237 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 238 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 239 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |
| 240 | 113572 | ANUDESH YADAV | | 31/03/2013 | | | | | |

(176)

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| Sl. No. | Vendor Code | Vendor Name | Project Name | Date of Inception of Work | Liability As on 31.03.2017 | Amount Due to Vendor (1.4.2017 to 31.3.2017) | Discharge | Debit from 11.09.2017 to 31.03.2017 | Debit from 11.09.2017 to 31.03.2017 | Liability |
|---------|-------------|--------------------------------------|-----------------------|---------------------------|----------------------------|--|-----------|-------------------------------------|-------------------------------------|--------------|
| 241 | 112875 | Arvind Construction (550001813) | Township & Colony | 19/08/2015 | 151,093.00 | - | 72,225.00 | 643,690.32 | 0 | 752,743.32 |
| 242 | 114874 | VISUAL KUMAR | Township & Colony | 06/07/2015 | 1,080,005.36 | 317,544.00 | - | 159,893.00 | 0 | 1,327,656.36 |
| 243 | 115069 | FAMRACHAN CHAUDHARY, BHAGU | | 06/07/2015 | 182,410.30 | 12,784.00 | - | 1,716,884.00 | 0 | 1,911,978.30 |
| 244 | 115321 | INTECH PROJECTS PVT. LTH | | 30/01/2017 | 4,738,748.00 | 4,738,748.00 | - | 399,479.91 | 4,739,248.00 | 1,811,865.58 |
| 245 | 115492 | SUBEDAR YADAV/MAHENDRA YADAV | MS. Esp. Supply Erec. | 08/09/2017 | - | - | - | - | - | - |
| 246 | 115653 | FOLWAL PROJECTS PVT. LTD. | | 31/03/2015 | 408,284.17 | - | - | - | - | - |
| 247 | 115684 | POTAR SINGH SARDHU | | 08/09/2015 | - | 279,659.98 | - | - | - | - |
| 248 | 115782 | ZODIACARTNA | | 31/03/2015 | - | - | - | - | - | - |
| 249 | 115857 | BANDA KISHORE ROSE | | 31/03/2015 | - | - | - | - | - | - |
| 250 | 115857 | BANDA KISHORE ROSE | | 31/03/2015 | - | - | - | - | - | - |
| 251 | 115857 | BANDA KISHORE ROSE | | 31/03/2015 | - | - | - | - | - | - |
| 252 | 115857 | BANDA KISHORE ROSE | | 31/03/2015 | - | - | - | - | - | - |
| 253 | 115857 | BANDA KISHORE ROSE | | 31/03/2015 | - | - | - | - | - | - |
| 254 | 115857 | BANDA KISHORE ROSE | | 31/03/2015 | - | - | - | - | - | - |
| 255 | 112865 | Shree Jagdish & Security Emp. paymte | | 07/09/2017 | - | 144,625.00 | - | - | - | - |
| 256 | 112865 | Shree Jagdish & Security Emp. paymte | | 07/09/2017 | - | 443,020.00 | - | - | - | - |
| 257 | 112911 | Rishabh Construction Pvt. Ltd | DM Waller Plant | 20/12/2014 | 170,250.00 | - | - | - | - | - |
| 258 | 112925 | Halgolwadi Singh | Temp. Construct. | 31/03/2015 | 408,284.17 | - | - | - | - | - |
| 259 | 113132 | MAJ Banwar Cement | Main Plant | 01/09/2015 | - | - | - | - | - | - |
| 260 | 113164 | K.V. Enterprises | | 31/03/2015 | 85,391.20 | - | - | - | - | - |
| 261 | 113233 | M.E. Enterprises | Main Plant | 01/09/2015 | - | - | - | - | - | - |
| 262 | 113315 | C.M. InfraTech | Temp. Construct. | 06/09/2015 | 195,659.97 | - | - | - | - | - |
| 263 | 113315 | C.M. InfraTech | Temp. Construct. | 06/09/2015 | 2,651.75 | - | - | - | - | - |
| 264 | 113315 | C.M. InfraTech | Temp. Construct. | 06/09/2015 | - | - | - | - | - | - |
| 265 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 09/09/2015 | - | 1,544.90 | - | - | - | - |
| 266 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 267 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 268 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 269 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 270 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 271 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 272 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 273 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 274 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 275 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 276 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 277 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 278 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 279 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 280 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 281 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 282 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 283 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 284 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 285 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 286 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 287 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 288 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 289 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 290 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 291 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 292 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 293 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 294 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 295 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 296 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 297 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 298 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 299 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 300 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 301 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 302 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 303 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 304 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 305 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 306 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 307 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 308 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 309 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 310 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 311 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 312 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 313 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 314 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |
| 315 | 113322 | Sahel Woodhand Constructio | Temp. Construct. | 31/03/2015 | - | - | - | - | - | - |

(177)

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(178)

Signature

| Sr. No. | Vendor Code | Vendor Name | Package Name | Date of Inial creation of Invoices | Liability As on 31.03.2017 | Liability As on 31.03.2017 | Deduction from 01.04.2017 to 31.03.2017 | Liability As on 31.03.2017 | Liability As on 31.03.2017 | Deduction from 11.09.2017 to 31.03.2017 | Liability As on 31.03.2017 |
|---------|-------------|----------------------------|------------------|--|-------------------------------|-------------------------------|--|-------------------------------|-------------------------------|--|-------------------------------|
| 319 | 1145857 | Imprishwar Kumar | | 09/12/2016 | - | - | - | - | - | - | - |
| 320 | 1145858 | Sunil Kumar | | 09/12/2016 | - | - | - | - | - | - | - |
| 321 | 1145859 | Sudashan Ram | | 31/03/2016 | - | - | - | - | - | - | - |
| 322 | 1146249 | Ram Prakash Jyoti | Township & Coboy | 08/08/2016 | - | - | - | - | - | - | - |
| 323 | 1146533 | Shivshah Chaudhari | | 13/12/2016 | - | - | - | - | - | - | - |
| 324 | 1147053 | Sun Energy | | 12/01/2017 | - | - | - | - | - | - | - |
| 325 | 1148231 | Jay Gangi Mundali | CHP | 15/12/2016 | - | - | - | - | - | - | - |
| 326 | 1148301 | Kanabang Construction Pvt | | 14/04/2017 | - | - | - | - | - | - | - |
| 327 | 1152524 | United Coal Carriers | | 27/12/2016 | - | - | - | - | - | - | - |
| 328 | 1152526 | Sun Energy, Disha Yadav, | | 29/12/2016 | - | - | - | - | - | - | - |
| 329 | 1152607 | Prakash Kumar Singh | | 30/11/2016 | - | - | - | - | - | - | - |
| 330 | 1152608 | Prakash Kumar Singh, | | 29/12/2016 | - | - | - | - | - | - | - |
| 331 | 1154653 | Indira Command Security | | 27/07/2016 | - | - | - | - | - | - | - |
| 332 | 1155374 | Shree Ganesh Enterprises | | 07/12/2016 | - | - | - | - | - | - | - |
| 333 | 1155375 | Shree Ganesh Enterprises | | 27/12/2016 | - | - | - | - | - | - | - |
| 334 | 2020624 | Mahadev Construction Comp. | | 09/20/2017 | - | - | - | - | - | - | - |
| 335 | 2020638 | Salaries Payable | | 02/07/2017 | - | - | - | - | - | - | - |
| 336 | 2080112 | Pratyaksha/Env Assets | | 31/03/2016 | - | - | - | - | - | - | - |
| 337 | 130005923 | Arviit Banjari | | 26/07/2016 | - | - | - | - | - | - | - |
| 338 | 150101291 | Sunil Kumar | | 31/03/2016 | - | - | - | - | - | - | - |
| 339 | 150101624 | Ranjit Kumar | | 26/07/2016 | - | - | - | - | - | - | - |
| 340 | 150102299 | Siddharth Kumar | | 07/12/2016 | - | - | - | - | - | - | - |
| 341 | OTHERS | Others Less Than 1 Lakh | | 12/07/2015 | - | - | - | - | - | - | - |
| | | Grand Total | | N/A | 2,765,318,840.87 | 36,035,574.80 | | -3,865,651,498.07 | 10,173,602.48 | 219,442,972.45 | 2,265,080,055.97 |
| | | | | | | | | 3,653,117.87 | | | |

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| Sl. No | Vehicle Chk. No. | Vehicle Name | Pledge Name | Date of Indenture of Pledge | Addition from 01.04.2019 to 28.02.2019 | | Deduction from 01.04.2019 to 28.02.2019 | | Liability As on 28.02.2019 | Addition from 27.02.2019 to 31.03.2019 | | Liability As on 31.03.2019 |
|--------|------------------|----------------------------|---------------------|-----------------------------|--|--------|---|--------|----------------------------|--|--------|----------------------------|
| | | | | | Debit | Credit | Debit | Credit | | Debit | Credit | |
| 171 | 110483 | Suresh Malik | | 01/03/2013 | | | | | | | | |
| 172 | 1127085 | MURUGA RAM RAMASWAMI RAM | | 23/07/2017 | | | | | | | | |
| 173 | 1104385 | Harjeet Chaudhary | | 01/03/2013 | | | | | | | | |
| 174 | 1104385 | Ram Chand Chaudhary | | 01/03/2013 | | | | | | | | |
| 175 | 1104417 | Balwinder Singh | | 01/03/2013 | | | | | | | | |
| 176 | 1104418 | Balwinder Singh | | 01/12/2016 | | | | | | | | |
| 177 | 1104420 | Fishi Yadav | | 01/03/2013 | | | | | | | | |
| 178 | 1104423 | Premjit Paswan | | 01/03/2013 | | | | | | | | |
| 179 | 1104427 | Minandira Singh | | 01/03/2013 | | | | | | | | |
| 180 | 1104430 | Bijay Yadav | | 01/03/2013 | | | | | | | | |
| 181 | 1104475 | Hem Chandra Chaudhary | | 01/03/2013 | | | | | | | | |
| 182 | 1104475 | Datta Chaudhary | | 01/03/2013 | | | | | | | | |
| 183 | 111962 | IND ELECTRICALS & ENGS W/O | | 15/02/2016 | | | | | | | | |
| 184 | 112819 | SARPOOG INDUSTRIES | Other Assets(BEBOA) | 24/01/2017 | 838,391.97 | | | | | | | |
| 185 | 110483 | Dim Prakash Chandravarshi | Temp Consigne. | 31/03/2017 | | | | | | | | |
| 186 | 110531 | Shuneshwar Singh | | 30/08/2012 | | | | | | | | |
| 187 | 110531 | Amol Singh | | 14/12/2016 | | | | | | | | |
| 188 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 189 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 190 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 191 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 192 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 193 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 194 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 195 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 196 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 197 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 198 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 199 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 200 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 201 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 202 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 203 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 204 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 205 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 206 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
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| 208 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
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| 210 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 211 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 212 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 213 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 214 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 215 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 216 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 217 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 218 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 219 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 220 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 221 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
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| 223 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
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| 225 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 226 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 227 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 228 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 229 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 230 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 231 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 232 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 233 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 234 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 235 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 236 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 237 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 238 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 239 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |
| 240 | 110531 | Kamlesh Singh | | 09/12/2016 | | | | | | | | |

| Sl. No | Vendor Code | Vendor Name | Project Name | Praxis Name | Date of initial creation of Invoices | Addition from 01.04.2018 to 30.09.2018 | Deduction from 01.04.2018 to 30.09.2018 | Addition from 01.04.2018 to 30.09.2018 | Deduction from 01.04.2018 to 30.09.2018 | Addition from 01.10.2018 to 30.09.2019 | Deduction from 01.10.2018 to 30.09.2019 | Addition from 01.10.2019 to 30.09.2020 | Deduction from 01.10.2019 to 30.09.2020 | Liability As on 30.09.2020 |
|--------|-------------|--------------------------------------|-------------------|-------------|--------------------------------------|--|---|--|---|--|---|--|---|----------------------------|
| 241 | 1129782 | Amal Chandras [S500018133] | Township & Colony | | 19/09/2015 | 1,144,970.78 | - | - | - | 1,144,970.78 | - | - | - | 1,144,970.78 |
| 242 | 1148324 | SONI ENGINEERING WORKS | | | 08/09/2016 | - | 56,095.70 | - | - | - | 56,095.70 | - | - | 1,201,066.48 |
| 243 | 1150049 | RAMA LAXMI CHAUDHARY BHAW | | | 10/06/2017 | - | - | - | - | - | - | - | - | 1,257,162.18 |
| 244 | 1153821 | ENTECH PROJECTS PVT. LTD | Ek-Egg Sugar Etc. | | 10/06/2017 | - | - | - | - | - | - | - | - | 1,273,257.88 |
| 245 | 1154642 | SURECAR PROJECTS PVT. LTD | Ek-Egg Sugar Etc. | | 10/06/2017 | - | - | - | - | - | - | - | - | 1,289,353.58 |
| 246 | 1154642 | SURECAR PROJECTS PVT. LTD | Ek-Egg Sugar Etc. | | 10/06/2017 | - | - | - | - | - | - | - | - | 1,305,449.28 |
| 247 | 1154684 | AVANT SMOGS SYSTEMS PVT. LTD | | | 10/07/2019 | - | 915,544.47 | - | - | - | 915,544.47 | - | - | 1,391,501.23 |
| 248 | 1154682 | RAJANI SAKSHAM | | | 01/09/2019 | - | - | - | - | - | - | - | - | 1,407,596.93 |
| 249 | 1154782 | NANDA KISHORE BOSE | | | 01/09/2019 | - | - | - | - | - | - | - | - | 1,423,692.63 |
| 250 | 1155551 | RAJESH SINGH | | | 17/04/2017 | - | - | - | - | - | - | - | - | 1,439,788.33 |
| 251 | 1155571 | KUMARI DEM WID KANDEO SHAI | | | 30/06/2017 | - | - | - | - | - | - | - | - | 1,455,884.03 |
| 252 | 3000000 | Waste charges & Security Exp payable | | | 07/08/2017 | - | - | - | - | - | - | - | - | 1,471,979.73 |
| 253 | 1128685 | Divya Infotech Pvt Ltd | DATA Mgr Plant | | 07/08/2017 | 208,874.19 | - | - | - | - | - | - | - | 1,680,853.92 |
| 254 | 1128685 | Divya Infotech Pvt Ltd | DATA Mgr Plant | | 20/12/2014 | - | - | - | - | - | - | - | - | 1,696,948.62 |
| 255 | 1128685 | Divya Infotech Pvt Ltd | DATA Mgr Plant | | 20/12/2014 | - | - | - | - | - | - | - | - | 1,713,043.32 |
| 256 | 1129311 | Harishashya Construction | Temp. Constnc. | | 31/03/2015 | 34,550.89 | - | - | - | - | - | - | - | 1,748,144.21 |
| 257 | 1131462 | AVS Bangor Convent | Main Plant | | 09/12/2016 | 898,833.53 | - | - | - | - | - | - | - | 1,837,017.74 |
| 258 | 1131462 | AVS Bangor Convent | Main Plant | | 31/03/2016 | - | - | - | - | - | - | - | - | 1,853,112.44 |
| 259 | 1132233 | A.I. Enterprises | Main Plant | | 31/03/2015 | - | - | - | - | - | - | - | - | 1,869,208.14 |
| 260 | 1133115 | C.M. Enterprises | Main Plant | | 09/09/2016 | 881,370.80 | - | - | - | - | - | - | - | 1,957,578.94 |
| 261 | 1133115 | C.M. Enterprises | Main Plant | | 09/09/2016 | - | - | - | - | - | - | - | - | 1,973,673.64 |
| 262 | 1133115 | C.M. Enterprises | Main Plant | | 09/09/2016 | - | - | - | - | - | - | - | - | 1,989,768.34 |
| 263 | 1133115 | C.M. Enterprises | Main Plant | | 09/09/2016 | - | - | - | - | - | - | - | - | 2,005,863.04 |
| 264 | 1133115 | C.M. Enterprises | Main Plant | | 09/09/2016 | - | - | - | - | - | - | - | - | 2,021,957.74 |
| 265 | 1134023 | Sahar Mehra Construction | Temp. Constnc. | | 31/03/2015 | 19,216.40 | - | - | - | - | - | - | - | 2,038,052.44 |
| 266 | 1134023 | Sahar Mehra Construction | Temp. Constnc. | | 31/03/2015 | - | - | - | - | - | - | - | - | 2,054,147.14 |
| 267 | 1134023 | Sahar Mehra Construction | Temp. Constnc. | | 31/03/2015 | - | - | - | - | - | - | - | - | 2,070,241.84 |
| 268 | 1134023 | Sahar Mehra Construction | Temp. Constnc. | | 31/03/2015 | - | - | - | - | - | - | - | - | 2,086,336.54 |
| 269 | 1134023 | Sahar Mehra Construction | Temp. Constnc. | | 31/03/2015 | - | - | - | - | - | - | - | - | 2,102,431.24 |
| 270 | 1134023 | Sahar Mehra Construction | Temp. Constnc. | | 31/03/2015 | - | - | - | - | - | - | - | - | 2,118,525.94 |
| 271 | 1134699 | Kalyani Engin Compnay P 5500 | Temp. Constnc. | | 21/03/2015 | 560,780.15 | - | - | - | - | - | - | - | 2,175,306.09 |
| 272 | 1134699 | Kalyani Engin Compnay P 5500 | Temp. Constnc. | | 21/03/2015 | - | - | - | - | - | - | - | - | 2,191,400.79 |
| 273 | 1134699 | Kalyani Engin Compnay P 5500 | Temp. Constnc. | | 21/03/2015 | - | - | - | - | - | - | - | - | 2,207,495.49 |
| 274 | 1134699 | Kalyani Engin Compnay P 5500 | Temp. Constnc. | | 21/03/2015 | - | - | - | - | - | - | - | - | 2,223,589.19 |
| 275 | 1134699 | Kalyani Engin Compnay P 5500 | Temp. Constnc. | | 21/03/2015 | - | - | - | - | - | - | - | - | 2,239,683.89 |
| 276 | 1134699 | Kalyani Engin Compnay P 5500 | Temp. Constnc. | | 21/03/2015 | - | - | - | - | - | - | - | - | 2,255,778.59 |
| 277 | 1134699 | Kalyani Engin Compnay P 5500 | Temp. Constnc. | | 21/03/2015 | - | - | - | - | - | - | - | - | 2,271,873.29 |
| 278 | 1134699 | Kalyani Engin Compnay P 5500 | Temp. Constnc. | | 21/03/2015 | - | - | - | - | - | - | - | - | 2,287,967.99 |
| 279 | 1134699 | Kalyani Engin Compnay P 5500 | Temp. Constnc. | | 21/03/2015 | - | - | - | - | - | - | - | - | 2,304,062.69 |
| 280 | 1134699 | Kalyani Engin Compnay P 5500 | Temp. Constnc. | | 21/03/2015 | - | - | - | - | - | - | - | - | 2,320,157.39 |
| 281 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | 161,337.78 | - | - | - | - | - | - | - | 2,481,495.17 |
| 282 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,497,589.87 |
| 283 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,513,684.57 |
| 284 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,529,779.27 |
| 285 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,545,873.97 |
| 286 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,561,968.67 |
| 287 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,578,063.37 |
| 288 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,594,158.07 |
| 289 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,610,252.77 |
| 290 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,626,347.47 |
| 291 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,642,442.17 |
| 292 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,658,536.87 |
| 293 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,674,631.57 |
| 294 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,690,726.27 |
| 295 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,706,820.97 |
| 296 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,722,915.67 |
| 297 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,739,010.37 |
| 298 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,755,105.07 |
| 299 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,771,199.77 |
| 300 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,787,294.47 |
| 301 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,803,389.17 |
| 302 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,819,483.87 |
| 303 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,835,578.57 |
| 304 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,851,673.27 |
| 305 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,867,767.97 |
| 306 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,883,862.67 |
| 307 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,900,000.00 |
| 308 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,916,144.70 |
| 309 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,932,289.40 |
| 310 | 1135703 | Sitrion | Temp. Constnc. | | 29/07/2015 | - | - | - | - | - | - | - | - | 2,948,434.10 |
| 311 | 1143346 | Maruthu Yadav S/O Late P | CHP | | 04/01/2016 | - | - | - | - | - | - | - | - | 2,964,578.80 |
| 312 | 1143346 | Maruthu Yadav S/O Late P | CHP | | 31/03/2016 | 76,267.04 | - | - | - | - | - | - | - | 3,040,845.84 |
| 313 | 1143346 | Maruthu Yadav S/O Late P | CHP | | 17/09/2016 | - | - | - | - | - | - | - | - | 3,056,989.88 |
| 314 | 1143346 | Maruthu Yadav S/O Late P | CHP | | 26/05/2016 | - | - | - | - | - | - | - | - | 3,073,133.92 |
| 315 | 1143346 | Maruthu Yadav S/O Late P | CHP | | 26/05/2016 | - | - | - | - | - | - | - | - | 3,089,278.62 |
| 316 | 1143346 | Maruthu Yadav S/O Late P | CHP | | 26/05/2016 | - | - | - | - | - | - | - | - | 3,105,423.32 |

P. Singh

(183)

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| Sr. No | Vendor Code | Vendor Name | Package Name | Date of Initial Creation of Liabilities | Addition (from 01.04.2018 to 28.02.2019) | Deduction (from 01.04.2018 to 28.02.2019) | Liability As on Unpaid (28.02.2019) | Addition (from 27.02.2019 to 31.03.2019) | Production (from 27.02.2019 to 31.03.2019) | Liability As on (31.03.2019) |
|--------|-------------|-------------------------------|-------------------|---|--|---|-------------------------------------|--|--|------------------------------|
| | | | | | Discharge | Reversal | | | Discharge | Reversal |
| 316 | 1145857 | Jeebhari Kumar | | 09/12/2016 | | | | | | |
| 317 | 1145858 | Sudhakar Ram | | 09/12/2016 | | | | | | |
| 318 | 1145859 | Sudhakar Ram | | 09/12/2016 | | | | | | |
| 319 | 1146242 | Ram Parkash Tiagi | Township & Colony | 07/03/2016 | | | | | | |
| 320 | 1146613 | Shamath Chaudhary | | 07/03/2016 | | | | | | |
| 321 | 1146926 | Sun Energy | | 12/01/2016 | 397,351.85 | | | | | |
| 322 | 1147953 | A.L.S. Singh, Kamla Singh M | | 14/01/2016 | | | 397,351.85 | | | |
| 323 | 1148313 | Jay Gopal Meindal | CHP | 15/02/2016 | | | | | | |
| 324 | 1150931 | Mankhal Construction Pvt | | 14/01/2016 | | | | | | |
| 325 | 1151108 | United Coal Carriers | | 27/12/2016 | | | | | | |
| 326 | 1152574 | Rishun Yadav, Dina Yadav, | | 27/12/2016 | | | | | | |
| 327 | 1152585 | Digay Kumar Singh | | 29/11/2016 | | | | | | |
| 328 | 1152607 | Deshraj Singh, Ram Bah S | | 30/11/2016 | | | | | | |
| 329 | 1152620 | Jayeshwan Com Inmate, Sekurit | | 29/10/2016 | | | | | | |
| 330 | 1152622 | Tradeep Kumar Das | | 22/10/2016 | | | | | | |
| 331 | 1152652 | Tridharing Enterprises | | 09/12/2016 | | | | | | |
| 332 | 1155372 | Atres Sumpati O/Marital | | 27/12/2016 | | | | | | |
| 333 | 1155375 | Atres Sumpati O/Marital | | 27/12/2016 | | | | | | |
| 334 | 2070624 | Atres Sumpati O/Marital | | 09/01/2017 | | | | | | |
| 335 | 2070624 | Atres Sumpati O/Marital | | 09/01/2017 | | | | | | |
| 336 | 2080112 | Pravee Construction Comp | | 16/07/2014 | | | | | | |
| 337 | 60006823 | Amrit Energy | | 31/03/2016 | | | | | | |
| 338 | 60010181 | Sujit Kumar | | 24/03/2016 | | | | | | |
| 339 | 60010182 | Barjeet Kumar | | 24/03/2016 | | | | | | |
| 340 | 60010299 | Siddharth Kumar | | 27/10/2016 | | | | | | |
| 341 | OTHERS | Others Less Than 1 Lakh | | 01/01/2016 | | | | | | |
| | | Grand Total | | | 1,449,622,272.10 | 11,044,469.05 | | 5,493,417.03 | 159,679,607.16 | 3,042,451,169.50 |

Reconciliation of Cash Expenditure
Name of the Petitioner **Bhartiya Rail Bijlee Co. Ltd.**
of the Generating Station **Nabinagar TPP (4X250)**

| Particular | Rs in Lakh | | |
|--|--------------------------|--------------------------|--------------------------|
| | U# 1 COD (15.01.2017) | U# 2 COD (10.09.2017) | U# 3 COD (26.02.2019) |
| Gross Block as per books(9E) | 255,298 | 398,374 | 672,692 |
| CWIP as per Books(9F) | 407,169 | 310,409 | 145,381 |
| Other non-current assets | 14,831 | 7,752 | 2,844 |
| Other Current Assets-deposit with Govt Deptt | | | |
| Less: Gross block Liability(Form 5B) | 13,618 | 14,876 | |
| Less: CWIP Liability (9F) | 27,808 | 34,744 | |
| Total (Rs Lakh) | 46,596 | 32,507 | 52,026 |
| Cash expenditure(Rs lakh) as per as Form 14A | 616,514 | 664,159 | 20,286 |
| | 616,514 | 664,159 | 748,604 |
| | | | 748,604 |
| | | | 760,925 |
| | | | 760,925 |

Prakash

BRBCL LIMITED.

UNIT NO.# 3, COD: 26.02.2019 00:00 Hrs

Unit -wise Pre Commissioning Expenses

Bhartiya Rail Billee company Ltd

| Description | For Unit # 3 | |
|---|--------------|-----------------------|
| | Qty.(MT/KL) | Amount |
| Capex-Const Coal(Ind) | 30,328.00 | 98,561,219.15 |
| Capex-Const LDO | 3,144.51 | 183,898,983.52 |
| Consumptn-CWIP-Chemical | | |
| Other precomm exp | | |
| Total Expenses(A) | | 77,866.00 |
| Start up Power (B) | | 282,538,068.67 |
| Transmission charges for extra injection (C) | | |
| Pre Commissioning Sale of Power (Unit in Million Units) (D) | | 25,863,993.31 |
| Net Pre Commissioning Expenses (A+B+C-D) | | 47,496,430.85 |
| | | 260,905,631.13 |

Gross Block reconciliation as on COD of Units

Name of Project: Bhartiya Rail Bijlee Company Ltd

| SL | Particular | (Amount in Lakhs) | | |
|------|--|-------------------|--------------|--------------|
| | | As on Unit#1 | As on Unit#2 | As on Unit#3 |
| 1 | Gross Block as per Audited IND AS Balance Sheet as on COD | 254,411.82 | 397,486.98 | 674,516.65 |
| 2.1 | Add: Accumulated Dep as on 01.04.2015 | | | |
| 2.1a | Add: Accumulated Dep as on 01.04.2015 (of Transfer In Assets during 2016-17) | 886.56 | 886.56 | 885.58 |
| 2.1b | Add: Accumulated depreciation as on COD of Unit #1 (Circular No. 148) | 0.00 | 0.00 | 0.00 |
| 2.2 | Less: Gross block adjustment with regard to Acc. Dep for decapitalisation done from 01.04.2015 to the date of COD U#3 (if any) | 0.00 | 0.00 | 0.00 |
| 2.3 | Add: Vendor Discounting of capitalised assets from 01.04.2015 to the date of COD Unit-3 (appearing in GB as on COD) | 0.00 | 0.00 | 0.00 |
| 2.4 | Less: Unwinding expenses Capitalised as IDC from 01.04.2015 to the date of COD. (appearing in GB as on COD) | 0.00 | 0.00 | 754.71 |
| 2.5 | Add/Less: Any other Adj in PPE due to IND AS implementation | 0.00 | 0.00 | 3,464.90 |
| 3 | Less: Locomotive transferred to NTPC | 0.00 | 0.00 | 0.00 |
| | Gross Block as per IGAPP | 3,405.34 | 3,405.34 | 0.00 |
| 4 | Gross Block as per FORM-5B as on COD* | 251,893.04 | 394,968.20 | 672,692.04 |
| | | 251,894.17 | 394,967.21 | 672,692.04 |

* Diff is due to rounding off.



CWIP reconciliation as on COD of Units

Name of Project: **Bhartiya Rail Bijjee Company Ltd**

(Amt in lakhs)

| SL | Particular | As on Unit#1 | As on Unit#2 | As on Unit#3 |
|-----|---|--------------|--------------|--------------|
| 1 | CWIP as per Audited IND AS Balance Sheet as on COD | 410199.15 | 313963.2423 | 146,111.33 |
| 2.1 | Add: Vendor Discounting of capex Liab. pertaining to CWIP as on COD | | | |
| | | -3030.07 | -3554.55 | -730.55 |
| | Less: Unwinding expenses booked as IDC pertaining to CWIP as on COD | 0 | 0 | |
| 2.3 | Add/Less: Any other Adj in PPE due to IND AS implementation | | | |
| 3 | CWIP as per IGAAP as on COD | 407,169.08 | 310,408.69 | 145,380.78 |



BRBCL, U#3 PERT

Thayer

| ID | Task Name | Duration | Start | Finish |
|----|-----------|----------|---------|---------|
| 1 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 2 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 3 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 4 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 5 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 6 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 7 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 8 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 9 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 10 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 11 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 12 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 13 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 14 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 15 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 16 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 17 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 18 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 19 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 20 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 21 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 22 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 23 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 24 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 25 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 26 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 27 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 28 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 29 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 30 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 31 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 32 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 33 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 34 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 35 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 36 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 37 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 38 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 39 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |
| 40 | 2.00 2.00 | 1 day | 1/22/08 | 1/23/08 |

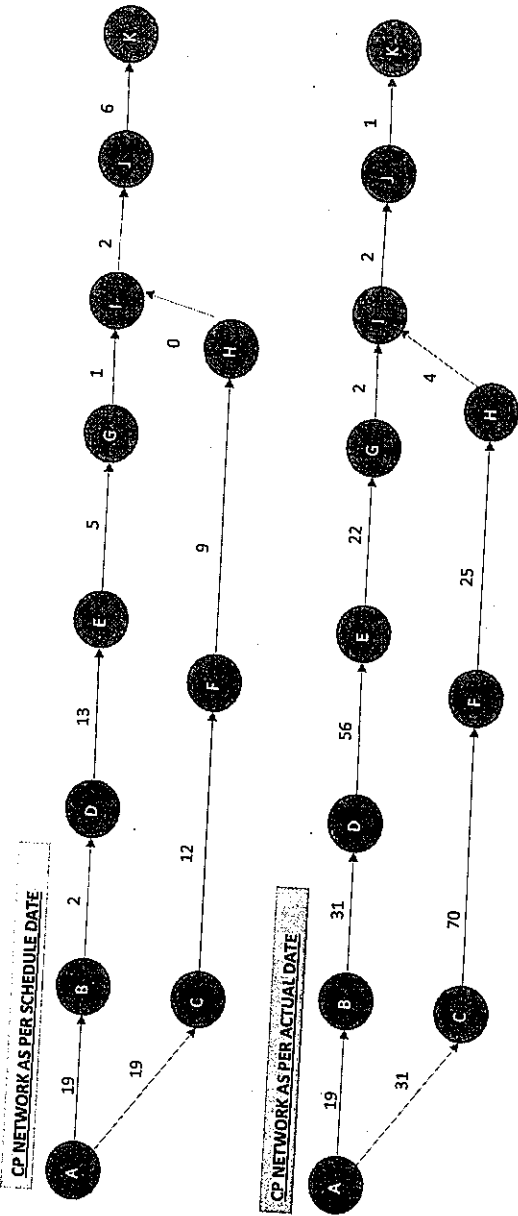
(188)

BRBCL MAJOR MILESTONES DETAILS FOR UNIT#3

| Task | Milestone | Sch | Actual | Schedule Duration (month) | Actual Duration (month) | Delay (month) | Reasons of delay |
|------|--|-------------|-------------|---------------------------|-------------------------|---------------|--|
| A | Zero Date | 10/Jan/2008 | 10/Jan/2008 | 0 | 0 | 0 | Approval from BRBCL Board - 10.01.08 Zero Date - SG TG pkg award 22.01.08 |
| B | Site Development & SG Civil Work (Start) | 26/Aug/2009 | 26/Aug/2009 | 19 | 19 | 0 | 1a. Frequent interruption of work due to Naxal Bandh, strikes & agitation by villagers. 1b. Complete stoppage of work flow due to "One Project One rate" demand by villagers from 07.02.12-18.03.12 causing litigation in Hon'ble High Court of Patna.. Due to prevailing Law & Order situation remobilization by agencies took more than 2-3 months. 2. Fuel Oil area trestle - Land not available. a) Hindrance for high demand of compensation over rates fixed by Dist Admin. Rates revised in Jun. '15 b) Issue of incorrect land ownership - Delayed & hampered the progress of work. Due to above delays, relocation of trestle was carried out in 2014. 3. ESP - Pass A (Plot no 309/312, Elghara Village) - due to missing/incorrect record in District Administration (Left Out land issues) & Change in ownership of |
| C | Site Development & TG civil work (Start) | 26/Aug/2009 | 26/Aug/2010 | 19 | 31 | 12 | 1a. Frequent interruption of work due to Naxal Bandh, strikes & agitation by villagers. 1b. Complete stoppage of work flow due to "One Project One rate" demand by villagers from 07.02.12-18.03.12 causing litigation in Hon'ble High Court of Patna.. Reasons as stated in SI no. B |
| D | Boiler Erection start | 30/Oct/2009 | 20/Mar/2012 | 21 | 50 | 29 | 1. Reasons as stated in SI no. B 2. Land for DM Tank not available. Change in ownership of awarded land from Govt to Raiyatikara. DM Tanks were relocated & alternative arrangements were carried out for Hydro test. |
| E | Boiler Hydrotest | 30/Nov/2010 | 30/Nov/2016 | 34 | 106 | 72 | 3. Water pumping system along with pipeline not available. Disturbance due to demands beyond Land Acquisition Act - One project One rate. Alternate arrangement has been done for water pumping system. 1. As state in SI no. C 2. A Row fdn. (Gable end fdn.) land not a/v. Due to which front to Civil agency was delayed & leading to delay of erection of EOT Crane. 1. Reasons as stated in SI - No. D 2. Fuel Oil MCC - Land not a/v. Relocation done. 3. Fire water Pump House & Fire Water MCC - Land not available. Relocation done. |
| F | TG Erection start | 30/Aug/2010 | 27/Jun/2016 | 31 | 101 | 70 | 1. Reasons as stated in SI. No. F. 2. Fire water Pump House & Fire Water MCC - Land not available. Relocation done. Reasons as stated in SI. No. G. |
| G | Boiler light-up | 30/Apr/2011 | 13/Sep/2018 | 39 | 128 | 89 | 1. ESP & Duct fdns. Land : Change in ownership of awarded land from Govt to Raiyatikaran causing litigation in Hon'ble High Court of Patna. 2. CW Channel - part land affected due to Disturbance due to wrong fixation of rate by District Administration causing litigation in Hon'ble High Court of Patna. Deck floating activities delayed. |
| H | TG Oil Flushing Completion | 30/May/2011 | 27/Jul/2018 | 40 | 126 | 86 | |
| I | Steam Blowing Completion | 30/May/2011 | 17/Nov/2018 | 40 | 130 | 90 | |
| J | Synchronisation & full load | 30/Jul/2011 | 23/Jan/2019 | 42 | 132 | 90 | |
| K | COD | 21/Jan/2012 | 26/Feb/2019 | 48 | 133 | 85 | |

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| Activity | SCH DURATION | ACT DURATION |
|-----------------|--------------|--------------|
| B-A | 19 | 19 |
| C-A | 19 | 31 |
| D-B | 2 | 31 |
| F-C | 12 | 70 |
| E-D | 13 | 56 |
| H-F | 9 | 25 |
| G-E | 5 | 22 |
| I-G | 1 | 2 |
| H-I | 0 | 4 |
| J-I | 2 | 2 |
| K-J | 6 | 1 |
| A-B-D-E-G-I-J-K | 48 | 133 |
| A-C-F-H-I-K | 48 | 133 |
| TOTAL DURATION | 72 | 133 |



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**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Petition No.23/GT/2017

Subject : Approval of tariff of Nabinagar Thermal Power Project (4 x 250 MW) for the period from date of commercial operation of Unit-I to 31.3.2019

Petitioner : Bhartiya Rail Bijlee Company Limited (BRBCL)

Respondents : East Central Railway (ECR) & ors.

Petition No.333/MP/2018

Subject : Petition under Section 79(1)(f) of the Electricity Act, 2003 read with Regulations 6.3 A and 6.3 B of the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 regarding the validity of the Commercial Operations Date of Units I and II of its generating station as declared by Bhartiya Rail Bijlee Company Limited.

Petitioner : ECR

Respondents : BRBCL & ors.

Date of hearing : **27.8.2019**

Coram : Shri P.K.Pujari, Chairperson
Dr. M.K. Iyer, Member
Shri I.S.Jha, Member

Parties present : Ms. Swapna Seshadri, Advocate, BRBCL
Shri Arjun Agarwal, Advocate, ECR
Shri R.B.Sharma, Advocate, BSPHCL
Shri Mohit Mudgal, Advocate, BSPHCL
Shri Prashant Chaturvedi, NTPC
Shri Gajendra Singh, ERLDC

Record of Proceedings

These Petitions were taken up for hearing today.

2. At the outset, the learned proxy counsel for ECR prayed for adjournment of hearing of the Petitions on the ground of non- availability of the arguing counsel. This was not objected to by the learned counsel for BRBCL. She however prayed that BRBCL may be granted time to file its reply to the additional affidavit filed by ECR in Petition No. 333/MP/2018. The Commission granted time to BRBCL to file its reply on or before 16.9.2019 with copy to ECR, who may file its rejoinder by 23.9.2019.

3. With regard to Petition No. 23/GT/2017, the Commission directed BRBCL to file the following additional information, on affidavit, on or before **20.9.2019**:



(191)

(a) Revised claim based on audited capital cost as on actual COD of Unit-III and upto 31.3.2019; and

(b) Detailed calculation in respect of IDC, FC & FERC claim stating the date and amount of drawl/ repayment, applicable ROI along with resets, if any, applicable exchange rates considered on various dates for working out IDC & FERV claim.

5. The Respondents shall file their replies on or before 27.9.2019, with copy to BRBCL who may file its rejoinder, if any, on or before 4.10.2019.

6. Accordingly, hearing in these Petitions was adjourned. The Petitions shall be listed in due course for which separate notice will be issued to the parties. Pleadings shall be completed by the parties within the due dates mentioned above.

By order of the Commission

Sd/-
(B.Sreekumar)
Deputy Chief (Law)

No. W-02/0028/2017-DPE (WC)-GL-XIII/17
Government of India
Ministry of Heavy Industries and Public Enterprises
Department of Public Enterprises

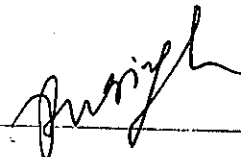
Public Enterprises Bhawan
Block No. 14, C. G. O. Complex,
Lodhi Road, New Delhi-110008
Dated: 3rd August, 2017

OFFICE MEMORANDUM

Subject:-Pay Revision of Board level and below Board level Executives and Non-Unionised Supervisors of Central Public Sector Enterprises (CPSEs) w.e.f. 01.01.2017.

The last revision of the scale of pay of Board level and below Board level Executives and Non-Unionized Supervisors of Central Public Sector Enterprises (CPSEs) was made effective from 01.01.2007 for a period of 10 years. As the next Pay Revision became due from 01.01.2017, the Government had set up the 3rd Pay Revision Committee (PRC) under the chairmanship of Justice Satish Chandra (Retd.) to recommend revision of pay and allowances for above categories of employees following IDA pattern of pay scales with effect from 01.01.2017. The Government, after due consideration of the recommendations of the 3rd PRC have decided as follows:

2. **Revised Pay Scales:** - The revised Pay scales for Board and below Board level executives would be as indicated in **Annexure-I**. There will be no change in the number and structure of pay scales and every executive has to be fitted into the corresponding new pay scale. In case of CPSEs which are yet to be categorized, the revised pay scales as applicable to the Schedule 'D' CPSEs would be applicable.
3. **Affordability:** The revised pay scales would be implemented subject to the condition that the additional financial impact in the year of implementing the revised pay-package for Board level executives, Below Board level executives and Non-Unionized Supervisors should not be more than 20% of the average Profit Before Tax (PBT) of the last three financial years preceding the year of implementation.



INDEX
BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW DELHI

PETITION NO: 23/GT/2017

IN THE MATTER OF:

Bhartiya Rail Bijlee Company Ltd.

...Petitioner

VERSUS

East Central Railway & Others.

...Respondents

| SL. NO. | PARTICULARS | PAGES |
|---------|--|---------|
| 1. | Petition filed by Bhartiya Rail Bijli Company Ltd. under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read | 1-43 |
| 2. | Affidavit | 44 |
| 3. | Appendix - 1 :Tariff sheets | 45-174 |
| 4. | Annexure A: Copy of the letter dated 15.02.2007 communicating CCEA approval. | 175 |
| 5. | Annexure B: Copy of letters dated 30.06.2007 of MOP,GOI w.r.t. 90% power allocation to Railways and 02.07.2010 of MOP, GOI w.r.t. 10% power allocation to State of Bihar. | 176-177 |
| 6. | Annexure C: Copy of the Power Purchase Agreement between BRBCL and ECR dated 16.12.2010. | 178-194 |

| | | |
|-----|---|----------|
| 7. | Annexure D: Copy of the Power Purchase Agreement between BRBCL and Bihar State Electricity Board dated 22.01.2010. | 195-209 |
| 8. | Annexure E: Copy of the relevant documents pertaining to investment approval accorded in the 3 rd Board Meeting dated 10.01.2008. | 210 |
| 9. | Annexure F: Copy of the documents pertaining to the approval of revised cost in the 62 nd Board Meeting dated 21.12.2015 and subsequent approval by Ministry of Railways (Railway board) letter dt 07.06.2016 | 211-212 |
| 10. | Annexure G: Copy of the documents and newspaper providing details of Left Wing Extremism and Naxal violence | 213-220D |
| 11. | Annexure G1: Details of Naxal bandh in a tabulated format with supporting documents such as news paper clippings | 220E-275 |
| 12. | Annexure G2: Executing Agency letter (ERA) letter dt 5.10.13 & Details of attack/Threat call by Naxalities, photographs of violence, Agency's various letters and news paper clippings | 276-334 |
| 13. | Annexure G3: Copy of Bihar Gazette dt. 26.02.10 | 335-337 |
| 14. | Annexure G4: Copy of Communication with RCD, Bihar. | 338 |
| 15. | Annexure G5 : Copy of Various follow up Communication for Road works | 339-359 |

| | | |
|-----|--|---------|
| 16. | Annexure H: The news paper clippings, FIR copies, Communication with District Authorities, photographs etc about various hindrance/violence created by Local villagers. | 360-413 |
| 17. | Annexure H1: The status of land acquisition on year to year basis. | 414 |
| 18. | Annexure I: Copy of CWJC 14314/2009 dt 03.11.2009 | 415-416 |
| 19. | Annexure J: Copy of MJC-361/2016. | 417-418 |
| 20. | Annexure K: Details of Ownership disputed land as on date. | 419-426 |
| 21. | Annexure L: Awards depicting agricultural land rate & Home land rate. | 427 |
| 22. | Annexure M: MOM dt 24.07.08 between villagers & BRBCL. | 428-429 |
| 23. | Annexure N: Consent of BRBCL for 50m Homestead land | 430 |
| 24. | Annexure O: High Court order dt. 29.10.10 in CWJC "10684/10" | 431-434 |
| 25. | Annexure P: Copy of Letter dt. 12.05.11 of Principal Sect. Revenue & Land Reforms, GOB. | 435 |
| 26. | Annexure Q: MOM dt. 26.05.11 in respect of measurement of 50m Homestead Land. | 436 |
| 27. | Annexure R: Various letters of follow-ups with District Authorities w.r.t. 50m Homestead Land measurement. | 437-449 |
| 28. | Annexure S: Measurement of 50m Homestead Land in | 450-451 |

| | | |
|-----|---|---------|
| | Nov/Dec '14. | |
| 29. | Annexure T: Measurement of 50m Homestead Land in Apr '15. | 452 |
| 30. | Annexure U: MOM dt. 24.05.16 in which issue of rate under 50m Homestead land finalised. | 453-460 |
| 31. | Annexure V: MOM dt. 12.03.12 between BRBCL & "Regional Development cum Oustees Kissan Mazdoor Samiti" | 461-462 |
| 32. | Annexure W: CWJC 18253/2011. | 463-481 |
| 33. | Annexure X: Copy of the documents dt 18.04.2012 showing BRBCL agreed to make payments to villagers on one project one rate | 482-484 |
| 34. | Annexure Y: MOM taken by Chief Secretary, GoB dt 25.07.13 on one project one rate | 485 |
| 35. | Annexure Z: Copy of Bihar Land Acquisition R&R policy. | 486-487 |
| 36. | Annexure AA: Copy of Letter dt 04.04.2011 of Principal Secretary, Revenue & Land Reforms of Patna | 488-491 |
| 37. | Annexure AB: Copy of the letter dated 17.12.2012 of DLO. | 492 |
| 38. | Annexure AC: Copy of the letter dated 30.04.2013 of DM, Aurangabad. | 493-494 |
| 39. | Annexure AD: Copy of the letter dated 14.05.2015 freed some of land in the name of Raiyat. | 495 |

| | | |
|-----|---|---------|
| 40. | Annexure AE: Copy of the letter dated 03.12.2015 freed the land in the name of Raiyat. | 496-497 |
| 41. | Annexure AF: Copy of the letter dated 11.04.2015 of Distt. Collector, Aurangabad, confirming that 70.89 acres of land is Govt. land. | 498-502 |
| 42. | Annexure AG: Copy of the letter dated 16.09.16 pertaining to the claims made by the local villagers on 70 acres of Govt. land. | 503 |
| 43. | Annexure AH: Copy of the consent letter dated 05.11.2015 given by raiyats to BRBCL. | 504 |
| 44. | Annexure AH1: Documents pertaining to the physical identification/possession of land dt 26.4.2013 from DLO | 505 |
| 45. | Annexure AI: Copy of CWJC 13055/2013 filed before the High Court of Patna | 506-509 |
| 46. | Annexure AJ: Copy of documents pertaining to the revised basic rate of land made in Feb/March 2015. | 510 |
| 47. | Annexure AK: Copy of various follow up letters sent by BRBCL to District authorities regarding land pending for acquisition. | 511-525 |
| 48. | Annexure AL: Drawings marked with Changes in Layout Plan(DM & PT Plant area) | 526 |
| 49. | Annexure AM: Drawings marked with changes in Layout Plan (AHP) | 527 |

| | | |
|-----|---|---------|
| 50. | Annexure AN: Follow up with higher state authorities (Various MoM/review meeting by Hon'ble CM, GoB /Chief Secy, GoB) regarding land acquisition issues | 528-571 |
| 51. | Annexure AO: The various communications with MOP regrading RCE approval | 572-576 |
| 52. | Annexure AP: Documents related with COD of Units. | 577-578 |
| 53. | Annexure AQ: In firm Power document | 579 |
| 54. | Annexure AR : PERT Chart | 580-581 |
| 55. | Annexure AS : Water supply agreement | 582-597 |
| 56. | Annexure AT : Water Charges by Water Resource Dept. | 598 |
| 57. | Annexure AU : Heat Rate Diagram | 599 |
| 58. | Appendix 2 - Audited accounts on U#1 COD – 15.01.17 | 600-638 |
| 59. | Appendix 3 - Audited accounts on U#2 COD – 10.09.17 | 639-678 |

**BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW
DELHI**

PETITION NO: 23/GT/2017

IN THE MATTER OF :

Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for approval of tariff of Nabinagar Thermal Power Project (4X250 MW) for the period from Date of Commercial Operation of Unit-1 to 31.03.2019.

AND

IN THE MATTER OF :

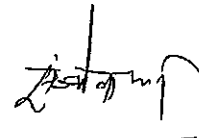
Amendment of tariff petition 23/GT/2017 upon COD of Unit#2 of instant station on 10.09.2017 and Submission of additional information as directed vide RoPin hearing dt.21.03.2017

Petitioner:

Bhartiya Rail Bijlee Company Ltd.
Nabinagar Thermal Power Project
Post- Khaira,
Distt.- Aurangabad, Bihar-824303

Respondents:

- 1: East Central Railway,
Hazipur, Bihar
2. North Bihar Power Distribution Company
Ltd. (NBPDC), VidyutBhawan,
Bailey Road, Patna (Bihar) 800001.
3. South Bihar Power Distribution Company
Ltd. (SBPDCL), VidyutBhawan,
Bailey Road, Patna (Bihar) 800001.



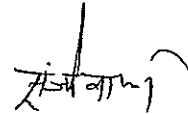
MOST RESPECTFULLY SHOWETH:

The Petitioner humbly states that:

- 1) The Petitioner had filed Petition No. 23/GT/2017 for fixation of tariff of Nabinagar Thermal Power Project (4 x250MW) generating station of the Bhartiya Rail Bijlee Company Limited. The petition had been filed on the basis of projections and estimates since Unit No. 1 was expected to be commissioned shortly thereafter. The matter had been heard on a preliminary basis and a detailed ROP had been issued on 21.03.2017 calling for certain information. Further, the Respondents have also filed replies. In the meantime, Unit # 1 achieved commercial operation on 15.01.2017 and Unit # 2 on 10.09.2017 pursuant to which accounts have been audited due to which the tariff filing forms have undergone a substantial change. Hence the present revised petition is being filed along with details sought in ROP in hearing held on 21.03.2018
- 2) It is submitted that to meet the reliable, cost effective & uninterrupted power for traction and non-traction purposes of Indian Railway, NTPC and Indian Railways entered into a Memorandum of Understanding on 18th February, 2002, with an intention to promote a Joint Venture Company with the aim of establishing and operating power project(s). Accordingly, Bhartiya Rail Bijlee Company Ltd was formed & Nabinagar was selected as one of the prospective site.
- 3) **Suitability of Nabinagar Site:** A project committee consisting of six members, three each from Railways & NTPC was constituted with the approval of Minister of Railways, examined four different sites in various parts of country for identifying a suitable site for the plant
 - (i) Mouda in Maharashtra
 - (ii) Manuguru in AP
 - (iii) Raigarh in Chhattisgarh
 - (iv) Nabinagar in Bihar
- 4) Out of the four sites surveyed, Nabinagar was found most suitable option for setting up of power plant. Accordingly, Nabinagar site in Aurangabad Bihar was

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finally identified for development of 1000 MW power project based on the consideration that land, water and fuel is available within reasonable distances.

- 5) The proposal to develop the project of 1000 MW (4X250MW) was approved by CCEA, which was communicated vide MOP letter No. 5/7/2004/Th-II dated 15th February, 2007. (Copy enclosed as **Annexure-A**)
- 6) Accordingly, Bhartiya Rail Bijlee Company Ltd., hereinafter called 'BRBCL', a Joint Venture Company of NTPC Ltd. & Railways was incorporated under the Companies Act, 1956. With shareholding pattern of NTPC (74%) and Indian Railways (26%), BRBCL is a Company controlled by Central Government. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 7) Ministry of Power, Government of India vide its letter dated 30th June, 2007 has allocated 90% power from this project to Railways and the remaining 10% power to the other users. Further MOP vide their letter dt 02/07/2010, allocated 10% power to state of Bihar. Copy of both the letters is enclosed as **Annexure-B**. The power generated from Nabinagar Thermal Power Project (4X250 MW) shall be supplied to the Respondents mentioned hereinabove.
- 8) As per allocation of power by Ministry of Power, BRBCL has entered into Power Purchase Agreements with East Central Railway for Railways and with Bihar State Electricity Board for their respective shares. A copy of the Power Purchase Agreement dated 16.12.2010 signed with East Central Railway is enclosed as **Annexure-C**. Also a copy of the Power Purchase Agreement dated 22.01.2010 signed with Bihar State Electricity Board is enclosed as **Annexure-D**.
- 9) The Bihar State Electricity Board has been unbundled by Govt of Bihar. The unbundled entities inter-alia include a holding company namely Bihar State Power Holding Company Ltd. (BSPHCL) and two distribution companies namely North Bihar Power Distribution Company Ltd. (NBPDC) and South Bihar

Power Distribution Company Ltd. (SBPDCL). Accordingly, in addition to East Central Railway, NBPDCCL & SBPDCL have been made Respondents.

- 10) The Petitioner, at present, is establishing a power project named as Nabinagar Thermal Power Project (4X250 MW) (hereinafter called Nabinagar TPP) located in Aurangabad district of Bihar.
- 11) Based on CCEA decision, the investment approval of Nabinagar TPP was accorded by BRBCL Board at its 3rd meeting held on 10.01.2008(Annexure-E). The revised cost of project was subsequently approved by BRBCL Board at its 62nd meeting held on 21.12.2015 at revised cost of Rs. 7998.00 Crore at price level of IInd Qtr 2015. (Copy of RCE is attached at Annexure F).
- 12) First unit (Unit -1 of 250MW) of Nabinagar TPP was declared commercial w.e.f. 15.01.2017. Subsequent units i.e. Unit-2 was declared commercial w.e.f. 10.09.2017. Unit-3 & Unit-4 at present are expected to be declared under commercial operation on 30.06.2018, 31.12.2018 respectively.
- 13) The Hon'ble Commission, under Section 79(1) (a) and 62 of Electricity Act, 2003, is vested with the jurisdiction to regulate/ determine the tariff of the Generating Companies owned or controlled by the Central Government.
- 14) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2014 (hereinafter 'Tariff Regulations, 2014') for a period of 5 years which have come into force from 01.04.2014 and specified the terms & conditions and methodology of tariff determination for the generating station /transmission licence. The Petitioner is filing the present petition for determination of tariff of Nabinagar TPP for the period from Commercial Operation date of Unit-1 of 250 MW, i.e. 15.01.2017 to 31.03.2019 as per the CERC Tariff Regulations, 2014.
- 15) It is submitted that petitioner in term of regulation had filed tariff petition of Nabinagar TPP on 04.01.2017 for the period from anticipated COD of U#1 on 06.01.2017 to 31.03.2019.

- 16) Hon'ble Commission vide ROP for the hearing held on 21.03.2017 in the above petition has directed to file certain data/information based on audited accounts of actual COD of Unit#1. It is submitted that as per direction of Hon'ble Commission, petitioner was in the process of audit of accounts on COD of Unit#1. Meanwhile Unit#2 achieved COD on 10.09.2017.

In view of above, amended petition based on audited account on COD of Unit#2 the being submitted. Therefore, Petitioner in this amended petition, is submitting the revised tariff forms based on audited accounts on COD of Unit#1(15.01.2017), and on COD of Unit#2(10.09.2017) and projected figures on anticipated COD of Unit#3 and Unit#4 on 30.06.2018 and 31.12.2018 respectively.

- 17) The present petition is being filed in the tariff filing forms as prescribed in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2014 and also as per the Central Electricity Regulatory Commission (Procedure for making of application for determination of tariff, publication and other related matters) Regulations, 2004. These formats/ computations are enclosed as **Appendix-1**
- 18) The tariff claimed by BRBCL in the petition is based on actual capitalization as on actual COD of the Unit#1, Unit#2 and projected capital expenditure on anticipated COD of Unit#3 & Unit#4 up to 31.03.2019 against the works within the original scope of work of Nabinagar TPS in accordance with Regulation 14 (1) of the Tariff Regulations, 2014.
- 19) It is submitted that as per 3rd BRBCL Board meeting resolution w.r.t. Investment-Approval, the scheduled COD of the Unit-1 of Nabinagar TPP was 36 months from date of main plant order and COD of subsequent units at an interval of 6 months thereafter. The main plant TG and SG packages were awarded to BHEL on 22.01.2008. Accordingly, scheduled COD of Unit-1 was 21.01.2011, Unit-2 was 21.07.2011, Unit-3 was 21.01.2012 and that of Unit-4 was 21.07.2012. With the Anticipated COD, there is a time overrun of approximately 71 months and 25

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days (i.e. from 21.01.2011 to 15.01.2017) in declaring commercial operation of Unit # 1, 73 months and 20 days (i.e. from 21.07.2011 to 10.09.2017) in declaring commercial operation of Unit #2 of Nabinagar TPP.

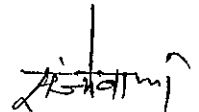
20) It is submitted that Nabinagar TPP (4X250 MW) is the first project identified for development under BRBCL – a Joint Venture Company of NTPC Ltd. & Railway. Since inception, the project has been marred by various issues. It had to face the issues like Naxal Bandhs, ban on mining of stone by Govt of Bihar, local work-hinderance /stoppage due to land related issues, Lawsuits/Litigations beside the strike & bandh calls by local labours at numerous occasions for their various unwarranted issues/demands. All these brought the Project construction work to a standstill on numerous occasions making all schedules haywire. The Petitioner submits details of uncontrollable factors/ reasons which caused delay in declaring COD of Unit-1 as follows:

21) **A.Delay due to Naxal-Bandhs:**

It is submitted that Nabinagar TPP is situated in Aurangabad District in the State of Bihar and falls under naxal infested region – is classified as disturbed area from law and order point of view. Even, Minister of State for Home Affairs, GOI in their reply against Lok Sabha Question number 1374 dt 05.03.2013 mentioned Distt. Aurangabad, Bihar amongst the list of 106 districts which were covered under the Security Related Expenditure (SRE) scheme for the purpose of expenditure incurred by the State Governments on Counter Left Wing Extremism (LWE) measures (**Annexure-G**).

Further, it is stated that three (3) districts of Bihar account for approx 60% of Naxal violence and among them one is the District is Aurangabad (**Annexure-G**) where Nabinagar TPP is situated. It may be noted that the various incidents of violence and blast due to Naxal activities in this area have caused numerous casualties. As per estimate, the total incidents of violence during 2011 to Nov 2016 in Bihar due to LWE movement were 1047 and the numbers of casualties was 252.

(205)



Nabinagar Project also suffered due to the violence and blasts in the area and the work at the Project got badly hampered due to disturbance in the region. Naxal violence and band were the regular feature of the surrounding area. The Petitioner submits that since inception of the Project, this locality has experienced calls of naxal-bandhs for 136days on 68-occasions during the period Jun-2010 to Aug-2017.

The supporting documents related to Bandhs such as news paper clippings, are attached as **Annexure – G**. Further, In view of poor law and order situation in this naxal-infested area, the workers did not turn up for the job at the Project due to fear or turned up only in very small number during bandh calls. It is further submitted that the bandhs also had a cascading effect causing virtual demobilization of work out of fear at the Project as the workers only turned up in small numbers on the subsequent working days after the day of the bandh and all the activities of the project literally came to halt during these periods. Moreover, the working momentum during the bandh call is disturbed and it takes time to bring the progress back to the same momentum which existed prior to the bandh. In addition, the movement of goods, vehicles etc. are also affected during the bandhs, which were beyond the control of the Petitioner . One of the executing agency M/s ERA vide its letter dated 05.10.2013 (**attached at annexure-G2**) has expressed the naxal problem and stated that :

"This project is most difficult project and situated in the most disturbed area having influence of terrorist activities and full control by different Moist groups mixed with locals, hence cannot be compared with other normal area project. "

Moreover, it has been observed that the working momentum during the bandh call is totally disturbed and it took considerable time to bring the progress back to the same momentum which existed prior to the bandh. In addition, the movement of goods, vehicles etc. are also affected during the bandhs. One of the executing agency M/s ERA vide its letter dated 05.10.2013 has indicated the total no of days effected in case of the naxal problem and stated that:

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"You will appreciate that working in such a difficult area is very frustrating and demoralizing to all project team and PC/contractor working on the project. In such situation, such one or two day work stoppage to the complete project by external forces is actually cause at least one week's delay to all the project activities."

On an average, it may be stated that in this highly naxal-prone area even one day of bandh had a cascading effect of a minimum of 5 working days. However, after considering the bandh days overlapping, net delay due to this reason comes out to be 394days i.e. approximately 13 months. The details of bandh in tabulated form are attached at **Annexure G1** and supporting documents related with each date of Bandhs are marked.

B. Attack/threat call by Naxalites and related violence:

It is submitted that right from the inception, executing agencies were facing attack /threat call from Naxalites and have faced violence causing complete stoppage of work which had long lasting effect on working environment.

The details of Attack/threat call by Naxalites and related violence are tabulated form are attached at **Annexure G2** and supporting documents related with each date of activities are marked.

Such type of incidents are common in Dist. Aurangabad (several new clippings & Communication from state police are attached **annexure G2**), They have targeted construction sites like bridges, road, or even Rajdhani trains(New clip attached **annexure G2**). These type of incidents create an atmosphere of fear and uncertainty among the people working at site and it becomes very difficult to maintain desired progress of work.

It is further submitted that on 24.11.2010, M/s ERA office was attacked by 40-50 nos of Naxalities (Photos, news clipping & FIR copy attached as **annexure G2**) and machinery (4 nos dumper & 3 nos Hywas) was burnt and staff was harassed and beaten up. In other incident on 17.04.2010, M/s ABB site was subjected to Naxal attack with deadly weapons. Naxals opened fire and one transformer was put on fire (Agency's letter , news clipping & Photos attached as **annexure G2**).

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Further threat letter was also served by T.P.C. (Thrutiya Prasthuti Committee) to ABB, calling to vacate the work site. They have also threatened of dire consequences if the demands are not fulfilled (copy attached). The same kind of intimidating communication was received by EIEL also (letter attached as **annexure G2**).

It is submitted that the Project has suffered considerable delay in view of the bandh calls, attack/threat call by Naxalites and related violence in the Naxal prone area which have been beyond the control of the Petitioner and the Hon'ble Commission may please condone the delay of **13 months** caused due to these Bandh calls, attack/threat call by Naxalites and related violence.

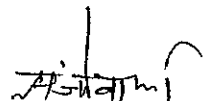
22) Delay due to Ban of mining lease :

Government of Bihar has banned mining in all parts of Bihar vide Bihar Gazette (Extra-ordinary) dated 26.2.2010 through Bihar Minor Mineral Concession (Amendment) Rules 2010 with a view to save environment, forest and fast depleting hill area. Due to this ban, crusher industries were not getting sufficient stones for crushing, resulting into unprecedented crisis of stone aggregates in the market with enhanced demand in the State. The Petitioner submits that ban of mining imposed by Govt of Bihar led to limited supply of aggregate, and despite the best efforts made to source it from other locations outside the State, there was considerable impact noticed on the civil construction activities.

It is submitted that at the time of inception of the project, it was envisaged that the aggregate and other civil construction material shall be sourced from the quarries situated in the state of Bihar. These quarries (Karvandia in Rohtas District) were situated within 40 Km range of the Project. As submitted above as per, Bihar Gazette (Extra ordinary) dated 26.02.2010, on Bihar Minor Mineral Concession (Amendment) Rules 2010, stated that - a) No mining lease for stone would be granted with immediate effect. b) Existing lease for stone granted would be allowed to subsist for remaining period for which they have already been granted but would not be renewed thereafter due to various reasons

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mentioned thereon. The relevant copy of Bihar Gazette dated 26.02.2010 is attached as **Annexure – 'G3'**.

Because of this ruling of the Bihar state, number of stone crushing units to be run in Bihar were limited in each district as per the government's policy decision. It may be mentioned that the number of stone crushers in the Rohtas district from where Nabinagar TPP was getting most of the supply of aggregates for construction works reduced to 76 as against 250 applications. Before stone crushing was banned by the state government, at least 500 stone crushers were being run in the district.

Due to limited mining, all the crushing and extraction activities were affected severely. Further during 2012 since all the quarries in the Rohtas area were stopped due to expiry of valid license, the supply of aggregate was stopped from the quarries situated in the vicinity of the project. To cater to the requirement of project construction, aggregates were sourced from quarries situated in Gaya Bihar where licence were valid during this period, approximately 230 Km from project site and aggregate was transported through road. This resulted in significant delay in the project construction activities as no civil work could be carried out in the absence of the aggregate and as a result, civil fronts could not be handed over to the other agencies for subsequent equipment erection and other works thereby delaying the entire project. This resulted in loss of approximately 8 Months during 2012 on account of shortage/non-availability of aggregates.

It is submitted that the Project has suffered considerable delay in view of the Ban of mining lease Govt of Bihar which have been beyond the control of the Petitioner and under change in law. Hon'ble Commission may please condone the delay of **08 months** caused due to Ban of mining lease by Govt of Bihar.

23. Delay due to non-availability of proper approach road to the Project for movement of heavy consignments at Nabinagar TPP:

It is submitted that for the movement of heavy consignments for construction of the Project, Nabinagar is connected to National Highway -2 at a distance of 25 km through Barun. At the time of inception of the Project, there was no proper

road to move the heavy material/equipments for construction/plant and therefore the matter for of constructing 7m wide road was taken with Road Construction Department, Govt of Bihar in July 2008. (Letter dated 18.07.2008 from BRBCL to Road Construction Department, Govt of Bihar is attached as **Annexure -G4**.

It is submitted the existing road required widening to 7 meters with hard shoulders , construction of a few bridges & culverts (34 nos.) leading to Nabinagar TPP, and strengthening top layers of DBM and BC construction to meet heavy traffic of 30MT/40MT trailers. The matter was taken up for deposit work with local authorities Road Construction Department (RCD) Govt of Bihar state for strengthening/ double lane of the route from Barun to Nabinagar site (25km) as early as in July 2008 i.e. before any major land acquisition at site and regular meetings for the same was taken at the Principal Secretary and Chief minister level. Keeping in view the requirements of the Project the original schedule for construction was given as 15 months from (12.06.2009 to 11.09.2010). However the total time taken for completion of above was 24 months and the road was declared open in June 2011. This resulted in delay in transportation of heavy consignments/ equipment etc. meant for the project. It is further submitted that the total delay on account of non-availability of sufficient capacity road works out to be approximately 9 **months** as the consignments were transported in parts or through smaller vehicles. The copy of various communications with Public Works Department is attached as **Annexure - G5**

24) Delay due to various litigations at Hon'ble High Court and delay in execution of Judgments by State Authorities in land acquisition:

After the formation of BRBCL, a JV company between Railways & NTPC Ltd. in the May 2007, approx. 1521 acres of land was identified for 4x250 MW Nabinagar TPP as per the following details

Table-1

| Sl. No. | Category of Land | Quantity (Acres) |
|---------|------------------|------------------|
|---------|------------------|------------------|

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| | | |
|-------|-----------------|---------|
| 01. | Private land | 635 |
| 02. | Bandobasti land | 727 |
| 03. | Government land | 159 |
| Total | | 1521.18 |

25) It is submitted that since inception of project, multi-facet issues beyond control of petitioner were faced. There has been inordinate delay due to unforeseen events of violence, man handling, and stoppage of work which have been faced by the BRBCL employees and Executing Agencies.

The news clipping of various violence issues created by local villagers faced by BRBCL Employees/Contractors' such as FIR, letters, photographs, agencies letters etc are placed at **Annexure H** and supporting documents related with each date of violence are marked there.

The details of such issues faced at the Project, beyond the control of Petitioner have been categorized broadly and tabulated as below:

1) **Uncontrollable factors /Issues with already awarded land**

Table-3

| S.N. | Uncontrollable Factor/ Issue | Description | Start of issue | End of issue | Delay (Months) |
|------|---|--|----------------|--------------|----------------|
| A | Litigation before Hon'ble High Court Patna (CWJC 14314/2009) due to issue faced due to incorrect ownership records maintained by State Authorities. | With the start of work at site, many people claimed their ownership & asked for compensation. Number of villagers filed different cases in Hon'ble High Court Patna (CWJC 14314/2009) and were granted compensation by the Court. This led to considerable delay in taking physical possession of land and was beyond control of BRBCL | 24.07.2009 | 31.12.2017 | 102.7 |

| | | | | | |
|---|---|---|------------|------------|------|
| B | <p>Litigation by villagers for Consideration of land within the vicinity of residential area as Homestead land & demand of compensation as per residential area.</p> <p>Hon'ble High Court Patna (CWJC 10684 of 2010) case.</p> | <p>Many villagers demanded higher rates of homestead land and for consideration & compensation of 500 meter peripheral area of their residential complex as homestead land from the start of the project itself i.e. in the year 2008, even though it was not as per land acquisition Act'07. The High Court allowed the relief to the villagers. This led to delay that was beyond the control of BRBCL</p> | 26.09.2008 | 24.05.2016 | 93 |
| C | <p>Writ Petition filed Villagers demanding of adoption of "one project one rate" philosophy.</p> <p>Hon'ble Court Petition No 18253 of 2011</p> | <p>The land of main plant & Ash Dyke area were spread over 9 'moujas' for which majority awards were made in the year 2008 & 2009. The basic rates considered while making awards were Rs. 2,61,371.00 per acre for 4 moujas & Rs. 5,16,222.00 for 5 moujas as per the prevailing land acquisition norms. Against this difference in rates of different moujas, the land owners of 4 moujas (covering approx 487 acre) started agitation & didn't allow to work in the project since 23/11/11 and even stopped the entry of project employees /workers continuously for the period 7/02/12 to 19/03/12.</p> <p>The villagers filed a writ petition at Hon'ble HC of Patna. Hon'ble High Court in its order dated 02/12/2013 dismissed the petition.</p> | 23.11.2011 | 02.12.2013 | 24.3 |

| | | | | | |
|---|--|--|------------|------------|-------|
| D | De-notification of earlier notified Govt. Land by Govt of Bihar on direction by Hon'ble High Court Patna in CWJC 14314/2009. | Initially 159.920 acre land transferred to BRBCL as Govt. land on 24.07.2009. When Petitioner had started taking physical possession of land, some of the "raiyaats" claimed the ownership on this Government land and demanded compensation. Subsequently, a petition was filed by concerned "raiyaats" to Hon'ble High Court Patna CWJC 14314/2009. Hon'ble HC Patna admitted the petition & issued the direction to local villagers/raiyaats to file petition before Land Acquisition Officer, Aurangabad. Consequently, in the process, 89.828 acre land was declared as "raiyaat land" by State Authorities. However whole process caused considerable delay which was beyond the control of BRBCL. | 24.07.2009 | 14.05.2015 | 70.67 |
| E | Ownership claims on transferred Govt. Land on 70.89 Acres declared by State Govt on direction of HC in CWJC 14314/2009. Some Villagers have filed a case Hon'ble High Court Patna (CWJC 16079/2015) | Even after reassessment in light of Hon'ble High Court direction, District Collector, Aurangabad communicated that 70.89 Acre is still the Govt land out of 159.92 acre vide their letter dt. 11.04.15, the local villagers/raiyaats still making their claims on transferred Govt. Land & even some of the raiyaats have filed a case (CWJC 16079/2015) in Patna High Court. | 24.07.2009 | 05.11.2015 | 76 |

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2) Uncontrollable factors /Issues with new awards of lands

Table-4

| SN | Uncontrollable Factor/ Issue | Description | Start of issue | End of issue | Delay (months) |
|----|--|---|----------------|--------------|----------------|
| A | Physical possession held due to higher demand of Revised rates of compensation Hon'ble High Court Patna (CWJC 13055/2013) judgment | Land for makeup water, Railway corridor, some part of main plant & ash dyke area award (185 acre) were made by District Authorities in Dec-12, Aug 2013 & Feb 2014, which were not accepted by land owners & physical possession held up due to demand of rate revision by land owners. They approached Hon'ble HC, Patna vide CWJC 13055/2013 and Hon'ble HC revised basic rate as Rs. 7,30,030.00 per acre in place of Rs.5,16,000.00 per acre and revised award were made in Feb/March 2015. | 12.12.2012 | 13.06.2015 | 30 |
| B | Ongoing issue in identification of Correct Ownership of land. | Even for as on date there are ownership issues on 70 acre Govt. land, 20 acre out of 89 acre de-notified Govt. land, 25 acre land on which the awards were made in yr 13/14, 5 acre land on which claims were considered under one project one rate policy. So, in all there are ownership issues on 120 acre land is under dispute. | 12.12.2012 | 31.12.2017 | 65.5 |

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26) The unforeseen factors of force majeure nature depicted in the table above are further elaborated :

(i) Issues with awarded land:

It is submitted that the process of land acquisition in the name of BRBCL started since March'08 and project was given possession of approx 1061 acre land as on 01.01.2010 (**Annexure H1**). After the due process of land acquisition such as notification of different sections, awards in the name of local villagers, etc. being followed and payments made to District authorities for disbursement, there were lot of unforeseen issues in the physical possession of land. As a result of hindrances created by local villagers/raiyats free and conducive environment did not prevail, the progress got affected severely and Project became stand still.

A. Issues faced by Petitioner due to incorrect ownership records maintained by State Authorities which resulted in litigation before Hon'ble High Court Patna (CWJC 14314/2009)

It is submitted that although District Authorities has awarded land to BRBCL and issued possession letter on 24.07.2009 but multiple ownership issues came up when BRBCL started taking physical possession such as people claiming their ownership on the land. Villagers were making their representation that they were the owners & award/payments had not been made in their name.

It is submitted that the work in various areas like Track Hopper, Ash Dyke, CHP area, Boiler Area of Unit#1, ESP, Switchyard area, TG was badly affected due to disputes on ownership raised by the claimants. Subsequently, some of the claimants approached Hon'ble High Court of Patna with various civil appeals. The Hon'ble High Court of Patna in CWJC 14314/2009 dt 03.11.2009 (**attached at Annexure-I**) issued the direction to local villagers/raiyats to file petition before Distt. Land Acquisition Officer, Aurangabad annexing the photo copy of the title documents in support of their contention and if the Land Acquisition Officer is satisfied, the compensation in terms of the provisions of the act as early as possible, in any case, within a reasonable time not exceeding three months. It

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may be seen that due to the legal process, the land acquisition process was interrupted at the initial stage itself and resulted in delaying the project work.

It may be noted that issues of some of the claimants couldn't be resolved even after the direction of the Hon'ble High Court, Patna and due to delay on part of District Administration, one of the claimant Mr. Ramchander Singh has approached Hon'ble High Court Patna as a matter of Contempt of Court vide MJC 361/2016 alleging the Respondent State Authorities have not honoured Hon'ble High Court Patna order (**attached at Annexure-J**). The matter is still pending.

Even as on date, 74.95 acre land (**attached at Annexure-K**) is disputed and different people are making their representation that they were the owners & award/payments were not made in their name.

It is submitted that above reasons have been beyond the control of Petitioner, as the aforesaid claims under litigation, non-availability of land in main plant area as given above, interruptions and hindrances in the work have delayed the total schedule of the Project. In view of above facts it is submitted that the Hon'ble Commission may take a considerate view and condone the delay of 102.7 months in execution of project due to this issue.

B. Litigation by villagers for Consideration of land within the vicinity of residential complex as Homestead land & demand of compensation as per residential area. Hon'ble High Court Patna (CWJC 10684 of 2010)

As per land acquisition Act'2007, the basic rates considered for agricultural land were Rs. 5,16,222.00 per acre, Rs 2,61,371.00 per acre and for residential land were Rs. 16,73,762.00 (**attached at Annexure-L**) per acre. Since, the rates of residential land were high, the land owners started demanding for consideration & compensation of 500 meter peripheral area of their residential complex as homestead land from the start of the project itself i.e. in the year 2008 even though it was not as per said Land Acquisition Act 2007. A strong resistance was faced on this issue and the process of land acquisition came to halt. A meeting was held with affected villagers & BRBCL, under the Chairmanship of DM Aurangabad on 24.07.2008 (minutes are enclosed as **Annexure-M**) in

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which it was pointed out by Distt. Land Acquisition Officer that the measurement of home land was carried out as per rule, however, the villagers demanded for consideration of at least 50 meter peripheral area of their residential complex as homestead land against there original demand of 500 meter. It was decided that BRBCL may give consent on this proposal, however, the same shall be implemented based on the approval of state Govt. BRBCL vide letter dated 26.09.2008 gave its consent (attached letter as **Annexure N**) to DM, Aurangabad for faster implementation of project. It is submitted that in spite of BRBCL consent, considerable delay was there in finalization by State Govt.. Number of villagers approached Hon'ble High Court of Patna (CWJC 10684/10) & Hon'ble High Court in its order dt. 29.10.10 (**attached at Annexure-O**) issued the direction as;

Quote

"The question of fixing the compensation amount is dependent on the B.R.B.C.L. Once the authority has agreed to make payment at a certain rate treating the lands to be homestead lands in accordance with Annexure-1, I do not see how the State Government can raise any objection to this fact. It is an agreement between the villagers and the B.R.B.C.L. Therefore, this Court finds that since the affidavit of the B.R.B.C.L. indicates that they have sent their consent and also stated that they are waiting for the approval of the State Government. It would be proper for the B.R.B.C.L. to fix the compensation amount in accordance with their own undertaking. It would be in the interest of B.R.B.C.L. to conclude the Land Acquisition proceeding by ensuring that the compensation amount is deposited with the Land Acquisition Officer expeditiously".

Unquote

In compliance to above judgment, Principal Secretary, Revenue & Land Reforms, GoB letter dt. 12.05.11(**Placed at Annexure-P**), had directed District Authorities to comply to the order. Therefore, there was delay of around 2.5 yrs (26.09.2008 to 12.05.2011) merely on approval from state government to go ahead with enhanced compensation to be paid to villagers which was already agreed by BRBCL in September 2008.

(18)



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Further, a meeting was held on dated 26.05.2011(attached at Annexure-Q) in respect of valuation of 50 mtr. homestead land in light of above letter, under the chairmanship of District Magistrate Aurangabad issued necessary direction to Circle Officer, Nabinagar for the measurement under the supervision of 'ammeen'.

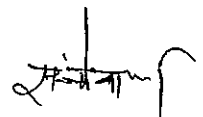
The measurements in this respect was done & sent to BRBCL vide letter dt. 22.02.2013 for payment. But on demands of rehabilitants, DM, Aurangabad issued instruction vide letter 1837 dt 27.10.2013 for re-measurement.

But, once again in the meeting held on 22.06.14 among local villagers, BRBCL & District Land Authorities under the Chairmanship of DM, Aurangabad, the schedule of re-measurement by 2 teams finalized & decided to complete within 2 months.

However, District administration could not complete the process of measurement of these 50 meter homestead land promptly in spite of continuous follow-ups by BRBCL (various letters of follow up are attached as Annexure-R).

Subsequently, measurement (approx.65 acre land) in this respect could only be finalized in April 2015 because of non clarity/acceptance of residential complex boundaries. The whole process could only be completed in two phases, first in the month of November /December 2014 (the records are place at Annexure S) & second in the month of April 2015 (Annexure T). Since, this issue took around 7 years to resolve, no of 'raiylats' started demanding revised homestead rate as per current market condition and refused to accept old rates although compensation for 50 meter peripheral area of their residential complex as homestead land were already released. They pleaded before the district authorities that delay in measurement leading to delay in payment, for which they were not responsible and they should not be deprived of their due payments. Finally, the issue of rate under this category of land acquisition was resolved in May 2016 (Minutes of Meeting dated 24.05.2016 is placed as

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(218)

annexure (U) under the chairmanship of District Magistrate Aurangabad, Bihar) and simple interest @12% was paid since July 2008 to March 2016.

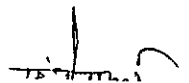
It is submitted that above reasons have been beyond the control of Petitioner, as BRBCL taking a proactive action in September 2008 agreed for 50 meter as homestead land , however delay by State Authorities in taking suitable action and litigations by the Villagers, non-availability of land in main plant area, boundary wall construction interruptions and hindrances in the work have delayed the total schedule of the Project. In view of above facts it is submitted that the Hon'ble Commission may take a considerate view and condone the delay 93 months due to this issue.

C. Writ Petition filed Villagers demanding of adoption of "one project one rate" philosophy before Hon'ble Court (Petition No 18253 of 2011)

It is submitted that the land of main plant & Ash Dyke area spread over 9 'moujas' for which majority awards were made in the year 2008 & 2009. The basic rates considered while making awards were Rs. 2,61,371.00 per acre for 4 moujas (Khaira, Kerka, Dhundhua, Mangabar) & Rs. 5,16,222.00 for 5 moujas (Ekghara, Pirounta, Salea, Kajrain, Surar) (**Annexure- V**) as per the Bihar Land Acquisition, Resettlement and Rehabilitation Policy 2007 norms. These rates were accepted by villagers and land was transferred to BRBCL. However, against this difference in rates of different moujas, the land owners of 4 moujas (covering approx 487) acre started agitation and disrupted the work. Under the prevailing circumstances, for earlier resumption of work, BRBCL agreed to give compensation to 4 moujas at the same rate. Meanwhile villagers started demanding enhanced compensation as per Government of Bihar Memo, which was not applicable on already transferred land. Villagers filed Civil Appeal in Hon'ble High Court of Patna (CA 18253 of 2011- placed as **Annexure-W**) demanding high rate of compensation. During the pendency of appeal, villagers had started agitation and didn't allow work in the project and stopped the entry of project employees/workers continuously for the period 7/02/12 to 19/03/12 which nearly de-mobilized all the agencies & project was stuck up. It is stated that , in the meeting (MOM is attached **Annexure- V**) held between BRBCL

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Management & "Regional Development cum Oustees Kissan Majdoor Samiti", same rate was considered for these 4 moujs as well on 12.03.12 and payment on this account was started since June 2012 onwards (**Annexure X**). Later on, this becomes the part of Bihar Land Acquisition R&R policy 2007 (**Annexure-Z**).

The Petitioner submits that the Hon'ble HC of Patna CWJC No 18253 of 2011 dismissed the writ petition on 02.12.2013 stating that "villagers have adopted policy of arm twisting".

In view of above facts it is submitted that the Hon'ble Commission may take a considerate view and condone the delay of 24.3 months in execution of the project due to this issue.

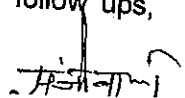
Further, the same principal of one rate was adopted in MOM dated 25.07.2013 under the chairmanship of Chief Secretary, GoB for acquisition of land for water corridor etc. (**Annexure-Y**)

D. De-notification of earlier notified Govt. Land by Govt of Bihar on direction by Hon'ble High Court Patna in CWJC 14314/2009. (Wrong declaration of Private land as Govt. land by State Govt)

It is submitted that initially 159.920 acre land was transferred to BRBCL as Govt. land on 24.07.2009, which is distributed in patches in all Project areas (Main Plant, DM Plant, PT Plant, ESP area, Cooling Towers, Switch yard, CHP /MGR etc). When petitioner had started taking physical possession of the land, some of the "raiylats" claimed the ownership on this Government land and demanded compensation. Subsequently, a petition was filed by concerned "rayats" before Hon'ble High Court Patna CWJC 14314/2009 (**placed at Annexure-I**). Hon'ble HC Patna admitted the petition & issued the direction to pay the compensation amount and directed local villagers/raiylats to file petition before Land Acquisition Officer, Aurangabad. Vide letter 424 (**Annexure- AA**) of Revenue & Land Reforms on 04.04.2011, the process started & the same was also instructed by Land acquisition officer, Aurangabad to Circle Officer, Nabinagar vide their letter dated 17.12.2012 (**Annexure-AB**) to comply the order of Hon'ble High Court. However, District Administration could not complete the process on time resulting delay in land acquisition. After the various meetings and follow ups,

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Chief Secretary, GoB in the meeting dated 30.06.2011 has ordered to take necessary action. Consequently, in the process, 89.828 acre land was considered as "raiyat land" by Circle Officer, Nabinagar. Further, DM Aurangabad vide their letter dt 30.04.2013 requested Chief Secretary, GoB (placed as **Annexure AC**) for advice on the issue whether to follow Section 04 & 06 on the land under consideration or pay direct compensation under section 07& 17(1). The matter was also followed up by BRBCL and later on, after the approval of Cabinet of Govt. of Bihar on 11.05.2015, District Administration vide letter no dt.14.05.15 (**Annexure AD**), & 658 (**Annexure AE**) dt 03.12.2015 freed the land in the name of Raiyats for Direct Purchase. After that BRBCL directly made the payments to concerned "raiyats" and only after that BRBCL could take up the start of activities in the concerned land.

In view of aforesaid facts, it is submitted that there has been inordinate delay in because of improper/incorrect land records with State Authorities leading to litigation and finally de-notification which has been totally beyond the control of the Petitioner. It is further submitted that the land is distributed in patches throughout the Plant area, it lead to re- engineering and shifting of facilities. This caused delay in bring the vital parts of Project as per schedule by more than 70.67 months due to this issue.

E. Ownership claims on transferred Govt. Land on 70.89 Acres declared by State Govt on direction of HC in CWJC 14314/2009.

As already submitted above, District Collector, Aurangabad communicated that 70.89 acre is still the Govt. land out of 159.92 acre vide their letter dt. 11.04.15 (**Annexure AF**). Due to this reason hindrance free and peaceful work condition was not prevailing and project work was getting disrupting. Even as on date local villagers are making their claims (**Annexure AG**) on the remaining 70 acres of Govt. land & creating hindrance on this issue by stopping the agencies /employees of BRBCL affecting the work /progress of the project. On strong demand of raiyats, the claims on this 70.89 acres of Government land is still under verification by District Authorities, in spite of the fact that District Magistrate has already confirmed vide their letters that 70.89 acres of land shall remain as Government. Under this category a piece of SWYD land pertaining to

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Unit-1 GT bay was also lying under Mouja 'Kairka', Khasra 1572, khata no 126. The 'Raiyats' collectively were stopping the work which was delaying the GT-1 bay, for resolving this issue, BRBCL approached to concerned 'Raiyats' & requested them to allow the work in the interest of nation and assured them to provide all assistance in re-examination of their ownership claim on Government notified land. On strong persuasions of BRBCL, 'rai'yats' gave the consent on 05-11-2015 to work on that piece of land (**Annexure AH**).

This caused delay in bring the vital parts of Project as per schedule by more than 76 months due to this issue.

ii) Issues in newly awarded land:

With these bitter experience it was decided to have first physical identification/possession of land and then make payment (**Annexure-AH1**). Because of these reasons the further land award were made only in 2015.

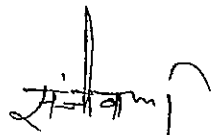
A. Litigation due to higher demand of Revised rates of compensation

Physical possession held up due to higher demand of Revised rates of compensation Hon'ble High Court Patna (CWJC 13055/2013) judgment In makeup water, Railway corridor, some part of main plant & ash Dyke area award (185 acre) were implemented by District Authorities in Dec-12, Aug 2013 which were not accepted by land owners & physical possession held up due to demand of rate revision by land owners. They approached HC, Patna vide CWJC 13055/2013 (**Annexure AI**) stating that authorities has done section 11 wrongly and determined compensation on old rates. Hon'ble High Court of Patna allowed the appeal and judgment dated 19.12.2013 ordered State Authorities to do section 11 again and re-determine the rates. In compliance to Hon'ble High Court of Patna judgment, State Authorities again issued section 11 and revised basic rate was decided Rs. 7,30,030.00 per acre in place of Rs.5,16,000.00 per acre and revised award were made in Feb/March 2015 (**Annexure AJ**).

Therefore total delay due to this issue on vital parts of project is around 30 months due to this issue

B. Ongoing issue in identification of Correct Ownership:

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Even for as on date there are ownership issues on 70 acre Govt. land, 20 acre out of 89 acre denotified Govt. land, 25 acre land on which the awards were made in year 2013/2014, 5 acre land on which claims were considered under one project one rate policy. So, in all there are ownership issues on 120 acre land is under dispute.

Therefore total delay due to this issue on vital parts of project is around 65.5 months due to this issue.

The various follow up letters by BRBCL are enclosed as (Annexure AK).

27) Effect on Critical Activities on account of land related issues beyond the control of Petitioner:

It is submitted that various critical activities of project, which inter alia resulted the delay in COD of Unit#1&2 and subsequent units were affected. BRBCL in view of the disputed land on 27.01.2014 made arrangements for relocating facilities, re-routing for earliest commissioning of the Project:

- i. **GT-1 Bay:** A piece of SWYD land pertaining to unit 1 GT bay was lying under litigation. Land for **Generator-1 bay** was available on 05.11.15, due to which it could only be made ready & available for unit#1 synchronization on 20.03.2016 against the original schedule of 31/03/2010, resulting into delay of approx. 71.5 months on account of land availability for Generator-1 bay.

1.

Relocation of facilities/structures in disputed land:

Considering the problem related with land acquisition, decision was taken to relocate some of the components/facilities to have the project commissioned at the earliest. The detail of facilities relocated are as follows:

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| Sl. No | Affected Structures | Patch of land (Acres) not available Till Jan 2014 | Remark |
|---------------------------------------|---|---|--|
| A PT PLANT & DM PLANT AREA | | | |
| 1 | Chemical House, Filter Backwash Pit & Sump, CMB, Flash Mixer, Flocculator, Tube Settler | 2.12 | These patch of land could not be acquired due to various reasons beyond the control of BRBCL which resulted into layout change. The change in layout which was done are marked in annexure-AL . |
| 2 | MCC Room, DM Pump house, DM Tank, Nutrilisation Pit | 1.0 | |
| 3 | CW Chlorination Plant | 0.7375 | |
| B ASH HANDLING & CW SYSTEM | | | |
| 1 | Settling Tank , AWPB | 0.22 | These patch of land could not be acquired due to various reasons beyond the control of BRBCL which resulted into layout change. The change in layout which was done are marked in annexure-AM |
| 2 | Area Trestle FOPH near 600W road | 2.892 | |
| 3 | Compressor House(Part) | 0.305 | |
| 4 | SWGR Room, Air Receiver Compressor House(Part) | 2.02 | |
| 5 | CW Duct | 0.85 | |
| 6 | CW Channel | 18.87 | |
| 7 | CW Channel | 1.44 | |

28) It is submitted that based on the above details of time overrun, the factors leading to delay in declaration of station COD may be summarized as shown into following table:

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| S. N. | Reason of delay | Delay To Affected Area (Months) | Agency/Factors |
|-------|--|---------------------------------|--|
| 1 | Delay due to Naxal-Bandhs and violence | 13 | Uncontrolled Factor : Beyond control of BRBCL |
| 2 | Ban on Mining Lease in Bihar | 08 | Change in Law: Notification by Govt. of Bihar for stoppage of stone quarry |
| 3 | Delay due to non availability of approach Road | 09 | Uncontrolled Factor: Beyond control of BRBCL |
| 4.a | Litigation faced due to incorrect ownership records maintained by State Authorities | 102.7 | Uncontrolled Factor : Beyond control of BRBCL |
| 4.b | Litigation Consideration of land within the vicinity of residential complex as Homestead land residential area | 32 | |
| 4.c | Litigation due to Demand of adoption of "one project one rate" philosophy. | 24.30 | |
| 4.d | Litigation due to De-notification of earlier notified Govt. Land | 70.67 | |
| 4.e | Litigation Ownership claims on transferred Govt. Land | 76 | |

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| | | | |
|------|--|------|---|
| 5.a | Litigation Identification of Correct Ownership in new awarded land | 65.5 | |
| 5.b. | Litigation Demand of Revised rates of compensation | 30 | Uncontrolled Factor: Beyond control of BRBCL |

- 29) It is submitted that the above mentioned problems, i.e. time to time naxal bandhs, mining issues, various law & order issues including that of land-oustees & home state, delay due to non availability of approach road for heavy consignments clubbed with that of land transfer issue created hurdles in timely execution of the projects. The scheduled completion period envisaged by BRBCL could not be achieved due to lot of land related litigations as explained above and prevailing law & order problems in this naxal infested region and accordingly, there has been delay in completion of the project.
- 30) This is respectfully submitted that reasons brought out in para above are beyond reasonable control of the Petitioner and created major hurdles in project execution. In view of these reasons, elaborated in above paras, it is prayed that Hon'ble Commission may be pleased to condone the delay of 71 months 25 days in declaring COD of Unit-1 of Nabinagar TPP and 73 months and 6 days in Unit#2.
- 31) **Efforts done by BRBCL to mitigate land acquisition issues:**
1. It is submitted that BRBCL has continuously followed up the delay with highest state authorities through various meetings, letters and fortnightly meeting with district administration. Even after lot of persuasion at different

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levels such as district authorities, Secretary (Energy) GoB, Chief Secretary, GoB, Hon'ble Chief Minister, GoB; petitioner could not get the land on time. The various communication are placed at **Annexure AI** and supporting documents related with each date are marked there.

2. It is submitted that BRBCL has followed the matter with different levels such as district authorities, Secretary (Energy) GoB, Chief Secretary, GoB, Hon'ble Chief Minister, GoB. The MOM of various meeting is placed at **annexure-AN**.
 3. BRBCL paid compensation for 50 meter Homestead Land for faster development of project although the same was not there in the measurement by state authorities. **(Annexure-N)**
 4. Again BRBCL paid simple interest @12% along with compensation to the villagers for the delay in measurement of 50 meter homestead by state authorities land from July 2008 to March 2016 to resolve the issue.
 5. In case of one project one rate issue, although there were different rates for different maujas as per Bihar Land Acquisition, Resettlement and Rehabilitation Policy 2007 and accordingly BRBCL had paid the compensation and further land was transferred to BRBCL also, still BRBCL agreed to pay one rate for all maujhas as villagers had started agitation (elaborated in para 24(c). The same was acknowledged by Hon'ble High court of Patna in CA No 18253 of 2011(attached as **annexure W**)
32. It is submitted that guaranteed Turbine Cycle Heat Rate claimed in Form-2 is 1943.70 Kcal/Kwh and design Boiler Efficiency is 84.14 %.
- Accordingly, the design heat rate of NTPP is $=1943.70/0.8414$
(Kcal/Kwh)
- $= 2310.08$ Kcal/Kwh

Hence, normative heat rate of NTPP considering operating margin of 4.5 % works out to

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Signature

GOVERNMENT OF INDIA
MINISTRY OF HOME AFFAIRS

Annexure - G

LOK SABHA
UNSTARRED QUESTION NO. † 1374
TO BE ANSWERED ON THE 5TH MARCH, 2013/PHALGUNA 14, 1934 (SAKA)

LEFT WING EXTREMISM

† 1374. SHRI GANESH SINGH:
DR. RAGHUVANSH PRASAD SINGH:
SHRI TATHAGATA SATPATHY:
SHRI P.C. GADDIGOUDAR:
SHRI SAMEER BHUJBAL:
SHRIMATI RAMA DEVI:
SHRIMATI BOTCHA JHANSHI LAKSHMI:
SHRI RATAN SINGH:
SHRI A.K.S. VIJAYAN:
SHRI SURESH KUMAR SHETKAR:
SHRI E.G. SUGAVANAM:
SHRI HAMDULLAH SAYEED:
SHRI AMBICA BANERJEE:
SHRI S.S. RAMASUBBU:
SHRI RAMKISHUN:
SHRI M. KRISHNASSWAMY:

Will the Minister of HOME AFFAIRS be pleased to state:

- (a) whether the Government has any proposal to declare more districts under Left Wing Extremism (LWE) affected districts in the country;
- (b) if so, the details thereof along with names of districts affected by LWE as on date, State-wise;
- (c) whether cases of collection of levy by coercive means or extortion by naxalites are rampant in the country;
- (d) if so, the details of such cases reported during each of the last three years and the current year, State-wise; and
- (e) the measures taken by the Government to check the collection of levies/extortion by naxalites?

ANSWER

MINISTER OF STATE IN THE MINISTRY OF HOME AFFAIRS
(SHRI R.P.N. SINGH)

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.....21-
J.P.N.
J.P.N.

(a) & (b): A total number of 106 districts in 9 States of the country are covered under the Security Related Expenditure (SRE) Scheme for the purpose of reimbursement of expenditure incurred by the State Governments on counter-Left Wing Extremism (LWE) measures. The list of 106 districts covered under the SRE Scheme is annexed. These 106 districts constitute a mix of severely LWE affected, moderately LWE affected and slightly LWE affected districts. At present, there is no proposal to include more districts under the Scheme.

(c) to (e): The Left Wing Extremists raise money in the affected areas from a variety of sources which, inter-alia, include extortion from contractors, businessmen, industries, government servants etc; confiscation of properties of the rich or land owners; looting of public/ private banks etc. However, many cases of extortion are not reported for fear of violent reprisal from the LWE groups.

'Police' and 'Public Order' being State subjects, the law and order related matters including action with respect to LWE activities in the State are directly dealt with by the State Governments concerned. Cases related to extortion of money by the Left Wing Extremists are registered, investigated and prosecuted by the State Governments. The Central Government closely monitors the situation and supplements the effort of the State Governments in dealing with Left Wing Extremism. The Government of India has referred some offenses committed by Left Wing Extremists for investigation by the National Investigation Agency (NIA).

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List of 106 districts covered under the SRE Scheme for LWE affected States

| S. No. | State | Number of Districts | Name of Districts |
|--------|----------------|---------------------|---|
| 1. | Andhra Pradesh | 16 | Anantapur, Adilabad, East Godavari, Guntur, Karimnagar, Khammam, Kurnool, Medak, Mehboobnagar, Nalgonda, Prakasam, Srikakulam, Visakhapatnam, Vizianagaram, Warangal and Nizamabad. |
| 2. | Bihar | 22 | Arwal, Aurangabad, Bhojpur, East Champaran, Gaya, Jamui, Jehanabad, Kaimur, Munger, Nalanda, Nawada, Patna, Rohtas, Sitamarhi, West Champaran, Muzaffarpur, Sheohar, Vaishali, Banka, Lakhisarai, Begusarai and Khagaria. |
| 3. | Chhattisgarh | 16 | Bastar, Bijapur, Dantewada, Jashpur, Kanker, Korea (Baikunthpur), Narayanpur, Rajnandgaon, Sarguja, Dhamtari, Mahasamund, Gariyaband Balod, Sukma, Kondagaon and Balrampur. |
| 4. | Jharkhand | 21 | Bokaro, Chatra, Dhanbad, East Singhbhum, Garhwa, Giridih, Gumla, Hazaribagh, Koderma, Latehar, Lohardagga, Palamu, Ranchi, Simdega, Saraikela-Kharaswan, West Singhbhum, Khunti, Ramgarh, Dumka, Deoghar and Pakur. |
| 5. | Madhya Pradesh | 1 | Balaghat |
| 6. | Maharashtra | 4 | Chandrapur, Gadchiroli, Gondia and Aheri |
| 7. | Odisha | 19 | Gajapati, Ganjam, Keonjhar, Koraput, Malkangiri, Mayurbhanj, Navrangpur, Rayagada, Sambhalpur, Sundargarh, Nayagarh, Kondhamal, Deogarh, Jajpur, Dhenkanal, Kalahandi, Nuapada, Bargarh and Bolangir |
| 8. | Uttar Pradesh | 3 | Chandauli, Mirzapur and Sonebhadra, |
| 9. | West Bengal | 4 | Bankura, West Medinipur, Purulia and Birbhum |
| Total | | 106 | |

- Organizational Chart
- Departments of MHA
- Divisions of MHA
- Sub./Attached Offices
- Central Police Organization
- Central Armed Police Forces
- Schemes and Budget
- Policies & Guidelines
- IPS Cadre Management
- AGMU Cadre Management
- Action Plan
- Police Training/Institutes
- Commissions / Committees
- National Advisories
- Stabs and UFs Police
- Phone & E-mail Directories
- Annual Reports
- Awards & Medals
- National Flag, Emblem & Anthem
- Other Government Websites
- North East Special Newsletter
- Jammu & Kashmir Update
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Home » Left Wing Extremism Division

<<Back

Left Wing Extremism (LWE) Division

About the Division

This Division was created w.e.f. October 19, 2006 in the Ministry to effectively address the Left Wing Extremist insurgency in a holistic manner. The LWE Division implements security related schemes aimed at capacity building in the LWE affected States. The Division also monitors the LWE situation and counter-measures being taken by the affected States. The LWE Division coordinates the implementation of various development schemes of the Ministries/Departments of Govt. of India in LWE affected States. The States of Chhattisgarh, Jharkhand, Odisha, Bihar, West Bengal, Andhra Pradesh, Telangana, Maharashtra, Madhya Pradesh and Uttar Pradesh are considered LWE affected, although in varying degrees.

Role and Functions of the Division

- Deployment of Central Armed Police Forces (CAPFs) in LWE affected States.
- Reimbursing security related expenditure incurred by the LWE affected States under the Security Related Expenditure (SRE) scheme.
- Monitoring the progress in regard to assistance to the State Governments to upgrade their Special Forces under the Scheme for Special Infrastructure (SIS) in Left Wing Extremism affected States.
- Providing assistance to the State Governments for construction/ strengthening of fortified police stations under the Scheme for Construction/ Strengthening of 400 Fortified Police Stations in LWE affected districts.
- Providing funds to the CAPFs for Civic Action Programme in LWE affected areas.
- Reviewing the security situation in the LWE affected States and issuing advisories and alerts to the State Governments concerned.
- Providing assistance to State Governments for creation of operational infrastructure and logistics required to combat LWE.
- Media and public perception management.
- Coordinating implementation of LWE related Schemes of other Central Ministries, including the Integrated Action Plan (now renamed as Additional Central Assistance) for 85 Districts and Road Requirement Plan for 34 Districts.
- Coordinating implementation of various development schemes, flagship programmes and distribution of titles under the Scheduled Tribes and other Traditional Forest Dwellers (Recognition of Forest Rights) Act, 2006, in LWE affected States. (1.46 MB)

Organisational Chart

Organisational Chart. (58.64 KB)

Background

A number of Left Wing Extremist outfits have been operating in certain remote and poorly connected pockets of the country for a few decades now. In a significant development in 2004, the People's War (PW), then operating in Andhra Pradesh, and the Maoist Communist Centre of India (MCCI), then operating in Bihar and adjoining areas, merged to form the CPI (Maoist) Party. The CPI (Maoist) Party, is the major Left Wing Extremist outfit responsible for majority of incidents of violence and killing of civilians and security forces and has been included in the Schedule of Terrorist Organisations along with all its formations and front organisations under the Unlawful Activities (Prevention) Act, 1967. (7.74 MB) The CPI (Maoist) philosophy of armed insurgency to overthrow the Government is unacceptable under the Indian constitution and the founding principles of the Indian State. The Government has given a call to the Left Wing Extremists to abjure violence and come for talks. This plea has been rejected by them, since they believe in violence as the means to capture State power. This has resulted in a spiraling cycle of violence in some parts of India. The poor and the marginalised sections like the tribals are bearing the brunt of this violence. Many well-meaning liberal intellectuals fall prey to the Maoist

218

Handwritten signatures and initials: (TCA), (SIC), and others.

(231)

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india.gov.in

Online Services for VOTERS

State-wise extent of LWE violence during 2011 to 2016 (upto 15.11.2016)

| State | 2011 | | | 2012 | | | 2013 | | | 2014 | | | 2015 | | | 2016 (upto 15.11.2016) | |
|----------------|-------------|------------|--|-------------|------------|--|-------------|------------|--|-------------|------------|--|-------------|------------|--|------------------------|------------|
| | Incidents | Deaths | | Incidents | Deaths | | Incidents | Deaths | | Incidents | Deaths | | Incidents | Deaths | | Incidents | Deaths |
| Andhra Pradesh | 54 | 9 | | 67 | 13 | | 28 | 7 | | 18 | 4 | | 35 | 8 | | 16 | 6 |
| Bihar | 316 | 63 | | 166 | 44 | | 177 | 69 | | 163 | 32 | | 109 | 17 | | 116 | 27 |
| Chhattisgarh | 465 | 204 | | 370 | 109 | | 355 | 111 | | 328 | 112 | | 466 | 101 | | 355 | 100 |
| Jharkhand | 517 | 182 | | 480 | 163 | | 387 | 152 | | 384 | 103 | | 310 | 56 | | 296 | 78 |
| M.P. | 8 | 0 | | 11 | 0 | | 1 | 0 | | 3 | 0 | | 0 | 0 | | 12 | 2 |
| Maharashtra | 109 | 54 | | 134 | 41 | | 71 | 19 | | 70 | 28 | | 55 | 18 | | 66 | 19 |
| Odisha | 192 | 53 | | 171 | 45 | | 101 | 35 | | 103 | 26 | | 92 | 28 | | 77 | 23 |
| Telangana | NA | NA | | NA | NA | | 8 | 4 | | 14 | 5 | | 11 | 2 | | 6 | 0 |
| Uttar Pradesh | 1 | 0 | | 2 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| West Bengal | 92 | 45 | | 6 | 0 | | 1 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| Others | 6 | 1 | | 8 | 0 | | 7 | 0 | | 8 | 0 | | 10 | 0 | | 5 | 0 |
| TOTAL | 1760 | 611 | | 1415 | 415 | | 1136 | 397 | | 1091 | 310 | | 1088 | 230 | | 949 | 255 |

*Figures in bracket show details of the corresponding period of 2015

(232)

Comparative important parameters of LWE violence during 2011 to 2016 (upto 15th November)

| S.No. | Parameters | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 (upto 15.11.2016) |
|-------|--|------|------|------|------|------|------------------------|
| A. | No. of incidents | 1760 | 1415 | 1136 | 1091 | 1088 | 949(973) |
| B. | Civilians killed (Out of which 'Police Informers' killed) | 469 | 301 | 282 | 222 | 171 | 192 (153) |
| C. | No. of Security Forces killed | 218 | 134 | 113 | 91 | 92 | 108 (84) |
| D. | No. of encounters with police | 142 | 114 | 115 | 88 | 59 | 63(56) |
| E. | No. of attacks on police (including landmines) | 223 | 216 | 218 | 221 | 247 | 296(205) |
| F. | No. of LWE cadre killed (during encounters as well as attacks on police) | 131 | 135 | 143 | 155 | 118 | 101(108) |
| G. | No. of LWE cadre arrested | 99 | 74 | 100 | 63 | 89 | 193 (74) |
| H. | No. of LWE cadre surrendered | 2030 | 1901 | 1397 | 1696 | 1668 | 1626(1438) |
| I. | Total no. of arms snatched | 394 | 445 | 282 | 676 | 570 | 1399 (369) |
| J. | Total no. of arms recovered | 67 | 55 | 89 | 58 | 18 | 3(18) |
| K. | Arms training camps held | 636 | 591 | 628 | 548 | 723 | 718(664) |
| L. | No of Jan Adalats held | 84 | 53 | 27 | 34 | 18 | 16(16) |
| | | 97 | 62 | 63 | 54 | 40 | 18(36) |

*Figures in bracket show details of the corresponding period of 2015

2/8

(233)

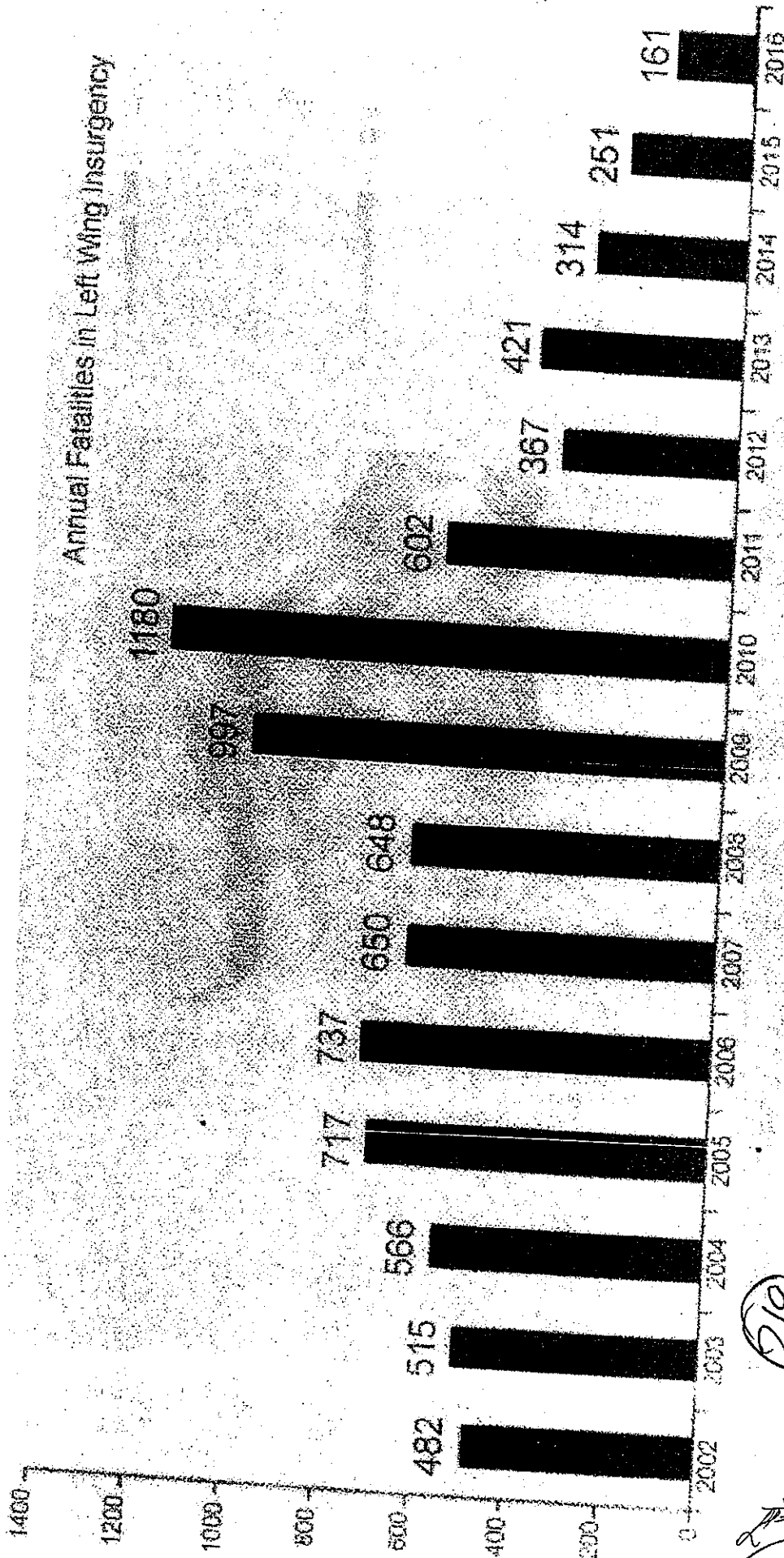
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212

2/11

2/11

Annual Fatalities in Left Wing Insurgency



April 24, 2016

(219)

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(234)

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'3 Bihar districts account for 60% Naxal violence'

Rahul Tripathi, Rahul Tripathi : New Delhi, Wed Mar 06 2013, 00:07 hrs

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TOP STORIES

Ex-army jawan protesting over OROP allegedly commits suicide in Delhi, Parrikar asks for details

Bhopal encounter: Post-mortem report states deceased had multiple entry, exit wounds

Choose your enemy, Hindu or Muslim migrants: Himanta Biswa Sarma

Two years ago, ex-prison chief told MP govt: Jail vulnerable, many gaps, how long will God help

CCTV, coffee machine, GPS info system in new AC-III Tier coaches

Raising concern over Bihar's efforts to tackle Naxalism, the Centre has revealed that three of its districts — Gaya, Jamui and Aurangabad — accounted for more than 60 per cent of Maoist violence in 2012. The home ministry has written to Bihar chief secretary Ashok Kumar Sinha to take immediate steps to counter the Maoist rebels.

Gaya, the ministry noted, was the most affected. The rebels have put up flags and banners in several villages declaring they have taken over paddy fields and that common people are free to harvest them. It also noted that anti-Naxal operations in the state did not yield significant results in the past year.

The contribution of anti-Maoist Special Forces is not visible in Bihar, a senior official said. This could have serious repercussions as the Maoists would attempt to regain areas they have been driven out of over the years.

In its letter to Sinha, the ministry also complained that the Revolutionary Democratic Front, alleged to be a Maoist front organisation, enjoyed a free run. It was allowed to hold a rally at Muzaffarpur in December though the Centre was against it, sources

said.

The rally, organised under the banner of Janata Par Yudh Virodhi Manch and attended by more than 1,000 people, has not gone down well with the central forces fighting the Maoists. "The event was meant to showcase organisational capabilities of the north Bihar unit of the CPI (Maoist). It was aimed at conducting mass mobilisation, which needs to be viewed seriously by the state administration," a top CRPF official claimed.

He said the Bihar Police has all but stopped operations against the Maoists and thus frittered away gains made in past five years. The rebels are exploiting this lull to consolidate, the ministry said and suggested that Bihar immediately re-start the operations and hold SPs accountable for it.

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EDITORS' PICK



Mayawati reaches out to Muslims via loyalist's 28-year-old son Afzal Siddiqui



Choose your enemy, Hindu or Muslim migrants: Assam BJP minister Himanta Biswa Sarma



AIIMS gets its 50th heart transplant: Diwali gift for ex-DTC driver — a new heart



Now in favour, now out, Kerala cop who often takes on high-ups



Arnab Goswami quits as Editor-in-Chief of Times Now

220

JH JH

190

220

244

(235)

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REST OF MAHA

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Bihar polls: 2nd phase voting begins in six Naxal-hit districts

PTI | Friday, 18 October 2015 AT 11:48 AM IST

Bihar election, assembly elections, constituencies, Naxal-hit districts, Voting, second phase, Patna



Patna: Amid tight security cover, polling began this morning in the second phase of the Bihar Assembly elections, spanning 32 constituencies spread over six Naxal-hit districts.

Voting began at 7 AM in all the seats and in view of the security threat, the voting time has been curtailed by one to two hours in as many as 23 constituencies.

Of all the phases, the second phase posed the greatest challenge to security personnel as all six districts - Kaimur, Rohtas, Arwal, Jehanabad, Aurangabad and Gaya - have been affected by Naxal violence one time or the other.

Additional Chief Electoral Officer R Lakshmanan said while voting, starting at 7 AM in all 32 constituencies would end at 3 PM in 11 seats, and at 4 PM in 12 others. Only 9 seats would have scheduled voting from 7 AM to 5 PM.

A total of 86,13,870 electors are expected to decide the fate of 456 candidates, 32 out of whom are women. There are 9,119 polling stations.

A total of 993 companies of Central paramilitary forces and state police have been deployed to ensure peaceful voting. Drones and five helicopter/UAV would keep surveillance to ward off any untoward incidents.

For faster movement of security personnel and avoid greater casualties in the event of Naxal attacks, the security forces have decided to use

TOP STORIES

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Real

(236)

11/29/2016

Bihar polls: 2nd phase voting begins in six Naxal-hit districts | Sakal Times
motorbikes in large numbers. A total of 719 bikes would be in service for
today's polling.

While the contest in all the seats is intense, the battle at Imanganj
(reserved SC seat) would be keenly watched, where former chief minister
Jitan Ram Manjhi of Hindustani Awam Morcha (HAM) is locked in a straight
contest with the Speaker of the outgoing Assembly Uday Narain Chaudhary
of JD(U).

Chaudhary is a five-term MLA from the constituency. Manjhi is trying his luck
from Makhdumpur seat in Jehanabad too.
Senior BJP leader and former minister Prem Kumar (Gaya Town), former
state unit chief of the saffron party Gopal Narayan Singh (Nabnagar) and
state minister Jay Kumar Singh (Dinara) are among prominent names in this
phase.

The stakes are high for the anti-BJP alliance in this phase as most of the
32 seats had gone to the JD(U) in the last elections.
In 2010, the JD(U) had won 19 seats followed by BJP 10, RJD 2 and
Independent 1. This time the JD(U) and the RJD are contesting 13 seats
each, while Congress has its candidates in six seats.

Half of the seats in this phase are being contested by BJP's allies in the
NDA - LJP (Lok Janshakti Party), HAM and RLSP (Rashtriya Lok Samata
Party).

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29 November 2016

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timesofindia.indiatimes.com/city/patna/Blast-may-hit-Nabinagar-power-project-work/articleshow/2

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Blast may hit Nabinagar power project work

Abdul Qadir | TNN | Dec 7, 2013, 04:17 AM IST

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Residences Overlooking Delhi Greens Sector 108, Gurgaon. Start@Rs 1.13Cr :
www.sobha.com/Premium_Apartments

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1:14 PM 11/29/2016

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(238)

The incident has caused additional concern among the senior officials as a mega power project is underway in the Nabinagar area and the landmine blast is likely to impact the pace of execution. Contractors, in any case engaged in construction work in Maoist areas have to buy peace with the Naxalite organizations by paying 'protection money' called 'levy' by the Maoists.

Not long back, the Maoists attacked a SAP camp established to provide security to the construction company engaged in the execution of development projects in the Goh police station area of the district. The Maoists, besides killing three SAP personnel and injuring an equal number of cops, also looted the entire armoury of the SAP camp comprising no less than 30 sophisticated weapons including SLRs and AK-47 assault rifles.

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Currency that never goes out of circulation

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भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड की सहायक कम्पनी)

Bhartiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Ltd.)

एवीसीएल /13-14/109

दिनांक : 31.01.2014

बेरा थाना, नवीनगर
विहार।

रत सरकार की परियोजना बीआरबीसीएल के कार्य को बाधित करने के संबंध में।

31.01.2014 प्रातः करीब 9.30 बजे बीआरबीसीएल अधिकारियों को परियोजना के र रोका गया एवं कार्यस्थल पर जाने से श्री मनोज कुमार चौहान, पिता श्री विश्वनाथ - केरका, टोला नारायणपुर एवं श्री प्रमोद चौधरी, पिता श्री धनेश्वर चौधरी, ग्राम - धुंधुवा योगियों के साथ अवरोध उत्पन्न किया। अग्र महाप्रबंधक (परियोजना) द्वारा वातर्चीत के श्री भी अधिकारी को कार्यस्थल पर नहीं जाने दिया गया एवं वेवजह भय तथा तनाव की की गयी। परिणामतः परियोजना का कार्य पूर्ण रूपेण बाधित रहा और अधिकारियों को स लौटना पडा।

तुस्थिति आपके संज्ञान एवं उचित कार्य ही हेतु प्रेषित किया जाता है, जिससे भारत रियोजना का कार्य देश हित में सुचारु रूप से चलाया जा सके।

Registered M.T.P.C. Khains P.S. Case no. 12/14
dt. 01.02.14 u/s 143/341/353/506 IPC. SI
Deep Narayan Singh will pls investigate
this case.

ल

ल

धक (सिविल)

साधिकारी औरंगाबाद

क्षी अधीक्षक औरंगाबाद

योजना, नवीनगर, जिला-औरंगाबाद(बिहार) Project Nabinagar Thermal Power Project, Nabinagar, Distt Aurangabad (Bihar)
वेद्युत भवन-II, प्रथम मंजिल, बेली रोड, पटना-800001 फोन: 0612-2504005, फैक्स: 0612-2504007
First Floor, Vidyut Bhawan II, Bailey Road, Patna-800 001. Ph: 0612-2504005, Fax: 0612-2504007
कैम्प कार्यालय : जैन बंगला, पोस्ट- डालमियातनगर, डेहरी-औरंगाबाद, जिला-रोहतास (बिहार) 821305

383

426

(240)

बीआरबीसीएल
BRBCL

भारतीय रेल बिजली कंपनी लिमिटेड
(एनटीपीसी लिमिटेड की सहयोगी कंपनी)

Bhartiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Limited)

परियोजना कार्यालय / Site Office

Ref. No. BRBCL/R&R/2014-

सेवा में,
थाना प्रमारी,
खैरा थाना
जिला-औरंगाबाद (बिहार)

Date: 18/06/14

विषय- विस्थापित प्रभावित किसान मजदूर संघर्ष समिति के पदाधिकारीगण के द्वारा बी0आर0बी0सी0एल0 परिसर के अंदर प्रवेश करने एवं सरकारी कार्य में व्यवधान उत्पन्न करने के उपरान्त FIR करने के संदर्भ में।

महोदय,

आप स्वयं भी अवगत हैं कि भारतीय रेल बिजली कंपनी लिमिटेड (बी0आर0बी0सी0एल0) द्वारा 4 X 250 MW बिजलीघर का निर्माण कार्य द्रुत गति से चल रहा है। ज्ञात हो कि बी0आर0बी0सी0एल0 के पदाधिकारीगण डालमियानगर से साईट पर बस एवं अन्य वाहनों से कार्य हेतु आना जाना करते हैं।

आज दिनांक-18.06.2014 को करीब 9:45 बजे कार्यालय आने के क्रम में बी0आर0बी0सी0एल0 के पदाधिकारीगण को विस्थापित प्रभावित किसान मजदूर संघर्ष समिति के निम्न लोगों द्वारा बी0आर0बी0सी0एल0 परिसर में आने से रोका गया तथा अमर्द व्यवहार किया गया। साथ ही साथ सरकारी कार्य में व्यवधान उत्पन्न किया गया।

1. नगेन्द्र कुमार सिंह, पिता-शंकर सिंह, ग्राम-धुंधुआ (काली बिगहा)
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8. अवधेश सिंह, पिता-स्व0 रामचरितर सिंह, ग्राम-धुंधुआ
9. मुन्ना सिंह, ग्राम-कदोखरी

उपरोक्त लोगों के साथ अन्य 25-30 अज्ञात लोग भी उपस्थित थे जिन्होंने बी0आर0बी0सी0एल0 के पदाधिकारीगण को कार्यालय में आने से बलपूर्वक रोका। यहाँ यह बताना उपयुक्त होगा कि आज के दिन में करीब 40 भू-विस्थापितों का समान मुआवजा भुगतान भी किया जाना प्रस्तावित था जो इस कारण से नहीं किया जा सका। साथ ही प्लांट की सुरक्षा व्यवस्था आज के दिन में बी0आर0बी0सी0एल0 के अधिकारीयों के अधीन नहीं रहा।

अतः निवेदन है कि आप अपने स्तर से जाँच कर FIR करने का आग्रह है एवं कार्य को सुचारु रूप से चलाने में मदद करने की कृपा करें।

Registered NTPC Khans, P.S. Case No. 54/14 dtd. 18.06.14
Juls 14.11/14/34/328/504 P.S. S.I. Deep Narayan
342
Singh will file a report to the case.

सधन्यवाद।

सर्वदीय

18/06/14

(नवीन कुमार)

सहायक महाप्रबंधक (मानव संसाधन)

प्रतिलिपि-

1. जिलाधिकारी, औरंगाबाद-सादर सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।
2. आरक्षी अधिकारी, औरंगाबाद-सादर सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।
3. अंचल अधिकारी-नवीगनर - सादर सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।

प्रोजेक्ट-एच-टाइप कार्यालय, बी0आर0बी0सी0एल0, जिला-औरंगाबाद (बिहार) पिन-824303
Project: H-Type Office, BRBCL, Dist. Aurangabad (Bihar) PIN: 824303

(241)



भारतीय रेल बिजली कंपनी लिमिटेड
(एनटीपीसी लिमिटेड एवं रेल मंत्रालय का संयुक्त उपक्रम)

Bhartiya Rail Bijlee Company Ltd.
(A JV of NTPC Limited & Ministry of Railways)

मुख्यालय / Head Quarter

Date: 23.08.2014

Ref.No.BRBCL/HR

To,
Officer Incharge
Khaira Police Station
Distt; Aurangabad, (Bihar)

Sub: Reporting of Law and order problem at BRBCL site, Nabinagar.

Dear Sir,

It has been reported by our executives and project manager of M/s ERA that work related to Transformer between Main plant 1 & 2, plot no 289, village Ekghara has been forcibly stopped by villagers since 09.08.2014.

When our executives and project manager of M/s ERA went to discuss with them, today i.e. 23.08.2014, at about 11.00 am, they were stopped from executing further work, by land owners namely

1. Hajari Singh, s/o Sh Shivram
2. Sh Gauri Singh, s/o Sh Banwari Singh
3. Sh Ravi Singh, s/o Sh Banwari Singh
4. Sh Rajkumar Singh, s/o Sh Banwari Singh

Along with above mentioned villagers, there were 20-25 villagers from Ekghara village, their identity is not known. The villagers also blocked the approach road from M/s ERA to main plant by putting up barricades using rods, thereby restricting movement of vehicle and construction machinery

Further at about 1.30 PM, when the BRBCL team was trying to get the work executed at the same site, Sh Saroj Singh and others villagers of village Ekghara threatened and abused Sh R.S. Bangar, AGM (CCD-II) and other officials of BRBCL and also instigated other villagers present there, which were 15-20 in nos, however their identity is not known.

The above incident is being reported to you for taking suitable action against the culprit and to book them under the relevant sections of the IPC so that such kind of acts is not repeated by them

Thanking you,

Registered NTPC and P.S. Case no. 45/14 dtd 23-08-14
149/341/223/259/404/506/190(6) IPC. SI R.N. Singh
P.S investigate this case

Yours faithfully
Navratil Kumar

CE, DM, Aurangabad
SP, Aurangabad

मुख्यालय: बिहत प्रान्त, II प्रथम मंजिल, रेल रोड, पटना - 800001। फोन: 0512-2514005, फैक्स: 0512-2514007
Head Quarter: First Floor, Vriyat Bhawan II, Bakiy Road, Patna-800001. Ph: 0512-2514005, Fax: 0512-2514007

(242)

बीआरबीसीएल की चारदीवारी निर्माण रोका

▶▶ महिलाओं ने किया प्रदर्शन ▶▶ अधिकारियों को लौटना पड़ा वापस ▶▶ परियोजना स्थल पर स्थिति तनावपूर्ण

संवाद सूत्र, नवीनगर (औरंगाबाद) : रेलवे एवं एनटीपीसी के संयुक्त उपक्रम से बन रहे एक हजार भेगावाट बिजली घर के निर्माण कार्य पर ग्रहण दरकार है। गुरुवार को परियोजना के जमीन का चारदीवारी निर्माण करमा जा रहा था जिसे ग्रामीणों ने रोक दिया। कार्य में लागी मशीन के आगे ग्रामीण खड़े गए। ग्रामीण रामप्रवेश सिंह, नरेश सिंह, राजेंद्र सिंह ने कहा कि प्रबंधन के द्वारा जमीन का पैसा भुगतान नहीं किया गया है। जब तक किसानों का पैसा नहीं मिलेगा जमीन की बेराबंदी नहीं होगी। परियोजना प्रबंधन का कहना है कि जिस जमीन में चारदीवारी का निर्माण करया जा रहा था उसका पैसा भुगतान पांच वर्ष पहले कर दिया गया है। 14 लाख की दर से किसानों को मुआयजा दिया गया है। पैसा



बीआरबीसीएल परियोजना का कर्य बंद कराते ग्रामीण एवं आक्रोशित महिलाएं जागरण लेने के वातजुद किसान कार्य नहीं करते दे रहे हैं। किसानों का कहना था कि प्रबंधन अगर चारदीवारी का निर्माण करतो है तो उसके अंदर वाले जमीन का भुगतान कैसे होगा। नवीनगर सीडी वकील प्रसाद सिंह, एनटीपीसी प्रबंधन, खैरा थानाध्यक्ष अरविंद कुमार, सिकिल डेमण्डर चंद्र कुमार ने ग्रामीणों से बातों की। दोनों के बीच सहमति नहीं बनी। बताया जाता है कि मा. दुर्गा की कलेश म्यापना के लिए महिलाएं जलभरी

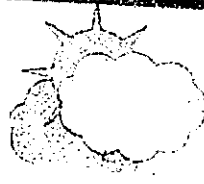
करने जा रही थी कि अचानक कलेश लेकर परियोजना स्थल पहुंच गई। प्रबंधन के द्वारा बताया गया कि बिहार सरकार के ऊर्जा सचिव प्रत्यय अमृत एवं सादश बिहार के एमडी भलका साहनी के द्वारा चारदीवारी निर्माण कराने की बात कही गई थी। परियोजना का प्रबंधन, सीओ एवं जिला प्रशासन के लोग चारदीवारी का निर्माण कराने के लिए जमीन खोदने पहुंचे तभी किसानों ने विरोध करना शुरू कर दिया। सीओ केके सिंह ने कहा कि करीब 800 मोटर चारदीवारी का निर्माण होना है। जो ग्रामीण कार्य में बाधा उत्पन्न करेंगे उनके खिलाफ कार्रवाई की जाएगी। टोनीएम नवनीत कुमार, एससीए एके राय, शिवकुमार उपस्थित थे।

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बीआरबीसीएल में स्थिति बनी विस्फोटक, चार घंटे की खींचतान के बाद अधिकारी वापस लौट गए

किसानों ने बिजली घर का काम जबरन रोक



गुरुवार को जबरन काम शुरू करने की कोशिश करते अधिकारी और पुलिसकर्मी।

नवीनगर | संवाद सूत्र

नवीनगर में बिजली घर निर्माण कार्य पर गुरुवार को स्थिति विस्फोटक बन गई। प्रशासन ने जबरन काम शुरू करने की कोशिश की तो स्थानीय किसानों ने पुरजोर विरोध किया।

कई बार ऐसा लगा कि निर्माण स्थल युद्धभूमि में बदल जाएगा। लेकिन अंत में प्रशासन को किसानों के दबाव में झुकना पड़ा और चार घंटे की खींचतान के बाद अधिकारी वापस लौट गए।

गुरुवार को सुबह नवीनगर के सीओ बकूल प्रसाद सिंह, थानाध्यक्ष चंद्र कुमार, खेराथानाध्यक्ष के साथ बड़ी तादाद में पुलिस बल, दंगा निरोधी बल के गवनों के साथ-साथ जेसीवी और फावर रिगेड को गाड़ियों को ले एगहारा गांव के समीप उस स्थल पर पहुंचे जहां किसानों ने बाउंड्री निर्माण का काम दो दिन पहले रुकवा दिया था। जैसे ही अधिकारियों ने जेसीवी को काम शुरू करने का आदेश दिया जैसे ही एगहारा गांव के सैकड़ों किसान यहां आ गूट और जबरन मशॉनों

क्या है बीआरबीसीएल का ताजा विवाद

विजली घर की जमीन के अधिग्रहण का पत्र नहीं सुनाया गया है। प्रोजेक्ट की बाउंड्री तक नहीं बन सकी। इससे इस परिसर की सुरक्षा केन्द्रीय औद्योगिक सुरक्षा बल अपने हाथ में नहीं ले रहा। फेरस बोरो और अराजक तत्वों के गुरुभय करम पर है। वे जब चाहते हैं तब परिसर में आ कर काम टप करा देते हैं। एगहारा गांव उन गावों में शामिल है जो बीआरबीसीएल प्रोजेक्ट से सबसे ज्यादा प्रभावित है। यहां की 464 एकड़ जमीन प्रोजेक्ट में गई है। किसानों का कहना है कि समस्या मुआवजे की है जो जमीन बीआरबीसीएल की बाउंड्री के अंदर है। मुआवजा के वगैर इस प्रोजेक्ट का निर्माण नहीं होने देगे।

को रुकवा दिया। जब अधिकारियों ने मखड़ी बरतना चाही तब किसान और वज्र लो गए और इस बीच कई महिलाएं भी यहां पहुंच गईं। उन सभी ने जबरन काम रुकवा दिया। आरजू, मिन्नत भी बेकार। बिना काम कराए ही लौटना पड़ा।

प्रशासन के हथिये पर बिकरे अधिकारी

नवीनगर। जिन जमीन को मुआवजा दे बीआरबीसीएल के सुपुर्द कर दिया गया था, यहां भी हम घन से काम नहीं कर पा रहे हैं। ये कहना है पनदीपीसी के सीईओ के.के. सिंह का। प्रबंधन का कहना है कि अभी तक 780 मीटर लंबाई में सहारदीवारी का निर्माण रुका हुआ है। जहां बाउंड्री निर्माण घर किसान रोक लगा रहे हैं, वह जमीन अधिग्रहीत है और उसका मुआवजा भुगतान भी हो चुका है। लेकिन किसान अड़े हैं कि अगर बाउंड्री बन जाती है तो वे अपनी जमीनों तक कैसे पहुंचेंगे जो प्रोजेक्ट एरिया के अंदर अधिग्रहीत है। के.के. सिंह ने कहा कि कंपनी ने प्रस्ताव दिया है कि एगहारा गांव के पास बाउंड्री में सस्ता भी दिया जाएगा, लेकिन फिर भी किसान नहीं मान रहे। प्रधान सचिव प्रत्यय अमृत ने सरकार और प्रशासन के सहयोग का वादा किया है। अगर सहयोग मिलता तो ये नीयत कैसे आती? (सं.सू.)

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औरंगाबाद

महिलाओं ने भी प्रशासन के खिलाफ संभाला मोर्चा

नवीनपुर। बिजली घर का निर्माण शुरू करने गए अधिकारियों के हाथ पर तब फूल गए जब उन्होंने पाया कि नदी से जल लेकर कलश स्थापन के लिए जा रही

दर्जनों महिलाएं भी मा दुर्गा का जयकारा लगाते हुए प्रशासन के खिलाफ आ कर घरों पर बैठ गयीं। पहले प्रशासन थोड़ा बल प्रयोग भी करना चाह रहा था

लेकिन इन उग्र महिलाओं को देख कर उसे आम कार्रवाई करने की हिम्मत नहीं हुई। काफी देर तक समझाने बुझाने के बाद भी महिलाएं टस से मस नहीं हुईं।

अब तक सौ करोड़ का नुकसान



गुरुवार को जेतीली के आगे खड़े हो बिजली घर का काम रोकवाते किसान। • हिन्दुस्तान

जमीनगार बिजली घर

नवीनपुर। संवाद सूत्र

बार-बार बिजली घर के निर्माण में आ रही बाधा से अब तक दोआरवोलीएल को सौ करोड़ का घाटा हो चुका है और बाउंड्री न बनने से अब तक प्रोजेक्ट एरिया से पांच करोड़ कालोहा और अन्य उपकरण खराब जा चुके हैं।

तीन करोड़ की सामग्री को चोरी तो इस साल 14 जनवरी से अब तक हो ही चुकी है। ये कहना है एनटीपीसी सीईओ का। वे कहते हैं कि जब देखिए तब

सैकड़ों लोग कैम्पस में चले आते हैं और काम बंद करा देते हैं। अब तक दर्जनों बार क्रम बंद हुआ है। इससे ये परियोजना समय से काफी पीछे हो गई है। चिमनी, इंसर्पी यूनिट, कूलिंग प्लांट जैसे महत्वपूर्ण काम भी होने बाकी है। बिजली का उत्पादन निर्धारित समय पर हो पाना मुश्किल है, आखिर ये उत्पादन कब शुरू होगा ये बताना भी कठिन है।

सबसे बड़ी समस्या इंसर्पी यूनिट निर्माण की है। प्रत्येक यूनिट के सामने इंसर्पी यूनिट बनाई जानी है। पर समस्या ये है कि 'नाम' इंसर्पी यूनिट बननी है वहां की जमीन पर किसान कब्जा लिए खड़े हैं और इन अपनी जमीन बताने रहे हैं।

लापरवाही जारी है

5600 करोड़ के प्रोजेक्ट पर लापरवाही जारी है। न सरकार, न ही जिला प्रशासन के स्तर से कभी गंभीर कदम उठाए गए। जमीन का मुआवजा तय करना राज्य सरकार का काम है और एनटीपीसी इसका भुगतान करेगी। प्रोजेक्ट एरिया के लिए जब जमीन का अधिग्रहण हो रहा था तब लापरवाही बरती गयी और एरिया के बीच-बीच से कई सौ एकड़ जमीन का जिक्र ही नहीं किया गया। किसानों ने जब ये सफलता तीन साल पहले उठाए तो इसे बलताउद दंग स लिया गया। जब काम शुरू गया तो मुआवजा देने का निर्णय लिया गया। अब ये तय करने में सरकार स्तर से लापरवाही बरती गयी कि आखिर मुआवजा पुरानी अधिग्रहण नीति से दिया जाए या नहीं। इतनी सी बात को तय करने में सरकार को महीनों लग गए, मुआवजा भुगतान तो दूर की बात है। (स.स.)

388

(245)

430



भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड की सहायक कम्पनी)

Bhartiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Ltd.)

Ref.No.BRBCL/HR

Date: 01.09.2014

To,
Officer Incharge
Khaira Police Station
Distt; Aurangabad, (Bihar)

Sub: Reporting of Open day-time robbery & Law and order problem at BRBCL site, Nabinagar and causing obstruction in Govt. work.

Dear Sir,

Today on 31.08.2014 at about 10.a.m a group of villagers from nearby villages started gathering at our site near BHEL yard. The villagers were approx. 500-600 in nos including ladies.

The villagers forcibly captured the Hydra crane of M/s Zillion and marched it towards L&T cable yard. Using the captured hydra crane, bearing no HR 743079, operated by Sh Jitendra Kumar. They loaded one cable drum each on the tractors and took them away in tractors, one of the tractors was bearing no BR-26G 6832. Our officers tried to intervene but they did not stop. You were also informed about the incident, the above incident continued to occur even under police presence. We offered to talk to them but they did not come up for talk. It has been gathered that the villagers were from Dhundhua, Kajrain, Mangabar & Jhikatiya. In due course of time additional police force were deployed from Nabinagar Police station and DSP, Aurangabad also reported at site. After intervention of DSP, Aurangabad, Officer I/C, NTPC Khaira Police station and our officers, villagers agreed to return the cable drums. This happened like broad daylight robbery. You are therefore requested to take action as deem fit to have a deterrent effect. One of the miscreants among others was Sh Saroj Kumar, s/o Maharaj Mehta, R/o Khadha village. We are having photography and video which can be used in investigation.

Thanking you,

Registered NTPC Khaira P.S. Case NO. 46/14 dtd. 01.09.14 up to 12/11/14
379/411/353/120 (b) I.P.C. S.I. D.N. Singh will be investigate this case.
Yours faithfully

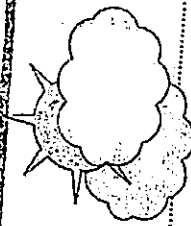
[Signature]
(Navneet Kumar)
DGM (HR)

Cc: DM, Aurangabad.
SP, Aurangabad.

(246)

03 हिन्दुस्तान

घटना • योगवाट • 01 दिसम्बर 2014



32° अधिकतम
26° न्यूनतम

सूर्योदय: 05:20
सूर्यास्त: 18:11

43h

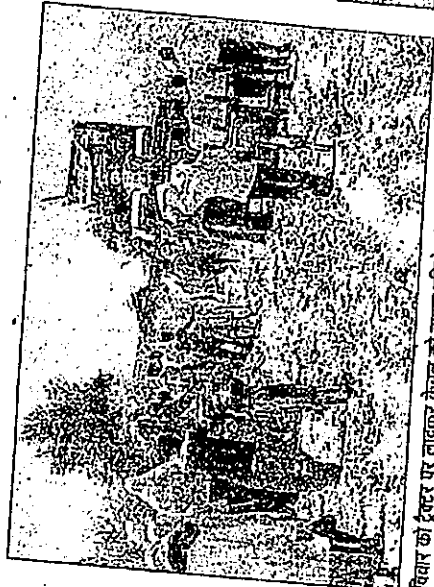
नवीनगर में दिया घटना का अंजाम, वरीय पुलिस अधिकारियों की पहल पर लूटे गए केबल को ग्रामीणों ने लौटाया,

बाखों रुपए के केबल लूटकर ले गए ग्रामीण

ओरंगाबाद, (नवीनगर) संवाद सूत्र

नवीनगर बीआरसीएल परियोजना से रविवार को ग्रामीण बाखों रुपए के केबल लूट कर ले गए। बाद में वरीय पुलिस अधिकारियों की पहल पर लोगों ने केबल लौटा दिया। इस दौरान जमकर हंगामा हुआ और बहुत मुश्किल से ही लोग माने। परियोजना की विपत्ती सत्याई बड़ेस गिड से बदलकर वारुण गिड से कर देने से गुस्से में थे ग्रामीण।

बीआरसीएल परियोजना क्षेत्र में रविवार को कजराई, मंगवा, विकटिया एवं खटला गांव के लोग पहुंचे। यहां लोगों ने केबल रुप के जबरदस्ती एक ट्रेक्टर पर ढंपने के हद्द मर्याद की मदद से लाद दिया। तीन केबल रुपों को लौट कर ले जाने की सूचना पर नवीनगर, नरौरा खुई तथा खैरा थाने की पुलिस यहां पहुंची लेकिन लोगों की भीड़



रविवार को ट्रेक्टर पर ताबकर केबल को वापस परियोजना स्थल पर पहुंचाने वालक। देख कर लड़े रोकेन का साहस नहीं कर सकी। ग्रामीणों ने ट्रेक्टर पर तीन रुप केबलों को लादा और गांव की ओर चले गए। केबलों की कोमत 35 लाख रुपए



लोगों की समझाने के बाद वापस लौटने अधिकारी। • हिन्दुस्तान एसडीपीओ अजय नारायण यादव यहां पहुंचे। एसडीपीओ ने लोगों को केबल लौटाने को कहा तथा कानून अपने हाथ में नहीं लेने की बात कही।

दुस्साहस

- बिजली सप्लाई का गिड बदले जाने से गुस्से में थे ग्रामीण
- लोगों की गुग भीड़ को देखकर वापस लौटने पुलिस
- एसडीपीओ ने इस मामले में उचित कार्रवाई का दिया प्रयास।

को लाने के दौरान ही एक ट्रेक्टर टेलर परियोजना क्षेत्र में ध्वजार नंबर चार के पास पलट गया। हालांकि इसमें किसी को चोट नहीं आई। इस अवसर पर बीआरसीएल के मुख्य कार्यकारी प्रबंधक के.के. सिंह, नवीनगर थानाध्यक्ष अरुण कुमार, खैरा थानाध्यक्ष अरविंद कुमार, इस्पेक्टर चंद्रकुमार, नरौरा थाने डीजीएम नवीनगर कुमार सहित अन्य पदाधिकारी उपस्थित थे।

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Toll Free No:
18-20-107-6995

यक्तों के हितों एवं
मांसपेशियों को मजबूती
पैदान को समर्थन देना।
पैदान पर सामान्य को मजबूत
पैदान को मजबूत करना।

(247)

बीआरबीसीएल
BRBCL

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड एवं रेल मंत्रालय का संयुक्त उपक्रम)

Bhartiya Rail Bijlee Company Ltd.

(A subsidiary of NTPC Ltd. in JV with Ministry of Railways)
Jain Bunglow, P.O. Dalmianagar, Dehri-On-Sone, Distt: Rohtas-821305 (Bihar)

Tel : 06184-250083, 42, 45, 238. Fax: 06184-250087, 45, 238, 269.

Ref No. BRBCL/CEO-Sectt/2014/1970

Date: 08.09.2014

To
The Director General of Police
Govt. of Bihar
PATNA

Sub: Law and Order issue at BRBCL Project site at Nabinagar, Dist. Aurangabad
Sir,

At the outset, we would like to extend our heartiest thanks for sparing time and giving us opportunity to explain the working status of the BRBCL- Nabinagar Thermal Power Project (4X250 MW) which is under execution in Aurangabad district of Bihar on 05.09.2014.

The State Govt. was kind enough to provide security in BRBCL premises through deployment of SAP in 2010 and establishing NTPC-Khaira Police Station in BRBCL land since Dec. 2012. Though incidents of theft, threatening etc. were taking place since inception of the project construction activities but in recent past it has increased significantly. An abstract of incidents and FIR lodged & the intimation sent by the agencies working at BRBCL is enclosed for your ready reference.

During 2014, the incidents of theft increased and ultimately on 31.08.2014, a group of 500-600 villagers looted 03 drums of cable despite police force presence. However, the material returned after the intervention of Sr. Police officials. This incident of 31.08.2014 has demoralized the BRBCL officials and its working agencies. Copy of FIR and newspaper cuttings are also enclosed. Sir, you will appreciate due to land acquisition problem the project is already delayed and we are striving hard to commission one unit by March 2015. Unless proper security arrangements made and incidents of such theft / looting is curbed, it will be difficult to execute the project work.

In view of the above, we request your good self to please look into the matter so that execution of the project can be done smoothly and fearlessly.

Thanking you,

Yours faithfully,



(K. K. SINGH)
CHIEF EXECUTIVE OFFICER

Encl: As above.

cc. to:

1. Dir(Proj), NTPC & Chairman, BRBCL
2. RED(E-I), ERHQ
3. ED (Security & Co-ord.), NTPC Ltd
4. STA to Dir (HR) , NTPC Ltd/

प. कार्यालय : एन.टी.पी.सी. भवन, स्कोप कॉम्प्लेक्स, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली- 110003
Regd. Office : NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodhi Road, New Delhi- 110003

मुख्यालय : विद्युत भवन-II, द्वितीय मंजिल, बेली रोड, पटना- 800001 फोन: 0612-2504049, फैक्स: 0612-2504105
Head Quarter : Second Floor, Vidyut Bhawan II, Bailey Road, Patna- 800001 Ph.: 0612-2504049, Fax: 0612-2504105

कैम्प कार्यालय: जैन बंगला, पोस्ट- डालमियानगर, डेहरी-ऑन-सोन, जिला-रोहतास (बिहार) 821305 फोन: 06184-250083, फैक्स: 06184-250087, 45, 238, 269.

(248)

LIST OF INCIDENTS

Annexure -I

| Sl. No. | FIR/Intimation by whom | Date of Reporting | Subject | To | Remarks |
|---------|------------------------|-------------------|---|---|------------|
| 1 | RATNA | 03.08.2010 | Theft from store yard | Thana In-charge Nabinagar, Aurangabad | FIR |
| 2 | BRBCL | 26.11.2010 | Reporting of incident of Naxal attack in project site of BRBCL at Nabinagar- Request for taking appropriate action. | DM, Aurangabad | Intimation |
| 3 | BRBCL | 30.09.2011 | Stoppage of Bus and threatening to executive | Thana In-charge, PS-Nabinagar, Aurangabad | Intimation |
| 4 | BRBCL | 13.12.2011 | Stoppage of Project work | Thana In-charge, PS-Nabinagar, Aurangabad | Intimation |
| 5 | BRBCL | 22.12.2011 | Stoppage of Work | Thana In-charge, PS-Nabinagar, Aurangabad | Intimation |
| 6 | BRBCL | 09.04.2012 | Strengthening of security and reporting of misbehavior with employees of agencies at BRBCL project site. | SP, Aurangabad | Intimation |
| 7 | UPL | 17.07.2012 | Incident of ugly behaviour with UPL staff engaged at BRBCL work site & forcibly taken to an unknown area. | Thana In-charge, PS-Nabinagar, Aurangabad | FIR |
| 8 | BRBCL | 19.07.2012 | Illegal Tapping of BRBCL Power by Villagers | Thana In-charge, PS-Nabinagar, Aurangabad | Intimation |
| 9 | BRBCL | 24.09.2012 | Firing incident at 4X 250 MW BRBCL-Nabinagar Thermal Power Project Site on 24.09.2012 (FIR No. 139/12 dt. 24.09.12 & 142/12 dt. 25.09.2012 at Nabinagar Police Station. | SP, Aurangabad | FIR |
| 10 | BRBCL | 29.12.2012 | Theft of Battery | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |
| 11 | BRBCL | 26.02.2013 | Stoppage of work in Township area | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |
| 12 | BRBCL | 22.06.2013 | Regarding illegal encroachment of BRBCL land | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |
| 13 | BRBCL | 26.06.2013 | Theft of items | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |

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(249)

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|----|----------------------|------------|--|---|------------|
| | BRBCL | 05.08.2013 | Regarding theft at EED Store | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |
| 15 | BRBCL | 11.08.2013 | Law and order problem by labourers of Sub agency of M/s BHEL. | DM, Aurangabad | FIR |
| 16 | CLASSIC | 19.12.2013 | Theft of Electrical Pumps | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 17 | BRBCL | 25.12.2013 | Law and order problem at BRBCL site, Nabinagar. | DM, Aurangabad | Intimation |
| 18 | BRBCL | 03.01.2014 | Law and order problem at BRBCL Nabinagar TPP Site. | DM, Aurangabad | Intimation |
| 19 | BRBCL | 07.01.2014 | Law and order problem at BRBCL Nabinagar TPP Site. | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |
| 20 | BRBCL | 16.01.2014 | Theft of Instrumentation Cable in BRBCL project site. | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 21 | BRBCL | 31.01.2014 | Stoppage of work | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |
| 22 | ANUPAM INDUSTRIES | 08.03.2014 | Theft of Materials | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |
| 23 | ERA | 21.03.2014 | FIR No. 32/14 21.03.2014 (Reporting theft of Stainless Steel Coil from BRBCL site. | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 24 | BHEL | 26.03.2014 | Theft of materials | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 25 | ANUPAM INDUSTRIES | 03.04.2014 | Theft of materials | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 26 | BRBCL | 10.05.2014 | Reporting of law and order problem at BRBCL site, Nabinagar. | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |

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| | | | | | |
|----|---------------------|------------|---|---|-------------------|
| 27 | BITES | 16.05.2014 | Theft of materials | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 28 | BRBCL | 12.06.2014 | Construction of illegal hut in land acquired by BRBCL | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |
| 29 | BRBCL | 13.06.2014 | Construction of illegal huts, hotels etc. in land acquired by BRBCL | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |
| 30 | ERA | 16.06.2014 | Theft of Material | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 31 | BRBCL | 18.06.2014 | Disruption of work and illegally prohibition of entry of BRBCL executives at project site by Visthapit Kisan Sangharsh Samiti | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 32 | ERA | 05.07.2014 | Theft of materials | Thana In-charge, PS-NTPC-Khaira, Aurangabad | Intimation |
| 33 | SHUBHAM ENTERPRISES | 10.07.2014 | Threatening and extortion | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 34 | ANUPAM INDUSTRIES | 01.08.2014 | Theft of cable for EOT crane | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 35 | BHEL | 10.08.2014 | Theft of materials during Bandh period | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 36 | BRBCL | 23.08.2014 | Reporting of Law and order problem at BRBCL project site | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 37 | BRBCL | 01.09.2014 | Incident regarding day Light Robbery. | Thana In-charge, PS-NTPC-Khaira, Aurangabad | FIR |
| 38 | ABB | 02.09.2014 | Theft of materials: (Indicating 35 Nos occurrences.) 2011 - 10 Nos 2012 - 08 Nos 2013 - 05 Nos 2014 - 12 Nos upto August 2014 | SP, Aurangabad 394 | Intimation Letter |

| DETAILS OF THEFT AT 4X250 MW BRBCL NABINAGAR SITE AS ON 30.08.2014 | | | | |
|--|---|-------------------------------------|---|--------------------|
| SI No. | Date of Theft | FIR no /Occurance Report Date | Description | ESTIMATED LOSS |
| 1 | 15.09.2011 | Occurance report dated 15.09.2011 | THEFT OF BOILER COMPONENTS | 1730642.36 |
| 2 | 05.11.2011 | FIR Resisterd post 16.11.2011 | THEFT OF BOILER COMPONENTS | 187501.00 |
| 3 | 17.11.2011 | Occurance report dated 17.11.2011 | THEFT OF BOILER COMPONENTS | 72389.36 |
| 4 | 17.01.2012 & 18.01.2012 | FIR Registered post 19.01.2012 | THEFT OF BOILER COMPONENTS | 4433512.17 |
| 5 | 30.01.2012 | Occurance report dated 30.01.2012 | THEFT OF BOILER COMPONENTS | 481314.79 |
| 6 | 16.05.2012 | FIR Registered post date 21.05.2012 | THEFT OF BOILER COMPONENTS | 638365.15 |
| 7 | 26.07.2012 & 27.06.2012 | FIR Registered post 30.06.20'12 | THEFT OF BOILER COMPONENTS | 1506895.11 |
| 8 | 24.08.2012 | Occurance Report 25.08.2012 | THEFT OF BOILER COMPONENTS | 1517288.41 |
| 9 | 15.10.2012 | FIR Registered post 17.10.2012 | THEFT OF BOILER COMPONENTS | 12321668.69 |
| 10 | 21.10.2012 | Occurance Report 21.10.2012 | THEFT OF BOILER COMPONENTS | 9444667.51 |
| 11 | 25.03.2014 | FIR no 34/14 dated 26.03.2014 | THEFT OF BOILER COMPONENTS | 16912578.00 |
| 12 | 05.06.2014 | FIR no 47/14 dated 07.06.2014 | THEFT OF TRAILING CABLE OF EOT CRANE. | 800000.00 |
| 13 | During Strike Period 18.06.2014 to 29.06.2014 | FIR no 71/14 dated 10.08.2014 | THEFT OF DRAIN VALVE OF TRANSFORMER AND CASSTE BAFFLE | 3500000.00 |
| 14 | 29.07.2014 | FIR no 69/14 dated 01.08.2014 | EOT CRANE CABLES AND COMPONENTS | 2965578.00 |
| 15 | 18.08.2014 | Occurance report dated 19.08.2014 | EOT CRANE CABLES AND COMPONENTS | 480000.00 |
| | | | TOTAL | 56992400.55 |

Copy to : CEO / BRBCL Nabanagar site - For Kind infor mation please.

395

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बीआरबीसीएल
BRBCL

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड एवं रेल मंत्रालय का संयुक्त उपक्रम)

Bhartiya Rail Bijlee Company Ltd.
(A JV of NTPC Limited & Ministry of Railways)

मुख्यालय/Head Quarter

दिनांक: 05/12/2017

सेवा में,
थाना प्रभारी
एनटीपीसी खैरा थाना।
विषय: प्राथमिकी दर्ज कराने के संबंध में।

महाशय,

मैं, कृष्णा कुमार, पिता-श्री मकुल कुमार दास, बीआरबीसीएल में उप-प्रबंधक (मानव संसाधन), विभाग, के पद पर नवीनगर टापू विद्युत परियोजना में कार्यरत हूँ। मेरा वर्तमान पता - कमरा न. 204, परियोजना टाउनशिप, बीआरबीसीएल है एवं मेरा स्थायी पता - मुकेश श्रीवास्तव, सिसई प्रखण्ड, गुमला है। आज दिनांक 05/12/2017 को, कजराइन गांव स्थित बीआरबीसीएल परियोजना के भेकअप वाटर पम्प हाउस से सूचना मिली कि करीब 8:30 बजे सुबह कजराइन ग्रामवासियों ने पम्प के संचालन का काम जबरन रोक दिया है। जिसके चलते परियोजना में बिजली उत्पादन के लिए जरूरी पानी मिलना बंद हो गया है। सूचना के पश्चात मैं लोकेश जोशी, सहायक प्रबंधक (रसायन) एवं विश्वनाथ तिवारी, उप-प्रबंधक (मैकेनिकल इरेक्शन) के साथ लगभग 9:30 बजे पम्प हाउस स्थल पर कजराइन गांव पहुँचा। वहाँ पर करीब 30-40 महिलाएँ एवं बच्चे तथा 50-60 पुरुष जमा थे और पम्प ऑपरेशन का कार्य रोक कर आपस में मीटिंग कर रहे थे। मीटिंग में तरह-तरह की बातें हो रही थी जो कि परियोजना के विरुद्ध था। मीटिंग का निर्देशन मुख्य रूप से

1. महेश चौधरी, पिता-धनुषी चौधरी, ग्राम-मांगाबार,
2. जगदीश चौधरी, पिता-शम प्यारे चौधरी, ग्राम-कजराइन
3. जगनारायण चौधरी, पिता-स्व. देवा चौधरी, ग्राम-कजराइन
4. नवल चौधरी, ग्राम-कजराइन
5. दीपनारायण चौधरी, पिता-स्व. देवा चौधरी, ग्राम-कजराइन
6. नागेन्द्र पाण्डेय, पिता-शम कुमार पाण्डेय, ग्राम-एगहारा
7. केदार चौहान, ग्राम-नाशयणपुर केरका
8. विदेश चौधरी, ग्राम-कजराइन वगैरह के द्वारा किया जा रहा था।

यह जानना बहुत ही आवश्यक है कि बीआरबीसीएल परियोजना के द्वारा उत्पादित बिजली भारतीय रेल एवं बिहार सरकार को आपूर्ति की जाती है। इस बिजली पर भारतीय रेलवे के मुम्बई क्षेत्र की कई लोकल ट्रेनें एवं अन्य ट्रेनों का संचालन निर्भर है। इसमें किसी भी तरह की बाधा सीधे-सीधे लाखों भारतीय नागरिकों पर विपरीत प्रभाव डालती है एवं देशहित के विरुद्ध है। ग्रामीणों द्वारा पम्प का संचालन रोक देना जिसके कारण बिजली उत्पादन में बाधा उत्पन्न हुई है, सरासर सरकारी काम में बाधा डालना है। पानी की अनुपलब्धता के कारण बीआरबीसीएल की दोनों चालू यूनिटें बंद होने के कगार पर हैं।

श्रीमान को सूचित किया जाता है कि इस संबंध में नियमानुसार आवश्यक कार्यवाई सुनिश्चित किया जाए तथा जल्द से जल्द पम्प का संचालन करने में बीआरबीसीएल की मदद की जाए जिससे कि बिजली का उत्पादन सुचारु रूप से चल सके।

यह आपके द्वारा संबंधित दोषी व्यक्तियों पर आवश्यक छानबीन कर के आइपीसी की संबंधित धारा में, सरकारी कार्य में बाधा डालने के कारण FIR दर्ज करने हेतु दिया जा रहा है।

कृष्णा कुमार
उप-प्रबंधक (मा. सं.)
05/12/2017

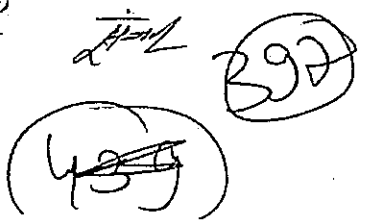
प्रोजेक्ट : नवीनगर, ऑफिस - एच. टाईप, पी. ओ. - पिरौटा, पी. एस. - खैरा, जिला - औरंगाबाद (बिहार) - 824303
Project : Nabinagar, Office - H - Type, PO - Pirouta, PS - Khaira, Dist. - Aurangabad (Bihar) - 824303
फोन : 06332-233001, 233003, फैक्स : 06332-233002, Phone. : 06332-233001, 233003, Fax : 06332-233002
मुख्यालय : विद्युत भवन II, प्रथम मंजिल, बेली रोड, पटना-800001 फोन : 0612-2504005, फैक्स : 0612-2504007
Head Quarter : First Floor, Vidyut Bhawan II, Bailey Road, Patna-800001 Ph. : 0612-2504005, Fax: 0612-2504007

(253)

को निगरानी हेतु वही NTPC जॉब नं. 01 के सामने तैयार किया। आ
 र बंदन पर देखा कि डेरा स्थित पेट्रोल पंप के पास हीरा-खोड़ा
 र BR24M-8053 पर डेरा का 02 व्यक्ति पेट्रोल पंप के पास स्व
 त्र मोटर साईकिल एवं मोटर साईकिल पर सवार दोनों 02 व्यक्ति को पकड़ा
 ता घ घने पर अपना नाम (i) राजन चौधरी पं. अजय नारायण चौधरी
 चौधरी पं. विधायक चौधरी दोनों या. लक्ष्मीरंजन शर्मा सारदाराम
 तथा। पकड़ाये गये दोनों 02 व्यक्ति को पूर्व में पकड़ाये गये मिनी भा
 समय लाया गया। जहाँ पर पकड़ाये गये चारों 02 व्यक्ति द्वारा अपना
 करत हुए बताया कि ये लोग आरखंड के गंगवार से शराब खरीद
 ने हेतु लक्ष्मीरंजन लं जा रहे थे। तब जहाँ पर उपस्थित भीड़ में से दो
 1) निशंत शर्मा पं. रामानंद शर्मा (ii) मिथलेश कुमार सिंह पं. स्व. राग
 पं. सुरार शर्मा NTPC खेरा के समय विधिवत पकड़ाये गये (i)
 भा. रजि. नं. BR26M-63 (ii) मिनी भा. में लदा उजला रंग के
 7 बीरा में पकड़े 200 ml के दही शराब जिस पर लाल रंग से आरखंड
 शराब KBC 200 ml लिखा था। प्रत्येक बीरा में 200 पीस कुल 1400
 गाला रंग का सुपर स्फोर रजि. नं. BR24M-8053 (iv) लाल रंग का
 EM EI No. 3532450728 4155, 353246072849153 निशान AIR
 गा निशान मो. नं. 7543935478 (v) उजला रंग का सैमसॉन मोबाईल
 22076562935, 354223076562933 निशान AIRTEL का सीम लगा
 801245708 एवं IDEA का सीम 8654124507 (vi) उजला रंग का
 MEI No. 359364051371414, 359369051371413 निशान AIRTEL
 7463970156 एवं 9572550693 लगा दुनों का विधिवत जली सूची
 का गया। जली सूची के स्वतंत्र साक्षी द्वारा जली सूची पर रव देखा
 था गया। जली सूची की एक एक प्रति अभिउक्तों को प्रारत करार
 गया गया। तत्पश्चात् वही अपा. रव लिखित गया अंकित करत हुए पकड़ा
 के को भा. प. वि. की धारा 272/273 एवं निहार उत्पाद संशोधित
 धारा 47/54 में आरोपित करत हुए विधिवत निरंतर निजा गया
 त हेतु परिजन को की जा रही है। थाना पर पहुँच कर आधिकारिक
 जा रही।

PC Khairata P.S Case No -
 616 U.S. - 272/273 IPC B
 xclac Amendment Act 2016.
 Dr. Singh Investigate this case

उमर भा. नं. (है।)
 19/06/16
 राजेश्वर NTPC खेरा
 के. NTPC जॉब नं. 01 के सामने
 (9199033161)



Ref. No. BRBCL/R&R/2010-64

परियोजना कार्यालय / Site Office

Dated: 02.08.10

To,
The District Magistrate
Aurangabad
BIHAR

Sub: Regarding interruption of work by villagers of Kerka.

Dear Sir,

It's a matter of great achievement that the District Administration- Aurangabad has already given the possession of 1328 acres of land to BRBCL till 14.07.2010 and further process of land acquisition for Makeup Water Corridor, Additional Ash Dyke, Left land under Mainplant & Township Area and Left Land under Ash Pond Area is going on.

M/s BHEL has been allocated storage area as per the sketch enclosed.

However, the following villagers disrupt the site levelling work and misbehave stating that the land compensation has not been made fully:

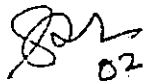
1. ✓ Bholu Singh, Sita Devi, Sanjay Singh and Ajay Singh- Plot no. 1565, Area 4.0564 acres (Dispute with Lalan Singh etc. and the case is pending in the court of ADM-Aurangabad)
2. Kanita Singh, Plot no. 1570, Area 2.00 acres (This land has been given to BRBCL as Govt. Land)
3. Rajindar Singh, Plot no. 1569 & 1570, Area 1.00 acres (The payment of full land has been made)
4. Jagdish Pal, Plot no. 1570, Area 1.00 acres (his 0.15 decimal of land compensation has been paid according to the report of ADM-Aurangabad).

Although the District Administration has handed over the land to BRBCL, due to the above problems we are unable to provide land to M/s BHEL which is urgently required for mobilizing materials.

We therefore request you to kindly intervene and provide encumbrance free possession of land.

Thanking you

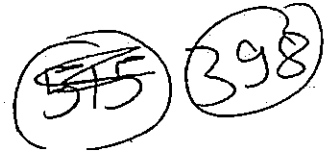
Yours truly,


02.08.10

(S.S.Sen)
CEO-BRBCL

- CC:
1. ADM-Aurangabad (for kind information and necessary action please)
 2. DLAO-Aurangabad (for kind information and necessary action please)
 3. Office Copy

पोजेक्ट: जैन बंगला, डालमियानगर, देहरी (बिहार) Project: Jain Bungalow, Dalmiyanagar, Dehri-on-Sone (Bihar) Telefax: 06184-250078
मुख्यालय : विद्युत भवन II, द्वितीय मंजिल, बेरी रोड, पटना-800001 फोन: 0612-2504005, फैक्स: 0612-2504007
Head Quarter: Second Floor, Vidyut Bhawan II, Bailey Road, Patna - 800001 Ph.: 0612-2504005, Fax: 0612-2504007
केन्द्रीय कार्यालय: एन टी पी सी भवन, स्कोप कॉम्प्लेक्स, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-110003, ई-मेल: brbcl@yaho.co.in
Corporate Center: NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodhi Road, New Delhi - 110003, E-mail: brbcl@yaho.co.in



Ref No. BRBCL/R&R/2011-55

परियोजना कार्यालय / Site Office

Dated: 14.3.11

शुभ में

पुष्पिता अधिकांक
औरंगाबाद
बिहार

विषय:- मौजा एकधरा के खाता न० 23, खेसरा न० 312 में किसानों द्वारा कार्य को बाधित करने के संबंध में।

महाराज,

उपरोक्त विषय के सम्बंध में महाराज को सूचित किया जाता है कि बिहार भूमि अधिग्रहण 1894 तहत मौजा एकधरा, थाना न०- 0.5225 में खाता सं०- 23 खेसरा सं०- 312, एराजी- 2.09 एकड़ जो रैयती भूमि था उसे अधिग्रहित कर भारतीय रेल बिजली कम्पनी लिमिटेड को ताप विद्युत परियोजना निमाणार्थ हेतु दिनांक- 24.7.2009 को समाहर्ता- औरंगाबाद द्वारा हस्तान्तरित किया गया था।

उक्त भूमि में श्री रामएकवाल सिंह, विजय सिंह, रामलायक सिंह तथा धनन्जय सिंह, पिता-रघुवंश सिंह द्वारा एराजी- 0.5225 एकड़ में दावेदारी प्रस्तुत की जा रही है तथा ESP का कार्य करने में बाधा उत्पन्न कर रहे हैं। उक्त भूमि का भुगतान श्री राजेन्द्र सिंह, सतेन्द्र सिंह तथा देवेन्द्र सिंह, पिता-स्व० रामनन्दन सिंह को की जा चुकी है। भूमि का विवरण इस प्रकार है:-

| क्र० सं० | खाता न० | खेसरा न० | जमीन किस्म | भुगतान किया गया भूमि का रकबा ए० डी० | भू-धारी का नाम जिन्हें भुगतान किया जा चुका है | वर्तमान दावेदार किसानों का नाम |
|----------|---------|----------|------------|-------------------------------------|---|--|
| 1 | 23 | 312 | रैयती | 0.5225 | राजेन्द्र सिंह व सतेन्द्र सिंह व देवेन्द्र सिंह पिता-स्व० रामनन्दन सिंह जाति-राजपूत नि०- एकधरा | रामएकवाल सिंह व विजय सिंह व रामलायक सिंह व धनन्जय सिंह पिता-रघुवंश सिंह, जाति-राजपूत नि०- एकधरा |

अतः महाराज से आग्रह है कि उचित अनुशात्मक कार्रवाई किया जाए अथवा प्रशासनिक सहयोग दिया जाए ताकि परियोजना का कार्य शुधारु रूप से चल सके। यह महाराज से अपेक्षित है।

आपका विश्वासनी

(Handwritten Signature)
18/3/11

ए.के. जाधेन
14.3.11

(ए०के० जाधेन)
आपर महाप्रबंधक

(Handwritten Signature)

399

प्रतिक्रिया-

1. समाहर्ता, औरंगाबाद (कृपया सुचनार्थ एवं आवश्यक कार्रवाई हेतु)
2. कार्यालय प्रति

प्रोजेक्ट: जैन बंगला, डालमियानगर, डेहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन- 821305
Project: Jain Bungalow, Dalmiyanagar, Dehri-on-Sone, Dist.- Rohtas (Bihar) PIN: 821305 Telefax: 06184-250887

(Handwritten Signature)

(299)

C-2140
11904
04/03/13

C-2140
11353
04/03/13

कार्यालय जिला पदाधिकारी - एवं - समाहर्ता, औरंगाबाद।

(जिला भू-अर्जन शाखा)

आदेश

सी०डब्ल्यू०जे०सी० संख्या- 16653/2012 अर्जून मेहता एवं अन्य बनाम सरकार में माननीय उच्च न्यायालय द्वारा पारित आदेश के आलोक में आवेदकगण के द्वारा दिनांक 08.10.2012 को आवेदन दिया गया। आवेदन पत्र में ग्राम झिकटिया की भूमि को भू-अर्जन से मुक्त करने का अनुरोध किया गया है।

वी०आर०वी०सी०एल० के अन्तर्गत पाईप लाईन निर्माण हेतु ग्राम- झिकटिया की भूमि अर्जन करने हेतु अधियाचना जून 2009 में प्राप्त हुआ। ग्राम-झिकटिया में मात्र पाईप लाईन निर्माण के लए मात्र 16.60 एकड़ भूमि अर्जन हेतु अधियाचना दिया गया है। जिसमें रैथती भूमि एवं गैर मजकूत भूमि कुल 5.84 एकड़ की भू-अर्जन की कार्रवाई पूर्ण कर एवार्ड धोपित कर दिया गया है। बकास्त भूमि 10.70 एकड़ की रैथतीकरण के उपरांत धारा-04 एवं 06 की कार्रवाई पूर्ण हो चुक है। धारा- 07 एवं 17 की स्वीकृति की कार्रवाई की जा रही है।

प्राप्त आवेदन के उपरांत आवेदकगण को नोटिश कर सुनवाई प्रारम्भ की गई। आवेदक के अधिवक्ता द्वारा भूमि छोड़ने के संबंध में तर्क दिया गया कि भूमि उपजाऊ है तथा ग्राम कजरार्डन में पाईप लाईन के निर्माण में कम दूरी पड़ेगी। वी०आर०वी०सी०एल० द्वारा लिखित प्रतिवेदन दिया गया कि वी०आर०वी०सी०एल० के लिए सोन नदी से जल प्राप्त करने हेतु वाटर कोरीडोर के निर्माण के लिए केन्द्रीय जल और विद्युज अनुसंधानशाला द्वारा स्थल का चयन किया गया है। आपत्ति का आधार वैज्ञानिक है। वी०आर०वी०सी०एल० राष्ट्रीय स्तर की जल कल्याणकारी परियोजना है। सभी मौसम में पानी की पर्याप्त मात्रा में उपलब्धता सुनिश्चित करने हेतु ग्राम झिकटिया का चयन किया गया है।

अतः वैज्ञानिक आधार पर चयनित स्थल झिकटिया के विरुद्ध प्राप्त आवेदन-पत्र को खारिज किया जाता है। संबंधित पक्षकारों को आदेश की प्रति उपलब्ध कराई जायें।

जिला भू-अर्जन पदाधिकारी,
औरंगाबाद।

ज्ञापांक:- 108 / दिनांक:- 24.1.13

प्रतिलिपि:- मुख्य कार्यकारी पदाधिकारी, वी०आर०वी०सी०एल० डिहरी को सूचनार्थ प्रेषित।
प्रतिलिपि:- श्री अर्जून मेहता एवं अन्य ग्राम झिकटिया को सूचनार्थ प्रेषित।

S. S. Kulkarni
M.D. No. 849
04/03/13

अपर नक्षत्र (ज.स.)
अपर नक्षत्र (हो.स.)

01/03/13

02/03/13

400
2.1.13
जिला भू-अर्जन पदाधिकारी,
औरंगाबाद।



C/c

भारतीय रेल बिजली कम्पनी लिमिटेड
(एन.टी.पी.सी. लिमिटेड की एक सहायक कम्पनी)
Bhartiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Ltd.)

To,
The District Magistrate,
Aurangabad,
Bihar.

Date: 11.08.2013

Sub: Law and order problem by labourers of Sub agency of M/s BHEL.

Dear Sir,

30
11/8/13
This is to bring to your kind notice that erection work of M/s BHEL has been disrupted by labourers of sub agency of M/s BHEL, i.e M/s Zillion since 22/07/2013 and complete project work was stopped forcibly on 05/08/2013. With the intervention of District officials, the balance work could be resumed on 07/08/2013 and an agreement was signed between labourers' representatives and sub agency M/s Zillion on 08/08/2013 for restoration of the erection works of M/s BHEL.

On August 9th being EID, Work could be resumed on 10/08/2013 but the work of M/s BHEL was disrupted with threatening by the following persons amongst the labourers.

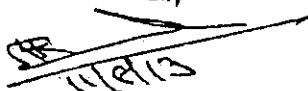
1. Vijay Singh S/o Sri Bhagwati Singh R/o Darmi, Tandwa
2. Subba Singh S/o Bindeshwar Singh R/o Chamrahi, Nabinagar
3. Ajit Kumar S/o Gopal Singh R/o Khadha, Nabinagar
4. Jain Prajapati S/o Chandan Prajapati R/o khadha, Nabinagar
5. Ajay Yadav S/o Indradev Yadav R/o Khaira, Nabinagar.

We apprehend that the hooligans lead by aforesaid persons may create problem on 12/08/2013. A FIR has already been lodged on 10/08/2013 at NTPC Khaira Police station by sub agency of M/s BHEL, i.e M/s Zillion and others.

You are requested to kindly look into the matter and take suitable action for smooth functioning of project activities.

Thanking you,

Yours faithfully


K. K. Singh

CEO, BRBCL

Copy to: SP, Aurangabad – For information and necessary action please

457

11/8/13

प्रोजेक्ट : नबोनगर ताप विद्युत परियोजना, जिला- औरंगाबाद (बिहार) Project : Nabinagar Thermal Power Project, Dist. Aurangabad (Bihar)
मुख्यालय : विद्युत भवन-II प्रथम मंजिल नैली रोड परना-800001 फोन : 0512 2504000

(258)

1456
20/05/13

931
03/05/2013

306
07/05/13

1032
07/05/13

कार्यालय जिला पदाधिकारी एवं समाहर्ता, औरंगाबाद।

(जिला भू-अर्जन शाखा)

आदेश

बी0आर0बी0सी0एल0 के अन्तर्गत ग्राम-धुधुआ एवं कजरार्दन में भूमि अर्जित कर देखल कब्जा अधियाची कम्पनी बी0आर0बी0सी0एल0 को दे दिया गया है। उक्त मुआवजा भुगतान पर कुछ ग्रामीणों द्वारा आपत्ति दर्ज की जा रही है, कि कुछ भू-धारियों द्वारा अधिग्रहण क्षेत्र के बाहर की भूमि का मुआवजा प्राप्त कर लिया गया है।

अतः श्री राम नगीना सिंह भू-अर्जन अमीन को आदेश दिया जाता है कि वे अधियाचना एवाई एवं नक्शा से अधिग्रहित भूमि चिन्हित कर प्रतिवेदित करें कि किन रैयतों द्वारा अधिग्रहण क्षेत्र की बाहर की भूमि का मुआवजा प्राप्त किया गया है। प्लॉट, रकवा एवं अधिक भुगतान की राशि का भी प्रतिवेदन में उल्लेख करेंगे।

उक्त जाँच के ~~यम~~ अंचल अमीन एवं बी0आर0बी0सी0एल0 के अमीन एवं कर्मी भी सहयोग हेतु उपस्थित रहेंगे।

ED -
जिला भू-अर्जन पदाधिकारी,
औरंगाबाद।

ज्ञापक:- 293 / दिनांक:- 25.4.13

- प्रतिलिपि:- ✓ मुख्य कार्यकारी पदाधिकारी, बी0आर0बी0सी0एल0, नवीनगर को सूचनार्थ एवं आवश्यक कार्यार्थ प्रेषित। अनुरोध है कि भूमि सत्यापन हेतु बी0आर0बी0सी0एल0 अमीन एवं संबंधित कर्मी को जाँच में सहयोग हेतु निदेशित करना चाहेंगे।
- प्रतिलिपि:- अंचल अधिकारी, नवीनगर को सूचनार्थ एवं अग्रतर कार्रवाई हेतु प्रेषित।
- प्रतिलिपि:- श्री. राम नगीना सिंह, भू-अर्जन अमीन को सूचनार्थ, एवं अनुपालनार्थ प्रेषित।

25.4.13
जिला भू-अर्जन पदाधिकारी,
औरंगाबाद।

423
→ Acm (Friz)

Acm (Friz)
Acm (Friz)

Shaleep

29/5

402

29/5

534

कार्यालय जिला पदाधिकारी एवं समाहर्ता, औरंगाबाद।

(जिला भू-अर्जन शाखा)

प्रेषित,

ज्ञापांक-...../दिनांक-.....

श्री भोला सिंह, राजग सिंह, अजय सिंह
पिता स्व० शिव प्रसाद सिंह
साकिन- केरका सादहा

माननीय उच्च न्यायालय द्वारा सी०डब्ल्यू०जे०सी० संख्या- 15972/2010 रामचन्द्र सिंह बनाम सरकार में दिनांक- 06.10.2010 को पारित आदेश के अलोक में विवादित भूमि का नुआवजा भुगतान नहीं हुआ है। विवादित भूमि पर आने-जाने के लिए 20 फीट का रास्ता छोड़ कर कम्पनी द्वारा कार्य कराया जा रहा है, यदि कम्पनी के कार्य में आपके द्वारा बाधा उत्पन्न की जाती है तो इसकी जवाबदेही आपकी होगी तथा प्रशासनिक आदेश के अन्तर्गत आप पर विधि सम्मत कार्रवाई की जायेगी। यदि आपको कोई कठिनाई होती है तो अधोहरताक्षरी के समक्ष आप अपना पक्ष दिनांक- 17.06.2013 को रख सकते हैं।

जिला भू-अर्जन पदाधिकारी,
औरंगाबाद।

ज्ञापांक:- 373 / दिनांक:- 30.5.13

प्रतिलिपि:- मुख्य कार्यकारी पदाधिकारी, बी०आर०वी०सी०एल० औरंगाबाद को सूचनार्थ एवं अग्रेतर कार्रवाई हेतु प्रेषित।

30.5.13
जिला भू-अर्जन पदाधिकारी,
औरंगाबाद।

Handwritten signature

403

537
1403

बीआरबीसीएल
BRBCL

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड की सहयोगी कंपनी)

Bhartiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Limited)

परियोजना कार्यालय / Site Office

Ref. No. BRBCL/R&R/2014-

Dated: 18/06/14

सेवा में,

थाना प्रभारी
खैरा थाना
जिला-औरंगाबाद (बिहार)

विषय - विस्थापित प्रभावित किसान मजदूर संघर्ष समिति के पदाधिकारियों के द्वारा बीआरबीसीएल परिसर के अंदर प्रवेश करने एवं कार्य में व्यवधान उत्पन्न करने के उपरान्त उचित कार्यवाही करने के संबंध में।

महोदय,

आप स्वयं भी अवगत हैं कि भारतीय रेल बिजली कम्पनी लिमिटेड (बीआरबीसीएल) द्वारा 4 X 250 MW बिजलीघर का निर्माण कार्य द्रुत गति से चल रहा है। ज्ञात हो कि बीआरबीसीएल के पदाधिकारियों जालमियानगर से साईट पर बस एवं अन्य वाहनों से कार्य हेतु आना जाना करते हैं।

आज दिनांक-18.06.2014 को करीब 9:30 बजे कार्यालय आने के क्रम में विस्थापित प्रभावित किसान मजदूर संघर्ष समिति के निम्न लोगों द्वारा बीआरबीसीएल परिसर में आने से रोकना तथा एवं सरकारी कार्य में व्यवधान उत्पन्न किया गया।

1. नगेन्द्र कुमार सिंह, पिता-भरत सिंह, ग्राम-धुधुआ (काली बिगाहा)
2. राजेश्वर सिंह, पिता-रवो रामकुमार सिंह, ग्राम-सुरार
3. सुशील कुमार सिंह, पिता-स्वो धर्मदेव सिंह, ग्राम-धुधुआ
4. पप्पु सिंह, पिता-नागेश्वर सिंह, ग्राम-सुहई

उपरोक्त लोगों के साथ अन्य अज्ञात लोग भी उपस्थित थे जिन्होंने बीआरबीसीएल के पदाधिकारियों को कार्यालय में आने से बलपूर्वक रोका।

अतः निवेदन है कि आप अपने स्तर से जाँच करने की कृपा करें एवं उचित कार्यवाही करने का आग्रह करता हूँ जिससे सरकारी कार्य में व्यवधान उत्पन्न न हो एवं कार्य सुचारु रूप से चल सके।

सधन्यवाद।

भवदीय,

o/c
18/06/14
उप महाप्रबंधक (ना० सं०)

प्रतिलिपी-

1. जिलाधिकारी, औरंगाबाद-सादर सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।
2. आरक्षी अधीक्षक, औरंगाबाद-सादर सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।
3. अंचल अधिकारी-नयीगनर - सादर सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

*Sp. Officer
A. S. S. S.
Received
18/6/14
10:05 AM
404*



भारतीय रेल बिजली कम्पनी लिमिटेड
 (एनटीपीसी लिमिटेड की सहयोगी कम्पनी)
Bhartiya Rail Bijlee Company Ltd.
 (A Subsidiary of NTPC Limited)

Ref. No. **ERBIL/RER/2014**

Dated: **21/06/14**

सेवा में

शाखा - प्रमोटी
 जिला - झांझार
 जिला - औरंगाबाद (बिहार)

विषय - श्री. आर. बी. टी. एल. के अधिकारियों को वॉच स्थल में कामों से रोको के संदर्भ में।

संदर्भ

इसका समरे निम्नलिखित पर संज्ञान में ले -

- 1) प्रमोटी सं. ERBIL/RER/2014 दिनांक 18/06/14
- 2) प्रमोटी सं. ERBIL/RER/2014 दिनांक 19/06/14
- 3) प्रमोटी सं. ERBIL/RER/2014 दिनांक 20/06/14
- 4) प्रमोटी सं. ERBIL/RER/2014 दिनांक 21/06/14
- 5) प्रमोटी सं. ERBIL/RER/2014 दिनांक 23/06/14

आज श्री. बी. आर. बी. टी. एल. के अधिकारियों से वॉच स्थल में कामों से रोका गया। परमिटर अधिकारियों के विवरण 18/06/14 के आधारे ही ले रहे हैं। आज श्री. बी. आर. बी. टी. एल. के अधिकारियों को रोका।

अगर आपको निवेदन है कि इस मामले में कोई त्रुटि है तो कृपया जल्द ही इस संबंध में जानकारी देना।

औरंगाबाद

405 **अधीनस्थ**

Verbaal
24/06/14

- 1) जिला प्रमोटी, औरंगाबाद
- 2) जिला प्रमोटी, झांझार
- 3) जिला प्रमोटी, नवीनार

Ref. No. BRBCL/RRR/2014

परियोजना कार्यालय / Site Office

Dated:

25/06/2014

सेवा में

माननीय प्रभारी

सेवा प्रान्त

बिजापुर औरंगाबाद (बिहार)

विषय: - श्रीमान् बीआरबीसीएल के अधिकारियों को कार्य सफलता में आने से संबंधित संदेश में।

महोदय,

इस संदेश में निम्न विवरणों का संज्ञान में ले -

- 10 पंचांक सं. - BRBCL/RRR/2014 दिनांक - 12/06/2014
- 17 पंचांक सं. - BRBCL/RRR/2014 दिनांक - 19/06/2014
- 37 पंचांक सं. - BRBCL/RRR/2014 दिनांक - 21/06/2014
- 47 पंचांक सं. - BRBCL/RRR/2014 दिनांक - 21/06/2014
- 57 पंचांक सं. - BRBCL/RRR/2014 दिनांक - 25/06/2014

आप सभी को आशा है कि आप सभी के अधिकारियों को कार्य सफलता में आने से संबंधित सेवा/परियोजना के निम्न विवरणों के अंतर्गत में हैं। आप सभी को आशा है कि आप सभी के अधिकारियों को कार्य सफलता में आने से संबंधित।

Aurangabad
25/06/14

अतः आपको निर्दिष्ट है इस संदेश में अधिकारियों को कार्य सफलता में आने से संबंधित।

इस संदेश में निम्न विवरणों का संज्ञान में लेने पर परियोजना के कार्य सफलता में आने से संबंधित।

परियोजना
अधिकारी
अधिकारी
अधिकारी

406

अधिकारी
अधिकारी
अधिकारी

BRACL / R & R / 2014

26/06/2014

श्रीवाणी,

शाना बजार

जिला शावा

जिला - श्रीवांगार (वि. शावा)

विषय :- ली० डा० ली० डा० ली० डा० के आवाकान्तों को कहीं ब्याज में लाने से रोकने के संबंध में ।

श्रीवाणी

कृपया निम्न लिखित संख्याओं में से -

- 1) पत्रांक संख्या - BRACL / R & R / 2014 दिनांक - 18/06/14
- 2) पत्रांक संख्या - BRACL / R & R / 2014 दिनांक - 19/06/14
- 3) पत्रांक संख्या - BRACL / R & R / 2014 दिनांक - 20/06/14
- 4) पत्रांक संख्या - BRACL / R & R / 2014 दिनांक - 21/06/14
- 5) पत्रांक संख्या - BRACL / R & R / 2014 दिनांक - 23/06/14
- 6) पत्रांक संख्या - BRACL / R & R / 2014 दिनांक - 24/06/14
- 7) पत्रांक संख्या - BRACL / R & R / 2014 दिनांक - 25/06/14
- 8) पत्रांक संख्या - BRACL / R & R / 2014 दिनांक - 26/06/14

आप भी ली० डा० ली० डा० ली० डा० के आवाकान्तों के आगे ब्याज पर लाने से रोकना चाहते हैं। कृपया लिखित रूप में दिनांक 18/06/2014 के आवाकान्त में दर्ज है, आदि ली० डा० ली० डा० ली० डा० के आवाकान्तों को रोकें ।

Response

26/06/14

निवेदन है कि आवाकान्तों को जो आवाकान्तों के आगे ब्याज पर लाने से रोकना चाहते हैं। कृपया लिखित रूप में दिनांक 18/06/2014 के आवाकान्त में दर्ज है, आदि ली० डा० ली० डा० ली० डा० के आवाकान्तों को रोकें ।

प्रतिक्रिया

- 1) जिलाधिकारी, श्रीवांगार
- 2) शाखा अधिकारी, श्रीवांगार
- 3) जिलाधिकारी, जिला शावा

साक्षरता

राजेश

अधीन 407
अधीन शेखर सिंह
अधीन प्रबंधक (मां. शां.)

Ref No BRBCL/R&R/2014

दिनांक - 27/06/2014

सेवा में,

शाना प्रगारी

शैलिंग शाना

जिल्ला - अमरगवाह (बिहार)

विषय:- लीड आउट लीड्सोवल्ड के अधिकारियों को कार्य दृश्य में लाने के संकेत के संदर्भ में।

महोदय,

कृपया हमारे निम्नलिखित पत्र संग्रह में लें -

- 1) पत्र सं - BRBCL/R&R/2014 दिनांक - 18/06/2014
- 2) पत्र सं - BRBCL/R&R/2014 दिनांक - 19/06/2014
- 3) पत्र सं - BRBCL/R&R/2014 दिनांक - 20/06/2014
- 4) पत्र सं - BRBCL/R&R/2014 दिनांक - 21/06/2014
- 5) पत्र सं - BRBCL/R&R/2014 दिनांक - 23/06/2014
- 6) पत्र सं - BRBCL/R&R/2014 दिनांक - 24/06/2014
- 7) पत्र सं - BRBCL/R&R/2014 दिनांक - 25/06/2014
- 8) पत्र सं - BRBCL/R&R/2014 दिनांक - 25/06/2014
- 9) पत्र सं - BRBCL/R&R/2014 दिनांक - 27/06/2014

आप भी लीड आउट लीड्सोवल्ड के अधिकारियों को कार्य दृश्य में लाने के संकेत प्राप्त। कृपया उचित दिनांक निम्न का विवरण 18/06/2014 के प्राथमिकी में दर्ज है, आप भी लीड आउट लीड्सोवल्ड के अधिकारियों को लें।

आप अत्यंत निवेदन है उस मायने को लाने हुए प्रथम द्वारा दर्ज प्राथमिकी को संग्रह में प्रविष्टि कर लाने के लिए कृपया ध्यान दें।

- 1) जिल्ला अधिकारी अमरगवाह
- 2) आरटी अधिकारी अमरगवाह
- 3) जिल्ला अधिकारी अमरगवाह

संलग्नक
अमरगवाह
408
सज्जद
हसीन खेर
सिंह



भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड की सहायक कम्पनी)

Bhartiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Ltd.)

Ref. No. BRBCL/R&R/2014

Date - 28/06/2014

सेवा में,
श्यामा प्रसादी
शैलधामा, औरंगाबाद (बिहार)

विषय :- बी.आर.बी.ई.एल. के अधिकारियों की कार्य स्थल में जाने से रोकने के संबंध में।

साहोबा,

कृपया हमारे निम्नलिखित संज्ञान में लें -

- 17. पत्रांक सं. - BRBCL/R&R/2014 दिनांक - 18/6/14
- 37. पत्रांक सं. - BRBCL/R&R/2014 दिनांक - 19/6/14
- 37. पत्रांक सं. - BRBCL/R&R/2014 दिनांक - 20/6/14
- 47. पत्रांक सं. - BRBCL/R&R/2014 दिनांक - 21/6/14
- 57. पत्रांक सं. - BRBCL/R&R/2014 दिनांक - 23/6/14
- 67. पत्रांक सं. - BRBCL/R&R/2014 दिनांक - 24/6/14
- 77. पत्रांक सं. - BRBCL/R&R/2014 दिनांक - 25/6/14
- 87. पत्रांक सं. - BRBCL/R&R/2014 दिनांक - 26/6/14
- 97. पत्रांक सं. - BRBCL/R&R/2014 दिनांक - 27/6/14
- 107. पत्रांक सं. - BRBCL/R&R/2014 दिनांक - 28/6/14

Rescued
28/6/14

आज की बी.आर.बी.ई.एल. के अधिकारियों की कार्य स्थल में जाने से रोकना जमा। कृपया व्यवस्थाओं जिन का तिथि 18/06/14 के प्रावधानों में है। आज की बी.आर.बी.ई.एल. के अधिकारियों के पास।

अतः आप से निवेदन है इस मांगती को जल्दीया पूर्ण करने हुए हमारे द्वारा इस प्रावधानों से संज्ञान में लेने हुए परियोजना कार्य को अनिच्छित मुद्दा बनाने से रोकना।

- प्रतिलिपि
- 1). विभागाध्यक्ष, औरंगाबाद
 - 2). आरक्षी अधिकारी, "
 - 3). अचल अधिकारी, नवीनगढ़

409

शैलधामा
मन्वलीय
शैलधामा
शैलधामा लिमिटेड
आ. प्र. सं. 2014/आ.क.

प्रेषक:-

सेवा में,

विषय:-

महाशय,

प्रखंड विकास पदाधिकारी,
नवीनगर प्रखंड, औरंगाबाद।

थानाध्यक्ष महोदय,
एन0टी0पी0सी0 खैरा थाना, औरंगाबाद।
प्राथमिकी दर्ज करने के संबंध में।

उपर्युक्त विषय के संबंध में सादर पूर्वक कहना है कि मैं पन्नालाल, प्रखंड विकास पदाधिकारी, नवीनगर प्रखंड, औरंगाबाद, अनुमंडल पदाधिकारी, सदर, औरंगाबाद के कार्यालय का धेतार संवाद-आरम्भक संख्या-97/03/0, दिनांक-20.01.16 के आलोक में आज दिनांक-23.01.16 को विधि व्यवस्था के प्रभारी के रूप में बी0आर0बी0सी0एल0 परियोजना गेट नं0-01 पर प्रतिनियुक्त था। इंतक बी0आर0बी0सी0एल0 मजदूर कांग्रेस के सदस्यों द्वारा गेट के मुख्य द्वार पर धरना प्रदर्शन किया जा रहा था। धरना प्रदर्शन के कम में प्रदर्शनकारियों द्वारा बी0आर0बी0सी0एल0 के जी0एम0, स्टाफ एवं पुलिस निरीक्षक, नवीनगर अंचल, औरंगाबाद के साथ धक्का-मुक्की एवं गाली-गलौज किया गया। प्रदर्शनकारियों द्वारा जबरदस्ती परियोजना से संबंधित किसी भी पदाधिकारी एवं कर्मचारी को परियोजना के अंदर नहीं जाने दिया गया। इन लोगों के द्वारा उग्र प्रदर्शन करते हुए सरकारी काम को बाधित किया गया। प्रबंधन द्वारा घटना का विडियोग्राफी करने हेतु दो विडियोग्राफर द्वारा विडियो रिकॉर्डिंग करवाया जा रहा था, इसी क्रम में प्रदर्शनकारियों द्वारा विडियोग्राफर अरुण कुमार पिता रामाधार ठाकुर, सा0-धिरसिंडी, थाना-नवीनगर का सोनी एच0डी0 का कैमरा एवं दूसरे विडियोग्राफर के कैमरा से मैमोरी कार्ड छीन लिया गया। कई बार अधुरोध करने के बावजूद भी कैमरा एवं मैमोरी कार्ड नहीं लौटाया गया। कैमरा के फुटेज को D.G.M. (H.R.) गवनीत कुमार एवं कम्पनी के अन्य पदाधिकारियों के समक्ष देखा गया तो निम्न लोगों की पहचान की गयी।

01. राजेश कुमार पिता केदार सिंह, सा0-एगहारा, थाना-खैरा,
02. अनुज कुमार सिंह पिता कपिलनाथ सिंह, सा0-केरका, थाना-खैरा,
03. अभय कुमार सिंह पिता अमरेन्द्र सिंह, सा0-केरका, थाना-खैरा,
04. विवेक सिंह पिता रामचन्द्र सिंह, सा0-एगहारा, थाना-खैरा,
05. अमरेन्द्र सिंह पिता रामेन्द्र सिंह, सा0-एगहारा, थाना-खैरा, सभी जिला-औरंगाबाद।

इनके अतिवा 200 व्यक्ति प्रदर्शन में शामिल थे, जिनका कैमरा फुटेज से पहचान कर आगतर कार्रवाई की जायेगी।

अतः श्रीमान से नया निवेदन है कि उचित कार्रवाई करने की कृपा की जाय।
अनुमंडल पदाधिकारी, सदर, औरंगाबाद द्वारा उपलब्ध करायी गयी सी0डी0

Registered N.T.P.C Khairta P.S case No.06/16

dt 23/01/16 Ws. 147/149/323/353/379/504

506 IPC. A.S.I Mahendar Pd. Singh investigate

this case.

A.O.(SI)
31/01/16
540 N.T.P.C. Khairta P.S

विश्वासगुणजन

23-01-16

प्रखंड विकास पदाधिकारी,
नवीनगर प्रखंड, औरंगाबाद।

4/10

4/10

दैनिक जागरण
दिनांक - 09/05/17

Amexm - H

बीआरबीसीएल के एजीएम को ग्रामीणों ने पीटा

अरावली जिले के अन्वय में एलटीसीएल के संयुक्त अस्थापित रहे भारतीय रेल विजली परियोजना (बीआरबीसीएल) के रेल कारिखर कार्य को लेकर ग्रामीणों ने सीएमएल समिति को पीटा। परियोजना के एजीएम रेल प्रकल्प को पीटा करने की। इस ग्रामीणों ने कार्य में लगे जेसीबी मशीन एवं बस्ते को भी पीटा दिया। कार्य में लगे जेसीबी मशीन को भी पीटा करने दिया है। ग्रामीणों रेल कारिखर के पुनः नंबर-3 के पास आना किज बंद होने की भी पीटा कर रहे हैं। ग्रामीणों के अनुसार एजीएम के द्वारा 25 फीट उदर क्षेत्र का निर्माण किया जा रहा था। ग्रामीणों काम को बंद करने पर अनेक दिनों कारण यह घटना घटी है। एलटीसीएल प्रकल्प ने कुछ भी बचाने से इंकार किया। एलटीसीएल खेप बताने के अलावा अनेक ने बताने कि घटना को सुधर मिली है। वरिष्ठ अधिकारियों को जानकारी देकर कार्रवाई की जा रही है।

संजय

411

411

हिन्दुस्तान

दिनांक - 09/05/17

ग्रामीणों ने हमला कर गाड़ियां तोड़ीं, पिटाई

अधिकारी पर हमला

औरंगाबाद/नवीनगर | संवाद सूत्र

बीआरबीसीएल (भारतीय रेल विजली कंपनी लिमिटेड) परियोजना अंतर्गत सोमवार को ग्रामीणों ने कार्य कर रही एनटीपीसी पर हमला बोल दिया और 3 गाड़ियों को क्षतिग्रस्त कर दिया। इसके अलावा एक अधिकारी को पिटाई करने की बात भी सामने आ रही है।

प्राप्त जानकारी के अनुसार एनटीपीसी क्षेत्र खाना क्षेत्र में कदोखरी गांव के समीप रेल कॉरिडोर बनाने का काम चल रहा है। यहां अंडरब्रिज का निर्माण हो रहा था जिसे सोमवार को

स्थानीय ग्रामीणों ने रोक दिया। ग्रामीणों का कहना था कि यहां अंडरब्रिज से काम नहीं चलेगा बल्कि ओवरब्रिज की जरूरत है। बरसात में पानी भर जाएगा और लोगों का यहां से गुजरना मुश्किल होगा। ग्रामीणों द्वारा काम रोक दिए जाने की सूचना पर बीआरबीसीएल के एजीएम रवि प्रकाश सहित अन्य लोग यहां गाड़ियों से पहुंचे। अधिकारियों से नापसंद चल रहे ग्रामीणों ने परचय कर दिया जिससे दो छोटी गाड़ियां क्षतिग्रस्त हो गईं।

इसके अलावा जीडीसीएल की एक जैसीवी गाड़ी भी तोड़ दी गई। ग्रामीणों द्वारा परचय किए जाने के बाद अधिकारी इंटगए और मामले की सूचना पुलिस को दी गई। इधर लोगों के द्वारा अधिकारी के साथ मारपीट करने की बात भी सामने आ रही है।

हालांकि उन्होंने इस बारे में कुछ भी बोलने से इंकार किया।

थानाध्यक्ष प्रशांत कुमार ने कहा कि वह बाहर हैं और उन्हें इसकी कोई सूचना नहीं दी गई है। बताया जाता है कि गांव के समीप अंडरब्रिज का निर्माण करने के लिए गड्डा खोद गया था जिससे आवागमन भी बाधित हुआ था और लोगों में इस बात को लेकर गहरी नाराजगी थी। इसी वजह से लोगों ने हमला किया।

नवीनगर प्रखंड अंतर्गत बीआरबीसीएल परियोजना लगाई जा रही है जिससे एक हजार मेगावाट विजली उत्पादन होना है। इस संबंध में एसपी डी. सत्यप्रकाश ने बताया कि संबंधित लोगों ने पुलिस को कोई सूचना नहीं दी थी और वहां चले गए थे। मामले की जांच की जा रही है।

सूत्र

412

~~412~~
~~411~~

प्रभात पत्र
दिनांक - 09/05/17

रेल कॉरिडोर से जुड़ी कंपनी के अधिकारियों के साथ मारपीट

नवीनगर. प्रखंड क्षेत्र के कदोखरी गांव में रेल कॉरिडोर के पुल नंबर तीन के समीप गांववालों ने निर्माण कंपनी के अधिकारियों पर पथराव किया है. मिली जानकारी के मुताबिक जीडीसीएल कंपनी, एनटीपीसी, बीआरवीसीएल परियोजना के एजीएम रवि प्रकाश व उनके सहयोगियों के साथ ग्रामीणों ने मारपीट की व पथराव किया.

पथराव में एक अर्थवृत्त (जेसीवी) तथा दो छोटे अन्य वाहनों का शीशा भी फूटा है. साथ ही, अन्य उपस्कर भी क्षतिग्रस्त होने का मामला प्रकाश में आ रहा है. ग्रामीण रेल कॉरिडोर के पुल नंबर तीन के समीप आंबरनिज वना

की मांग कर रहे थे. जबकि परियोजना के अधिकारी जमीन से 25 फीट नीचे अंडरपास का निर्माण कराने की बात कर रहे थे. इसी बात का ग्रामीण विरोध कर रहे थे और काम को बंद करा दिया था. इसी को लेकर पहले अधिकारियों व गांववालों के बीच कहासुनी हुई. बाद में मामला मारपीट व पथराव तक पहुंचा गया. इस संबंध में पूछने पर एजीएम रवि प्रकाश ने कुछ भी बताने से इनकार कर दिया. वहीं, खैरा थानाध्यक्ष अमन आनंद ने बताया कि वे छुट्टी पर हैं. घटना की सूचना मिली है. अधिकारियों की ओर से सूचना मिलने के बाद कार्रवाई की जायेगी.

1
दिनांक

413

413

413

Status of Land Acquired on Year to Year Basis

| Sl.N o. | Area-Description | Clear land as on 01.04.2008 | Clear land as on 01.04.2009 | Clear land as on 01.01.2010 | Clear land as on 01.01.2015 | Clear land as on 07.04.2015 | Clear land as on 01.01.2016 | Clear land as on 11.08.2016 | Total Land Required (in acres) |
|------------|------------------------|--------------------------------|--------------------------------|--------------------------------|--------------------------------|--------------------------------|--------------------------------|--------------------------------|--------------------------------------|
| 1 | Main Plant | | | 574.41 | 590.11 | 622.47 | 697.67 | 714.75 | 743.77 |
| 2 | Ash Dyke | 2.09 | 2.09 | 436.01 | 449.08 | 484.80 | 539.03 | 595.73 | 618.29 |
| 3 | Railway Corridor | | | | | 0.00 | 37.67 | 46.04 | 49.55 |
| 4 | Make Up Water Corridor | | | | | 3.68 | 5.14 | 27.77 | 35.79 |
| 5 | Town Ship | 8.42 | 8.42 | 51.42 | 56.47 | 60.13 | 72.46 | 74.12 | 75.10 |
| | Total | 10.51 | 10.51 | 1061.84 | 1095.66 | 1171.07 | 1351.97 | 1458.41 | 1522.50 |

Annexure - ~~A~~
H1

255

(271)

Handwritten marks and circled numbers: 4-14, 4-13

Annexure - H1
Annexure - I

IN THE HIGH COURT OF JUDICATURE AT PATNA.

C.W.J.C.No. 14314 of 2009.

1. Devendra Kumar Singh, S/o- Shri Ramraj Singh, R/o- Village- Surar, P.O.- Piraunta, P.S.- Nabinagar, District- Aurangabad.
2. Ramchandra Singh, S/o- Late Kishun Singh, R/o- Village- Surar, P.O.- Piraunta, P.S.- Nabinagar, District- Aurangabad.
3. Dharendra Singh, S/o- Suresh Singh, R/o- Village- Surar, P.O.- Piraunta, P.S.- Nabinagar, District- Aurangabad.
4. Shyam Narayan Singh, S/o- Late Raghunandan Singh, R/o- Village- Surar, P.O.- Piraunta, P.S.- Nabinagar, District- Aurangabad.
5. Rampravesh Singh, S/o- Late Kailash Singh, R/o- Village- Eghara, P.O.- Piraunta, P.S.- Nabinagar, District- Aurangabad.
6. Janki Mahto, S/o- Late Chandar Mahto, R/o- Village- Dhundhua, Tola Kushwaha Nagar, P.O.- Khadha, P.S.- Nabinagar, District- Aurangabad.
7. Keshwar Mahto, S/o- Chander Mahto, R/o- Village- Dhundhua, P.O.- Khadha, P.S.- Nabinagar, Dist- Aurangabad.
8. Ramchandra Singh, S/o- Late Ram Vilash Singh, R/o- Village- Kerka, P.O.- Khadha, P.S.- Nabinagar, Dist- Aurangabad.
9. Ramashraya Singh, S/o- Late Ram Rekha Singh, R/o- Village- Kerka, P.O.- Khadha, P.S.- Nabinagar, Dist- Aurangabad.
10. Brij Kishore Paswan, S/o- Late Hari Paswan, R/o- Village- Mangabar, P.O.- Piraunta, P.S.- Nabinagar, Dist- Aurangabad.
11. Ramnandan Dusadh, S/o- Late Briksha Dusadh, R/o- Village- Mangabar, P.O.- Piraunta, P.S.- Nabinagar, Dist- Aurangabad.
12. Ramdeo Dushadh, S/o- Late Briksha Dushadh, R/o- Village- Mangabar, P.O.- Piraunta, P.S.- Nabinagar, Dist- Aurangabad.
13. Narendra Kumar Singh, S/o- Rajeshwar Singh, R/o- Village- Surar, P.O.- Piraunta, P.S.- Nabinagar, Dist- Aurangabad :----- Petitioners.

Versus-

1. The State of Bihar.
2. The Land Reforms Director, Bihar, Patna.
3. The District Collector, Aurangabad.
4. The District Land Acquisition Officer, Aurangabad.
5. The Additional Collector, Aurangabad.
6. The Anchaldhikari, Nabinagar, Aurangabad :---- Respondents.

02. 08.11.2009.

Heard learned counsel for the petitioners and the State.

NOT OFFICIAL
Petitioners are the owner of the lands which has been acquired for the Thermal Power Project at Nabinagar in the district of Aurangabad.

Details of the lands of the petitioners which has been acquired for the aforesaid purpose has been given in paragraph 10 of this petition. It is submitted on behalf of the petitioners that the proposal to acquire such land has already been approved by the State Government together with the compensation amount payable to the owner of the aforesaid lands. In this connection, reference is made to the instructions of the District-Magistrate,

(207)

(272)

415

Handwritten signatures and initials.

Aurangabad contained in Letter No. 521/(rro) dated 15.07.2009, as contained in Annexure-5 to this application. This application has been filed for a direction to the State-respondents, more particularly to the Land Acquisition Officer, Aurangabad to consider the request of the petitioners to examine their contention that they are the owners of the land detailed in paragraph 10 of this petition which has already been acquired for the purpose of the Thermal Power Project and having examined the ownership document they are required to be paid the compensation amount.

3. Having heard the counsel for the petitioner and the State I direct the petitioners to file a petition before the Land Acquisition Officer, Aurangabad annexing the photo copy of the title document in support of their contention that they are the owners of the lands detailed in paragraph 10 of the petition and if the Land Acquisition Officer is satisfied by perusing the title documents that the petitioners are the owner of the lands detailed in paragraph 10 of the petition which has been acquired for the purpose of Thermal Power Project, Nabinagar then petitioners be paid compensation in terms of the provisions of the Act as early as possible, in any case, within a reasonable time not exceeding three months from the date of filing of the petition. In this connection petitioners should file their petition along with their document and a photo copy of this order before the Land Acquisition Officer within two weeks from the date of receipt of the certified copy of this order and thereafter the Land Acquisition Officer should consider the request within another one month. /

4. This writ application is, accordingly, disposed of.

P.K.P.

(V.N.Sinha,J.)

(208)

416

415

(273)

Annexure-J

Home

About Us

Calendar

Cause List

I.T. Activities

Contact Us

PRESENT STATUS OF CASE : MJC-361/2016

CASE NUMBER : MJC-361/2016

DATE OF FILING : 14-JAN-2016

ARISED FROM : CIVIL WRIT / 14314 / 2009

SUBJECT : CONTEMPT MATTERS CONTEMPT

REGISTRATION DATE : 29-JAN-2016

DISTRICT : AURANGABAD

LOWER COURT DETAIL :

PETITIONER : RAMCHANDRA SINGH

PETITIONER ADVOCATE : ANIRUDH KUMAR VERMA

RESPONDENT : THE STATE OF BIHAR THROUGH PRINCIPAL SECRETARY DEPT. OF REVENUE AND LAND REFORMS GOVT. OF BIHAR PATNA NAME VYAS JEE & ORS

RESPONDENT ADVOCATE :

LALIT KISHORE(PAAG)

PURPOSE : FOR ADMISSION

PRESENT STATUS : PENDING

CURRENT POSITION :

ACTION DATE :

LISTING STATUS : New!

PENDING FOR LISTING

DOCUMENTS RECEIVED

NO DOCUMENTS RECEIVED

LIST OF PETITIONERS

| PETITIONER No. | PETITIONER NAME | ADDRESS |
|----------------|------------------|--|
| 1 | RAMCHANDRA SINGH | RESIDENT OF VILLAGE- KERKA, P.O- KHADHA, P.S.- NABINAGAR AND DISTT.- AURANGABAD. |

LIST OF RESPONDENTS

| RESPONDENT No. | RESPONDENT NAME | ADDRESS |
|----------------|---|---------|
| 1 | THE STATE OF BIHAR THROUGH PRINCIPAL SECRETARY DEPT. OF REVENUE AND LAND REFORMS GOVT. OF BIHAR, PATNA NAME VYAS JEE. | |
| 2 | THE DISTRICT COLLECTOR, AURANGABAD. NAME- KAUWAL TANUJ | |
| 3 | THE DISTRICT LAND ACQUISITION OFFICER, AURANGABAD, NAME- SUBODH KUMAR JHA. | |
| 4 | THE ADDITIONAL COLLECTOR, AURANGABAD NAME SURESH SAH. | |
| 5 | THE ANCHALDHIKARI, NABINAGAR, AURANGABAD. NAME- RANA AKSHAY PRATAP SINGH. | |

ADDITIONAL ADVOCATES DETAILS

NO RECORDS

LIST OF OBJECTIONS

NO RECORDS

CASE PROCEEDINGS HISTORY

NO RECORDS

IA FILING DETAILS

NO RECORDS

AO FILING DETAILS

NO RECORDS

412

(274)

Case status

FAX STATUS

ADDITIONAL FAX DETAIL

CERTIFIED COPY STATUS

NO RECORDS

FEE DETAIL

NO RECORDS

CERTIFIED COPY STATUS(ON WINDOW)

NO RECORDS

ORDER NOT UPLOADED

ORDERS

JUDGEMENTS

JUDGEMENT HAS NOT BEEN UPLOADED

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418

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| List for rightful/wrongful cases | | | | | |
|----------------------------------|----------|--------------|--------|--|---|
| Sl. No. | Village | F | Area | Paid to | Claimed By |
| 1 | Ekghara | 277 | 0.82 | others | Rajendra Singh S/o- Late Ram Nandan Singh Vill- Ekghara |
| 2 | Ekghara | 281 | | Awarde made to Janki Yadav etc for 0.52 acres | |
| 4 | Ekghara | 324 | 0.77 | others | Rameqbal Singh S/o- Raghubansh Singh Vill- Ekghara |
| 5 | Ekghara | ESP-III Land | 0.85 | Rajendra Singh | kedar Singh S/o- Parikha Singh Vill- Ekghara |
| 7 | Khaira | 271 | 0.2025 | others | Sitaram Chouhan S/o- Late Somaru Chauhan Vill- Khaira |
| 10 | Dhundhua | 499 | 0.265 | Others | Nepali Baitha S/o- Late Antu Baitha Vill- Dhundhua |
| 14 | Mangabar | 61 | 0.109 | Others | Rampravesh Bharti, Ramesh Bharti, Anil Bharti & Mithlesh Bharti S/o- Ramsurat Gosai Vill- Mangabar |
| 16 | Dighi | 199 | 0.01 | others | Harender Kumar Singh S/o- Late Raj Dev Singh Vill- Dighi |
| 18 | Khaira | 308 | 1.07 | Others | Ghanshyam Dubey, Devnath Dubey & Bharat Kumar Dubey S/o- Late Denar Dubey Vill- Pipardih, Po- Chitaukhar (Nasrganj) |
| 19 | Dhundhua | 494 | 0.26 | Saraswati Devi | Tusia Devi W/o- Phagu Chaudhary Vill- Dhundhua |
| 21 | Dighi | 309 | 0.02 | others | Mithilesh Singh S/o- Late Rajdev Singh Vill- Dighi |

419

2/11

459
419

(276)

| | | | | | |
|----|----------|------|--------|----------------------|--|
| 22 | Salea | 87 | 3.33 | vukokn loZik/kkj.k | Arjun Chouhan etc. S/o- Late Rampati Chauhan Sita Chauhan S/o-Late Dev Chand Chauhan Ramjit Chauhan & Pradeep Chauhan S/o- Late Malik Chand Chauhan Biraj Chauhan etc S/o-Late Banshi Chauhan Lalan Chauhan etc. S/o- Late jagpat Chauhan Vill- Salea |
| 24 | Salea | 89 | 1.02 | others | Lalan Chouhan etc. S/o- Jagpat Chauhan Arjun Chouhan S/o- Late Rampati Chauhan Sita Chauhan S/o-Late Dev Chand Chauhan Vill- Salea |
| 25 | Dhundhua | 477 | 1.65 | others | Krishna Deo Sharna & Surendra Sharma S/o- Late Nathuni Sharma Vill- Dhundhua |
| 26 | Kerka | 1557 | 0.3125 | others | Rajender Rajwar & Raju Rajvanshi S/o- Late Vriti Rajwar Sitaram Rajwar S/o- Dukhan Rajwar Vill- Kerka |
| 27 | Kerka | 1570 | 0.3125 | others | Shyam Lal Pal S/o- Ram Keval Pal Vill- Kerka |
| 28 | Kerka | 1570 | 0.15 | others | Vinod Singh S/o- Late Ramlagan Singh Vill- Kerka |
| 29 | Salea | 21 | 0.84 | others | Heera Singh S/o- Late Ram Lakhan Singh Sanjiv Kumar Singh S/o- Late Kaheshwar Singh Vill- Salea |
| 30 | Kerka | 1557 | 0.115 | others | Sita Devi W/o- Brijdev Pal Vill- Kerka |
| 32 | Khaira | 289 | 1.25 | others | Kameshwar Yadav, Rajbali Yadav, Raj deo Yadav & Devdhari Yadav |
| | | 296 | 1.25 | | |
| 34 | Gosaidih | 109 | 0.02 | Award made to others | Kamla Singh S/o- Late Dhaneshwar Singh Vill- Gosaidih |
| 35 | Dhundhua | 516 | 2.42 | others | Deonandan Mahto S/o- Mahadeo Mahto Vill- Dhundhua |

| | | | | | |
|----|----------|-------|--------|---|--|
| 36 | Kajrain | 1 | 1.5925 | others | Rita Devi S/o- Late Shiv nath Prasad Agrwal Vill-Sanichar Bagar, Po- Nabinagar |
| 37 | Ekghara | ##### | 0.105 | others | Hazari Singh S/o- Shiv Ram Bashishth Singh, Munar Singh & Sunar Singh S/o- Late Bigu Singh Gauri Singh, Ravi Singh & Raj Kumar Singh S/o- Late Banwari Singh Vill- Ekghara |
| 38 | Khaira | 315 | 0.18 | others | Arbind Kr. Yadav S/o- Late Bishambhar Yadav Ramprawesh Yadav S/o- Late Bishambhar Yadav Vill- Khaira Mob.-97711527882 |
| | | 314 | 0.05 | | |
| 39 | Khaira | 321 | 0.10 | others | Rajdeo Yadav S/o- Late Shiv Yadav Vill- Khaira |
| 40 | Khaira | 289 | 1.875 | others | Rambilash Chouhan S/o- Late Balkeshwar Chauhan Vill- Kerka |
| 42 | Kerka | 1572 | 0.65 | others | Brijdeo Pal S/o- Late Amrit Pal Vill- Kerka |
| 43 | kerka | 1557 | 0.145 | others | Ramdeo Saw S/o- Late Krit Saw Vill- Pirounta |
| 46 | Pirounta | 255 | 0.025 | others | Dilkunwar Devi W/o- Ganesh Thakur |
| 47 | Ekghara | 22 | 0.04 | others | Kabutari devi W/o- Late Yaduni Chaudhary Vill- Jhikatiya Mob- 9939891215 & 9631489533 |
| | | 23 | | | |
| 48 | Jhikatia | 106 | 0.04 | Others (Addl. 0.07 acres in direct purchase from Kabutari devi) | Surendra Pal, Shyamlal Pal, Upendra Pal & Ramlal Pal S/o- Ram Keval Pal Vill- Kerka |
| 49 | kerka | 1570 | 0.3125 | others | Jagdish Pal S/o- Vill- Kerka |
| | | | 0.54 | | |
| 50 | Khaira | 289 | 3.00 | Full plot 6.73 acres is still Govt. Land | Rajdeo Singh S/o- Late Shiv Singh Dulari Kunwar W/o- Late Chandra Dev Singh Kunti Kunwar W/o- Late Indradev Singh |

| | | | | | |
|----|----------|---------------|--------|--|--|
| 51 | Kerka | 1572 | 0.7925 | Others (Still Govt. Land-0.38) | Rabindra Singh S/o- Late Awadhes Singh Vill.- Kerka |
| 53 | Dhundhua | 495 | 2.27 | Others (Still Govt. Land-3.8925) | Nagdeo Sharma & Laideo Sharma S/o- Late Mohan Mistri Vill- Dhundhua |
| 54 | Ekghara | 303, 305 | 0.56 | Others (Addl. plot 305-0.22 under direct purchase) | Naresh Ram S/o- Late Ram Chandra Ram Vill- Ekghara Mob.- 8757174651 |
| | | 252 | 1.20 | Others | |
| | | 11,12,13,14 | 0.065 | Others (Addl. plot 11-0.055, under direct | |
| | | 217/218 | 0.06 | Others | |
| | | 254 | 0.11 | others | |
| 56 | Salea | 212 (49) | 0.29 | others | Arjun Rajbanshi & Krishna Rajbanshi S/o- Late Dukhi Rajbanshi Vill.- Salea Karma |
| 58 | Kerka | 1572 | 0.16 | Others | Rajendra Singh S/o- Late Brahamdev Singh Vill.- Kerka |
| | | 1587 | 0.54 | | |
| 59 | kerka | 1557 | 1.82 | Still Govt. Land-1.82 acres | Mithilesh Singh, Ashok Singh & Arvind Singh S/o- Late Ram Naresh Singh Lalan Singh, Ramchandra Singh & Kumar Ohm S/o- Late Ram Bilash Singh Vill.- Kerka |
| 60 | Dhundhua | 409 | 0.43 | Others | Ramdeep Mahto S/o- Late Chandrika Mahto Vill.- Dhundhua |
| | | 407 | 0.05 | | |
| | | 408 | 0.03 | | |
| | | 411 | 0.03 | | |
| 61 | Dhundhua | 408 & 409 | 0.025 | Others | Doulati Devi S/o- Mundrika Yadav Vill.- Dhundhua |
| 62 | Salya | 186, 187, 189 | 0.155 | Bohan Chouhan | Bhola Chouhan S/o- Chedami Chauhan Vill.- Salea Karma |
| 63 | Salya | 89 | 0.4 | Others | Kapildeo Ram, Ganesh Ram, Bashishth Ram & Bhuneshwar Ram S/o- Late Raghunandan Ram |
| 64 | Dhundhua | 408 | 0.10 | Others | Satendra Mehta S/o- Late Ramsakal Mehta Vill.- Dhundhua |
| 65 | Dhundhua | 495 | 2.46 | Others | Radhika Kunwar W/o- Late Shyam Lal Baitha Subhash Baitha & Pancham Baitha S/o- Late Shukhanandan Baitha Vill- Dhundhua |

(279)

| | | | | | |
|----|----------|------|---------|--|---|
| 66 | Dhundhua | 495 | 0.7950 | Others | Vinod Chaudhary, Suresh Chaudhary, Mahesh Chaudhary & Ram Bhajan Chaudhary S/o- Late Lakhan Chaudhary Vill.- Dhundhua Mob.- 7739318810 |
| 67 | Dhundhua | 516 | 1.5625 | Others | Vishwanath Kahar S/o- Vill.- Dhundhua Mob.- 9771747678 |
| 68 | Khaira | 296 | 0.9400 | Others | Pravesh Yadav S/o- Vishambhar Yadav Vill.- Khaira Mob.-9771527882 |
| 69 | Kajrain | 1 | 0.75 | Vijaymal Chaudhary | Vijay Chaudhary, Bajrangi Chaudhary, Manoj Chaudhary S/o- Late Lakhichand Chaudhary Bhawani Chaudhary, Ram surat Cahudhary S/o- Late Dashrath Chaudhary Vill- Jhikatiya |
| 70 | Pirounta | 7 | 0.35 | other | Rajendra Prasad S/o- Bhawani Prasad Vill- Pirounta Mob.- 9304714338 |
| 71 | kerka | 1557 | 1.10 | other | Syam Narayan Singh S/o- Raghuni Singh Vill.- Kerka Mob.- 9661875307 |
| 72 | kerka | 1570 | 0.31 | other | Manju Kunwar W/o- Late Satendra Singh Vill.- Kerka Mob.-9155510723 |
| 73 | kerka | 1563 | 0.375 | Mithlesh Singh , Ashok Singh & Arvind Singh , S/o- Late Ram Naresh Singh | Bigan Pal, Shankar Pal & Arjun Pal S/o- Late Bashudeo Pal Vill.- Kerka Mob.- 9199101279 |
| 74 | Mangabar | 31 | 1.730 | Other | Krishna Prasad Gupta S/o- Late Mukhlal Saw Vill.- Dhelabagh (Rohtas) |
| 75 | Pirounta | 332 | 0.105 | other | 423 Ram Chandra Singh S/o- Bishun deo Singh |
| | | 290 | 0.05875 | | |
| | | 178 | 0.010 | | |
| | | 210 | 0.010 | | |
| | | 412 | 0.100 | | |

| | | | | | |
|----|----------|------|-------|--------|---|
| | | 409 | 0.090 | | S/o- Ram Nihora Singh |
| 76 | Pirounta | 296 | 2.000 | other | Dukhi Ram etc. S/o- Late Deva Ram Vill- Pirounta |
| | | 50 | 0.240 | | |
| | | 306 | 1.080 | | |
| | | 369 | 0.370 | | |
| 77 | Mangabar | 62 | 0.750 | Other | Brij Kishor Paswan S/o- Hari Dusadh Chinta Devi W/o- Late Pramod Paswan Vill- Mangabar |
| 78 | Kerka | 1557 | 0.09 | Other | Devrani kunwar W/o- Late Firangi Pal Ramgati Pal, Sidhi Pal, Mahabir Pal S/o- Late Suraj Pal |
| 79 | Kajrain | 1 | 1.00 | Other | Gopal Prasad Singh S/o- Late Kesho Prasad |
| 80 | Kajrain | 1 | 0.69 | Other | Ravi Chaudhary S/o- Ram Prasad Chaudhary |
| 81 | Salea | 89 | 1.56 | Other | Viraj Chauhan S/o- Late vanshi Chauhan |
| 82 | Kerka | 1587 | 0.06 | Other | Baban Chauhan S/o- Late Ramnath Chauhan |
| 83 | Kerka | 1587 | 0.05 | Other | Yogendra Chauhan S/o- Late Ramnath Chauhan |
| 84 | Kerka | 1557 | 0.045 | Other | Pratima Kunwar W/o- Late Ghura ram |
| | | 289 | 1.000 | | |
| 85 | Khaira | 296 | | Other | Kailash Singh S/o- Late Ram nandan Singh |
| | | 212 | 0.195 | Other | Dasrath Chauhan S/o- Suchit Chauhan |
| | | 215 | 0.405 | Other | Vinod Chauhan, Lakhdeo Chauhan, Suryanath Chauhan |
| | | 271 | 0.150 | Other | Deepnarayan Mehta S/o- Late Gobardhan Mehta |
| | | 273 | 0.150 | Other | Bigan Yadav & Feku Yadav S/o- Late Dasai Yadav |
| 86 | Dhundhua | 216 | 0.22 | Other | Mahesh Chouhan, Pragash Chouhan, Biswanath Chouhan, Brijdeo Chouhan S/O- Late Balkeshwar Chouhan |
| 87 | Dhundhua | 516 | 1.250 | Other | |
| 88 | Dhundhua | 516 | 1.250 | Other | |
| 89 | Kerka | 1587 | 0.810 | Others | |

| | | | | | |
|-----|----------|------|-------|--|---|
| 90 | Dhundhua | 495 | 0.210 | Others | Ashok Choudhary S/o- Late Rajbanshi Choudhary & Lakshman Choudary S/o Late Gobardhan Choudhary |
| 91 | Dhundhua | 409 | 0.070 | Others | Shiva Kumar Mahto S/O- Late Kuldeep Mahto |
| 92 | Kajrain | 1 | 0.750 | Others | Ramprasad Choudhary S/O- Late Raghunandan Choudary |
| 93 | Dhundhua | 411 | 0.050 | Others | Bhagwan Choudhary & Rambachan Choudhary S/O- Late Ghura Choudhary |
| 94 | Jhikatia | 461 | 0.210 | Laxman Paswan, S/O- Late fakira Paswan | Parwati Devi, W/O- Devaki paswan, Vill.- Patarghata |
| 95 | Surar | 237 | 0.040 | Others | Bimlesh Kumar Singh & Koushalesh Kumar Singh S/O- Birendra Kumar Singh |
| 96 | Dhundhua | 491 | 0.140 | Others | Binod Choudhary S/O- Bhagwan Choudhary |
| 97 | Kerka | 1572 | 0.030 | Others | Kamoda Devi W/O- Shiva Narayan Chouhan |
| 98 | Kerka | 1572 | 0.105 | Others | Rajendra Chauhan & Munarik Chauhan |
| | | 1587 | 0.325 | Others | Upendra Chaudhary S/o- Late Ram Lagan Chaudhary Sukul Chaudhary & Badri Chaudhary S/o- Late Ram pati Chaudhary Bhola Chaudhary, S/o- Late Baudh Chaudhary |
| 99 | Dhundhua | 495 | 2.813 | Shanti Devi W/o- Late Dev narayan Singh | Syam Narayan Singh S/o- Raghunandan Singh |
| 100 | Pirounta | 327 | 1.120 | others | Bal Charan Chauhan, Sitaram Chauhan, Deshraj Chauhan, Sajan Chauhan, Panchan Chauhan, Ram Sahay Chauhan S/o- Late Ghura Chauhan |
| 101 | Kerka | 499 | 1.150 | others | Laxmi Yadav S/o- Late Vashudev Yadav |
| 102 | Salea | 39 | 0.625 | Others | Arjun rajbanshi S/o- Late Dukhi Rajbanshi & Shiv pujan Rajvanshi S/o- Late Ganesh Rajbanshi Vill.- Salea Karma |
| 103 | Salea | 210 | 1.25 | Others | Ram Prasad Choudhary S/o- Late Raghu Nandan Sigh |
| 104 | Salea | 39 | 1.250 | Others | Ramadhhar Singh & Mithlesh Singh S/o- Late Ram janam Singh Lalita Devi |
| 105 | Salea | 20 | 0.70 | Hira Singh S/o- late ram lakhān singh Rajiv kumar singh S/o- Late Kaheshwar Singh | W/o- Late Ram Swarn Singh |

| | | | | | |
|-----|--------------|-----|----------------|--------|--|
| 106 | Surar | 127 | 0.10 | Other | Ram Ashre Singh S/o- Late Dev Nandan Singh Vill.- Surar |
| 107 | Pirounta | 327 | 1.12 | Others | Ram Prasad Singh S/O- Late Dev Nandan Singh & Shyam narayan Singh S/o- Late Raghunandan Singh |
| 108 | Dhundhua | 516 | 2.00 | Others | Sahdeo Mahto S/o- Late Chanardhan Mahto |
| 109 | Dhundhua | 516 | 2.47 | Others | Deepnarayan Mehta S/o- Late Gobardhan Mehta |
| 110 | Dhundhua | 516 | 0.78 | Others | Yadu Singh S/o- Late Hari Ram |
| | Total | | 74.9553 | | |

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दिनांक 24.07.2008 को जिला पदाधिकारी, औरंगाबाद के अध्यक्षता में एन० टी० पी० सी० के मुख्य कार्यकारी पदाधिकारी श्री गोपाल कृष्णन एवं प्रभावित किसानों के साथ समाहरणालय स्थित सभा कक्ष में बैठक की कार्यवाही।

उपस्थिति -- पंजी में।

प्रस्ताव संख्या -1 :- बैठक के किसानों द्वारा अवगत कराया गया कि प्रभावित गाँव में लगभग पाँच वर्षों से निबंधन का कार्य बंद है। इस विन्दु पर विमर्श के उपरान्त किसानों ने परामर्श दिया कि प्रभावित गाँव के अगल बगल के गाँव में जिस दर पर जमीन का निबंधन किया गया है, उसके आँकड़े प्राप्त कर लिया जाय और नियमानुसार मुआवजा की गणना की जाए। इस पर जिला पदाधिकारी ने तदनुसार कार्यवाई करने का निर्देश मुख्य कार्यकारी पदाधिकारी एन० टी० पी० सी० एवं जिला भू-अर्जन पदाधिकारी को दिया।

प्रस्ताव संख्या -2 :- बैठक में उपस्थित किसानों ने यह माँग की कि आवासीय परिसर से 500 (पाँच सौ) मीटर दूरी तक (जिस तरफ भूमि अर्जनाधीन है) की जमीन को आवासीय भूमि मानते हुए मुआवजा राशि की गणना की जाए और किसानों को मुगलान किया जाए। इस विन्दु पर जिला भू-अर्जन पदाधिकारी ने बतलाया कि आवासीय परिसर की गणना नियमानुसार की गई है। इसपर किसान प्रतिनिधियों ने अपने कठिनाईयों को विस्तार पूर्वक रखा तथा माँग किया कि कम से कम 50 (पच्चास) मीटर की दूरी तक की जमीन को आवासीय परिसर में सम्मिलित कर उसे भी आवासीय परिसर मानकर राशि की गणना की जाए। बैठक में उपस्थित एन० टी० पी० सी० के मुख्य कार्यकारी पदाधिकारी श्री गोपाल कृष्णन ने सहमति दी। विचारोपरान्त निर्णय लिया गया कि आवासीय परिसर से 50 (पच्चास) मीटर की दूरी को भी आवासीय परिसर में सम्मिलित कर राशि की गणना करने में एन० टी० पी० सी० विचार करेगा और इस प्रस्ताव की जानकारी जिला पदाधिकारी राजस्व एवं भूमि सुधार विभाग, बिहार को देंगे और यदि राज्य सरकार के स्तर से इस आशय को अनुदेश प्राप्त हो जाता है तब बड़ी हुई दूरी की गणना जिला स्तर से आवासीय के रूप में की जायेगी।

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तख्ता - 3 :- बैठक में उपस्थित किसान/रैयत के प्रतिनिधियों ने अर्जित भूमि 80 प्रतिशत मुआवजा भुगतान होने की सहगति व्यवस्था की और प्रभावित किसानों ने आश्वासित किया कि भू-अर्जन कार्यालय से उन्हें जब कभी भी राशि का भुगतान किया जायेगा, वे प्राप्त कर लेंगे।

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जिला पदाधिकारी
औरंगाबाद।

ज्ञापक 120 भू /

दिनांक 25/7/08।

प्रतिलिपि :- प्रधान सचिव, राजस्व एवं भूमि सुधार विभाग, विहार, पटना / निदेशक, भू-अर्जन, विहार, पटना को सूचनार्थ एवं आवश्यक त्रिभुजाई हेतु प्रेषित।

प्रतिलिपि :- आयुक्त, मगध प्रमण्डल, गया / मुख्य कार्यकारी पदाधिकारी, बी० आर० वी० सी० एल० / अंचलाधिकारी, नवीनगर को सूचनार्थ प्रेषित।

प्रतिलिपि :- किसान प्रतिनिधि को सूचनार्थ प्रेषित।

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जिला पदाधिकारी
औरंगाबाद।

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सीएल
BCL

Form - 2

भारतीय रेल बिजली कंपनी लिमिटेड
(एनटीपीसी लिमिटेड एवं रेल मंत्रालय का संयुक्त उपक्रम)

Bhartiya Rail Bijlee Company Ltd.
(A JV of NTPC Limited & Ministry of Railways)

मुख्यालय / Head Quarter

ANN-141

सेवा में,

श्रीमान जिला पदाधिकारी

औरंगाबाद, बिहार

विषय : दिनांक 24.07.08 को जिला पदाधिकारी औरंगाबाद, भारतीय रेल बिजली कंपनी एवं प्रभावित किसानों के साथ सप्ताहरणालय स्थित सभा कक्ष में बैठक की कार्यवाही के संदर्भ में।

पहला शय,

दिनांक 24.07.08 को जिला पदाधिकारी औरंगाबाद की अध्यक्षता में बी. और. बी. सी. एल. एवं किसानों के साथ बैठक की गई थी और बैठक की कारवाई पत्र जारी की गई थी। इसकी प्रति संलग्न है। संलग्न पत्र में प्रस्ताव संख्या-2 में अंकित 'क' चिह्नित बिन्दु पर बी. और. बी. सी. एल. ने विचार किया है। आवासीय परिसर से 50 (पच्चास) मीटर की दूरी को आवासीय परिसर में सम्मिलित कर राशि का गणना करने के लिए हम सहमति व्यक्त करते हैं और अनुरोध करते हैं कि अतिशीघ्र इस पर आगे की कारवाई की जाये ताकि किसानों को यह राशि शीघ्र मिल सके।

धन्यवाद।

विश्वासभाजन,

जीपाल कुमार
(मोपाल कृष्ण) 26/9/08

चीफ एग्जिक्यूटिव ऑफिसर

भारतीय रेल बिजली कंपनी लिमिटेड

मुख्यालय : विद्युत भवन II, प्रथम मंजिल, गैंगी रोड, पटना-800001 फोन : 0812-2504005, फैक्स : 0812-2504007
Head Quarter : First Floor, Vidyut Bhawan II, Balley Road, Patna-800001 Ph. : 0812-2504005, Fax : 0812-2504007
राष्ट्रीय कार्यालय : एन टी पी सी भवन, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 ई-मेल : bcl@ipdlmail.com
Corporate Centre : NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodhi Road, New Delhi - 110 003, E-mail : bcl@vsnl.com

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Annepe - 0

IN THE HIGH COURT OF JUDICATURE AT PATNA
CWIC No.10684 of 2010

1. SARSWATI DEVI, WIFE OF SRI RAM PARVESH SINGH, RESIDENT OF VILLAGE DHUNDHWA, P.S. NABINAGAR AND DISTRICT AURANGABAD
 2. JITENDRA SINGH, SON OF LATE RAM NARAYAN SINGH, YEGHARA
 3. VIJAY MAL CHOUDHARY, SON OF LATE DASRATH CHOUDHARY, KAJARAI
 4. KUMAR OHM, SON OF LATE RAM BILASH SINGH, KERKA KHADHA
 5. RAM PARVESH SINGH, SON OF LATE KAILASH SINGH, YEGHARA
 6. BIPHANI DEVI, WIFE OF SRI MAHADEO YADAV, DHUNDHUA
 7. UPENDRA YADAV, SON OF SRI MAHADEO YADAV, DHUNDHUA
 8. BABU RAM THAKUR, SON OF LATE NATHUNI THAKUR, YEGHARA
 9. MANBASIYA DEVI, WIFE OF SRI SITA RAM THAKUR, YEGHARA
 10. RAJENDRA SINGH, SON OF LATE RAM NANDAN SINGH, YEGHARA
 11. RAM ASHISH SINGH, SON OF LATE PARIKHA SINGH, YEGHARA
 12. HAZARI RAM, SON OF SHRI SHEO RAM, YEGHARA
 13. BASHISTH RAM, SON OF LATE BIGHU RAM, YEGHARA
 14. GAURI SINGH, SON OF LATE BANWARI SINGH, YEGHARA
 15. RAM NARESH RAM, SON OF LATE RAM CHANDRA RAM, YEGHARA
 16. RAM SWAROOP RAM, SON OF LATE NARAYAN RAM, YEGHARA
 17. KAMESHWAR SINGH, SON OF LATE RAM BILASH SINGH, YEGHARA
- ALL BELONGS TO P.S. NABINAGAR, DISTRICT AURANGABAD

Versus

1. THE STATE OF BIHAR THROUGH PRINCIPAL SECRETARY, DEPARTMENT OF REVENUE AND LAND REFORMS, PATNA (BIHAR)
2. THE COLLECTOR, AURANGABAD
3. THE DISTRICT LAND ACQUISITION OFFICER, AURANGABAD
4. BHARTIYE RAIL BIJLEE COMPANY LIMITED (A JOINT VENTURE OF N.T.P.C. LIMITED MINISTRY OF RAILWAYS) THROUGH ITS CHAIRMAN, HEAD OFFICE/CORPORATE OFFICE- N.T.P.C. BHAWAN SCOPE COMPLEX, 7, INSTITUTIONAL AREA, LADHI ROAD, NEW DELHI-110 003
5. CHIEF EXECUTIVE OFFICER, NABINAGAR THERMAL POWER PROJECT, BHARTIYE RAIL BIJLEE COMPANY LIMITED, HEAD QUARTER FIRST FLOOR, VIDYUT BHAWAN, BAILEY ROAD, PATNA
6. GENERAL MANAGER, NABINAGAR THERMAL POWER PROJECT, BHARTIYE RAIL BIJLEE COMPANY LIMITED SITE OFFICE- SATENDRA NAGAR, AURANGABAD.

PETITIONERS

RESPONDENTS

5 29.10.2010

This writ application has been filed on behalf of 17 villagers whose lands are under acquisition by the Bhartiye Rail Bijlee Company Limited (herein after referred to as 'the B.R.B.C.L.') for the

A-31

466

purposes of fixing the amount to be paid to the villagers of Nabinagar in view of the acquisition made for the purposes of constructing a Thermal Power Station by the B.R.B.C.L. Annexure-1 is the agreement between the villagers and the Collector of the district. Annexure-2 is the consent of the B.R.B.C.L. to pay the extra amount to the villagers treating 50 meters from the homestead area of the village as homestead lands.

An affidavit has been filed by the Deputy General Manager of B.R.B.C.L. Paragraph 4 of the affidavit states as follows:

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"It is humbly stated that in the meeting held on 24.7.2008, petitioners herein have made a proposal that lands falling within the radius of 50 meters from the boundary of the village, should be considered as Homestead lands and compensation should be calculated and paid accordingly". It is further stated in the affidavit that the proposal has been sent by letter dated 26.9.2008 to the State Government which communicates the consent of

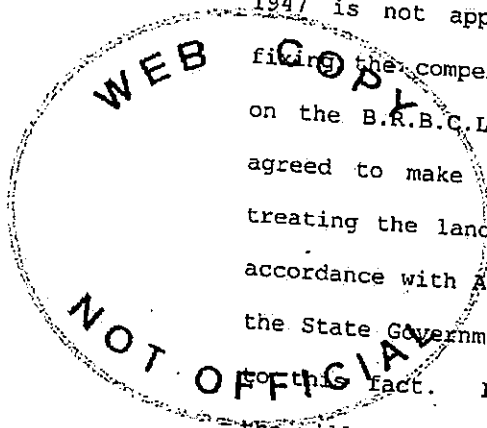
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the B.R.B.C.L. vide letter dated 26.9.2008 by the District Collector.

Today an affidavit has been filed on behalf of the Principal Secretary that the value of the lands should be fixed according to the Bihar Privileged Persons Homestead Tenancy Act, 1947.

I do not think that it is a correct view. The lands are not belonging to the privileged persons rather they are belong to the raiyats and, therefore, the Bihar Privileged Persons Homestead Tenancy Act, 1947 is not applicable. The question of fixing the compensation amount is dependent on the B.R.B.C.L. Once the authority has agreed to make payment at a certain rate treating the lands to be homestead lands in accordance with Annexure-1, I do not see how the State Government can raise any objection to this fact. It is an agreement between the villagers and the B.R.B.C.L. Therefore, this Court finds that since the affidavit of the B.R.B.C.L. indicates that they have sent their consent and also stated that they are waiting for the approval of the State Government. It would be proper for the



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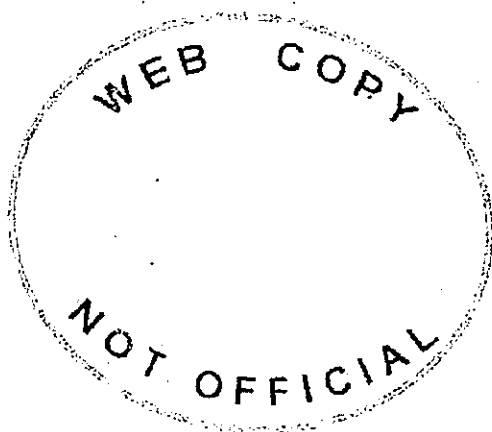
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B.R.B.C.L. to fix the compensation amount in accordance with their own undertaking. It would be in the interest of B.R.B.C.L. to conclude the Land Acquisition Proceeding by ensuring that the compensation amount is deposited with the Land Acquisition Officer expeditiously.

This writ application is, thus, disposed of.

Sanjay

(Sheema Ali Khan, J.)



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Annexure-P

पत्रांक:- 14/डी0एल0ए0 और0 (एन0टी0पी0सी0)-

73/स0



बिहार सरकार
राजस्व एवं भूमि-सुधार विभाग
(भू-अर्जन निदेशालय)

डॉ0 सी0 अशोकवर्धन,
प्रधान-सचिव,
समाहती,
औरंगाबाद।

पुनर्गठन

पटना-15, दिनांक- 12/5/11

विषय :- माननीय पटना उच्च न्यायालय, पटना के आदेश के आलोक में निर्देश के संबंध में।

प्रसंग :- आपका पत्रांक 34/गु0/भू-अर्जन, दिनांक 01.09.11

महाशय,

उपर्युक्त विषय एवं प्रासंगिक पत्र के संदर्भ में कहना है कि माननीय पटना उच्च न्यायालय द्वारा पारित आदेश दिनांक 29.10.10 का अनुपालन करते हुये अग्रतर कार्रवाई सुनिश्चित की जाय।

विश्वासभाजन,

(सी0 अशोकवर्धन)
प्रधान सचिव।

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2.4.11/11

payment as per bill 10684(A4)
dt 29.10.10

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Annexure - 2

10 डब्लू जे 0 सी 0 संख्या- 10684/10 सरस्वती देवी एवं अन्य दनाम बिहार सरकार एवं अन्य में पारित न्यायादेश दिनांक- 29.10.2010 प्रधान सचिव राजस्व एवं भूमि सुधार विभाग के पत्रांक- 873 दिनांक- 12.05.2011 में दिये गये निर्देश को आजीव में वी 0 आर 0 वी 0 सी 0 एल 0 के अन्तर्गत (अर्जनाधीन गाँव को सीमा से 50 मीटर तक की भूमि को आवस्यीय मूल्यांकन करने को सम्बंध में) समाहर्ता की अध्यक्षता में दिनांक- 26.05.2011 को की गयी बैठक की कार्यवाही :-

उपस्थिति,

1. समाहर्ता, औरंगाबाद
2. अपर समाहर्ता, औरंगाबाद
3. मुख्य कार्यकारी पदाधिकारी वी 0 आर 0 वी 0 सी 0 एल 0
4. अनुमण्डल पदाधिकारी, औरंगाबाद
5. भूमि सुधार उप समाहर्ता, औरंगाबाद
6. अपर जिला भू-अर्जन पदाधिकारी, औरंगाबाद
7. अंचल अधिकारी नवीनगर
8. आर 0 एण्ड आर 0 वी 0 आर 0 वी 0 सी 0 एल 0 नवीनगर कार्यवाही,

1. सर्वप्रथम समाहर्ता द्वारा सी 0 डब्लू जे 0 सी 0 संख्या- 10684/10 में दिनांक- 29.10.2010 को पारित आदेश एवं इसके सम्बंध में प्रधान सचिव राजस्व एवं भूमि सुधार विभाग बिहार पटन से प्राप्त पत्र संख्या- 873 सं. दिनांक- 12.05.2011 से सभी उपस्थित सदस्यों को अवगत कराया गया। इस संबंध में दिनांक- 24.02.2008 को बैठक की कार्यवाही से भी सदस्यों को अवगत कराया गया, जिसमें एन 0 टी 0 पी 0 सी 0 के मुख्य कार्यकारी पदाधिकारी श्री गोपाल कृष्ण द्वारा आवस्यीय परिवार से 50 मीटर की दूरी तक की अर्जित भूमि को आवस्यीय परिवार मानकर गुआवजा मुयतान पर सहायता प्रदान की गयी थी।

न्यायालय आदेश एवं विभागीय पत्र के आशय में आवस्यीय परिवार से 50 मीटर की दूरी को आवस्यीय भूमि मानकर तदनुसार अर्जित भूमि को गुआवजा हेतु सहमति प्रदान की गई।

2. समाहर्ता द्वारा 50 मीटर की भूमि की मापी एवं गणना हेतु अंचलाधिकारी नवीनगर को आवश्यक निर्देश दिये गये। उक्त 50 मीटर अर्जित भूमि की गणना सरकारी अंचल खमीन की देख-रेख में कराने का निर्देश अंचलाधिकारी नवीनगर को दिया गया, ताकि आम नृवासियों को पुनः गिरावट उत्पन्न करने का कोई प्रयत्न नहीं रहे।

3. अंचलाधिकारी नवीनगर को पंचायत मुनाब सन्धान होने को तुरन्त वाद मापी एवं गणना का कार्य प्रारम्भ करने का निर्देश समाहर्ता द्वारा दिया गया।

4. मुख्य कार्यकारी पदाधिकारी वी 0 आर 0 वी 0 सी 0 एल 0 द्वारा UDAC की बैठक बुलाने का अनुरोध किया गया। समाहर्ता द्वारा पंचायत चुनाव के उपरांत इस पर विचार करने का आश्वासन दिया गया।

अन्त में धन्यवाद के उपरांत बैठक की कार्यवाही समाप्त की गई।

र. 5/-
समाहर्ता,
औरंगाबाद।

ज्ञापक:- 26/5/2011 / दिनांक:- 6/6/2011

प्रतिलिपि:- मुख्य कार्यकारी पदाधिकारी वी 0 आर 0 वी 0 सी 0 एल 0 नवीनगर को सूचनार्थ प्रेषित।

प्रतिलिपि:- अनुमण्डल पदाधिकारी औरंगाबाद को सूचनार्थ प्रेषित।

प्रतिलिपि:- भूमि सुधार उप समाहर्ता औरंगाबाद को सूचनार्थ प्रेषित।

प्रतिलिपि:- अंचलाधिकारी नवीनगर को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

र. 5/-
समाहर्ता,
औरंगाबाद।

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(234)

50 m/s
10/6/2011

Annexure - R

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड एवं रेल मंत्रालय का संयुक्त उपक्रम)

Bhartiya Rail Bijlee Company Ltd
(A JV of NTPC Limited & Ministry of Railways)

मुख्यालय / Head Quarter

Ref. No.: BRBCL/DLAO-01

Dated: 07.3.2009

To,
The DLAO
Aurangabad
Bihar

Sub: Regarding Estimation of houses falling under the 9 (Nine) Project Affected Villages of Bhartiya Rail Bijlee Company Limited.

Sir,

The verification and estimation job for houses falling in the land of the 9 (Nine) villages to be acquired for Bhartiya Rail Bijlee Company Limited (BRBCL), is being done by the Executive Engineer, PWD- Aurangabad. Your office has already sent the necessary documents to The Executive Engineer - PWD for necessary verification and estimation of the Bandobasti Land vide letter no. 228 dated: 11.7.2008 and a reminder letter to the same effect vide letter no. 6 dated: 13.2.2009.

The processing of Sec. 9 is on the verge of completion now, after which the processing of Sec. 11 would be initiated. Without the work of verification and estimation of the PWD office, the processing of Sec. 11 will not be possible and the matter will get delayed.

We are grateful to the Land Acquisition Department-Aurangabad to see their sincere endeavor in processing of our Land Acquisition related issues. We request you to urge the office of Executive Engineer - PWD to process the case of verification & estimation at the earliest, so that the processing of Sec. 11 can be initiated and completed without delay.

We are expecting co-operation from your end as always.

Thanking you

For & on-behalf of BRBCL-NTPC,

(Amit Mukherjee)
DGM (C&M) and Site-in-charge
BRBCL.

CC:

1. DM - Aurangabad (for information & necessary action, please)
2. CEO-BRBCL (for information only)
3. Office copy

प्रोजेक्ट : नवीनगर, जिला-औरंगाबाद (बिहार) Project : Nabinagar, Dist.-Aurangabad (Bihar)
मुख्यालय : विद्युत भवन II, प्रथम मंजिल, बेली रोड, पटना-800001 फोन : 0612-2504005, फैक्स : 0612-2504007
Head Quarter : First Floor, Vidyut Bhawan II, Bailey Road, Patna-800001 Ph. : 0612-2504005, Fax : 0612-2504007

(295)

o/c

परियोजना कार्यालय / Site Office

Ref. No. BRBCL/R&R/2010-1422

Dated: 19.10.10

To,
The District Magistrate
Aurangabad
Bihar

Sub: Regarding compensation payment of houses.

Dear Sir,

We would like to highlight one of the prominent issues regarding resettlement of homeoustees. According to us the total number of houses being affected by our land acquisition is 59, but the payment has been made only to 27 houses, rest 32 houses have not been paid the compensation.

Unless the land compensation as well as the houses compensations are made to the homeoustees, they could not be asked to shift to other location as well. This would lead to strong opposition from homeoustees.

The Rehabilitation Action Plan (RAP) is also in the verge of finalization. Once the RAP is finalized, BRBCL would be in a position to pay the resettlement package and would ask the homeoustees to shift. But since 32 homeoustees have not received the house compensation, hence ~~the~~ problem will be faced in providing rehabilitation grants.

We therefore request you to make immediate step to solve the above issue so that the resettlement package could be paid to all the homeoustees and simultaneously they could be asked to shift at a place of their convenience.

Thanking you

Yours truly,

(S. S. Sen)
CEO-BRBCL

Enclosure: List of homestead oustees.

- CC:
1. ADM-Aurangabad (For kind information and necessary action pl.)
 2. SDO-Aurangabad cum VDAC vice-president (For kind information and necessary action pl.)
 3. DLAO-Aurangabad cum VDAC-Nodal Officer (For kind information and necessary action pl.)
 4. ADLAO-Aurangabad (For kind information and necessary action pl.)
 5. Office Copy

Tom
20/10/10

सिद्धेश्वर
20-10-2010

बीआरबीसीएल
BRBCL

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड की सहयोगी कम्पनी)

Bhartiya Rail Bijlee Company L
(A Subsidiary of NTPC Limited)

परियोजना कार्यालय / Site Office

Ref. No. BRBCL/R&R/2010- 118

Dated: 21.10.10

To,
The District Land Acquisition Officer
Aurangabad
BIHAR

Sub: Regarding payment of disputed lands.

Dear Sir,

It's a matter of great achievement that the District Administration- Aurangabad has given possession of acres of land to BRBCL till 21.10.2010. Out of the land given to BRBCL acres of land compensation pay could not be done due to various reasons.

The details of the pending payment are as under:

| S.No. | Name of village | Raiyati | B I | B II | Total |
|-------|-----------------|---------|----------|--------|----------|
| 1 | Salca | 1.19 | 6.485 | 0.56 | 8.235 |
| 2 | Kajrain | 1.53 | 0.5825 | 0.0 | 2.1125 |
| 3 | Ekghara | 0.7825 | 3.565 | 0.0 | 4.3475 |
| 4 | Pirounta | 6.60 | 1.15 | 13.715 | 21.465 |
| 5 | Dhundhua | 2.2715 | 3.135 | 6.7600 | 12.1665 |
| 6 | Kerka | 4.3064 | 7.42 | 2.910 | 14.6364 |
| 7 | Khaira | 1.6875 | 0.0 | 0.0 | 1.6875 |
| 8 | Surar | 0.0 | 0.11375 | 0.0 | 0.11375 |
| TOTAL | | 18.3679 | 22.45125 | 23.945 | 64.76415 |

Vide letter no. BRBCL/R&R/2010-38, dated: 30.06.2010, we had requested to make the payments to the owners whose payments could not be done due to various reasons such as Family Dispute, Court Case.

We once again request you to kindly give a suitable date for land compensation payment to the landowners the last time and make the payment by organizing a camp or deposit the land compensation money government treasury.

We look forward for a favourable action from your end at the earliest.

Thanking you

Yours truly,

(Signature)
21.10.10
(Maheshwar Kumar)
DGM (ME/R&R)

Enclosure: Annexure I (Page 1-25)

- CC: 1. DM-Aurangabad (for kind information please)
2. CEO-BRBCL. (for kind information please)
3. Office Copy

प्रोजेक्ट: जैन बंगला, डालमियानगर, देहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन-
Project: Jain Bungalow, Dalmiyanagar, Dehri-oni-Sone, Dist.- Rohtas (Bihar) PIN: 821305 Telefax: 06184-250087

(237)



भारतीय रेल बिजली कम्पनी लिमिटेड 218

(एनटीपीसी लिमिटेड की सहयोगी कम्पनी)

Bhartiya Rail Bijlee Company Ltd.

(A Subsidiary of NTPC Limited)

परियोजना कार्यालय / Site Office

Ref. No. BRBCL/R&R/2010- 127

Dated: 03.11.10

To,
The District Land Acquisition Officer
Aurangabad
BIHAR

Sub: Regarding finalization of timeline for land acquisition of Makeup Water Corridor, Additional Ash Dyke, Left land under mainplant, township, ash pond and Railway Corridor.

Dear Sir,

This is in line with the discussion held with DM-Aurangabad and CEO-BRBCL on 29.10.10 and simultaneous discussion with you on 01.11.10 in order to prepare a timeline for land acquisition of Makeup Water Corridor, Additional Ash Dyke, Left Land Mainplant and Township, Left Land under Ash Pond Area and Railway Corridor

Accordingly a timeline has been prepared and is being submitted for your kind perusal and action.

We also request you to kindly depute 01 Karmchhari and 01 Amin from your good office at the earliest to verify the Raiyati land for Sec. 4 & 6 and simultaneously ask CO-Nabinagar to depute 01 Karmchhari and 01 Amin to verify the GM Malik and Bakast land to go ahead with Sec. 4 & 6/ transfer of Government land to BRBCL.

Since the requisition for land has been submitted much before and our project is getting delayed due to unavailability of land, we request you to kindly take the initiative from your end and help our project to come on time.

We look forward for a favourable action from your end at the earliest.

Thanking you

Yours truly,

(Signature)
21/11/2010
(Maheshwar Kumar)
DGM (ME/R&R)

Enclosure: Proposed timeline.

- CC: 1. DM-Aurangabad (for kind information and necessary action please)
2. CEO-BRBCL (for kind information please)
3. Office Copy

प्रोजेक्ट: जैन बंगला, डालमियानगर, देहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन- 821305
Project: Jain Bungalow, Dalmiyanagar, Dehri-on-Sone, Dist.- Rohtas (Bihar) PIN: 821305 Telefax: 06184-250087

(238)

Ref. No. BRBCL/R&R/2010-14

परियोजना कार्यालय / Site Office

Dated: 08.12.10

To,
The DLAO
Aurangabad

Sub: Regarding expediting the process of Land acquisition.

Dear Sir,

We are very much pleased to state that with the effort of District Administration, BRBCL has been handed over 1328 acres of land till 09.12.10 for construction of 4 X 250 MW thermal power plant at Nabinagar.

In order to construct the power plant within time schedule, we require the stipulated land within time frame but somehow or other it is getting delayed. On line with this a discussion was held with DM-Aurangabad and CEO-BRBCL on 29.10.10 and simultaneous discussion with you on 01.11.10. A timeline was prepared and submitted to you vide letter no. BRBCL/R&R/2010-129 dated: 03.11.10 for land acquisition of Makeup Water Corridor, Additional Ash Dyke, Left Land Mainplant and Township, Left Land under Ash Pond Area and Railway Corridor.

For this we require help from you which are as under:

| S.No. | Particulars | Area (in Acres) | Remarks |
|-------|---|-----------------|--|
| 1. | Makeup Water Corridor | 39.3775 | Requisition submitted on 25.05.09. Initial money of Rs. 6 crores deposited on 24.6.2009. Sec. 4 & 6 of Raiyati Land still to be done. |
| 2. | Additional Ash Dyke | 50.3125 | Requisition submitted on 24.08.09. Initial money of Rs. 7 crores deposited on 4.5.2010. Sec. 4 & 6. Report of Raiyati Land still to be done. |
| 3. | Left Land under Mainplant & Township Area | 82.7575 | Requisition submitted on 13.5.2010. Initial money of Rs. 9.45 crores deposited on 14.7.2010. As per your direction segregation of Raiyati & Bandobasti land has been done and submitted to you but still the verification has not been started by District Administration. |
| 4. | Left Land under Ash Pond Area | 52.9225 | Requisition submitted on 14.5.10. Initial money of Rs. 6.70 crores deposited on 14.7.2010. As per your direction segregation of Raiyati & Bandobasti land has been done and submitted to you but still the verification has not been started by District Administration. |

प्रोजेक्ट: जैन बंगला, डालमियानगर, देहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन- 821305
Project: Jain Bungalow, Dalmiyanagar, Delhi-on-Soane, Dist.- Rohtas (Bihar) PIN: 821305 Telefax: 06184-250087

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451

Handwritten signature

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीसी लिमिटेड की सहयोगी कम्पनी)
Bharatiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Limited)

418

| | | | |
|----|--|----------|---|
| 5. | Railway Corridor | 43.35855 | Requisition submitted on 11.08.2010. Initial money of Rs. 6.50 crores deposited on 30.8.2010. As per your direction the Nakal Khatyan, Khesra Panji has been prepared. Letter to BDO- Nabnagar has been written for clearance of GM Aam Land and letter to ADM-Aurangabad has been written to verification of GM Malik/Bakast Land |
| 6. | Compensation payment of trees to Shri Hari Singh, Bhagwat Singh, Bhimeshwar Singh, Triveni Singh and Saryu Singh of village Khaira | | Letter written to you vide letter no. BRBCL/R&R/2010-133 dated: 08.11.10. Please arrange the payment to the landoustees at the earliest as they are not allowing the work on their land. |
| 7. | Regarding compensation payment of house to 32 homeoustees | | Letter written to the District Magistrate-Aurangabad vide letter no. BRBCL/R&R/2010-422 dated: 19.10.10. The payment may please be arranged at the earliest as it is hindering our boundary construction work and also Resettlement grant could not be provided to the homeoustees. Rehabilitation Action Plan (RAP) finalization is also based upon the same. |
| 8. | Regarding pending payment to landoustees | | Pending payment= 34.82705 acres Dhundhua (5.2215 acres), Silea (1.28 acres), Ekghara (6.2529 acres), Kerka (6.2864 acres), Khaira (1.6875 acres), Piroonta (13.985 acres) and Surar (0.11375 acres) due to reasons like family dispute and court cases. To be expedited at the earliest and if the payment could be made, kindly make the payment or else deposit the money in Government Treasury. |

Since the project is a time bound and your help is required urgently. For this BRBCL has already provided you a vehicle to resolve the issues.

We are eagerly waiting for your kind help and necessary action please from your end.

Thanking you

Yours truly,

(Signature)
08/12/10
(Maheshwar Kumar)
DGM (ME/R&R)

- CC:
- 1. DM-Aurangabad (for kind information please)
 - 2. CEO-BRBCL (for kind information please)
 - 3. Office Copy

(Signature)

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Ref. No.: BRBCL/R&R/2011-55

परियोजना कार्यालय / Site Office

Dated: 14.3.11

सेवा में

पुलिस अधिक्षक
औरंगाबाद
बिहार

विषय:- मौजा एकधरा के खाता न० 23, खेसरा न० 312 में किसानों द्वारा कार्य को बाधित करने के संबंध में।
महाशय,

उपरोक्त विषय के सम्बंध में महाशय को सूचित किया जाता है कि बिहार भूमि अधिग्रहण 1894 तहत मौजा एकधरा, थाना न०- 5 में खाता सं०- 23 खेसरा सं०- 312, एराजी- 2.09 एकड़ जो रैयती भूमि था उसे अधिग्रहित कर भारतीय रेल बिजली कम्पनी लिमिटेड को ताप विद्युत परियोजना निमागार्थ हेतु दिनांक- 24.7.2009 को समाहर्ता- औरंगाबाद द्वारा हस्तान्तरित किया गया था।

उक्त भूमि में श्री रामएकवाल सिंह, विजय सिंह, रामलायक सिंह तथा धनन्जय सिंह, पिता-रघुवंश सिंह द्वारा एराजी- 0.5225 एकड़ में दावेदारी प्रस्तुत की जा रही है तथा ESI का कार्य करने में बाधा उत्पन्न कर रहे हैं। उक्त भूमि का भुगतान श्री राजेन्द्र सिंह, सतेन्द्र सिंह तथा देवेन्द्र सिंह, पिता-स्व० रामनन्दन सिंह को की जा चुकी है। भूमि का विवरण इस प्रकार है:-

| क्र० सं० | खाता न० | खेसरा न० | जमीन किस्म | भुगतान किया गया भूमि का रकबा ए० डी० | भू-धारी का नाम जिन्हें भुगतान किया जा चुका है | वर्तमान दावेदार किसानों का नाम |
|----------|---------|----------|------------|-------------------------------------|--|---|
| 1 | 23 | 312 | रैयती | 0.5225 | राजेन्द्र सिंह व सतेन्द्र सिंह व देवेन्द्र सिंह पिता-स्व० रामनन्दन सिंह जाति-राजपूत नि०- एकधरा | रामएकवाल सिंह व विजय सिंह व रामलायक सिंह व धनन्जय सिंह पिता-रघुवंश सिंह, जाति-राजपूत नि०- एकधरा |

अतः महाशय से आग्रह है कि उचित अनुशात्मक कार्रवाई किया जाए अथवा प्रशासनिक सहयोग दिसा जाए ताकि परियोजना का कार्य सुचारु रूप से चल सके। यह महाशय से अपेक्षित है।

आपका विश्वासी

[Signature]
18/3/11

ए० के० गायेन
14.3.11
(ए०के०गायेन)
अपर महाप्रबंधक

[Signature]

प्रतिलिपि-

1. समाहर्ता, औरंगाबाद (कृपया सुचनार्थ एवं आवश्यक कार्रवाई हेतु)
2. कार्यालय प्रति

18/3/11

प्रोजेक्ट: जैन बंग्ला, डालमियानगर, डेहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन- 821305
Project: Jain Bungalow, Dalmiyanagar, Dehri-on-Sone, Dist.- Rohtas (Bihar) PIN: 821305 Telefax: 06184-250087

443

453

बीआरबीसीएल
BRBCL

Dist. Action file

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड की सहयोगी कम्पनी)

Bhartiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Limited)

परियोजना कार्यालय / Site Office

Ref. No.: BRBCL/R&R/2012- 153

Dated: 07.04.2012

To,
The District Magistrate & Collector
Aurangabad
BIHAR

Sub: Submission of status for balance land acquisition (268.79275 acres).

Dear Sir,

Bhartiya Rail Bijlee Company Limited (A JV of NTPC Ltd. and Ministry of Railways) is constructing 4 X 250 MW thermal power plant at Nabinagar block of Aurangabad District. The total land requirement for the project is 1596.92 acres out of which the District Administration-Aurangabad has handed over 1328.15333 acres of land after mutation to BRBCL. Balance acquisition of 268.79275 acres is under process.

The latest status of balance land acquisition status as on 07.04.2012 is enclosed for your reference and appropriate action please. Your early action will help us in sorting out the problem of hindrance in construction work of project.

In light of the above we are submitting the following for your kind perusal please.

1. Summary of land status (Annexure-I)
2. GM Malik land report of Makeup water corridor as submitted by CO-Nabinagar to ADLAO-Aurangabad (Annexure-II)
3. GM Malik land report of Additional Ash Dyke as submitted by CO-Nabinagar to ADLAO-Aurangabad (Annexure-III)
4. GM Malik land report of Left land under mainplant & township as submitted by CO-Nabinagar to DLAO-Aurangabad (Annexure-IV)
5. GM Malik land report of Left land under ashdyke as submitted by CO-Nabinagar to DLAO-Aurangabad (Annexure-V)

We request your kind co-operation so that the above matters related to land acquisition could be resolved at the earliest.

Regards

Yours sincerely,

Maheshwar Kumar
7/4/2012
(Maheshwar Kumar)
DGM (ME/R&R)

प्रोजेक्ट: जैन बंगला, डालमियानगर, देहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन- 821305
Project: Jain Bunglow, Dalmiyanagar, Dehri-on-Sone, Dist.- Rohtas (Bihar) PIN: 821305 Telefax: 06181-250087

→ o/c

(302)

144
169

Ref. No. BRBCL/R&E/2012- 369

Dated: 2.11.2012

रोवा में,
जिला पदाधिकारी एवं समाहर्ता
औरंगाबाद।

विषय- परियोजना कार्य में प्रगति लाने हेतु लक्षित मुद्दों पर कार्यवाही हेतु।

महोदय,

कृपया दिनांक-29.08.2012 सांय 7 बजे आपके मौपनीय शाखा में अधोहस्ताक्षरी से हुई बैठक का स्मरण करें जिसके तहत अवशेष बचे भूमि अधिग्रहण प्रक्रिया में रोजी लाने, बाउंड्री वाल निर्माण, अधिक भुगतान का शीघ्र जॉच कर कार्यवाही करने, ESP से संबंधित श्री केदार सिंह, राजेन्द्र सिंह के मामले की जॉच कर शीघ्र काम शुरू कराने हेतु महादलितों के लिए जमीन आवंटन कराने हेतु बर्खा हुई थी-के संबंध में आपने रिपोर्टि की गयीता को देखते हुए बैठक में उपस्थित निम्न पदाधिकारियों को उनके समुच्च अंकित कार्य आवंटित कर शीघ्र निस्तारण हेतु निर्देश दिया था:-

1. भूमि सुधार उपसमाहर्ता-महादलितों के लिए जमीन आवंटन एवं उनका स्थानान्तरण।
2. भू-अर्जन पदाधिकारी-
(क) गैर गजरुआ मालिक भूमि (छूटी हुई भूमि, गेकअप वाटर कॉंशेडोर, रेलवे कॉंशेडोर, अतिरिक्त ऐश डार्डक) का स्वामित्व प्रमाण पत्र पश्चात धारा 4 एवं 6 की कार्यवाही
(ख) रेशती भूमि (छूटी हुई भूमि, गेकअप वाटर कॉंशेडोर, रेलवे कॉंशेडोर, अतिरिक्त ऐश डार्डक) का प्रायश्चित्त स्वीकृति पश्चात गुआवजा का भुगतान की कार्यवाही
(ग) CWJC केस का माननीय उच्च न्यायालय-पटना के निर्देशानुसार त्वरित निस्तारण।
(घ) 50 गी0 आवासीय भुगतान हेतु
(ङ) अधिक भुगतान का शीघ्र जॉच कर कार्यवाही
3. अंचलाधिकारी, नवीनगर
(क) ESP से संबंधित श्री केदार सिंह, राजेन्द्र सिंह के मामले की जॉच कर शीघ्र काम शुरू कराने हेतु
(ख) बाउंड्री वाल निर्माण

उक्त के परिपेक्ष्य में अनुरोध है कि कृपया परियोजना प्रगति हेतु आवश्यक निर्देश जारी करें जिससे परियोजना का कार्य निर्वाह रूप से आगे बढ़ सके।

ससम्मान।

[Handwritten Signature]

[Handwritten Signature]

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड की सहयोगी कम्पनी)
मुख्य कार्यकारी पदाधिकारी

प्रोजेक्ट जैन बुंगला, दालमिया नगर, देहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन-821305
Project: Jain Bungalow, Dalmianagar, Dehri-on-Sone, Dist.-Rohtas (Bihar) PIN: 821305 Telefax: 06184-250087

[Handwritten Signature]
445

बीआरबीसीएल
BRBCL

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड की सहायकी कम्पनी)

Bhartiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Limited)

परियोजना कार्यालय / Site Office

Ref. No. BRBCL/R&R/2013- 179

Dated: 18.05.2013

सेवा में,
अंचल अधिकारी
नवीनगर, जिला-औरंगाबाद

विषय- बीआरबीसीएल के लिए अधिग्रहित जमीन के स्वामित्व के संबंध में।
गहोधय,

श्रीमति लालमणी कुंवर, पति-रवो बट्टी प्रसाद अग्रवाल, प्राग-पिरोटा, थाना नं०-64, थाना-नवीनगर के द्वारा प्रेषित प्रार्थना पत्र (छायाप्रति संलग्न) कार्यालय को प्राप्त हुआ है जिसमें निम्न विवरण अंकित करके हुए अनुरोध किया है कि उक्त जमीन परियोजना क्षेत्र में अधिग्रहित की गई है परन्तु मुआवजा भुगतान नहीं किया गया है:-

| Khata No. | Plot No. | Area claimed (in Acres) |
|-----------|----------|-------------------------|
| 35 | 7 | 0.87 |
| 35 | 10 | 0.24 |
| 35 | 47 | 0.26 |
| 35 | 50 | 0.21 |
| 35 | 56 | 0.27 |
| 35 | 58 | 0.05 |
| 35 | 59 | 0.12 |
| 35 | 285 | 0.97 |
| | 422 | 0.32 |
| Total | | 3.31 |

यहाँ यह अंकित काना उपर्युक्त होगा कि इन्होंने नाननीय उच्च न्यायालय, पटना में CWIC No: 13359/10 में वाद दायर किया है जिसकी सुनवाई श्रीमान द्वारा दिनांक-04.01.2013 को किया गया है परन्तु रिपोर्ट संभवतः लंबित है जिसके कारण इनके द्वारा कार्य में बाधा उत्पन्न किया जा रहा है।

उपर्युक्त के परिपेक्ष्य में अनुरोध है कि प्राथमिकता के आधार पर शीघ्रताशीघ्र अपने स्तर से कार्यवाही सुनिश्चित करने की कृपा करें जिससे परियोजना का कार्य प्रभावित न हो सके।
साधन्यवाद।

भवदीय,

शकील अहमद
उप प्रबंधक (पु एवं पु०)

संलग्न- उपर्युक्त खेसरा का अद्यतन रिपोर्ट।

प्रतिलिपी:-

1. जिला पदाधिकारी - सादर सूचनार्थ।

2. जिला भू-अर्जन पदाधिकारी - सादर सूचनार्थ एवं आवश्यक कार्यवाही हेतु।

प्रोजेक्ट: जैन बंगला, डालमियानगर, डेहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन-821305
Project: Jain Bungalow, Dalmianagar, Dehri-on-Sone, Dist.- Rohtas (Bihar) PIN: 821305

(304)

446

(Signature)

Ref. No. BRBCL/R&R/2012- 369

Date: 2.11.2012

सेवा में
 जिला पदाधिकारी एवं समाहर्ता
 औरंगाबाद।

विषय- परियोजना कार्य में प्रगति लाने हेतु लंबित मुद्दों पर कार्यवाही हेतु।

महोदय,

कृपया दिनांक-29.08.2012 सांघ 7 बजे आपके शीपनीय साखा में अचोहस्ताक्षरी से हुई बैठक का समर्थन करे जिसके तहत अवशेष बचे भूमि अधिग्रहण प्रक्रिया में तेजी लाने, बाउंड्री वाल निर्माण, अधिक भुगतान का शीघ्र जॉच कर कार्यवाही करने, ESP से संबंधित श्री केदार सिंह, राजेन्द्र सिंह के मामले की जॉच कर शीघ्र काम शुरू करने एवं महादलितों के लिए जमीन आवंटन कराने हेतु चर्चा हुई थी. के संबंध में आपने निर्धारित की परियोजना को प्रगति हेतु बैठक में उपस्थित निम्न पदाधिकारियों को उनके सम्मुख अंकित कार्य आवंटित कर शीघ्र निरस्तान हेतु निर्देश दिया था-

1. भूमि सुधार उपसमाहर्ता- महादलितों के लिए जमीन आवंटन एवं उनका शकामानंतरण।
2. भू-अर्जन पदाधिकारी-
 - (क) गैर गजरुआ मालिक भूमि (छूटी हुई भूमि, मेकअप चाटर कॉरीडोर, रेलवे कॉरीडोर, अतिरिक्त ऐश लाईन) का स्थागित प्रगत्य पत्र परचात घास 4 एन 0 की कार्यवाही
 - (ख) शैथी भूमि (छूटी हुई भूमि, मेकअप चाटर कॉरीडोर, रेलवे कॉरीडोर, अतिरिक्त ऐश लाईन) का प्रागमना स्वीकृति परचात मुआवजा का भुगतान की कार्यवाही
 - (ग) CWJC केस का माननीय उच्च न्यायालय-पटना के निर्देशानुसार लंबित निरस्तान।
 - (घ) 50 बी0 आवसीय भुगतान हेतु
 - (ड) अधिक भुगतान का शीघ्र जॉच कर कार्यवाही
3. अंचलाधिकारी, नवीनगर
 - (क) ESP से संबंधित श्री केदार सिंह, राजेन्द्र सिंह के मामले की जॉच कर शीघ्र काम शुरू कराने हेतु
 - (ख) बाउंड्री वाल निर्माण

उक्त के परिपेक्ष्य में अनुरोध है कि कृपया परियोजना प्रगति हेतु आवश्यक निर्देश जारी करे जिससे परियोजना का कार्य निबोध रूप से आगे बढ़ सके।

सशुभमन।

(447)

भवदीय
 (कैम केम डीप)
 मुख्य कार्यवाही पदाधिकारी

प्रोजेक्ट: जैन बंगला, दालनियानगर, देहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन-821305
 Project: Jain Bunglow, Dahmianagar, Dehri-on-Sone, Dist.- Rohatas (Bihar) PIN: 821305 Telefax: (6151) 220087

JN

(305)

Ref. No. BRBCL/R&R/2011-26/S

Date: 15/12/11

सेवा में,

अंतिम पदाधिकारी
औरंगाबाद, बिहार।

विषय- बी0आरबी0सी0एल0 द्वारा अधिग्रहित क्षेत्र एवं परियोजना परिसर (बाउंड्री) के समीप अतिक्रमण के संबंध में।

महोदय,

श्रेष्ठ की आप अवगत है कि बी0आरबी0सी0एल0, एन0टी0पी0सी0 एवं भारतीय रेल का एक संयुक्त उपक्रम है जिसके अधीन 1596 एकड़ में 4X250 मेगावाट का थर्मल पावर निर्माणाधीन है। दिनांक- 24.7.2008 को आपके सामान्य में हुई बैठक के तहत 50मी0 की दूरी तक की जमीन को आवासीय परिसर में सम्मिलित कर उसे भी आवासीय परिसर मान कर राशि की गणना किया जाना निर्णित था जिसके तहत मापी की कार्रवाई अंजल अधिकारी नवीनगर के नेतृत्व में जारी है। यह तथ्य संज्ञान में आया है कि परियोजना हेतु प्रस्तावित ग्रामों में अधिग्रहित क्षेत्र एवं परियोजना परिसर (बाउंड्री) के समीप कतिपय जमीन मापी का गलत आधार बनाने एवं अवैध भुगतान प्राप्ति के दृष्टि से अतिक्रमण हटाने आशंका है अवैध भवन का निर्माण कर रहे हैं, की फोटोग्राफी दिनांक- 13.12.2011 को आपके संज्ञान हेतु परियोजना प्रबंधन द्वारा कराया गया है तथा सूची संतर्पण कर भेजा जा रहा है।

गो तो दिनांक 03.12.2011 को आपके कक्ष में अधोदरताधारी के साथ सम्पूर्ण बैठक के दरम्यान सुझाव प्रस्तुत पर सभी हुई भी तथा इसे आशंका से अवगत कराया गया था कि 50मी0 की मापी संवेदनशील है तथा कसकी राफ्तों के साथ किया जाना निरापेक्ष होगा। ज्ञात हो की परियोजना क्षेत्र को अंतर्गत कुल 59 घर विस्थापित हो रहे हैं जिनकी सूची जिला भू-अर्जन कार्यालय में मौजूद है तथा 01 प्रति अंचल अधिकारी-नवीनगर को भी आपके निर्देश पर उपलब्ध करा दिया गया था ताकि सही रूप से मापी गी जा सके।

अतः शोमान से अनुरोध है कि अधिग्रहित क्षेत्र एवं परियोजना परिसर (बाउंड्री) के समीप जो जमीन मापी का गलत आधार बनाने एवं अवैध भुगतान प्राप्ति के दृष्टि से अवैध भवन का निर्माण कर रहे हैं, उसे संतर्पण परीक्षण कार्रवाई करने की कृपा करें।

सादर

भवनीय

(Handwritten Signature)

(के0के0सिंह)

मुख्य कार्यकारी पदाधिकारी

अनुलग्नक--

- 30 नए अवैध भवनों की सूची एवं फोटो की सी0डी0
- कुल 59 विस्थापित घरों की सूची एवं फोटो की सी0डी0

प्रतिलिपि-

अधोलिखित को सादर सूचनाएं एवं आवश्यक कार्यवाही हेतु

1 आयुक्त, माघ प्रमण्डल-माघ।

2 अपर समाहलता, औरंगाबाद।

3 जिला भू-अर्जन पदाधिकारी, औरंगाबाद।

4 अंचल अधिकारी-नवीनगर, जिला- औरंगाबाद।

प्रोजेक्ट: जैन बंगला, Dainiyaganagar, Dehri-on-Sone, Dist - Rohtas (Bihar) PIN- 821303

Project: Jain Bungalow, Dainiyaganagar, Dehri-on-Sone, Dist - Rohtas (Bihar) PIN- 821303
Telefax: 06184-250987

(Handwritten Circled Numbers: 528, 448)

(Handwritten Circled Number: 448)

अनुमंडल पदाधिकारी, औरंगाबाद की अध्यक्षता में दिनांक 23.10.2013 को आवासीय प्रकोष्ठ में किसान मजदूर संघर्ष समिति के सदस्यों एवं पदाधिकारियों के साथ हुई बैठक की कार्यवाही

उपस्थिति- पंजी में दर्ज।

कार्यवाही- आवासीय परिसर से 50 मीटर की भूमि की मापी करने के संबंध में विचार विमर्श 13.09.2013 को की गई थी। उसी आलोक में पुनः आज दिनांक-23.10.2013 को उक्त विषय पर विचार-विमर्श किया गया। सर्व सम्मति से निर्णय हुआ कि भूमि सुधार अधिनियम में आवासीय परिसर की जो परिभाषा दी गई है, उसे स्वीकार किया जायेगा एवं उसी के अनुसार पचास मीटर की दूरी की मापी माननीय उच्च न्यायालय के आदेश के आलोक में किया जायेगा। उक्त सुझावों से बैठक में उपस्थित सभी किसान संघर्ष समिति के सदस्य गण एवं बी०आर०बी०सी०एल० के पदाधिकारीगण सहमत हुए।

बैठक में आम सहमति से यह निर्णय हुआ कि आवासीय परिसर के मापी के पूर्व बी०आर०बी०सी०एल० द्वारा प्रत्येक गाँव/मौजा में अधिग्रहित/अर्जनाधीन भूमि की सीमा रेखा को चिन्हित करेंगे। साथ ही मापी के समय उसका नक्शा उपलब्ध रखेंगे। दिनांक-30.10.2013 तक बी०आर०बी०सी०एल० द्वारा गाँव/मौजा के अधिग्रहित भूमि की सीमा रेखा चिन्हित कर देने हेतु निर्णय लिया गया।

दिनांक-31.10.2013 को ग्राम एगहरा की आवासीय भूमि का मापी का कार्य माननीय उच्च न्यायालय द्वारा पारित आदेश के आलोक में प्रारम्भ किया जायेगा। तत्पश्चात अन्य ग्रामों/मौजा का भी आवासीय भूमि परिसर से 50 मीटर की दूरी की मापी की जायेगी।

किसान मजदूर संघर्ष समिति द्वारा सुझाव दिया गया कि दिनांक-31.10.2013 को मापी के समय बी०आर०बी०सी०एल० के सी०ओ०/वरिष्ठ पदाधिकारी की उपस्थिति रहना बेहतर होगा। इस सुझाव से उपस्थित सभी पदाधिकारी एवं अन्य लोग सहमत हुए। मापी के समय अमीन, कर्मचारी, अंचल निरीक्षक, अंचल अधिकारी, नवीनगर एवं आवासीय भूमि मापी हेतु गठित टीम के सभी सदस्यगण उपस्थित रहेंगे। अमीन के रूप में श्री सीताराम दूबे, श्री रामनगीना सिंह, जिला भू-अर्जन कार्यालय, औरंगाबाद एवं अन्य अमीन उपलब्धता के अनुसार उपलब्ध रहेंगे।

अन्त में धन्यवाद ज्ञापन के पश्चात बैठक की कार्यवाही समाप्त की गई।

अनुमंडल पदाधिकारी,
औरंगाबाद

ज्ञापांक 1837 /गो०, दिनांक 23/10/13

जिला पदाधिकारी, औरंगाबाद को सूचनार्थ प्रेषित।

महाप्रबंधक, बी०आर०बी०सी०एल०, नवीनगर को सूचनार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

जिला भू-अर्जन पदाधिकारी, औरंगाबाद को सूचनार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

अंचल अधिकारी, नवीनगर/सभी संबंधित पदाधिकारीगण/थानाध्यक्ष, खैरा को सूचनार्थ एवं अनुपालनार्थ प्रेषित।

प्रतिलिपि:
प्रतिलिपि:
प्रतिलिपि:
प्रतिलिपि:

11/11/13
08/11/13

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अनुमंडल पदाधिकारी,
औरंगाबाद

अनुमंडल पदाधिकारी,
औरंगाबाद

अनुमंडल पदाधिकारी,
औरंगाबाद

अनुमंडल पदाधिकारी,
औरंगाबाद

अनुमंडल पदाधिकारी,
औरंगाबाद

अनुमंडल पदाधिकारी,
औरंगाबाद

(307)

Annexure - 5
(1/2)

कार्यालय जिला पदाधिकारी एवं समाहर्ता, औरंगाबाद

{जिला भू-अर्जन शाखा}

पत्रांक:- 372/भू-अर्जन.

प्रेषक,

जिला पदाधिकारी,
औरंगाबाद।

सेवा में,

मुख्य कार्यकारी पदाधिकारी
बी०आर०वी०सी०एल०, नवीनगर।

औरंगाबाद/दिनांक- 18/11/2014

विषय:- बी०आर०वी०सी०एल० के अन्तर्गत 50 गीटर आवासीय भूमि की मापी प्रतिवेदन भेजने के संबंध में।

महाशय,

उपर्युक्त विषय के संबंध में कहना है कि सी०डब्लू०जे०सी० संख्या 10624/2010 में दिनांक- 29.10.2010 को पारित आदेश के आलोक में जिला पदाधिकारी औरंगाबाद के जापांक- 05गु०/भू-अर्जन, दिनांक- 23.06.2014 से मापीदल का गठन किया गया था। मापीदल से प्राप्त ग्राम- धुंधुआ, कजराईन, मंगवार, पिरौंटा, खैरा, केरका एवं सुरार का प्राप्त मापी प्रतिवेदन मूल रूप से संलग्न कर भेजा जा रहा है। मापी प्रतिवेदन के अनुसार पूर्व में भुगतान की गई राशि को समायोजित करते हुए अपने स्तर से आवश्यक कार्रवाई करने का कष्ट करेंगे।

अनुलग्नक:- ग्राम- धुंधुआ, मंगवार, कजराईन, पिरौंटा, खैरा, केरका एवं सुरार का मापी प्रतिवेदन नक्शा सहित।

विश्वासभाजन

जिला पदाधिकारी,
औरंगाबाद।

1. धुंधुआ - भू-सी 7 पन्ना एवं नक्शा (15 पन्ना)
2. मंगवार - भू-सी 8 पन्ना एवं नक्शा (15 पन्ना)
3. कजराईन - भू-सी 3 पन्ना एवं नक्शा (15 पन्ना)
4. पिरौंटा - भू-सी 14 पन्ना एवं नक्शा (4 पन्ना)
5. खैरा - भू-सी 6 पन्ना एवं नक्शा (15 पन्ना)
6. केरका - भू-सी 10 पन्ना एवं नक्शा (15 पन्ना)
7. सुरार - भू-सी 4 पन्ना एवं नक्शा (15 पन्ना)

तलवांक
अपर क्लर्क (सि.सी.डी.) औरंगाबाद
अपर क्लर्क (क.स.स.)

450

450

10/12/2014

कार्यालय जिला पदाधिकारी एवं समाहर्ता, औरंगाबाद (2/2)

6847.

30/12/2014

{जिला भू-अर्जन शाखा}

पत्रांक-...../भू-अर्जन.

3057
ल-15

प्रेषक.

जिला पदाधिकारी.
औरंगाबाद।

सेवा में.

6868

01/01/2015

मुख्य कार्यकारी पदाधिकारी
बी0आर0बी0सी0एल0, नवीनगर।

औरंगाबाद / दिनांक- 30/12/2014

विषय:-
20/01/2015

बी0आर0बी0सी0एल0 के अन्तर्गत 50 मीटर आवासीय भूमि की गापी प्रतिवेदन गेजने के संबंध में।

प्रसंग:- बी0आर0बी0सी0एल0 का पत्रांक- 409 दिनांक- 21.10.2014

गहाशय.

उपरोक्त विषय के संबंध में कहना है कि सी0डब्लू0जे0सी0 संख्या - 10624 / 2010 में दिनांक- 29.10.2010 को पारित आदेश के आलोक में सारा गापी का गापी प्रतिवेदन कार्यालय पत्रांक- 372 भू-अर्जन दिनांक- 18.11.2014 से आपको उपलब्ध कराई गयी है। भूमि सुधार एवं समाहर्ता, औरंगाबाद के पत्रांक- 914, दिनांक- 19.12.2014 से ग्राम एकधरा एक खल्या का गापी प्रतिवेदन प्राप्त हुआ है, जिसे मूल रूप में संलग्न कर भेजा जा रहा है। गापी प्रतिवेदन के अनुसार पूर्व में भुगतान की गयी राशि को समायोजित करते हुए अपने स्तर से आवश्यक कारवाई करने का कष्ट करेंगे।

अनुलग्नक:- ग्राम- एकधरा 08 पन्ना। -
ग्राम- सल्या- 04 पन्ना।

जिला पदाधिकारी

औरंगाबाद

आपका कार्य - आरक्षण के लिए
→ प्रबंधक (का. एं. भा. ए.)
7.1.15

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(151)

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Annexure - T

समाहरणालय, औरंगाबाद

سماهر ناليہ اورنگاباد

184

16/04/2015

{जिल्हा भू-अर्जन शाखा}

पत्रांक:...../भू-अर्जन

1133

प्रेषक

जिल्हा पदाधिकारी
औरंगाबाद

सेवा में

मुख्य कार्यकारी पदाधिकारी
बी०आर०वी०सी०एल०, नवीनगर।

विषय-

बी०आर०वी०सी०एल० के अन्तर्गत 50 मीटर आवासीय भूमि की मापी प्रतिवेदन
मेजने के संबंध में।

औरंगाबाद/दिनांक 15/4/15

महाराज,

उपर्युक्त विषय के संबंध में कहना है कि सी०डब्ल्यू०जे०सी० संख्या 10624/2010 में
दिनांक-29.10.2010 को पारित आदेश के आलोक में कार्यालय पत्रांक- 372 दिनांक 18.11.2014 एवं
447 दिनांक- 26.12.2014 से नौ ग्रामों की मापी प्रतिवेदन आपको उपलब्ध कराई गई है। भूमि सुधार
उप समाहर्ता, औरंगाबाद के पत्रांक- 236 दिनांक 31.03.2015 से ग्राम खैरा एवं सत्या की मापी
प्रतिवेदन प्राप्त हुआ है। जिसे मूल रूप से संलग्न कर भेजा जा रहा है। मापी प्रतिवेदन के अनुसार पूर्व
में भुगतान की गई राशि को समायोजित करते हुए अपने स्तर से आवश्यक कार्रवाई करने का कष्ट
करेंगे।

अनुलग्नक: 01 खैरा सूची 09 पन्ना-नक्शा एक पन्ना।
02 सत्या करमा- 05 पन्ना-नक्शा एक पन्ना।

विश्वामोहन

जिल्हा पदाधिकारी,
औरंगाबाद।

15/4/15

JFM

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Annexure 'U'

जिला पदाधिकारी, औरंगाबाद की अध्यक्षता में दिनांक:-24.05.2016 को
विस्थापित प्रभावित किसान मजदूर संघर्ष समिति एवं
बी0आर0बी0सी0एल0 प्रबंधन के साथ हुई बैठक की कार्यवाही।

उपस्थिति:- पंजी में।

कार्यवाही:-

जिला पदाधिकारी, औरंगाबाद द्वारा बैठक की कार्यवाही प्रारम्भ करते हुए
विस्थापित किसान मजदूर संघर्ष समिति के अध्यक्ष को अपना मांग पत्र रखने हेतु कहा
गया।

(1) आवासीय भूमि का मुआवजा भुगतान - समिति के अध्यक्ष श्री नागेन्द्र कुमार सिंह
द्वारा बी0आर0बी0सी0एल0 परियोजना के लिए अधिग्रहित भूमि में आवासीय भूमि का
मुआवजा भुगतान हेतु प्रस्ताव रखा गया। दिनांक-09.02.2016 को जिला प्रशासन एवं
बी0आर0बी0सी0एल0 प्रबंधन द्वारा जुलाई-2008 में आवासीय भूमि का निर्धारित Base
Rate पर 12 प्रतिशत साधारण व्याज जोड़कर अनुमानित दर लगभग 53 लाख रूपया
प्रति एकड़ के दर से आवासीय भूमि के मुआवजा भुगतान हेतु तथा प्रबंधन को शांतिपूर्ण
दखल कब्जा दिये जाने संबंधी प्रस्ताव पर आज श्री नागेन्द्र कुमार सिंह एवं समिति द्वारा
सहमति दी गई- इस शर्त के साथ कि मुआवजा का भुगतान आपत्ति के साथ किसानों
द्वारा लिया जायेगा तथा इस आपत्ति के साथ किसान सक्षम न्यायलय की शरण में जाने
हेतु स्वतंत्र होंगे।

जिला पदाधिकारी, औरंगाबाद ने बी0आर0बी0सी0एल0 प्रबंधन को इसपर अपना
विचार रखने को कहा।

मुख्य कार्यकारी पदाधिकारी बी0आर0बी0सी0एल0 द्वारा उक्त पर अपनी सहमति
दी गयी।

जिला पदाधिकारी, औरंगाबाद ने समिति के सदस्यों को कहा कि आपके प्रस्ताव
को बी0आर0बी0सी0एल0 प्रबंधन द्वारा स्वीकार कर लिया गया है। इसलिए आप अविलम्ब
मुआवजा राशि प्राप्त कर लें और अधिग्रहित भूमि का शांतिपूर्ण दखल कब्जा प्रबंधन को
दे दें तथा परियोजना के कार्य में सहयोग प्रदान करें। उपस्थित समिति के सदस्यों ने
इसे सहर्ष स्वीकार किया और जिला प्रशासन एवं प्रबंधन को हरेक स्तर पर सहयोग
करने का आश्वासन दिया।

(2) सामुदायिक विकास - समिति के अध्यक्ष ने सामुदायिक विकास जैसे :- पेयजल,
स्वास्थ्य, सिंचाई, सड़क, प्रकाश इत्यादि कार्यों के निष्पादन के संबंध में दिनांक - 453
11-02-2013 को जिला पदाधिकारी, औरंगाबाद के उपस्थिति में हुई बैठक में लिये गये
निर्णय के आलोक में कराने हेतु प्रस्ताव रखा।

H/S/

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जिला पदाधिकारी औरंगाबाद ने प्रबंधन को अनुपालन करने हेतु निर्देश दिया।

(3) सड़क निर्माण - अध्यक्ष ने यह सूचित किया कि प्रबंधन द्वारा आवागमन हेतु विभिन्न ग्रामों में सड़क निर्माण के लिए Award नहीं किया जा रहा है। जिसमें Award हुआ है- उसमें ठिकेदार द्वारा कार्य नहीं किया जा रहा है। इनका यह भी कहना है कि जो ठिकेदार कार्य नहीं करता है- उसे Black Listed करते हुए दूसरे Agency को ठिकेदारी दिया जाय ताकि वर्तमान वित्तीय वर्ष में कार्य पूर्ण हो सके।

मुख्य कार्यकारी पदाधिकारी ने विभिन्न ग्रामों में बन रहे सड़क को वर्तमान वित्तीय वर्ष में पूर्ण कराने हेतु आश्वासन दिया।

जिला पदाधिकारी, औरंगाबाद ने मुख्य कार्यकारी पदाधिकारी को प्राथमिकता के आधार पर सड़क का निर्माण कराया जाय, जिसमें योग्य Local Agency को प्राथमिकता दें। अगर योग्य Local Agency नहीं मिलता है तो Professional Agency से कराया जाय। परंतु सभी प्रस्तावित सड़क वर्तमान वित्तीय वर्ष 2016-17 में अवश्य ही करा दिया जाय।

(4) पेयजल की व्यवस्था - समिति के अध्यक्ष ने प्रभावित ग्रामों में 56 चापाकल लगाये जाने के प्रस्ताव में बी0आर0बी0सी0एल0 प्रबंधन द्वारा 30 चापाकल लगाने के लिए Award किया गया है, जिसमें से 25 चापाकल लगाया गया है और शेष 26 चापाकल लगाने का Award नहीं हुआ है। इन्होंने यह भी सूचित किया कि वर्तमान में परियोजना क्षेत्र के निकट के ग्रामों में पेयजल की समस्या उत्पन्न हो गयी है। इसलिये इन्होंने प्राथमिकता के आधार पर चापाकल गाड़ने का अनुरोध किया।

जिला पदाधिकारी, औरंगाबाद ने बी0आर0बी0सी0एल0 प्रबंधन को वर्तमान में पेयजल की समस्या के मद्देनजर चिन्हित स्थानों पर चापाकल अविलम्ब लगाने हेतु निर्देश दिया। प्रबंधन ने भी जिला पदाधिकारी महोदय को इसके लिए आश्वरत किया।

(5) चिकित्सा सुविधा - समिति के अध्यक्ष ने सूचित किया कि अधिग्रहण क्षेत्र के प्रभावित किसानों को चिकित्सा सुविधा मुहैया कराने हेतु जो चलंत चिकित्सालय की व्यवस्था की गयी है, वह कारगर नहीं है। इसलिए इस व्यवस्था को बंद कर स्थायी रूप से डॉक्टर बहाल करते हुए अस्पताल की व्यवस्था की जाय। ताकि रोगी को समुचित एवं श्रेष्ठ ईलाज हो सके।

मुख्य कार्यकारी पदाधिकारी बी0आर0बी0सी0एल0 ने कहा कि डॉक्टर की बहाली कमी है। अगर इस क्षेत्र में कोई डॉक्टर उपलब्ध हो तो बतलाया जाय, ताकि बहाली किया जा सके।

जिला पदाधिकारी, औरंगाबाद ने प्रबंधन को डॉक्टर की बहाली हेतु विज्ञापित समाचार पत्रों में प्रकाशन कराकर अग्रेतर कार्रवाई करने हेतु विचार दिया।

(6) सिंचाई व्यवस्था - समिति के अध्यक्ष ने अधिग्रहण क्षेत्र से बाहर के कृषि योग्य भूमि के सिंचाई की समुचित व्यवस्था प्रबंधन द्वारा नहीं किया गया है। किसानों ने बताया कि पहले ईधर नहर से पटवन का कार्य होता था। नहर के स्थान पर स्थाई रूप से नहर की ही व्यवस्था की जाय। तत्काल ग्रामवार आवश्यकतानुसार क्षमता वाला मोटर लगाकर Tube Well से सिंचाई की व्यवस्था कर दी जाय।

जिला पदाधिकारी, औरंगाबाद ने नहर के स्थान पर नहर की व्यवस्था करने के विचार को अच्छी सोच कहा। परंतु नहर के लिए किसान जमीन देने को सहमत हों तो इसके लिए पहल किया जा सकता है। मुख्य कार्यकारी पदाधिकारी को जिला पदाधिकारी, औरंगाबाद द्वारा निर्देश दिया गया कि तत्काल सिंचाई की व्यवस्था हेतु आवश्यकतानुसार Tube Well की व्यवस्था की जाय एवं संबंधित ग्रामों के किसानों के सहमति पर आवश्यकतानुसार क्षमता वाली मोटर लगाया जाय।

(7) विस्थापितों को रोजगार :- समिति के अध्यक्ष ने दिनांक - 02-01-2014 एवं 04-01-2014 को अनुमंडल पदाधिकारी, औरंगाबाद के साथ हुई बैठक में लिये गये निर्णय के आलोक में विस्थापितों को रोजगार मुहैया कराया जाय। मुख्य कार्यकारी पदाधिकारी द्वारा कहा गया कि योग्यता के आधार पर 60% विस्थापित किसानों एवं 40% प्रभावित किसानों का बहाली किया जा रहा है। इस पर अध्यक्ष का कहना है कि पूर्व में जो दिनांक 02.01.2014 एंव 04.01.2014 का निर्णय हुआ है उसका अक्षरशः पालन किया जाय।

इस विषय पर प्रबंधन का कहना है कि सभी working Agency का दस दिनों के अन्दर बैठक बुला कर इसपर अग्रेतर कारवाई की जायेगी।

(8) विस्थापितों को गाड़ी एवं ठिकेदारी में प्राथमिकता - समिति के अध्यक्ष ने विस्थापितों को गाड़ी एवं ठिकेदारी में प्राथमिकता देने हेतु प्रस्ताव प्रबंधन के समक्ष रखा। अध्यक्ष ने कहा कि प्रबंधन द्वारा व्यक्ति विशेष की व्यवस्था के तहत गाड़ी रखा जाता है और विस्थापित किसानों का गाड़ी नहीं रखा जाता है। इन्होंने यह कहा कि व्यक्ति विशेष को ठिकेदारी नहीं दिया जाय। PAP ठिकेदार हो या Non-PAP ठिकेदार जो समय पर काम नहीं करें, उसे हटाकर दूसरे ठिकेदार को रखा जाय। इसके संबंध में Working Agency को निर्देश दिया जाय।

जिला पदाधिकारी, औरंगाबाद ने प्रबंधन को सलाह दी कि विस्थापित किसानों का भी गाड़ी प्रावधानानुसार रखा जाय। साथ ही भाड़े पर गाड़ी रखने में समान मापदण्ड अपनाया जाय। ठिकेदारी देने में भी विस्थापित किसानों को प्राथमिकता दिया जाय।

(9). विस्थापित किसानों को रोजगार - परियोजना में कार्यरत एजेंसी को विस्थापित किसानों को रोजगार मुहैया कराने हेतु प्रस्ताव समिति के अध्यक्ष द्वारा रखा गया। साथ ही यह भी कहा गया कि रोजगार के संबंध में आर० एण्ड० आर० पॉलिसी का अक्षरशः अनुपालन किया जाय। इसके अनुपालन हेतु Working Agency के Project Manager का बैठक बुलाया जाय।

मुख्य कार्यकारी पदाधिकारी ने Working Agency के Project Manager की बैठक अविलम्ब बुलाने हेतु सहमति दी, जिसमें उक्त पर यथा निर्णय लिया जा सके। इस बैठक में समिति के पदाधिकारी को भी आमंत्रित किया जायेगा। इस कार्य को प्रबंधन द्वारा दस दिनों के अंदर करने का आश्वासन दिया।

(10). किसानों को विस्थापित प्रमाणपत्र - समिति के अध्यक्ष ने विस्थापित होने वाले किसानों को विस्थापित प्रमाण पत्र देने के लिए प्रस्ताव रखा।

बी०आर०बी०सी०एल० प्रबंधन द्वारा बताया गया कि विस्थापितों की सूची बनायी जा रही है, जिसका सत्यापन कर जिला प्रशासन को उपलब्ध करा दिया जायेगा, ताकि विस्थापित प्रमाण पत्र निर्गत किया जा सके।

जिला पदाधिकारी, औरंगाबाद ने इस कार्य को 10 जुलाई 2016 तक कराने हेतु निर्देश दिया।

(11). आई० टी० आई० के छात्रों को छात्रवृत्ति देना - समिति के अध्यक्ष ने विस्थापित शैक्षिकों के आई०टी०आई० के छात्रों को छात्रवृत्ति देने हेतु प्रस्ताव रखा, जैसा कि दिनांक-11-02-2013 को बैठक में निर्णय हुआ था। इनका यह भी कहना था कि जिस वित्तीय वर्ष में संबंधित आई०टी०आई० छात्रों को छात्रवृत्ति नहीं मिला है, उसे उस वित्तीय वर्ष का छात्रवृत्ति दिया जाय। साथ-ही-साथ अवगत कराया गया कि बी० आर० बी० सी० एल० प्रबंधन वर्ष 2008-09 से 2016-017 तक छात्रों को छात्रवृत्ति दे रहा है, परन्तु बहुत से ऐसे छात्रों को इसके बीच की अवधि का छात्रवृत्ति नहीं मिला है।

जिला पदाधिकारी औरंगाबाद ने विचार रखा कि किसी कारणवश छात्रवृत्ति नहीं दी गई है तो इसके बीच की अवधि का भी छात्रवृत्ति दिया जाये। इस पर प्रबंधन ने अपनी सहमति जताई।

(12). मुख्य प्लॉट के पश्चिम दिशा में एक छोटा गेट का निर्माण कराना - समिति के अध्यक्ष द्वारा दिनांक-26-08-2014 को हुई बैठक में लिये गये निर्णय के आलोक में परियोजना के मुख्य प्लॉट के पश्चिम दिशा में एक छोटा गेट का निर्माण कराने हेतु प्रस्ताव रखा गया, ताकि ग्राम-कजराईन, झिकटिया, कर्मा, मंगावार, धुंधुआ, खदहा एवं रामनगर के कामगारों को आने-जाने में सुविधा हो सके।

इस प्रस्ताव पर मुख्य कार्यकारी पदाधिकारी ने बताया कि वर्तमान में मुख्य प्लॉट के सुरक्षा के लिए C.I.S.F. है। इसलिए सुरक्षा के दृष्टिकोण से C.I.S.F. का अनुमति अनिवार्य है।

जिला पदाधिकारी, औरंगाबाद ने उक्त के संबंध में प्रबंधन को प्रस्ताव देने को कहा गया।

(13) श्मशान घाट की व्यवस्था करना - समिति के अध्यक्ष ने ग्राम— पिरौटा एवं सुरार गाँव के लिए श्मशान घाट की व्यवस्था करने हेतु प्रस्ताव रखा गया। इन्होंने यह भी सूचित किया कि दिनांक-26-08-2014 को हुई बैठक में वन विभाग के जमीन पर वन विभाग से वार्ता कर श्मशान बनाने हेतु निर्णय लिया गया था। परंतु अभी तक कोई पहल नहीं हुआ है।

जिला पदाधिकारी, औरंगाबाद ने सूचित किया कि वन विभाग के जमीन पर श्मशान घाट बनाना सम्भव नहीं है। अगर गैर-मजदूरों आम जमीन हो तो उसे आवंटित किया जा सकता है। प्रबंधन एवं समिति के अध्यक्ष को इसके संबंध में पहल करने के लिए कहा गया। प्रबंधन ने इस कार्य के लिए एक माह का समय मांगा।

(14) परियोजना के अगल-बगल के ग्रामों के बेरोजगारों को रोजगार देना - समिति के अध्यक्ष ने प्रभावित कृषकों के नाम पर जो रोजगार दिया जाता है— उसमें परियोजना के अगल-बगल के ग्रामों को सम्मिलित किया जाय, जैसे— गम्हरिया, उर्दाना, मझियावाँ।

वी0आर0बी0सी0एल0 प्रबंधन द्वारा समिति के सदस्यों को आश्वस्त किया गया कि परियोजना के कार्य में प्रभावित कृषकों को मजदूरी का कार्य देने में प्राथमिकता दी जा रही है। आवश्यकता पड़ने पर अधिग्रहण क्षेत्र के निकटवर्ती ग्रामों के लोगों को रोजगार दिया जायेगा।

(15) गेट पास उपलब्ध कराना - समिति के अध्यक्ष ने प्रबंधन से समिति के पदाधिकारियों एवं सदस्यों को तत्काल गेट पास देने के लिए अनुरोध किया।

वी0आर0बी0सी0एल0 प्रबंधन ने समिति के अध्यक्ष से समिति के पदाधिकारियों की सूची की मांग की गयी। सूची प्राप्त होने पर नियमानुसार निर्णय लेते हुए प्रबंधन अवगत कराना सुनिश्चित करेगा।

(16) वार्षिकी का निर्धारण - समिति के अध्यक्ष ने जिला प्रशासन द्वारा निर्धारित की गयी वार्षिकी ₹ 39,000/- पर 12% ब्याज जोड़कर भुगतान करने हेतु प्रस्ताव रखा। साथ ही अध्यक्ष ने यह भी स्पष्ट करने को कहा कि वार्षिकी के भुगतान के लिए जो न्यूनतम 0.50 एकड़ भूमि निर्धारित किया गया है उसमें 0.50 एकड़ से कम भूमि

अधिग्रहित की जाने वाले रैयत को, क्या 0.50 एकड़ तक का वार्षिकी का भुगतान किया जायेगा।

जिला पदाधिकारी, औरंगाबाद ने बताया कि दिनांक-09-02-2016 को हुई बैठक में वार्षिकी निर्धारण के संबंध में झारखण्ड राज्य की वार्षिकी निर्धारण में अपनायी गयी प्रक्रिया की समीक्षा करने हेतु प्रबंधन को निर्देश दिया गया था, क्या प्रबंधन इसकी समीक्षा की। प्रबंधन ने बताया कि इसकी समीक्षा नहीं की जा सकती है। पुनः जिला पदाधिकारी, औरंगाबाद द्वारा निर्देश दिया गया कि झारखण्ड राज्य के वार्षिकी निर्धारण में अपनायी गयी प्रक्रिया की समीक्षा कर अविलम्ब अवगत कराया जाय।

जिला पदाधिकारी औरंगाबाद द्वारा प्रबंधन को वार्षिकी के भुगतान में निर्धारित न्यूनतम रकवा-0.50 एकड़ के संबंध में समिति के सदस्यों द्वारा उठाया गया संशय को स्पष्ट करने हेतु कहा गया।

बी0आर0बी0सी0एल0 प्रबंधन ने समिति के अध्यक्ष के संशय को स्पष्ट करते हुए सूचित किया कि 0.50 एकड़ से कम भूमि जिस रैयत का अधिग्रहण किया गया है—उन्हें भी 0.50 एकड़ तक का देय वार्षिकी का भुगतान किया जायेगा। साथ ही यह भी सूचित किया कि वार्षिकी भुगतान के संबंध में L.I.C से बात कर समय का निर्धारण अविलम्ब कर दिया जायेगा।

(17). सरकारी भूमि का रैयतीकरण - समिति के अध्यक्ष ने रैयतीकृत भूमि जिसका किसानों को स्वामित्व प्रमाण-पत्र मिला हुआ है, उसकी सूची प्रबंधन को उपलब्ध कराने, सरकारी भूमि लगभग 60 एकड़ का रैयतीकरण कर स्वामित्व प्रमाण-पत्र निर्गत करने एवं छूटी हुई भूमि का रैयतीकरण कर स्वामित्व प्रमाण-पत्र निर्गत करने हेतु प्रस्ताव रखा। इस संदर्भ में कहा गया की पूर्व में जिन कृषकों का रैयतीकरण हेतु प्रस्ताव खारिज हो गया है, उनकी पुनः सुनवाई कर निर्णय लिया जाय।

जिला पदाधिकारी, औरंगाबाद द्वारा समिति के सदस्यों को अवगत कराया गया कि 159 एकड़ घोषित सरकारी भूमि में से अंचल अधिकारी नवीनगर के प्रतिवेदन के आलोक में 89 एकड़ रैयतीकृत भूमि का सरकारी भूमि से Denotification का अनुमोदन सरकार से लिया गया है, जिसका कय प्रबंधन द्वारा किया जा रहा है। शेष 70 एकड़ सरकारी भूमि रह गयी, जो प्रबंधन को पूर्व से हस्तांतरित है। इसप्रकार पुनः Denotification हेतु प्रस्ताव सरकार को नहीं भेजा जा सकता।

समिति के अध्यक्ष ने सूचित किया कि अंचल अधिकारी, नवीनगर द्वारा निर्गत स्वामित्व प्रमाण पत्र कई रैयतों के पास है। इसके अलावे पूर्व से रैयतीकरण हेतु दिये गये आवेदन पत्र पर तत्कालीन अंचल अधिकारी, नवीनगर द्वारा सुनवाई नहीं की गई। कुछ

458

आवेदन पत्र पर अंचल अधिकारी, नवीनगर द्वारा रैयतीकरण हेतु प्रस्ताव भूमि सुधार उप-समाहर्ता औरंगाबाद को भेजा गया। परंतु अनुमंडल पदाधिकारी, औरंगाबाद द्वारा उक्त प्रस्तावों को अस्वीकृत कर दिया गया। समिति के अध्यक्ष द्वारा यह कहा गया कि जिन रैयतों को स्वामित्व प्रमाण पत्र मिला है—उसका प्रस्ताव अंचल अधिकारी, नवीनगर द्वारा भेजा जाना चाहिए था। परंतु इसे नहीं भेजा गया, जिसके लिए अंचल अधिकारी, नवीनगर जिम्मेवार है। संबंधित रैयत को नैसर्गिक न्याय देने का अनुरोध किया।

जिला पदाधिकारी, औरंगाबाद द्वारा समिति के सदस्यों को अवगत कराया गया कि बार-बार Denotification हेतु प्रस्ताव सरकार को भेजा जाना उचित नहीं है, क्योंकि विभाग द्वारा की जाने वाली पृच्छा का नियमसंगत जवाब देना मुश्किल है। ऐसी परिस्थिति में यह प्रस्ताव स्वीकार योग्य नहीं है।

समिति के सदस्यों ने एक स्वर से इस प्रस्ताव पर पुनः एक बार विचार करने हेतु जिला पदाधिकारी, औरंगाबाद से अनुरोध किया।

जिला पदाधिकारी, औरंगाबाद द्वारा समिति के सदस्यों की भावना का कद्र करते हुए समिति के अध्यक्ष को कहा गया कि घोषित सरकारी भूमि में से रैयतीकृत भूमि के रैयतों की सूची स्वामित्व प्रमाण पत्र के साथ एवं रैयतीकरण हेतु अंचल अधिकारी को दिये गये आवेदनों के प्रमाण एवं भूमि से संबंधित सभी वैध दस्तावेजों के साथ आवेदन पत्र जिला भू-अर्जन पदाधिकारी, औरंगाबाद को उपलब्ध कराया जाय। जिला भू-अर्जन पदाधिकारी, औरंगाबाद प्राप्त आवेदन पत्रों एवं स्वामित्व प्रमाण पत्रों की समीक्षाकर अपने मंतव्य के साथ अग्रतर कार्रवाई हेतु प्रस्ताव उपलब्ध करायेंगे। प्रस्ताव प्राप्त होने के पश्चात पुनः किसी दावा पर विचार नहीं किया जायेगा और यह अंतिम होगा।

(18). Rightful एवं Wrongful Owner का मामला - समिति के अध्यक्ष ने जिस जमीन का मुआवजा का भुगतान गलत हुआ है— उसमें Rightful Owner एवं Wrongful Owner का निर्णय करते हुए Rightful Owner को तत्काल मुआवजा भुगतान करने हेतु मांग की।

जिला पदाधिकारी, औरंगाबाद ने सूचित किया कि उक्त कार्य जिला भू-अर्जन पदाधिकारी औरंगाबाद द्वारा किया जा रहा है।

(19). छूटी हुई भूमि का अधिग्रहण - समिति के अध्यक्ष ने रेलवे कॉरीडोर के अंतर्गत वैसी छूटी हुई भूमि, जिसका किसान चाहकर भी उपयोग नहीं कर पायेंगे, वैसी भूमि का अधिग्रहण करने का प्रस्ताव रखा।

जिला पदाधिकारी, औरंगाबाद ने समिति के अध्यक्ष को कहा कि वैसी भूमि की रैयतदार सूची मुख्य कार्यकारी पदाधिकारी, बी०आर०बी०सी०एल० को तथा भू-अर्जन पदाधिकारी, औरंगाबाद को उपलब्ध करावें। प्रबंधन समीक्षोपरांत अपना मंतव्य उपलब्ध

करायगी तथा तदनुसार जिला भू-अर्जन पदाधिकारी, औरंगाबाद प्रथमन से उचित कार्रवाई करने हेतु निर्देश देंगे।

(20) कृषक मजदूरी को 750 दिनों की मजदूरी - समिति के अध्यक्ष ने 750 दिनों का मजदूरों को मजदूरी देने से संबंधित सूची का सत्यापन जिला प्रशासन से कराने हेतु अनुरोध किया।

जिला पदाधिकारी औरंगाबाद, द्वारा इसके लिए कार्य योजना तैयार करने हेतु जिला भू-अर्जन पदाधिकारी, औरंगाबाद को निर्देश दिया गया।

अंत में जिला पदाधिकारी, औरंगाबाद ने समिति के अध्यक्ष एवं उपस्थित किसानों से आग्रह किया कि परियोजना के हित में अधिग्रहित भूमि का मुआवजा राशि प्राप्त कर अविलम्ब शांतिपूर्ण दखल कब्जा दे दिया जाय। साथ ही परियोजना के कार्य की प्रगति में सहयोग प्रदान की जाय।

धन्यवाद ज्ञापन के पश्चात् बैठक की कार्यवाही समाप्त की गयी।

जिला पदाधिकारी,
औरंगाबाद।

ज्ञापक :- 384 / भू-अर्ज 0 दिनांक :- 04/6/2017

प्रतिलिपि :- प्रधान सचिव, राजस्व एवं भूमि सुधार विभाग, बिहार, पटना / सचिव, उर्जा विभाग, बिहार, पटना / प्रबन्ध निदेशक, बी०एस०पी०जी०सी०एल०, बिहार, पटना को सादर सूचनार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

प्रतिलिपि :- पुलिस अधीक्षक, औरंगाबाद / अनुनण्डल पदाधिकारी औरंगाबाद को सूचनार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

प्रतिलिपि :- मुख्य कार्यकारी पदाधिकारी, बी०आर०बी०सी०एल०, नवीनगर को सूचनार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

प्रतिलिपि :- समिति के अध्यक्ष नागेन्द्र कुमार सिंह को सूचनार्थ प्रेषित।

जिला पदाधिकारी,
औरंगाबाद।

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460

(460)

15/3/12

दिनांक-12.03.2012 को क्षेत्रिय विकास सह विस्थापित किसान मजदूर समिति तथा वी0आर0बी0सी0एल-नबीनगर प्रबंधन से सम्पन्न बैठक की कार्यवाही।

आज दिनांक-12.03.2012 को वी0आर0बी0सी0एल0 के अधिकारियों तथा 04 ग्रामों खैरा, केरका, धुंधुआ तथा मंगावार के ग्रामीणों की बैठक समाहरणालय सभाकक्ष, औरंगाबाद (विहार) में 3.45 बजे अपराह्न हुई जिसमें निम्नांकित पदाधिकारी, हितवद्ध किसान एवं क्षेत्रिय विकास सह विस्थापित किसान मजदूर समिति के सदस्यों ने भाग लिया जिसकी कार्यवृत्ति निम्नवत है:-

उपस्थिति- पंजी में दर्ज।

कार्यवाही-

सर्वप्रथम वी0आर0बी0सी0एल प्रबंधन द्वारा बैठक में उपस्थित पदाधिकारियों, किसानों एवं समिति के सदस्यों को बैठक में आने के लिए धन्यवाद दिया एवं विस्थापित किसानों का सहयोग एवं परियोजना के लिए अपनी जमीन देने के लिए आभार प्रकट किया साथ ही परियोजना के निर्माण कार्य को सुचारु ढंग से चलाने एवं सहयोग करने का अनुरोध किया। परियोजना निर्माण से न सिर्फ क्षेत्र का विकास होगा बल्कि पूरे नबीनगर एवं जिले का विकास होगा।

1. समान दर से मुआवजा भुगतान हेतु

वी0आर0बी0सी0एल प्रबंधन द्वारा यह स्पष्ट किया गया कि 4 X 250 मेगावाट थर्मल पावर परियोजना के लिए 1596.92 एकड़ भूमि की आवश्यकता है जिसमें से 1328.15333 एकड़ (कुल का 83%) का भूमि मुआवजा भुगतान कर वी0आर0बी0सी0एल को 13 मार्च 2008 से 14 जुलाई 2010 तक हरतनातरित किया जा चुका है जिसका दाखिल खारिज कर 11 अप्रैल 2011 को संबंधित कागजात सौंपा जा चुका है।

यहाँ यह अंकित करना उपयुक्त होगा कि वी0आर0बी0सी0एल द्वारा स्पष्ट रूप से उल्लेख किया गया कि प्रभावित किसान समान मुआवजा (एक परियोजना एक दर) भुगतान हेतु माननीय उच्च न्यायालय, पटना में कुछ किसान वाद दायर किये हैं। मामला न्यायालय में विचाराधीन है।

यह भी चर्चा हुई कि यदि किसान out of court settlement करना चाहें जिसमें पूर्व में ग्राम-खैरा, केरका, धुंधुआ तथा मंगावार को मूल मुआवजा राशि ₹ 2,61,371.00 प्रति एकड़ की दर से भुगतान की गई थी वहीं ग्राम-कजराईन, सलेया, पिराँटा, एकधरा तथा सुरार को तरह मूल मुआवजा राशि ₹ 5,16,222.00 प्रति एकड़ की दर से भुगतान करने पर विचार करने योग्य होगा। जिन लोगों ने वाद दायर नहीं किया है उनको सहमति पत्र के आधार पर विहार भू-अर्जन, पुनःस्थापन एवं पुनर्वास नीति-2007 के अतिरिक्त एक परियोजना एक दर के सिद्धांत पर विगत में ग्राम-खैरा, केरका, धुंधुआ तथा मंगावार का पंचाट घोषित होने की तिथि तक मुआवजा गणना कर कजराईन, सलेया, पिराँटा, एकधरा तथा सुरार को दी गई कुल राशि (पंचाट घोषित होने तक) के अंतर के बराबर भुगतान करने पर सहमति व्यक्त की गई।

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461

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यहाँ यह अंकित करना उपयुक्त होगा कि परियोजना विगत दिनांक-07.02.2012 से बंद है जिसके खुलने के उपरान्त ही भुगतान की कार्यवाही संभव होगी।

वार्ता सौहार्दपूर्ण वातावरण में इस आश्वासन के साथ समाप्त हुई कि परियोजना सुचारु रूप से चलाए जाने में पूर्ण सहयोग प्रदान किया जाएगा।

क्षेत्रिय विकास सह विस्थापित किसान मजदूर समिति बी0आर0बी0सी0एल0

1. | मे.लाल. शर्मा
2. विनोद कुमार सिंह
3. डॉ. पालवान
4. श्री. लाल
5. जयलाल शर्मा
6. अमन चौधरी
7. अमन चौधरी
8. विनोद कुमार सिंह
9. संतोष यादव
10. राम दलाल चौधरी
11. के.प. चौधरी
12. के.प. चौधरी
13. सुशील कुमार सिंह
- 14.
- 15.
- 16.
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- 18.

1. अमन चौधरी
2. ~~विनोद~~ DGM (RRR)
3. डॉ. पालवान
4. श्री. लाल
- 5.

श्री. लाल

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Annexure W3

Rail Bijlee Company Limited, Head Quarter first floor, Vidyut Bhavan, Bailey Road, Patna.
8. General Manager, Nabinagar Thermal Power Project, Bhartiye Rail Bijlee Company Ltd. Site Office Satyendra Nagar, Aurangabad.

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..... Respondents

Appearance:
For the Petitioner/s : Mr. Binod Kumar Singh, Adv.
Mr. Anirudh Kumar Verma, Adv.
For the Respondent/s : Mr. (AC to Advocate General)
Mr. Anil Kumar Sinha, Adv.

**CORAM: HONOURABLE MR. JUSTICE RAKESH KUMAR
CAV ORDER**

16. 02-12-2013

In land acquisition proceeding, which ended after payment of amount of award money, petitioners have approached this Court, while invoking its writ jurisdiction under Article 226 of the Constitution of India, raising frivolous disputes. Material on record suggests that even number of land-owners, who had already accepted the compensation amount without raising any objection, at subsequent stage, constrained the respondents, particularly; respondent nos. 6 to 8/Nabinagar Thermal Power Project, Bhartiya Rail Bijlee Company Ltd., Aurangabad (hereinafter referred to as 'Company' for sake of brevity) to come out with a proposal for making payment of compensation amount

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on the same rate, which was paid to villagers of Kajrain, Salaiya, Pirauta, Eghara and Suraar at the rate of Rs. 5,16, 222/- per acre in place of paid compensation amount to the remaining four villages, namely; Khaira, Kerka, Dhunduwa and Mangabar at the rate of Rs. 2,61,371/-. This decision was taken as per out of court settlement. However, the enhanced amount was proposed to be paid after entering into an agreement/consent between the land-holders, whose lands were acquired, and Company. Even though the respondent nos. 6 to 8 had come out with aforesaid reasonable proposal, at least 18 persons, who are petitioners in the present proceeding, are raising unnecessary dispute and asking the Court to direct the respondents not to compel them to enter into such agreement. According to learned counsel for petitioners, such agreement is contrary to the provisions contained in the Indian Contract Act, 1872 (hereinafter referred to as the "Contract Act" for sake of brevity).

Short fact of the case, as disclosed from the

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pleading, is that some time in the year 2008, the competent authority had published Notification under Section 4 of the Land Acquisition Act, 1894 (hereinafter referred to as "L.A.Act" for sake of brevity). The rate of proposed land for villages, namely; Pirauta, Salaiya, Kajrain, Ekghara and Suraar was Rs. 5,16,221.83 per acre. However, land pertaining to villages, namely; Mangaawar, Khaira, Kerka and Dhundhuaa was at the rate of Rs. 2,61,370.61 per acre. The proposed rate was determined on the basis of market value of aforesaid nine villages. Land was finally acquired and compensation amount was received by the land-holders, particularly; petitioners of the present writ petition. Petitioners of the present writ petition are residents of villages in respect of which market rate of the land was fixed as Rs. 2,61,370.61 per acre. The award was finally declared & paid and possession of the land was already handed over by the State of Bihar to respondent nos. 6 to 8 in the year 2009 itself. Even though, acquisition process was completed in the year 2009, the petitioners

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approached this Court by filing the present writ petition in the month of October, 2011 for the following reliefs:-

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(i) For issuance of an appropriate direction/order or writ in the nature of mandamus commanding and directing the concerned Respondent to determine the market value of the land which is the highest price of the land acquired for the Nabinagar Thermal Power Project as per the memo no. 15/D.L.A. 07/06-923/R dated 18-05-2010 enumerated in 1.1(kha) (ii), (iii) and (v) contained in Annexure -6 and for determining the market value at the rate of Rs. 5,16,281.83 per acre which has been fixed for other similar villages acquired for same purpose and come under one block.

(ii) For issuance of an appropriate direction, order or writ in the nature of mandamus commanding and directing the concerned respondents to pay all statutory benefits provided under the Land Acquisition Act, 1894 and as "Bihar Land Acquisition Resettlement and Rehabilitation Policy, 2007". After determining the compensation as per the resolution mentioned above.

After filing of the writ petition, petitioners filed supplementary affidavit and in this case, counter

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affidavits were filed on behalf of respondent nos. 6 to 8 and one another counter affidavit was filed on behalf of respondent nos. 2 to 5. Thereafter, supplementary counter affidavit was also filed on behalf of respondent nos. 6 to 8 and number of other affidavits were filed either by petitioners or respondents and writ petition has been made bulky, though in the opinion of the Court, there is no substance.

Sri Binod Kumar Singh, learned counsel, who was assisted by Sri Anirudh Kumar Verma, learned counsel for petitioners, after the proposal was made by the respondent nos. 6 to 8 for paying additional amount with a condition to execute an agreement, has raised a preliminary issue that by compulsion the petitioners may not be compelled to execute agreement, which is apparently contrary to the provisions contained in the Contract Act. He submits that if an agreement is entered in between the parties by coercion, the agreement shall be treated as unlawful. He has referred Section 15 of the Contract Act to elaborate the definition of coercion and

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he has relied on Section 23 of the Contract Act to impress upon the Court that proposal advanced by respondent nos. 6 to 8 for executing agreement is an unlawful act. He submits that petitioners may be allowed to receive enhanced amount without asking them to execute agreement or give undertaking not to raise any dispute in future. To substantiate his submission regarding the allegation of coerced and illegal proposed agreement, learned counsel for petitioners has relied on number of judgments of the Hon'ble Apex Court, particularly; judgments, reported in:

(i) AIR 2005 SUPREME COURT 2306 (ZOROASTRIAN CO-OPERATIVE HOUSING SOCIETY LTD. AND ANOTHER -VERSUS- DISTRICT REGISTRAR CO-OPERATIVE SOCIETIES (URBAN) AND OTHERS),

(ii) AIR 1994 ALLAHABAD 298 (NUTAN KUMAR AND OTHERS -VERSUS- IInd ADDITIONAL DISTRICT JUDGE, BANDA AND OTHERS),

(iii) (2006) 5 SUPREME COURT CASES 330 (NAUTAM PRAKASH DGSVC, VADTAL AND OTHERS -VERSUS- K. K. THAKKAR AND ORS.) &

(iv) (2007) 2 SUPREME COURT CASES 588 (RAMCHANDRA MURARILAL BHATTAD AND OTHERS -VERSUS- STATE OF MAHARASHTRA AND OTHERS).

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Sri Singh, learned counsel for petitioners has further argued that since lands of petitioners were acquired without granting adequate compensation, constitutional right of the petitioners have been infringed and as such, this Court may direct the respondents to pay adequate compensation amount. In support of his submission regarding infringement of Constitutional Right of the petitioners, Sri Binod Kumar Singh, learned counsel appearing on behalf of petitioners has placed heavy reliance on a Supreme Court judgment, reported in 2013 (1) P.L.J.R. (SC) 289 (TUKARAM KANA JOSHI & ORS. THROUGH POWER OF ATTORNEY HOLDER -VERSUS- M.I.D.C. & ORS.). In sum and substance, it has been argued that the respondents be restrained from asking the petitioners to execute an agreement containing a condition not to raise any further dispute.

Sri Anil Kumar Sinha, learned counsel appearing on behalf of respondent nos. 6 to 8/Company has vehemently opposed the prayer of the petitioners.

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He submits that once compensation amount was accepted by petitioners without raising any objection, the petitioners are debarred to raise issue at subsequent stage and as such, the present writ petition is liable to be rejected out-rightly. He submits that as per provisions contained in the L.A.Act after preparation of award under Section 12 of the L.A.Act, in case of dissatisfaction with the award amount, the petitioners were having remedy for raising objection and in that event in appropriate cases, matter was required to be referred to the Court under Section 18 of the L.A.Act. However, none of the petitioners ever raised any objection rather they accepted the award amount without any objection. He submits that award was prepared in the year 2009 and same was also received without raising any objection and as such, after lapse of years, the petitioners are not entitled to raise a dispute on award or compensation amount, that too before the writ court. He has further submitted that even after the payment of compensation amount, lands were acquired and

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possession was handed over to respondent nos. 6 to 8 for constructing Nabinagar Thermal Power Project, Aurangabad. The persons, whose lands were acquired, had raised dispute at much belated stage taking the plea that they should be given compensation on the highest rate, as per Government decision contained in Memo No. 15/D.L.A. 07/06-923/R dated 18-05-2010 enumerated in 1.1 (kha) (ii), (iii) and (v) for determining the market value at the rate of Rs. 5,16,281.83 per acre. It has been argued that petitioners had incorrectly relied on aforesaid instruction in view of the fact that acquisition proceedings in the present case had already come to an end in the year 2009 after giving compensation amount and taking over possession over the land in question. Even though, the Government instruction dated 18-05-2010 had indicated for grant of higher rate, the said instruction was subsequently revised, vide Government Memo No. 15/D.L.A. 07/06-952/R dated 24-05-2011, whereby, the exception clause as provided in clause 1.1 (kha) of Memo dated-

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18-05-2010 was replaced and it was made clear that same was applicable in cases where award was not prepared under Section 11 of the L.A. Act, whereas, in the present case, even award amount paid in the year 2009 i.e. prior to coming into existence of State Government's instruction dated 18-05-2010. It has been clarified that in the present case, compensation for the acquired lands were calculated and paid by the State authorities as per *Bihar Land Acquisition Resettlement and Rehabilitation Policy 2007* and possession of lands were also handed over to respondent nos. 6 to 8 by the State authorities. While referring to statement made in paragraph-8 of the counter affidavit of respondent nos. 6 to 8 filed on 21st December, 2011, Sri Sinha states that the compensation for the acquired lands was determined as per clause 1.1 sub-clause (i) and (ii) of Bihar Land Acquisition Resettlement and Rehabilitation Policy 2007. Since there were no sale transactions recorded in any of the nine villages where lands were acquired due to the ban imposed on Registration of sale transactions by the

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district administration, the sale transactions recorded for the last three years in the nearby village/mouza as per policy were taken for arriving the compensation. In such cases, the total sum of 50% of the highest sale transactions recorded in the last three years for similar land in the nearby village was to be taken and the average of the said value was to be paid as compensation. Accordingly for the project lands falling in villages of Pirauta, Salea, Kajrain, Eghara and Surar, the sale transactions recorded in the nearby village i.e. Majhiyaa, P.S. No.61 was considered, where a total of 49 sale transactions were recorded. Out of which 24 transactions pertain to Agricultural Land, 24 transactions of residential land and 01 sale transactions pertains to dry land. As per the policy total value of 50% of the highest sale transactions recorded for 24 Nos. of Agricultural lands is Rs. 61,94,662/-. The average of the said amount works out to Rs. 5,16,221.83 per acre and similarly for Residential land the total sale transactions are 24, fifty percent of 24 is 12 sale transactions, the sum

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of which is Rs. 2,00,85,14/- . The average of the said amounts works out to Rs. 16,73,762.083 per acre (i.e. Rs. 2,00,85,145/- divided by 12). Accordingly, in arriving the compensation of the lands falling in villages of Mangabar, Khaira, Kerka and Dhundhua, District Administration had taken the last three years sale transactions recorded in the nearby village i.e. Urdana P.S. No.52. Where, of the 45 sale transactions recorded, 42 transactions pertain to Agricultural Land, 03 Nos. pertain to Residential land. Applying the above policy, the compensation for Agricultural lands was determined as Rs. 2,61,370.619 per acre and similarly for Residential lands @ Rs. 14,78,456/- per acre.

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He submits that even though the petitioners have got no right to get the compensation amount enhanced after filing of the writ petition, during the pendency of the writ petition, the villagers started agitation and they restrained the employees of the respondent nos. 6 to 8 for the period from 07-02-2012 to 19-03-2012 from entering into the work-site and

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hampered the project on number of dates. Thereafter, series of meetings with the villagers and district administration for settlement of various demands were held. The respondent/Company also held a meeting with two Samiti of displaced farmers, namely; 'Visthapit Kisan Majdoor Welfare Samiti' and 'Chhetriya Vikas Sah Visthapit Kisan Majdoor Samiti' on various dates, which was finalized on 19-03-2010 and 12-03-2012 respectively, in which, the parties agreed that the land-oustees of four villages will be paid the compensation on the same rate as was paid to the land-oustees of the villages "Kajrain", "Salaiya", "Pirauta", "Eghara" and "Suraar" at the rate of Rs. 5,16,222/- per acre in place of the compensation paid to the land oustees of remaining four villages namely "Khairara", "Kerka", "Dhundhuwa" and "Mangabar" at the rate of Rs. 2,61,371/-. As per out of court settlement, the compensation on uniform rate was to be paid after entering into agreement/consent between the land oustees and the Company.

After the said agreement, the

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respondent/Company started making payments on uniform compensation from the month of June, 2012 to four persons (one from each village) after entering into an agreement/consent letter between the lands-oustees and the Company till the date of filing of affidavit of 7th March, 2013 by respondent nos. 6 to 8, which was by way of reply to second supplementary affidavit of the petitioners. The respondent/Company had already paid additional amount as per enhanced rate to 249 beneficiaries out of 584, who had voluntarily accepted the offer and received the compensation. It has been stated that cases of several other beneficiaries were in process of payment. In view of the aforesaid facts and circumstances, Sri Sinha, learned counsel for respondent nos. 6 to 8 submits that the writ petition is liable to be rejected.

Similarly, learned State counsel, while referring to averment made in counter affidavit which was filed on 20th January, 2012 and supplementary counter affidavit filed on 8th April, 2013, submits that

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after preparation of award and its payment, land acquisition comes to an end and there is no provision for preparing supplementary award.

Besides hearing learned counsel for the parties, I have also perused the materials available on record. On perusal of the record, it is evident that even though compensation amount was paid in terms of 'Bihar Land Acquisition Resettlement and Rehabilitation Policy, 2007', the petitioners, to the reasons best known to them, have made a prayer for issuance of writ of mandamus directing the respondents to pay all statutory benefits under the Land Acquisition Act, 1894 and Bihar Land Acquisition Resettlement and Rehabilitation Policy, 2007. Ofcourse in the writ petition, the petitioners have also prayed for directing the respondents to determine the market value of the land as per Memo dated 18-05-2010, at the time of argument, learned counsel for petitioners had emphasized that enhanced amount may be directed to be paid without asking the petitioners to enter into an agreement. In sum

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and substance, the petitioners had confined their prayer to restrain the respondents, particularly; respondent nos. 6 to 8 not to ask for executing agreement and direct for paying the proposed enhanced amount without any condition. It is evident that acquisition proceeding, so far as lands of the petitioners are concerned, had come to an end long back and if petitioners were having any objection regarding the compensation amount there was already remedy available to the petitioners under Section 18 of the L.A.Act. Moreover, this matter is not an issue in the present writ petition after acquisition proceeding was over and possession of land was also handed over to respondent nos. 6 to 8. It is evident from the pleading that villagers started agitation and by way of adopting policy of arm twisting they succeeded in pursuing the respondent/Company to pay enhanced compensation amount at par with four villages in respect of whom market value was fixed at the rate of Rs. 5,16,222/- per acre. It was out of court settlement, and if by way of settlement outside the court enhanced

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amount was agreed to be paid, it would not be appropriate for this Court to interfere in such issue otherwise it will be amount to encourage the adoption of such unlawful activities. On oath respondent/Company has said that the villagers had started agitation and they stopped the employees from working, which was for larger interest i.e. for construction of power station. Anyhow, by such arm twisting method, they succeeded to persuade the company to pay enhanced rate. If the parties had agreed not to raise any dispute after accepting enhanced amount, this Court, that too while exercising writ jurisdiction, may not ask the company not to ask for agreement or undertaking by the petitioners for not raising any dispute. It is up-to the petitioners either to accept enhanced money with condition as per out of court settlement or they may forgo to get enhanced amount. Moreover, it is not a case of infringement of constitutional right of the petitioners due to the simple reason that in accordance with law prescribed under the L.A.Act land in question was

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acquired. So far as reliance, which was placed by learned counsel for petitioners on TUKARAM KANA JOSHI'S CASE (supra) is concerned, the Court is of the opinion that the petitioners may not get any help from the said judgment. In the said case without completion of land acquisition proceeding, the petitioners were ousted that too without making payment of compensation amount and they were ousted from immovable property in the year 1964 while Article 31 of the Constitution was still intact and the right to property was a part of the Fundamental Rights under Article 19 of the Constitution of India. However, in the present case, land acquisition proceeding was initiated at the time when Right to Property is not treated as a Fundamental Right.

So far as other judgments, which were relied upon by learned counsel for the petitioners regarding coercive agreement are concerned, in the facts and circumstances of the present case by way of inviting petitioners to get enhanced amount with undertaking

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may not be treated as a contract as defined under the Contract Act. It was simply an offer, which has been done, pursuant to agitation started by the villagers. If the petitioners are desirous to get the enhanced amount, they can only be allowed to get the same amount in terms of agreement, which has entered in between the parties outside the court settlement. In any view of facts and circumstances, as discussed above, it is not a fit case for issuance of any positive direction in favour of petitioners.

The writ petition stands dismissed.

(Rakesh Kumar, J.)

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Annexure - X

आज दिनांक-18.04.2012 को सगाहरपालय के सभागार में जिलाधिकारी - औरंगाबाद की अध्यक्षता में ग्राम विकास सलाहकार समिति की बैठक की कार्यवाही।

उपरिस्थिति:- पंजी में दर्ज।

ग्राम विकास सलाहकार समिति के सचिव-सह-जिला भू-अर्जन पदाधिकारी, औरंगाबाद एवं मुख्य कार्यकारी-पदाधिकारी, बी०आर०बी०सी०एल० द्वारा जिलाधिकारी-सह-अध्यक्ष का स्वागत करने के उपरान्त बैठक की कार्यवाही प्रारंभ की गई।

सर्वप्रथम बी०आर०बी०सी०एल० के सदस्य श्री के०आर०सिंह, वरिष्ठ प्रबंधक (पु० एवं पु०) द्वारा बैठक में उपस्थित सभी पदाधिकारियों एवं सदस्यों का स्वागत करते हुए बी०आर०बी०सी०एल० परियोजना के निर्माण में सहयोग की अपेक्षा करते हुए ग्राम विकास सलाहकार समिति हेतु निर्धारित प्रस्तावों पर विचार प्रारंभ किया जो निम्न प्रकार है:-

प्रस्ताव संख्या:-01

श्री के०आर० सिंह, वरिष्ठ प्रबंधक (पु० एवं पु०) द्वारा दिनांक-19.03.2012 को नवीनगर थर्मल पावर विस्थापित किसान मजदुर वेलफेयर समिति तथा बी०आर०बी०सी०एल० प्रबंधन एवं दिनांक-12.03.2012 को क्षेत्रीय विकास सह विस्थापित किसान मजदुर समिति तथा बी०आर०बी०सी०एल० प्रबंधन के बीच हुए समझौते के अनुसार एक परियोजना एक दर पर भूमि मुआवजा राशि वितरण का प्रस्ताव रखा गया जिसे सर्वसमिति से पारित किया गया।

तदोपरान्त श्री नारोन्द्र सिंह, ग्राम-धुधुआ (काली बिगहा) द्वारा यह बताया गया कि प्रभावित किसान समान मुआवजा (एक परियोजना एक दर) भुगतान हेतु माननीय उच्च न्यायालय, पटना में वाद दायर किये हैं जो न्यायालय में विचाराधीन है। समझौते के अनुसार जो किसान out of court settlement के अंतर्गत जहाँ पूर्व में ग्राम-खैरा, केरका, धुधुआ तथा गंगावार को मूल मुआवजा राशि रु० 2,61,371.00 प्रति एकड़ की दर से भुगतान की गई थी वहाँ ग्राम-कजराईन, सलेया, पिरौटा, एकचरा तथा सुरार की तरह मूल मुआवजा राशि रु० 5,16,222.00 प्रति एकड़ की दर से भुगतान लेने को तैयार हैं। एतएव भुगतान की कार्यवाही अचलित प्रारंभ की जाय।

मुख्य कार्यकारी पदाधिकारी-बी०आर०बी०सी०एल० द्वारा स्पष्ट किया गया की out of court settlement के भुगतान हेतु बी०आर०बी०सी०एल० बोर्ड के उच्च स्तरीय बैठक में पारित कराया जाएगा। इसके उपरान्त प्रभावित विस्थापित किसानों से एक परियोजना एक दर के तहत सहमति पत्र प्राप्त कर भूमि मुआवजा राशि का वितरण शुरू कर दिया जाएगा। बी०आर०बी०सी०एल० प्रबंधन द्वारा ग्राम-खैरा, केरका, धुधुआ तथा गंगावार का विस्तृत चौरा (आर्वाड की कॉपी) की मांग जिला भू-अर्जन पदाधिकारी से की गयी है।

बी०आर०बी०सी०एल० द्वारा भुगतान का प्रक्रिया माह जून 2012 से प्रारंभ किया जाएगा।

प्रस्ताव सं०:-02

श्री के०आर० सिंह, वरिष्ठ प्रबंधक (पु० एवं पु०) द्वारा 50 मी० आवासीय जमीन का भुगतान माननीय उच्च न्यायालय पटना के आदेशानुसार करने का प्रस्ताव रखा गया जिसे सर्वसमिति से पारित किया गया।

तदोपरान्त एक सदस्य किसान द्वारा यह बताया गया कि बी०आर०बी०सी०एल० प्रबंधन एवं प्रभावित किसानों के साथ जो समझौता दिनांक-24.07.2008 को हुआ था उसके अनुसार यथाशीघ्र भुगतान की जाय। इस संदर्भ में एक अन्य सदस्य द्वारा यह कहा गया कि जांच में कोई पदाधिकारी गाँव में जाये तो इसकी सूचना ग्रामवासियों को पूर्व से दे दी जाय; ताकि प्रभावित किसान अपना आपत्ति दर्ज करा सकें।

इस संदर्भ में अध्यक्ष महोदय ने स्पष्ट किया कि एक जांच समिति का गठन किया गया है जो माननीय उच्च न्यायालय पटना के आदेशानुसार मापी कार्य कर रही है। अगर किसी किसान एवं बी०आर०बी०सी०एल० को कोई आपत्ति हो तो त्वरित कार्यवाही हेतु दोनों पक्ष इस कगिति के समक्ष अपना पक्ष रखें एवं निराकरण कराए। साथ ही ग्रामवार विधि निर्धारित कर ग्रामवासियों को अवगत कराने हेतु अध्यक्ष महोदय द्वारा अनुमण्डल पदाधिकारी औरंगाबाद को इस संबंध में निर्देशित भी किया गया।

- 2 -

प्रस्ताव सं०:-03

वरिष्ठ प्रबंधक (पु० एवं पु०) द्वारा दिनांक-19.03.2012 को नवीनगर धर्मल पावर विस्थापित किसान मजदूर वेलाफेयर समिति तथा वी०आर०वी०सी०एल० प्रबंधन के बीच हुए समझौते के अनुसार NTPC R&R Policy 2010 को लागू करने का प्रस्ताव रखा गया जिसे सर्वसम्मति से पारित किया गया।

प्रस्ताव सं०:-04

वरिष्ठ प्रबंधक (पु० एवं पु०) द्वारा दिनांक- NTPC R&R Policy 2010 को लागू करने एवं वार्षिकी (Annuity) दिये जाने का प्रस्ताव विगत समझौते के आलोक में विचारोपरान्त रखा गया जिसे सर्वसम्मति से पारित किया गया।

मुख्य कार्यकारी पदाधिकारी-वी०आर०वी०सी०एल० ने वार्षिकी (Annuity) के संबंध में स्पष्ट किया कि NTPC R&R Policy 2010 के अंतर्गत रोजगार के बदले वार्षिकी (Annuity) दिये जाने का प्रावधान है। चूंकि उन्नत प्रौद्योगिकी के कारण वी०आर०वी०सी०एल० में प्रत्यक्ष रोजगार के अक्सर सीमित हैं अतः पुनर्वास अनुदान के रूप में वार्षिकी (Annuity) दिया जाएगा। तथापि, बाद के तारीख में यदि रोजगार के प्रावधान लागू किये जायें तो वार्षिकी (Annuity) रोक दी जाएगी।

साथ ही यह भी बताया गया कि इस पर अग्रतर कार्यवाही हेतु दिनांक-19.03.2012 को नवीनगर धर्मल पावर विस्थापित किसान मजदूर वेलाफेयर समिति तथा वी०आर०वी०सी०एल० प्रबंधन के बीच हुए समझौते के अनुसार एक समिति गठित की जाएगी जो विस्तृत चर्चा, विचार विमर्श उपरान्त modalities (नियम एवं शर्त), सीमा एवं दर क्या होगा जो विषय पर निर्णय ले सके। इसे ग्राम विकास सलाहकार समिति के अगली बैठक में प्रस्तुत किया जाएगा।

प्रस्ताव सं०:-05

वरिष्ठ प्रबंधक (पु० एवं पु०) द्वारा विस्थापित कृषक मजदूर जो दूसरे भू-धारी के कृषि योग्य जमीन, जिरतन अधिग्रहण किया गया है, पर विगत कम से कम तीन वर्षों से कार्य कर जीविका चलाते थे और बेरोजगार हो गये हैं, उन्हें NTPC R&R Policy 2010 के तहत 750 दिनों के मजदूरी के बराबर एकमुश्त रकम दिये जाने का प्रस्ताव रखा गया जिसे सर्वसम्मति से पारित किया गया।

विस्थापित किसान मजदूर वेलाफेयर समिति एवं वी०आर०वी०सी०एल० नवीनगर के बीच सम्पन्न समझौता दिनांक- 19.03.2012 में स्पष्ट किया गया है कि पूर्व में मजदूरों की सूची का विवरण न होने के कारण मजदूरों के सूची का निर्धारण कैसे हो, इस विषय पर प्रभावित कृषक मजदूर एवं गैर कृषक मजदूरों को किसानों द्वारा स्थापित सूची, समिति द्वारा सूची उपलब्ध कराया जायेगी, जिसका अंतिम स्वरूप उपर्युक्त समझौते के आधार पर NTPC R&R Policy 2010 के नियमानुकूल भुगतान किया जाएगा। सर्वसम्मति से इस प्रस्ताव पर सहमति व्यक्त की गयी।

इस बिन्दु को अगली बैठक में बजट के साथ पूर्ण आकार दे दिया जाएगा।

प्रस्ताव सं०:-06

वरिष्ठ प्रबंधक (पु० एवं पु०) द्वारा पुनर्वास कार्य योजना (आर०ए०पी०) अंतर्गत सामुदायिक विकास पर गोंग रखने को कहा गया जिसे सर्वसम्मति से सहमति व्यक्त करते हुए VDAC सदस्यों द्वारा चर्चा शुरू की गई।

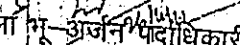
विभिन्न सामुदायिक विकास के बिन्दुओं पर चर्चा की गई जैसे पीने का पानी के लिए चापाकल, हाई मास्ट सोलर लाइट, सोन नदी का तटबंध, केरका से कजरईन तक का रोड़ (धुंधुआ से मंगवार) इत्यादि की गोंग की गई परन्तु आपसी सहमति न होने के कारण जिलाधिकारी-सह-अध्यक्ष ने इस संबंध में स्पष्ट किया कि सभी प्रभावित किसान एवं समिति द्वारा ग्रामवार उपर्युक्त गोंगों (requirement) की सूची वी०आर०वी०सी०एल० प्रबंधन को 07 मई 2012 के अन्दर उपलब्ध कराया जाय, तथा वी०आर०वी०सी०एल० प्रबंधन 21 मई 2012 तक उपर्युक्त आवश्यकता को जीव कर अगली ग्राम विकास सलाहकार समिति की बैठक में प्राथमिकता एवं चरियता का निर्णय लेकर योजना का पूर्ण आकार पुनर्वास कार्य योजना (आर०ए०पी०) में दे दिया जायगा।

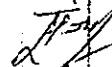
(341)

483

ज्ञापक:- 207 / भू-अर्जन, दिनांक:- 28.4.12

प्रतिलिपि:- आयुक्त मगध प्रमण्डल, गया को सूचनार्थ प्रेषित।
 प्रतिलिपि:- निदेशक, भू-अर्जन विहार, पटना को सूचनार्थ प्रेषित।
 प्रतिलिपि:- मुख्य कार्यकारी पदाधिकारी, वी0आर0वी0सी0एल0 नवीनग कैम्प डिहरी/अपर
 समाहर्ता, औरंगाबाद, अनुमण्डल पदाधिकारी, औरंगाबाद/अंचल अधिकारी
 नवीनगर/सभी सदस्यगण को सूचनार्थ एवं अग्रतर कार्रवाई हेतु प्रेषित।


 जिला भू-अर्जन पदाधिकारी,
 औरंगाबाद।



484

502

(342)

मुख्य सचिव, बिहार की अध्यक्षता में चिनांक-25.07.2013 को आयोजित औरंगाबाद जिलान्तर्गत एन0पी0जी0सी0 एवं बी0आर0बी0सी0एल परियोजना से संबंधित बैठक की कार्यवाही।

Amore

संस्थिति - संलग्न।

कार्यवाही :-

1. सर्वप्रथम मुख्य सचिव द्वारा एन0पी0जी0सी0 परियोजना के निर्माण कार्य की प्रगति तथा समस्याओं के संबंध में संबंधित पदाधिकारियों से पूछा की गई। समाहर्ता, औरंगाबाद द्वारा बताया गया कि परियोजनांतर्गत कुल 11 ग्रामों में अर्जित/अधिग्रहित कृषि योग्य भूमि का पूरा में भिगिल पंचाट (Award) के अनुसार मुआवजा भुगतान कर दिये जाने के उपरांत उक्त भूमि को आवासीय स्वरूप में परिवर्तित कर अतिरिक्त मुआवजा की मांग हितसन्धद रेयतो द्वारा की जा रही है। इस विषय पर बैठक में सर्वसम्मति से यह निर्णय लिया गया कि भू-अर्जन अधिनियम के सुसंगत प्रावधानों के आलोक में अपेक्षित कार्यवाही की जाय।
2. एन0पी0जी0सी0 परियोजना में अर्जित आवासीय भूमि का उच्चतर दर ₹ 32,00,000/- (तीस लाख) प्रति एकड़ को एक परियोजना एक दर नीति के तहत परियोजनांतर्गत सभी 11 ग्रामों में लागू करने में कठिनाई का जिम्मा समाहर्ता औरंगाबाद द्वारा किया गया। इस संबंध में सर्वसम्मति से यह निर्णय लिया गया कि एक परियोजना एक दर नीति से संबंधित निर्गत राजस्व विभागीय परिपत्रों के आलोक में पूर्ण समीक्षा कर संबंधित एक नियम समतः निर्णय लेते हुए अग्रतर कार्यवाही समाहर्ता, औरंगाबाद के स्तर से की जाय।
3. एन0पी0जी0सी0 परियोजना से लगभग 102 गृह विस्थापितों को मुनरॉस पैकेज के तहत आवंटित भूमि पर मकान निर्मित कर बसाये जाने के रेयतो द्वारा मांग का उल्लेख समाहर्ता, औरंगाबाद द्वारा किया गया। इस विषय पर मुख्य सचिव द्वारा बताया गया कि एन0पी0जी0सी0 के CMD से बात कर निर्णय लिया जायगा।
4. बी0आर0बी0सी0एल0 परियोजना के तहत वाटर कौन्सिल एवं रेलवे लाईन योजना को मूल परियोजना का हिस्सा मानते हुए एक परियोजना एक दर नीति से आवंटित मानकर अग्रतर कार्यवाही सुनिश्चित करने हेतु सर्वसम्मति से बैठक में निर्णय लिया गया।
5. औरंगाबाद जिलान्तर्गत एन0पी0जी0सी0 एवं बी0आर0बी0सी0एल परियोजना से संबंधित पूर्व में मुख्य सचिव स्तर पर आयोजित अन्य बैठकों में लिये गये निर्णयों का शत प्रतिशत अनुपालन का निर्देश मुख्य सचिव द्वारा संबंधित पदाधिकारियों को दिया गया।

कन्यवाद ज्ञापन के साथ बैठक का समापन किया गया।

(दिनेश कुमार वर्मा)
निदेशक, भू-अर्जन,
राजस्व एवं भूमि सुधार विभाग।

(हिंदुम सिंह चौधरी)
सचिव,
राजस्व एवं भूमि सुधार विभाग।

(सी0 अशोकचर्जन)
प्रधान सचिव,
राजस्व एवं भूमि सुधार विभाग।

(ए0 के0 सिन्हा)
मुख्य सचिव,
बिहार।

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बिहार सरकार
राजस्व एवं भूमि सुधार विभाग
(भू-अर्जन निदेशालय)

संकल्प

बिहार भू-अर्जन पुनःस्थापना एवं पुनर्वास (संशोधन) नीति-2007


भारत संविधान के अनुच्छेद-39 के अधीन प्रदत्त शक्तियों का प्रयोग करते हुये बिहार राज्यपाल एतद् द्वारा बिहार भू-अर्जन पुनःस्थापना एवं पुनर्वास नीति-2007 (समय-समय पर यथा संशोधित) को संशोधित करते हैं :-

बिहार भू-अर्जन पुनःस्थापना एवं पुनर्वास नीति-2007 (समय-समय पर यथा संशोधित) की कंडिका-1.1 (ख) के क्रमांक-V के बाद निम्नलिखित क्रमांक-VI एवं VII जोड़ी जाती है-

(VI) - किसी एक परियोजना के लिए एक से अधिक मौजा में अधियाची विभाग/प्राधिकार से भूमि अर्जन हेतु एक साथ विभिन्न मौजों की अधियाचना प्राप्त होने की स्थिति में भू-अर्जन/अधिग्रहण की कार्रवाई एक परियोजना एक दर की नीति लागू मानी जायेगी।

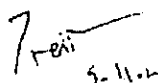
(VII) - अधियाची विभाग/प्राधिकार द्वारा समर्पित अधियाचना के आधार पर एक से अधिक मौजा में भू-अर्जन की स्थिति में भू-अर्जन/अधिग्रहण की कार्रवाई अधियाचना प्राप्ति की तिथि से एक वर्ष की अवधि में पूरी कर ली जायेगी।

बिहार राज्यपाल के आदेश से


(श्री0 अशोकवर्धन)
प्रधान सचिव।

सामांक-14/डी0एल0ए0(नीति-दर) पटना-41/2007 दिनांक-26.2.5/20, पटना-15, दिनांक-07-11-12
प्रतिलिपि --- अधीक्षक, राजस्व एवं भूमि सुधार विभाग, पटना को सूचनाार्थ प्रेषित।

अनुरोध है कि इस संकल्प का प्रकाशन बिहार गजट के आगामी अंक में करते हुए इसकी 500 प्रतियाँ विभागाध्यक्ष को एक वर्ष सीध में दी जाय।


(श्री0 अशोकवर्धन)
प्रधान सचिव।

प्रतिलिपि :-

1. मुख्य सचिव, विहार, पटना को सूचनाार्थ प्रेषित।
2. सभी विभागीय प्रधान सचिव/सभी सचिव/सभी विभागाध्यक्ष, विहार, पटना को सूचनाार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।
3. माननीय मुख्यमंत्री के प्रधान सचिव, मुख्यमंत्री सचिवालय, विहार, पटना को सूचनाार्थ प्रेषित।
4. माननीय सचिव, पशु एवं मृमि सुधार विभाग के आगत सचिव, विहार, पटना को सूचनाार्थ प्रेषित।
5. निदेशक, जल ससाधन एवं जन सम्पर्क विभाग, विहार, पटना को सूचनाार्थ प्रेषित।
6. सभी प्रमुख निदेशक/सभी समाहर्ता/सभी अपर समाहर्ता/निदेशक, भू-अर्जन एवं सम्पर्क, जल ससाधन विभाग, विहार, पटना को सूचनाार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

सभी समाहर्ताओं से अनुरोध है कि इस संकल्प की सूचना अपने स्तर से उनके परिक्षेत्रान्तर्गत परियोजनाओं से संबंधित अधियायी विभागों के पदाधिकारियों को दें।

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प्रधान सचिव।

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Annexure AA

AA

पत्रांक-8/2010 मंत्रालय (पू. भा. भू. पू.)-अ. 10-10-10
विहार सरकार
राजस्व एवं भूमि सुधार विभाग

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5.11.8

प्रेषक

डॉ० सी० अशोकवर्धन,
प्रधान सचिव।

सेवा में

आयुक्त, मगध प्रमंडल, गया।
जिला पदाधिकारी, औरंगाबाद।

पटना-15 दिनांक- 4/04/2011

विषय:- नवीनगर पावर जेनरेटिंग कम्पनी एवं भारतीय रेल विजली कम्पनी के अर्जनाधीन परियोजना क्षेत्र में अवस्थित सरकारी भूमि (गैर मजरूआ मालिक/खास) के विरुद्ध मुआवजे के लिए रैयती दावों के निपटारे के संबंध में।

महाराज,
निदेशानुसार उपर्युक्त विषय के सम्बन्ध में सूचित करना है कि विभाग में समय-समय पर औरंगाबाद जिलान्तर्गत नवीनगर पावर जेनरेटिंग कम्पनी तथा भारतीय रेल विजली कम्पनी लिमिटेड की परियोजनाओं हेतु गू-अर्ज एवं सरकारी भूमि के हस्तांतरण में आ रही कतिपय समस्याओं पर विचार-विमर्श किया जाता रहा है। आप अवगत हैं कि उक्त परियोजना में नवीनगर पावर जेनरेटिंग कम्पनी के लिए 952.33 एकड़ एवं भारतीय रेल विजली कम्पनी के लिए 171.85 एकड़ सरकारी भूमि (गैर मजरूआ मालिक/खास) का हस्तांतरण किया जाना है। इस सम्बन्ध में अधिकांश किसानों द्वारा उक्त सरकारी जमीन को अपने दखल-काब्जा में बताते हुए मुआवजा की भांग की जा रही है।

उपर्युक्त के आलाप में अंघल स्तर पर अभिलेख देखकर मुआवजा भुगतान करने के पहले निम्नांकित कार्रवाई अपेक्षित है:-

(1) सम्बन्धित रैयत द्वारा दिये गये साक्ष्यों के आलोक में कौन्सिल सर्वे/रिविजनल सर्वे के अतिरिक्त की समीक्षा की जाय। सम्भव है कि (i) जमींदारी उन्मूलन के पूर्व प्ररनगत भूमि अनामाई मालिक या गैर मजरूआ मालिक के रूप में दर्ज हो एवं सम्बन्धित रैयत भूतपूर्व मध्यवर्ती द्वारा अपने साथ बंदोबस्ती किये जाने का दावा कर रहे हों; (ii) भूतपूर्व मध्यवर्ती ने जिस रैयत के साथ बंदोबस्ती की हो वर्तमान दावाकर्ता रैयत उक्त बंदोबस्तधारी के वंशज हों; या (iii) भूतपूर्व मध्यवर्ती के बंदोबस्तधारी ने किसी अन्य व्यक्ति को बंदोबस्ती में प्राप्त भूमि अंतरित की हो जिससे वर्तमान दावाकर्ता का जुड़ाव हो। सारांशतः जमींदारी उन्मूलन के पूर्व के मामले में बंदोबस्ती की स्थिति एवं वर्तमान दावाकर्ता से उसका सूत्रीकरण करना उचित होगा।

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(2) पूर्व मध्यवर्ती के द्वारा बंदोबस्ती सादा हुकुमनामा या नियमित पट्टा से की जाती थी एवं जमींदारी रसीद निर्गत की जाती थी। यदि भूतपूर्व मध्यवर्ती के द्वारा नियमित पट्टा निर्गत किया गया है तो इस से दावा की पुष्टि हो सकती है। सादा हुकुमनामा, रसीदें संदेहास्पद मानी जा सकती हैं अगर, जमींदारी रिटर्न में बंदोबस्ताधारी रैयत के नाम उन्हें प्रतिवेदित नहीं किया गया हो। यदि ऐसा प्रतिवेदित नहीं भी हो तब भी जमींदारी उन्मूलन के तत्काल बाद से यदि अंचल की रसीदें कथित बंदोबस्ताधारी के साथ निर्गत हुई हों तो उसे संदेह का लाभ मिलेगा। यानी जमींदारी रिटर्न में न रहने पर भी उसे लाभ मिलेगा और मान्यता दी जायेगी।

(3) यदि भूतपूर्व मध्यवर्ती ने नियमित पट्टा के द्वारा गैर मजरूआ मालिक/खास भूमि की बंदोबस्ती रैयत के साथ की हो तब ऐसी स्थिति में किसी कारणवश रिटर्न में बंदोबस्ती प्रतिवेदित हो या नहीं हो; यदि जमाबंदी खोली गई हो तो संबंधित बंदोबस्ताधारी/उनके वंशज या अन्तर्गामी के रैयती दावा को मान्यता दी जायेगी बशर्त जमींदारी उन्मूलन के बाद से बकाया लगान जमा कराया जाय।

(4) दखिल खारिज अथवा भोंग खोलने का अभिलेख देखा जाय तथा उसी आधार पर पंजी-2 में प्रविष्टि तथा उसके अनुसार निर्गत लगान रसीद भी देखी जाय।

(5) यदि गैर मजरूआ मालिक जमीन की बंदोबस्ती सरकार द्वारा की गयी है तो सक्षम पदाधिकारी द्वारा निर्गत-परंबाना, उसके आधार पर भोंग खोलना, पंजी-2 में प्रविष्टि-निर्गत-लगान रसीद देखी जाय।

(6) स्थानीय जॉच कर जमीन की वर्तमान स्थिति एवं उस पर दखल का पता लगाया जाय।

(7) उन्मुखित बिन्दुओं पर अनुकूल एवं शिथिलतापूर्ण साक्ष्य मिलने पर उस जमीन को रैयती मानने में कोई कठिनाई नहीं होगी। मात्र सादा हुकुमनामा तथा कर्मचारी द्वारा बिना प्राधिकार निर्गत लगान रसीद के आधार पर किसी के दावे को मान्यता नहीं दी जा सकती है। ऐसे मामलों में इस बात की भी जॉच की जाय कि कर्मचारी द्वारा निर्गत लगान रसीद क्या वास्तव में रसीद में अंकित तिथि का निर्गत की गयी थी अथवा नहीं। इसकी पुष्टि जिला तथा अंचल कार्यालयों में लगान रसीद वही के भंडारण एवं निर्गत पंजियों से की जानी चाहिए।

(8) यदि किसी मामले में पाया जाय कि बाद की तिथि को पूर्व की लम्बी अवधि की लगान-रसीद काटी गयी है तब उन लगान रसीदों को निर्गत करने में प्राधिकार की जॉच की जाय। यदि बिना सक्षम पदाधिकारी के आदेश से रसीद निर्गत की गयी है तब उससे दावा गलत साबित हो जायेगा।

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(9) उपर्युक्त अभिलेखों की जाँच के समय हस्त दात पर सतर्क रहना चाहिये कि अभिलेखों में किसी प्रकार का रि-राईटिंग अथवा ओवर राईटिंग अथवा कटिंग नहीं है।

(10) यदि उपर्युक्त के आलोक में अथवा बिना किसी सक्षम पदाधिकारी के आदेश को दर्शाते हुए सन्बन्धित दावाकर्ता के नाम अंचल कार्यालय में गैर मजसूआ मालिक/खास भूमि के विलुद्ध जमाबंदी कायम हुई हो तब वैसी स्थिति में :-

(क) जमाबंदी खोले जाने एवं सरकारी रसीद निर्गत होने या अन्य दस्तावेजी साक्ष्य के निर्गत होने की तिथि ज्ञात की जाय और इसे सन्बन्धित अभिलेख में अंकित किया जाय। यदि प्ररनगत क्षेत्र में दावा की तिथि को उपर्युक्त जमाबंदी खोले जाने या अन्य दस्तावेजी साक्ष्य की अवधि 30 वर्षों की पूरी नहीं होती है तो मुआवजा का अनुरोध मान्य नहीं होगा।

(ख) यथा उपर्युक्त अवधि (तीस वर्षों) के पूरे होने की स्थिति में स्थलीय जाँच करायी जाय। स्थलीय जाँच में यदि सन्बन्धित रैयत का प्ररनगत भूखण्ड पर तीस वर्षों से कम अवधि का दखल पाया जाता है तो मुआवजा का अनुरोध मान्य नहीं होगा।

(ग) परन्तु अगर दावा की तिथि को दावाकर्ता के नाम प्ररनगत भूखण्ड की जमाबंदी खोले जाने या अन्य दस्तावेजी साक्ष्य होने तथा प्ररनगत भूखण्ड पर उनके दखल की अवधि 30 वर्षों की पायी जाती है तो सन्बन्धित दावाकर्ता को प्ररनगत भूखण्ड का रैयत माना जायगा। भले ही उपर्युक्त जमाबंदी खोले जाने का कोई वैध आधार स्पष्ट रूप से सामने नहीं आया हो।

स्पष्टीकरण:-

1. कृषि भूमि के दखल के साक्ष्य के रूप में राजस्व अभिलेखों में दखलकार के रूप में इन्द्राज/सर्वे के दौरान तैयार किए गए अधिकार-अभिलेखों में प्रविष्टि/अंचल में संघारित चालू खतियान/पंजी-1। (जमाबंदी पंजी) में प्रविष्टि तथा समय-समय पर निर्गत लगान रसीद/निर्गत लगान रसीदों की सन्बन्धित रसीद बही/पंजी-3 'क' (निर्गत लगान रसीदों की साप्ताहिक पंजी)/पंजी-3 'क' 'क' (निर्गत लगान रसीदों की दैनिक पंजी) से सत्यापन/पटवन (irrigation) की रसीद/ bore well के द्वारा सिंचाई हेतु बिजली कनेक्शन या रसीद/Agriculture input subsidy से सन्बन्धित कागजात/भूमि के आवार पर बैंक ऋण के कागजात/ किसान क्रेडिट कार्ड/ स्थलीय जाँच के प्रतिफल इत्यादि को दृष्टिपथ पर रखा जा सकता है।

2. आवासीय भूमि के दखल के साक्ष्य के रूप में राजस्व अभिलेखों में भवन एवं उसके दखलकार के रूप में इन्द्राज/सर्वे के दौरान तैयार किए गए अधिकार-अभिलेखों में प्रविष्टि/अंचल में संघारित चालू खतियान/पंजी-1। (जमाबंदी पंजी) में प्रविष्टि तथा समय-समय पर निर्गत लगान रसीद/निर्गत लगान रसीदों की सन्बन्धित रसीद बही/पंजी-3 'क' (निर्गत लगान

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रसीदों की साप्ताहिक पंजी) / पंजी-3 'क' 'क' (निर्गत लगान रसीदों की दैनिक पंजी) से सत्यापन/अनुगुणित निर्माण के वर्ष से सम्बन्धित कागजात/विजली कनेक्शन/भवन के आधार पर बैंक भूग/समन्वित जांच के प्रतिफल इत्यादि को दृष्टिपथ पर रखा जा सकता है।

कृपया आवेदक द्वारा सनर्पित सभी दस्तावेजी साक्ष्यों की अभिप्रमाणित छाया प्रतियों एवं स्थलीय जांच के प्रतिवेदनों को सम्बन्धित अभिलेख में संतारित किया जाए। सम्बन्धित अंचल अधिकारी से अपेक्षा की जाती है कि वे विचारगत मामलों का संक्षिप्त निपटारा (summary disposal) त्वरित रूप से करेंगे तथा युक्ति संगत आदेश पारित करेंगे। पारित आदेश की प्रति सम्बन्धित रैयत को उपलब्ध करायी जाएगी।

कृपया उपर्युक्त के आलोक में अग्रतर कार्रवाई सुनिश्चित की जाए।

इस विषय से सम्बन्धित पूर्व में निर्गत सभी पत्र/ परिपत्र अवक्रमित समझे जाएंगे।

विराटसभाजान,

(13/10-2.4.11)

(सी० अशोकवर्धन)
प्रधान सचिव

13/10

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B-4
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Annexure AB

कार्यालय जिला पदाधिकारी एवं समाहर्ता, औरंगाबाद।

Recd
18/12/12
6 PM

(जिला भू-अर्जन शाखा)
पत्रांक:- 715/भू-अर्जन,

प्रेषक,

जिला भू-अर्जन पदाधिकारी,
औरंगाबाद।

अंचल अधिकारी,
नवीनगर।

औरंगाबाद, दिनांक:- 17/12/12

विषय:- बी0आर0बी0सी0एल0 के अन्तर्गत विभिन्न ग्रामों की 159 एकड़ सरकारी भूमि के जांच के संबंध में।

महाशय,

निदेशानुसार कहना है कि बी0आर0बी0सी0एल0 के अन्तर्गत विभिन्न ग्रामों में करीब 159 एकड़ भूमि सरकारी धोपित कर बी0आर0बी0सी0एल0 को स्थाजान्तरित किया गया है, एवं इसकी राशि भी सरकार के खाते में जगा कर दी गयी है।

उक्त भूमि पर विभिन्न रैयतों द्वारा माननीय उच्च न्यायालय पटना में दावा किया गया है। माननीय उच्च न्यायालय के आदेश के आलोक में रैयतों से प्राप्त आवेदन-पत्र की फोटो प्रति संलग्न कर भेजी जा रही है। उक्त आवेदन पत्रों पर सरकारी पत्रांक- 424 दिनांक- 04.04.2011 के आलोक में नियमानुसार जांच करे जांच प्रतिवेदन अपने मन्तव्य के साथ एक माह के अन्दर भेजना सुनिश्चित करें। ताकि न्यायालय के आदेश का अनुपालन किया जा सकें।

अनुलग्नक:- सूची संलग्न।

विश्वासभाजन

17/12/12
जिला भू-अर्जन पदाधिकारी,
औरंगाबाद

(350)

584 492

Annexure Ae

कार्यालय जिला पदाधिकारी एवं समाहर्ता, औरंगाबाद।

(जिला भू-अर्जन शाखा)

पत्रांक.....307/भू0310

प्रेषक,

समाहर्ता,
औरंगाबाद।

सेवा में,

प्रधान सचिव,
राजस्व एवं भूमि सुधार विभाग
बिहार पटना।

विषय:-

औरंगाबाद/दिनांक...30.4.2013

बी0आर0बी0सी0एल0 परियोजना के लिए अधिग्रहित 159 एकड़ सरकारी भूमि को माननीय उच्च न्यायालय द्वारा पारित आदेश के आलोक में रैयतीकरण के उपरान्त भू-अर्जन की कार्रवाई करने के संबंध में।

महाशय,

उपर्युक्त विषय के संबंध में कहना है कि बी0आर0बी0सी0एल0 परियोजना के लिए कुल -09 (नौ) ग्राम यथा-कजराईन, पिरौटा, मंगाबार, सुरार, खैरा, केरका, एकधरा, धुंधुआ एवं सत्या करमा में भूमि का अधिग्रहण किया गया है। इन ग्रामों में लगभग 159 एकड़ सरकारी भूमि घोषित कर बी0आर0बी0सी0एल0 को दिनांक-24.07.2009 को हस्तान्तरित कर दिया गया। इस भूमि का मूल्यांकित मुआवजा राशि भी चलान द्वारा कोषागार-औरंगाबाद में जमा कर दिया गया है।

घोषित 159 एकड़ सरकारी भूमि के रैयतीकरण एवं मुआवजा भुगतान हेतु संबंधित रैयतों द्वारा इस माननीय उच्च न्यायालय बिहार, पटना में वाद दायर किया गया। सी0डब्लू0जे0सी0 संख्या-14314/2009 में माननीय उच्च न्यायालय, पटना द्वारा आदेश पारित किया गया कि संबंधित भूमि का भू-धारी होने के साक्ष्य के साथ जिला भू-अर्जन पदाधिकारी, औरंगाबाद के समक्ष आवेदन दें।

दिनांक-30.06.2011 को मुख्य सचिव की अध्यक्षता में हुई बैठक में बी0आर0बी0सी0एल0 परियोजना के 159 एकड़ सरकारी/बकास्त भूमि के प्रसंग में राजस्व एवं भूमि सुधार विभागीय पत्रांक-424 दिनांक-04.04.2011 के आलोक में आवश्यक कार्रवाई करती हुए भू-अर्जन की कार्रवाई करने हेतु निर्देश दिया गया।

राजस्व एवं भूमि सुधार विभाग का पत्रांक-424 दिनांक-04.04.2011 के आलोक में प्राप्त आवेदन पत्रों की जाँच अंचल अधिकारी, नवीनगर से कराई गई। अंचल अधिकारी, नवीनगर द्वारा विभिन्न

217

(351)

565

493

ग्रामों यथा-धुंधुआ, तोरका, कजरार्जन, खैरा, पिरौटा, सत्या करमा, एवं नगादार में कुल 82,628 एकड़ भूमि रैयतीकरण योग्य पाया है। निर्देशानुसार इस भूमि का भू-अर्जन की कार्रवाई की जानी है।

विदित है कि विभिन्न ग्रामों में घोषित कुल 159 एकड़ सरकारी भूमि पर बी0आर0बी0सी0एल0 द्वारा निर्माण कार्य किया जा रहा है। ऐसी परिस्थिति में रैयतीकरण योग्य पाये गये भूमि का अधिग्रहण किये जाने हेतु निम्न मार्गदर्शन की अपेक्षा है:-

1) बी0आर0बी0सी0एल0 को हस्तान्तरित 159 एकड़ सरकारी भूमि पर वर्तमान में निर्माण कार्य चल रहा है। ऐसी परिस्थिति में रैयती योग्य पाई गयी भूमि का बिहार भू-अर्जन अधिनियम के तहत धारा-04 एवं 06 की कार्रवाई करना उचित होगा या नहीं। "या" ऐसी भूमि का मुआवजा भुगतान की कार्रवाई किये जाने हेतु सीधे धारा-07 एवं 17(1) की कार्रवाई किया जाना नियमानुचूल होगा या नहीं।

2) अगर संबंधित भूमि का मुआवजा भुगतान करना होगा तो ऐसी परिस्थिति में कोषागार में जमा राशि की निकासी का क्या आधार होगा।

अतः अनुरोध है कि उपरोक्त दो बिन्दुओं पर बहुमूल्य मार्गदर्शन देने की कृपा करेंगे।

विश्वासभाजन

समाहर्ता

औरंगाबाद।

Ameer AD

अभ्यासपालय, औरंगाबाद
سماھر نالیہ اورنگ آباد

जिल्हा वृ अर्जा प्रदायक
पत्रांक - 470

जिल्हा वृ अर्जा प्रदायक
औरंगाबाद

मुख्य क्रमिकारी प्रदायक
वी0आर0वी0सी0एल0 नदी-नगर

औरंगाबाद दिनांक 11/05/15

विषय: वी0आर0वी0सी0एल0 के अन्तर्गत विभिन्न वर्गों में 159.92 एकड़ सरकारी स्थानान्तरित भूमि में से 86.01 एकड़ भूमि का कारण अधिभूयता से मुक्त किये जाने के संबंध में।

प्रस्ताव: उपरोक्त विषय के संबंध में सूचित करता हूँ कि वी0आर0वी0सी0एल0 के अन्तर्गत 159.92 एकड़ भूमि को सरकारी भूमि अधिसूचित कर वी0आर0वी0सी0एल0 के अन्तर्गत हस्तांतरित किया गया था। विभिन्न क्रमिकारियों द्वारा वायर वादी मामलों में धरित अक्षर एत आदि के आलोक में कार्यालय भूमि को जीव कर कुल 86.01 एकड़ भूमि का वी0आर0वी0सी0एल0 के अन्तर्गत मुक्त करने की अनुमति दे दी गई थी, जिसके आलोक में उपरोक्त सरकारी भूमि का प्रस्ताव पत्रांक 470 दिनांक 11/05/2015 से 86.01958 एकड़ भूमि का हस्तांतरण प्रस्ताव को मंजूर है।

अतः उपरोक्त से प्राप्त अनुसूचिक क्रमिकारियों के अक्षर एत आदि के आलोक में मंजूर कर भेजे जा रही है।

अनुसूचिक क्रमिकारियों के पत्रांक 470 दिनांक 11/05/15 से 86.01958 एकड़ भूमि का हस्तांतरण प्रस्ताव को मंजूर है।

जिल्हा वृ अर्जा प्रदायक
औरंगाबाद

633
16/05/15

470

वरिष्ठ क्रमिकारी (आर एंड आर)
27.5.15

मंजूर

495

567

(353)

Annex-AE

(1/2)

कार्यालय जिला पदाधिकारी एवं सभाहर्ता, औरंगाबाद

{जिला भू-अर्जन शाखा}

पत्रांक:- 658

प्रेषक,

जिला पदाधिकारी,
औरंगाबाद।

सेवा में,

मुख्य कार्यकारी पदाधिकारी,
डी०आर०वी०सी०एल०, नवीनगर।

औरंगाबाद / दिनांक 31/11/15

विषय :- मौजा-धुंधआ, थाना सं०-57, खाता सं०-38, खेसरा सं०-516, रकवा-03 एकड़ सरकारी भूमि को हस्तांतरण अधिसूचना से मुक्ति की स्वीकृति होने के संबंध में।

प्रसंग :- राजस्व एवं भूमि सुधार विभागीय ज्ञाप सं०-1109(6)/रा० दिनांक-12.11.2015

संदर्भ:-

उपर्युक्त विषयक प्रासंगिक पत्र से मौजा-धुंधआ, थाना सं०-57, खाता सं०-38, खेसरा सं०-516, रकवा-03 एकड़ सरकारी भूमि को हस्तांतरण अधिसूचना से मुक्ति की स्वीकृति दी गयी है। सुलभ प्रसन हेतु पत्र की छाया प्रति संलग्न की गयी है।

उल्लेखित भूमि अंचल अधिकारी, नवीनगर ने अपने स्वागित्वा वाद सं०-30/2013-14 द्वारा श्री महादेव यादव, पिता-स्व० प्राण यादव, ग्राम-धुंधआ टोला, निजामतपुर पो०-खदहा, नवीनगर के नाम से रेयतीकृत किया है।

आवश्यक कार्रवाई हेतु प्रेषित।

अंगुलमनक:- 01(एक) पन्ना।

विश्वासभाजन

जिला पदाधिकारी,
औरंगाबाद

(354)

496
568

(2/2)

Direct purchase of "Raiyatikriti" Govt. Land

| Sl no. | Village | I.A Case no. | Handed over as Govt. Land by Dist. Admn. on 24.07.2009 Area (in acre) | Vide letter no. 266 dt. 14.05.2015 & 658 dt. 03.12.2015 of Dist. Admn. free the land in the name of Raiyats for Direct Purchase | Remarks |
|--------|-----------|--------------|---|---|---|
| 1 | Khairra | 01/2007-08 | 3.50 | 9.9623 | 1. 22.70 land not purchased due to various family & ownership issues. Reolution under process by Dist. Admn. 2. Varous claims received against balance 70.90 acres Govt. Land, which are reported by DM that these lands remain Govt. Land vide letter no. 203 dt. 11.04.2015. Under scrutiny by Dist. Admn. |
| 2 | | 03/2008-09 | 18.58 | | |
| 2 | Ekghara | 02/2008-09 | 0.35 | 24.765 | |
| 3 | | 01/2008-09 | 0.37 | | |
| 5 | Pirounta | 04/2008-09 | 23.525 | | |
| 6 | | 05/2008-09 | 13.3525 | | |
| 7 | Dhunchhua | 06/2008-09 | 1.82 | 20.60613 | |
| 8 | | 07/2008-09 | 46.8075 | | |
| 9 | Kajrain | 08/2008-09 | 3.73 | 1.86625 | |
| 10 | Kerka | 09/2008-09 | 15.09 | 9.5349 | |
| 11 | Salea | 10/2008-09 | 18.00375 | 14.885 | |
| 12 | Mangabar | 11/2008-09 | 14.3475 | 6.95625 | |
| 13 | Surar | 12/2008-09 | 0.44375 | 0.44375 | |
| Total | | | 159.920 | 89.020 | |

497

(355)

Annexure A/F

समाहरणालय, औरंगाबाद



समाहरणालय, औरंगाबाद

{जिला भू-अर्जन शाखा}

पत्रांक:-...../भू-अर्जन.

प्रेषक,

जिला पदाधिकारी
औरंगाबाद

सेवा में,

मुख्य कार्यकारी पदाधिकारी,
बी0आर0बी0सी0एल0, नबीनगर।

औरंगाबाद/दिनांक-.....

विषय:-

159.92 एकड़ सरकारी भूमि में से 70.8952 एकड़ भूमि पर कार्य करने के संबंध में।

महाशय,

उपर्युक्त विषय के संबंध में कहना है कि विभिन्न ग्रामों में 159.92 एकड़ सरकारी भूमि आपको हस्तांतरित किया गया है। माननीय उच्च न्यायालय बिहार पटना द्वारा विभिन्न वादों में पारित आदेश के आलोक में उक्त भूमि के रैयतीकरण के प्रक्रिया में जाँचोपरांत 70.8952 एकड़ भूमि पुनः सरकारी भूमि पायी गयी है, जिसकी सूची संलग्न है।

अतः संलग्न सूची में संबंधित प्लॉट का अंकित रकवा के अनुसार कुल 70.8952 एकड़ का दखल-कब्जा प्राप्त कर परियोजना का कार्य करने का कष्ट करेंगे।

अनुलग्नक:-

विश्वासभाजन

- ६७ -

जिला पदाधिकारी
औरंगाबाद

ज्ञापांक:-.....205...../दिनांक:-11/11/2015.....

प्रतिलिपि:-

अपर समाहर्ता, औरंगाबाद/भूमि सुधार उप समाहर्ता, औरंगाबाद को सूचनार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

प्रतिलिपि:-

अंचल अधिकारी, नबीनगर को सूचनार्थ एवं अनुपालनार्थ प्रेषित।

जिला पदाधिकारी
औरंगाबाद

498

(356)

बी० आर० बी० सी० एल० के अन्तर्गत 159.92 एकड़ सरकारी भूमि में शेष बची सरकारी भूमि का विवरण।

| क्र० | भौजा का नाम एवं थाना संख्या | खाता | प्लॉट | सरकारी घोषित भूमि का रकबा (एकड़ में) | पूर्व में अंचल अधिकारी द्वारा श्रेयतीकृत भूमि का रकबा जिसका प्रस्ताव राजस्व विभाग को भेजा गया। (एकड़ में) | अवशेष भूमि का रकबा जो पुनः जाँचोपरान्त सरकारी भूमि पायी गयी। (एकड़ में) |
|------|-----------------------------|------|-------|--------------------------------------|---|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| 1 | खैरा - 54 | 38 | 224 | 1.65 | 1.2798 | 0.3702 |
| 2 | | | 275 | 2.86 | 2.1625 | 0.6975 |
| 3 | | | 260 | 0.03 | 0.00 | 0.03 |
| 4 | | | 289 | 3.23 | 0.00 | 3.23 |
| 5 | | | 296 | 9.19 | 5.69 | 3.5 |
| 6 | | | 272 | 0.65 | 0.00 | 0.65 |
| 7 | | | 330 | 0.93 | 0.83 | 0.1 |
| 8 | | | 304 | 0.04 | 0.00 | 0.04 |
| 9 | | | 289 | 3.50 | 0.00 | 3.5 |
| | | | | 22.08 | 9.9623 | 12.1177 |
| 10 | कजरईन -- 59 | 12 | 1 | 3.37 | 1.86625 | 1.50375 |
| 11 | | | 82 | 0.245 | 0.00 | 0.245 |
| 12 | | | 78 | 0.015 | 0.00 | 0.015 |
| 13 | | | 70 | 0.10 | 0.00 | 0.1 |
| | | | | 3.73 | 1.86625 | 1.86375 |
| 14 | गंगावार -- 58 | 15 | 63 | 0.09 | 0.00 | 0.09 |
| 15 | | | 34 | 0.035 | 0.00 | 0.035 |
| 16 | | | 62 | 2.01 | 1.2575 | 0.7525 |
| 17 | | | 61 | 0.15875 | 0.00 | 0.15875 |
| 18 | | | 65 | 1.34625 | 0.0625 | 1.28375 |
| 19 | | | 52 | 0.02 | 0.00 | 0.02 |
| 20 | | | 29 | 10.6875 | 5.63625 | 5.05125 |
| | | | | 14.3475 | 6.95625 | 7.39125 |
| 21 | केरका -- 55 | 126 | 1557 | 3.7425 | 1.92 | 1.8225 |
| 22 | | | 1570 | 4.8925 | 3.00 | 1.8925 |
| 23 | | | 1572 | 3.7350 | 3.355 | 0.38 |
| 24 | | | 1578 | 0.04 | 0.00 | 0.04 |
| 25 | | | 1583 | 0.02 | 0.00 | 0.02 |
| 26 | | | 515 | 0.05 | 0.00 | 0.05 |
| 27 | | | 499 | 1.88 | 0.72 | 1.16 |
| 28 | | | 462 | 0.54 | 0.54 | 0 |
| 29 | | | 1587 | 0.19 | 0.00 | 0.19 |
| | | | | 15.0900 | 9.5350 | 5.555 |
| 30 | सलेया करमा - 62 | 31 | 9 | 2.85 | 2.85 | 0 |

499

~~577~~

199

(357)

| | | | | | | |
|----|-------------|----|-----|-----------------|-----------------|-----------------|
| 31 | | | 11 | 0.12 | 0.12 | 0 |
| 32 | | | 13 | 0.36 | 0.36 | 0 |
| 33 | | | 15 | 0.11 | 0.11 | 0 |
| 34 | | | 23 | 0.03 | 0.00 | 0.03 |
| 35 | | | 18 | 3.24 | 3.24 | 0 |
| 36 | | | 21 | 4.82 | 3.63 | 1.19 |
| 37 | | | 32 | 0.34 | 0.00 | 0.34 |
| 38 | | | 89 | 0.76375 | 0.73 | 0.03375 |
| 39 | | | 88 | 2.73 | 2.66 | 0.07 |
| 40 | | | 149 | 0.40 | 0.3850 | 0.015 |
| 41 | | | 153 | 0.02 | 0.00 | 0.02 |
| 42 | | | 160 | 0.24 | 0.24 | 0 |
| 43 | | | 158 | 0.02 | 0.00 | 0.02 |
| 44 | | | 162 | 0.02 | 0.00 | 0.02 |
| 45 | | 49 | 212 | 1.92 | 0.56 | 1.36 |
| 46 | | | 223 | 0.02 | 0.00 | 0.02 |
| | | | | 18.00375 | 14.8850 | 3.11875 |
| 47 | धुंधुआ - 57 | 3 | 215 | 0.01 | 0.00 | 0.01 |
| 48 | | | 467 | 1.40 | 1.40 | 0 |
| 49 | | 48 | 414 | 0.02 | 0.00 | 0.02 |
| 50 | | 66 | 276 | 0.39 | 0.00 | 0.39 |
| 51 | | 38 | 477 | 5.28 | 4.12 | 1.16 |
| 52 | | | 495 | 5.3575 | 1.46125 | 3.89625 |
| 53 | | | 488 | 0.06 | 0.06 | 0 |
| 54 | | | 499 | 0.44 | 0.00 | 0.44 |
| 55 | | | 504 | 0.105 | 0.00 | 0.105 |
| 56 | | | 511 | 0.21 | 0.00 | 0.21 |
| 57 | | | 507 | 0.43 | 0.00 | 0.43 |
| 58 | | | 216 | 0.22 | 0.00 | 0.22 |
| 59 | | | 256 | 0.03 | 0.00 | 0.03 |
| 60 | | | 453 | 0.11 | 0.00 | 0.11 |
| 61 | | | 455 | 0.20 | 0.00 | 0.2 |
| 62 | | | 440 | 0.06 | 0.00 | 0.06 |
| 63 | | | 490 | 0.21 | 0.21 | 0 |
| 64 | | | 516 | 33.6650 | 13.355 | 20.31 |
| 65 | | 45 | 250 | 0.02 | 0.00 | 0.02 |
| 66 | | 64 | 411 | 0.03 | 0.00 | 0.03 |
| 67 | | | 415 | 0.02 | 0.00 | 0.02 |
| 68 | | 38 | 470 | 0.36 | 0.00 | 0.36 |
| | | | | 48.6275 | 20.60625 | 28.02125 |
| 69 | पिरौटा - 64 | 35 | 7 | 1.23 | 1.09 | 0.14 |
| 70 | | | 10 | 0.01 | 0.00 | 0.01 |
| 71 | | | 59 | 0.05 | 0.00 | 0.05 |

500

572

(358)

| | | | | | | |
|-----|--|---|-----|---------|--------|---------|
| 73 | | | 56 | 0.22 | 0.22 | 0 |
| 74 | | | 50 | 0.41 | 0.4025 | 0.0075 |
| 75 | | | 422 | 0.32 | 0.125 | 0.195 |
| 76 | | | 14 | 0.35 | 0.35 | 0 |
| 77 | | | 19 | 0.6350 | 0.59 | 0.045 |
| 78 | | | 285 | 0.97 | 0.00 | 0.97 |
| 79 | | | 276 | 0.19 | 0.19 | 0 |
| 80 | | | 171 | 0.02 | 0.00 | 0.02 |
| 81 | | | 210 | 0.06 | 0.00 | 0.06 |
| 82 | | | 383 | 0.01 | 0.00 | 0.01 |
| 83 | | | 421 | 9.19 | 4.70 | 4.49 |
| 84 | | | 394 | 0.17 | 0.17 | 0 |
| 85 | | | 385 | 0.04 | 0.00 | 0.04 |
| 86 | | | 369 | 0.01 | 0.00 | 0.01 |
| 87 | | | 346 | 0.85 | 0.85 | 0 |
| 88 | | | 345 | 0.08 | 0.00 | 0.08 |
| 89 | | | 311 | 0.25 | 0.19 | 0.06 |
| 90 | | | 312 | 1.3050 | 0.8025 | 0.5025 |
| 91 | | | 296 | 3.60 | 0.92 | 2.68 |
| 92 | | | 293 | 0.08 | 0.00 | 0.08 |
| 93 | | | 294 | 0.12 | 0.00 | 0.12 |
| 94 | | | 306 | 0.10 | 0.10 | 0 |
| 95 | | | 317 | 2.36 | 2.00 | 0.36 |
| 96 | | | 331 | 0.83 | 0.665 | 0.165 |
| 97 | | | 416 | 0.01 | 0.00 | 0.01 |
| 98 | | 2 | 290 | 0.1425 | 0.14 | 0.0025 |
| 99 | | | 283 | 0.82 | 0.82 | 0 |
| 100 | | | 264 | 0.67 | 0.67 | 0 |
| 101 | | | 193 | 0.295 | 0.29 | 0.005 |
| 102 | | | 198 | 0.52 | 0.52 | 0 |
| 103 | | | 204 | 0.01 | 0.01 | 0 |
| 104 | | | 388 | 0.18 | 0.00 | 0.18 |
| 105 | | | 379 | 0.13 | 0.13 | 0 |
| 106 | | | 341 | 2.2250 | 2.22 | 0.005 |
| 107 | | | 338 | 1.08 | 1.07 | 0.01 |
| 108 | | | 323 | 2.32 | 2.265 | 0.055 |
| 109 | | | 329 | 1.34 | 1.275 | 0.065 |
| 110 | | | 327 | 2.81 | 1.45 | 1.36 |
| 111 | | | 409 | 0.20 | 0.11 | 0.09 |
| 112 | | | 412 | 0.10 | 0.00 | 0.1 |
| 113 | | | 202 | 0.08 | 0.00 | 0.08 |
| 114 | | | 268 | 0.43 | 0.43 | 0 |
| | | | | 36.8725 | 24.765 | 12.1075 |

(501)

(523)

(359)

| | | | | | | |
|----------------------|------------|----|-----|----------------|---------|----------------|
| 116 | | 40 | 61 | 0.01 | 0.00 | 0.01 |
| 117 | | | 55 | 0.05 | 0.00 | 0.05 |
| 118 | | | 92 | 0.09 | 0.00 | 0.09 |
| 119 | | | 304 | 0.07 | 0.00 | 0.07 |
| 120 | | | 349 | 0.10 | 0.00 | 0.1 |
| 121 | | | 46 | 0.01 | 0.00 | 0.01 |
| 122 | | | 191 | 0.04 | 0.00 | 0.04 |
| | | | | 0.72 | 0.00 | 0.72 |
| 123 | सुरार - 65 | 3 | 233 | 0.44375 | 0.44375 | 0 |
| | | | | 0.44375 | 0.44375 | 0 |
| Grand Total:- | | | | 159.915 | | 70.8952 |

नोट :- (1) मौजा धुधुआ खाता संख्या- 38, प्लॉट संख्या- 516, रकवा- 03 एकड़ भूमि का स्वामित्व की जाँच अंचल अधिकारी, नबीनगर से करायी जा रही है। यह रकवा क्रमांक 64 में सन्निहित है।

10.4.15
जिला मू-अर्जन पदाधिकारी,
औरंगाबाद।

(360)

502

574

भारतीय रेल
भारत

Claims on crown land.

Annexure AG

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड की सहायक कम्पनी)
Bhartiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Ltd.)

परियोजना कार्यालय / Site Office

संदर्भ संख्या : बी०आर०बी०सी०एल०/आर० एण्ड आर०/२०१६/२१४

दिनांक : 16.09.2016

सेवा में,
अंचल अधिकारी
नबीनगर, औरंगाबाद।

विषय- 70 एकड़. सरकारी धोषित भूमि पर रैयतों के द्वारा किये गये दावा की सूची के सम्बन्ध में।
महाशय,

ज्ञातव्य हो कि दिनांक- 15.09.2016 को जिला समाहरणालय, औरंगाबाद में हुए जिला पदाधिकारी की अध्यक्षता में हुई बैठक के आलोक में 70 एकड़. सरकारी धोषित भूमि जिस पर रैयतों ने दावा करते हुए बी०आर०बी०सी०एल० में आवेदन जमा किया है, की सूची एवं रैयतों का आवेदन व भूमि सम्बंधित कागजात इस पत्र के साथ अग्रतर कारवाई हेतु प्रेषित की जा रही है।

सधुन्यवाद।

भवदीय,

51/9/16/09
(नवनीत कुमार)
उप महाप्रबंधक (मा०सं०)

- अनुलग्नक- 1. आवेदनों की सूची (01) पन्ना।
2. प्राप्त आवेदन की छायाप्रति (129) पन्ना।

प्रति

503

575A

प्रोजेक्ट: नबीनगर ताप विद्युत परियोजना, नबीनगर, जिला-औरंगाबाद(बिहार) Project: Nabinagar Thermal Power Project, Nabinagar, Distt. Aurangabad (Bihar)
मुख्यालय : विद्युत भवन-II, प्रथम मंजिल, बैली रोड, पटना-800001 फोन: 0612-2504005, फैक्स: 0612-2504007
Head Quarter : First Floor, Vidyut Bhawan II, Bailey Road, Patna-800 001 Ph.: 0612-2504005, Fax: 0612-2504007
प्रोजेक्ट कैम्प कार्यालय : जैन बंगला, पोस्ट- डालमियानगर, डेहरी-ऑन-सोन, जिला-रोहतास (बिहार) 821305
Project Camp Office : Jain Bunglow, Post Dalmianagar, Dehri-On-Sone, Distt: Rohtas (Bihar) 821305

575A

(361)

Anneane (A/M)

आज दिनांक 05.11.2015 को Switchyard के मुक्ति में कार्य करने के लिए
श्री माला ठाडुल वीजार्ड के साथ डायल का परिचय के प्रतीति है
एवं DRBCL के अधिकारी के साथ बैठक हुई। इसके उपरान्त श्री उपस्थित थे।

इस बैठक में श्री माला ठाडुल वीजार्ड के द्वारा बताया गया कि
खसरा क्र- 1572, खता- 126, बीगा- 126 का 1 इकाई कुल
मुक्ति 1 (एक) एकर है जो पूर्व में सरकारी घोषित कर BRBCL
को निम्न प्रशासन द्वारा किया गया था। इस 1 (एक) एकर

मुक्ति में 0.62 एकर मुक्ति का रूपांतरण कर दिया गया है एवं
इसका माला श्री माला ठाडुल वीजार्ड को BRBCL को देना
कर दिया गया है। शेष 0.38 एकर मुक्ति को निम्न प्रशासन
द्वारा पुनः सरकारी घोषित कर दिया है एवं 0.38 एकर
मुक्ति पर ईपत श्री माला ठाडुल वीजार्ड का द्वारा है एवं इसके
आधार हेतु उच्च न्यायालय में वाद क्र- CWS-16079/2015
के द्वारा वाद भी चल रहा है एवं 0.38 एकर मुक्ति को अलग-
अलग माला पर अलग-अलग 0.22 एकर एवं 0.16 एकर देना है।
0.22 एकर मुक्ति पर मलिनोपना किरी महत्वपूर्ण खेती/उद्योग का
निर्माण होना है। इस क्षेत्र में ईपत के अनुसंधान किया गया कि
इस कार्य के निम्न परिचय का विषय 2015 के माला क्षेत्र
(एक इकाई - 250 MW) से संबंधित है। कार्य करने किम प्राप्त।

पर्याप्त के बाद ईपत के द्वारा 0.22 एकर मुक्ति
पर मलिनोपना / पेश दिा की उपचार के खतें शुरू कर
करने की अनुमति कि गई एवं अनुसंधान किया गया कि इसे निजि
रूप से किया जाने लगे। अतिरिक्त में मुक्ति के द्वारा बना रहे वया
मानसि उच्च न्यायालय / निम्न प्रशासन के आदेश पर

(367)

Annexure A-11

कार्यालय जिला पदाधिकारी एवं समाहर्ता, औरंगाबाद।

(जिला भू-अर्जन शाखा)

पत्रांक.....265...../भू-अर्जन,

जिला भू-अर्जन पदाधिकारी,
औरंगाबाद।

सेवा में,

मुख्य कार्यकारी पदाधिकारी,
बी0आर0बी0सी0एल0, नवीनगर।

औरंगाबाद, दिनांक...26.4.13

विषय:- बी0आर0बी0सी0एल0 में समान दर एवं आवासीय दर से गुआवजा भुगतान करने से पूर्व अधिकृत भूमि पर भौतिक कब्जा प्राप्त करने के संबंध में।

गहाशाय,

उपर्युक्त विषय के संबंध में कहना है कि बी0आर0बी0सी0एल0 के विभिन्न ग्रामों में भूमि पर कब्जा के संबंध में विवाद की सूचना प्राप्त होती रही है। बी0आर0बी0सी0एल0 के अन्तर्गत विभिन्न ग्रामों में कम्पनी द्वारा समान दर के अन्तर्गत एवं 50 मीटर आवासीय दर के अन्तर्गत भुगतान किया जा रहा है। कम्पनी द्वारा भुगतान से पूर्व संबंधित भूमि पर भौतिक कब्जा प्राप्त करना श्रेयकर जान पड़ता है।

अतः अनुरोध है कि बढ़ोतरी एवं आवासीय की अतिरिक्त राशि के भुगतान से पूर्व सम्बंधित रैयतो से भौतिक कब्जा प्राप्त किया जाय, तथा भौतिक कब्जा एवं स्थिति की समेकित प्रतिवेदन प्रत्येक सप्ताह भेजने का कष्ट किया जाय।

विश्वासभाजन

25.4.13
जिला भू-अर्जन पदाधिकारी
औरंगाबाद।

505

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330
03/05/2013

899
07/05/13 प्रेषक,

1039
11/05/2013

1039
11/05/13

422
A.C.MIP

Annexure A.I

IN THE HIGH COURT OF JUDICATURE AT PATNA
Civil Writ Jurisdiction Case No.13055 of 2013

WEB COPY
NOT OFFICIAL

1. Ram Pravesh Singh son of Late Kailash Singh
2. Rajendra Singh, son of Late Ram Nandan Singh, both are resident of
village- Eghara, P.S. Nabinagar and District- Aurangabad
..... Petitioner/s

Versus

1. The State Of Bihar through Principal Secretary, Department of Revenue
and Land Reforms, Govt. of Bihar, Patna (Bihar)
2. The District Magistrate, Aurangabad
3. The Additional Collector, Aurangabad
The District Land Acquisition Officer, Aurangabad
..... Respondent/s

Appearance :

For the Petitioner/s : M/s. Binod Kumar Singh &
Anirudh Kumar Verma
For the State : Mr. Krishna Chandra, AC to AG

CORAM: HONOURABLE MR. JUSTICE RAMESH KUMAR DATTA
ORAL ORDER

8 19-12-2013

Heard learned counsel for the petitioners and learned
counsel for the State.

The petitioners seek quashing of the notice dated
8.3.2013 issued under Section 12(2) of the Land Acquisition Act,
arising out of L.A. Case No. 10 of 2010-11.

The stand of the petitioners is that the claims made by
them for compensation under Section 9 of the act have not been
considered in a proper manner as required to be done under
Section 11 of the Act where the Collector is required to make an
enquiry before preparing the award.

It is submitted by learned counsel for the petitioners
that earlier a notice for acquisition was issued on 24.9.2008 under

506

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Section 4 of the Act and immediately thereafter the notice under Section 6 of the Act was issued for acquisition of the lands of the petitioners. The respondents on noticing that no figures are available for the villages in question, for which the acquisition was being made, had obtained the sale figures with respect to the neighbouring village-Manjhiawan, Thana No. 62 from which as many as 49 sale figures could be obtained and on the basis of the average figures arrived therein, the rates had been fixed.

It is further submitted that after the lapse of more than three years, again a fresh notice was issued with respect to the lands of the petitioners by enlarging the scope of the acquisition on 22.2.2012 in the District Gazette, Aurangabad, but no such exercise regarding valuation with respect to the sale deeds of the neighbouring village was undertaken this time, in the absence of any sale figures for the villages where the acquisition was being carried out, and relying on the old notification with respect to the amounts, the Collector has determined the amounts in his award.

It is also submitted that the same is not only in violation of the statutory duty cast upon the Collector by Section 11 of the Act but is also contrary to the executive instructions issued by the State Government, para-72 of which requires the Collector to ascertain the market value by discovering the price

WR
NO

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(365)

paid in previous bona fide sales of the land or part of the land under acquisition or in sales of lands in the vicinity within a fairly recent date. It is urged that it is evident from the materials on the record that no such exercise was carried out by the Collector.

Learned counsel for the State has sought to justify the action of the respondents stating that since no sales have taken place in the village under Acquisition, hence, the valuation as fixed earlier has been taken in the award and the petitioners have remedy under Section 18 of the Act by seeking a reference. Learned counsel for the State however admits, upon instructions, that no such exercise has been carried out this time by the Collector as was done on the last occasion.

In that view of the matter, it is evident that the Collector has not carried out the statutory duty enjoined upon him by Section 11 of the Act to enquire into the objections which any person has made pursuant to notice under Section 9 into the value of the land on the date of publication under Section 4 (1).

The submission that the petitioners have the remedy of seeking reference to the Civil Court under Section 18 of the Act cannot justify such failure on the part of the Collector to carry out the statutory duties enjoined upon him by the Act. The award thus prepared in violation of the statutory mandate would accordingly

WR
NO



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(366)

be fit to be quashed as it is an established proposition of law that where a statute requires a thing to be done in a particular manner, then it has to be done in that very manner or not at all.

The writ application is, accordingly, allowed and the impugned notice dated 8.3.2013 issued under Section 12(2) of the Land Acquisition Act as also the award, if any, prepared pursuant thereto in so far as they concern the petitioners are quashed.

It would, however, be open to the Collector to proceed afresh in the matter by considering the objections filed by the petitioner after making an enquiry under Section 11 in accordance with law.

(Ramesh Kumar Datta, J)

S.Pandey/-

[Handwritten signature]

(367)

(509)

(509)

WR
NO

INDEXBEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW DELHIPETITION NO: 23/GT/2017**IN THE MATTER OF:**

Bhartiya Rail Bijlee Company Ltd.

...Petitioner

VERSUS

East Central Railway & Others.

...Respondents

INDEX

| SL. NO. | PARTICULARS | PAGES |
|---------|---|-------|
| 1. | Additional information as directed vide RoP in hearing dt.13.03.2019 | 1-8 |
| 2. | Affidavit | 9-10 |
| 3. | Annexure I: Copy of Original Investment approval | 11-12 |
| 4. | Annexure II: Copy of Revised Cost Estimate | 13 |
| 5. | Annexure III: original approval cost along with reasons of increase in each package with respect to original investment approval | 14-21 |
| 6. | Annexure IV: PERT/ bar chart provided at Annexure-IV | 22-23 |
| | Annexure V: Format as provided in ROP | 24-27 |
| 7. | Annexure VI: Form 15 A | 28-29 |
| 8. | Annexure VII: Form Eii | 30 |

(368)

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW
DELHI

PETITION NO: 23/GT/2017

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the
Electricity Act, 2003 read with Chapter-V of the
Central Electricity Regulatory Commission (Conduct
of Business) Regulations, 1999 for approval of tariff
of Nabinagar Thermal Power Project (4X250 MW) for
the period from Date of Commercial Operation of
Unit-1 to 31.03.2019.

AND
IN THE MATTER OF : Submission of additional information as directed vide
RoP in hearing dt.13.03.2019

Petitioner: Bhartiya Rail Bijlee Company Ltd.
Nabinagar Thermal Power Project
Post- Khaira,
Distt.- Aurangabad, Bihar-824303

Respondents: 1. East Central Railway,
Hazipur, Bihar

2. North Bihar Power Distribution Company
Ltd. (NBPDC), VidyutBhawan,
Bailey Road, Patna (Bihar) 800001.

3. South Bihar Power Distribution Company
Ltd. (SBPDCL), VidyutBhawan,
Bailey Road, Patna (Bihar) 800001.

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MOST RESPECTFULLY SHOWETH:

The Petitioner humbly states that:

- 1) The Petitioner had filed Petition No. 23/GT/2017 vide affidavit dated 04.01.2017 for fixation of tariff of Nabinagar Thermal Power Project (4 x250MW) generating the Bhartiya Rail Bijlee Company Limited based on projected expenditure on anticipated CODs of Unit No. 1 to 4. The amended petition was filed on 19.01.2018 based on actual and audited data on actual CODs of Unit #1 &2 and projected expenditure on anticipated CODs of Unit #3&4 as per requirement of ROP in hearing dated 21.03.2017.
- 2) It is submitted that First unit (Unit -1 of 250MW) of Nabinagar TPP was declared commercial w.e.f. 15.01.2017. Subsequent units i.e. Unit-2 was declared commercial w.e.f. 10.09.2017. Unit-3 has recently achieved commercial operation w.e.f. 26.02.2019. Unit-4 is expected to be declared under commercial operation till Aug-2019. It is further submitted that the petitioner craves leave of the Hon'ble Commission to submit reasons for delay in COD of unit#3 along with true up petition for 2014-19.
- 3) Hon'ble Commission vide ROP for the hearing held on 13.03.2019 in the instant petition, has directed the petitioner to file certain information. The point wise submission of information is as follows:
 - (i) **Submission in 3(i) of ROP in hearing dated 13.03.2019**
 - (a) Copy of Investment approval with schedule of commissioning, break up of project cost is attached as Annexure-I
 - (b) Copy of Revised cost estimate is attached as Annexure-II.
 - (c) It is submitted that reasons of increase in hard cost in the revised cost approval compared to original approval along with variation in scope were submitted at page no 33 to 37 (page no 608-612 of consolidated pleading) of amended petition filed on 19.02.2018 along with submission in RoP for hearing dated 21.03.17.

The relevant portions of the same are extracted as follows::

Quote:

"(1) Submission in 5(a) of ROP

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(i) It is respectfully submitted that copy of Investment approval is placed at **Annexure-E**. Further, RCE approved by BRBCL Board in the its 62nd Board Meeting(**Annexure-F**) was approved by Ministry of Railways vide letter dated 07.06.2016 (**Annexure- F**).

(ii) The investment approval of Nabinagar Thermal Power Project was approved at a total project cost of Rs 5352.50 Crore including IDC of Rs 624.55 Crore and WCM of Rs 103.09 Crore as of 4th quarter 2006 price level (**Annexure E**) with the scheduled COD of the Unit-1 of Nabinagar TPP is 36 months from date of main plant order and COD of subsequent units at an interval of 6 months thereafter. The main plant TG and SG packages were awarded to BHEL on 22.01.2008. Accordingly, scheduled COD of Unit-1, Unit-2, Unit-3 and Unit-4 were 21.01.2011, 21.07.2011, 21.01.2012 and 21.07.2012.

The revised cost of project was subsequently approved by BRBCL Board at its 62nd meeting held on 21.12.2015 at revised cost of Rs. 7998.00 Crs at price level of IInd Qtr 2015 including Interest During Construction (IDC) and Working Capital Margin (WCM). (**Annexure F**).

(iii) The breakup of project cost and variation in Revised Cost w.r.t. Original approved cost is as given below:

| Description | Original Cost(Rs. Cr) | Revised cost (Rs. Cr) | Variation (Rs. Cr) w.r.t. Original Cost | Variation (%) |
|------------------------------|-----------------------|-----------------------|---|---------------|
| Project Cost | 4,624.87 | 6,499.32 | 1,874.45 | 35.02% |
| IDC | 624.55 | 1,395.60 | 771.05 | 14.41% |
| WCM | 103.08 | 103.08 | 0.00 | 0.00% |
| Project Cost incl. IDC & WCM | 5,352.50 | 7,998.00 | 2,645.50 | 49.43% |

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(iv) Major reasons for variation under different heads were as given below:

| Sl. No. | Description | Variation (Rs. Crores) | % of total approved cost |
|---------|----------------------------------|------------------------|--------------------------|
| A | Land and R&R Cost Increase | 342.67 | 6.4% |
| b | Increase in Prices | 794.80 | 14.85% |
| c | Change in Scope | 172.37 | 3.22% |
| d | Exchange Rate Variation (ERV) | 309.50 | 5.78% |
| e | Changes in taxes and duties etc. | 214.91 | 4.020/0 |
| f | Change in Project Management | 40.20 | 0.75% |
| g | IDC | 771.05 | 14.41% |
| | Total | 2,645.50 | 49.43% |

The reasons for variation of approved cost in RCE with respect to original approval are listed below:

a. Variation due to Land and R&R Cost Increase (Rs. 342.67 Crs.):

Out of the total 1521 acres approx., only around 1260 acres was acquired by GOB for BRBCL by December'2009 which could not be made available to BRBCL due to non updation of correct owners of land with State Authorities, prevailing higher compensation rates for the neighboring NPGC project, applicability of formula of one uniform compensation rate for the entire project at NPGC. Consequently, demands and agitations for higher compensation rates were made at BRBCL and which were accepted & implemented by GOB, thereby increasing the land cost to substantial amount. In addition to above for balance land, acquisition process could not commence due to non-updation of land records and faulting land acquisition process by GOB, certain patches of land could not be acquired. These lands were then subsequently acquired, for which enhanced rates as per the new "FCT (Right to Fair Compensation and

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Transparency) in LA,R&R Act" were made applicable, thereby further increasing the land cost. All the above reasons were beyond the control of BRBCL.

b. **Variation due to Increase in Prices (Rs. 794.80 Crs.):**

Table-12

| S N. | Description | Variation w.r.to FR (Rs. in Cr) |
|------|--|---------------------------------|
| i) | Increase in awarded cost w.r.t. Investment Approval | 308.10 |
| ii) | Increase in Prices from original cost to payment due to escalation | 486.70 |
| | GRAND TOTAL- (A) + (B) | 794.80 |

It is submitted that the reason of variation of increase in awarded cost w.r.t. Investment Approval is that the major contracts were awarded after 2009-10 keeping in view of the prevailing conditions at site and land acquisition issues. This led to the increase in awarded cost from the approved original cost of Project which was based on 4th Qtr. 2006 price level having no escalation. Further, the variation during the currency of contract has also been on account of difference in indices at the time of award and at the time of execution of contract.

c. **Variation due to change in Scope (Rs. 172.37crores):**

As there were land issues in different patches of land affecting erection/commissioning of different systems, it was decided to relocate some of the facilities to have the commissioning of units at the earliest. The variation is due to non availability of land patches causing quantity changes in Works like Main plant Civil Works, Offsite Civil Works, Piling & Foundation, Chimney & Elevator Works, Site Levelling & infrastructure, CW System, enabling works, provisions of raising of ash dyke etc. Cost change under this head was mainly

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on account of site specific conditions and meeting the requirements of detailed engineering subsequent to approval of the project. The details of layout changes due to non acquisition of land affecting different sections/components is given in table-1.

Further, variation was due to recommendation of RITES due to non availability of certain pieces of land. Additional facilities had been included as proposed by RITES based on requirement / insistence of Railways, like Road Over Bridge, Road Under Bridge, Overhead Electrification, Foot Over Bridge. Additional one track had been created in up line to plant entry. Take off point had been changed from middle section to Nabinagar Road Railway Station. Augmentation of service station which included laying of additional track in station yard, S&T System, overhead electrification in Railway premises etc. to be done as deposit work through Indian railway. Track length increased from 20 Km to 34.4 Km.

d. Exchange Rate Variation (Rs. 309.50 crore)

Major component of Exchange Rate Variation was due to BHEL SG & TG Packages. ERV was due to Euro which has gone up by 33.79 %. For exchange rates, Rs. 57.40 & 57.69 per Euro was considered as base rate at the time of BODs (Oct. & Nov.'2007) respectively for SG & TG Packages.

e. Changes in taxes and duties etc. (Rs. 214.91 crore)

The major component is Entry Tax (Rs. 213.57 Crs.) which had been increased due to the imposition of state tax act on entry of Goods into the Bihar areas w.e.f. the year 1993 as per the "Bihar tax on entry of goods into local areas for Consumption, use or sale therein act, 1993".

f. Change in Project Management Cost (Rs. 40.20 crore)

The project management cost had increased from Original investment provision of Rs. 200.13 crore to Rs. 240.33 crore. The increase is mainly on

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account of pay revision and increase in construction period due to delay in land acquisition which is beyond the control of BRBCL.

g. Interest during Construction (Rs 771.05 Cr)

IDC has increased from Rs.624.55 crore to Rs.1,395.60 crore, it is mainly due to delay in project execution by 38 months approx. "

Unquote

(II) Submission in 3(ii) of ROP

It is submitted that original approval cost along with reasons of increase in each package with respect to original investment approval is placed at **Annexure-III**.

(III) Submission in 3(iii) of ROP

It is submitted that PERT/ bar chart is being attached at **Annexure-IV**. Further as per format provided in ROP, the same is being provided at **Annexure-V**.

(IV) Submission in 3(iv) of ROP

It is submitted that the sample taken "as received" GCV of coal is from wagon top at the unloading point in the plant.

(V) Submission in 3(iv) of ROP

It is submitted that the station is not using HFO.

The details of LDO as per form 15 A were submitted at page no 172 & 174 (page no 750 & 752 of consolidated pleadings) of amended petition filed on 19.02.2018.

Same is again being attached at **Annexure-VI** for ready reference.

- (4)** It is further submitted that the Form 5Eii and PERT Chart filed with amended petition filed on 19.02.2018 in 23/GT/2017 has some inadvertent error. Petitioner is filing the amended Form 5Eii as **Annexure - VII** and PER Chart at Annexure-IV. It is pleaded that Hon'ble Commission may take this on record.

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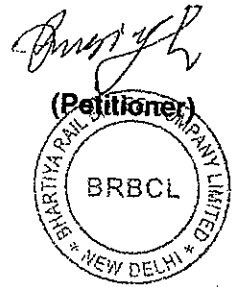
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Prayer.

In the light of above submissions the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Take the submission in compliance to ROP in hearing dt 13.03.2019.
- ii) Pass any other order as it may deem fit in the circumstances mentioned above.

New Delhi
.....10th April 2019



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BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW
DELHI

PETITION NO: 23/GT/2017

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for approval of tariff of Nabinagar Thermal Power Project (4X250 MW) for the period from anticipated Date of Commercial Operation of Unit-1 to 31.03.2019.

AND
IN THE MATTER OF :

Submission of additional information as directed vide RoP in hearing dt.13.03.2019

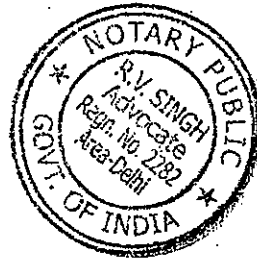
Petitioner

: Bhartiya Rail Bijlee Company Ltd.
Nabinagar Thermal Power Project
Post- Khaira,
Distt.- Aurangabad, Bihar-824303

Respondents

: 1. East Central Railway,
Hazipur, Bihar.

& others.



Bharat Singh



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AFFIDAVIT

I, Ram Nath Singh, son of Shri Arjun Singh, aged about 58 years, resident of Room No-08, Pre Fab Hostel, BRBCL Township, Nabinagar TPP, Distt Aurangabad, Bihar- 824303, do solemnly affirm and state as under:

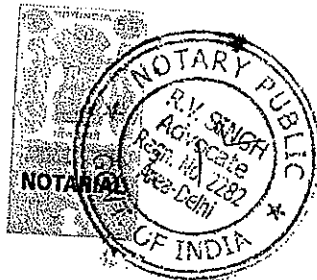
1. That I am the Additional General Manager in Petitioner Company BRBCL and am well conversant with the facts of the case and am competent to swear the present affidavit.
2. That I have read the contents of the accompanying submission and have understood the contents of the same.
3. That the contents of the accompanying submission being filed by BRBCL are based on information available with the petitioner in the normal course of business and believed by the deponent to be true.


(DEPONENT)


Verification



I, the deponent above named, do hereby verify that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at on this **10 APR 2019** day of 2019.



solemnly affirmed before me, read over & explained to the deponent.

Notary Public, DELHI


(DEPONENT)


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10 APR 2019
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namely NTPC Limited and Railways in proportion to their equity holding in the joint venture company.

4.0 PROJECT IMPLEMENTATION SCHEDULE

- 5.1 The Commercial Operation Date (COD) of first unit of the project shall be 36 months from the date of main plant order and the subsequent units at an interval of 6 months thereafter.

5.0 AVAILABILITY OF INPUTS / CLEARANCES

All inputs/clearances are in position.

6.0 OTHERS

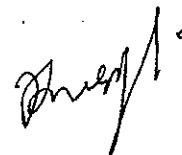
6.1 Status of Power Allocation

CCEA has approved allocation of 90% of the generated power to Railways and balance 10% to be earmarked to other users. Railways confirmation to off take 90% of generated power has already been included in the Joint Venture Agreement signed on 06.11.07.

6.2 Associated Transmission System (ATS)

The step-up/power evacuation voltage for the project has been conceived as 400 kV based on study carried out by Power Grid and Central Electricity Authority (CEA). Railway being the major beneficiary of the project and their load requirement being scattered all over the country, the evacuation of power from Nabinagar Thermal Power Project would be through the transmission network of Power Grid Corporation of India Limited and various State Electricity Boards (SEBs). As per Eastern Region Standing Committee Meeting on Power System Planning held on 05.11.2007, 400 kV interconnection from Project switchyard to Sasaram Grid pooling point has been proposed for evacuation of power from the project. Beyond Sasaram (Grid pooling point) Long Term Open Access (LTOA) is to be obtained by Railways and other beneficiaries.

Presently, provision for 4 nos. of Line bays have been kept in the Generation Switchyard and the same shall be reviewed based on the power evacuation scheme finalized for the project.



Annexure - III

Annexure-III

| Reason of Increase in each package with respect to original investment approval | | | | | | | |
|---|--|--|---|-----------------------|-------------------------------|------------|--|
| Name of the Petitioner | | Bharatya Rail Bjioc Co. Ltd. | | | | | |
| Name of the Generating Station | | Nabinagar TPP (4X250) | | | | | |
| Sl. No. | Break Down | Cost as approved by the Board of Directors | Capital Expenditure as on anticipated COD of URA (Cash Basis) | Amount in Rs Lakhs | | | Specific Reasons for Variation* |
| | | | | Crudities /Provisions | Estimated cost to be incurred | Difference | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7=6-3 | 8 |
| 1 | Cost of Land & Site Development | | | | | | |
| 1.1 | Land* | 7479.00 | 44477.66 | 0.00 | 44477.66 | 36998.66 | Increase in land cost is due to: (1) Compensation was revised due to new Land acquisition rate notified by State Authorities in Jan 2015 (2) adoption of policy of One project one rate (3) consideration of 50 mtr homestead land & accordingly compensation as per residential land rate in place of agricultural land rate/ as per the then market rate |
| 1.2 | Land (Leasehold)* Rehabilitation & Resettlement (R&R) | | 82.07 | | 82.07 | | |
| 1.3 | Survey & Site Development | | 150.00 | | 150.00 | | |
| 2 | Total Land & Site Development | 7629.00 | 44644.44 | 0.00 | 44644.44 | -65.30 | |
| 2.1 | Plant & Equipment Steam Generator Island/(incl. ESP) | 119526.79 | 161176.20 | 7664.80 | 168841.00 | 49314.21 | 1.SG TG Pkg awarded on 22.01.2008. However, Major chunk of land received in July 09 only. Therefore, Amendment in contract due to non availability of land 2.L2 Revision Done as front was delayed due to non availability of Land (ESP#2, ESP#3, ESP#4, DIM Tank, Trestle, Fuel Oil P/H & Fuel Oil P/H Control room) & 3.Change in EURO Value(1 EURO = Rs. 55 at the time of BOD) |

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14

| Sl. No. | Break Down | Cost as approved by the Board of Directors | Amount in Rs Lakhs | | | | Difference | Specific Reasons for Variation* |
|---------|--------------------------------|--|---|------------|-------------------------------|---------|---|---------------------------------|
| | | | Capital Expenditure as on anticipated COD of U&A (Cash Basis) | Provisions | Estimated cost to be incurred | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7-6-3 | 8 | |
| 2.3.4 | DM water Plant | 2209.61 | 2964.77 | 132.96 | 3097.73 | 888.12 | Non availability of Land in following areas: DM Tank -2 nos. DM Lab Building, Water control system building, Neutralization PIT & DM Pump House led to relocation of above mentioned facilities. That led to delay in commissioning of DM Plant & Price variation in Pko. | |
| 2.3.5 | PT plant | 2868.43 | 4461.88 | 233.11 | 4694.99 | 1826.56 | Non availability of Land in following areas: PT MCC, Chemical House, Filter backwash Pit & Sump, CMB, Flash mixer, Tube settler, Flocculator, CW Chlorination Plant, Outlet channel from DM Cit to Filler House. That led to delay in commissioning PT Plant System & 3. Price variation, PT Plant Pko. | |
| 2.3.6 | Chlorination Plant | Included In 2.3.5 | | | | | | |
| 2.3.7 | Fuel Handling & Storage system | Included In 2.3.17 | | | | | | |
| 2.3.8 | Ash Handling System | 12666.77 | 10305.32 | 715.98 | 11019.31 | | | |
| 2.3.9 | AWRS system | Included In 2.3.8 | 1134.07 | 73.16 | 1207.23 | -440.24 | Due to land issues. | |
| 2.3.10 | Coal Handling Plant | 26418.45 | 29294.76 | 1451.35 | 30746.11 | 4327.66 | 1. Work delayed due to frequent hindrances/strike and Nasal Branch 2. Work affected/delayed due to non availability of land in following areas : Track Hopper, TPHS, Slacker Reclaimer I & II foundation. 3. Price Variation. 4. LP Revised as front availability was delayed due to land issues in above mentioned areas. | |
| 2.3.11 | Locomotives | 2144.50 | 1728.72 | 0.00 | 3238.22 | 1093.72 | DLW Varanasi revised the estimated Price. | |
| 2.3.12 | MGR | Included in 4.10 | | | | | | |
| 2.3.13 | Air Compressor System | Included In 2.1 | | | | | | |
| 2.3.14 | Air Conditioning system | 1231.81 | 1239.11 | 61.26 | 1300.37 | 68.56 | Reward of work after termination of work as earlier agency(M/s VOLTAS) left the work. | |

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| Sl. No. | Break Down | Amount in Rs Lakhs | | | | | | Specific Reasons for Variation* |
|---------|------------------------------|--|---|--------------------------|-------------------------------|------------|--|---------------------------------|
| | | Cost as approved by the Board of Directors | Capital Expenditure as on anticipated COD of U#4 (Cash Basis) | Liabilities / Provisions | Estimated cost to be incurred | Difference | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7=6-3 | 8 | |
| 2.2 | Turbine Generator Island | 81112.23 | 103795.16 | 5018.06 | 108813.21 | 27700.98 | 1. Amendment in contract due to non availability of land (SG TG PKG awarded on 22.01.2008. Major chunk of land received in July 08) 2. L2 Revision Done as front was delayed due to non availability of Land (CW Channel, Trestle, DIM Tank) & 3. Change in EURO Value (1 EURO = Rs. 55 at the time of BOD) | |
| 2.3 | BOP Mechanical | Included in | | | | 0.00 | | |
| 2.3.1 | External water supply system | 2.3.2 | | | | 0.00 | | |
| 2.3.2 | CW & Make-up Water System | 5388.61 | 1974.10 | 78.58 | 2052.68 | -3235.93 | | |
| 2.3.3 | Cooling Towers | 6336.50 | 10938.02 | 525.82 | 11463.84 | 5127.34 | Induced Draft Cooling Towers (IDCT) was awarded on M/s Lanco Infraleach Ltd. (LITL) on 25.01.2011. Subsequently, the Lost bidder M/S Paharpur Cooling Towers Ltd. (PCTL) filed a writ petition in Hon'ble High Court of Delhi on 27.1.2011 and a stay was granted by the Hon'ble High Court on the NOAs vide its order dated 10.2.2011. Final judgment from Hon'ble High Court of Delhi dismissing the writ petition and vacating the stay order was pronounced on 14.7.2011. PCTL filed an SLP in the Hon'ble Supreme Court no. 20751 of 2011 on 26.7.2011. The Hon'ble Supreme Court stayed the order of the High Court of Delhi vide order dated 28.7.2011. After the Supreme Court order dated 28.7.2011, seeing the substantial delay in conclusion of the case thereby affecting project schedule, opinion of the Attorney General of India was sought by NTPC Ltd in order to find a way out. The matter was repleaded by the Attorney General of India on 22.1.2013 in the Hon'ble Supreme Court of India, was heard by the Hon'ble Bench on 24.1.2013 & 29.1.2013 and accordingly the Hon'ble Supreme Court vide its order dated 29.1.2013 inter alia passed the order that neither the writ petition nor the SLP filed by M/S Paharpur Cooling Towers Ltd is maintainable. Hence action for reaward, could be taken in Jan. 2013 for FRP Cooling tower. Delay due to sub judge escalated contract price, hence, beyond the control of BRBCL. | |

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| Sl. No. | Break Down | Cost as approved by the Board of Directors | Capital Expenditure as anticipated COD of U#4 (Cash Basis) | Amount in Rs Lakhs | | | Difference | Specific Reasons for Variations* |
|---------|--|--|--|-------------------------|-------------------------------|----------|---|----------------------------------|
| | | | | Liabilities /Provisions | Estimated cost to be incurred | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7= 6-3 | 8 | |
| 2.3.15 | Ventilation System | 1519.99 | 682.33 | 38.50 | 720.83 | -799.16 | | |
| 2.3.16 | Fire Detection and Protection system | | | | | | 1. Delay in availability of fronts due to land issues in : Fire Water Pump House area, Fire Water Tank - 1 no, Fire Water Control Room Building & Pedestals for Fire Pipe line in pan offsite areas of Plant. 2. Reaward of work after termination of work as earlier agency left the work. 3. Price Variation 4. Change in Foreign Currency Value | |
| 2.3.17 | Station piping | 3446.29 | 2624.90 | 141.82 | 2766.72 | 507.34 | | |
| 2.3.18 | FGD system. | | | | | | 1. Delay in availability of fronts due to land issues in : Trestle in Transformer Yard area, Trestle in Fuel Oil Pump House area, DM Tank | |
| 2.3.19 | De-salination plant for sea-water intake | | | | | | 2 nos. Trestle in Ash Slurry Pump House area. | |
| 2.3.20 | External coal handling in Jetty | | | | | | 2. Relocation of various piping works as 25 structures were relocated due to land issues. | |
| 2.3.21 | Workshop & lab building | | | | | | 3. Price Variation & imposition of Road Entry tax | |
| | | 299.70 | 306.86 | 19.79 | 326.65 | 26.95 | | |
| | | 66890.04 | 73905.31 | 3632.05 | 77537.36 | | 1. Workshop building relocated due to land issues. 2. Estimated cost was increased due to reassessment of requirements due to land acquisition problem. | |
| 2.4 | BOP Mechanical | | | | | | | |
| 2.4.1 | 400/132 KV Switchyard Package | 11978.26 | 4915.36 | 214.64 | 5150.00 | -6828.26 | | |
| 2.4.2 | Transformer Package | Included in 2.4.6 & 2.4.7 | | | | | | |
| 2.4.3 | Switch gear Package | Included in 2.4.6 & 2.4.7 | | | | | | |
| 2.4.4 | Generator Bus ducts | 1465.79 | 1266.56 | 59.88 | 1326.44 | -339.35 | | |
| 2.4.5 | HT bus duct | Included in 2.4.4 | | | 0.00 | 0.00 | | |
| 2.4.6 | Outdoor Transformers | 3150.74 | 619.94 | 0.62 | 620.56 | -2530.18 | | |
| 2.4.7 | Power Transformer | 8368.84 | 11412.26 | 89.22 | 11501.48 | 3132.64 | The awarded price of Power Transformer Pkg was Rs 102.37 Crores awarded on 18.03.2010 only after the possession of land for that area. (However, Estimate of Rs 83.68 Crs taken in FR is @ 4th Cr 2006) Rs 14.41 Crs escalation is due to Price Variation. | |

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| Sl. No. | Break Down | Cost as approved by the Board of Directors | Capital Expenditure as on anticipated COD of USA (Cash Basis) | Amount in Rs Lakhs | | | Difference | Specific Reasons for Variation* |
|---------|---|--|---|--------------------------|-------------------------------|----------|---|---------------------------------|
| | | | | Liabilities / Provisions | Estimated cost to be incurred | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7=6-3 | 8 | |
| 2.4.8 | HT/KV Switchgear | 2500.32 | 1152.14 | 6.08 | 1213.22 | -1287.10 | | |
| 2.4.9 | LT S/gear & LT Bus/Ducts Package | 2805.88 | 1899.38 | 0.00 | 1899.38 | -906.50 | | |
| 2.4.10 | HT power Cables | 427.19 | 657.76 | 33.63 | 691.39 | -135.80 | | |
| 2.4.11 | 11 KV power cables | 2257.40 | 850.75 | 0.00 | 850.75 | | | |
| 2.4.12 | LT control Cables | Included in 2.4.1 | 550.63 | 0.00 | 550.63 | | | |
| 2.4.13 | Instrumentation cable(control supply cable pkg.) | Included in 2.4.1 | 352.18 | 0.00 | 352.18 | -503.85 | Cost -Rs 22.57Cr includes three packages : 11KV Power Cable, LT Control Cables, & Instrumentation Cable (Control Supply Cable Pkg.) | |
| 2.4.14 | Electrical Equipments supply & erects | 4933.00 | 4085.84 | | | | | |
| 2.4.15 | Lighting | Included in 2.4.14 | | 137.96 | 4223.80 | -709.20 | | |
| 2.4.16 | Emergency D.G. set | Included in 2.4.14 | | | | | | |
| 2.4.17 | Line diversion | Included in 2.4.14 | | | | | | |
| 2.4.18 | Computer & Satellite | 651.50 | 651.85 | 0.00 | 651.85 | 0.35 | | |
| 2.4.19 | Communication system Construction Power | Included in 2.4.14 | | | | | | |
| 2.5 | Total BOP Electrical Control & Instrumentation (C.&I) Package | 39138.92 | 28434.64 | 587.03 | 29021.67 | | | |
| 2.6 | Total Plant & Equipment excluding taxes & Duties | 5698.03 | 5249.88 | 282.78 | 5532.66 | -165.37 | | |
| 3 | Taxes & Duties | | 372561.20 | 17194.71 | 389755.91 | | | |
| 3.1 | Capital Spares & CST | 9689.89 | 8207.76 | 441.14 | 8648.90 | -960.99 | | |
| | Tools and Plants | 1063.50 | 1483.68 | 26.29 | 1509.97 | 446.67 | Estimated cost was increased due to reassessment of requirements. | |

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| Sl. No. | Break Down | Cost as approved by the Board of Directors | Capital Expenditure as anticipated COD of U#4 (Cash Basis) | Amount in Rs Lakhs | | | Difference | Specific Reasons for Variance* |
|---------|---|--|--|-------------------------|-------------------------------|----------|---|--------------------------------|
| | | | | Liabilities /Provisions | Estimated cost to be incurred | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7=6-3 | 8 | |
| 4.1 | Civil Works | | | | | | | |
| | Main Plant, CW, Offsite & Chimney Works | 55461.40 | 87795.49 | 2960.61 | 90756.10 | 35294.70 | 1. Non availability of front in following areas due to Land Issues : Make Up Water Pump House, In Take well at Jhikilinga, ESP#2, ESP#3, ESP#4, Trestle, Pad CW Channel, Fuel Oil Pump House, Fuel Oil Control Room, Drains, Road, Time Office. 2. L2 Revision done due to delay in availability of fronts. 3. Hindrance in work areas due to strikes and Maxal Bandh. 4. Part offloading of work of ERA at increased cost to other agencies | |
| 4.2 | Infrastructure Civil Works & Ash Dyke | 12836.50 | 21482.99 | 1195.01 | 22678.00 | 9841.50 | 1. Non availability of front in following areas due to Land Issues : Ash Dyke Lagoon I & Lagoon II, Drains, Road, Plant Boundary Wall, Site Levelling. 2. Hindrance in work areas due to strikes and Maxal Bandh. 3. L2 Revision done due to delay in availability of fronts. 4. Reaward of work in two separate pkgs (Bal works of Ash Dyke & Site Levelling and Balance works of Infra Structure) after termination of agency as earlier agency (M/S Raina) left the work. | |
| 4.3 | CW system | Included in 4.1 | | | | | | |
| 4.4 | Cooling Towers | Included in 2.3.3 | | | | | | |
| 4.5 | DIM water Plant | Included in 2.3.4 | | | | | | |
| 4.6 | Clarification plant | Included in 2.3.5 | | | | | | |
| 4.7 | Chlorination plant | Included in 2.3.5 | | | | | | |
| 4.8 | Fuel handling & Storage system | Included in 4.1 | | | | | | |
| 4.9 | Coal Handling Plant | Included in 2.3.10 | | | | | | |

Pragya

19

(387)

| Sl. No. | Break Down | Amount in Rs Lakhs | | | | | Specific Reasons for Variation* |
|---------|--|--|---|--------------------------|-------------------------------|------------|--|
| | | Cost as approved by the Board of Directors | Capital Expenditure as on anticipated COD of U#4 (Cash Basis) | Liabilities / Provisions | Estimated cost to be incurred | Difference | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7= 6-3 | 8 |
| 4.1 | Coal Transportation system (MGR & Marshalling Yard) | 11962.00 | 24643.06 | 1449.44 | 26092.50 | 14130.50 | Variation was due to recommendation of RITES due to non availability of certain plots of land. Additional facilities had been included as proposed by RITES based on requirement / insistence of Railways, like Road Over Bridge, Road Under Bridge, Overhead Electrification, Foot Over Bridge. Take off point had been changed from middle section to Nabinagar Road Railway station yard, S&T System, overhead electrification in Railway premises etc. to be done as deposit work through Indian railway. Track length increased from 20 Km to 34.4 Km. |
| 4.11 | Ash Handling System | Included in 2.3.8 | | | | | |
| 4.12 | AWRS system | Included in 2.3.9 | | | | | |
| 4.13 | Future raising of Ash Dyke | | | | | | |
| 4.14 | Fire fighting System | Included in 4.1 | | | | | |
| 4.15 | Township & Colony | | | | | | |
| 4.16 | Temp. construction & enabling works (incl. DG set & PGCIL) | 13865.00 | 19414.63 | 419.06 | 19633.69 | 6828.69 | 1. Front availability delayed due to land issues in following areas: B - Type OIR, D Typ Cirr, Tiship Boundary wall. 2. Reward of work after termination of agency as earlier agency (M/S SVEC) left the work. |
| 4.17 | Civil deposit work (incl. Road & Drainage) | 2655.40 | 14239.92 | 302.28 | 14532.20 | 11886.80 | Due to delay in land availability, Project commissioning activities delayed. Hence, Payment to PGCIL for const. power was made upto Utiliff COD. Provision for Const. of Banun BRBCI. Site road was envisaged in PR. However, condition of the approach road was not suitable & its width was not sufficient for carriage of heavy project materials. Some bridges in the way were also required to be streghthen for carriage of heavy consignment. Hence, Road was constructed by Road Const. Dept., Govt of Bihar as per their estimate under deposit works. Details are explained at page 9 & 10 of amended petition dt 19.02.2018 and relevant documents are attached at ANNEXURES G-4 & G5 |
| 5 | Total Civil works | 95920.30 | 169710.23 | 6371.37 | 176081.60 | | |
| 5.1 | Construction & Pre-commissioning Expenses | | | | | | |
| 5.2 | Erection, Testing and commissioning | | | | | | |
| 5.3 | Site supervision | | | | | | |
| 5.4 | Operator's Training | | | | | | |
| 5.5 | Construction Insurance | | | | | | |
| | Tools & Plant | | | | | | |

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| Sl. No. | Break Down | Cost as approved by the Board of Directors | Capital Expenditure as on anticipated COD of U&S (Cash Basis) | Liabilities / Provisions | Estimated cost to be incurred | Difference | Specific Reasons for Variation* |
|---------|---|--|---|--------------------------|-------------------------------|------------|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7= 6-3 | 8 |
| 5.6 | Pre commissioning | 2195.90 | 13725.00 | 0.00 | 13725.00 | 11529.10 | In estimate the cost considered is tentative, whereas in actual it is based on consumption of LDO considered & Coal as allowed in CERC norms & other expenditure. |
| | Total Construction & Pre-Commissioning Expenses | 2195.90 | 13725.00 | 0.00 | 13725.00 | 11529.10 | |
| 6 | Overheads | | | | | | |
| 6.1 | IEDC | 20013.10 | 51754.31 | | 51754.31 | 31741.21 | Due to delay of land acquisition, band, violation etc which are beyond BRBCL Control |
| 6.2 | Technical Consultancy | 1098.00 | 8444.00 | | 8444.00 | 7346.00 | Cost incurred due to reengineering of different plant due to land acquisition problem. |
| 6.3 | Audit & Accounts | | | | | | |
| 6.4 | Contingency | 12791.70 | 4100.00 | | 4100.00 | -8691.70 | |
| 6.5 | Other Assets (MBOA) | Included in 6.1 | 1081.00 | | 1081.00 | 1081.00 | |
| 7 | Total Capital cost excluding IDC & FC | 33902.80 | 65379.31 | 0.00 | 65379.31 | | |
| 8 | IDC, FC, FERV & Hedging Cost | 462487.20 | 67571.62 | 24033.51 | 699745.12 | | |
| 8.1 | Interest During Construction (IDC) | | | | | | |
| 8.2 | Financing Charges (FC) | 62455.30 | 201168.24 | | 201168.24 | 138712.94 | Due to delay of land acquisition, band, violation etc which are beyond BRBCL Control |
| 8.3 | Foreign Exchange Rate Variation (FERV) | | | | | | |
| 8.4 | Hedging Cost | | | | | | |
| | Total of IDC, FC, FERV & Hedging Cost | 62455.30 | 201168.24 | 0.00 | 201168.24 | | |
| 9 | Total Capital cost including IDC, FC, FERV & Hedging Cost | 10308.50 | | | 0.00 | | |
| | WCM | 535251.00 | 876879.66 | 24033.51 | 900913.36 | | |

(1) The delay in land acquisition, which is beyond the control of BRBCL, is explained in detail at pages 11 to 28 of amended petition filed on 19.02.2018 (Page no 586-603 of consolidated pleadings). Further the different relevant papers related with delay in land acquisition are already attached with amended petition dated 19.02.2018 from page 414 to 584 (Annexure III to ANX Page no 1002-1160 of consolidated pleadings)

(2) The relocation of various facilities drawings are attached at annexures AL & AM (PAGE 526-527) are attached with amended petition at 19.02.2018. (Page no 1114-1115 of consolidated pleadings)

(3) The delay in bands, violance, ban on mining lease, availability of proper approach road etc, which is beyond the control of BRBCL, are explained in detail at pages 86 to 11 of amended petition filed on 19.02.2018 (Page no 581-585 of consolidated pleadings). Further, the different relevant papers related with delay in bands, violance, ban on mining lease, availability of proper approach road etc are already attached with amended petition dated 19.02.2018 from page 213 to 413 (Annexure G to H) (Page no 791-1001 of consolidated pleadings)

(21)

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Unit # 1

Ames IV

| Activity | 2008 | | 2009 | | 2010 | | 2011 | | 2012 | | 2013 | | 2014 | | 2015 | | 2016 | | 2017 | | | |
|---|-----------|------------|--------|------------|-----------|------------|--------|------------|-----------|------------|-----------|------------|------|----|------|----|------|----|------|----|---|----|
| | S | MO | S | MO | S | MO | S | MO | S | MO | S | MO | S | MO | S | MO | S | MO | S | MO | S | MO |
| Site Develop & 50 CHL Work | | | | | | | | | | | | | | | | | | | | | | |
| | Scheduled | 11-12-2008 | Actual | 30-04-2010 | Scheduled | 21-12-2009 | Actual | 01-11-2010 | Scheduled | 10-08-2010 | Scheduled | 10-04-2011 | | | | | | | | | | |
| Site Development & TG Civil Work (Up to TG deck completion) | Scheduled | 11-12-2008 | Actual | 30-04-2010 | Scheduled | 21-12-2009 | Actual | 01-11-2010 | Scheduled | 10-08-2010 | Scheduled | 10-04-2011 | | | | | | | | | | |
| Boiler Erection | Scheduled | 21-02-2009 | Actual | 20-07-2011 | Scheduled | 20-07-2011 | Actual | 20-07-2011 | Scheduled | 20-07-2011 | Scheduled | 20-07-2011 | | | | | | | | | | |
| Boiler Hydro Test | Scheduled | 19-05-2010 | Actual | 25-07-2015 | Scheduled | 19-05-2010 | Actual | 25-07-2015 | Scheduled | 19-05-2010 | Actual | 25-07-2015 | | | | | | | | | | |
| TG Erection | Scheduled | 11-02-2010 | Actual | 10-10-2015 | Scheduled | 11-02-2010 | Actual | 10-10-2015 | Scheduled | 11-02-2010 | Actual | 10-10-2015 | | | | | | | | | | |
| Boiler Upr Up | Scheduled | 20-08-2010 | Actual | 2-10-2015 | Scheduled | 20-08-2010 | Actual | 2-10-2015 | Scheduled | 20-08-2010 | Actual | 2-10-2015 | | | | | | | | | | |
| Steam Blowing Completion | Scheduled | 25-11-2010 | Actual | 14-12-2010 | Scheduled | 25-11-2010 | Actual | 14-12-2010 | Scheduled | 25-11-2010 | Actual | 14-12-2010 | | | | | | | | | | |
| TG Oil Rinsing Completion | Scheduled | 14-12-2010 | Actual | 26-09-2011 | Scheduled | 14-12-2010 | Actual | 26-09-2011 | Scheduled | 14-12-2010 | Actual | 26-09-2011 | | | | | | | | | | |
| Synchromisation & Full Load | Scheduled | 26-12-2011 | Actual | 22-11-2011 | Scheduled | 26-12-2011 | Actual | 22-11-2011 | Scheduled | 26-12-2011 | Actual | 22-11-2011 | | | | | | | | | | |
| COO | Scheduled | 22-02-2011 | Actual | 19-02-2012 | Scheduled | 22-02-2011 | Actual | 19-02-2012 | Scheduled | 22-02-2011 | Actual | 19-02-2012 | | | | | | | | | | |
| Scheduled Actual | | | | | | | | | | | | | | | | | | | | | | |

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(390)

(22)

Annexure - V
(1 of 4)

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BRBCL MAJOR MILESTONES DETAILS FOR UNIT#1

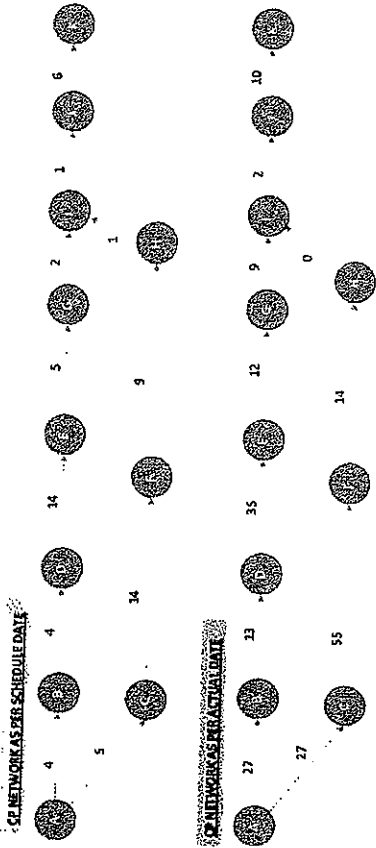
| Task | Milestone | Sch | Actual | Schedule Duration (months) | Actual Duration (months) | Delay (Days/month) | Reasons of delay | Reference of Related documents |
|------|--|-------------|-------------|----------------------------|--------------------------|--------------------|---|---|
| A | Zero Date | 22/Jun/2008 | 22/Jun/2008 | 0 | 0 | 0 | Zero Date - SG TG 288 award 22.01.08 | |
| B | Site Development & SG Civil Work (Start) | 11/Jun/2008 | 30/Apr/2010 | 4 | 27 | 23 | 1a. Frequent interruption of work due to Naxal Bandh, strikes & agitation by villagers. 1b. Complete stoppage of work flow due to "One Project One rate" demand by villagers. Due to prevailing Law & Order situation remobilization by agencies took more than 2-3 months. 2. Fuel Oil area trestle - Land not available. 3. High demand of compensation over rates fixed by Dist Admin. 4. Issue of incorrect land ownership - Delayed & hampered the progress of work. Due to above delays, relocation of trestle was carried out in 2014. 5. ESP - Land & Duct Idns. : Change in ownership of awarded land from Govt to Rayyathkaran. 4. non availability of proper approach road. 5. Ban on mining lease. | Delay due to Naxal bandh, violence, etc (1) data related with bandh, strike etc provided by District Administration, Aurangabad is placed at page no 2030-2032 of consolidated pleadings filed as additional submission. (2) Consolidated details and reference to their annexures of bandhs, violence, strikes etc are placed at pages 803-805 of consolidated petition. (3) News paper clippings & supporting documents are placed at Annexure G & G-1. from pages 791 to 863 of consolidated petition. (4) Agencies letters for attack, violence, photographs of violence, news paper clipping are attached at Annexure G-2. at page no 864-932 of consolidated petition. (5) Agitation by local villagers, FIR Copies and communication with district authorities & photographs, news paper clipping of agitation are attached at Annexure-AH of page 1116-1160 of consolidated petition. <u>Delay due to land acquisition</u> (1) Delay in land acquisition due to One project one rate demand of villagers are explained at tables, SN (C) at page 588 & para 26(i) (C) at page 595 of consolidated petition. The high court order MOM Payment distribution to villagers, mom Of Chief Secretary, GOB and Bihar Land acquisition Policy 2007 are attached at Annexures W, X, Y, Z (Page no 1051, 1048, 1070, 1073 1074 of consolidated petition). (2) Delay in land acquisition due to higher rate demand of villagers are explained at table 3, SN (B) at page 588 & para 26(i) (B) at page 592 of consolidated petition. The high court order, MOM, Consent of GOB, letter of P- Secretary and follow up letters are attached at Annexures M, N, O, P, Q, R, S, T (Page no 1016, 1018, 1019, 1023, 1024, 1025, 1037, 1038 & 1040 of consolidated petition). (3) Delay in land acquisition due to incorrect ownership are explained at table 3, SN (A) at page 587 & para 26(i) (A) at page 592 of consolidated petition. The high court order, MOM, etc are attached at Annexures L, K (Page no 1003, 1005, 1007 of consolidated petition). (4) Delay in land acquisition due to change in owner ship from Govt land to raykats are explained at table 3, SN (D) & (E) at page 589 & para 26(i) (D) & (E) at page 596-598 of consolidated petition. The high court order, MOM, etc are attached at Annexures J, AA, AB, AC, AD, AE, AF, AG & AH (Page no 103, 1076, 1080, 1081, 1083, 1084, 1086, 1091 & 1092 of consolidated petition). (4) MAP of RTPP showing the different parcels of land superimposed with different litigations causing delay in physical possession of land is attached at page no 2176 of consolidated petition (5) Drawing showing original site and relocated site of different packages is placed at page 2175 of consolidated petition. Ban on mining lease is explained at page 2175 of consolidated petition. (2) Delay due to approach road is explained at Page no 584 consolidated petition. (3) Delay due to approach road is explained at Page no 585 of consolidated petition. |
| C | Site Development & TG civil work (Start) | 28/Jun/2008 | 30/Apr/2010 | 5 | 27 | 22 | 1a. Frequent interruption of work due to Naxal Bandh, strikes & agitation by villagers. 1b. Complete stoppage of work flow due to "One Project One rate" demand by villagers from 07.02.12-18.03.12. Due to prevailing Law & Order situation remobilization by agencies took more than 2-3 months. 1.c. Delay due to non availability of proper approach road. 5. Ban on mining lease. | |
| D | Boiler Erection start | 21/Oct/2008 | 26/May/2011 | 8 | 40 | 32 | Reasons as stated in SI no. 6 & delay due to approach road 1. Reasons as stated in SI no. 6 2. Land for DM Tank not s/v. Change in ownership of awarded land from Govt to Rayyathkaran. DM Tanks were relocated & alternative arrangements were carried out for Hydro test. 3. Water pumping system along with pipeline not available. Disturbance due to demands beyond LA Act. - One project One rate. Alternate arrangement has been done for water pumping system. | |
| E | Boiler Hydrotest | 19/Nov/2009 | 4/Apr/2014 | 21 | 74 | 53 | 1. As state in SI no. C 2. A Row Idn. (table end Idn.) land not s/v. Due to which front to Civil agency was delayed & leading to delay of erection of EDT Crane. 3. Reasons as stated in SI. No. D 1. Since, Fire water Pump House & Fire Water MCC is must for boiler oil firing in view of safety, the same was delayed due to Land unavailability for Fire water pump house. Relocation done. 3. Fuel Oil MCC - Land not s/v. Relocation done. | |
| F | TG Erection start | 14/Aug/2009 | 31/Oct/2014 | 18 | 81 | 63 | 1. Reasons as stated in SI. No. F. 2. Since, Fire water Pump House & Fire Water MCC is required in view of safety, the same was delayed due to Land unavailability for Fire water pump house. Relocation done. | |
| G | Boiler light-up | 20/Apr/2010 | 30/Mar/2015 | 26 | 86 | 60 | Reasons as stated in SI. No. G. | |
| H | TG Oil Flushing Completion | 19/May/2010 | 23/Dec/2015 | 27 | 95 | 68 | 1. ESP & Duct Idns. Land : Change in ownership of awarded land from Govt to Rayyathkaran 2. Cooling Tower - Hindrance for high demand of compensation over rates fixed by Dist Admin. Rates revised in Jun. '15. Relocation done. 3. CW Channel - part land affected due to Disturbance due to wrong fixation of rate by DA. Deck finishing activities delayed. | |
| I | Steam blowing Completion | 14/Jun/2010 | 20/Jun/2016 | 28 | 95 | 67 | | |
| J | Synchronization & Full load | 21/Jul/2010 | 20/Mar/2016 | 29 | 97 | 68 | | |
| K | COD | 24/Jun/2011 | 15/Feb/2017 | 35 | 107 | 72 | | |

24

(392)

(2 of 4)

| Activity | SEH DURATION | ACT DURATION |
|-----------------|--------------|--------------|
| B-A | 4 | 27 |
| C-A | 5 | 27 |
| D-B | 4 | 13 |
| F-C | 14 | 55 |
| E-D | 14 | 35 |
| H-F | 9 | 14 |
| G-E | 5 | 12 |
| I-G | 2 | 9 |
| M-H | 1 | 0 |
| J-I | 1 | 2 |
| K-J | 6 | 10 |
| A-B-D-E-G-I-I-K | 36 | 108 |
| A-C-F-H-J-K | 36 | 108 |
| TOTAL DURATION | 36 | 108 |



NOTE:

- (1) The delay in land acquisition, which is beyond the control of BRBCL, is explained in detail at pages 11 to 28 of amended petition filed on 19.02.2018 (Page no 586-603 of consolidated pleadings). Further, the different relevant papers related with delay in land acquisition are already attached with amended petition dated 19.02.2018 from page 414 to 581 (Annexure III to AN) (Page no 1602-1160 of consolidated pleadings).
- (2) The relocation of various facilities drawings are attached at annexure A L&M (PAGE 216-277) are attached with amended petition dt 19.02.2018. (Page no 1114-1115 of consolidated pleadings)
- (3) The delay in breach, violation, ban on mining lease, availability of proper approach road etc, which is beyond the control of BRBCL, are explained in detail at pages 06 to 11 of amended petition filed on 19.02.2018 (Page no 581-585 of consolidated pleadings). Further, the different relevant papers related with delay in breach, violation, ban on mining lease, availability of proper approach road etc are already attached with amended petition dated 19.02.2018 from page 213 to 413 (Annexure G to B) (Page no 791-1001 of consolidated pleadings)

Dr. Jyoti

(25)

(393)

BRBCL MAJOR MILESTONES DETAILS FOR UNIT#2

| Task | Milestone | Sch | Actual | Schedule Duration (month) | Actual Duration (month) | Delay (Days/ month) | Reasons of delay | Related documents |
|------|--|-------------|-------------|---------------------------|-------------------------|---------------------|--|---|
| A | Zero Date | 21/Jan/2008 | 21/Jan/2008 | 0 | 0 | 0 | Zero Date - SG TG pkg award 22.01.08 | |
| B | Site Development & SG Civil Work (Start) | 11/Oct/2008 | 30/Apr/2010 | 30 | 27 | 17 | 1a. Frequent interruption of work due to Naxal Bandh, strikes & agitation by villagers. 1b. Complete stoppage of work flow due to "One Project One rate" demand by villagers. Due to prevailing Law & Order situation remediation by agencies took more than 2-3 months. 2. Fuel Oil area treatise - Land not available. a) For high demand of compensation over rates fixed by Dist. Admin. b) Issue of incorrect land ownership. Delayed & hampered the progress of work. 3. ESP, Land & Duct Idns. - Change in ownership of awarded land from Govt to Rayaitikaran 4, non availability of proper approach road 5. Ban on mining lease. | Delay due to Naxal bandh, violence etc. (1) data related with bandh, strike etc provided by District Administration. Arranged is placed at page no 2030-2032 of consolidated pleadings filed as additional submissions. (2) Consolidated details and reference to their annexures of bandhs, violence, strikes etc are placed at pages 803-805 of consolidated petition. (3) News paper clippings & supporting documents are placed at Annexure- G & G-1 from pages 791 to 863 of consolidated petition. (4) Agencies letters for attack, violence, photographs of violence, news paper clipping are attached at Annexure C-2 at page no 864-932 of consolidated petition. (5) Agitation by local villagers, FIR Copies and communication with district authorities & photographs, news paper clipping of agitation are attached at Annexure-AN of page 1116-1160 of consolidated petition. <u>Delay due to land acquisition</u> (1) Delay in land acquisition due to One project one rate demand of villagers are explained at table 3, SN (C) at page 588 & para 26(i) (C) at page 595 of consolidated petition. The high court order, MOM, Payment distribution to villagers, mom Of Chief Secretary, GOB and Bihar land acquisition policy 2007 are attached at Annexures W, V, X, Y, Z (Page no 105-1, 106-9, 107-0, 107-3 107-4 of consolidated petition.) (2) Delay in land acquisition due to higher rate demand of villagers are explained at tables, SN (B) at page 588 & para 26(i) (B) at page 592 of consolidated petition. The high court order, MOM, Consent of GOB, letter of Pr Secretary and follow up letters are attached at Annexures M, N, OP, P, Q, R, S, T (Page no 101-6, 101-8, 101-9, 102-3, 102-4, 102-5, 103-7, 103-8 & 104-0 of consolidated petition.) (3) Delay in land acquisition due to incorrect ownership are explained at tables, SN (A) at page 587 & para 26(i) (A) at page 592 of consolidated petition. The high court order, MOM, etc are attached at Annexures L, J, K (Page no 100-3, 100-5, 100-7 of consolidated petition.) (4) Delay in land acquisition due to change in ownership from Govt land to Rayaitikaran are explained at tables, SN (D) & (E) at page 589 & para 26(i) (D) & (E) at page 596-598 of consolidated petition. The high court order, MOM, etc are attached at Annexures I, A, A, AB, AC, AD, AE, AF, AG & AH (Page no 103, 107-6, 108-0, 108-1, 108-3, 108-4, 108-6, 109-1 & 109-2 of consolidated petition.) (5) MAP of NTPP showing the different parcels of land superimposed with different litigations causing delay in physical possession of land is attached at page no 2176 of consolidated petition (5) Drawing showing original site and indicated site of different packages is placed at page 2175 of consolidated petition. <u>Delay due to approach road</u> is explained at Page no 584 consolidated petition. <u>Delay due to approach road</u> is explained at Page no 585 of consolidated petition. |
| C | Site Development & TG civil work (Start) | 22/Dec/2008 | 30/Apr/2010 | 11 | 27 | 16 | 1a. Frequent interruption of work due to Naxal Bandh, strikes & agitation by villagers. 1b. Complete stoppage of work flow due to "One Project One rate" demand by villagers from 07.02.12-18.03.12. Due to prevailing Law & Order situation remediation by agencies took more than 2-3 months. i.e. Delay due to non availability of proper approach road 5. Ban on mining lease. | |
| D | Boiler Erection start | 21/Apr/2009 | 30/Dec/2011 | 15 | 47 | 32 | Reasons as stated in SI no. B & delay due to approach road | |
| E | Boiler Hydrotest | 19/May/2010 | 28/Feb/2015 | 27 | 85 | 58 | 1. Reasons as stated in SI no. B 2. Land for DM Tank not a/v. Change in ownership of awarded land from Govt to Rayaitikara. DM Tanks were relocated & alternative arrangements were carried out for Hydro test. 3. Water pumping system along with pipeline not available. Disturbance due to demands beyond LA Act - One project One rate. Alternate arrangement has been done for water pumping system. | |
| F | TG Erection start | 14/Feb/2010 | 10/Oct/2015 | 24 | 92 | 68 | 1. As state in SI no. C 2. A flow Idn. (Gable end Idn.) land not a/v. Due to which front to Civil agency was delayed & leading to delay of erection of EOT Crane. | |
| G | Boiler light-up | 20/Oct/2010 | 2/Oct/2016 | 32 | 104 | 72 | 1. Reasons as stated in SI. No. D 2. Since, Fire Water Pump House & Fire Water MCC is must for boiler oil firing in view of safety, the same was delayed due to Land unavailability for Fire water pump houses. Relocation done. 3. Fuel Oil MCC - Land not a/v. - Relocation done. | |
| H | TG Oil Flushing Completion | 19/Nov/2010 | 5/Mar/2017 | 33 | 109 | 76 | 1. Reasons as stated in SI. No. F 2. Since, Fire water Pump House & Fire Water MCC (required in view of safety, the same was delayed due to Land unavailability for Fire water pump houses. Relocation done. | |
| I | Steam Blowing Completion | 14/Dec/2010 | 21/Feb/2017 | 34 | 109 | 75 | Reasons as stated in SI. No. G. | |
| J | Synchronisation & Full load | 22/Jan/2011 | 2/Apr/2017 | 36 | 110 | 74 | | |
| K | COD | 22/Jul/2011 | 10/Sep/2017 | 42 | 115 | 73 | 1. ESP & Duct Idns. Land - Change in ownership of awarded land from Govt to Rayaitikaran 2. Cooling Tower - Hindrance for high demand of compensation over rates fixed by Dist Admin. 3. CW Channel - part land affected due to disturbance due to wrong fixation of rate by DA Deck floating activities delayed. | |

(394)

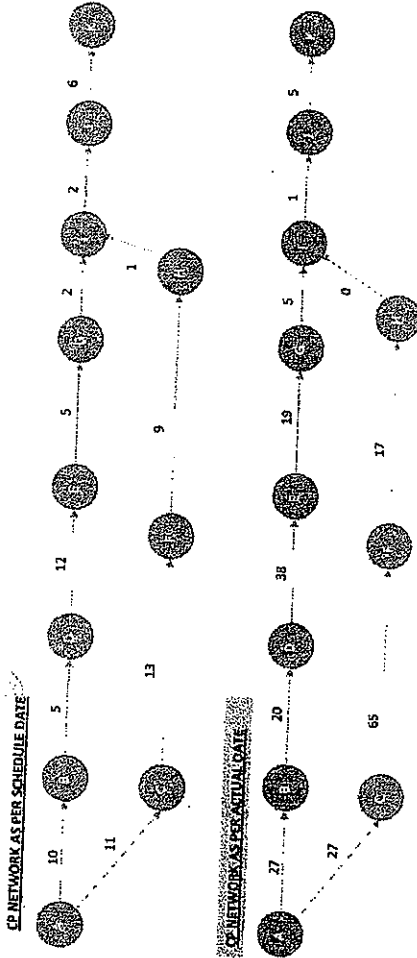
Binayak

(394)

26

(494j)

| Activity | SCH DURATION | ACT DURATION |
|-----------------|--------------|--------------|
| B-A | 10 | 27 |
| C-A | 11 | 27 |
| D-B | 5 | 20 |
| F-C | 13 | 65 |
| E-D | 12 | 38 |
| H-F | 9 | 17 |
| G-E | 5 | 19 |
| I-G | 2 | 5 |
| H-I | 1 | 0 |
| J-I | 2 | 1 |
| K-J | 6 | 5 |
| A-B-D-E-G-I-J-K | 42 | 115 |
| A-C-F-H-I-K | 42 | 115 |
| TOTAL DURATION | 42 | 115 |



NOTE:

- (1) The delay in land acquisition, which is beyond the control of BRBCL, is explained in detail at pages 11 to 28 of amended petition filed on 19.02.2018 (Page no 536-603 of consolidated pleadings). Further, the different relevant papers related with delay in land acquisition are already attached with amended petition dated 19.02.2018 from page 414 to 581 (Annexure III to ANI) (Page no 1002-1160 of consolidated pleadings)
- (2) The relocation of various facilities drawings are attached at annexures A1 & A2 (PAGE 526-527) are attached with amended petition dt 19.02.2018. (Page no 1114-1115 of consolidated pleadings)
- (3) The delay in bands, violence, ban on mining lease, availability of proper approach road etc, which is beyond the control of BRBCL, are explained in detail at pages 06 to 11 of amended petition filed on 19.02.2018 (Page no 581-585 of consolidated pleadings). Further, the different relevant papers related with delay in bands, violence, ban on mining lease, availability of proper approach road etc are already attached with amended petition dated 19.02.2018 from page 213 to 413 (Annexure C to ANI) (Page no 791-1001 of consolidated pleadings)

Pranjay

27

(395)

Annexure - VI
(1 of 2)

| Details / information to be submitted in respect of Fuel for computation of Energy Charges | | | | | Part-I |
|--|--|------------|---------------|---------------|-------------------------------|
| Name of the Petitioner | | | | | Bhartiya Rail Bijlee Co. Ltd. |
| Name of the Generating Station | | | | | Nabinagar TPP (4X250) |
| Place (Region/District/State) | | | | | Eastern / Aurangabad / Bihar |
| Sl.No. | Particulars | Unit | Oct-16 | Nov-16 | Nov-16 |
| 1 | Quantity of HFO/ LDO supplied by Oil company (including opening stock) | (KL) | 660 | 348 | 4239.702 |
| 2 | Adjustment(+/-) in qty. supplied made by Oil Company | (KL) | 0.00 | 0.00 | 0.00 |
| 3 | HFO/ LDO supplied by Oil company (1+2) | (KL) | 660.00 | 348.00 | 4239.70 |
| 4 | Normative transit & Handling losses | (KL) | 0.00 | 0.00 | 0.00 |
| 5 | Net Oil supplied (3-4) | (KL) | 660.00 | 348.00 | 4239.70 |
| 6 | Amount charged by Oil Company | (Rs.) | 28229520.00 | 13191984.00 | 182495720.00 |
| 7 | Adjustment in amount charged made by Oil Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 8 | Total amount charged (6+7) | (Rs.) | 28229520.00 | 13191984.00 | 182495720.00 |
| 9 | Transportation charges by rail/ship/road | (Rs.) | 0.00 | 0.00 | 0.00 |
| 10 | Adjustment(+/-) in amount made by Railways/ Transport Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 11 | Demurrage Charges, if any | (Rs.) | 0.00 | 0.00 | 0.00 |
| 12 | Cost of Diesel in transporting HFO/ LDO, if applicable | (Rs.) | 0.00 | 0.00 | 0.00 |
| 13 | Total Transportation Charges (9+/-10+11+12) | (Rs.) | 0.00 | 0.00 | 0.00 |
| 14 | Others/E.TAX | (Rs.) | 0.00 | 0.00 | 0.00 |
| 15 | Total amount charged for HFO/ LDO (8+13+14) | (Rs.) | 28,229,520.00 | 13,191,984.00 | 182,495,720.00 |
| 16 | Weighted average GCV of Oil | (Kcal/Ltr) | 10500.00 | 10500.00 | 9150.00 |
| Weighted average Cost of Oil | | Rs./KL | 42669.58 | | |

[Signature]
PETITIONER

(172)

(28)

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[Signature]

Annexure-VI
(2 of 2)

Details / information to be submitted in respect of Fuel for computation of Energy Charges

Part-I
Form-15A

Name of the Petitioner: **Bhartiya Rail Bijlee Co. Ltd.**
 Name of the Generating Station: **Nabinagar TPP (4X250)**
 Place (Region/District/State): **Eastern / Aurangabad / Bihar**

| Sl.No. | Particulars | Unit | Jun'17 | Jul'17 | Aug'17 |
|--------|--|------------|---------------|---------------|---------------|
| 1 | Quantity of HFO/ LDO supplied by Oil company (including opening stock) | (KL) | 272 | 1350.406 | 1515.345 |
| 2 | Adjustment(+/-) in qnty.supplied made by Oil Comopany | (KL) | 0.00 | 0.00 | 0.00 |
| 3 | HFO/ LDO supplied by Oil company (1+2) | (KL) | 272.00 | 1350.41 | 1515.35- |
| 4 | Normative transit & Handling losses | (KL) | 0.00 | 0.00 | 0.00 |
| 5 | Net Oil supplied (3-4) | (KL) | 272.00 | 1350.41 | 1515.35 |
| 6 | Amount charged by Oil Company | (Rs.) | 12308570.01 | 57639225.24 | 64581591.59 |
| 7 | Adjustment in amount charged made by Oil Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 8 | Total amount charged (6+7) | (Rs.) | 12308570.01 | 57639225.24 | 64581591.59 |
| 9 | Transportation charges by rail/ship/road | (Rs.) | 0.00 | 0.00 | 0.00 |
| 10 | Adjustment(+/-) in amount made by Railways/ Transport Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 11 | Demurrage Charges, if any | (Rs.) | 0.00 | 0.00 | 0.00 |
| 12 | Cost of Diesel in transporting HFO/ LDO, if applicable | (Rs.) | 0.00 | 0.00 | 0.00 |
| 13 | Total Transportation Charges (9+/-10+11+12) | (Rs.) | 0.00 | 0.00 | 0.00 |
| 14 | Others/E.TAX | (Rs.) | 0.00 | 0.00 | 0.00 |
| 15 | Total amount charged for HFO/ LDO (8+13+14) | (Rs.) | 12,308,570.01 | 57,639,225.24 | 64,581,591.59 |
| 16 | Weighted average GCV of Oil | (Kcal/Ltr) | 10100.00 | 10100.00 | 10100.00 |
| 17 | Weighted average Cost of Oil | Rs./KL | | | |
| | | | 42874.46 | | |

[Signature]
PETITIONER

174

28

(397)

[Signature]

Annexure - VII

| PART-I FORM-SEII | | | | | | | | | |
|-------------------------------------|---|--------------------------------|-----------------------|-------------------------------------|---------------------------------|------------------------|--|------------------|--|
| In case there is time over run | | | | | | | | | |
| Sl. No | Description of Activity(HT) | Name of the Palfitterer | | Original Schedule (As per Planning) | Actual Schedule (As per Actual) | | Time over run Days | Reason for Delay | Other Activity affected (Mention Sr No of activity affected) |
| | | Name of the Generating Station | Nabinagar TPP (4X250) | | Actual Start Date | Actual Completion date | | | |
| 1 | Site Development & SG Civil Work | 11/02/2008 | 30/7/2011 | 30/4/2010 | 30/8/2015 | 1492 | (1) Delay due to Nimbh Bandha, violence etc. (2) delay related with Bandha, since etc provided by District Administration. (3) Approval is pending at page no 2010-2012 of consolidated package filed in additional submission. (4) Consolidated details and reference to their annexures of bands, violence, strikes etc are placed at pages 801-805 of consolidated petition. (5) News paper clippings & supporting documents are placed at Annexure G & C-1 from pages 791 to 863 of consolidated petition. (6) Agencies letters for attack, violence, photographs of violence, news paper clipping are attached at Annexure G-2 at page no 864-922 of consolidated petition. (7) Application by local villagers, FIR, Copies and communication with district authorities & photographs, news paper clipping of agitation are attached at Annexure-N4 of page-1116-1161 of consolidated petition. (8) 1188x project one time demand of villagers in land acquisition due to One page-508 & para-2841 (C) at page-595 of consolidated petition. The high court order/MOM/Payment disbursement to villagers, memo of Chief Secretary GOB and Bihar Land acquisition Policy 2007 are attached at Annexure W.V.N.Y.Z. (Page no 1081, 1049, 1070, 1073, 1074 of consolidated petition). (9) Delay in land acquisition due to higher rate demand of villagers are explained at table, SN (B) at page-508 & para-2841 (D) at page-592 of consolidated petition. The high court order/MOM/Consent of GOB, letter of P Secretary and follow up letters are attached at Annexures M,N,OP, P, Q, R, S, T. Page no 1016, 1014, 1019, 1023, 1024, 1025, 1037, 1038, 61049 of consolidated petition. (10) Delay in land acquisition due to incorrect ownership are explained at table, SN (A) at page-587 & para-2841 (A) at page-592 of consolidated petition. The high court order/MOM/Fac are attached at Annexures L, J, K. (Page no 1003, 1005, 1007 of consolidated petition). (11) Delay in land acquisition due to delay in owners ship from Govt land to Ropnis are explained at table, SN (D) & (E) at page-589 & para-2610 (D) & (E) at page-596-598 of consolidated petition. The high court order/MOM/Fac are attached at Annexures 103, 1076, 1080, 1081, 1082, 1083, 1084, 1086, 1091 & 1092 of consolidated petition. (14) MOA of NTPP showing the different parcels of land superimposed with different flightlines causing delay in physical possession of land is attached at page no 2176 of consolidated petition. (15) Drawing showing original site and relocated site of different packages is placed at page 2175 of consolidated petition. (16) Bar chart finalizing stage is explained at Page of 584 consolidated petition. (17) Bar chart due to aircraft result is explained at Page no 585 of consolidated petition. | 6,7 | |
| 2 | Site Development & TG Civil Work (Up to TG deck completion) | 28/07/2008 | 25/12/2010 | 30/4/2010 | 13/10/2013 | 1023 | | | |
| 3 | Boiler Erection | 21/10/2008 | 22/12/2011 | 26/5/2014 | 15/12/2017 | 2185 | | | 5,8 |
| 4 | Boiler Hydro Test | 19/11/2009 | 14/7/2010 | 6/4/2014 | 20/2/2016 | 1597 | | | |
| 5 | TG Erection | 14/08/2009 | 14/7/2010 | 31/10/2014 | 20/2/2016 | 2076 | | | 6,7,9 |
| 6 | Boiler Light Up | 20/4/2010 | 30/3/2015 | 20/2/2016 | 15/12/2017 | 1805 | | | 8 |
| 7 | Steam Blowing Completion | 20/5/2010 | 14/07/2010 | 19/12/2015 | 20/2/2016 | 2046 | | | |
| 8 | TG Oil Filling Completion | 20/3/2010 | 19/02/2010 | 20/10/2015 | 23/12/2015 | 2644 | | | |
| 9 | Synchronization & Full Load | 21/7/2010 | 21/7/2010 | 20/12/2016 | 20/2/2016 | 2069 | | | |
| 10 | COD | 21/12/2011 | 21/12/2011 | 20/2/2016 | 15/12/2017 | 2186 | | | |
| Description of Activity (02) | | | | | | | | | |
| 1 | Site Development & SG Civil Work | 11/12/2008 | 10/4/2012 | 30/4/2010 | 20/2/2017 | 1777 | | | 6,7 |
| 2 | Site Development & TG Civil Work (Up to TG deck completion) | 22/12/2008 | 20/8/2011 | 30/4/2010 | 30/6/2015 | 1410 | | | 5,8 |
| 3 | Boiler Erection | 21/4/2009 | 20/7/2011 | 30/12/2011 | 10/09/2017 | 2344 | | | 4,6,7 |
| 4 | Boiler Hydro Test | 19/5/2010 | 13/12/2011 | 28/2/2015 | 2/4/2017 | 1746 | | | |
| 5 | TG Erection | 14/2/2010 | 13/12/2011 | 10/10/2015 | 2/4/2017 | 2271 | | | |
| 6 | Boiler Light Up | 20/10/2010 | 14/12/2010 | 2/10/2016 | 2/4/2017 | 2174 | | | |
| 7 | Steam Blowing Completion | 25/12/2010 | 19/12/2010 | 19/12/2016 | 2/4/2017 | 2281 | | | |
| 8 | TG Oil Filling Completion | 20/9/2010 | 19/11/2010 | 26/12/2016 | 5/10/2017 | 2298 | | | |
| 9 | Synchronization & Full Load | 22/12/2011 | 2/4/2017 | 10/9/2017 | 2/4/2017 | 2262 | | | |
| 10 | COD | 22/7/2011 | 10/9/2017 | 10/9/2017 | 2/4/2017 | 2242 | | | |

(Signature)
(Petitioner)

30 (398)

1. Delay on account of each reason in case of time overrun should be quantified and substantiated with necessary documents and supporting workings.
2. Indicate the activities an critical path

INDEX
BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI

PETITION NO: 23/GT/2017

IN THE MATTER OF:

Bhartiya Rail Bijlee Company Ltd.

...Petitioner

VERSUS

East Central Railway & Others.

...Respondents

INDEX

| SL. NO. | PARTICULARS | PAGES |
|------------|--|-------|
| 1. | Additional Submission | 1-12 |
| 2. | Affidavit | 13-14 |
| 3. | Annexure 1: Major milestone activities of Unit # 1 & 2 with schedule start / actual start, schedule completion / actual completion with detailed reasons of delay | 15-16 |
| 4. | Annexure 2: Copy of LOA awarded to NTPC for consultancy work, dtd 24.02.2009 | 17-25 |

(399)

Prasanna

| | | |
|----|--|-------|
| 5. | Annexure 3: Map indicating details of relocation of various components of project | 26 |
| 6. | Annexure 4: Map showing all land parcel and project layout superimposed on land map | 27 |
| 7. | Annexure 5: Copy of FSA | 28-86 |
| 8. | Annexure 6: Consent to operate | 87-88 |

~~30~~ (400)

**BEFORE THE CENTRAL ELECTRICITY REGULATORY
COMMISSION, NEW DELHI**

PETITION NO: 23/GT/2017

IN THE MATTER OF :

Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for approval of tariff of Nabinagar Thermal Power Project (4X250 MW) for the period from Date of Commercial Operation of Unit-1 to 31.03.2019.

AND

IN THE MATTER OF :

Additional submission in CERC Order dated 18.09.2018

Petitioner:

Bhartiya Rail Bijlee Company Ltd.
Nabinagar Thermal Power Project
Post- Khaira,
Distt.- Aurangabad, Bihar-824303

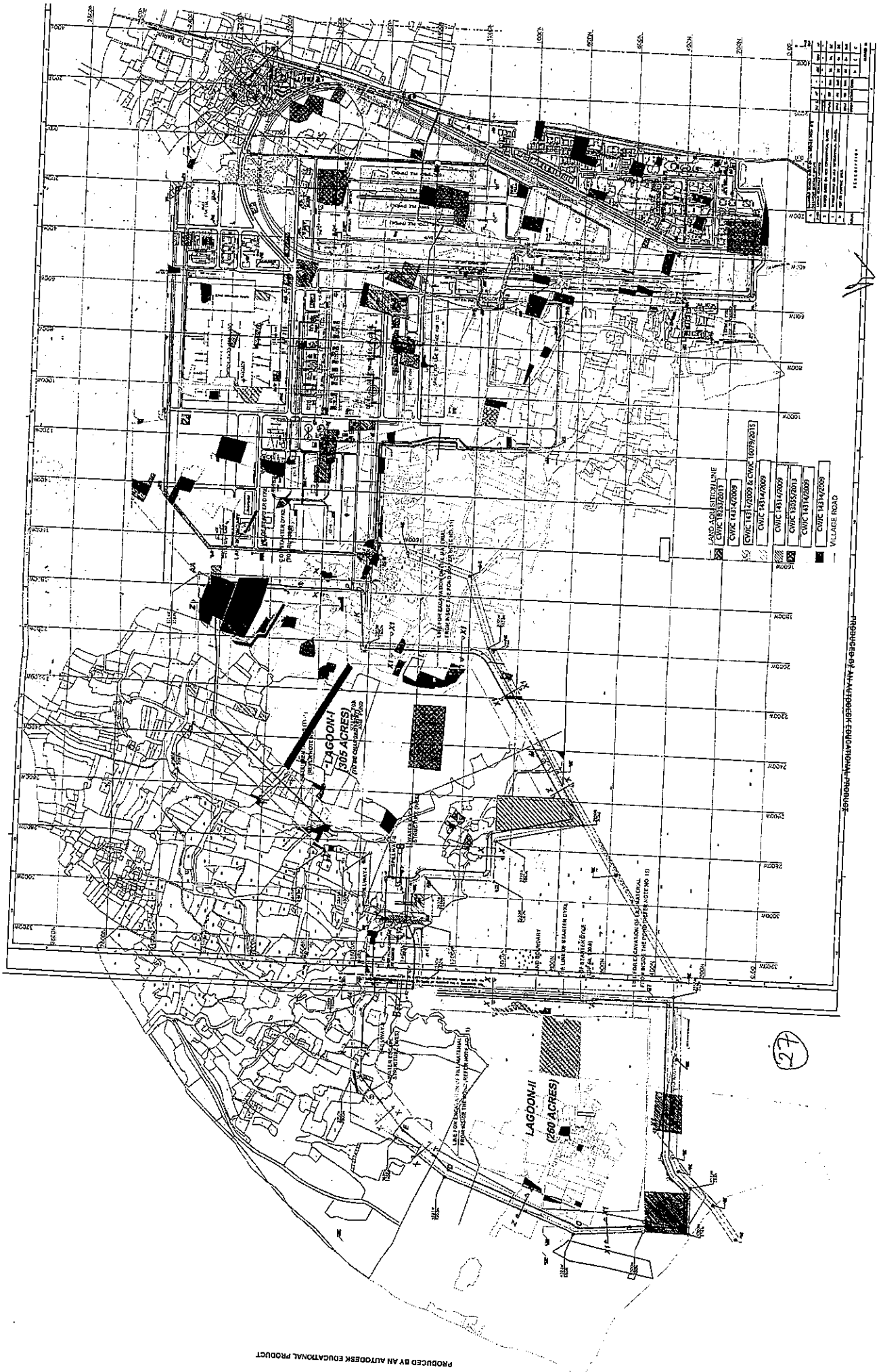
Respondents:

1. East Central Railway,
Hazipur, Bihar
2. North Bihar Power Distribution Company
Ltd. (NBPDC), Vidyut Bhawan,
Bailey Road, Patna (Bihar) 800001.

①

(401)

Annex - 4



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(204)

27

REVISIONS

| NO. | DATE | DESCRIPTION |
|-----|------|-------------|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
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| 10 | | |

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI

PETITION NO. 23/GT/2017

IN THE MATTER OF:

Bhartiya Rail Bijlee Company Limited

...Petitioner

VERSUS

East Central Railways & Anr.

...Respondents

INDEX

| S. No. | PARTICULARS | PAGES |
|--------|---|---------|
| 1. | Rejoinder on behalf of the Petitioner - BRBCL to the Reply filed by the Respondent No. 1 - ECR along with supporting affidavit. | 1-69 |
| 2. | Annexure A: Copy of the District Magistrate's letter dated 19.07.2018. | 70-72 |
| 3. | Annexure B: Copy of the communications sent by the various contractors and the police to the Petitioner with respect to the poor law and order situation. | 73-134 |
| 4. | Annexure C: Copy of the documents pertaining to meetings held with State authorities of Bihar regarding the land acquisition issues. | 135-175 |
| 5. | Annexure D: Copy of the PERT Chart. | 176-177 |
| 6. | Annexure E: Copy of the Ministry of Railway's approval letter dated 07.06.2016 along with letters dated 17.10.2016 and 13.01.2017. | 178-180 |
| 7. | Annexure F: Copy of the letters sent by BRBCL to Railways for timely infusion of equity. | 181 |

FILED BY:

Parichita Choudhury

(MSA PARTNERS)

ADVOCATES FOR THE PETITIONER
C-66, GROUND FLOOR, NIZAMUDDIN EAST
NEW DELHI - 110013

DATE: 14.09.2018
PLACE: NEW DELHI

Praveen

(403)

62. Thereafter, BRBCL in its letter dated 29.02.2016 to MOP clarified that Article 59 of the Articles of Association of the BRBCL stipulates as under:

"Subject to the provisions of the Act and these Articles, the Directors may, from time to time, with the sanction of the Company, in General Meeting by Ordinary Resolution increase the share capital of the Company."

63. Finally, the MOP vide its letter dated 18.03.2016 had clarified that BRBCL may follow the procedure for increasing the share capital of the Company as laid down in Article 59 of the Articles of Association of the Company. This clarifies that there was no requirement for obtaining the approval of CCEA. The correspondence between BRBCL and the MOP has also been attached with the Amended Petition as Annexure C2. It is not understood that despite the same why ECR is raising the same issues repeatedly. BRBCL reiterates on its submissions and states that the allegations made by ECR are devoid of any merit and liable to be dismissed.

PARA 68 To 79

64. BRBCL reiterates the contents of the Amended Petition, along with all its prior submissions and pleadings and states that all allegations and averments made by ECR are without any merit, misleading, vexatious and are denied.

RE: Delay due to Naxal Bandhs

(404)

65. ECR has challenged the authenticity of the delay caused due to Naxal Bandhs on the project, and has repeated its contentions from the previous submissions, which are misleading and without an iota of merit whatsoever. Petitioner has already submitted certified records by District Magistrate, Aurangabad vide letter dated 19.07.2018, as mentioned in para 11 regarding details of bandh, strike, call given by various organisation, agitation at BRBCL from year 2010 to year 2017. It is submitted that even one day bandh had a cascading effect of 5 working days on each occasion of disturbance due to Naxal band, violence, strike causing virtual demobilization of work out of fear at the Project as the workers only turned up in small numbers on the subsequent working days after the day of the bandh and all the activities of the project literally came to halt during these periods. It substantiates the delay of 394 days on this account claimed by BRBCL in amended petition filed earlier, which is now certified by District Magistrate, Aurangabad vide letter dated 19.07.2018. Hence, the allegation of the ECR on escalation days is without any merit.
66. ECR has alleged that BRBCL could have foreseen the Naxal activities since the Aurangabad district has been affected by Naxal activities since the 1970s and therefore it could have taken steps to mitigate the effects of the said activities. ECR has also alleged that BRBCL did not take adequate steps to mitigate these activities. ECR allegation is baseless and without merit as Law and order is a State Subject and a company like BRBCL which is supposed to construct the power plant cannot control the Naxal

(405)

Bandh and violence. On part of BRBCL, it has taken all measures to safeguard the project execution by communicating letters to local administration. Even the same issue was also raised in the meeting with Chief Secretary, GoB, Secretary (Energy) and even Chief Minister of Bihar. The same are attached in amended petition [REF: Annexure AN of Amended Petition] .

67. ECR has sought to trivialise the effects of the bandh calls. It is submitted that NTPP is situated in the Aurangabad district in the State of Bihar. This region falls under Naxal infested region, and there are constant disturbances in the area pertaining to law and order. Even, the Minister of State for Home Affairs, GOI in their reply against Lok Sabha Question number 1374 dated 05.03.2013 mentioned Dist. Aurangabad, Bihar in the list of 106 districts covered under the Security Related Expenditure (SRE) scheme for the purpose of expenditure incurred by the State Governments on Counter Left Wing Extremism (LWE) measures. Since, the time of the inception of the project there were calls of Naxal-bandhs on 58 different occasions. It is submitted that due to these bandh calls the workers did not turn up, or turned up extremely small numbers for the work even on days following the bandhs.
68. In view of poor law and order situation in this Naxal-infested area, workers did not turn up for the job or turned up in very small number during bandh calls. It is further submitted that the bandhs also had a cascading effect causing virtual demobilization as the workers did not turn up on the subsequent working days

(406)

after the day of the bandh and all the activities of the project literally came to halt during these periods. Moreover, the working momentum during the bandh call is disturbed and it takes time to bring the progress back to the same momentum which existed prior to the bandh. In addition, the movement of goods, vehicles etc. are also affected during the bandhs. On an average, each bandh had an effect of minimum of 5 working days. However, after considering the bandh days overlapping, net delay due to this reason comes out to be 394 days i.e. approximately 13 months. The activities of the project had come to a halt because of the demobilization caused due to the bandhs. A single day of bandh therefore, had an effect on at least 5 subsequent days following the bandh.

69. ECR has not understood that the workers did not turn up on the days following the bandhs. Even if there was a communication sent regarding a bandh calls for one particular day, the workers wouldn't turn up for work at the site on the subsequent days due to the looming threat. There have been reported incidents of violence against the contractors of BRBCL, and such reports have been placed on record. The various communications received from BRBCL contactors such as M/s EIEL, M/s ABB, M/s ERA, letters from Police Aurangabad & Khaira were attached at Amended Petition and have also been provided with the present Rejoinder. It is obvious that when such incidents of violence took place, there was a detrimental effect on the work.

(407)

70. ECR has relied on the decision of this Hon'ble Commission in its Order dated 03.04.2018 in Petition No. 110/MP/2016 and stated that Naxal Activities and bad law and order situation are not covered under force majeure events. It is astounding how ECR has conveniently chosen to quote the one paragraph from the Order dated 03.04.2018 where the decision of this Hon'ble Commission has been placed in reference to the facts and circumstances of that particular case, and not the relevant paragraph where this Hon'ble Commission has considered that incidents like Bandhs, Naxal attacks, and bad law and order situation can be considered as force majeure if they hindered the work, and if the said hindrance has been demonstrated. The said portion of the Order dated 03.04.2018 has also been quoted above in the present Rejoinder. Moreover, in the Order dated 03.04.2018 this Hon'ble Commission has clearly stated that delay due to Naxal activities, and bad law and order situation needs to be substantiated in order to be considered as being force majeure. BRBCL has provided substantial details with respect to the delay caused which includes FIRs, letters from contactors of BRBCL regarding effecting work due to Naxal violence, bandh etc , photographs, newspaper reports, communications with state authorities, of the violent incidents that took place and documents showing the effect of such incidents. Further, Petitioner has submitted certified records by District Magistrate, Aurangabad vide letter dated 19.07.2018, as mentioned above regarding details of bandh, strike, call given by various organisation, agitation at BRBCL from year 2010 to year 2017 affecting work at BRBCL. Therefore, BRBCL has stood true to the

(408)

test of this Hon'ble Commission which calls for substantive details to be provided in the event of bad law and order situation and Naxal attacks.

71. ECR has alleged that BRBCL has arbitrarily increased the number of days of delay from 322 days in the Main Petition to 394 days in the Amended Petition. This is an incorrect averment. It is submitted that the Main Petition was filed in January 2017. So, the data was until that period only. However, at the time of filing the Amended Petition, BRBCL has considered the period up to August 2017 and included the number of days of Naxal bandhs caused from January 2017 to August 2017. These are revised figures and have not been changed arbitrarily.
72. BRBCL reiterates its submissions made with respect to this issue and states that the allegations and averments made by ECR are without any merit and are liable to be rejected.

PARA 83 To 85

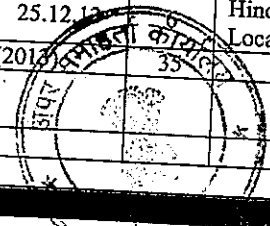
RE: Delay Due to Ban on New Mining Lease

73. ECR has repeated its allegations in this regard. BRBCL reiterates on its submissions made in the Amended Petition with respect to this and states that the allegations made by ECR are baseless.
74. The Government of Bihar has banned mining in all parts of the State. In the 34th Board meeting dated 20.12.2011, the CEO of the BRBCL informed that quarrying had been stopped in the stone mines which were near the project due to which supply of

(409)


Details of work disturbances due to Hindrances & Bandhs at BRBCL – 2010 to Dec 2017

| 2010 | | | | | 2011 | | | | |
|--------------|----------|----------|------|---------------------|--------------|----------|----------|------|---------------------|
| | From | To | Days | Reason | | From | To | Days | Reason |
| 1 | 12.06.10 | 13.06.10 | 2 | Hindrance by Locals | 1 | 14.03.11 | 15.03.11 | 2 | MCC Bandh |
| 2 | 24.06.10 | 24.06.10 | 1 | Hindrance by Locals | 2 | 21.05.11 | 22.05.11 | 2 | MCC Bandh |
| 3 | 30.06.10 | 01.07.10 | 2 | MCC Bandh | 3 | 16.06.11 | 16.06.11 | 1 | MCC Bandh |
| 4 | 05.07.10 | 05.07.10 | 1 | Bharat Bandh | 4 | 17.06.11 | 17.06.11 | 1 | MCC Bandh |
| 5 | 07.07.10 | 08.07.10 | 2 | MCC Bandh | 5 | 30.06.11 | 30.06.11 | 1 | Hindrance by Locals |
| 6 | 10.07.10 | 10.07.10 | 1 | RJD – Bihar Bandh | 6 | 01.07.11 | 01.07.11 | 1 | MCC Bandh |
| 7 | 03.08.10 | 04.08.10 | 2 | MCC Bandh | 7 | 11.07.11 | 11.07.11 | 1 | MCC Bandh |
| 8 | 08.08.10 | 08.08.10 | 1 | MCC Bandh | 8 | 20.07.11 | 24.07.11 | 5 | Hindrance by Locals |
| 9 | 10.08.10 | 10.08.10 | 1 | MCC Bandh | 9 | 27.07.11 | 27.07.11 | 1 | MCC Bandh |
| 10 | 28.08.10 | 28.08.10 | 1 | MCC Bandh | 10 | 28.08.11 | 31.08.11 | 4 | Hindrance by Locals |
| 11 | 09.09.10 | 09.09.10 | 1 | MCC Bandh | 11 | 11.11.11 | 11.11.11 | 1 | Hindrance by Locals |
| 12 | 13.09.10 | 14.09.10 | 2 | MCC Bandh | 12 | 23.11.11 | 29.11.11 | 7 | Hindrance by Locals |
| 13 | 13.09.10 | 14.09.10 | 2 | MCC Bandh | 13 | 04.12.11 | 05.12.11 | 2 | MCC Bandh |
| 14 | 17.09.10 | 17.09.10 | 1 | MCC Bandh | Total (2011) | | | 29 | |
| 15 | 21.09.10 | 22.09.10 | 2 | MCC Bandh | | | | | |
| 16 | 27.09.10 | 27.09.10 | 1 | MCC Bandh | | | | | |
| 17 | 30.09.10 | 30.09.10 | 1 | MCC Bandh | | | | | |
| 18 | 30.10.10 | 31.10.10 | 2 | Hindrance by Locals | | | | | |
| 19 | 08.11.10 | 08.11.10 | 1 | MCC Bandh | | | | | |
| Total (2010) | | | 27 | | | | | | |
| 2012 | | | | | 2013 | | | | |
| | From | To | Days | Reason | | From | To | Days | Reason |
| 1 | 17.01.12 | 17.01.12 | 1 | MCC Bandh | 1 | 01.02.13 | 03.02.13 | 3 | Hindrance by Locals |
| 2 | 07.02.12 | 19.03.12 | 42 | Hindrance by Locals | 2 | 20.02.13 | 21.02.13 | 2 | Hindrance by Locals |
| 3 | 01.04.12 | 02.04.12 | 2 | MCC Bandh | 3 | 06.04.13 | 07.04.13 | 2 | MCC Bandh |
| 4 | 26.04.12 | 26.04.17 | 1 | Hindrance by Locals | 4 | 07.05.13 | 07.05.13 | 1 | MCC Bandh |
| 5 | 27.04.12 | 29.04.12 | 3 | MCC Bandh | 5 | 24.06.13 | 25.6.13 | 2 | Hindrance by Locals |
| 6 | 01.05.12 | 02.05.12 | 2 | MCC Bandh | 6 | 09.07.13 | 10.07.13 | 2 | Hindrance by Locals |
| 7 | 16.05.12 | 17.05.12 | 2 | MCC Bandh | 7 | 28.07.13 | 28.07.13 | 1 | MCC Bandh |
| 8 | 19.05.12 | 19.05.12 | 1 | MCC Bandh | 8 | 03.08.13 | 03.08.13 | 1 | MCC Bandh |
| 9 | 22.05.12 | 22.05.12 | 1 | RJD Bandh | 9 | 05.08.13 | 06.08.13 | 2 | Hindrance by Locals |
| 10 | 31.05.12 | 31.05.12 | 1 | MCC bandh | 10 | 23.08.13 | 27.08.13 | 5 | Hindrance by Locals |
| 11 | 10.06.12 | 10.06.12 | 1 | MCC Bandh | 11 | 20.09.13 | 23.09.13 | 4 | Hindrance by Locals |
| 12 | 11.06.12 | 11.06.12 | 1 | MCC Bandh | 12 | 05.10.13 | 05.10.13 | 1 | MCC Bandh |
| 13 | 27.06.12 | 27.06.12 | 1 | MCC Bandh | 13 | 24.10.13 | 24.10.13 | 1 | MCC Bandh |
| 14 | 05.07.12 | 05.07.12 | 1 | MCC Bandh | 14 | 30.10.13 | 30.10.13 | 1 | Hindrance by Locals |
| 15 | 31.07.12 | 31.07.12 | 1 | MCC Bandh | 15 | 16.12.13 | 16.12.13 | 1 | MCC Bandh |
| 16 | 02.08.12 | 04.08.12 | 3 | Hindrance by Locals | 16 | 20.12.13 | 25.12.13 | 6 | Hindrance by Locals |
| 17 | 20.09.12 | 20.09.12 | 1 | Bharat Bandh | Total (2013) | | | 35 | |
| 18 | 24.09.12 | 25.09.12 | 2 | Hindrance by Locals | | | | | |
| Total (2012) | | | 67 | | | | | | |



(4/10)

| 2014 | | | | | 2015 | | | | |
|------|--------------|----------|------|---------------------|------|--------------|----------|------|---------------------|
| | From | To | Days | Reason | | From | To | Days | Reason |
| 1 | 02.01.14 | 07.01.14 | 6 | Hindrance by Locals | 1 | 17.01.15 | 17.01.15 | 1 | MCC bandh |
| 2 | 27.01.14 | 27.01.14 | 1 | MCC bandh | 2 | 12.02.15 | 12.02.15 | 1 | MCC bandh |
| 3 | 31.01.14 | 31.01.14 | 1 | Hindrance by Locals | 3 | 10.03.15 | 11.03.15 | 2 | MCC bandh |
| 4 | 02.03.14 | 02.03.14 | 1 | Bihar Bandh | 4 | 20.04.15 | 20.04.15 | 1 | MCC bandh |
| 5 | 26.03.14 | 27.03.14 | 2 | MCC bandh | 5 | 25.04.15 | 26.04.15 | 2 | MCC bandh |
| 6 | 10.04.14 | 10.04.14 | 1 | Parliament Election | 6 | 12.05.15 | 13.05.15 | 2 | MCC bandh |
| 7 | 18.06.14 | 29.06.14 | 12 | Hindrance by Locals | 7 | 25.05.15 | 26.05.15 | 2 | MCC bandh |
| 8 | 23.07.14 | 27.07.14 | 5 | MCC bandh | 8 | 12.06.15 | 14.06.15 | 3 | MCC bandh |
| 9 | 13.10.14 | 13.10.14 | 1 | MCC bandh | | Total (2015) | | 14 | |
| 10 | 22.12.14 | 22.12.14 | 1 | MCC bandh | | | | | |
| 11 | 27.12.14 | 27.12.14 | 1 | MCC bandh | | | | | |
| | Total (2014) | | 32 | | | | | | |
| 2016 | | | | | 2017 | | | | |
| 1 | 23.01.16 | 23.01.16 | 1 | Hindrance by Locals | 1 | 10.04.17 | 10.04.17 | 1 | MCC Bandh |
| 2 | 15.02.16 | 16.02.16 | 2 | MCC Bandh | 2 | 20.12.17 | 20.12.17 | 1 | MCC Bandh |
| 3 | 24.06.16 | 24.06.16 | 1 | MCC Bandh | 3 | 21.12.17 | 21.12.17 | 1 | RJD Bandh |
| 4 | 31.08.16 | 31.08.16 | 1 | MCC Bandh | 4 | 28.05.17 | 02.06.17 | 7 | Hindrance by Locals |
| 5 | 02.09.16 | 02.09.16 | 1 | AITUC strike | 5 | 31.08.17 | 31.08.17 | 1 | MCC Bandh |
| | Total (2016) | | 6 | | | Total (2017) | | 11 | |


 19/11/18
Additional Collector
Aurangabad



(411)

भारतीय रेल बिजली कम्पनी लिमिटेड
(एनटीपीसी लिमिटेड की सहयोगी कम्पनी)
Bhartiya Rail Bijlee Company Ltd.
(A Subsidiary of NTPC Limited)

Ref. No.: BRBCL/R&R/2011-55

परियोजना कार्यालय / Site Office

सेवा में

Dated: 14.3.11

पुलिस अधिक्षक
औरंगाबाद
बिहार

विषय:- मौजा एकघरा के खाता नं० 23, खेसरा नं० 312 में किसानों द्वारा कार्य को बाधित करने के संबंध में।
महाशय,

उपरोक्त विषय के सम्बंध में महाशय को सूचित किया जाता है कि बिहार भूमि अधिग्रहण 1894 तहत मौजा एकघरा, थाना नं०- 3 में खाता सं०- 23 खेसरा सं०- 312, एराजी- 2.09 एकड़ जो रैयती भूमि था उसे अधिगृहित कर भारतीय रेल बिजली कम्पनी लिमिटेड को ताप विद्युत परियोजना निमाणार्थ हेतु दिनांक- 24.7.2009 को समाहर्ता- औरंगाबाद द्वारा हस्तान्तरित किया गया था।

उक्त भूमि में श्री रामएकवाल सिंह, विजय सिंह, रामलायक सिंह तथा धनन्जय सिंह, पिता-रघुवंश सिंह द्वारा एराजी- 0.5225 एकड़ में दावेदारी प्रस्तुत की जा रही है तथा E&P का कार्य करने में बाधा उत्पन्न कर रहे हैं। उक्त भूमि का भुगतान श्री राजेन्द्र सिंह, सतेन्द्र सिंह तथा देवेन्द्र सिंह, पिता-स्व० रामनन्दन सिंह को की जा चुकी है। भूमि का विवरण इस प्रकार है:-

| क्र० सं० | खाता न० | खेसरा न० | जमीन किस्म | भुगतान किया गया भूमि का रकबा ए० डी० | भू-धारी का नाम जिन्हें भुगतान किया जा चुका है | वर्तमान दावेदार किसानों का नाम |
|----------|---------|----------|------------|-------------------------------------|--|--|
| 1 | 23 | 312 | रैयती | 0.5225 | राजेन्द्र सिंह वो सतेन्द्र सिंह वो देवेन्द्र सिंह पिता-स्व० रामनन्दन सिंह जाति-राजपूत नि०- एकघरा | रामएकवाल सिंह वो विजय सिंह वो रामलायक सिंह वो धनन्जय सिंह पिता-रघुवंश सिंह, जाति-राजपूत नि०- एकघरा |

अतः महाशय से आग्रह है कि उचित अनुशात्मक कार्रवाई किया जाए अथवा प्रशासनिक सहयोग दिया जाए ताकि परियोजना का कार्य सुचारु रूप से चल सके। यह महाशय से अपेक्षित है।

आपका विश्वासी

(Signature)
18/3/11

ए.के.गायन
14.3.11

(ए०के०गायन)
अपर महाप्रबंधक

प्रतिलिपि-

1. समाहर्ता, औरंगाबाद (कृपया सुचनार्थ एवं आवश्यक कार्रवाई हेतु)
2. कार्यालय प्रति

18/3/11

प्रोजेक्ट: जैन बंगला, डालमियानगर, डेहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन- 821305
Project: Jain Bunglow, Dalmiyanagar, Dehri-on-Sone, Dist.-Rohtas (Bihar) PIN: 821305 Telefax: 06184-250087

(Signature)

(412)

Ref. No. BRBCL/R&R/2012- 369

Dated: 2.11.2012

सेवा में,
जिला पदाधिकारी एवं समाहर्ता
औरंगाबाद

विषय- परियोजना कार्य में प्रगति लाने हेतु लंबित मुद्दों पर कार्यवाही हेतु।

महोदय,

कृपया दिनांक-29.08.2012 सांय 7 बजे आपके गोपनीय शाखा में अधोहस्ताक्षरी से हुई बैठक का स्मरण करें जिसके तहत अवशेष बचे भूमि अधिग्रहण प्रक्रिया में रोजी लाने, बाउंड्री वाल निर्माण, अधिक भुगतान का शीघ्र जॉच कर कार्यवाही करने, ESP से संबंधित श्री केदार सिंह, राजेन्द्र सिंह के मामले की जॉच कर शीघ्र काम शुरू कराने हेतु, महादलितों के लिए जमीन आबंटन कराने हेतु चर्चा हुई थी-के संबंध में आपने स्थिति की गंभीरता को देखते हुए बैठक में उपस्थित निम्न पदाधिकारियों को उनके सम्मुख अंकित कार्य आबंटित कर शीघ्र निस्तारण हेतु निर्देश दिया था:-

1. भूमि सुधार उपसमाहर्ता-महादलितों के लिए जमीन आबंटन एवं उनका स्थानान्तरण।
2. भू-अर्जन पदाधिकारी-
(क) गैर गजरुआ मालिक भूमि (छूटी हुई भूमि, मेकअप वाटर कॉरीडोर, रेलवे कॉरीडोर, अतिरिक्त ऐश ड्राईक) का स्वामित्व प्रमाण पत्र पश्चात धारा 4 एवं 6 की कार्यवाही
(ख) रैयती भूमि (छूटी हुई भूमि, मेकअप वाटर कॉरीडोर, रेलवे कॉरीडोर, अतिरिक्त ऐश ड्राईक) का प्रागकलन स्वीकृति पश्चात गुआवजा का भुगतान की कार्यवाही
(ग) CWJC केस का माननीय उच्च न्यायालय-पटना के निर्देशानुसार त्वरित निस्तारण।
(घ) 50 मी0 आवासीय भुगतान हेतु
(ङ) अधिक भुगतान का शीघ्र जॉच कर कार्यवाही
3. अंचलाधिकारी, नवीनगर
(क) ESP से संबंधित श्री केदार सिंह, राजेन्द्र सिंह के मामले की जॉच कर शीघ्र काम शुरू कराने हेतु
(ख) बाउंड्री वाल निर्माण

उक्त के परिपेक्ष में अनुरोध है कि कृपया परियोजना प्रगति हेतु आवश्यक निर्देश जारी करें जिससे परियोजना का कार्य निर्बाध रूप से आगे बढ़ सके।

ससम्मान।

(Handwritten Signature)

भतदीय,
(के0 के0 सिंह)
मुख्य कार्यकारी पदाधिकारी

प्रोजेक्ट: जैन बंगला, दालमियानगर, देहरी-ऑन-सोन, जिला- रोहतास (बिहार) पिन-821305
Project: Jain Bungalow, Dalmanagar, Dehri-on-Sone, Dist.-Rohas (Bihar) PIN: 821305 Telefax: 06184-250087

(413)

Bhartiya Rail Bijlee Company Limited
Nabinagar TPP (4x250 MW)

Annexure - I

Ref. No.: BRBCL/P&S/2014/04/01

Dated: 19.09.2014

Sub: Record Notes of Meeting held by Secretary (Energy), GoB & Dir.(Projects) NTPC Ltd./ Chairman, BRBCL on 16.09.2014 at Nabinagar TPP (4x250 MW)

Secretary (Energy) Govt. of Bihar, chaired a review meeting at BRBCL site on 16.09.2014 regarding issues related to land acquisition and plant security, causing hindrances / obstructions in execution of the project. The project which was slated to be commissioned in May'2013 is already delayed due to land acquisition issues and now the first unit is scheduled for commissioning by March'2015. Director (Projects) NTPC/ Chairman BRBCL, MD - South Bihar Power Dist. Co. DM, Aurangabad with officers of Distt. Administration, RED (ER-I), NTPC, CEO (BRBCL) & CEO (NPGCL) participated in the meeting. Shri Sushil Kumar Singh, Hon'ble MP-Aurangabad joined during the course of the meeting. List of members present enclosed as annexure-II

The issues discussed and decisions arrived are as follows:

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D.L.AO.
AURANGABAD

(Handwritten signature)
C.E.O.
BRBCL

(Handwritten signature)
D.M
AURANGABAD


(414)

| SL. NO. | ISSUE | Discussion & Decisions recorded | Responsibility | Time Frame |
|---------|--------------------------------|---|-------------------------------------|--|
| 1 | Security Issue & Boundary Wall | <p>1. BRBCL faced the spate of security related issues occurring at site and requested District Administration for help in completion of boundary wall at the earliest to improve the security situation. Secretary (Energy) when apprised about the problem in deployment of CISF, stressed about the completion of boundary wall which will take a couple of months so fencing using concertina wire must be taken on priority.</p> <p>2. Out of a total of 7.9 KMs, about 2.26 Kms boundary wall work is balance. The balance work of boundary wall is held up due to obstruction by villagers. It was decided that the work shall be resumed by BRBCL from 21.09.14. District Administration shall mobilize requisite forces and provide security cover for the smooth execution of this work. BRBCL confirmed that the concerned agencies shall be made ready for execution of the work from 21.09.14. The work shall be taken up at more than one location with parallel mobilization.</p> <p>3. Regarding Mahadalit residence near Gate where boundary wall work is held up, it was decided that CO, Nabinagar shall talk to 6 nos. of Mahadalit families and convince them to shift to the land identified by BRBCL and they will have option of taking compensation of Rs 75000/- per residence as per Indira Awas Yojana or construction of house by BRBCL. It was also decided that pending settlement of this, boundary wall shall be completed within the acquired land by isolating those six houses.</p> <p>4. BRBCL shall submit list of contract labours to Police authorities and implement photo gate pass system within 2 months.</p> | District Administration /CEO, BRBCL | To start from 21.09.14. 07.10.14. 15.11.14 |
| 2 | Land & Payment Issues | <p>1. Physical Possession held up for demand of rate revision by land owners: Out of the awards which have been declared in year 2013, majority of the awardees are not taking compensations for want of rate revision. In this matter District Administration intimated that action will be taken according to Letter No. 283 dated 26.02.2014 of Revenue and Land Reforms Department Bihar Patna. Hon'ble High Court, Patna has already quashed one award vide c.w.j.c No 13055/2013. In this regard District Administration intimated that Niyamavali may come into force from 28.09.14. District Administration intimated that order passed by Hon'ble High Court, process of rate fixation is in progress according to letter No. 746 dated 28.05.2014 of Revenue and Land Reforms Department Bihar Patna. After award BRBCL shall deposit the amount for disbursement to administration</p> | District Administration /CEO, BRBCL | |

D.LAO.
AURANGABAD

C.E.O.
BRBCL

(415)


D.M
AURANGABAD

| | | |
|--|---|-------------------------|
| | <p>2. Govt Land Conversion and Left out land: Regarding the conversion of Govt. Land to Raiyati land, District Administration shall publish notice through print media for submission of claims by Raiyats if any. Last date for submission of claims, if any, by Raiyats will be one week from the publication of public notice. District Administration informed that the process of land acquisition in respect of the converted land (Govt. to Raiyati) and the left land shall (e.g ESP#2) take a long time (more than 1.5 years) which is not at par with the commissioning schedule of the project. It was decided that District Administration shall provide the details of beneficiaries and applicable rate(s) for compensation. BRBCL shall pay the amounts directly to the beneficiaries based on above and purchase the land.</p> | C.O Nabinagar |
| | <p>3. Inadvertent payments: In case of inadvertent payment to the wrong person(s), it was decided that the rightful owner(s) shall be paid the due compensation amount without waiting for the settlement of recovery procedure against the wrong person(s) to whom such payments were made. District Administration shall intimate the requisite amount as per applicable rules and procedures and BRBCL shall disburse the same immediately .e.g CW channel & fire water tank- It was decided that payment may be made to Sri Subedar Yadav within 15 days and parallel action shall be taken for recovery of the amount from Smt. Shanyogini Devi.</p> | District Administration |
| | <p>4. Ash dyke land (plot no.516): It was intimated that the acreage in respect of plot no. 516 falling in ash dyke area is not tallying with land area identified as Govt. land & Raiyat land. It was decided that for the purpose of disbursement of the balance difference of payments, causing hindrance in work, District Administration shall immediately reconcile the mismatching of total acreage and provide the details to BRBCL and District Administration confirmed that it will be settled within three months.</p> | 15.12.14 |
| | <p>5. Home stead Land: District Administration intimated that out of 9 villages the measurement work in 7 villages have been completed and rest shall be completed by 26.09.14. The details shall be provided to BRBCL by 08.10.14 and BRBCL shall disburse the amount immediately. Regarding villager's claim to pay at the revised rate for the homestead land, District Administration intimated that it is not new acquisition and only differential amount from agricultural land to Homestead land on previously declared rate shall be applicable.</p> | 08.10.14 |
| | <p>6. ESP 3 works: ESP# 3 work is held up due to obstruction by villagers because of dispute in part of the land. It was decided that the work shall be resumed by BRBCL in</p> | |

D.L.K.O.
AURANGABAD

C.E.O.
BRBCL

(416)


D.M.
AURANGABAD

| | | | | |
|---|-------------------|---|--|------------|
| | | the undisputed portion on mobilization of force by District Administration. | | |
| | | 7. Rail Corridor and Make up Water Corridor: It was intimated that there are representations by concerned villagers regarding the LA process in railway corridor and make up water corridor. It was decided that villager's representative shall submit collective representations to DLAO / DM by 08.10.14 and obtain receipt. district Administration shall resolve the issue as per applicable rules immediately. | | |
| 3 | CD Works | 1. It was decided that BRBCL shall execute and complete the village through road (10K.m.) by March'15. | | CEO, BRBCL |
| | | 2. Health facility shall be started by BRBCL near west side of the plant by 15.10.14. | | |
| | | 3. Commitments regarding other CD works are enclosed in annexure - I | | |
| 4 | Conclusion | Secretary (Energy), Govt. of Bihar concluded with a word of thanks to Hon'ble MP- Aurangabad and enjoined upon all concerned to take this challenging task with full Endeavour to commission Unit # 1 and Hon'ble MP assured all support and cooperation to meet the Unit's completion schedule by March'15. | | |
| | | Follow up meeting shall be arranged at the level of Chief Secretary, GoB at Patna within a month i.e. 15 th or 16 th Oct. '14. | | RED (ER-I) |

D.L.O.
AURANGABAD

C.E.O.
BRBCL

AURANGABAD

(4/17)

Bhartiya Rail Bijlee Company Limited
Nabinagar TPP (4x250 MW)

Annexure -I

CD Works Detail

| Sl. No. | Activities | Discussion & Decisions recorded |
|---------|---------------------------|---|
| 01. | Solar Light | 45/100 nos. installed, balance completion by Sept.'14 |
| 02. | Deep tubewell boring | 02 nos installed another 03 nos by Feb 2015 |
| 03. | Restoration of Ponds | To be done before Chath Puja. by 22.10.14 |
| 04. | Rain Shelters | Prefabricated structure to be used for completion of rain shelter within a month. |
| 05. | Drinking Water(Hand Pump) | 13/30 installed, balance by Oct.'14 |
| 06. | Health Facility | Further eye camps, Health camp etc. may also be organized. |
| 07. | Sports Facilities | Sports kit to be distributed on regular basis & one sports meet to be organized annually by BRBCL for Project affected villagers. |
| 08. | ITI Building | Balance Work to be awarded within a month on risk & cost basis and termination of contract to be initiated. |


 CEO, BRBCL

(918)

MEMBERS PRESENT

(A)

1. Shri Sushil Kumar Singh
Hon'ble M.P., Aurangabad

(B)

Govt. of Bihar

1. Sh. Pratyaya Amrit, Secretary (Energy)
2. Smt. Palka Sahni, MD, SBPDC
3. Sh. Keshaw Ranjan Prasad, OSD to CMD
Bihar State Power hoding Co Ltd.
4. Sh N. C. Jha, DM, Aurangabad
5. Sh V. K. Pandey, DLAO, Aurangabad
6. Sh. A. N Yadav, SDPO, Aurangabad
7. Sh. Dhananjay Kumar, DCLR,
Aurangabad
8. Sh. Wakil Prasad Singh, CO, Nabinagar

(C)

NTPC/BRBCL/NPGCL

1. Sh. S.C. Pandey, Director (Proj), NTPC
& Chairman, BRBCL
2. Sh. Saptarshi Roy, RED (East-1), NTPC
3. Sh. K.K. Singh, CEO, BRBCL
4. Sh. D Chakraborty, CEO, NPGCL
5. Sh. O.P. Sharma, G M, NPGCL
6. Sh. C. Sivakumar, AGM (Proj), BRBCL
& other Sr. Officials of BRBCL/NPGCL.



CEO, BRBCL

(419)

Dated: 23.12.2014

Record notes of review meeting of Secretary (Energy), GoB held on 20.12.2014 on BRBCL / NPGCL land acquisition and security issues for construction of 4x250 MW Nabinagar Thermal Power Project at Aurangabad.

Record notes of review meeting of Secretary (Energy), GoB done on 20.12.2014 regarding BRBCL and NPGCL issues related to land acquisition and plant security, causing hindrances / obstruction in execution of activities. After reviewing the present status of the Project and constraints, further review was carried out and decision arrived are as follows.

A) BRBCL Nabinagar (4 X 250 MW) Issues:

| SL. NO. | ISSUE | Discussion & Decisions (dtd 16.09.14) | Action status on the decisions | Discussion on ATR and Decision taken | | Action Taken | Discussion on ATR and Decisions taken | |
|---------|--------------------------------|--|--|--------------------------------------|------------|--|---------------------------------------|------------|
| | | | | Decision dtd 24.10.2014 | Time frame | | Decision dtd 20.12.2014 | Time frame |
| 1 | Security Issue & Boundary Wall | 1. BRBCL faced the spate of security related issues occurring at site and requested District Administration for help in completion of boundary wall at the earliest to improve the security situation. Secretary (Energy) when apprised about the problem in deployment of CISF, stressed about the completion of boundary wall which will take a couple of months so fencing using concertina wire must be taken on priority. | Work started with District Administration's help on 22.09.2014 at 2 locations. On 23.09.2014 work progress was NIL due to villagers opposition. | Decision dtd 24.10.2014 | | CISF already deployed since 01.11.2014. However illegal electric power tapping by the surrounding villages yet to be disconnected. | Decision dtd 20.12.2014 | 31.01.15 |

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| | <p>2. Out of a total of 7.9 KMs, about 2.26 Kms boundary wall work is balance. The balance work of boundary wall is held up due to obstruction by villagers. It was decided that the work shall be resumed by BRBCL from 21.09.14. District Administration shall mobilize requisite forces and provide security cover for the smooth execution of this work. BRBCL confirmed that the concerned agencies shall be made ready for execution of the work from 21.09.14. The work shall be taken up at more than one location with parallel mobilization.</p> | <p>On 24.09.2014 Ekghara villagers opposed the B/W work at longest stretch of 743 mtr. On 25.09.2014 with augmented force BRBCL employees again tried to start the B/W work but it couldn't be started due to villager's opposition.</p> <p>Negotiation done.</p> | <p>Boundary Wall Work to resume from 15.11.2014 with deployment of force in presence of DM and SP, Aurangabad.</p> | <p>15.11.14</p> | <p>For want of finalization of 50m homestead & revision of land from dist. Administrati on, work of construction of boundary wall not yet started at Ekghara village side.</p> | <p>Construction of boundary wall activity planned to start on 03.01.15 in presence of dist. admn. 50m homestead land measurement for Ekghara & Salya village being finalized and will be provided by 24.12.14 & BRBCL to start, the payment immediately.</p> | <p>03.01.15</p> |
| <p>3. Regarding Mahadalit residence near Gate where boundary wall work is held up, it was decided that CO, Nabinagar shall talk to 6 nos. of Mahadalit families and convince them to shift to the land identified by BRBCL and they will have option of taking compensation of Rs 75000/- per residence as per Indira AwasYojanaor construction of house by</p> | | <p>Mahadalits asking for constructed houses along with re-habilitation compensation, to be provided by BRBCL on priority.</p> | <p>On Priority</p> | <p>All six nos. of mahadalit families given their consent and action for construction of houses is under process.</p> | <p>BRBCL to expedite the construction of houses.</p> | <p>30.04.15</p> | |

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| 2 | Land & Payment Issues | <p>BRBCL. It was also decided that pending settlement of this, boundary wall shall be completed within the acquired land by isolating those six houses.</p> <p>4. BRBCL shall submit list of contract labours to Police authorities and implement photo gate pass system within 2 months.</p> | | <p>List of contractors along with labourers to be given to Police Authorities.</p> | <p>15.11.14</p> | <p>List of contractors along with laborers given to Dist. Authorities on 11.11.2014.</p> | <p>Rate yet to be finalized by Dist. Administration.</p> | <p>Rate yet to be finalized by Dist. Administration.</p> | <p>Rate yet to be finalized by Dist. Authorities.</p> | <p>Rate yet to be finalized by Dist. Authorities.</p> | <p>1. Physical Possession held up for demand of rate revision by land owners: Out of the awards which have been declared in year 2013, majority of the awardees are not taking compensations for want of rate revision. In this matter District Administration intimated that action will be taken according to Letter No. 283 dated 26.02.2014 of Revenue and Land Reforms Department Bihar Patna. Hon'ble High Court, Patna has already quashed one award vide CWJC No 13055/2013. In this regard District Administration intimated that Niyamavali may come into</p> | <p>Land rate finalized and will be provided to BRBCL by 24.12.14.</p> | <p>24.12.14</p> |
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force from 28.09.14. District Administration intimated that order passed by Hon'ble High Court, process of rate fixation is in progress according to letter : No. 746 dated 28.05.2014 of Revenue and Land Reforms Department Bihar Patna. After award BRBCL shall deposit the amount for disbursement to administration.

2. Govt Land Conversion and Left out land:

Regarding the conversion of Govt. Land to Raiyati land, District Administration shall publish notice through print media for submission of claims by Raiyats if any. Last date for submission of claims, if any, by Raiyats will be one week from the publication of public notice. District Administration informed that the process of land acquisition in respect of the converted land (Govt. to Raiyati) and the left land shall (e.g ESP#2) take a long time (more than 1.5 years) which is not at par with the commissioning schedule of the project. It was decided that District Administration shall provide the details of

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Yet to be completed.

30.11.14

New manual by Secretariat, Patna is to be issued by next week and DM, Aurangabad to complete the process within a month.

New manual received and being verified by CO Nabinagar office. Process to complete by 20.01.15.

20.01.15

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| <p>beneficiaries and applicable rate(s) for compensation. BRBCL shall pay the amounts directly to the beneficiaries based on above and purchase the land.</p> | <p>3. Inadvertent payments: In case of inadvertent payment to the wrong person(s), it was decided that the rightful owner(s) shall be paid the due compensation amount without waiting for the settlement of recovery procedure against the wrong person(s) to whom such payments were made. District Administration shall intimate the requisite amount as per applicable rules and procedures and BRBCL shall disburse the same immediately .e.g CW channel & fire water tank- It was decided that payment may be made to Sri Subedar Yadav within 15 days and parallel action shall be taken for recovery of the amount from Smt. Shanyogini Devi.</p> | | <p>Requisite amount will be disbursed by BRBCL to the rightful owner. Recovery of the amount paid to wrong owner shall be ensured by dist administration. Required correction in award, being clerical error not substantive, shall be taken up by District Administration.</p> | | <p>07.11.14</p> | | <p>Out of Rs. 6,64,126.00 recovery has been made for Rs. 4,98,096.00 from Smt. Shanyogini Devi & others. Balance will be recovered by Dist. Admin. from their another award. Payment yet to be made to Subedar Yadav & others.</p> | | <p>CO Nabinagar has informed Subedar Yadav & others for owner certificate of land. BRBCL to make the payment to Subedar Yadav & others.</p> | | <p>26.12.14</p> | | <p>19.01.15</p> | <p>Payment to be expedited. Dist. Administration to sort out family dispute</p> | <p>Balance difference payment done on 24th & 25th Nov. '14</p> | <p>BRBCL to make differential payment against awardees of 67 Acres of Pvt. land.</p> | <p>07.11.14</p> |
| <p>4. Ash dyke land (plot no.516): It was intimated that the acreage in respect of plot no. 516 falling in ash dyke area is not tallying with land area identified as Govt. land</p> | | | <p>BRBCL to make differential payment against awardees of 67 Acres of Pvt. land.</p> | | <p>07.11.14</p> | | <p>Balance difference payment done on 24th & 25th Nov. '14</p> | | <p>Payment to be expedited. Dist. Administration to sort out family dispute</p> | | <p>19.01.15</p> | | <p>Payment to be expedited. Dist. Administration to sort out family dispute</p> | <p>Balance difference payment done on 24th & 25th Nov. '14</p> | <p>BRBCL to make differential payment against awardees of 67 Acres of Pvt. land.</p> | <p>07.11.14</p> | |

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| | <p>& Raiyat land. It was decided that for the purpose of disbursement of the balance causing hindrance in work, District Administration shall immediately reconcile the mismatching of total acreage and provide the details to BRBCL and District Administration confirmed that it will be settled within three months.</p> | | | | <p>Out of 42 awarddees (66.53 acres) payment made to 27 awarddees (41.88 acres). Total 08 awarddees (11.955 acres) have family disputes. Payment of balance 07nos awarddees (death cases etc.) (13.3075 acres) under process.</p> | <p>cases.</p> |
| | <p>5. Home stead Land: District Administration intimated that out of 9 villages the measurement work in 7 villages have been completed and rest shall be completed by 26.09.14. The details shall be provided to BRBCL by 08.10.14 and BRBCL shall disburse the amount immediately. Regarding villager's claim to pay at the revised rate for the</p> | <p>Measurement of 6 and 1/2 villages out of 09 has been done. Remaining to be completed and finalized by Dist Admn.</p> | <p>15.11.14</p> | <p>Report submitted except village Salya & Ekghara.</p> | <p>50m homestead land measurement and rate for Ekghara & Salya village being finalized and will be provided by 24.12.14 & BRBCL to</p> | |

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| | <p>homestead land, District Administration intimated that it is not new acquisition and only differential amount from agricultural land to Homestead land on previously declared rate shall be applicable.</p> | | <p>Completed</p> | | <p>start the payment immediately.</p> | |
| | <p>6. ESP 3 works: ESP# 3 work is held up due to obstruction by villagers because of dispute in part of the land. It was decided that the work shall be resumed by BRBCL in the undisputed portion on mobilization of force by District Administration.</p> | <p>Work resumed in ESP#3 after overcoming villagers agitation. Sept. '14 - 190 MT erection done.</p> | <p>Dist. Administration to resolve the issue after compiling the representation submitted by villagers.</p> | | <p>Problem to be sorted out by Dist. Administration. It was decided that the work to be resumed without further delay.</p> | <p>31.12.14</p> |
| | <p>7. Rail Corridor and Make up Water Corridor: It was intimated that there are representations by concerned villagers regarding the LA process in railway corridor and make up water corridor. It was decided that villager's representative shall submit collective representations to DLAO / DM by 08.10.14 and obtain receipt. district Administration shall resolve the issue as per applicable rules immediately.</p> | | <p>On Priority.</p> | <p>Dist. Administration on to resolve the issue.</p> | <p>Panchat being prepared.</p> | |

On (426)

B) NPGC NABINAGAR STPP (3X660MW) LAND RELATED ISSUES:

| SI | Item | Decision dtd 24.10.2014 | Time frame | ATR/REMARKS As on 18.12.14 | Discussion on ATR and Decision (meeting dt 20.12.14) | Time frame |
|--------|--|---|------------------------------|---|---|---------------|
| NPGC-1 | 270 M of Boundary Wall held up due to section 30 reference to designated LA Court (Case No 151/13 : 9.0801 Acres and Case Nos 1/14 to 8/14 : 12.31 Acres). Pending resolution of LA case NPGC requested district administrations help for construction of boundary wall required for CISF induction. | LA cases shall be expedited for resolution in LokAdalat proposed on 06.12.2014. Police assistance shall be extended for construction of boundary wall. | 06.12.2014 15.11.2014 | Boundary wall issue is unresolved. Boundary wall construction Critical. Unauthorized entry causing frequent disturbance in work | LA sec 30 case to be resolved on priority with intervention of District Judge | 15.01.2015 |

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| GC-2 | <p>Resettlement of 16 Homestead oustees (HSO) from Main Plant Area on priority with package of</p> <p>(i) payment of compensation for house/ structures well, boring, trees etc.</p> <p>(ii) 50 M residential differential payment</p> <p>(iii) resettlement grant and</p> <p>(iv) allotment of plot in resettlement colony identified in Narari Kala, Mauza</p> | <ul style="list-style-type: none"> Verification Committee formed by DM is finalizing Report. Draft award for 50M residential differential payment shall be certified by DLAO for payment by NPGC. NPGC residential compensation rate was decided as Rs 47.04 lakhs/acre. As regards to LA residential awards made @ Rs76.80 lakhs in Sasnamauza and demand raised for residential payment at matching rates, DM may decide the case in line the proceedings of CS level meeting dated 25.07.2013. | 15.11.2014 | <p>50 metre draft payment sheet prepared on 12/12/2014.</p> <p>Total payment for (i) Assets: Structures, Borewell, trees (ii) Compensation for House (iii) 50 mtr Residential payment (iv) Resettlement Grant</p> <p>The Total Package to be paid one time for vacating the Area.</p> <p>Work in Reservoir, Cooling Tower-1A, Main Roads held up.</p> | <p>Report received from LA.</p> <p>Package Payment to be made by organising Camp</p> | 29.12.2014 |
| NPGC-3 | <p>Slow progress in balance 109 (133 acres) section 30 court cases especially in contested cases. This requires expediting.</p> <p>Tenure posting of additional Sub Judge to dispose LA cases could be explored with Honourable High Court.</p> | Cases being expedited. | | <p>Only one case has been cleared in LokAdalat on 06/12/2014.</p> <p>In view of the slow progress, payment can be deposited in the court administration and to</p> | Critical cases to be resolved seeking intervention of DJ. | 20.01.2015 |

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| NPGC-4 | Redressal of Land disputes and claims on balance GMM land. Villagers frequently stopping work at site like switchyard, cooling tower, fabrication yard, roads and drains. | Camp to be held at site for resolution of these cases | ensure possession. Not held so far. No progress. | GMM / Bakast land verification under process. | 20.01.2015 |
| NPGC-5 | Balance Land Acquisition Cases (Further processing as per New LA Act): (i) Railway Siding : 63.2425 Acres (ii) Make up Water Corridor : 11.1475 Acres (iii) Storm Water Drain : 16.7175 Acres The Contracts for (i) and (ii) already awarded. | | (i) 51 acres, Rate Fixation for award in progress. 5 acre GMM land pending. (ii) 0.945 acres awarded in Dec 13. Payment not disbursed. 10 acres GMM land, no claims, to be transferred as Govt Land. (iii) Notification to be done. | 1) Rate finalized for Sivanpur mauza for Panchat 2) For rate of others guidance sought from GoB L&R 3) Land acquisition being done as per new land act 4) NPGC to go for outright purchase where notification has not been done after rate and title are affirmed by District Land Acquisition | 20.01.2015 |

Secretary (Energy) GoB desired that all the efforts to be made to resolve the issues and complete the project in time bound manner. It was further stated that the next meeting will be kept with Chief Secretary, GoB some where between 20 to 22 Jan '15.


(Pratyaya Amrit)
Secretary,
Deptt. of Energy


(429)

Memo No.....

१०२/०१०३०३२/०८ ६५

Copy forwarded to Shri S.C. Pandey, Director (Proj), NTPC & Chairman, BRBCL / Shri K K Singh, CEO, BRBCL / Shri D Chakraborty, CEO, NPGC / Shri V. M. Prasad, GM, PE&M, ERIHQ, Patna/ Shri Mohinder Singh, GM, HR, ERIHQ, Patna / Shri B. Agrawal, Sr. Mgr, PF&M, ERIHQ, Patna for information and necessary action.

Patna, Dated..... ०८/०१/२०१५



Secretary,
Deptt. of Energy

Memo No.....

१०२/०१०३०३२/०८ ६५

Copy forwarded to Shri V. K. Pandey, DLAO, Aurangabad for information and necessary action.

Patna, Dated..... ०८/०१/२०१५



Secretary,
Deptt. of Energy

Memo No.....

१०२/०१०३०३२/०८ ६५

Copy forwarded to Shri Pratyaya Amrit, Chairman cum Managing Director, Bihar State Power (Holding) Company Ltd., Vidyut Bhawan, Patna / Mrs. Palka Sahni, MD, South Bihar Power Distribution Co. Ltd., Vidyut Bhawan, Patna / Shri Keshav Ranjan Prasad, OSD, Bihar State Power (Holding) Company Ltd., Vidyut Bhawan, Patna for information and necessary action.

Patna, Dated..... ०८/०१/२०१५



Secretary,
Deptt. of Energy

Memo No.....

१०२/०१०३०३२/०८ ६५

Copy forwarded to OSD to Chief Secretary, Bihar, Patna for information.

Patna, Dated..... ०८/०१/२०१५


Secretary,
Deptt. of Energy

(430)

Annexure-I

MEMBERS PRESENT

| (A) | (B) |
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| <p>Govt. of Bihar</p> <ol style="list-style-type: none">1) Sh. Pratyaya Amrit, Secretary (Energy)2) Mrs. Palka Sahni, MD, South Bihar Power Distribution Co. Ltd.3) Sh. Keshav Ranjan Prasad, OSD, Bihar State Power (Holding) Company Ltd., Vidyut Bhawan, Patna4) Sh. V. K. Pandey, DLAO, Aurangabad | <p>NTPC/BRBCL/NPGCL</p> <ol style="list-style-type: none">1) Sh. S.C. Pandey, Director (Project), NTPC & Chairman, BRBCL2) Sh. K. K. Singh, CEO, BRBCL3) Sh. D. Chakraborty, CEO, NPGC4) Sh. V.M. Prasad, GM, PE&M, ERIHQ, Patna5) Sh. Mohinder Singh, GM, HR, ERIHQ, Patna6) Sh. B. Agrawal, Sr. Mgr, PE&M, ERIHQ, Patna |

(431)


समिहसणालय, औरंगाबाद ।
Bhartiya Rail Bijlee Company Limited
Nabinagar TPP (4x250 MW)

Action Taken Report to Record Notes of Review Meeting of Chief Secretary (Gov) held on 22.01.2015

| S. No. | ISSUE | Discussion & Decisions (meeting dated. 16.09.2014) | Decisions taken (meeting dated 22.01.2015) | Action Taken |
|--------|--------------------------------|--|---|---|
| 1.1 | Security Issue & Boundary Wall | 1. CEO BRBCL informed that at 07 locations illegal power tapping has been done by surrounding villagers which is yet to be disconnected. The time frame decided in the meeting dated 20.12.2014 under the chairmanship of Secretary (Energy), Gov is 31.01.2015 and he sought the help of administration in this regard | Decision dated 22.01.2015 Chief Secretary directed DM Aurangabad that illegal connections to be disconnected immediately and legal action must be taken against culprits responsible for power theft. | |
| 1.2 | Boundary Wall Construction | Out of a total Boundary wall length of 7.9 KMs, work on about 2.2 Kms boundary wall is remaining. Out of remaining 2.2 KMs, 743 mtr is towards Ekghara village side it was informed that 50 mtr. Homestead land measurement details of Ekghara has been provided by Dist. Administration on 30.12.2014 Accordingly boundary wall construction work towards village Ekghara started on 15.01.2015 for 45 mtr. Length of boundary wall. Further it around 300 mtr. Length for which front is available that work is under progress but villagers | Chief Secretary directed the boundary wall work should be expedited to get it completed on top priority and administration help be extended. | बाउन्ड्री वॉल का कार्य दिनांक- 15.01.2015 से प्रारंभ है एवं कार्य प्रगति पर है। |
| 1.3 | Shifting of Mahadali dwellings | BRBCL informed that NIT has been floated and award will be made by 31.201.2015 | Chief Secretary directed to BRBCL Expedite the award and construction work so that Mahadalis dwellings can be shifted at the earliest. | निर्माण कार्य चल रहा है दिनांक- 15 मई 2015 तक कार्य पूर्ण कर लिया जायेगा। |
| 02 | Land & Payment Issues | 2.1 Out of awards which have been declared in years 2013, majority of the awardees are not taking compensation due to rate revision of around 194 Acres of land..... | Chief Secretary directed that all cases for notification in/after January 2012 to be dealt with as per Hon'ble High Court Order as being implemented in the said case. For other lands notified earlier, Action to be taken by district Administration as per Letter No. 283 dated 26.02.2014 | बैठक में लिये गये निर्णय के आलोक में कुल 194 एकड़ छुटी हुई भूमि में से 165 एकड़ भूमि का वंदाट निर्माण कार्य पूर्ण कर लिया गया है. एवं बी0आर0बी0सी0एल0 कैम्प कार्यालय में निरंतर शिबिर |

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| | | | <p>आयोजन कर रैयतों की जमीन की मापी एवं देखल कब्जा प्राप्त करते हुए भुगतान की कार्रवाई की जा रही है। 7.07 एकड़ भूमि का मुआवजा का भुगतान कर दिया गया है। दिनांक- 30 अप्रैल 2015 तक भुगतान की कार्रवाई पूर्ण कर ली जायेगी।</p> |
| | <p>हिताबद्ध रैयत की सूची (0. 63 एकड़) एवं मुआवजा दर जिला प्रशासन द्वारा बी0आर0बी0सी0एल0 को उपलब्ध करा दी गयी है। बी0आर0बी0सी0एल0 द्वारा क्रय की कार्रवाई की जा रही है। दिनांक- 08.10. 2014 को प्रकाशित विज्ञापन के आलोक में प्राप्त रैयतीकरण दावों की जाँच में कोई दावा वैध नहीं पाया गया।</p> | <p>Chief Secretary directed that approval be obtained for pending cases in Revenue Dept. and district administration to resolve land issues before 15th February 2015</p> | <p>सुबेदार यादव एवं अन्य को मुआवजा का भुगतान कर दिया गया है, तथा भूमि का देखल कब्जा प्राप्त कर लिया गया है।</p> |
| | <p>2.2 Govt. Land Conversion and left out land</p> | | <p>कार्रवाई पूर्ण कर ली गयी है।</p> |
| | <p>2.3 Inadvertent Payments. In Case of inadvertent payment to the wrong persons(s), it was emphasized that the rightful owner (s) shall be paid the due compensation.....</p> | | <p>आवासीय भूमि की मापी सभी संबंधित ग्रामों में पूर्ण कर ली गयी है। बी0आर0बी0सी0एल0 द्वारा भुगतान की कार्रवाई की जा रही है।</p> |
| | <p>2.4 Ash Dyke Land (Plot No. 516) In ash Dyke area the differential payment to all owners could not be completed due to family dispute.....</p> | <p>Chief Secretary took note of it.</p> | <p>कार्रवाई पूर्ण कर ली गयी है।</p> |
| | <p>2.5 Home stead Land Measurement Out of 09 (Nine) Villages (namely Dhundhua, Ekghara, Pirounta, Surar, Kajrain, Mangabar, Khaira, Salya & Kerka) the measurement</p> | <p>Chief Secretary directed Dist. Administration and NTPC to resolve the issue of payment by 15th feb 2015.</p> | <p>कार्रवाई पूर्ण कर ली गयी है।</p> |
| | | <p>Chief Secretary directed Dist. Administration to complete the measurement of remaining village before 10.02.2015 and also instructed BRBCL to make payment of differential amount by 10.02.2015 for the measurement provided.</p> | |

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|--|--|--|---|
| | <p>2.6 ESP II & III Works. In ESP-II (Left out land) Ownership has to be identified by District Administration as the work need to be stated immediately.....</p> | <p>Chief Secretary directed DM to resolve the ownership issue for left out land for ESP-II and payment issue to resolve for 0.85 Acres land for facilitating ESP-III works. It was further directed that the issues be resolved before 31.01.2015.</p> | <p>अत्यधिक भुगतान मामलों में रैयतों के बीच पारिवारिक विवाद में सहमति बना ली गयी है। दिनांक- 15 अप्रैल 2015 तक भुगतान कर दिया जायेगा।</p> |
| | <p>2.7 Rail Corridor and Make up water corridor It was intimated that there are representations by concerned village regarding</p> | <p>Chief Secretary directed DM, Aurangabad to resolve the issues by 15.02.2015.</p> | <p>रैयतों से प्राप्त आवेदनों की जाचोपरात आवश्यक सुधार कर पंचाट निर्माण का कार्य कर लिया गया है। रेलवे कोरीडोर एवं मेकअप वाटर कोरीडोर के कुल 72 एकड़ भूमि का पंचाट निर्माण कर दिया गया है। डी0आर0बी0सी0एल0 कैम्प में शिफ्ट आयोजित कर मुआवजा भुगतान कर कार्रवाई की जा रही है।</p> |


जिला पंचायत अधिकारी
औरंगाबाद।

(434)

Annexure-J

Handwritten notes and signatures:
 S.K. Singh
 9/11/17
 (CIR)

सेवा में,
 चेयरमैन कम मैनेजिंग डायरेक्टर
 NTPC, नई दिल्ली

विषय:- BRBCL में ESP-2 के लिए जमीन उपलब्ध करने के सम्बंध में।

महाशय,

BRBCL प्रबंधन के AGM श्री S.K. Singh द्वारा E.S.P-2³ के लिए जमीन देने के लिए मौखिक वार्ता पिछले तीन माह से करते रहे हैं। उनके अनुसार मेरी जमीन जो कि मौजा- एगहारा, खाता नं०- 40, प्लॉट नं०- 309 रकबा- 56 डी० है इसी पर ESP-2 एवं ESP-3 का निर्माण की जानी है। परन्तु इस जमीन का अधिग्रहण नहीं हुआ है। ऐसी परिस्थिति में बिना अर्जन के जमीन देना उचित नहीं मानता था। इसके पीछे कारण में जिला प्रशासन ही है। पूर्व में कई ऐसे किसान हैं जो स्वामित्व मिलने पर प्रबंधन को बिना मुआवजा भुगतान लिए अपनी जमीन सौंप चुके हैं। परन्तु कई वर्ष बितने को है उन किसानों की मुआवजा राशि नहीं मिला है, ऐसी परिस्थिति में प्रबंधन भी अपना हाथ खड़ा कर लिया है।

प्रबंधन एवं प्रशासन द्वारा कहा जा रहा है कि मेरे कारण थर्मल निर्माण में विलम्ब हो रहा है। यह आरोप गलत एवं निराधार तो है ही न्यायसंगत भी नहीं।

श्रीमान् सर्वप्रथम अपनी समस्या जो जिला भू-अर्जन के द्वारा उत्पन्न किया गया है जो निम्नवत है:-

| | | | |
|----|----------|---------|---|
| 40 | 1/365 | 09 डी० | भुगतान की नोटीश प्राप्त है, भुगतान लेने के लिए आवेदन दो माह पहले दे रखा हूँ। |
| | | 50 डी० | कम्पनी को रिपोर्ट प्राप्त है, स्वामित्व मुझे नहीं मिला है। |
| 40 | 277, 281 | 164 डी० | 82 डी० का भुगतान प्राप्त है। 82 डी० का भुगतान दूसरे को दिया गया है। इसकी जाँच चार माह से जारी है। रिपोर्ट अप्राप्त, बाउन्ड्री निर्माण रुका हुआ है। उचित राशि जमीन है। |

- निर्वाह/DIR (C)
- निर्वाह/DIR (O)
- निर्वाह/DIR (T)
- निर्वाह/DIR (HR)
- निर्वाह/DIR (PRO)
- निर्वाह/DIR (F)

2
 (435)

Handwritten signature:
 S.K. Singh

| | | | |
|----|------------|--------------------|--|
| 40 | 287 | 0.06 डी0 | अविश्वस्य जमीन है। संयोजनी देवी (केरका खदहा) को भुगतान हो गया है जबकि यह जमीन मेरी है। |
| 40 | 17, 18, 19 | 0.37 डी0 | रिपोर्ट कम्पनी को मिल गया है। स्वामित्व पेपर मुझे नहीं मिला है। |
| 40 | 8 | 47 डी0 | कम्पनी को रिपोर्ट मिल गया है स्वामित्व पेपर मुझे नहीं मिला है। |
| 40 | 11 | 22 डी0 | कम्पनी को रिपोर्ट मिल गया है। स्वामित्व पेपर मुझे नहीं मिला है। |
| 40 | 309 | 56 डी0 | कम्पनी को रिपोर्ट प्राप्त है। स्वामित्व पेपर मुझे नहीं मिला है। |
| 40 | 322 | 18 डी0 सुदर्शन पाठ | सज्जनमथ पाल खदहा के नाम पर एवार्ड बना है। जबकि यह जमीन मेरी है। |
| 40 | 128 | 156 डी0 | कम्पनी को रिपोर्ट प्राप्त हो गया है स्वामित्व पेपर मुझे नहीं मिला है। |

हमारी 483 डी0 जमीन के मुआवजा राशि प्राप्त नहीं हुआ है। उस जमीन पर मालीकाना हक तीन फरीकों का है। हमारे परिवार के जिविकोपार्जन का साधन जमीन ही है। इस जमीन पर खेती 2007 से ही प्रभावित है। हमलोग पिछले 9 वर्षों के आर्थिक नुकसान का सामना कर रहे है।

मेरे पिछे मेरी लम्बी परिवार है। इसका मुखिया होने के नाते मेरी जिम्मेवारी है उनलोगों की आर्थिक सुरक्षा प्रदान करूँ।

इसी अविश्वास के कारण मैं माननीय उच्च न्यायालय पटना में वाद दायर किया हूँ जो लम्बित है।

कुछ व्यक्ति होते है जिनके कारण संख्या एवं देश को बड़ा फायदा होता है। BRBCL प्रबंधन में ऐसा ही व्यक्ति श्री संजय कुमार सिंह AGMR&R है। ESP के लिए जमीन देने के लिए लगातार प्रयास करते रहे कभी भी निराश नहीं हुए। इनके विश्वास पर मैं सोचने पर विवश हुआ।

वर्तमान जिला पदाधिकारी श्री नवीन चन्द्र झा साहब भी किसानों के समस्याओं को सुलझाने में साकारात्मक भूमिका निभा रहे हैं। श्रीमान् एक कदम बढ़ कर उन किसानों के दर्द को समझे जिनकी जमीन का स्वामित्व निर्गत तो किये हैं

(436)

परन्तु श्रीमान् उससे भी सरकारी भूमि मानकर आगे बढ़ रहे हैं। श्रीमान् के पूर्व के अधिनस्त पदाधिकारी परियोजना को पीछे भेजने का कार्य किये हैं।

मैं अपनी जमीन जिसका खाता नं०- 40, प्लॉट नं०- 309 रकवा- 56 डी० में से 28 डी० जमीन ESP- 2 के निर्माण हेतु सहमती प्रदान कर रहा हूँ। इस जमीन पर निर्माण कार्य प्रारम्भ करने के पूर्व मेरे द्वारा दाखिल भुगतान लेने का आवेदन को निष्पादन कर मुआवजा राशि को मेरे बैंक खाता पर भेज दी जायें।

साथ ही खाता नं०- 40, प्लॉट नं०- 277, 281, रकवा- 82 डी०, खाता नं०- 40, प्लॉट नं०- 287, रकवा- 06 डी०, खाता नं०- 40, प्लॉट नं०- 318 डी० इस जमीन के रिपोर्ट निष्पादन कर परियोजना प्रबंधन को प्राप्त हो जाये।

मेरी इस निर्णय को शर्त न समझी जाये, यह मेरा निवेदन है।

यह कार्य में राष्ट्रहीन, परियोजनाहीन, श्री संजय कुमार सिंह AGMR&R साहब का प्रयास, बेलफेयर समिति के अध्यक्ष एवं विशेष रूप से ललन सिंह, साथ ही बृज किशोर पासवान के प्रयास से इस निर्णय पर पहुँचा हूँ। इस 28 डी० जमीन का मुआवजा राशि प्राप्त किये बिना ही निर्माण करने का स्वेच्छा से सहमती दे रहा हूँ।

परन्तु मैं जिला प्रशासन, परियोजना प्रबंधन, बेलफेयर समिति से उम्मीद रखूँगा की मेरे साथ किसी भी प्रकार का आर्थिक, सामाजिक एवं मानसिक नुकसान नहीं होने देंगे। जो भी निर्णय लिया जायेगा। वह न्यायोचित एवं न्यायसंगत होगा। अंतिम एवं पूर्ण विश्वास हमें माननीय उच्च न्यायालय पटना पर माननीय उच्च न्यायालय पटना 2007 से 2015 के लम्बे समय में हुए आर्थिक नुकसान को ध्यान में रखकर एक मजबूर किसान के निवेदन पर न्याय देगी।

मेरी जमीन (483 डी०) की मुआवजा राशि का भुगतान एक मुस्त कानुनी तरीके से की जायेगी।

प्रबंधन से विनम्र प्रार्थना है कि अगर 50 दिनों के अंदर मेरी समस्याओं का निस्तारण नहीं होने के हालात में इस 28 डी० जमीन पर हो रहे ESP- 2 के निर्माण कार्य को प्रबंधन स्वतः रोक देगी।

प्रतिलिपि:-

1. मुख्य सचिव, बिहार सरकार, पटना
2. जिला पदाधिकारी, औरंगाबाद (बिहार)
3. मुख्य कार्यकारी पदाधिकारी BRBCL
4. AGM, R&R, BRBCL
5. अध्यक्ष, वि० कि० म० बेलफेयर समिति।

आपका विश्वासी

राजेंद्र सिंह

पता - 200 21 मंगलपुरा

ग्राम - रंगराय

अंचल - गणेशगढ़

जिला - औरंगाबाद

7.7.2015

(437)

BRBCL परिभाषना के अन्तर्गत छुटी हुई भूमि का जॉब प्रतिवेदन

मौजा - एगहारा थाना 00-56 अंचल - नवीनगर (अरराबाद)

| क्र.सं. | खेत का नाम व पता | वाहू अक्षर | खेता | घाट | रकबा | अभिधुक्ति |
|---------|---|--|------|-----|--------|--------------|
| 1. | राजेन्द्र सिंह, बसुदेव सिंह के देवेन्द्र सिंह पिता - स्व. रामगणेश सिंह आ. एगहारा | 7 13-14 | 40 | 8 | 0.47 | |
| 2. | नागेरकर सिंह, रामाशीष सिंह, भाकबोका सिंह पिता - स्व. परीरका सिंह आ. एगहारा | 6 13-14 | 40 | 10 | 0.11 | |
| 3. | राजेन्द्र सिंह, सतेंद्र सिंह, देवेन्द्र सिंह पिता - स्व. अमानन्द सिंह आ. एगहारा | 7 13-14 | 40 | 10 | 0.11 | |
| 4. | गुरश सिंह कांछे पिता - स्व. राज देव सिंह आ. दुबुवाका टोले काही किहा | - | 40 | 10 | 0.54 | ✓ NOT PWT |
| 5. | नरेश्वर राठ पिता - स्व. रामदेव राठ (उमि) भाकि राठ आ. एगहारा | - | 3 | 11 | 0.055 | ✓ |
| 6. | रामनन्द सिंह, रामलोक सिंह, अण्णकवाल सिंह विजय सिंह पिता - स्व. सुकुमार सिंह आ. एगहारा | 11/10/11 18/10/11 17/10/11 19/10/11 | 3 | 31 | 0.1475 | |
| 7. | राजमतिमा देवी की कुल गादव आ. एगहारा | - | 3 | 41 | 0.03 | ✓ NOT PWT |
| 8. | सुकुमार सिंह पिता - स्व. रामचरित सिंह आ. एगहारा | - | 3 | 41 | 0.0214 | ✓ NOT PWT |
| 9. | राजेन्द्र सिंह, बसुदेव सिंह देवेन्द्र सिंह पिता - स्व. रामगणेश सिंह आ. एगहारा | 7 13-14 | 3 | 128 | 1.56 | |
| 10. | राजेन्द्र सिंह कांछे पिता - स्व. रामगणेश सिंह आ. एगहारा (भाग 7 के अंतर्गत) | 7 13-14 | 40 | 252 | 0.055 | |

21/11/15

सिंह

11/11/15

BRBCL R&R

श्रीका मं,

अंचल अधिकारी
नवीनगर (अंकोलाद)

विषय:- BRBCL परियोजना के अंतर्गत गौजा एजेंडारा शाखा १०-
५६ के अकाता ५० खेसरा ३०९ अकाता ०-६३ एकर अग्रि
को सिधे प्रग के सम्बन्ध में जांच प्रतिवेदन ।

महाशय,

उपरोक्त विषय के अंतर्गत गौजा एजेंडारा
शाखा १०-५६ के अंजित अग्रि अकाता ५० खेसरा ३०९ अकाता-
०-६३ एकर अग्रि अकतिशान के गौजा मासिक अकाते की है।
जिसका अकाशित्व अकाथापन निम्नो कित अकतिशान के नाम
से कित जा चुका है जो निम्न प्रकार है -

| क्रम सं० | वाक सं० | अग्रि का नाम | अकाता | खेसरा | अकाता |
|----------|----------|--|-------|-------|-------|
| ① | ०६/१३-१५ | नागेश्वर सिंह बामाजी सिंह अकथका सिंह पिता- रामपरीखा सिंह अका- एजेंडारा | ५० | ३०९ | ०-२८ |
| ② | ०७/१३-१५ | राजेश्वर सिंह देवेन्द्र कुमार सिंह अकथका सिंह पिता- एम रामनन्दन सिंह | ५० | ३०९ | ०-२८ |
| ③ | २६/१०-११ | अग्रि सिंह को निअथ सिंह अकथका सिंह पिता- नागेश्वर सिंह | ५० | ३०९ | ०-०७ |

अंजित अग्रि का जमाकदी नागेश्वर सिंह को है पिता- रामपरीखा
सिंह को राजेश्वर सिंह को है पिता- एम रामनन्दन सिंह के नाम पर
कायम है। उक्त अग्रि पर अंजित अकतिशानों का अकाता है। अति-
आवश्यक कार्रवाई हेतु सूचित ।

VR/...
27.02.15
27/02/15
अंकोलाद

(५५०)

| | 2 | 3 | 4 | 5 | 6 | 7 |
|----|--|--|----|------------|---------------|--|
| 11 | — | — | 40 | 298 | 0.04000 | मिती वजातीत के इतर घाला वीर किता मता। |
| 12 | चमनराज सिंह, रामलालक सिंह, रामलाल सिंह विजय सिंह पिता-रघुवंश सिंह साठ. एगहारा | 11/10-11 18/10-11 17/10-11 19/10-11 | 3 | 301 | 1.27787 | |
| 13 | चमनराज सिंह कोठे पिता-रघुवंश सिंह साठ. एगहारा | — | 3 | 302 | 0.3025 | Two part |
| 14 | चमनराज सिंह, रामलालक सिंह, रामलाल सिंह विजय सिंह पिता-रघुवंश सिंह साठ. एगहारा | 11/10-11 18/10-11 17/10-11 19/10-11 | 3 | 303 | 0.705 | |
| 15 | जयराजराज, विजय सुरेन्द्र राज ल विरेन्द्र राज पिता-रघुवंशराज राज | — | 3 | 303 305 | 0.265 0.22 | ✓ |
| 16 | चमनराज सिंह, रामलालक सिंह, रामलाल सिंह विजय सिंह पिता-रघुवंश साठ. एगहारा | 11/10-11 18/10-11 17/10-11 19/10-11 | 3 | 317 | 0.17625 | |
| 17 | नागेन्द्र सिंह, रामाजी सिंह अनूपरा सिंह पिता-सु रामपरीशर सिंह साठ. एगहारा | 6/13-14 | 3 | 317 | 0.14 | |
| 18 | राजेंद्र सिंह, सतेंद्र सिंह हेतेंद्र सिंह पिता-सु रामवन्दन सिंह साठ. एगहारा | 7/13-14 | 3 | 317 | 0.18 | |
| 19 | जयराजराज, सुरेन्द्र राज, विरेन्द्र राज पिता-सु रामचन्द्र राज साठ. एगहारा | — | 3 | 317 | 0.17178 | |
| 20 | राजेंद्र सिंह, सतेंद्र सिंह हेतेंद्र सिंह पिता-सु रामवन्दन सिंह साठ. एगहारा | 7/13-14 | 3 | 318 | 0.11370 | |
| 21 | राजेंद्र सिंह कोठे पिता-सु रामवन्दन सिंह साठ. एगहारा (सु. 20 के भुखे) | 7/13-14 | 3 | 322 | 0.09 | |
| 22 | राजेंद्र सिंह कोठे पिता-सु रामवन्दन सिंह साठ. एगहारा (सु. 20 के भुखे) | 7/13-14 | 3 | 365 | 0.205 | |
| 23 | नागेन्द्र सिंह, रामाजी सिंह अनूपरा सिंह पिता-सु रामपरीशर सिंह साठ. एगहारा | 6/13-14 | 3 | 365 | 0.2785 | |

31. 31.

मौजा एगहारा पाणव. 56 के भूखे मता मता
मति में सुदी 56 जोस मति का जोस
मता का का किता मता / सुदी मता
पर सुदी के इतर मता
मता) एक मता के 1, 2, 3, 6, 9, 10,
12, 14, 16, 17, 18, 20, 21, 22 एक 23
का सुदी मता का सुदी मता
मता ही मता का सुदी मता
मता मता का सुदी मता
13, 15, 19 का सुदी मता
ही मता मता / मता मता
मता मता मता मता
मता मता मता मता

BRBCL परियोजना कावर्गल दुर्ग शोध अरि का जांच पत्रिका

गाँव - खैरा

प्लान नं० 54

अंचल - नवीनार (अंशिक)

| क्रमांक | खेत का नाम | खेत का क्षेत्रफल | खेत का क्षेत्रफल | खेत का क्षेत्रफल | खेत का क्षेत्रफल | अधिकारी |
|---------|--|------------------|------------------|------------------|------------------|-----------------------|
| 1. | वारवलाह | — | 39 | 223 | 0.01 | |
| 2. | — | — | 27 | 288 | 0.315 | अरि नदी |
| 3. | गुणकर भादव काहे मिना - खण्ड भादव आठ - खैरा | — | 12 | 295 | 0.05 | खैरा अरि ✓ |
| 4. | सा.स.क | — | 16 | 326 | 0.065 | P.W.D गी - (खैरा) अरि |

अ.प्र.प.प.
01/04/18
2552/018

अ.प्र.प.प.
01/04/18
2552/018

अ.प्र.प.प.
01.04.18
2552/018

~~11-11-15~~

कार्यालय, अंचल अधिकारी, नबीनगर (औरंगाबाद)

पत्रांक 166 / नबीनगर अंचल

प्रेषक,

अंचल अधिकारी,
नबीनगर।

सेवा में,

मुख्य कार्यकारी अधिकारी,
बी०आर०बी०सी०एल० (एन०टी०पी०सी०),
नबीनगर।

नबीनगर दिनांक— 04.03.2015 ई०

विषय :-

बी०आर०बी०सी०एल० प्रबंधन द्वारा अधिग्रहण की जाने वाली भूमि के हितबद्ध रैयतों की संशोधित सूची उपलब्ध कराने के संबंध में।

प्रसंग :-

इस कार्यालय का पत्रांक 127 / दिनांक 16.02.2015

महाशय,

उपर्युक्त विषय के संबंध में सादर अवगत कराना है कि बी०आर०बी०सी०एल० परियोजना द्वारा किसानों से रीथे क्रय की जाने वाली भूमि के हितबद्ध रैयतों की संशोधित सूची आवश्यक कारवाई हेतु भेजी जा रही है।

अनुलग्नक :- 01 (एक) पन्ना।

विश्वासभाजन,

अंचल अधिकारी,
नबीनगर।

~~प्रमुख अधिकारी (वि.सि.सि.) - नबीनगर~~
~~जु.न.स.स. (ज.स.स.)~~

~~16-3-15~~

(443)

Annexure - L



कौशल किशोर शर्मा
निदेशक (प्रचालन)
Kaushal Kishore Sharma
Director (Operations)

एनटीपीसी लिमिटेड
(निर्वाह सार्वजनिक उद्योग)

NTPC Limited
(A Govt. of India Enterprise)

केंद्रीय कार्यालय/Corporate Centre

Ref.No.D(O)Sectt:30(A)
25 Sep., 2017

Shri Aniruddha Kumar
Joint Secy. (Thermal)
Ministry of Power,
Shram Shakti Bhawan,
New Delhi

SUB: Enhancement of Annual Contracted Quantity (ACQ) Coal quantity at NTPC coal stations/ JV stations.

Dear Sir,

NTPC has been making consistent efforts to maximize cheaper power generation from its own/ JV Coal stations by flexible utilisation of coal for the larger interest of the consumer in line with UDAY. It may be noted that the present total ACQ of 179.84 MMT for NTPC coal stations and JV stations put together is sufficient for 79% PLF only.

In this regard, increase in Annual Contracted Quantity (ACQ) of coal under FSAs with Coal companies is necessary to minimise the ECR and pass on benefits to the beneficiaries. This requires augmentation of the present ACQ to 85% PLF level for NTPC and its-JV stations. With this, NTPC will be in position to operate the pithead stations, where ECR is lowest, at 92% PLF level including meeting 85% CERC DC requirement at remaining stations. The details of working of ACQ are placed at Annexure-I.

It is requested that MoP may kindly recommend to MOC for enhancement of ACQ by 13.35 MMT for NTPC coal stations/JV stations so that cheaper power can be generated by pit head stations.

Thanking you,

Yours sincerely,

(Kaushal Kishore Sharma)

Copy to JS (LA), MoC
Dir (Mktg.), CIL, Kolkata

एनटीपीसी भवन, केंद्रीय कार्यालय, 7 इन्स्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-110003 टेल. / Tel.: 011-24360232, 24360251 फैक्स / Fax: 011-24363478
NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003 E-mail: kksharma@ntpc.co.in वेबसाइट / Website: www.ntpc.co.in

(444)

Annexure

| Sl.No. | Coal Company | Station | Presently supplied in Nov'17 (Rakes/day) | Required to Augment to (Rakes/day) |
|--------|--------------|--------------------------|--|------------------------------------|
| 1 | CCL | APCPL Jhajjar | 1.4 | 4 |
| 2 | | Dadri | 4.0 | 6 |
| 3 | | Unchahar | 3.2 | 5 |
| 4 | | Tanda | 2.1 | 3 |
| 5 | | Barh (excluding Banadag) | 0.3 | 2 |
| 6 | | KBUNL Kanti | 1.1 | 2 |
| 7 | | Bongaigaon | 0.3 | 1 |
| 8 | | BRBCL Nabinagar | 0.8 | 1 |

| Sl.No. | Coal Company | Station | Presently supplied in Nov'17 (Rakes/day) | Required to Augment to (Rakes/day) |
|--------|--------------|---------|--|------------------------------------|
| 1 | SECL | Mouda | 0.9 | 2 |
| | MCL | | 0.7 | 6 |
| | NCL | | 0.7 | 2 |

| Sl.No. | Coal Company | Station | Presently supplied in Nov'17 (Rakes/day) | Required to Augment to (Rakes/day) |
|--------|------------------|----------|--|------------------------------------|
| 1 | MCL-Lingraj | Simhadri | 0.3 | 2 |
| | MCL-Talcher / IB | | 5.2 | 6 |
| 2 | ECL | | 1.1 | 2-3 |

| Sl.No. | Coal Company | Station | Presently supplied in Nov'17 (Rakes/day) | Required to Augment to (Rakes/day) |
|--------|--------------|---------------|--|------------------------------------|
| 1 | NCL | APCPL Jhajjar | 1.6 | 2 |
| | ECL | | 0.9 | 1 |
| | CCL | | 1.4 | 4 |

| Sl.No. | Coal Company | Station | Presently supplied in Nov'17 (Rakes/day) | Required to Augment to (Rakes/day) |
|--------|----------------|---------|--|------------------------------------|
| 1 | SCGL | Kudgi | 2.3 | 4 |
| | Pakri Barwadih | | 0.1 | 1 |

NTPC's Captive Mine - Pakri Barwadih

| Sl.No. | Coal Mine | Station | Presently supplied in Nov'17 (Rakes/day) | Required to Augment to (Rakes/day) |
|--------|----------------|---------|--|------------------------------------|
| 1 | Pakri Barwadih | Barh | 1.94 | 4 |
| | | Kudgi | 0.1 | 1 |



एन टी पी सी लिमिटेड
(भारत सरकार का प्रयाग)
NTPC Limited
(A Govt. of India Enterprise)
केन्द्रीय कार्यालय/Corporate Centre

A.K. GUPTA
Director (Commercial & Operations)

Ref.No.D(O) Sectt
18th Nov'2017

Shri Aniruddha Kumar,
Joint Secretary (Thermal)
Ministry of Power,
Shram Shakri Bhavan,
New Delhi.

Sub: Enhancement of Annual Contracted Quantity (ACQ) Coal Quantity at NTPC/JV Coal Stations.

Dear Sir,

NTPC has been making consistent efforts to maximize cheaper power generation from its own/ JV Coal stations by flexible utilization of coal for the larger interest of the consumer in line with UDAY. It may be noted that the presently the total ACQ of 179.84 MMT for coal stations of NTPC/ JVs put together is sufficient for 79% PLF only.

*Done
15
in copy
20
on 18/11*

You may be aware that, many of our stations are operating with super critical stock levels. The problem has become more acute due to increased demand during last two months. One of the issue being faced is that many of our stations do not have ACQ to operate at 85% of PLF. Consequently, they receive less supplies and have stocks either NIL/less than a day.

We are enclosing here with the list of stations, whose ACQ is less than 85% PLF. These stations have a total capacity of 27230 MW and the current ACQ is 127.28 MMT which is sufficient for 75% PLF only. We request you to recommend to Ministry of Coal to increase the ACQ of all these stations to meet 85% PLF. The additional quantity required is 16.70 MMT for all these stations. This will enable all stations to operate at higher levels while building adequate coal stocks to meet any emergent requirement.

(25)

Thanking you,

Yours Sincerely,

Sh. M. Prasad
GM/IFM

*Pl discuss alongwith ACQ vs PLF sheet
duly updated for Mouda II, Sholapur, Ulichatar V.*

(A.K. Gupta)

CC: JS (LA), MOC
Dir (Marketing), CIL, Kolkata 10

G. B. ...
20111117

41

(446)

Statement for additional ACQ requirement @ 85% for NTPC & its JVs

Annexure-I

| NTPC PIT Head Stations | | | | | | |
|-----------------------------------|----------------|---------------------|--------------------|-------------------|-------------------------------|-------------------------------|
| S.No. | Power Station | Total Capacity (MW) | Existing ACQ (MMT) | Correspdg PLF (%) | Estimated ACQ @ 85% PLF (MMT) | Additional ACQ Required (MMT) |
| 1 | Rihand | 3000 | 14.21 | 82.69 | 14.71 | 0.50 |
| 1 | Vindhyachal | 4266 | 20.73 | 80.74 | 21.62 | 1.09 |
| 2 | Ramagundam | 2600 | 11.20 | 78.57 | 12.43 | 1.23 |
| 3 | Farakka | 2100 | 9.31 | 73.59 | 10.75 | 1.44 |
| 4 | Kahalgaoon | 2340 | 11.31 | 69.32 | 14.07 | 2.76 |
| 5 | Talcher-Kanlha | 3000 | 17.80 | 83.59 | 18.10 | 0.30 |
| Sub Total (A) | | 17300 | 84.56 | 77.77 | 92.42 | 7.86 |
| NTPC Non PIT Head Stations | | | | | | |
| 1 | Dadri | 1820 | 8.01 | 79.87 | 8.52 | 0.51 |
| 2 | Mouda-i | 1000 | 3.69 | 82.30 | 5.04 | 1.35 |
| 3 | Simhadri | 2000 | 9.82 | 83.18 | 10.03 | 0.21 |
| 4 | Bongaigaon | 500 | 1.65 | 72.81 | 1.93 | 0.28 |
| Sub Total (B) | | 5320 | 23.17 | 78.75 | 25.87 | 2.49 |
| NTPC Joint Venture | | | | | | |
| 1 | Shilai | 500 | 2.41 | 82.00 | 2.50 | 0.09 |
| 2 | Jhajjar | 1500 | 6.62 | 57.32 | 8.34 | 2.72 |
| 3 | Kenti | 610 | 2.77 | 85.73 | 3.59 | 0.81 |
| 4 | Vallur | 1600 | 8.24 | 59.85 | 8.86 | 2.62 |
| 5 | BRBCL | 500 | 2.50 | 81.54 | 2.61 | 0.11 |
| Sub Total (C) | | 4810 | 19.55 | 84.03 | 25.89 | 6.346 |
| Grand Total (A+B+C) | | 27230 | 127.28 | 75.11 | 143.97 | 16.70 |

[Signature]

(447)

INDEPENDENT AUDITORS' REPORT

To

The Members of BHARTIYA RAIL BIJLEE COMPANY LIMITED
Report on the Audit of Standalone Financial Statements

Opinion

We have audited the accompanying Standalone Ind AS financial statements of BHARTIYA RAIL BIJLEE COMPANY LIMITED ("the Company"), which comprise the Balance Sheet as at 31st March, 2019, the Statement of Profit and Loss (including other comprehensive income), the Cash Flow Statement and the Statement of Changes in Equity for the year then ended and notes to the financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "Standalone Ind AS Financial Statement").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone Ind AS financial statement give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India of the state of affairs of the company as at 31st March 2019 and its losses, cash flows and the change in equity for the year ended on that date.

Emphasis of Matters

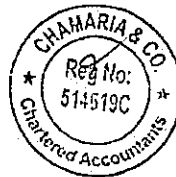
We draw the attention to the following matters:

The conveyance of 130.606707 acres of freehold land valued at 41,47,60,274.84 is still pending for registration since long although validity period of agreement for sale of land has expired.

Confirmation of some of the balances and /or statement of accounts in respect of "Other Advance Capex" (GL Code 1034106), Initial advance(s) construction (GL code -1034100), Advances contractors - O & M (GL Code-1101300), Railway Claim recoverable (GL Code-1100837); Other Claims (GL Code 1100822 and Advance against material (O & M) (GL Code 1101300) etc. were not available. In view of above, authenticity of such balances remained unverified.

The confirmation of balances under head construction stores lying with the contractors could not be verified in absence of joint verification statements in this regard.

However, our report is not qualified in respect of the items as commented under the head of "Emphasis of Matters" as above.



Sher Shah Rauja Road, Sasaram, Rohtas, Bihar-821115, Mb: 9431028035, 9661606060

(448)

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Companies Act 2013. Our responsibilities under those Standards are further described in the auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the company in accordance with the code of ethics issued by the institute of chartered accountant of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the companies Act, 2013 and the rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the preparation of the other informations. The other information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexures to Board's Report and Shareholder's information, but does not include the standalone financial statement and our Auditors Report thereon.

Our Opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our Audit of the standalone financial statement, our responsibility is to read the other information and, in doing so, consider whether the information materially inconsistent with the standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Management's Responsibility for the Standalone Financial Statements

The company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Standalone Ind AS financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income and cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under Section 133 of the Act.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements management is responsible for assessing the company's ability to continue as a going concern, disclosing as applicable, matters related to going concern and using

the going concern basis of accounting unless management either intends to liquidate the company or to cease operations, or has no realistic alternative but to do so.

Those boards of Directors are also responsible for overseeing the company's financial reporting process.

Auditors' Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud and error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statement.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the **Annexure-1** a statement on the matters specified in the paragraph 3 and 4 of the Order, to the extent applicable.
2. We are enclosing our report in terms of Section 143 (5) of the Act, on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanations given to us, in the **Annexure-2** on the directions and sub-directions issued by Comptroller and Auditor General of India.
3. As required by Section 143 (3) of the Act, we report that:
 - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
 - (c) The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement and the statement of changes in equity dealt with by this Report are in agreement with the books of account;
 - (d) In our opinion, the aforesaid standalone Ind AS financial statements comply with the Indian Accounting Standards (Ind AS) specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2015 (As amended);
 - (e) Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164 of the Companies Act, 2013, are not applicable to the Company.
 - (f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to **Annexure-3**.
 - (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:

Chamaria & CO.
CHARTERED ACCOUNTANTS

- I. The Company has disclosed the impact of pending litigations on its financial position in its financial statements – Refer Note- 39 to the financial statements;
- II. The company does not have any long-term contracts including derivative contracts as at 31.03.2019 for which there were any material foreseeable losses.
- III. There were no amounts which were required to be transferred to the Investors and Education and Protection Fund by the company during the year ended March 31, 2019.

For Chamaria & Co.
Chartered Accountants
Firm Registration No. 514619C

Sunil Kumar Chamaria
Partner
Membership No. 094316



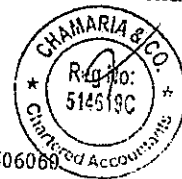
Date: 21.05.2019
Place: New Delhi

(451)

ANNEXURE-1 TO INDEPENDENT AUDITORS' REPORT

(Annexure referred to in our report of even date to the members of BHARTIYA RAIL. BIJLEE COMPANY LIMITED on the accounts for the year ended 31st March, 2019)

- 1 (a) The Company has maintained proper records showing full particulars including quantitative details and situation of fixed assets.
(b) A major portion of the fixed assets has been physically verified by the Management in accordance with a phased programmed of verification once in two years adopted by the company. In our opinion, the frequency of the verification is reasonable having regard to the size of the company and the nature of its assets. To the best of our knowledge, no material discrepancies have been noticed on such verification.
(c) As informed, the title deeds of all the immovable properties are held in the name of the Company.
- 2 As explained to us, the management during the year has physically verified inventories at reasonable interval and in respect of stores and spares, there is a perpetual inventory system and a substantial part of such stock has been verified during the year. However, stocks in the possession and custody of third parties and stock in transit as at 31st March 2019 have been verified by the management with reference to confirmation or statement of account or correspondence of third parties or subsequent receipt of goods. In our opinion, the frequency of verification is reasonable. The discrepancies noticed during physical verification of inventories as compared to book records were not material and the same have been properly dealt within the books of accounts.
3. According to the information and the explanations given to us, the company has not granted any loans, secured or unsecured to companies, firms, limited liability partnership or other parties covered in the register maintained under section 189 of the Companies Act 2013. Accordingly, the provisions of clause 3(iii)(a), 3(iii)(b) and 3(iii)(c) of the order are not applicable to the company and hence not commented upon.
4. The Company has not granted any loans or given any guarantee and security covered under Section 185 and 186 of the Companies Act, 2013. Accordingly, the provisions of clause 3(iv) of the order are not applicable to the company and hence not commented upon.
5. According to the information given to us, the Company has not accepted any deposits under the provisions of section 73 to 76 of the Companies Act, 2013 or any other relevant provisions of the companies Act and the Companies (Acceptance of Deposits) Rules, 2014 as amended from time to time. No order has been passed with respect to Section 73 to 76, by the Company Law Board or National Company Law Tribunal or Reserve Bank of India or any Court or any other tribunal.



Chamaria & CO.
CHARTERED ACCOUNTANTS

6. We have broadly reviewed the books of accounts and records maintained by the company pursuant to the rules made by the central government for the maintenance of cost records under section 148 (1) of the Companies Act 2013 in respect of the company's products and are of the opinion that, prima facie, the prescribed records have been made and maintained. We have, however, not made a detailed examination of records with a view to determine whether they are accurate or complete.
7. (a) Undisputed statutory dues including provident fund, employee' state insurance, income tax, GST, sales tax, service tax, duty of customs, duty of excise, value added tax, cess and other statutory dues have generally been regularly deposited with the appropriate authorities and there are no undisputed dues outstanding as at 31st March, 2019 for a period of more than six months from the date they became payable.
- (b) According to the information and explanations given to us, there are no material dues of GST, sales tax, service tax, duty of customs, duty of excise, value added tax and cess which have not been deposited with the appropriate authorities on account of any dispute. However, according to information and explanations given to us, the following dues of income tax and entry tax have not been deposited by the Company on account of disputes:

| Name of the statute | Nature of dues | Amount (in ₹) | Period to which amount relates | Forum where dispute is pending |
|----------------------|----------------|----------------|--|--|
| Bihar Entry Tax Act | VAT | 5,90,29,995.00 | FY 2013-14 to FY 2014-15 | Dy. Commissioner of Commercial Tax, Aurangabad |
| Income Tax Act, 1961 | Income Tax | 11,004,319.00 | AY 2011-12 | Income Tax Appellate Tribunal, New Delhi |
| Income Tax Act, 1961 | Income Tax | 57,124,678.00 | AY 2012-13 | Income Tax Appellate Tribunal, New Delhi |
| Bihar Entry Tax Act | VAT | 48,27,518 | FY 2015-16 | Dy. Commissioner of Comm. Tax, Aurangabad |
| Bihar Entry Tax Act | Entry Tax | 16,55,089 | FY 2014-15 | Dy. Commissioner of Comm. Tax, Aurangabad |
| Bihar Entry Tax Act | Entry Tax | 1,06,70,227 | FY 2013-14 | Dy. Commissioner of Comm. Tax, Aurangabad |
| Bihar Entry Tax Act | Entry Tax | 42,56,582 | FY 2014-15 | Dy. Commissioner of Comm. Tax, Aurangabad |
| Bihar Entry Tax Act | Entry Tax | 55,597,176.00 | FY 2012-13/ FY 2015-16/ FY 2016-17 & FY 2017-18 | Dy. Commissioner of Comm. Tax, Aurangabad |

Sher Shah Rauja Road, Sasaram, Rohtas, Bihar-821115, Mb: 9431028035, 9661606060



(453)

Chamaria & CO.
CHARTERED ACCOUNTANTS

8. Based on our audit procedures and as per the information and explanations given by the management, we are of the opinion that the company has not defaulted in repayment of dues to financial institutions. There is no amount of dues to banks.
9. The Company has not raised any money by way of initial public offer or further public offer or debt instruments. According to the information and explanations given to us, the money raised by the Company by way of term loans have been applied for the purpose for which they were obtained.
10. According to the information and explanations given to us and as represented by the Management and based on our examination of the books and records of the Company and in accordance with generally accepted auditing practices in India, we have been informed that no case of frauds has been committed on or by the Company or by its officers or employees during the year.
11. As per notification n no. GSR 463(E) dated 5th June 2015 issued by the Ministry of Corporate Affairs, Government of India, Section 197 is not applicable to the Government Companies. Accordingly, provisions of clause 3 (xi) of the Order are not applicable to the Company.
12. The company is not a Nidhi Company. Accordingly, the provisions of clause 3 (xii) of the Order are not applicable to the Company.
13. The Company has complied with the provisions of Section 177 and 188 of the Companies Act, 2013 w.r.t. transactions with the related parties, where applicable. Details of the transactions with the related parties have been disclosed in the financial statements as required by the applicable Indian accounting standards (Ind AS).
14. The Company has not made any preferential allotment or private allotment of shares or fully or partly convertible debentures during the year. Accordingly, provisions of clause 3 (xiv) of the Order are not applicable to the Company.
15. The Company has not entered into any non-cash transactions with the directors or persons connected with him as covered under Section 192 of the Companies Act, 2013.
16. The company is not required to be registered under section 45-IA of the Reserve Bank of India, 1934. Accordingly, provisions of clause 3 (xiv) of the Order are not applicable to the Company.

For Chamaria & Co.
Chartered Accountants
Firm Registration No. 514619C

Sunil Kumar Chamaria
Partner
Membership No. 094316



Date: 21.05.2019
Place: New Delhi

(454)

ANNEXURE-2 TO INDEPENDENT AUDITORS' REPORT

Annexure referred to in our report of even date to the members of BHARTIYA RAIL BIJLEE COMPANY LIMITED on the accounts for the year ended 31st March, 2019

Report on the directions under section 143 (5) of Companies Act 2013 applicable from the year 2018-19 and onwards

Q (1) Whether the company has system in place to process all the accounting transaction through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.

Reply: As per the information and explanations given to us, the Company has a system in place to process all the accounting transactions through IT system. SAP-ERP has been implemented for all the processes like Financial Accounting (FI), Controlling (CO), Sales and Distribution (SD), Payroll / Human Capital Management (HCM), Material Management (MM), Commercial billing / Industry Solution Utilities (ISU), etc.

Based on the audit procedures carried out and as per the information and explanations given to us, no accounting transactions have been processed/carried outside the IT system. Accordingly, there are no implications on the integrity of the accounts.

Q (2) Whether there is any restructuring of an existing loan or case of waiver/write off of debts/loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.

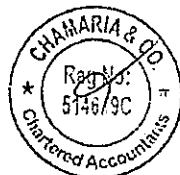
Reply: Based on the audit procedures carried out and as per the information and explanations given to us, there was no restructuring of existing loans or cases of waiver/write off of debts/ loans/interest etc. made by the lender to the company due to the company's inability to repay the loan.

Q (3) Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.

Reply: Based on the audit procedures carried out and as per the information and explanations given to us, no such funds has been granted to/ received by the company during the year.

For Chamaria & Co.
Chartered Accountants
Firm Registration No. 514619C

Sunil Kumar Chamaria
Partner
Membership No. 094316



Date: 21.05.2019
Place: New Delhi

ANNEXURE-3 TO INDEPENDENT AUDITORS' REPORT

Annexure referred to in our report of even date to the members of BHARTIYA RAIL BIJLEE COMPANY LIMITED on the accounts for the year ended 31st March, 2019

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Bhartiya Rail Bijlee Company Limited ("the Company") as of 31st March, 2019 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company and the components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.



Meaning of Internal Financial Controls over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March, 2019, based on the internal control over financial reporting criteria established by the Company and the components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the ICAI.

For Chamaria & Co.
Chartered Accountants
Firm Registration No. 514619C

Sunil Kumar Chamaria
Partner
Membership No. 094316



Date: 21.05.2019
Place: New Delhi

Bhartiya Rail Bijlee Company Limited
 Regd. Office: NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003

BALANCE SHEET AS AT 31 MARCH 2019

| Particulars | Note No. | ₹ Lakhs | | |
|--|----------|------------------------|--------------------------|-------------------------|
| | | As at 31 March 2019 | As at 31 March 2018 * | As at 1 April 2017 * |
| ASSETS | | | | |
| Non-current assets | | | | |
| Property, plant and equipment | 2 | 6,34,891.50 | 3,80,007.34 | 2,50,496.42 |
| Capital work-in-progress | 3 | 1,56,598.54 | 3,62,158.44 | 4,34,915.65 |
| Intangible assets | 4 | 28.63 | 1.53 | 3.19 |
| Other non-current assets | 5 | 4,776.87 | 5,465.54 | 6,676.60 |
| Deferred tax asset | 17 | - | - | 199.38 |
| Total non-current assets | | 7,96,295.63 | 7,47,632.85 | 6,92,291.24 |
| Current assets | | | | |
| Inventories | 6 | 3,086.51 | 2,882.91 | 1,393.88 |
| Financial assets | | | | |
| Trade receivables | 7 | 24,937.69 | 20,701.71 | 5,277.98 |
| Cash and cash equivalents | 8 | 13,674.62 | 11,895.42 | 541.49 |
| Bank balances other than cash and cash equivalents | 9 | 8,273.17 | 100.00 | - |
| Other financial assets | 10 | 15,957.00 | 8,771.01 | 3,408.69 |
| Other current assets | 11 | 10,029.23 | 14,134.22 | 9,562.96 |
| Total current assets | | 75,958.22 | 58,485.27 | 20,185.00 |
| Regulatory deferral account debit balances | 12 | - | 35,773.56 | - |
| TOTAL ASSETS | | 8,72,253.85 | 8,41,891.68 | 7,12,476.24 |
| EQUITY AND LIABILITIES | | | | |
| Equity | | | | |
| Equity share capital | 13 | 2,16,153.25 | 2,16,153.25 | 1,58,461.39 |
| Other equity | 14 | 20,360.76 | 7,166.36 | 29,238.02 |
| Total equity | | 2,36,514.01 | 2,23,319.61 | 1,87,699.41 |
| Liabilities | | | | |
| Non-current liabilities | | | | |
| Financial liabilities | | | | |
| Borrowings | | | | |
| Other financial liabilities | 15 | 5,37,441.48 | 4,97,993.21 | 4,47,491.58 |
| Deferred tax liabilities (net) | 16 | 973.00 | 1,201.25 | 3,777.88 |
| Total non-current liabilities | 17 | - | 35,495.51 | - |
| Current liabilities | | | | |
| Financial liabilities | | | | |
| Trade payables | | | | |
| (A) total outstanding dues of micro enterprises and small enterprises | 18 | 348.67 | 90.04 | 32.23 |
| (B) total outstanding dues of creditors other than micro enterprises and small enterprises | | 9,307.41 | 5,326.76 | 2,950.34 |
| Other financial liabilities | 19 | 70,630.69 | 66,362.17 | 56,895.73 |
| Other current liabilities | 20 | 89.71 | 241.27 | 630.79 |
| Provisions | 21 | 16,944.27 | 11,861.86 | 11,948.48 |
| Current tax liabilities | | - | - | 191.36 |
| Total current liabilities | | 97,320.75 | 83,882.10 | 72,648.93 |
| Regulatory deferral account credit balances | 22 | 4.61 | - | 858.44 |
| TOTAL EQUITY AND LIABILITIES | | 8,72,253.85 | 8,41,891.68 | 7,12,476.24 |

* Restated (refer note 32)

Significant accounting policies

The accompanying notes 1 to 48 form an integral part of these financial statements.

For Chamaria & Co.
Chartered Accountants

Sunil Kumar Chamaria
Partner
Membership No. : 094316
Firm Reg. No. : 514619C
Place : New Delhi
Dated : 21. May 2019



For and on behalf of the Board of Directors

Vishal Garg
Company Secretary

Manoj Srivastava
Chief Financial Officer

C. Sivakumar
Chief Executive Officer

R.K. Jain
Director

A.R. Gupta
Chairman

(458)

Bhartiya Rail Bijlee Company Limited
 Regd. Office: NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003

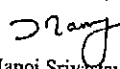
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH 2019

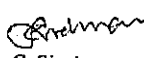
| Particulars | Note No. | For the year ended 31 March 2019 | For the year ended 31 March 2018 * |
|---|----------|-------------------------------------|---------------------------------------|
| ₹ Lakhs | | | |
| Revenue | | | |
| Revenue from operations | | | |
| Other income | 23 | 1,16,972.74 | 69,740.98 |
| Total revenue | 24 | <u>4,029.06</u> | <u>242.83</u> |
| | | 1,21,001.80 | 69,983.81 |
| Expenses | | | |
| Fuel expense | | 52,233.39 | 18,088.49 |
| Employee benefits expense | 25 | 5,813.10 | 4,583.14 |
| Finance costs | 26 | 31,790.60 | 23,931.84 |
| Depreciation and amortisation expense | 27 | 20,238.31 | 14,827.80 |
| Other expenses | 28 | 9,756.21 | 6,030.13 |
| Total expenses | | <u>1,19,831.61</u> | <u>67,461.40</u> |
| Profit before tax | | <u>1,170.19</u> | <u>2,522.41</u> |
| Tax expense | | | |
| Current tax | | - | 538.33 |
| Deferred tax expense | | - | - |
| Total tax expense | | <u>(35,495.51)</u> | <u>35,694.90</u> |
| | | (35,495.51) | 36,233.23 |
| Profit for the period before regulatory deferral account balances | | <u>36,665.70</u> | <u>(33,710.82)</u> |
| Net movements in regulatory deferral account balances- Income/(Expense) | | (35,778.17) | 36,632.01 |
| Less: Tax expense/(saving) pertaining to regulatory deferral account balances | | - | 199.99 |
| Profit for the year | | <u>887.53</u> | <u>2,721.20</u> |
| Other comprehensive income | | - | - |
| Total comprehensive income for the year | | <u>887.53</u> | <u>2,721.20</u> |
| * Restated (refer note 32) | | | |
| Significant accounting policies | 1 | | |
| Earnings per equity share (Par value ₹ 10/- each) | 44 | | |
| From operations including regulatory deferral account balances | | | |
| Basic Earning Per Share (₹) | | 0.05 | 0.15 |
| Diluted Earning Per Share (₹) | | 0.05 | 0.15 |
| From operations excluding regulatory deferral account balances | | | |
| Basic Earning Per Share (₹) | | 2.02 | (1.85) |
| Diluted Earning Per Share (₹) | | 2.02 | (1.85) |

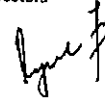
The accompanying notes 1 to 48 form an integral part of these financial statements.

For and on behalf of the Board of Directors


 Vishal Garg
 C.S.


 Manoj Srivastava
 C.F.O

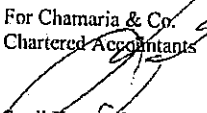

 C. Sivakumar
 C.E.O

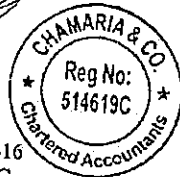

 R.K. Jain
 Director


 A.K. Gupta
 Chairman

Place : New Delhi
 Dated : May 2019

For Chamaria & Co.
 Chartered Accountants


 Sunil Kumar Chamaria
 Partner
 Membership No. : 094316
 Firm Reg. No.: 514619C
 Place : New Delhi
 Dated : May 2019



(459)

Bhartiya Rail Bijlee Company Limited
Regd. Office: NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003

STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 MARCH 2019

(A) Equity share capital

| For the year ended 31 March 2019 | | ₹ Lakhs |
|---|-------------|---------|
| Balance as at 1 April 2018 | 2,16,153.25 | |
| Changes in equity share capital during the year | - | |
| Balance as at 31 March 2019 | 2,16,153.25 | |


| For the year ended 31 March 2018 | | ₹ Lakhs |
|---|-------------|---------|
| Balance as at 1 April 2017 | 1,58,461.39 | |
| Changes in equity share capital during the year | 57,691.86 | |
| Balance as at 31 March 2018 | 2,16,153.25 | |

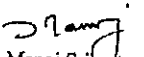
(B) Other equity

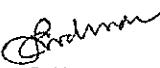
| Particulars | Reserves & Surplus | | | | Total |
|---|---|---|----------------------------------|-------------------|-----------|
| | Share application money pending allotment | Corporate social responsibility reserve | Fly ash utilisation reserve fund | Retained earnings | |
| Balance as at 1 April 2018 | 0.14 | 6.39 | - | 7,159.83 | 7,166.36 |
| Profit/(Loss) for the year | - | - | - | 887.53 | 887.53 |
| Other comprehensive income for the year | - | - | - | - | - |
| Share application money received | 12,159.00 | - | - | - | 12,159.00 |
| Transferred to fly ash reserve | - | - | 147.87 | - | 147.87 |
| Transfer from retained earning | - | 29.49 | - | (29.49) | - |
| Transfer to retained earning | - | (0.61) | - | 0.61 | - |
| Balance as at 31 March 2019 | 12,159.14 | 35.27 | 147.87 | 8,018.48 | 20,360.76 |

| Particulars | Reserves & Surplus | | | | Total |
|---|---|---|----------------------------------|-------------------|-------------|
| | Share application money pending allotment | Corporate social responsibility reserve | Fly ash utilisation reserve fund | Retained earnings | |
| Balance as at 1 April 2017 | 24,793.00 | - | - | 4,445.02 | 29,238.02 |
| Profit/(Loss) for the year | - | - | - | 2,721.20 | 2,721.20 |
| Other comprehensive income for the year | - | - | - | - | - |
| Share application money received | 32,899.00 | - | - | - | 32,899.00 |
| Shares allotted against share application money | (57,691.86) | - | - | - | (57,691.86) |
| Transfer from retained earning | - | 6.39 | - | (6.39) | - |
| Balance as at 31 March 2018 | 0.14 | 6.39 | - | 7,159.83 | 7,166.36 |

For and on behalf of the Board of Directors


Vishal Garg
C.S.


Manoj Srivastava
C.F.O

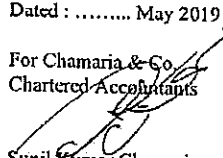

C. Sivakumar
C.E.O

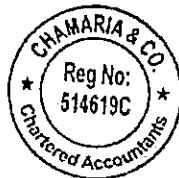

R.K. Jain
Director


A.K. Gupta
Chairman

Place : New Delhi
Dated : May 2019

For Chamaria & Co.
Chartered Accountants


Sunil Kumar Chamaria
Partner
Membership No. : 094316
Firm Reg. No. : 514619C
Place : New Delhi
Dated : 21 May 2019



(460)

Bhartiya Rail Bijlee Company Limited
 Regd. Office: NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003

STATEMENT OF CASH FLOW FOR THE YEAR ENDED 31 MARCH 2019

| Particulars | ₹ Lakhs | |
|---|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| A. Cash Flow From Operating Activities | | |
| Profit before tax | 1,170.19 | 2,522.41 |
| Add: Net movements in regulatory deferral account balances | (35,778.17) | 36,632.01 |
| | <u>(34,607.98)</u> | <u>39,154.42</u> |
| Adjustment for | | |
| Depreciation and amortisation expense | 20,238.31 | 14,827.80 |
| Finance costs | 31,603.51 | 23,931.84 |
| Unwinding of discount on vendor liabilities | 187.09 | |
| Provisions created during the year | 5,637.16 | - |
| Fly ash utilisation reserve fund | 147.87 | - |
| Net movements in regulatory deferral account balances | 35,778.17 | (36,632.01) |
| Operating profit before working capital changes | <u>58,984.13</u> | <u>41,282.05</u> |
| Adjustment for - | | |
| Inventory | | |
| Trade receivable | (203.60) | (1,489.03) |
| Bank balances other than cash and cash equivalent | (4,235.98) | (15,423.73) |
| Other financial assets | (8,173.17) | (100.00) |
| Other current assets | (7,185.99) | (5,362.32) |
| Other non current assets | (389.83) | 128.63 |
| Trade payables | - | 313.11 |
| Other financial liabilities | 4,239.28 | 2,434.23 |
| Other current liabilities | 6,569.24 | 143.28 |
| Provisions | (151.56) | (389.52) |
| | (554.75) | (86.62) |
| Cash generated from operations | <u>48,897.77</u> | <u>21,450.08</u> |
| Less: Income taxes paid | 1,314.14 | 1,243.81 |
| Net cash outflow from operating activities [A] | <u>47,583.63</u> | <u>20,206.27</u> |
| B. Cash Flow From Investment Activities | | |
| Purchase of property plant and equipment and capital work-in-progress | (66,307.64) | (69,227.96) |
| Net cash outflow from investing activities [B] | <u>(66,307.64)</u> | <u>(69,227.96)</u> |
| C. Cash Flow From Financing Activities | | |
| Proceeds from share application money | 12,159.00 | 32,899.00 |
| Proceeds from long term borrowings | 39,448.27 | 50,501.63 |
| Interest paid | (31,104.06) | (23,025.01) |
| Net cash inflow from financing activities [C] | <u>20,503.21</u> | <u>60,375.62</u> |
| Net increase/(decrease) in cash and cash equivalents [A+B+C] | <u>1,779.20</u> | <u>11,353.93</u> |
| Cash and Cash equivalents at the beginning of the year | 11,895.42 | 541.49 |
| Cash and Cash equivalents at the end of the year | <u>13,674.62</u> | <u>11,895.42</u> |

a) Cash and cash equivalents consist of balances with banks and deposits with original maturity of upto three months.

b) Reconciliation of cash and cash equivalents

Cash and cash equivalent as per note 8

13,674.62

11,895.42

c) Refer note no 31 for details of undrawn borrowing facilities that may be available for future operating activities and to settle capital



21 mg

Pradhan

(461)

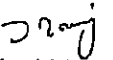
d) Reconciliation between the opening and closing balances in the balance sheet for liabilities arising from financing activities:

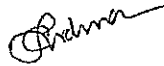
| Particulars | ₹ Lakhs | | |
|--|------------------------|--------------------|------------------------|
| | Non-current borrowings | Current borrowings | Interest on borrowings |
| For the year ended 31 March 2019 | | | |
| Balance as at 1 April 2018 | 4,97,993.21 | - | 7,362.95 |
| Loan draws (in cash) /interest accrued during the year | 39,448.27 | - | 50,072.49 |
| Loan repayments/interest payment during the year (in cash) | - | - | 49,573.05 |
| Balance as at 31 March 2019 | 5,37,441.48 | - | 7,862.39 |
| For the year ended 31 March 2018 | | | |
| Balance as at 1 April 2017 | 4,47,491.58 | - | 6,456.12 |
| Loan draws (in cash) /interest accrued during the year | 50,501.63 | 20,017.62 | 48,483.85 |
| Loan repayments/interest payment during the year (in cash) | - | 20,017.62 | 47,577.02 |
| Balance as at 31 March 2018 | 4,97,993.21 | - | 7,362.95 |

There are no non-cash changes on account of effect of changes in foreign exchange rates and fair values.

For and on behalf of the Board of Directors


Vishal Garg
C.S.


Manoj Srivastava
C.F.O

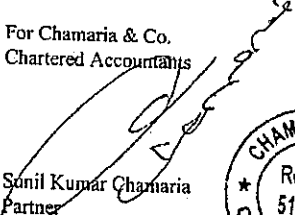

C. Sivakumar
C.E.O


R.K. Jain
Director


A.K. Gupta
Chairman

Place : New Delhi
Dated : May 2019

For Chamaria & Co.
Chartered Accountants


Sunil Kumar Chamaria
Partner
Membership No. : 094316
Firm Reg. No.: 514619C
Place : New Delhi
Dated : 21 May 2019



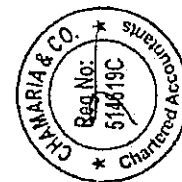
(462)

Diya Rail Fijice Company Limited
to the financial statements (continued)

Property, plant and equipment

As at 31 March 2019

| Particulars | As at 01 April 2018 | | Gross Block | | As at 31 March 2019 | | Up to 01 April 2018 | | Depreciation | | Up to 31 March 2019 | | Net Block | |
|--|---------------------|-------------|-------------|-------------------------|---------------------|---------------------|---------------------|---------------|-------------------------|---------------------|---------------------|---|------------|---|
| | As at 01 April 2018 | Additions | Additions | Adjustments/ Deductions | As at 31 March 2019 | As at 31 March 2019 | Up to 01 April 2018 | For Additions | Adjustments/ Deductions | Up to 31 March 2019 | As at 31 March 2019 | | | |
| Land (including development expenses) | | | | | | | | | | | | | | |
| Freehold | 44,730.91 | - | - | (6,399.38) | 51,130.79 | - | - | - | - | - | - | - | 51,130.79 | - |
| Leasehold | 82.06 | - | - | - | 82.06 | - | 5.74 | 3.28 | - | - | 9.02 | - | 73.04 | - |
| Roads, bridges, culverts & helipads | 313.58 | 5,039.78 | - | (4.81) | 5,358.17 | - | 162.90 | 177.13 | - | - | 340.03 | - | 5,018.14 | - |
| Building | | | | | | | | | | | | | | |
| Main Plant | | | | | | | | | | | | | | |
| Others | 40,245.01 | 17,052.43 | - | (1,239.89) | 57,057.44 | - | 1,469.54 | 1,439.25 | - | - | 2,908.79 | - | 54,388.65 | - |
| Temporary erection | 11,891.61 | 3,334.64 | - | (10.54) | 16,456.13 | - | 843.28 | 504.61 | - | - | 1,347.89 | - | 15,108.24 | - |
| Water supply, drainage & sewerage system | 656.31 | 19.94 | - | (1,355.36) | 686.79 | - | 656.31 | 30.48 | - | - | 686.79 | - | - | - |
| Plant and equipment | 688.70 | 11.64 | - | (59,381.15) | 2,055.70 | - | 23.69 | 50.08 | - | - | 73.77 | - | 1,981.93 | - |
| Furniture and fixtures | 296,723.36 | 180,335.36 | - | (38,191) | 536,409.87 | - | 15,177.67 | 18,798.07 | - | - | 33,975.74 | - | 502,464.13 | - |
| Vehicles (Owned) | 1,142.05 | 148.59 | - | (38,191) | 1,328.83 | - | 108.05 | 76.54 | - | - | 184.57 | - | 1,144.26 | - |
| Office equipment | 1.52 | 0.00 | - | - | 1.52 | - | 0.07 | 0.15 | - | - | 0.22 | - | 1.30 | - |
| EDP, WP machines and satcom equipment | 258.84 | 95.18 | - | (18.09) | 372.11 | - | 52.57 | 35.50 | - | - | 88.07 | - | 284.04 | - |
| Construction equipments | 137.45 | 196.98 | - | - | 334.43 | - | - | 34.86 | - | - | 104.74 | - | 229.69 | - |
| Electrical installations | 629.12 | 1.67 | - | - | 630.79 | - | 161.46 | 70.95 | - | - | 232.41 | - | 398.38 | - |
| Communication Equipments | 1,229.95 | 1,185.17 | - | (153.56) | 2,561.68 | - | 187.50 | 101.37 | - | - | 291.87 | - | 2,276.81 | - |
| Hospital equipments | 72.60 | 17.30 | - | (7.83) | 97.73 | - | 23.45 | 10.37 | - | - | 33.82 | - | 63.91 | - |
| Laboratory and workshop equipments | 13.87 | 9.17 | - | - | 21.99 | - | - | - | - | - | - | - | 0.17 | - |
| Capital spares | 114.01 | 205.12 | - | - | 319.13 | - | 0.31 | 3.38 | - | - | 3.69 | - | 215.30 | - |
| Total | 398,930.95 | 2,07,643.98 | - | (68,599.29) | 675,174.22 | - | 18,923.61 | 21,359.02 | - | - | 40,282.63 | - | 634,891.59 | - |



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(463)

Property, plant and equipment (continued)

| Particulars | Gross Block | | | Depreciation | | | Net Block | | |
|--|------------------------|-------------------|----------------------------|------------------------|-----------------------|------------------|----------------------------|-----------------------|------------------------|
| | As at 01 April 2017 | Additions | Adjustments/ Deductions | As at 31 March 2018 | Upto 01 April 2017 | For Additions | Adjustments/ Deductions | Upto 31 March 2018 | As at 31 March 2018 |
| Land (including development expenses) | | | | | | | | | |
| Freehold | 44,562.37 | - | (168.54) | 44,730.91 | - | - | - | - | 44,730.91 |
| Leasehold | 82.07 | - | 0.01 | 82.06 | 2.46 | 3.28 | - | 5.74 | 76.32 |
| Roads, bridges, culverts & helpads | 1.05 | 258.97 | (53.58) | 313.58 | 0.46 | 162.44 | - | 162.90 | 150.68 |
| Building | | | | | | | | | |
| Main Plant | | | | | | | | | |
| Others | 38,175.55 | 9,469.61 | 7,398.13 | 40,245.01 | 318.79 | 1,212.53 | 61.78 | 1,469.54 | 38,775.47 |
| Temporary erection | 2,258.74 | 3,490.90 | (6,141.97) | 11,891.61 | 308.14 | 476.32 | (58.82) | 843.28 | 11,048.33 |
| Water supply, drainage & sewerage system | 580.62 | 1.28 | (74.41) | 656.31 | 580.62 | 75.69 | - | 656.31 | - |
| Plant and equipment | 3.66 | 685.05 | 0.01 | 688.70 | 1.79 | 21.20 | - | 23.69 | 665.01 |
| Furniture and fixtures | 164,322.36 | 103,853.27 | (28,547.73) | 296,723.36 | 2,495.66 | 12,653.67 | (30.34) | 15,177.67 | 281,545.69 |
| Vehicles (Owned) | 2,408.92 | 185.90 | 1,452.77 | 1,142.05 | 71.62 | 63.83 | 27.42 | 108.03 | 1,034.02 |
| Office equipment | 0.04 | 1.47 | (0.01) | 1.52 | 0.04 | 0.03 | - | 0.07 | 1.45 |
| EDP, WP machines and satcom equipment | 197.56 | 61.78 | 0.50 | 258.84 | 29.16 | 23.60 | 0.19 | 52.57 | 206.27 |
| Construction equipments | 44.58 | 93.19 | 0.12 | 137.45 | 27.59 | 22.41 | 0.12 | 49.88 | 87.57 |
| Electrical installations | 628.69 | 0.27 | (0.16) | 628.12 | 90.55 | 70.91 | - | 161.46 | 467.66 |
| Communication Equipments | 1,228.99 | - | (0.96) | 1,228.95 | 97.61 | 89.89 | - | 187.50 | 1,042.45 |
| Laboratory and workshop equipments | 41.79 | 30.83 | 0.02 | 72.60 | 15.86 | 7.59 | - | 23.45 | 49.15 |
| Capital spares | - | 13.87 | - | 13.87 | - | - | - | 0.31 | 13.56 |
| | - | 114.01 | - | 114.01 | - | 1.21 | - | 1.21 | 112.80 |
| Total | 254,534.77 | 118,260.40 | (26,135.78) | 398,930.95 | 4,038.35 | 14,885.61 | 0.35 | 18,923.61 | 380,007.34 |

the conveyancing of the title to 130.61 acres of freehold land of value ₹ 4,147.60 Lakhs (31 March 2018: 137.70 acres of value ₹ 5,714.51 Lakhs) in favour of the Company are awaiting completion of legal formalities.

elder note 15 for information on property, plant and equipment pledged as security by the company.

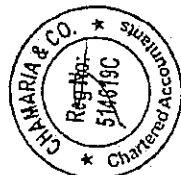
parts parts of ₹ 5 lakh and above, stand-by equipment and servicing equipment which meet the definition of property, plant and equipment are capitalized.

education/adjustments from gross block and depreciation for the year represents cost adjustments.

estimated amount of contracts remaining to be executed on capital account and is not provided for as at 31 March 2019 is ₹ 96,027.77 Lakhs (31 March 2018: ₹ 1,00,623.60 Lakhs).

gross carrying amount of fully-depreciated property, plant and equipment that are still in use is given below:

| Particulars | As at | | As at | |
|--|-----------------|-----------------|---------------|---------------|
| | 31 March 2019 | 31 March 2018 | 31 March 2019 | 31 March 2018 |
| Roads, bridges, culverts & helpads | 54.60 | 57.60 | - | - |
| Temporary erection | 368.12 | 368.12 | - | - |
| Plant and equipment | 880.19 | 656.31 | - | - |
| Furniture and fixtures | 1.50 | 0.28 | - | - |
| Shelves (Owned) | 27.50 | 12.40 | - | - |
| Free equipment | 0.04 | 0.04 | - | - |
| WP, WP machines and satcom equipment | 6.94 | 1.44 | - | - |
| Communication Equipments | 111.91 | 40.58 | - | - |
| Water supply, drainage & sewerage system | 0.81 | 0.62 | - | - |
| Laboratory and workshop equipments | 0.01 | - | - | - |
| (Nil) | 0.18 | 0.18 | - | - |
| Total | 1,451.81 | 1,134.30 | - | - |



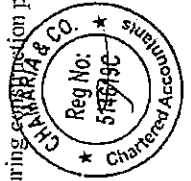
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hartiya Rail Bijlee Company Limited
otes to the financial statements (continued)

3 Capital work-in-progress

| Particulars | As at | | Additions | Deductions/ Adjustments | Capitalized | As at | |
|--|---------------|---------------|------------|----------------------------|-------------|---------------|---------------|
| | 01 April 2018 | 31 March 2019 | | | | 31 March 2019 | 31 March 2019 |
| Development of land | 7,244.09 | | 6,221.03 | 12,735.89 | - | | 729.23 |
| Roads, bridges, culverts & helpads | 385.85 | | 11.30 | (4,643.49) | 5,039.79 | | 0.83 |
| Buildings | | | | | | | |
| Main plant | 20,822.18 | | 3,961.86 | (3,908.57) | 17,052.42 | | 11,640.19 |
| Others | 5,582.76 | | 4,116.06 | 826.88 | 3,334.64 | | 5,537.30 |
| Temporary erection | 155.38 | | 27.56 | 135.09 | 19.94 | | 27.91 |
| Water supply, drainage and sewerage system | 116.09 | | 26.52 | (1.21) | 11.64 | | 132.18 |
| MGR track and signalling system | 24,412.71 | | 3,571.76 | 23,847.45 | - | | 4,137.02 |
| Plant and equipment | 265,300.13 | | 48,891.87 | 26,068.84 | 179,675.23 | | 108,447.93 |
| Furniture and fixtures | 60.25 | | 89.05 | 38.19 | 16.59 | | 94.52 |
| EDP/WP machines & satcom equipment | 11.12 | | 8.40 | 19.15 | - | | 0.37 |
| Electrical installations | 11,320.24 | | 1,728.30 | 7,712.32 | 1,185.17 | | 4,151.05 |
| Office equipment | 19.02 | | - | 18.68 | - | | 0.34 |
| Hospital equipments | 0.17 | | - | 0.17 | - | | - |
| Laboratory and workshop equipments | 21.94 | | 1.06 | - | - | | 23.00 |
| | 335,451.91 | | 68,654.77 | 62,849.39 | 206,335.42 | | 134,921.87 |
| Expenditure pending allocation | | | | | | | |
| Survey, investigation, consultancy and supervision charges | 4,264.05 | | - | 2,132.03 | - | | 2,132.02 |
| Pre-commissioning expenses (net) | 433.03 | | 3,163.02 | - | 3,596.05 | | - |
| Others expenses attributable to Project (Adj) | 1,352.94 | | 158.28 | 753.21 | - | | 758.01 |
| Expenditure during construction period (net)* | - | | 25,884.85 | - | - | | - |
| Less: Allocated to related works | - | | 25,884.85 | - | - | | - |
| | 341,501.93 | | 71,976.07 | 65,734.63 | 209,931.47 | | 137,811.90 |
| Construction stores | 20,656.51 | | (1,869.87) | - | - | | 18,786.64 |
| Total | 362,158.44 | | 70,106.20 | 65,734.63 | 209,931.47 | | 156,598.54 |

* Brought from expenditure during construction period (net) - note 29



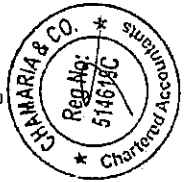
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(465)

3 Capital work-in-progress (continued)

| Particulars | ₹ Lakhs | |
|--|------------------------|------------------------|
| | As at 01 April 2017 | As at 31 March 2018 |
| Development of land | | |
| Roads, bridges, culverts & helipads | 6,578.88 | 7,244.09 |
| Buildings | 457.24 | 385.83 |
| Main plant | | |
| Others | 20,491.80 | 20,822.18 |
| Temporary erection | 6,441.91 | 5,582.76 |
| Water supply, drainage and sewerage system | 139.84 | 155.38 |
| MGR track and signalling system | 35.16 | 116.09 |
| Plant and equipment | 18,479.17 | 24,412.71 |
| Furniture and fixtures | 334,905.58 | 265,300.13 |
| EDP/WP machines & satcom equipment | 32.42 | 60.25 |
| Electrical installations | 23.80 | 11.12 |
| Office equipment | 16,904.79 | 11,320.24 |
| Hospital equipments | - | 19.02 |
| Laboratory and workshop equipments | - | 0.17 |
| | - | 21.94 |
| | 404,490.59 | 335,451.91 |
| | 69,547.23 | 117,784.88 |
| Expenditure pending allocation | | |
| Survey, investigation, consultancy and supervision charges | - | - |
| Pre-commissioning expenses (net) | 6,396.07 | 4,264.05 |
| Others expenses attributable to Project (Adj) | 337.49 | 433.03 |
| Expenditure during construction period (net)* | 1,774.99 | 1,352.94 |
| Less: Allocated to related works | - | - |
| | 27,984.67 | - |
| | 27,984.67 | - |
| | 412,999.14 | 341,501.93 |
| | 71,972.00 | 117,784.88 |
| Construction stores | | |
| | 21,916.51 | 20,656.51 |
| | (1,260.00) | - |
| Total | 434,915.65 | 362,158.44 |
| | 70,712.00 | 117,784.88 |
| | 25,684.33 | - |

* Brought from expenditure during construction period (net) - note 29



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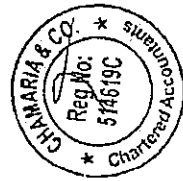
(466)

3 Capital work-in-progress (continued)

a) Exchange differences capitalised are disclosed in the 'Addition' column of CWIP and allocated to various heads of CWIP in the year of capitalisation through 'Deductions/Adjustment' column of CWIP. Exchange differences in respect of assets already capitalised are disclosed in the 'Deductions/Adjustments' column of PPE. Asset-wise details of exchange differences and borrowing costs included in the cost of major heads of PPE and CWIP through 'Addition' or 'Deductions/Adjustments' column are given below:

| | For the year ended 31 March 2019 | | For the year ended 31 March 2018 | |
|--|----------------------------------|------------------|----------------------------------|------------------|
| | Exchange difference | Borrowing costs | Exchange difference | Borrowing costs |
| Building: | | | | |
| Main Plant | - | 1,579.33 | - | 1,501.35 |
| Others | - | 489.92 | - | 353.27 |
| Plant & Machinery | (298.19) | 19,783.13 | 481.42 | 20,936.62 |
| MGR Track and Signalling system | - | 933.26 | - | 1,418.00 |
| Electrical Installation | - | 843.76 | - | 948.02 |
| Roads, bridges, culverts & helpads | - | 26.77 | - | 23.21 |
| Temporary erection | - | 6.81 | - | 6.14 |
| Water supply, drainage and sewerage system | - | 9.25 | - | 4.15 |
| Furniture and fixtures | - | 4.21 | - | 1.66 |
| EDP/WP machines & satcom equipment | - | 0.36 | - | 0.89 |
| Others including pending allocation | - | 97.77 | - | - |
| Total | (298.19) | 23,774.57 | 481.42 | 25,193.30 |

b) Pre-commissioning expenditure for the year amount to ₹ 3,637.98 Lakhs (31 March 2018: ₹ 2,801.40 Lakhs) after adjustment of pre-commissioning sales of ₹ 474.96 Lakhs (31 March 2018: ₹ 546.18 Lakhs) resulted in net pre-commissioning expenditure of ₹ 3,163.02 Lakhs (31 March 2018: ₹ 2,255.22 Lakhs).



Jan 20

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Irifa Rail Biffee Company Limited
ies to the financial statements (continued)

Intangible assets

As at 31 March 2019

| Particulars | Gross block | | | | Amortization | | | Net Block As at 31 March 2019 |
|-------------------|------------------------|--------------|------------|------------------------|-----------------------|------------------|-------------------------------------|-------------------------------------|
| | As at 01 April 2018 | Additions | Deductions | As at 31 March 2019 | Upto 01 April 2018 | For Additions | Deductions Upto 31 March 2019 | |
| Software | 6.04 | 2.12 | - | 8.16 | 4.51 | 2.00 | - | 1.65 |
| Right to use land | - | 28.10 | - | 28.10 | - | 1.12 | - | 26.98 |
| Total | 6.04 | 30.22 | - | 36.26 | 4.51 | 3.12 | - | 28.63 |

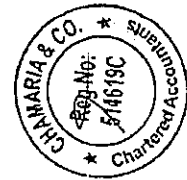
| Particulars | Gross Block | | | | Amortization | | | Net Block As at 31 March 2018 |
|--------------|------------------------|-----------|----------------------------|------------------------|-----------------------|------------------|---|-------------------------------------|
| | As at 01 April 2017 | Additions | Deductions/ Adjustments | As at 31 March 2018 | Upto 01 April 2017 | For Additions | Deductions/ Adjustments Upto 31 March 2018 | |
| Software | 6.04 | - | - | 6.04 | 2.85 | 1.66 | - | 1.53 |
| Total | 6.04 | - | - | 6.04 | 2.85 | 1.66 | - | 1.53 |

Depreciation/amortization of tangible and intangible assets for the year is allocated as given below:

| Particulars | For the year ended | | For the year ended 31 March 2018 |
|---|--------------------|------------------|-------------------------------------|
| | 31 March 2019 | 31 March 2018 | |
| Transferred to expenditure during construction period (net) - note 29 | 64.98 | 37.37 | |
| Allocated to fuel cost | 1,038.85 | 21.90 | |
| Recognised in profit and loss | 20,238.31 | 14,827.80 | |
| Total | 21,362.14 | 14,887.27 | |

Gross carrying amount of fully depreciated intangible assets that are still in use is given below:

| Particulars | As at | |
|--------------|---------------|---------------|
| | 31 March 2019 | 31 March 2018 |
| Software | 17.06 | 1.05 |
| Total | 17.06 | 1.05 |



Page 20

(46/19)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

5 Other non-current assets

| Particulars | ₹ Lakhs | |
|---|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Capital advances | | |
| Unsecured, considered good | | |
| Covered by bank guarantee | 652.59 | 2,591.68 |
| Others | 2,180.41 | 2,244.12 |
| | <u>2,833.00</u> | <u>4,835.80</u> |
| Advances other than capital advances | | |
| Advance tax and tax deducted at source | 2,894.17 | 1,580.04 |
| Less: Provision for tax | 950.30 | 950.30 |
| | <u>1,943.87</u> | <u>629.74</u> |
| Total | <u><u>4,776.87</u></u> | <u><u>5,465.54</u></u> |

a) Disclosure with respect to advances to related parties is made in note 38.

6 Inventories

| Particulars | ₹ Lakhs | |
|-------------------------|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Coal | 148.10 | 145.04 |
| Fuel Oil | 1.29 | 833.00 |
| Stores and Spares | 1,684.81 | 279.26 |
| Chemicals & consumables | 177.13 | 37.81 |
| Steel | 751.63 | 1,049.78 |
| Loose tools | 10.36 | 1.88 |
| Others | 313.19 | 536.11 |
| Total | <u><u>3,086.51</u></u> | <u><u>2,882.91</u></u> |

- a) There is no material in transit as on reporting date.
b) Other includes electrical consumables.
c) Refer note 15 for information on inventory pledged as security by the company.
d) Inventory recognised as expense during the year:

| Particulars | ₹ Lakhs | |
|---------------------------------------|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Fuel Expense | 52,233.39 | 18,088.49 |
| Others (recognised in other expenses) | 2,514.85 | 367.90 |
| Total | <u><u>54,748.24</u></u> | <u><u>18,456.39</u></u> |

7 Trade receivables

| Particulars | ₹ Lakhs | |
|--|-------------------------|-------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Trade receivables (unsecured, considered good) | 24,937.69 | 20,701.71 |
| Total | <u><u>24,937.69</u></u> | <u><u>20,701.71</u></u> |

- a) The company's exposure to credit risk is disclosed in note 31.
b) Refer note 38 for related party disclosures.

8 Cash and cash equivalents

| Particulars | ₹ Lakhs | |
|--|-------------------------|-------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Balances with banks | | |
| Current accounts | 4,396.10 | 2,971.24 |
| Deposits with original maturity upto three months (including interest accrued) | 9,277.82 | 8,923.81 |
| Cheques on hand | 0.70 | 0.37 |
| Total | <u><u>13,674.62</u></u> | <u><u>11,895.42</u></u> |



(469)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

9 Bank balances other than cash and cash equivalents

| Particulars | ₹ Lakhs | |
|---|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Deposits with original maturity of more than three months and maturing within one year (including interest accrued) | 8,013.81 | - |
| Margin money against letter of credit issued to vendor (including interest accrued) | 106.37 | 100.00 |
| Earmarked balance for fly ash utilization reserve fund | 152.99 | - |
| Total | 8,273.17 | 100.00 |

10 Other financial assets

| Particulars | ₹ Lakhs | |
|---|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Unbilled revenue (unsecured, considered good) | 15,957.00 | 8,771.01 |
| Total | 15,957.00 | 8,771.01 |

- a) Unbilled revenue represents amount billed to the beneficiaries after 31 March for energy sales.
b) The company's exposure to credit risk is disclosed in note 31.

11 Other current assets

| Particulars | ₹ Lakhs | |
|--------------------------------------|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Deposits with Government Authorities | 1,955.81 | 8,515.91 |
| Other recoverable | 1,539.95 | 696.60 |
| Unsecured Advances | | |
| Employees | 18.84 | 12.14 |
| Contractors & suppliers | 6,068.40 | 4,846.47 |
| Others | 446.23 | 63.10 |
| Total | 10,029.23 | 14,134.22 |

- a) Other recoverable include amount recoverable from Railways and Nabinagar Power Generating Company Limited towards freight charges, supply of steel etc.
b) Other advances represents insurance premium paid in advance.

12 Regulatory deferral account debit balances

| Particulars | ₹ Lakhs | |
|----------------------|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| On account of | | |
| Exchange differences | - | 278.05 |
| Deferred tax | - | 35,495.51 |
| Total | - | 35,773.56 |

- a) CERC Tariff Regulations, 2014 provide for grossing-up the rate of return on equity based on effective tax rate for the financial year based on the actual tax paid during the year on the generation income. Accordingly, deferred tax liability will be reversed in future years when the related DTL forms part of current tax. Hitherto the Company was disclosing tax expense recoverable from the beneficiaries as a deduction from the related tax expense. Further, 'Deferred asset for deferred tax liability' was hitherto disclosed as a deduction from the DTL (net) of the Company. During the year, the EAC of the ICAI has issued an opinion with regard to presentation of 'Deferred asset for the deferred tax liability', wherein it has opined that 'Deferred asset for DTL' is in the nature of a 'Regulatory Deferral Account Balance' and should be shown as 'Regulatory deferral account balance'. Considering the EAC opinion, 'Deferred asset for the deferred tax liability' which was hitherto shown as a deduction from 'deferred tax liabilities (net)' has been transferred to 'Regulatory deferral account debit balance'.
b) Regulatory deferral account balances have been accounted in line with Accounting policy no. C.4 (Note 1). Refer Note 42 for detailed disclosures.



29/07/19

(470)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

13 Equity share capital

| Particulars | As at 31 March 2019 | | As at 31 March 2018 | |
|---------------------------------------|---------------------|------------|---------------------|------------|
| | Number of Shares | Amount | Number of Shares | Amount |
| Authorised | | | | |
| Equity shares of par value ₹10/- each | 2,500,000,000 | 250,000.00 | 2,500,000,000 | 250,000.00 |
| Issued, subscribed and fully paid up | | | | |
| Equity shares of par value ₹10/- each | 2,161,532,490 | 216,153.25 | 2,161,532,490 | 216,153.25 |

a) Movements in equity share capital:

| Particulars | For the year ended 31 March 2019 | | For the year ended 31 March 2018 | |
|-------------------------------|----------------------------------|------------|----------------------------------|------------|
| | Number of Shares | Amount | Number of Shares | Amount |
| Opening balance | 2,161,532,490 | 216,153 | 1,584,613,850 | 158,461.39 |
| Shares issued during the year | | | 576,918,640 | 57,691.86 |
| Closing balance | 2,161,532,490 | 216,153.25 | 2,161,532,490 | 216,153.25 |

b) Terms and rights attached to equity shares:

The Company has only one class of equity shares having a par value '10/- per share. The equity shareholders are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their share holding at the meetings of shareholders. In the event of liquidation of the Company, the holders of the equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

c) Details of shareholders holding more than 5% shares in the Company:

| Particulars | As at 31 March 2019 | | As at 31 March 2018 | |
|----------------------|---------------------|--------|---------------------|--------|
| | Number of Shares | Amount | Number of Shares | Amount |
| NTPC Ltd. | 1,59,95,33,644 | 74.00 | 1,59,95,33,644 | 74.00 |
| Ministry of Railways | 56,19,98,846 | 26.00 | 56,19,98,846 | 26.00 |

14 Other equity

| Particulars | As at | As at |
|---|------------------|-----------------|
| | 31 March 2019 | 31 March 2018 |
| Share application money pending allotment | 12,159.14 | 0.14 |
| Corporate social responsibility reserve (refer note 37) | 35.27 | 6.39 |
| Fly ash utilisation reserve fund | 147.87 | - |
| Retained earnings. | 8,018.48 | 7,159.83 |
| Total | 20,360.76 | 7,166.36 |

a) Share application money pending allotment

The shares are likely to be allotted in the next financial year. The authorized share capital of the company is sufficient to cover the share capital amount on allotment of shares out of the above share application money. No amount is refundable out of above share application money and no interest is payable. Share application money has been received from NTPC Limited ₹ 12,159.02 Lakhs (Previous year ₹ 0.02 Lakhs) and Ministry of Railways ₹ 0.12 Lakhs (31 March 2018: ₹ 0.12 Lakhs).

| Reconciliation of share application money pending allotment | ₹ Lakhs | |
|---|----------------------------------|----------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Opening balance | 0.14 | 24,793.00 |
| Add: Share application money received during the year | 12,159.00 | 32,899.00 |
| Less: Shares allotted against share application money | - | 57,691.86 |
| Closing balance | 12,159.14 | 0.14 |

b) Corporate social responsibility reserve

| Reconciliation of corporate social responsibility reserve | ₹ Lakhs | |
|---|----------------------------------|----------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Opening balance | 6.39 | - |
| Add: Transfer from retained earning | 29.49 | 6.39 |
| Less: Transfer to retained earning | 0.61 | - |
| Closing balance | 35.27 | 6.39 |



(471)

Bharatiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

14 Other equity (continued)

c) Fly ash utilisation reserve fund

Pursuant to Gazette Notification dated 3 November 2009, issued by the Ministry of Environment and Forest (MOEF), Government of India (GOI), the amount collected from sale of fly ash and fly ash based products should be kept in a separate account head and shall be utilized only for the development of infrastructure or facility, promotion & facilitation activities for use of fly ash until 100 percent fly ash utilization level is achieved. The fund balance has been kept in 'Bank balances other than cash & cash equivalents' (Note 9).

| Reconciliation of fly ash utilisation reserve fund | ₹ Lakhs | |
|--|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Opening balance | - | - |
| Add: Transferred during the year: | | |
| Revenue from operations | 154.81 | - |
| Less: Utilised during the year: | | |
| Employee benefits expense | 6.94 | - |
| Closing balance | <u>147.87</u> | <u>-</u> |

d) Retained earnings

| Reconciliation of retained earnings | ₹ Lakhs | |
|--|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Opening balance | 7,159.83 | 4,445.02 |
| Add: Profit/ (Loss) for the year from Statement of Profit and Loss | 887.53 | 2,721.20 |
| Less: Transfer to corporate social responsibility reserve | 29.49 | 6.39 |
| Less: Transfer from corporate social responsibility reserve | 0.61 | - |
| Closing balance | <u>8,018.48</u> | <u>7,159.83</u> |

15 Borrowings

| Particulars | ₹ Lakhs | |
|----------------------------|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Secured term loans | | |
| From bank | | |
| Rupee loans | 149,875.00 | - |
| From financial institution | | |
| Rupee loans | <u>395,428.87</u> | <u>505,356.16</u> |
| Less: Interest Accrued | <u>545,303.87</u> | <u>505,356.16</u> |
| | 7,862.39 | 7,362.95 |
| Total | <u>537,441.48</u> | <u>497,993.21</u> |

- a) The company had an initial term loan facility of ₹3,74,675.00 Lakhs (PFC : ₹ 2,24,800.00 Lakhs + REC: ₹ 1,49,875.00 Lakhs). The company has fully utilised the borrowing limit. Interest on initial term loan is payable at the applicable three year "AAA" Bond yield rate plus agreed margin. The Moratorium period for the project is up to 6 months from the COD of the station. The facility is available for a period of 48 months from the date of documentation or till the actual completion of the project plus 06 months (moratorium period), whichever is earlier. The repayment schedule is for a period of 15 years, beginning after 06 months from COD of the station, in 60 quarterly instalments. The term loan was secured by equitable mortgage/hypothecation of all present and future fixed and movable assets of Nabinagar TPP (4x250 MW), as first charge, ranking pari passu with charge created with PFC and with REC. During the year, entire term loan from REC of ₹ 1,49,875.00 Lakhs has been transferred to Vijaya Bank. The term loan is secured on pari passu basis on the project assets (Units - I to IV). The term loan is repayable in 60 equal quarterly instalments with effect from 30 September 2019.
- b) The company has 2nd term loan agreement of ₹ 25,325.00 Lakhs from PFC. The company has fully utilised the borrowing limit. The interest rate on this facility is @ 9.36% p.a. with repayment schedule of 15 years, beginning after 06 months from COD of the station, in 60 quarterly instalments.
- c) The company has taken 3rd term loan of ₹ 1,59,860.00 lakhs from PFC. The company has drawn ₹ 1,37,441.48 Lakhs (31 March 2018: ₹97,993.21 Lakhs) from this facility of loan till the reporting date. The interest rate on this facility is @ 9.36% p.a. with repayment schedule of 15 years, beginning after 06 months from COD of the station, in 60 quarterly instalments.
- d) Canara Bank has sanctioned a borrowing limit of ₹ 30,000.00 Lakhs (fund based limit including non-fund based sub limit of ₹ 10,000.00 Lakhs) (31 March 2018: ₹ 75,000.00 Lakhs (₹ 60,000.00 Lakhs fund based and ₹ 15,000.00 Lakhs non-fund based)). There is no balance outstanding on reporting date. The sanctioned limit is secured by way of first charge on trade receivables and inventories and second charge on tangible fixed assets.
- e) There has been no defaults in repayment of the loan or interest thereon as at the end of the year.



29 Aug

(472)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

16 Other financial liabilities

| Particulars | ₹ Lakhs | |
|--|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Payable for capital expenditure | | |
| Total outstanding dues of micro and small enterprises | 1.59 | 1.59 |
| Total outstanding dues of creditors other than micro and small enterprises | 971.41 | 1,199.66 |
| Total | 973.00 | 1,201.25 |

- a) Payable for capital expenditure represents liability towards equipment supplier and erection vendors pending evaluation of performance and guarantee test results.
b) Refer note 38 for related party disclosures.
c) The company's exposure to currency and liquidity risks related to above financial liability is disclosed in note 31.
d) Detailed disclosures as required under MSMED Act, 2006 is made in note 40.

17 Deferred tax liabilities (net)

| Particulars | ₹ Lakhs | |
|--|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Deferred tax liability | | |
| Difference in book depreciation and tax depreciation | 55,270.36 | 36,433.21 |
| Less: Deferred tax asset | | |
| Unabsorbed depreciation | 54,332.66 | - |
| Difference in tax profit and profit as per MAT | 937.70 | 937.70 |
| Total | - | 35,495.51 |

- a) Refer note 36 for disclosure related to income tax.
b) Deferred tax assets and deferred tax liabilities have been offset as they relate to the same governing laws.
c) The Company has restated its financial statements on the basis of EAC opinion pronounced by ICAI. Refer note 32 for details on restatement.
d) **Movement in deferred tax balances**

| Particulars | ₹ Lakhs | | |
|--|------------------|------------------------------|------------------|
| | Opening balance | Recognised in profit or loss | Closing balance |
| For the year ended 31 March 2019 | | | |
| Deferred tax liability | | | |
| Difference in book depreciation and tax depreciation | 36,433.20 | 18,837.16 | 55,270.36 |
| Less: Deferred tax asset | | | |
| Unabsorbed depreciation | - | 54,332.66 | 54,332.66 |
| Difference in tax profit and profit as per MAT | 937.70 | - | 937.70 |
| | <u>35,495.50</u> | <u>(35,495.50)</u> | <u>-</u> |
| For the year ended 31 March 2018 | | | |
| Deferred tax liability | | | |
| Difference in book depreciation and tax depreciation | - | 36,433.20 | 36,433.20 |
| Less: Deferred tax asset | | | |
| Difference in tax profit and profit as per MAT | 199.38 | 738.32 | 937.70 |
| | <u>(199.38)</u> | <u>35,694.88</u> | <u>35,495.50</u> |

18 Trade payables

| Particulars | ₹ Lakhs | |
|--|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Trade payable for goods and services | | |
| Total outstanding dues of micro and small enterprises | 348.67 | 90.04 |
| Total outstanding dues of creditors other than micro and small enterprises | 9,307.41 | 5,326.76 |
| Total | 9,656.08 | 5,416.80 |

- a) Refer note 38 for related party disclosures.
b) Detailed disclosures as required under MSMED Act, 2006 is made in note 40.
c) The company's exposure to liquidity risks related to trade payables is disclosed in note 31.



27 amr

(473)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

19 Other financial liabilities

| Particulars | ₹ Lakhs | |
|--|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Payable for capital expenditure | | |
| - micro and small enterprises | 559.41 | 421.96 |
| - other than micro and small enterprises | 53,625.02 | 56,411.10 |
| Interest accrued but not due on borrowings | 7,862.39 | 7,362.95 |
| Other payables | | |
| Deposits from contractors | 37.52 | 51.60 |
| NTPC Ltd | 7,474.17 | 1,058.27 |
| Payable to employees | 890.88 | 970.02 |
| Others | 181.30 | 86.27 |
| Total | 70,630.69 | 66,362.17 |

- a) Payable for capital expenditure represents liability towards equipment supplier and erection vendors pending evaluation of performance and guarantee test results.
b) Detailed disclosures as required under MSMED Act, 2006 is made in note 40.
c) Other payables - others include state cheque, administration expenses payable etc.
d) The company's exposure to currency and liquidity risks related to above financial liability is disclosed in note 31.
e) Refer note 38 for related party disclosures.

20 Other current liabilities

| Particulars | ₹ Lakhs | |
|---|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Tax deducted at source and other statutory dues | 21.51 | 173.07 |
| Others (includes material received on loan) | 68.20 | 68.20 |
| Total | 89.71 | 241.27 |

21 Provisions

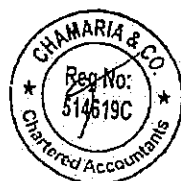
| Particulars | ₹ Lakhs | |
|--|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Provisions for obligations incidental on acquisition | 16,943.25 | 11,861.86 |
| Provision for leave encashment | 1.02 | - |
| Total | 16,944.27 | 11,861.86 |

- a) Refer note 39 for disclosure as per Ind AS 37 on 'Provisions, Contingent Liabilities and Contingent Assets'.

22 Regulatory deferral account credit balances

| Particulars | ₹ Lakhs | |
|---------------------------------------|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| On account of Exchange differences | 4.61 | - |
| Total | 4.61 | - |

- a) Regulatory deferral account balances have been accounted in line with Accounting policy no. C.4 (Note 1). Refer Note 42 for detailed disclosures.



22 ang

(474)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

23 Revenue from operations

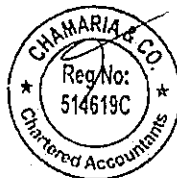
| Particulars | ₹ Lakhs | |
|---|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Energy sales | 116,972.74 | 69,739.92 |
| Sale of fly ash | 154.81 | - |
| Less: Transferred to fly ash utilisation reserve fund | <u>154.81</u> ✓ | - |
| Other operating income | - | - |
| Interest from customers | - | 1.06 |
| Total | <u>116,972.74</u> | <u>69,740.98</u> |

- a) Energy sales are net of rebate to beneficiaries amounting to ₹ 342.17 Lakhs (31 March 2018: ₹ 165.72 Lakhs).
b) Refer note 45 for detailed disclosure in respect of revenue from contract with customers.

24 Other income

| Particulars | ₹ Lakhs | |
|--|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Interest from | | |
| Financial assets measured at amortised cost- Bank deposits | 589.53 | 219.50 |
| Advance to contractors | 51.09 | 3.52 |
| Income tax refunds | - | 2.79 |
| Other non-operating income | | |
| Late payment surcharge from beneficiaries | 3,233.49 | - |
| Profit on disposal of property, plant and equipment | - | - |
| Net gain in foreign currency transactions and translations | 129.46 | - |
| Provision written back | - | 0.50 |
| Miscellaneous income (refer note below) | 25.49 | 16.52 |
| Less: Transferred to expenditure during construction period (net)- note 29 | <u>4,029.06</u> | <u>242.83</u> |
| Total | <u>4,029.06</u> | <u>242.83</u> |

- a) Miscellaneous income includes income from Hire Charges, rent received, risk & cost recovery etc.



22 Aug

(475)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

25 Employee benefits expense

| Particulars | ₹ Lakhs | |
|--|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Salaries and wages | 5,619.81 | 4,894.79 |
| Contribution to provident and other funds | 1,325.99 | 902.63 |
| Staff welfare expenses | 763.23 | 395.34 |
| Less: Allocated to fuel cost | 7,709.03 | 6,192.76 |
| Less: Transferred to fly ash utilisation reserve fund | 76.94 | 36.25 |
| Less: Transferred to expenditure during construction period (net)- note 29 | 6.94 | - |
| Total | 1,812.05 | 1,573.37 |
| | 5,813.10 | 4,583.14 |

a) In accordance with Accounting Policy no. C.11 (note 1), an amount of ₹ 769.97 Lakhs (31 March 2018: ₹ 711.92 Lakhs) towards provident fund, pension, gratuity, post retirement medical facilities & other terminal benefits and ₹ 554.01 Lakhs (31 March 2018: ₹ 189.09 Lakhs) towards leave & other benefits, are paid /payable to the holding company (NTPC Ltd) and included in 'Employee Benefits'.

b) In accordance with Accounting Policy no. C.11 (note 1), an amount of ₹ 2.01 Lakhs (31 March 2018: ₹ 1.10 Lakhs) towards provident fund, pension, gratuity, post retirement medical facilities & other terminal benefits and ₹ Nil (31 March 2018: ₹ 0.48 Lakhs) towards leave & other benefits, are paid /payable to the other promoting partner (Indian Railways) and included in 'Employee Benefits'.

26 Finance costs

| Particulars | ₹ Lakhs | |
|--|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Interest on financial liabilities measured at amortised cost | | |
| Rupee term loans | 50,071.75 | 48,369.77 |
| Unwinding of discount on vendor liabilities | 187.09 | 641.29 |
| Cash credit account | 0.74 | 114.08 |
| Interest on Income Tax | 0.01 | - |
| Other borrowing cost (refer note a below) | 50,259.59 | 49,125.14 |
| | 5,305.58 | - |
| | 55,565.17 | 49,125.14 |
| Less: Transferred to expenditure during construction period (net)- note 29 | 23,774.57 | 25,193.30 |
| Total | 31,790.60 | 23,931.84 |

a) Term loan from REC amounting to ₹ 1,49,875.00 Lakhs has been transferred to Vijaya Bank. The Company has paid prepayment charges of ₹ 5,305.58 Lakhs.

27 Depreciation and amortisation expense

| Particulars | ₹ Lakhs | |
|--|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| On property, plant and equipment- Note 2 | 21,359.02 | 14,885.61 |
| On intangible assets- Note 4 | 3.12 | 1.66 |
| | 21,362.14 | 14,887.27 |
| Less: Allocated to fuel cost | 1,058.85 | 21.90 |
| Less: Transferred to expenditure during construction period (net)- note 29 | 64.98 | 37.57 |
| Total | 20,238.31 | 14,827.80 |



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(476)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

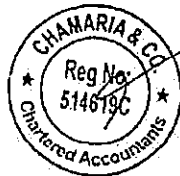
28 Other expenses

| Particulars | ₹ Lakhs | |
|--|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Power charges (net of recoveries) | | |
| Water charges | 257.64 | 401.03 |
| Stores consumed | 537.62 | 509.62 |
| Rent | 5.79 | 15.22 |
| Repairs and maintenance | 1.90 | 28.23 |
| Buildings | | |
| Machinery | 192.93 | 237.04 |
| Others | 3,584.14 | 1,230.41 |
| Load dispatch center charges | 1,728.06 | 709.04 |
| Insurance | 39.71 | 18.05 |
| License Fee | 768.34 | 340.49 |
| Training & recruitment expenses | 9.71 | 13.96 |
| Communication expenses | 123.55 | 13.02 |
| Inland Travel | 184.11 | 125.17 |
| Foreign Travel | 410.71 | 270.82 |
| Tender expenses (net of recoveries) | 1.39 | 4.53 |
| Payment to auditors | (0.94) | 30.84 |
| Advertisement and publicity | 3.07 | 3.68 |
| Security expenses | 22.79 | 3.46 |
| Entertainment expenses | 1,430.12 | 1,047.31 |
| Expenses for guest house (net of recoveries) | 65.52 | 21.48 |
| Brokerage and commission | - | 0.01 |
| Books and periodicals | 26.41 | - |
| Professional charges and consultancy fee | 0.04 | 0.23 |
| Legal expenses | 226.94 | 701.01 |
| EDP hire and other charges | 84.49 | 72.08 |
| Printing and stationery | 7.28 | 6.99 |
| Hire charge of vehicles | 13.10 | 11.21 |
| Bank charges | 247.06 | 232.74 |
| Net loss in foreign currency transactions and translations | 31.34 | 22.88 |
| Corporate social responsibility expense | - | 937.11 |
| Miscellaneous expenses | 0.61 | - |
| | 268.81 | 203.11 |
| Less: Allocated to fuel cost | 10,272.24 | 7,210.77 |
| Less: Transferred to expenditure during construction period (net)- note 29 | 282.78 | 0.21 |
| Total | 233.25 | 1,180.43 |
| | <u>9,756.21</u> | <u>6,030.13</u> |

a) Miscellaneous expenses includes Horticulture expenses, hiring of DG set etc.

b) Details in respect of payment to auditors:

| | | |
|------------------------------------|-------------|-------------|
| Statutory audit fee | | |
| Tax audit fee | 1.96 | 2.22 |
| Other services (certification fee) | 0.36 | 0.30 |
| Reimbursement of expenses | 0.28 | 0.20 |
| Reimbursement of GST/service tax | - | 0.65 |
| Total | 0.47 | 0.31 |
| | <u>3.07</u> | <u>3.68</u> |



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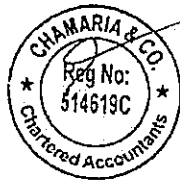
(477)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

29 Expenditure during construction period (net)

| Particulars | ₹ Lakhs | |
|---|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| A. Employee benefits expense | | |
| Salaries and wages | 1,292.32 | 1,263.69 |
| Contribution to provident and other funds | 311.20 | 223.45 |
| Staff welfare expenses | 208.53 | 86.23 |
| Total (A) | <u>1,812.05</u> | <u>1,573.37</u> |
| B. Finance costs | | |
| Interest on | | |
| Rupce term loans | 23,587.48 | 24,552.01 |
| Unwinding of discount on account of vendor liabilities | 187.09 | 641.29 |
| Total (B) | <u>23,774.57</u> | <u>25,193.30</u> |
| C. Depreciation and amortisation | 64.98 | 37.57 |
| D. Generation, administration & other expenses | | |
| Power charges | 63.95 | 327.82 |
| Water charges | - | 130.60 |
| Rent | - | 22.96 |
| Repairs & maintenance | - | - |
| Buildings | - | 31.59 |
| Machinery | 0.68 | 3.72 |
| Others | 180.88 | 131.51 |
| License Fee | - | 5.72 |
| Communication expenses | - | 0.90 |
| Travelling expenses | - | 40.66 |
| Security expenses | (10.45) | 369.61 |
| Entertainment expenses | - | 0.24 |
| Books and periodicals | - | 0.14 |
| Professional charges and consultancy fee | - | 9.76 |
| Legal expenses | 0.40 | 33.24 |
| EDP Hire and other charges | - | 0.36 |
| Printing and stationery | 0.03 | 1.76 |
| Hiring of vehicles | - | 44.04 |
| Bank charges | - | 2.29 |
| Miscellaneous expenses | (2.24) | 23.51 |
| Total (D) | <u>233.25</u> | <u>1,180.43</u> |
| Grand total (A+B+C+D) | <u>25,884.85</u> * | <u>27,984.67</u> * |

* Carried to Capital work-in-progress - (note 3)



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(478)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

30 Fair value measurements

a) Financial instruments by category

All financial assets and liabilities viz. cash and cash equivalents, bank balances other than cash and cash equivalents, trade receivables, unbilled revenue, term loans, payable for capital expenditure, trade payables, interest accrued on borrowings, employee related liabilities, payable to related parties, deposits from contractors and suppliers and payable for expenses are measured at amortized cost.

b) Fair value hierarchy

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are (a) recognised and measured at fair value and (b) measured at amortised cost and for which fair values are disclosed in the financial statements.

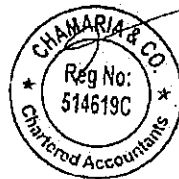
| Financial instruments which are measured at amortized cost for which fair values are disclosed | Level 2 | | ₹ Lakhs |
|--|-------------------|--|-------------------|
| | As at | | As at |
| | 31 March 2019 | | 31 March 2018 |
| Financial liabilities: | | | |
| Rupee Term Loan | 547,689.15 | | 518,339.70 |
| Payable for capital expenditure | 55,157.51 | | 57,057.90 |
| Total | 602,846.66 | | 575,397.60 |

Level 2: The fair value of financial instruments that are not traded in an active market is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

c) Fair value of financial assets and liabilities measured at amortised cost

| Fair value of financial liabilities measured at amortized cost | ₹ Lakhs | | | |
|--|---------------------|-------------------|---------------------|-------------------|
| | As at 31 March 2019 | | As at 31 March 2018 | |
| | Carrying amount | Fair value | Carrying amount | Fair value |
| Rupee term loans | 537,441.48 | 547,689.15 | 497,993.21 | 518,339.70 |
| Payable for capital expenditure | 55,157.43 | 55,157.51 | 58,034.31 | 57,057.90 |
| Total | 592,598.91 | 602,846.66 | 556,027.52 | 575,397.60 |

The carrying amounts of short term cash and cash equivalents, bank balances other than cash and cash equivalents, trade receivables, unbilled revenue, trade payables, interest accrued on borrowings, employee related liabilities, payable to related parties, deposits from contractors and suppliers and payable for expenses are considered to be the same as their fair values, due to their short-term nature. The fair values for Rupee term loans and payable for capital expenditure were calculated based on cash flows discounted using a current lending rate. They are classified as level 2 fair values in the fair value hierarchy due to the inclusion of unobservable inputs.



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(479)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

31 Financial risk management

The Company's principal financial liabilities comprise loans in domestic currency and payables for capital expenditure. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include cash at bank and deposits with bank.

The Company is exposed to the following risks from its use of financial instruments:

- Market risk
- Credit risk
- Liquidity risk

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk.

Risk management framework

The Company's activities makes it susceptible to various risks. The Company has taken adequate measures to address such concerns by developing adequate systems and practices. The Company's overall risk management program focuses on the unpredictability of markets and seeks to manage the impact of these risks on the Company's financial performance.

The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework.

The Company's risk management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities.

a) Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return. The Board of directors is responsible for setting up of policies and procedures to manage market risks of the company.

Interest rate risk

The Company is exposed to interest rate risk arising from long term borrowing with floating interest rate. The Company is exposed to interest rate risk because the cash flows associated with floating rate borrowing will fluctuate with changes in interest rate.

Refer note 15 for interest rate profile of the Company's interest-bearing financial instrument at the reporting date.

Cash flow sensitivity analysis for variable-rate instruments

A change of 100 basis points in interest rates at the reporting date would have increased (decreased) equity and profit or loss by the amounts shown below. This analysis assumes that all other variables remain constant. The analysis is performed on the same basis for the previous year.

| Particulars | Profit (Loss) | | ₹ Lakhs |
|----------------------------------|-----------------|-----------------|---------|
| | 100 bp increase | 100 bp decrease | |
| Rupee term loans | | | |
| For the year ended 31 March 2019 | (5,069.93) | 5,069.93 | |
| For the year ended 31 March 2018 | (4,814.19) | 4,814.19 | |

Currency risk

The Company executes import agreements for the purpose of purchase of capital goods. As per the CERC regulations, the gain/loss on account of exchange rate variations on all long term and short term foreign currency monetary items (up to COD) is recoverable from beneficiaries. Hence, the impact of strengthening or weakening of Indian rupee against USD and Euro on the statement of profit and loss would not be very significant.

The currency profile of financial liabilities as at 31 March 2019 and 31 March 2018 are as below:

| Particulars | ₹ Lakhs | |
|--|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Payable for capital expenditure | | |
| USD | 128.95 | 110.54 |
| EURO | 8,685.30 | 11,424.25 |
| Total | 8,814.25 | 11,534.79 |



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(480)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

31 Financial risk management (continued)

b) Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations resulting in a financial loss to the Company. Credit risk arises principally from trade receivables, loans & advances, cash & cash equivalents and deposits with banks and financial institutions.

Trade receivables and unbilled revenue

The Company primarily sells electricity to bulk customers comprising, mainly railways owned by central government and state electrical utilities owned by State Government. The risk of default in case of power supplied to these state owned companies is considered to be insignificant. Unbilled revenue primarily relates to the Company's right to consideration for work completed but not billed at the reporting date and have substantially the same risk characteristics as the trade receivables for the same type of contracts.

A default occurs when in the view of management there is no significant possibility of recovery of receivables after considering all available options for recovery.

Cash and cash equivalents and Deposits with banks

The company has banking operations with State Bank of India, Canara Bank and ICICI Bank which are scheduled banks. These banks have high credit rating and risk of default with these banks is considered to be insignificant.

(i) Exposure to credit risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

| Particulars | ₹ Lakhs | |
|---|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Financial assets for which loss allowance is measured using Lifetime Expected Credit Losses (ECL)- Simplified approach | | |
| Trade Receivable | 24,937.69 | 20,701.71 |
| Other financial assets (Unbilled Revenue) | 15,957.00 | 8,771.01 |
| Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL) | | |
| Cash and cash equivalent | 13,674.62 | 11,895.42 |
| Other bank balances | 8,273.17 | 100.00 |
| Total | 62,842.48 | 41,468.14 |

(ii) Provision for expected credit losses

Financial assets for which loss allowance is measured using 12 month expected credit losses

The company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. Hence based on historic default rates, the Company believes that, no impairment allowance is necessary in respect of above mentioned financial assets.

Financial assets for which loss allowance is measured using life time expected credit losses

The Company has customers (Railways and state government utilities) with capacity to meet the obligations and therefore the risk of default is negligible or nil. Further, management believes that the unimpaired amounts that are past due by more than 30 days are still collectible in full, based on historical payment behaviour and extensive analysis of customer credit risk. Hence, no impairment loss has been recognised during the reporting periods in respect of trade receivables.

(iii) Ageing analysis of trade receivables

| Particulars | ₹ Lakhs | |
|----------------------|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| 0-60 days past due | 15,522.27 | 6,486.32 |
| 61-90 days past due | 9,415.42 | 5,658.65 |
| 91-120 days past due | - | 8,451.33 |
| >120 days | - | 105.41 |
| Total | 24,937.69 | 20,701.71 |



(481)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

31 Financial risk management (continued)

c) Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

The Company has an appropriate liquidity risk management framework for the management of short, medium and long term funding and liquidity management requirements. The Company manages liquidity risk by maintaining adequate cash reserves, banking facilities and reserve borrowing facilities by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

The Company's treasury department is responsible for managing the short term and long term liquidity requirements of the Company. Short term liquidity situation is reviewed daily by Treasury. The Board of directors has established policies to manage liquidity risk and the Company's treasury department operates in line with such policies. Any breaches of these policies are reported to the Board of Directors. Long term liquidity position is reviewed on a regular basis by the Board of Directors and appropriate decisions are taken according to the situation.

Typically the Company ensures that it has sufficient cash on demand to meet expected operational expenses for a period of 60 days, including the servicing of financial obligations, this excludes the potential impact of extreme circumstances that cannot reasonably be predicted, such as natural disasters.

(i) Financing arrangements

The company had access to the following undrawn borrowing facilities at the end of the reporting period:

| Particulars | ₹ Lakhs | |
|--------------------------|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Floating-rate borrowings | | |
| Term loans | 22,418.52 | 61,866.79 |
| Working capital limit | 30,000.00 | 60,000.00 |

(ii) Maturities of financial liabilities

The following are the contractual maturities of non-derivative financial liabilities, based on contractual cash flows:

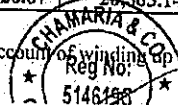
As at 31 March 2019

| Particulars | ₹ Lakhs | | | | | Total |
|--|------------------|-------------|-----------|------------|-------------------|------------|
| | 3 months or less | 3-12 months | 1-2 years | 2-5 years | More than 5 years | |
| Rupee Term Loan | - | 13,953.19 | 35,829.44 | 107,488.30 | 380,170.55 | 537,441.48 |
| Trade Payables | 9,656.08 | - | - | - | - | 9,656.08 |
| Payable for Capital Expenditure* | 54,184.43 | - | 1,105.98 | - | - | 55,290.41 |
| Interest accrued but not due on borrowings | 7,862.39 | - | - | - | - | 7,862.39 |
| Deposits from contractors and others | 37.52 | - | - | - | - | 37.52 |
| Payable to related parties | 7,474.17 | - | - | - | - | 7,474.17 |
| Payable to employees | 890.88 | - | - | - | - | 890.88 |
| Others | 181.30 | - | - | - | - | 181.30 |
| Total | 80,286.77 | 13,953.19 | 36,935.42 | 107,488.30 | 380,170.55 | 618,834.23 |

As at 31 March 2018

| Particulars | ₹ Lakhs | | | | | Total |
|--|------------------|-------------|-----------|-----------|-------------------|------------|
| | 3 months or less | 3-12 months | 1-2 years | 2-5 years | More than 5 years | |
| Rupee Term Loan | - | - | 19,097.69 | 99,598.64 | 379,296.88 | 497,993.21 |
| Trade Payables | 5,416.80 | - | - | - | - | 5,416.80 |
| Payable for Capital Expenditure* | 54,812.39 | 2,020.67 | 1,465.45 | - | - | 58,298.51 |
| Interest accrued but not due on borrowings | 7,362.95 | - | - | - | - | 7,362.95 |
| Deposits from contractors and others | 51.60 | - | - | - | - | 51.60 |
| Payable to related parties | 1,058.27 | - | - | - | - | 1,058.27 |
| Payable to employees | 970.02 | - | - | - | - | 970.02 |
| Others | 86.27 | - | - | - | - | 86.27 |
| Total | 69,758.30 | 2,020.67 | 20,563.14 | 99,598.64 | 379,296.88 | 571,237.63 |

* Payable for Capital Expenditure is inclusive of finance cost on account of winding up of vendor liabilities.



(482)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

32 Restatement for the year ended 31 March 2018 and as at 1 April 2017

In accordance with Ind AS 8 'Accounting Policies, Changes in Accounting Estimates and Errors' and Ind AS 1 'Presentation of Financial Statements', the Company has retrospectively restated its Balance Sheet as at 31 March 2018 and 1 April 2017 (beginning of the preceding period) and Statement of Profit and Loss for the year ended 31 March 2018 for the reasons as stated in the notes below. Reconciliation of items which are retrospectively restated in the Balance Sheet and Statement of Profit and Loss are as under:

a) Reconciliation of restated items of Balance Sheet as at 31 March 2018 and 1 April 2017

| Particulars | 31 March 2018 | | | 1 April 2017 | | |
|---|---------------------|------------------|--------------------|---------------------|---------------|--------------------|
| | Previously reported | Adjustments | As restated | Previously reported | Adjustments | As restated |
| | ₹ Lakhs | | | | | |
| Assets | | | | | | |
| Deferred tax assets (net) | - | - | - | - | 199.38 | 199.38 |
| Regulatory deferral account debit balances | 278.05 | 35,495.51 | 35,773.56 | - | - | - |
| Others | 8,06,118.12 | - | 8,06,118.12 | 7,12,276.86 | - | 7,12,276.86 |
| Total assets | 8,06,396.17 | 35,495.51 | 8,41,891.68 | 7,12,276.86 | 199.38 | 7,12,476.24 |
| Equity | 2,23,319.61 | - | 2,23,319.61 | 1,87,699.41 | - | 1,87,699.41 |
| Liabilities | | | | | | |
| Deferred tax liabilities (Net) | - | 35,495.51 | 35,495.51 | - | - | - |
| Regulatory deferral account credit balances | - | - | - | 659.06 | 199.38 | 858.44 |
| Others | 5,83,076.56 | - | 5,83,076.56 | 5,23,918.39 | - | 5,23,918.39 |
| Total liabilities | 5,83,076.56 | 35,495.51 | 6,18,572.07 | 5,24,577.45 | 199.38 | 5,24,776.83 |

b) Reconciliation of restated items of Statement of Profit and Loss for the year ended 31 March 2018

| Particulars | For the year ended 31 March 2018 | | |
|--|----------------------------------|--------------------|--------------------|
| | Previously reported | Adjustments | As restated |
| ₹ Lakhs | | | |
| Profit before tax | 2,522.41 | - | 2,522.41 |
| Tax expense | | | |
| Current tax | 538.33 | - | 538.33 |
| Deferred tax expense/ (income) | 35,694.90 | - | 35,694.90 |
| Deferred asset/ (liability) for deferred tax asset | (35,694.90) | 35,694.90 | - |
| Total tax expense | 538.33 | 35,694.90 | 36,233.23 |
| Profit for the period before regulatory deferral account balances | 1,984.08 | (35,694.90) | (33,710.82) |
| Net movements in regulatory deferral account balances | 937.11 | 35,694.90 | 36,632.01 |
| Less: Tax pertaining to regulatory deferral account balances | 199.99 | - | 199.99 |
| Profit for the year | 2,721.20 | - | 2,721.20 |
| Other comprehensive income | - | - | - |
| Total comprehensive income for the year | 2,721.20 | - | 2,721.20 |
| From operations including regulatory deferral account balances | | | |
| Basic Earning Per Share (₹) | 0.15 | 0.00 | 0.15 |
| Diluted Earning Per Share (₹) | 0.15 | 0.00 | 0.15 |
| From operations excluding regulatory deferral account balances | | | |
| Basic Earning Per Share (₹) | 0.11 | (1.96) | (1.85) |
| Diluted Earning Per Share (₹) | 0.11 | (1.96) | (1.85) |

c) There is no impact of restatement on Statement of cash flows and equity as at 31 March 2018 and 1 April 2017.



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(483)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

32 Restatement for the year ended 31 March 2018 and as at 1 April 2017 (continued)

d) Notes on restatement

As per CERC Regulations, 2014, the Company is entitled to a fixed return on its investment, net of tax. Consequently, tax is a pass-through cost. The Company follows a practice of recognising liability ('Deferred liability for Deferred tax asset') for the deferred tax asset recognised in the financial statements which is payable to the beneficiaries. The Company used to offset deferred asset for deferred tax liability with deferred tax liability and expense on account of deferred liability for deferred tax asset was also adjusted with the tax expense recognised in the Statement of Profit and Loss.

During the year, as per an opinion pronounced by Expert Advisory Committee (EAC) of the Institute of Chartered Accountants of India (ICAI), the Company has recognised Deferred liability for Deferred tax asset as a regulatory deferral account debit/credit balance in accordance with Ind AS 114, Regulatory Deferral Accounts.

As a result, regulatory deferral account debit/credit balance has increased with a corresponding increase in deferred tax asset as under:

As at 1 April 2017: ₹ 199.38 Lakhs

As at 31 March 2018: ₹ 35,495.51 Lakhs

33 The Company has a system of obtaining periodic confirmation of balances from banks and other parties. There are no unconfirmed balances in respect of bank accounts and borrowings from banks & financial institutions. In addition, reconciliation with beneficiaries and other customers is generally done on quarterly basis. So far as trade/other payables and loans and advances are concerned, the balance confirmation letters with the negative assertion as referred in the Standard on Auditing (SA) 505 (Revised) 'External Confirmations', were sent to the parties. Some of such balances are subject to confirmation/reconciliation. Adjustments, if any will be accounted for on confirmation/reconciliation of the same, which in the opinion of the management will not have a material impact. In the opinion of the management, the value of assets, other than property, plant and equipment, on realisation in the ordinary course of business, will not be less than the value at which these are stated in the Balance Sheet.

34 The amount of exchange differences (net) recognised as income in the Statement of Profit & Loss is ₹ 129.46 Lakhs (31 March 2018: (-) ₹ 937.11 Lakhs).

35 Borrowing costs capitalised during the year is ₹ 23,774.57 Lakhs (31 March 2018: ₹ 25,193.30 Lakhs).

36 Income taxes

a) Income tax expense

| Particulars | Lakhs | |
|--|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Current tax expense | | |
| Current year | - | 538.33 |
| Pertaining to regulatory deferral accounts | - | 199.99 |
| Deferred tax expense (MAT Credit entitlement) | | |
| Origination of temporary differences | (35,495.51) | 738.32 |
| | (35,495.51) | - |
| Total income tax expense | (35,495.51) | 738.32 |

b) Reconciliation of tax expense and the accounting profit multiplied by India's domestic tax rate

| Particulars | Lakhs | |
|---|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Profit before tax including movement in regulated deferral account balances | (34,607.98) | 39,154.42 |
| Tax at Company's domestic tax rate of 0% (31 March 2018: 21.3416%) | - | 8,356.18 |
| MAT Liability | | |
| Temporary differences of previous year recognised in current year | - | 8,356.18 |
| Tax expense | (35,495.51) | 8,356.18 |

c) The company has recognized deferred tax liability after adjustment of depreciation difference likely to be reversed during the tax holiday as Unit 1 of the company is eligible for tax holiday u/s 80IA of Income Tax Act, 1961.

d) The Company has not recognised deferred tax asset of ₹ 402.20 Lakhs; considering uncertainty of future taxable profit against which such deferred tax asset can be utilised on unabsorbed depreciation of ₹ 1,150.98 Lakhs. Unabsorbed depreciation can be carried forward indefinitely for set off as per income tax laws.



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(484)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

37 As per Section 135 of the Companies Act, 2013 read with guidelines issued by Department of Public Enterprises, GOI, the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy. The details of CSR expenses for the year are as under:

| Particulars | ₹ Lakhs | |
|---|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Amount required to be spent during the year | 29.49 | 6.39 |
| Amount spent during the year* | 0.61 | - |

*Amount spent on gifting cycles and blind sticks to villagers

38 Related party disclosures

a) List of related parties:

(i) Parent company:
NTPC Limited

(ii) Entity having significant influence:
Ministry of Railways

(iii) Key managerial personnel (KMP):

| | |
|--|-------------------------|
| Ms. Sangeeta Bhatia | Non-executive Director |
| Shri S.C. Pandey (upto 31-Aug-17) | Non-executive Director |
| Shri Sudhir Garg (upto 9-Feb-18) | Non-executive Director |
| Shri S. Narendra (w.e.f. 23-May-18) | Non-executive Director |
| Shri R.K. Jain (w.e.f. 16-Jul-18) | Non-executive Director |
| Shri Shalabh Goel (upto 15-June-18) | Non-executive Director |
| Shri K.S. Garbyal (upto 31-Jan-18) | Non-executive Director |
| Shri K.K. Sharma (w.e.f. 22-Sep-17 to 31-Oct-17) | Non-executive Director |
| Shri A.K. Gupta (w.e.f. 18-Nov-17) | Non-executive Director |
| Shri M.P. Sinha (upto 27-April-18) | Non-executive Director |
| Shri C Sivakumar | Non-executive Director |
| Shri Dipankar Nandy (upto 2-Nov-17) | Chief Executive Officer |
| Shri Manoj Srivastava (w.e.f. 3-Nov-17) | Chief Finance Officer |
| Shri Vishal Garg (w.e.f. 30-Oct-17) | Chief Finance Officer |
| | Company Secretary |

(iv) Joint venture of parent company:
Utility Powertech Ltd

(v) Entities under the control of the same government:

The Company is a subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding majority of shares (refer note 13). Pursuant to Paragraph 25 & 26 of Indian Accounting Standard 24, entities over which the same government has control or joint control of, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for government related entities and have made limited disclosures in the financial statements. Such entities with which the Company has significant transactions include but not limited to Central Coalfields Ltd, BHEL Ltd., SAIL Ltd., Indian Oil Corporation Ltd., Bharat Petroleum Corporation Ltd., NBCC Ltd, ERLDC, PGCIL, Rashtriya Ispat Nigam Ltd, Rites Limited, Durgapur Chemicals Ltd, Bridge And Roof Co. (India) Ltd., Central Industrial Security Forces, etc.

b) Transactions with the related parties are as follows:

| Particulars | ₹ Lakhs | |
|--|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| (i) Transaction with parent company NTPC Limited | | |
| Consultancy services received | 302.23 | 428.27 |
| Equity contribution received | 12,159.00 | 17,899.00 |
| Equity shares issued | - | 42,691.98 |
| Deputation of Employees | 1,671.25 | 2,265.44 |
| (ii) Transaction with entity having significant influence- Ministry of Railways | | |
| Sale of energy | 102,325.21 | 66,236.65 |
| Equity contribution received | - | 15,000.00 |
| Equity shares issued | - | 14,999.88 |
| Deputation of Employees | 2.02 | 30.61 |
| (iii) Compensation to key managerial personnel | | |
| Short term employee benefits | 123.49 | 112.63 |



(495)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

38 Related party disclosures (continued)

| Particulars | ₹ Lakhs | |
|--|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| (iv) Transactions with joint venture of parent company | | |
| Utility Powertech Ltd (Operation and maintenance services) | 1,331.95 | 1,161.34 |
| (v) Transactions with the related parties under the control of the same government | | |
| BHEL Ltd (Procurement & erection of plant & machinery) | 11,101.35 | 15,864.04 |
| Rites Limited (deposit Work for Coal transportation system) | 2,798.05 | 4,183.77 |
| Power Grid Corporation Of India Ltd (transmission charges paid) | 84.46 | 258.12 |
| National Buildings Construction Corporation Ltd (civil construction) | 2,952.61 | 5,152.85 |
| The Oriental Insurance Company Ltd (insurance services) | - | 163.81 |
| Central Coalfields Ltd (purchase of coal) | 28,109.19 | 12,361.73 |
| Hindustan Petroleum Corporation Ltd (purchase of fuel) | 567.11 | 861.97 |
| SAIL Ltd (purchase of capital goods) | 647.77 | 33.00 |
| BEML Ltd (purchase of capital goods) | 54.01 | 2.99 |
| Indian Oil Corporation Limited (purchase of fuel) | 24.35 | - |
| HMT Machine Tools Limited (purchase of capital goods) | 51.46 | - |
| Bharat Petroleum Corporation Limited (purchase of fuel) | 1,303.82 | - |

c) Outstanding balances with related parties are as follows:

| Particulars | ₹ Lakhs | |
|--|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Amount payable to parent company- NTPC Ltd | 7,483.79 | 1,338.80 |
| Amount payable to joint venture of parent company- Utility Powertech Ltd | 368.17 | 17.26 |
| Amount receivable from Ministry of Railways for sale of energy | 21,473.88 | 33,481.85 |

d) Terms and conditions of transactions with the related parties

- (i) Transactions with the related parties are made on normal commercial terms and conditions and at market rates.
- (ii) The Company is assigning jobs on contract basis, for sundry work in plant to M/s Utility Powertech Ltd (UPL), a 50:50 joint venture between NTPC Limited and Reliance Infrastructure Ltd. UPL inter-alia undertakes jobs such as overhauling, repair, refurbishment of various mechanical and electrical equipments of plant. The Company has entered into Power Station Maintenance Agreement with UPL from time to time. The rates are fixed on cost plus basis after mutual discussion and after taking into account the prevailing market conditions.
- (iii) NTPC Limited is seconding its personnel to the company as per the terms and conditions agreed between the companies, which are similar to those applicable for secondment of employees to other companies and institutions. The cost incurred by NTPC Limited towards superannuation and employee benefits are recovered from the company.

39 Disclosure as per Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets'

a) Movements in provisions:

| Particulars | ₹ Lakhs | |
|---|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Provisions for obligations incidental on land acquisition | | |
| Carrying amount at the beginning of the year | | 11,947.68 |
| Add: Additions during the year | 11,861.86 | - |
| Less: Amounts used during the year | 5,636.14 | - |
| Carrying amount at the end of the year | 554.75 | 85.82 |
| | <u>16,943.25</u> | <u>11,861.86</u> |

- b) Provision for obligations incidental to land acquisition includes expenditure on rehabilitation & resettlement (R&R) including the amounts payable to the project affected persons (PAPs) towards land, expenditure for providing community facilities and expenditure in connection with environmental aspects of the project. Company has estimated the provision based on the Rehabilitation Action Plan (RAP) approved by the board/competent authority. The outflow of said provision is expected to be incurred immediately on fulfilment of conditions by the land oustees/ receipts of directions of the local/government authorities.

c) Sensitivity of provisions

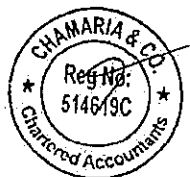
The assumptions made for provisions relating to current period are consistent with those in the earlier years. The assumptions and estimates used for recognition of such provisions are qualitative in nature and their likelihood could alter in next financial year. It is impracticable for the company to compute the possible effect of assumptions and estimates in recognizing these provisions.

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 (486)

39 Disclosure as per Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets' (continued)

d) Contingent liabilities

- (i) The Assessing officer of income tax had made an addition of ₹ 1,008.75 lakhs as Income from other sources for the assessment year 2012-13. In the appeal filed by the company, the Commissioner of Income Tax (Appeal)-V had, in the order, deleted the addition made by assessing officer. The assessing officer has, however, filed appeal with the Appellate Tribunal against the deletion by the CIT Appeal. Income Tax refund of ₹ 18.61 lakhs of AY 2015-16 & ₹ 20.61 lakhs of AY 2016-17 was adjusted with Income tax liability. The total demand on account of deletion (net of Income Tax refund adjustment) amount to ₹ 571.25 lakhs including interest up to 31 March 2019.
- (ii) The Assessing officer of income tax had made an addition of ₹ 225.87 lakhs as income from other sources for the assessment year 2011-12. In the appeal filed by the company, the Commissioner of Income Tax (Appeal)-V had, in the order, deleted the addition made by assessing officer. The assessing officer has, however, filed appeal with the Appellate Tribunal against the deletion by the CIT Appeal. The total demand on account of deletion amount to ₹ 110.04 lakhs including interest up to 31 March 2019.
- (iii) The work 'Contract for residential quarter etc was awarded to a contractor. The contract was terminated due to poor progress in job. The Contractor has gone in arbitration invoking arbitration under general condition contract for losses incurred by them. A claim has been submitted by the contractor amounting ₹ 5,442.01 Lakhs before Learned sole Arbitrator on 30 November 2016. BRBCL has also submitted counter claim amounting to ₹ 8,608.94 Lakhs.
- (iv) The work 'Contract for civil work and ash dyke' was awarded to a contractor. The contract was terminated due to poor progress in job. The Contractor has gone in arbitration with a claim of ₹ 15,043.89 Lakhs invoking arbitration under general condition contract for losses incurred by them during strike period. Award has been pronounced by arbitrator. Award has been challenged by contractor and Company. As per the company's contention claim is not tenable.
- (v) The work 'Contract for Electrical equipments supply & erection package' was awarded to a contractor. The Contractor demanded compensation of ₹ 329.58 lakhs on account of extended stay, overhead expenses and reimbursement of expenses incurred for establishing Temporary structure for beyond the original contract period. As per the company's contention claim is not tenable.
- (vi) Demand notice received for VAT from the Commercial Tax Office, Aurangabad, Bihar for ₹ 590.30 lakhs on account of tax, penalty and interest under the Bihar VAT Act, 2005 for the FY 2013-14 & 2014-15. In the appeal filed by the company, the Commissioner of Commercial Taxes, Patna, in the order dated 17 March 2017, has given stay with direction to deposit the amount of ₹ 300.00 lakhs on or before 25 March 2017. The same was deposited on time by the company and the case is under consideration.
- (vii) Demand notice received for VAT from the Commercial Tax Office, Aurangabad, Bihar for ₹ 48.28 lakhs on account of tax, penalty and interest under the Bihar VAT Act, 2005 for the FY 2015-16 on 25 April 2017. Memorandum of appeal filed by company on 14 November 2017 with JCCT (Appeal) Gaya & the case is under consideration.
- (viii) Demand Notice received for entry tax from the Commercial Tax Office, Aurangabad, Bihar on 22nd August 2017 for ₹ 16.55 lakhs on account of tax, penalty and interest under the Bihar VAT Act, 2005 for the FY 2014-15. Memorandum of Appeal filed by Company on 27 December 2017 with JCCT (Appeal) Gaya & the demand has not yet been withdrawn.
- (ix) Demand notice received for entry tax from the Commercial Tax Office, Aurangabad, Bihar on 20 July 2017 for ₹ 106.70 lakhs on account of tax, penalty and interest under the Bihar VAT Act, 2005 for the FY 2013-14. Stay petition filed by company on 3 February 2018 with DCCT, Aurangabad.
- (x) Demand notice received for entry tax from the Commercial Tax Office, Aurangabad, Bihar on 24 August 2017 for ₹ 42.57 lakhs on account of tax, penalty and interest under the Bihar VAT Act, 2005 for the FY 2014-15. Stay petition filed by company on 3 February 2018 with DCCT, Aurangabad.
- (xi) Notice received for entry tax from the Commercial Tax Office, Aurangabad, Bihar by which department claimed that company has purchased Iron & steel from outside the state using D-IX form of total ₹ 77.82 lakhs for financial year 2012-13, 2015-16, 2016-17 & 2017-18. While company has paid entry tax @5% on iron & steel purchased of total ₹ 26,314.33 lakhs, notice has been served to consider entry tax @ 8% as per rule 17 of entry tax act, tax payable on electrical goods, implements, apparatus and appliance including electrical fittings and all other machineries, device used in generation of electricity Considering all the aforesaid notices. Contingent liability for differential entry tax work out to be ₹ 555.97 lakhs. This matter is pending at DCCT, Aurangabad.
- (xii) The work 'Contract for Air Conditioning System Package' was awarded to a contractor. The Contractor demanded compensation of ₹ 556.95 Lakhs from BRBCL on account of supply of material /Erection & Installation / Escalation towards supply works carried out further after expiry of contractual period. Additional cost incurred during prolongation period of more than 4 years and Invocation and encashment of performance Bank Guarantees and interest there on for beyond the original contract period. As per the BRBCL, contention claim is not tenable.



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(487)

Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

40 Information in respect of micro and small enterprises as required by Micro, Small and Medium Enterprises Development Act, 2006:

| Particulars | ₹ Lakhs | |
|--|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| a) Amount remaining unpaid to any supplier: | | |
| Principal amount | | |
| Interest due thereon | 909.67 | 513.59 |
| b) Amount of interest paid in terms of Section 16 of the MSMED Act along-with the amount paid to the suppliers beyond the appointed day. | - | - |
| c) Amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under the MSMED Act. | - | - |
| d) Amount of interest accrued and remaining unpaid | - | - |
| e) Amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprises, for the purpose of disallowances as a deductible expenditure under Section 23 of MSMED Act | - | - |

41 Operating leases

- a) The Company's significant leasing arrangements are in respect of operating leases of premises for residential use of employees, offices and guest houses/transit camps for a period of one to three years. These leasing arrangements are usually renewable on mutually agreed terms but are not non-cancellable.
- b) Expenses (net) on operating lease of the premises for residential use of the employees amounting to ₹ 29.87 Lakhs (31 March 2018: ₹ 61.37 Lakhs) are included in employee benefits expense.

42 Regulatory deferral accounts

a) Nature of rate regulated activities

The Company is mainly engaged in generation and sale of electricity. The price to be charged by the Company for electricity sold to its customers is determined by the CERC which provides extensive guidance on the principles and methodologies for determination of the tariff for the purpose of sale of electricity. The tariff is based on allowable costs like interest, depreciation, operation & maintenance expenses, etc. with a stipulated return.

This form of rate regulation is known as cost-of-service regulations which provide the Company to recover its costs of providing the goods or services plus a fair return.

The Company is eligible to apply Ind AS 114, Regulatory Deferral Accounts. The standard permits an eligible entity to continue previous GAAP (Guidance note on accounting for rate regulated activities) accounting policy for its regulatory deferral account balances. Hence, Company has opted to continue with its previous GAAP accounting policy for such balances.

b) Recognition and measurement

As per the CERC Tariff Regulations, any gain or loss on account of exchange risk variation during the construction period shall form part of the capital cost till the declaration of Commercial Operation Date (COD) to be considered for calculation of tariff. Accordingly, exchange difference arising during the construction period is within the scope of Ind AS 114.

In view of the above, exchange differences arising from settlement/translation of monetary item denominated in foreign currency to the extent recoverable from or payable to the beneficiaries in subsequent periods as per CERC Tariff Regulations are recognized on an undiscounted basis as 'Regulatory deferral account debit/credit balance' by credit/debit to 'Movements in Regulatory deferral account balances' during construction period and adjusted from the year in which the same becomes recoverable from or payable to the beneficiaries.

c) Risks associated with future recovery of rate regulated assets:

- demand risk due to changes in consumer attitudes, the availability of alternative sources of supply
- regulatory risk on account of changes in regulations and submission or approval of a rate-setting application or the entity's assessment of the expected future regulatory actions
- other risks including currency or other market risks, if any.

d) Reconciliation of the carrying amounts:

Regulatory asset/(liability) recognized in the books to be recovered from or payable to beneficiaries in future periods are as follow:

| Particulars | ₹ Lakhs | |
|--|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Opening regulatory deferral account debit/(credit) balance | | |
| Addition during the year | 35,773.57 | (858.44) |
| Recovery / payment during the year | (35,778.17) | 36,632.01 |
| Closing regulatory deferral account debit/(credit) balance | (4.60) | 35,773.57 |

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Bhartiya Rail Bijlee Company Limited
Notes to the financial statements (continued)

42 Regulatory deferral accounts (continued)

- d) Tax expense/(saving) pertaining to regulatory deferral account balances (199.99)
- e) The Company expects to recover the carrying amount of regulatory deferral account debit balance over a period of 10 years.
- f) Refer note 32 for impacts on restatement on previous year amounts.

43 Capital management

The Company's objectives when managing capital are to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost of capital through prudent management of deployed funds and leveraging opportunities in domestic and international financial markets so as to maintain investor, creditor and market confidence and to sustain future development of the business.

The Company monitors capital, using a medium term view of three to five years, on the basis of a number of financial ratios generally used by industry and by the rating agencies. The Company is not subject to externally imposed capital requirements.

The Company monitors capital using gearing ratio which is net debt divided by total equity. Net debt comprises of long term and short term borrowings less cash and cash equivalent. Equity includes equity share capital and reserves that are managed as capital. The gearing ratio at the end of the reporting periods was as follows:

| Particulars | ₹ Lakhs | |
|---------------------------------|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Total liabilities | 545,303.87 | 505,356.16 |
| Less : Cash and cash equivalent | 13,674.62 | 11,895.42 |
| Net debt | 531,629.25 | 493,460.74 |
| Total equity | 236,514.01 | 223,319.61 |
| Net debt to equity ratio | 2.25 | 2.21 |

44 Earnings per share

| Particulars | ₹ Lakhs | |
|---|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| a) Profit attributable to equity shareholders [A] | | |
| From operations including regulatory deferral account balances | 887.53 | 2,721.20 |
| Less: From regulatory deferral account balances | (35,778.17) | 36,432.02 |
| From operations excluding regulatory deferral account balances | 36,665.70 | (33,710.82) |
| b) Basic earnings per share | | |
| Weighted average number of equity shares for basic earnings per share [B] | | |
| Opening balance of issued equity shares | 1,584,613,850 | 1,584,613,850 |
| Effect of shares issued during the year, if any | 53,988,648 | 233,022,940 |
| Weighted average number of equity shares | 1,817,636,790 | 1,817,636,790 |
| Basic earnings per share [A / B] | | |
| From operations including regulatory deferral account balances | 0.05 | 0.15 |
| Less: From regulatory deferral account balances | (1.97) | 2.00 |
| From operations excluding regulatory deferral account balances | 2.02 | (1.85) |
| c) Diluted earnings per share | | |
| Weighted average number of equity shares for diluted earnings per share [C] | | |
| Opening balance of issued equity shares | 1,584,613,850 | 1,584,613,850 |
| Effect of shares issued during the year, if any | 53,988,648 | 233,023,763 |
| Weighted average number of equity shares | 1,817,637,613 | 1,817,637,613 |
| Diluted earnings per share [A / C] | | |
| From operations including regulatory deferral account balances | 0.05 | 0.15 |
| Less: From regulatory deferral account balances | (1.97) | 2.00 |
| From operations excluding regulatory deferral account balances | 2.02 | (1.85) |

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Bhartiya Rail Billee Company Limited
Notes to the financial statements (continued)

45 Revenue from contracts with customers

a) Nature of goods and services

The Company is involved in the generation and sale of bulk power to Railways and state power utilities. In the opinion of the management, there is only one reportable segment ("Generation of Electricity"). Sale of electricity is generally made pursuant to long-term Power Purchase Agreements (PPAs) entered into with the beneficiaries.

Nature, timing of satisfaction of performance obligations and significant payment terms

The Company recognises revenue from contracts for energy sales over time as the customers simultaneously receive and consume the benefits provided by the Company. The tariff for computing revenue from energy sales is determined in terms of CERC Regulations as notified from time to time. The amount of revenue recognised for energy sales is adjusted for variable consideration, wherever applicable, which are estimated based on the historical data available with the Company. The amounts are billed on a monthly basis and invoices are payable within contractually agreed credit period.

b) Disaggregation of revenue

In the following table, revenue is disaggregated by customer and timing of revenue recognition:

| Particulars | ₹ Lakhs | |
|--------------------------------------|-------------------------------------|-------------------------------------|
| | For the year ended 31 March 2019 | For the year ended 31 March 2018 |
| Customer | | |
| Railways | | |
| Others | 102,325.21 | 66,236.65 |
| Total | <u>14,647.53</u> | <u>3,503.27</u> |
| | <u>116,972.74</u> | <u>69,739.92</u> |
| Timing of revenue recognition | | |
| Over time | | |
| At a point in time | 116,972.74 | 69,739.92 |
| Total | <u>-</u> | <u>-</u> |
| | <u>116,972.74</u> | <u>69,739.92</u> |

* The Company has initially Ind AS 115 using the cumulative effect method. Under this method, the comparative information is not restated.

c) Contract balances

Contract assets are recognised when there is excess of revenue earned over billings on contracts. Contract assets are classified as unbilled revenue (only act of invoicing is pending) when there is unconditional right to receive cash, and only passage of time is required, as per contractual terms. The contract liabilities primarily relate to the advance consideration received from the customers which are referred as 'advances from customers'.

The following table provides information about trade receivables and unbilled revenue from contracts with customers:

| Particulars | ₹ Lakhs | |
|-------------------|------------------------|------------------------|
| | As at 31 March 2019 | As at 31 March 2018 |
| Trade receivables | 24,937.69 | 20,701.71 |
| Unbilled revenue | 15,957.00 | 8,771.01 |

* The Company recognised the cumulative effect of applying Ind AS 115 as an adjustment to the opening balance as at 1 April 2018.

During the year ended 31 March 2019, ₹ 8,771.01 Lakhs of unbilled revenue as of 1 April 2018 has been reclassified to trade receivables upon billing to customers as per payment terms defined in respective agreements. There is no other significant change in the contract balance during the year ended 31 March 2019.

d) Reconciliation of revenue recognised with contract price:

| Particulars | ₹ Lakhs |
|---------------------------|-------------------------------------|
| | For the year ended 31 March 2018 |
| Contract price | |
| Adjustments for: | |
| Rebates | 117,314.91 |
| Revenue recognised | <u>342.17</u> |
| | <u>116,972.74</u> |

e) Applying the practical expedients as given in Ind AS 115:

- The Company does not expect to have any contracts where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year. As a consequence, the Company does not adjust any of the transaction prices for
- The Company has not disclosed the remaining performance obligation related disclosures for contracts where the revenue recognized corresponds directly with the value to the customer of the entity's performance completed to date.

The Company has not incurred any incremental costs of obtaining contracts with a customer and therefore, not recognised an asset for such capitalised costs.

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(490)

46 Operating segment

The Company's Board of Directors have been identified as the Chief Operating Decision Maker ('CODM'). In the opinion of the management, there is only one reportable segment ("Generation of Electricity"). Accordingly, no separate disclosure for segment reporting is required to be made in the financial statements of the Company. Further, the Company operates only in one geographical segment which is India.

Entity wide disclosures

a) Information about products and services

The Company is involved in the generation and sale of bulk power to Indian Railways and State Power Utilities.

b) Information about geographical areas

The entire sales of the Company are made to customers which are domiciled in India. Also, all the non-current assets of the Company are located in India.

c) Information about major customers (from external customers)

Revenue of approximately ₹ 1,02,325.21 Lakhs (31 March 2018: ₹ 66,236.65 Lakhs) are derived from single external customer (Ministry of Railways) accounting for more than 10 per cent of total revenue of the Company.

47 Certain contracts of the company for construction of power plants with vendors awarded through ICB (International competitive bidding) which are denominated in third currency (i.e. a currency which is not the functional currency of any of the parties to the contract) are falling under the purview of guidance provided as per Ind AS 109, 'Financial instruments' on derivatives and embedded derivatives. NTPC Limited (Promoter Company) has sought opinion from the Expert Advisory Committee (EAC) constituted by Institute of Chartered Accountants of India on the above matter. On receipt of opinion / clarification from EAC, company will account for such contracts.

48 Standards issued but not yet effective

On 30 March 2019, Ministry of Corporate Affairs (MCA) has notified the following standards/ appendix/ amendments which will come into force from 1 April 2019:

a) Ind AS 116, 'Leases'

The new leasing standard will replace the existing leases standard, Ind AS 17 Leases, and related Interpretations. The standard sets out the principles for the recognition, measurement, presentation and disclosure of leases for both parties to a contract i.e., the lessee and the lessor. Ind AS 116 introduces a single lessee accounting model and requires a lessee to recognize a right-of-use asset representing its right to use the underlying asset and a lease liability representing its obligation to make lease payments. There are recognition exemptions for short-term leases and leases of low-value items. Currently, operating lease expenses are charged to the statement of profit and loss on a straight line basis. Lessor accounting remains similar to the current standard - i.e. lessors continue to classify leases as finance or operating leases. Further, the new standard contains enhanced disclosure requirements for lessees. Ind AS 116 substantially carries forward the lessor accounting requirements in Ind AS 17.

The standard permits two possible methods of transition:

- Retrospective approach - Under this approach the standard will be applied retrospectively to each prior reporting period presented in accordance with Ind AS 8 - Accounting Policies, Changes in Accounting Estimates and Errors
- Retrospectively with cumulative effect of initially applying the standard recognized at the date of initial application (modified retrospective approach)

Under modified retrospective approach, the lessee records the lease liability as the present value of the remaining lease payments, discounted at the incremental borrowing rate and the right of use asset either as:

- Its carrying amount as if the standard had been applied since the commencement date, but discounted at lessee's incremental borrowing rate at the date of initial application or
- An amount equal to the lease liability, adjusted by the amount of any prepaid or accrued lease payments related to that lease recognized under Ind AS 17 immediately before the date of initial application. Certain practical expedients are available under both the methods.

Certain practical expedients are available under both the methods.

The Company will adopt the standard on 1 April 2019 by using the modified retrospective approach and accordingly comparatives for the year ending or ended 31 March 2019 will not be retrospectively adjusted.

b) Ind AS 12 Appendix C, Uncertainty over Income Tax Treatments

Appendix C of Ind AS 12, 'Uncertainty over Income Tax Treatments' is to be applied while performing the determination of taxable profit (or loss), tax bases, unused tax losses, unused tax credits and tax rates, when there is uncertainty over income tax treatments under Ind AS 12. According to the appendix, companies need to determine the probability of the relevant tax authority accepting each tax treatment, or group of tax treatments, that the companies have used or plan to use in their income tax filing which has to be considered to compute the most likely amount or the expected value of the tax treatment when determining taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates.

The standard permits two possible methods of transition:

- Full retrospective approach -- Under this approach, Appendix C will be applied retrospectively to each prior reporting period presented in accordance with Ind AS 8 - Accounting Policies, Changes in Accounting Estimates and Errors.
- Retrospectively with cumulative effect of initially applying Appendix C recognized by adjusting equity on initial application.

The Company will adopt the standard on 1 April 2019 and the cumulative effect of the transition will be recognized in equity on initial application.

48 Standards issued but not yet effective (continued)

c) Amendment to Ind AS 12 'Income taxes'

The amendments to the guidance in Ind AS 12, 'Income Taxes', clarifies that an entity shall recognize the income tax consequences of dividends in profit or loss, other comprehensive income or equity according to where the past transactions or events that generated distributable profits were originally recognized.

d) Amendment to Ind AS 19 'Employee benefits'

The amendments to the guidance in Ind AS 19, 'Employee Benefits', in connection with accounting for plan amendments, curtailments and settlements require an entity:

- to use updated assumptions to determine current service cost and net interest for the remainder of the period after a plan amendment, curtailment or settlement; and
- to recognize in profit or loss as part of past service cost, or a gain or loss on settlement, any reduction in a surplus, even if that surplus was not previously recognised because of the impact of the asset ceiling.

e) Amendment to Ind AS 23, 'Borrowing Costs'

The amendments to the guidance in Ind AS 23, 'Borrowing Costs', clarifies the following:

- while computing the capitalisation rate for funds borrowed generally, borrowing costs applicable to borrowings made specifically for obtaining a qualified asset should be excluded, only until the asset is ready for its intended use or sale.
- borrowing costs (related to specific borrowings) that remain outstanding after the related qualifying asset is ready for its intended use or sale would subsequently be considered as part of the general borrowing costs.

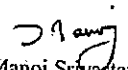
f) Amendment to Ind AS 109 'Financial Instruments'

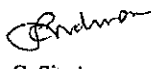
The amendments relate to the existing requirements in Ind AS 109, 'Financial Instruments' regarding termination rights in order to allow measurement at amortised cost (or, depending on the business model, at fair value through other comprehensive income) even in the case of negative compensation payments.

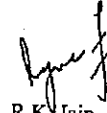
The Company is evaluating the requirements of the above amendments and the effect on the financial statements is being evaluated.

For and on behalf of the Board of Directors


Vishal Garg
C.S.


Manoj Srivastava
C.F.O

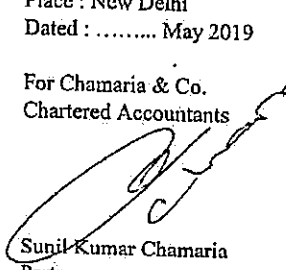

C. Sivakumar
C.E.O


R.K. Jain
Director


A.K. Gupta
Chairman

Place : New Delhi
Dated : May 2019

For Chamaria & Co.
Chartered Accountants


Sunil Kumar Chamaria
Partner
Membership No. : 094316
Firm Reg. No.: 514619C
Place : New Delhi
Dated : 2.1. May 2019



(492)

Bhartiya Rail Bijlee Company Limited
Regd. Office: NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003

BALANCE SHEET AS AT 26 FEBRUARY 2019

| Particulars | Note No. | ₹ Lakhs | | |
|--|----------|---------------------------|--------------------------|-----------------------|
| | | As at 26 February 2019 | As at 31 March 2018 * | As at 1 April 2017 |
| ASSETS | | | | |
| Non-current assets | | | | |
| Property, plant and equipment | 2 | 638,188.05 | 380,007.34 | 250,496.42 |
| Capital work-in-progress | 3 | 146,111.33 | 362,158.44 | 434,915.65 |
| Intangible assets | 4 | 28.78 | 1.53 | 3.19 |
| Other non-current assets | 5 | 4,703.92 | 5,465.54 | 6,676.60 |
| Deferred tax asset | 17 | - | - | 199.38 |
| Total non-current assets | | 789,032.08 | 747,632.85 | 692,291.24 |
| Current assets | | | | |
| Inventories | 6 | 2,805.99 | 2,882.91 | 1,393.88 |
| Financial assets | | | | |
| Trade receivables | 7 | 39,417.06 | 20,701.71 | 5,277.98 |
| Cash and cash equivalents | 8 | 8,225.69 | 11,895.42 | 541.49 |
| Bank balances other than cash and cash equivalents | 9 | 180.00 | 100.00 | - |
| Other financial assets | 10 | 12,375.94 | 8,771.01 | 3,408.69 |
| Other current assets | 11 | 19,424.82 | 14,134.22 | 9,562.96 |
| Total current assets | | 82,429.50 | 58,485.27 | 20,185.00 |
| Regulatory deferral account debit balances | 12 | 124.85 | 35,773.56 | - |
| TOTAL ASSETS | | 871,586.43 | 841,891.68 | 712,476.24 |
| EQUITY AND LIABILITIES | | | | |
| Equity | | | | |
| Equity share capital | 13 | 216,153.25 | 216,153.25 | 158,461.39 |
| Other equity | 14 | 20,417.27 | 7,166.36 | 29,238.02 |
| Total equity | | 236,570.52 | 223,319.61 | 187,699.41 |
| Liabilities | | | | |
| Non-current liabilities | | | | |
| Financial liabilities | | | | |
| Borrowings | 15 | 534,941.48 | 497,993.21 | 447,491.58 |
| Other financial liabilities | 16 | 921.66 | 1,201.25 | 3,777.88 |
| Deferred tax liabilities (net) | 17 | - | 35,495.51 | - |
| Total non-current liabilities | | 535,863.14 | 534,689.97 | 451,269.46 |
| Current liabilities | | | | |
| Financial liabilities | | | | |
| Trade payables | | | | |
| (A) total outstanding dues of micro enterprises and small enterprises | 18 | 65.78 | 90.04 | 32.23 |
| (B) total outstanding dues of creditors other than micro enterprises and small enterprises | | 20,380.44 | 5,326.76 | 2,950.34 |
| Other financial liabilities | 19 | 61,494.26 | 66,362.17 | 56,895.73 |
| Other current liabilities | 20 | 178.92 | 241.27 | 630.79 |
| Provisions | 21 | 17,033.37 | 11,861.86 | 11,948.48 |
| Current tax liabilities | | - | - | 191.36 |
| Total current liabilities | | 99,152.77 | 83,882.10 | 72,648.93 |
| Regulatory deferral account credit balances | | - | - | 858.44 |
| TOTAL EQUITY AND LIABILITIES | | 871,586.43 | 841,891.68 | 712,476.24 |

* Restated (refer note 29)

Significant accounting policies

The accompanying notes 1 to 30 form an integral part of these financial information.

For Chamaria & Co.
Chartered Accountants

Sunil Kumar Chamaria
Partner
Membership No. : 094316
Firm Reg. No.: 514619C

Place : Nabinagar
Dated : July 2019

For and on behalf of the Company

Manoj Srivastava
Chief Financial Officer

C. Sivakumar
Chief Executive Officer



(493)

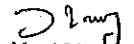
Bhartiya Rail Bijlee Company Limited
 Regd. Office: NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003

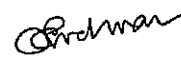
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 26 FEBRUARY 2019

| Particulars | Note No. | For the period ended 26 February 2019 | ₹ Lakhs For the year ended 31 March 2018 |
|---|----------|--|--|
| Revenue | | | |
| Revenue from operations | 22 | 99,468.47 | 69,740.98 |
| Other income | 23 | 3,591.28 | 242.83 |
| Total revenue | | <u>103,059.75</u> | <u>69,983.81</u> |
| Expenses | | | |
| Fuel expense | | 44,242.17 | 18,088.49 |
| Employee benefits expense | 24 | 5,218.34 | 4,583.14 |
| Finance costs | 25 | 27,815.55 | 23,931.84 |
| Depreciation and amortisation expense | 26 | 16,838.26 | 14,827.80 |
| Other expenses | 27 | 7,798.78 | 6,030.13 |
| Total expenses | | <u>101,913.10</u> | <u>67,461.40</u> |
| Profit before tax | | <u>1,146.65</u> | <u>2,522.41</u> |
| Tax expense | | | |
| Current tax | | -- | 538.33 |
| Deferred tax expense | | -- | -- |
| Total tax expense | | <u>(35,495.51)</u> | <u>35,694.90</u> |
| Profit for the period before regulatory deferral account balances | | <u>36,642.16</u> | <u>(33,710.82)</u> |
| Net movements in regulatory deferral account balances- Income/(Expense) | | (35,648.71) | 36,632.01 |
| Less: Tax expense/(saving) pertaining to regulatory deferral account balances | | - | 199.99 |
| Profit for the year | | <u>993.45</u> | <u>2,721.20</u> |
| Other comprehensive income | | <u>-</u> | <u>-</u> |
| Total comprehensive income for the year | | <u>993.45</u> | <u>2,721.20</u> |
| * Restated (refer note 29) | | | |
| Significant accounting policies | 1 | | |
| Earnings per equity share (Par value ₹ 10/- each) | 30 | | |
| From operations including regulatory deferral account balances | | | |
| Basic Earning Per Share (₹) | | 0.05 | 0.15 |
| Diluted Earning Per Share (₹) | | 0.04 | 0.15 |
| From operations excluding regulatory deferral account balances | | | |
| Basic Earning Per Share (₹) | | 1.70 | (1.85) |
| Diluted Earning Per Share (₹) | | 1.66 | (1.85) |

The accompanying notes 1 to 30 form an integral part of these financial information.

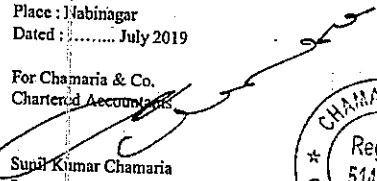
For and on behalf of the Company

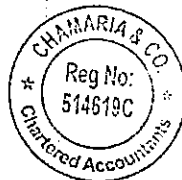

 Manoj Srivastava
 C.F.O


 C. Sivakumar
 C.E.O

Place : Nabinagar
 Dated : July 2019

For Chamaria & Co.
 Chartered Accountants


 Sunil Kumar Chamaria
 Partner
 Membership No. : 094316
 Firm Reg. No. : 514619C
 Place : Nabinagar
 Dated : July 2019



(494)

Bhartiya Rail Bijlee Company Limited
 Regd. Office: NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003

STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED 26TH FEB 2019

(A) Equity share capital

| For the period ended 26 February 2019 | | ₹ Lakhs |
|---|--|-------------------|
| Balance as at 1 April 2018 | | 216,153.25 |
| Changes in equity share capital during the year | | - |
| Balance as at 26 February 2019 | | 216,153.25 |

| For the year ended 31 March 2018 | | ₹ Lakhs |
|---|--|-------------------|
| Balance as at 1 April 2017 | | 158,461.39 |
| Changes in equity share capital during the year | | 57,691.86 |
| Balance as at 31 March 2018 | | 216,153.25 |

(B) Other equity

| Particulars | Reserves & Surplus | | | | Total |
|---|---|---|----------------------------------|-------------------|------------------|
| | Share application money pending allotment | Corporate social responsibility reserve | Fly ash utilisation reserve fund | Retained earnings | |
| Balance as at 1 April 2018 | 0.14 | 6.39 | - | 7,159.83 | 7,166.36 |
| Profit/(Loss) for the year | - | - | - | 993.45 | 993.45 |
| Other comprehensive income for the year | - | - | - | - | - |
| Share application money received | 12,159.00 | - | - | - | 12,159.00 |
| Transferred to fly ash reserve | - | - | 98.46 | - | 98.46 |
| Balance as at 26 February 2019 | 12,159.14 | 6.39 | 98.46 | 8,153.28 | 20,417.27 |

| Particulars | Reserves & Surplus | | | | Total |
|---|---|---|----------------------------------|-------------------|-----------------|
| | Share application money pending allotment | Corporate social responsibility reserve | Fly ash utilisation reserve fund | Retained earnings | |
| Balance as at 1 April 2017 | 24,793.00 | - | - | 4,445.02 | 29,238.02 |
| Profit/(Loss) for the year | - | - | - | 2,721.20 | 2,721.20 |
| Other comprehensive income for the year | - | - | - | - | - |
| Share application money received | 32,899.00 | - | - | - | 32,899.00 |
| Shares allotted against share application money | (57,691.86) | - | - | - | (57,691.86) |
| Transfer from retained earning | - | 6.39 | - | (6.39) | - |
| Balance as at 31 March 2018 | 0.14 | 6.39 | - | 7,159.83 | 7,166.36 |

For and on behalf of the Company

Manoj Srivastava
 Manoj Srivastava
 C.F.O

C. Sivakumar
 C. Sivakumar
 C.E.O

Place : Nabinagar
 Dated : July 2019

For Chamaria & Co.
 Chartered Accountants

Sunil Kumar Chamaria
 Sunil Kumar Chamaria
 Partner
 Membership No. : 094316
 Firm Reg. No. : 514619C
 Place : Nabinagar
 Dated : July 2019



(495)

STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 26 FEBRUARY 2019

| Particulars | For the period ended 26 February 2019 | ₹ Lakhs For the year ended 31 March 2018 |
|---|---|--|
| A. Cash Flow From Operating Activities | | |
| Profit before tax | 1,146.65 | 2,522.41 |
| Add: Net movements in regulatory deferral account balances | <u>(35,648.71)</u> | <u>36,632.01</u> |
| | (34,502.06) | 39,154.42 |
| Adjustment for | | |
| Depreciation and amortisation expense | 16,838.26 | 14,827.80 |
| Finance costs | 27,648.36 | 23,931.84 |
| Unwinding of discount on vendor liabilities | 167.19 | - |
| Provisions created during the year | 5,636.14 | - |
| Fly ash utilisation reserve fund | 98.46 | - |
| Net movements in regulatory deferral account balances | <u>35,648.71</u> | <u>(36,632.01)</u> |
| Operating profit before working capital changes | 51,535.06 | 41,282.05 |
| Adjustment for - | | |
| Inventory | 76.92 | (1,489.03) |
| Trade receivable | (18,715.35) | (15,423.73) |
| Bank balances other than cash and cash equivalent | (80.00) | (100.00) |
| Other financial assets | (3,604.93) | (5,362.32) |
| Other current assets | (1,499.18) | 128.63 |
| Other non current assets | - | 313.11 |
| Trade payables | 15,029.42 | 2,434.23 |
| Other financial liabilities | 1,808.29 | 143.28 |
| Other current liabilities | (62.35) | (389.52) |
| Provisions | (464.63) | (86.62) |
| Cash generated from operations | <u>44,023.25</u> | <u>21,450.08</u> |
| Less: Income taxes paid | 1,229.24 | 1,243.81 |
| Net cash outflow from operating activities [A] | <u>42,794.01</u> | <u>20,206.27</u> |
| B. Cash Flow From Investment Activities | | |
| Purchase of property plant and equipment and capital work-in-progress | (64,785.42) | (69,227.96) |
| Net cash outflow from investing activities [B] | <u>(64,785.42)</u> | <u>(69,227.96)</u> |
| C. Cash Flow From Financing Activities | | |
| Proceeds from share application money | 12,159.00 | 32,899.00 |
| Proceeds from long term borrowings | 36,948.27 | 50,501.63 |
| Interest paid | (30,785.59) | (23,025.01) |
| Net cash inflow from financing activities [C] | <u>18,321.68</u> | <u>60,375.62</u> |
| Net increase/(decrease) in cash and cash equivalents [A+B+C] | (3,669.73) | 11,353.93 |
| Cash and Cash equivalents at the beginning of the year | 11,895.42 | 541.49 |
| Cash and Cash equivalents at the end of the year | <u>8,225.69</u> | <u>11,895.42</u> |

a) Cash and cash equivalents consist of balances with banks, deposits with original maturity of upto three months and cheques in hand.

b) Reconciliation of cash and cash equivalents

| | | |
|--|----------|-----------|
| Cash and cash equivalent as per note 8 | 8,225.69 | 11,895.42 |
|--|----------|-----------|



(496)

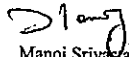
Bhartiya Rail Bijlee Company Limited
Statement of cash flows for the year ended 26 February 2019 (continued)

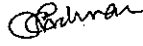
c) Reconciliation between the opening and closing balances in the balance sheet for liabilities arising from financing activities:

| Particulars | ₹ Lakhs | | |
|--|------------------------|--------------------|------------------------|
| | Non-current borrowings | Current borrowings | Interest on borrowings |
| For the period ended 26 February 2019 | | | |
| Balance as at 1 April 2018 | 497,993.21 | - | 7,362.95 |
| Loan drawls (in cash) /interest accrued during the year | 36,948.27 | - | 45,323.26 |
| Loan repayments/interest payment during the year (in cash) | - | - | 48,460.50 |
| Balance as at 26 February 2019 | 534,941.48 | - | 4,225.71 |
| For the year ended 31 March 2018 | | | |
| Balance as at 1 April 2017 | 447,491.58 | - | 6,456.12 |
| Loan drawls (in cash) /interest accrued during the year | 50,501.63 | 20,017.62 | 48,483.85 |
| Loan repayments/interest payment during the year (in cash) | - | 20,017.62 | 47,577.02 |
| Balance as at 31 March 2018 | 497,993.21 | - | 7,362.95 |

There are no non-cash changes on account of effect of changes in foreign exchange rates and fair values.

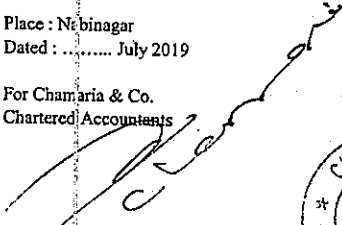
For and on behalf of the Company


 Manoj Srivastava
 C.F.O


 C. Sivakumar
 C.E.O

Place : Nabinagar
 Dated : July 2019

For Chamaria & Co.
 Chartered Accountants


 Sunil Kumar Chamaria
 Partner
 Membership No. : 094316
 Firm Reg. No.: 514619C
 Place : Nabinagar
 Dated : July 2019



(497)

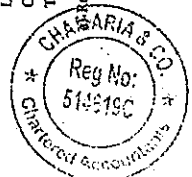
Bhartiya Rail Bijlee Company Limited
 Note to the financial information (continues)

2 Property, plant and equipment

| Particulars | Gross Block | | | Net Block | | | | | |
|--|------------------------|------------|----------------------------|---------------------------|-----------------------|------------------|--|--------------------------|---------------------------|
| | As at 01 April 2018 | Additions | Adjustments/ Deductions | As at 26 February 2019 | Upto 01 April 2018 | For Additions | Depreciation Adjustments/ Deductions | Upto 26 February 2019 | As at 26 February 2019 |
| Land (including development expenses) | | | | | | | | | |
| Freehold | 44,730.91 | - | (6,399.88) | 51,130.79 | - | - | - | - | 51,130.79 |
| Leasehold | 82.06 | 0.01 | - | 82.07 | 5.74 | 3.01 | - | 8.75 | 73.32 |
| Roads, bridges, culverts & helipads | 313.58 | 4,996.01 | (4.81) | 5,314.40 | 162.90 | 116.49 | - | 279.39 | 5,035.01 |
| Building | | | | | | | | | |
| Main Plant | 40,245.01 | 1,052.43 | (1,228.76) | 57,397.44 | 1,469.54 | 1,232.29 | - | 2,701.83 | 54,595.61 |
| Others | 11,391.61 | 3,298.18 | (10.54) | 16,418.55 | 843.28 | 419.58 | - | 1,262.86 | 15,155.69 |
| Temporary erection | 656.31 | 19.94 | (1,355.36) | 686.79 | 656.31 | 30.48 | - | 686.79 | - |
| Water supply, drainage & sewerage system | 688.70 | 11.64 | (59,380.96) | 2,055.70 | 23.69 | 33.27 | - | 56.96 | 1,998.74 |
| Plant and equipment | 296,723.36 | 179,915.84 | (38.19) | 536,020.16 | 15,177.67 | 15,213.43 | - | 30,391.10 | 505,629.06 |
| Furniture and fixtures | 1,142.05 | 70.97 | (0.01) | 1,251.21 | 108.03 | 68.27 | - | 176.30 | 1,074.91 |
| Vehicles (Owned) | 1.52 | (0.01) | (18.09) | 1.51 | 0.07 | 0.13 | - | 0.20 | 1.31 |
| Office equipment | 258.84 | 73.44 | - | 330.37 | 52.57 | 31.16 | - | 83.73 | 266.64 |
| EDP, WP machines and satcom equipment | 137.45 | 189.91 | - | 327.36 | 49.88 | 49.38 | - | 99.26 | 228.10 |
| Construction equipments | 629.12 | 1.67 | (153.56) | 630.79 | 161.46 | 65.03 | - | 226.49 | 404.30 |
| Electrical installations | 1,229.95 | 1,106.01 | (2.70) | 2,489.52 | 187.50 | 82.40 | - | 269.90 | 2,219.62 |
| Communication Equipments | 72.60 | 16.32 | (7.0) | 91.62 | 23.45 | 9.19 | - | 32.64 | 58.98 |
| Laboratory and workshop equipments | 13.87 | 45.42 | - | 59.29 | 0.31 | 1.47 | - | 1.78 | 57.51 |
| Capital spares | 114.01 | 158.64 | - | 272.65 | 1.21 | 13.15 | - | 14.36 | 258.29 |
| Hospital equipments | - | 0.17 | - | 0.17 | - | - | - | - | 0.17 |
| Total | 398,930.95 | 206,956.59 | (68,592.85) | 674,480.39 | 18,923.61 | 17,368.73 | - | 36,292.34 | 638,188.05 |

| Particulars | Gross Block | | | Net Block | | | | | |
|--|------------------------|------------|----------------------------|------------------------|-----------------------|------------------|--|-----------------------|------------------------|
| | As at 01 April 2017 | Additions | Adjustments/ Deductions | As at 31 March 2018 | Upto 01 April 2017 | For Additions | Depreciation Adjustments/ Deductions | Upto 31 March 2018 | As at 31 March 2018 |
| Land (including development expenses) | | | | | | | | | |
| Freehold | 44,562.37 | - | (168.54) | 44,730.91 | - | - | - | - | 44,730.91 |
| Leasehold | 82.07 | - | 0.01 | 82.06 | 2.46 | 3.28 | - | 5.74 | 76.32 |
| Roads, bridges, culverts & helipads | 1.03 | 238.97 | (53.58) | 313.58 | 0.46 | 162.44 | - | 162.90 | 150.68 |
| Building | | | | | | | | | |
| Main Plant | 38,173.55 | 9,469.61 | 7,398.15 | 40,245.01 | 318.79 | 1,212.53 | 61.78 | 1,469.54 | 38,775.47 |
| Others | 2,258.74 | 3,490.90 | (6,141.97) | 11,891.61 | 308.14 | 476.32 | (58.82) | 843.28 | 11,048.33 |
| Temporary erection | 580.62 | 1.28 | (74.41) | 656.31 | 580.62 | 75.69 | - | 656.31 | - |
| Water supply, drainage & sewerage system | 3.66 | 685.05 | 0.01 | 688.70 | 1.79 | 21.90 | - | 23.69 | 665.01 |
| Plant and equipment | 164,322.36 | 103,853.27 | (28,547.73) | 296,723.36 | 2,493.66 | 12,653.67 | (30.34) | 15,177.67 | 281,845.69 |
| Furniture and fixtures | 2,408.92 | 185.90 | 1,452.77 | 1,142.05 | 71.62 | 63.83 | 27.42 | 108.03 | 1,034.02 |
| Vehicles (Owned) | 0.04 | 1.47 | (0.01) | 1.52 | 0.04 | 0.03 | - | 0.07 | 1.45 |
| Office equipment | 197.56 | 61.78 | 0.50 | 258.84 | 29.16 | 23.60 | 0.19 | 52.57 | 206.27 |
| EDP, WP machines and satcom equipment | 44.38 | 93.19 | 0.12 | 137.45 | 27.59 | 22.41 | 0.12 | 49.88 | 87.57 |
| Construction equipments | 628.69 | 0.27 | (0.16) | 629.12 | 90.55 | 70.91 | - | 161.46 | 467.66 |
| Electrical installations | 1,228.99 | - | (0.96) | 1,228.95 | 97.61 | 89.89 | - | 187.50 | 1,042.45 |
| Communication Equipments | 41.79 | 30.83 | 0.02 | 72.60 | 15.86 | 7.59 | - | 23.45 | 49.15 |
| Laboratory and workshop equipments | - | 13.87 | - | 13.87 | - | 0.31 | - | 0.31 | 13.56 |
| Capital spares | - | 114.01 | - | 114.01 | - | 1.21 | - | 1.21 | 112.80 |
| Total | 254,534.77 | 118,260.40 | (26,135.78) | 398,930.95 | 4,038.35 | 14,885.61 | 0.35 | 18,923.61 | 380,007.34 |

Refer note 15 for information on property, plant and equipment pledged as security by the company.



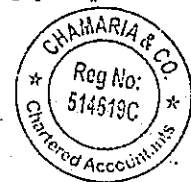
(498)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

3 Capital work-in-progress

| Particulars | ₹ Lakhs | | |
|--|------------------------|------------|----------------------------|
| | As at 01 April 2018 | Additions | Deductions/ Adjustments |
| | | | As at 26 February 2019 |
| Development of land | 7,244.09 | 6,214.76 | 12,735.89 |
| Roads, bridges, culverts & helipads | 385.83 | 10.38 | (4,599.80) |
| Buildings | | | 4,996.01 |
| Main plant | 20,822.18 | 3,594.20 | (3,914.07) |
| Others | 5,582.76 | 3,581.06 | 850.01 |
| Temporary erection | 155.38 | 7.10 | 135.10 |
| Water supply, drainage and sewerage system | 116.09 | 25.74 | (1.20) |
| MGR track and signalling system | 24,412.71 | 1,822.04 | 23,815.74 |
| Plant and equipment | 265,300.13 | 42,495.03 | 25,913.52 |
| Furniture and fixtures | 60.25 | 12.06 | 50.69 |
| EDP/WP machines & satcom equipment | 11.12 | 8.30 | 12.21 |
| Electrical installations | 11,320.24 | 1,696.83 | 7,789.72 |
| Office equipment | 19.02 | - | 18.23 |
| Hospital equipments | 0.17 | - | 0.17 |
| Laboratory and workshop equipments | 21.94 | 1.06 | (108.11) |
| Communication equipment | - | 0.98 | - |
| | 335,451.91 | 59,469.54 | 62,698.10 |
| | | | 206,009.56 |
| Expenditure pending allocation | | | 126,213.79 |
| Survey, investigation, consultancy and supervision charges | 4,264.05 | - | 2,132.03 |
| Pre-commissioning expenses (net) | 433.03 | 2,255.22 | 2,688.25 |
| Others expenses attributable to Project (Adj) | 1,352.94 | 169.55 | 769.28 |
| Expenditure during construction period (net)* | - | 24,933.30 | - |
| Less: Allocated to related works | - | 24,933.30 | - |
| | 341,501.93 | 61,894.31 | 68,287.66 |
| | | | 206,009.56 |
| Construction stores | 20,656.51 | (3,644.20) | - |
| Total | 362,158.44 | 58,250.11 | 68,287.66 |
| | | | 206,009.56 |
| | | | 17,012.31 |
| | | | 146,111.33 |

* Brought from expenditure during construction period (net) - note 28



(499)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

3. Capital work-in-progress (continued)

| Particulars | As at | | Additions | Deductions/ Adjustments | | Capitalized | As at | |
|--|---------------|---------------|------------|----------------------------|---------------|-------------|------------|--|
| | 31 March 2018 | 01 April 2017 | | 31 March 2018 | 01 April 2017 | | | |
| Development of land | | 6,578.88 | 833.76 | 168.55 | - | - | 7,244.09 | |
| Roads, bridges, culverts & helpads | | 457.24 | 179.13 | (8.43) | 258.97 | - | 385.83 | |
| Buildings | | | | | | | | |
| Main plant | | 20,491.80 | 3,427.53 | (6,372.46) | 9,469.61 | - | 20,822.18 | |
| Others | | 6,441.91 | 3,196.67 | 564.92 | 3,490.90 | - | 5,582.76 | |
| Temporary erection | | 139.84 | 148.49 | 132.95 | - | - | 155.38 | |
| Water supply, drainage and sewerage system | | 35.16 | 91.43 | (674.55) | 685.05 | - | 116.09 | |
| MGR track and signalling system | | 18,479.17 | 6,142.15 | 208.61 | - | - | 24,412.71 | |
| Plant and equipment | | 334,905.58 | 53,286.31 | 19,158.52 | 103,733.24 | - | 265,300.13 | |
| Furniture and fixtures | | 32.42 | 166.05 | (8.89) | 147.11 | - | 60.25 | |
| BDP/WP machines & satcom equipment | | 23.80 | 11.88 | 24.56 | - | - | 11.12 | |
| Electrical installations | | 16,904.79 | 2,005.63 | 7,590.18 | - | - | 11,320.24 | |
| Office equipment | | - | 36.09 | 17.07 | - | - | 19.02 | |
| Hospital equipments | | - | 0.17 | - | - | - | 0.17 | |
| Laboratory and workshop equipments | | - | 21.94 | - | - | - | 21.94 | |
| | | 404,490.59 | 69,547.23 | 20,801.03 | 117,784.88 | - | 335,451.91 | |
| Expenditure pending allocation | | | | | | | | |
| Survey, investigation, consultancy and supervision charges | | 6,396.07 | - | 2,132.02 | - | - | 4,264.05 | |
| Pre-commissioning expenses (net) | | 337.49 | 2,255.22 | 2,159.68 | - | - | 433.03 | |
| Others expenses attributable to Project (Adj) | | 1,774.99 | 169.55 | 591.60 | - | - | 1,352.94 | |
| Expenditure during construction period (net)* | | - | 27,984.67 | - | - | - | - | |
| Less: Allocated to related works | | - | 27,984.67 | - | - | - | - | |
| | | 412,999.14 | 71,972.00 | 25,684.33 | 117,784.88 | - | 341,501.93 | |
| Construction stores | | 21,916.51 | (1,260.00) | - | - | - | 20,656.51 | |
| Total | | 434,915.65 | 70,712.00 | 25,684.33 | 117,784.88 | - | 362,158.44 | |

* Brought from expenditure during construction period (net) - note 28



(500)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

4. Intangible assets

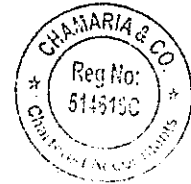
| Particulars | As at 26 February 2019 | | As at 31 March 2018 | | As at 26 February 2019 | | As at 31 March 2018 | |
|-------------------|------------------------|------------------|---------------------|---------------|------------------------|------------------|---------------------|---------------|
| | 01 April 2018 | 26 February 2019 | 01 April 2017 | 31 March 2018 | 01 April 2018 | 26 February 2019 | 01 April 2017 | 31 March 2018 |
| Software | 6.04 | 8.16 | 6.04 | 6.04 | 4.51 | 6.45 | 2.85 | 1.53 |
| Right to use land | - | 28.10 | - | - | - | 1.03 | - | - |
| Total | 6.04 | 36.26 | 6.04 | 6.04 | 4.51 | 7.48 | 2.85 | 1.53 |

a) Depreciation/amortization of tangible and intangible assets for the year is allocated as given below:

| Particulars | ₹ Lakhs | |
|---|----------------------------------|----------------------------------|
| | For the period ended 26 February | For the year ended 31 March 2018 |
| Transferred to expenditure during construction period (net) - note 28 | 59.07 | 37.57 |
| Allocated to fuel cost | 474.37 | 21.90 |
| Recognised in profit and loss | 16,838.26 | 14,827.80 |
| Total | 17,371.70 | 14,887.27 |

b) Gross carrying amount of fully depreciated intangible assets that are still in use is given below:

| Particulars | ₹ Lakhs | |
|--------------|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Software | 17.06 | 1.05 |
| Total | 17.06 | 1.05 |



(501)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

5 Other non-current assets

| Particulars | ₹ Lakhs | |
|---|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Capital advances | | |
| Unsecured, considered good | | |
| Covered by bank guarantee | 664.54 | 2,591.68 |
| Others | 2,180.41 | 2,244.12 |
| | <u>2,844.95</u> | <u>4,835.80</u> |
| Advances other than capital advances | | |
| Advance tax and tax deducted at source | 2,809.27 | 1,580.04 |
| Less: Provision for tax | 950.30 | 950.30 |
| | <u>1,858.97</u> | <u>629.74</u> |
| Total | <u>4,703.92</u> | <u>5,465.54</u> |

6 Inventories

| Particulars | ₹ Lakhs | |
|--|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Coal | 53.94 | 145.04 |
| Fuel Oil | 110.72 | 833.00 |
| Stores and Spares | 1,348.45 | 279.26 |
| Chemicals & consumables | 92.29 | 37.84 |
| Steel | 852.19 | 1,049.78 |
| Loose tools | 9.65 | 1.88 |
| Others (includes electrical consumables) | 338.75 | 536.11 |
| Total | <u>2,805.99</u> | <u>2,882.91</u> |

a) Refer note 15 for information on inventory pledged as security by the company.

7 Trade receivables

| Particulars | ₹ Lakhs | |
|--|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Trade receivables (unsecured, considered good) | 39,417.06 | 20,701.71 |
| Total | <u>39,417.06</u> | <u>20,701.71</u> |

8 Cash and cash equivalents

| Particulars | ₹ Lakhs | |
|--|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Balances with banks | | |
| Current accounts | 82.31 | 2,971.24 |
| Deposits with original maturity upto three months (including interest accrued) | 8,143.17 | 8,923.81 |
| Cheques on hand | 0.21 | 0.37 |
| Total | <u>8,225.69</u> | <u>11,895.42</u> |

9 Bank balances other than cash and cash equivalents

| Particulars | ₹ Lakhs | |
|---|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Margin money against letter of credit issued to vendor (including interest accrued) | 100.00 | 100.00 |
| Earmarked balance for fly ash utilization reserve fund | 80.00 | - |
| Total | <u>180.00</u> | <u>100.00</u> |



(502)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

10 Other financial assets

| Particulars | ₹ Lakhs | |
|---|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Unbilled revenue (unsecured, considered good) | 12,375.94 | 8,771.01 |
| Total | 12,375.94 | 8,771.01 |

a) Unbilled revenue represents amount billed to the beneficiaries after 31 March for energy sales.

11 Other current assets

| Particulars | ₹ Lakhs | |
|--|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Deposits with Government Authorities | 952.56 | 8,515.91 |
| Other recoverable (refer note a below) | 4,078.97 | 696.60 |
| Unsecured Advances | | |
| Employees | 12.93 | 12.14 |
| Contractors & suppliers | 12,818.87 | 4,846.47 |
| Others (refer note b below) | 1,561.49 | 63.10 |
| Total | 19,424.82 | 14,134.22 |

a) Other recoverable include amount recoverable from Railways and Nabinagar Power Generating Company Limited towards freight charges, supply of steel etc.

b) Other advances represents entry tax paid in advance.

12 Regulatory deferral account debit balances

| Particulars | ₹ Lakhs | |
|----------------------|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| On account of | | |
| Exchange differences | 124.85 | 278.05 |
| Deferred tax | - | 35,495.51 |
| Total | 124.85 | 35,773.56 |

a) CERC Tariff Regulations, 2014 provide for grossing-up the rate of return on equity based on effective tax rate for the financial year based on the actual tax paid during the year on the generation income. Accordingly, deferred tax liability will be reversed in future years when the related DTL forms part of current tax.

Hitherto the Company was disclosing tax expense recoverable from the beneficiaries as a deduction from the related tax expense. Further, 'Deferred asset for deferred tax liability' was hitherto disclosed as a deduction from the DTL (net) of the Company.

During the year, the EAC of the ICAI has issued an opinion with regard to presentation of 'Deferred asset for the deferred tax liability', wherein it has opined that 'Deferred asset for DTL' is in the nature of a 'Regulatory Deferral Account Balance' and should be shown as 'Regulatory deferral account balance'.

Considering the EAC opinion, 'Deferred asset for the deferred tax liability' which was hitherto shown as a deduction from 'deferred tax liabilities (net)' has been transferred to 'Regulatory deferral account debit balance'.

b) Refer Note 29 for detailed disclosures.



(503)

Bhartiya Rail Bilje Company Limited
Notes to the financial information (continued)

13 Equity share capital

| Particulars | As at 26 February 2019 | | As at 31 March 2018 | |
|--|------------------------|-------------|---------------------|-------------|
| | Number of Shares | Amount | Number of Shares | Amount |
| | ₹ Lakhs | | | |
| Authorized Equity shares of par value ₹10/- each | 2,50,00,00,000 | 2,50,000.00 | 2,50,00,00,000 | 2,50,000.00 |
| Issued, subscribed and fully paid up Equity shares of par value ₹10/- each | 2,16,15,32,490 | 2,16,153.25 | 2,16,15,32,490 | 2,16,153.25 |

a) Movements in equity share capital:

| Particulars | For the period ended 26 February 2019 | | For the year ended 31 March 2018 | |
|-------------------------------|---------------------------------------|-------------|----------------------------------|-------------|
| | Number of Shares | Amount | Number of Shares | Amount |
| | ₹ Lakhs | | | |
| Opening balance | 2,16,15,32,490 | 2,16,153.25 | 1,58,46,13,850 | 1,58,461.39 |
| Shares issued during the year | - | - | 57,69,18,640 | 57,691.86 |
| Closing balance | 2,16,15,32,490 | 2,16,153.25 | 2,16,15,32,490 | 2,16,153.25 |

b) Terms and rights attached to equity shares:

The Company has only one class of equity shares having a par value ₹10/- per share. The equity shareholders are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their share holding at the meetings of shareholders. In the event of liquidation of the Company, the holders of the equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

c) Details of shareholders holding more than 5% shares in the Company:

| Particulars | As at 26 February 2019 | | As at 31 March 2018 | |
|----------------------|------------------------|--------|---------------------|--------|
| | Number of Shares | Amount | Number of Shares | Amount |
| | ₹ Lakhs | | | |
| NTPC Ltd. | 1,59,95,33,644 | 74.00 | 1,59,95,33,644 | 74.00 |
| Ministry of Railways | 56,19,98,846 | 26.00 | 56,19,98,846 | 26.00 |

14 Other equity

| Particulars | As at 26 February 2019 | | As at 31 March 2018 | |
|---|------------------------|------------------|---------------------|-----------------|
| | Number of Shares | Amount | Number of Shares | Amount |
| | ₹ Lakhs | | | |
| Share application money pending allotment | | 12,159.14 | | 0.14 |
| Corporate social responsibility reserve | | 6.39 | | 6.39 |
| Fly ash utilisation reserve fund | | 98.46 | | - |
| Retained earnings | | 8,153.28 | | 7,159.83 |
| Total | | 20,417.27 | | 7,166.36 |

a) Share application money pending allotment

The shares are likely to be allotted in the next financial year. The authorized share capital of the company is sufficient to cover the share capital amount on allotment of shares out of the above share application money. No amount is refundable out of above share application money and no interest is payable. Share application money has been received from NTPC Limited ₹ 12,159.02 Lakhs (Previous year ₹ 0.02 Lakhs) and Ministry of Railways ₹ 0.12 Lakhs (31 March 2018: ₹ 0.12 Lakhs).

| Reconciliation of share application money pending allotment | ₹ Lakhs | |
|---|---------------------------------------|----------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| | Opening balance | 0.14 |
| Add: Share application money received during the year | 12,159.00 | 32,899.00 |
| Less: Shares allotted against share application money | - | 57,691.86 |
| Closing balance | 12,159.14 | 0.14 |

b) Corporate social responsibility reserve

| Reconciliation of corporate social responsibility reserve | ₹ Lakhs | |
|---|---------------------------------------|----------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| | Opening balance | 6.39 |
| Add: Transfer from retained earning | - | 6.39 |
| Closing balance | 6.39 | 6.39 |



(504)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

14 Other equity (continued)

c) Corporate social responsibility reserve

Pursuant to Gazette Notification dated 3 November 2009, issued by the Ministry of Environment and Forest (MOEF), Government of India (GOI), the amount collected from sale of fly ash and fly ash based products should be kept in a separate account head and shall be utilized only for the development of infrastructure or facility, promotion & facilitation activities for use of fly ash until 100 percent fly ash utilization level is achieved. The fund balance has been kept in 'Bank balances other than cash & cash equivalents' (Note 9).

| ₹ Lakhs | | |
|--|--|-------------------------------------|
| Reconciliation of corporate social responsibility reserve | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| Opening balance | - | - |
| Add: Transferred during the year (revenue from operations) | 98.46 | - |
| Closing balance | <u>98.46</u> | <u>-</u> |

d) Retained earnings

| ₹ Lakhs | | |
|---|--|-------------------------------------|
| Reconciliation of retained earnings | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| Opening balance | 7,159.83 | 4,445.02 |
| Add: Profit (Loss) for the year from Statement of Profit and Loss | 993.45 | 2,721.20 |
| Less: Transfer to corporate social responsibility reserve | - | 6.39 |
| Closing balance | <u>8,153.28</u> | <u>7,159.83</u> |

15 Borrowings

| ₹ Lakhs | | |
|-----------------------------------|------------------------|---------------------|
| Particulars | As at 26 February 2019 | As at 31 March 2018 |
| Secured term loans | | |
| From bank | | |
| Rupee loans | 149,875.00 | - |
| From financial institution | | |
| Rupee loans | <u>389,292.19</u> | <u>505,356.16</u> |
| | <u>539,167.19</u> | <u>505,356.16</u> |
| Less: Interest Accrued | 4,225.71 | 7,362.95 |
| Total | <u>534,941.48</u> | <u>497,993.21</u> |

- a) The company had an initial term loan facility of ₹3,74,675.00 Lakhs (PFC : ₹ 2,24,800.00 Lakhs + REC: ₹ 1,49,875.00 Lakhs). The company has fully utilised the borrowing limit. Interest on initial term loan is payable at the applicable three year "AAA" Bond yield rate plus agreed margin. The Moratorium period for the project is up to 6 months from the COD of the station. The facility is available for a period of 48 months from the date of documentation or till the actual completion of the project plus 06 months (moratorium period), whichever is earlier. The repayment schedule is for a period of 15 years, beginning after 06 months from COD of the station, in 60 quarterly instalments. The term loan was secured by equitable mortgage/hypothecation of all present and future fixed and movable assets of Nabinagar TPP (4x250 MW), as first charge, ranking pari passu with charge created with PFC and with REC. During the year, entire term loan from REC of ₹ 1,49,875.00 Lakhs has been transferred to Vijaya Bank. The term loan is secured on pari passu basis on the project assets (Units - I to IV). The term loan is repayable in 60 equal quarterly instalments with effect from 30 September 2019.
- b) The company has 2nd term loan agreement of ₹ 25,325.00 Lakhs from PFC. The company has fully utilised the borrowing limit. The interest rate on this facility is @ 9.36% p.a. with repayment schedule of 15 years, beginning after 06 months from COD of the station, in 60 quarterly instalments.
- c) The company has taken 3rd term loan of ₹ 1,59,860.00 lakhs from PFC. The company has drawn ₹ 1,34,941.48 Lakhs (31 March 2018: ₹ 97,993.21 Lakhs) from this facility of loan till the reporting date. The interest rate on this facility is @ 9.36% p.a. with repayment schedule of 15 years, beginning after 06 months from COD of the station, in 60 quarterly instalments.
- d) Canara Bank has sanctioned a borrowing limit of ₹ 50,000.00 Lakhs (fund based limit including non-fund based sub limit of ₹ 10,000.00 Lakhs) (31 March 2018: ₹ 75,000.00 Lakhs (₹ 60,000.00 Lakhs fund based and ₹ 15,000.00 Lakhs non-fund based)). There is no balance outstanding on reporting date. The sanctioned limit is secured by way of first charge on trade receivables and inventories and second charge on tangible fixed assets.
- e) There has been no defaults in repayment of the loan or interest thereon as at the end of the year.



(505)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

16 Other financial liabilities

| Particulars | ₹ Lakhs | |
|--|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Payable for capital expenditure | | |
| Total outstanding dues of micro and small enterprises | 5.74 | 1.59 |
| Total outstanding dues of creditors other than micro and small enterprises | 915.92 | 1,199.66 |
| Total | 921.66 | 1,201.25 |

a) Payable for capital expenditure represents liability towards equipment supplier and erection vendors pending evaluation of performance and guarantee test results.

17 Deferred tax liabilities (net)

| Particulars | ₹ Lakhs | |
|--|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Deferred tax liability | | |
| Difference in book depreciation and tax depreciation | 56,715.49 | 36,433.21 |
| Less: Deferred tax asset | | |
| Unabsorbed depreciation | 55,777.79 | - |
| Difference in tax profit and profit as per MAT | 937.70 | 937.70 |
| Total | - | 35,495.51 |

18 Trade payables

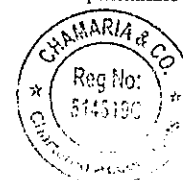
| Particulars | ₹ Lakhs | |
|--|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Trade payable for goods and services | | |
| Total outstanding dues of micro and small enterprises | 65.78 | 90.04 |
| Total outstanding dues of creditors other than micro and small enterprises | 20,380.44 | 5,326.76 |
| Total | 20,446.22 | 5,416.80 |

19 Other financial liabilities

| Particulars | ₹ Lakhs | |
|--|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Payable for capital expenditure | | |
| - micro and small enterprises | 380.25 | 421.96 |
| - other than micro and small enterprises | 52,862.68 | 56,411.10 |
| Interest accrued but not due on borrowings | 4,225.71 | 7,362.95 |
| Other payables | | |
| Deposits from contractors | 61.06 | 51.60 |
| NTPC Ltd | 3,053.38 | 1,058.27 |
| Payable to employees | 811.62 | 970.02 |
| Others | 99.56 | 86.27 |
| Total | 61,494.26 | 66,362.17 |

a) Payable for capital expenditure represents liability towards equipment supplier and erection vendors pending evaluation of performance and guarantee test results.

b) Other payables - others include stale cheque, administration expenses payable etc.



(506)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

20 Other current liabilities

| Particulars | ₹ Lakhs | |
|---|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Tax deducted at source and other statutory dues | 110.72 | 173.07 |
| Others (refer note a below) | 68.20 | 68.20 |
| Total | 178.92 | 241.27 |

a) Other current liabilities includes liability for material received on loan.

21 Provisions

| Particulars | ₹ Lakhs | |
|--|------------------------|---------------------|
| | As at 26 February 2019 | As at 31 March 2018 |
| Provisions for obligations incidental on acquisition | 17,033.37 | 11,861.86 |
| Provision for leave encashment | | |
| Total | 17,033.37 | 11,861.86 |



(507)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

22 Revenue from operations

| Particulars | ₹ Lakhs | |
|---|---------------------------------------|----------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| Energy sales | 99,468.47 | 69,739.92 |
| Sale of fly ash | 98.46 | - |
| Less: Transferred to fly ash utilisation reserve fund | 98.46 | - |
| Other operating income | - | - |
| Interest from customers | - | 1.06 |
| Total | 99,468.47 | 69,740.98 |

- a) Energy sales are net of rebate to beneficiaries amounting to ₹ 70.21 Lakhs (31 March 2018: ₹ 165.72 Lakhs).
- b) Effective 1 April 2018, the Company has adopted Ind AS 115 "Revenue from Contracts with Customers" using the cumulative effect method, applied to the contracts that were not completed as of 1 April 2018 and therefore the comparatives have not been restated and continues to be reported as per Ind AS 18 "Revenue".

Revenue is measured based on the consideration that is specified in a contract with a customer or is expected to be received in exchange for the products or services and excludes amounts collected on behalf of third parties. The Company recognizes revenue when (or as) the performance obligation is satisfied, which typically occurs when (or as) control over the products or services is transferred to a customer.

In the comparative period, revenue from the sale of energy was measured at the fair value of the consideration received or receivable. Revenue was recognized when the significant risks and rewards of ownership had been transferred to the buyer, recovery of the consideration was probable, the associated costs could be estimated reliably, there was no continuing management involvement, and the amount of revenue could be measured reliably.

- c) In the following table, revenue is disaggregated by customer and (timing of revenue recognition):

| Particulars | ₹ Lakhs | |
|--------------------------------------|---------------------------------------|----------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| Customer | | |
| Railways | 87,244.25 | 66,236.65 |
| Others | 12,224.22 | 3,503.27 |
| Total | 99,468.47 | 69,739.92 |
| Timing of revenue recognition | | |
| Over time | 99,468.47 | 69,739.92 |
| At a point in time | - | - |
| Total | 99,468.47 | 69,739.92 |

23 Other income

| Particulars | ₹ Lakhs | |
|--|---------------------------------------|----------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| Interest from | | |
| Financial assets measured at amortised cost- Bank deposits | 429.69 | 219.50 |
| Advance to contractors | - | 3.52 |
| Income tax refunds | - | 2.79 |
| Other non-operating income | | |
| Late payment surcharge from beneficiaries | 2,986.44 | - |
| Net gain in foreign currency transactions and translations | 153.65 | - |
| Provision written back | - | 0.50 |
| Miscellaneous income (refer note below) | 23.05 | 16.52 |
| | 3,592.83 | 242.83 |
| Less: Transferred to expenditure during construction period (net)- note 28 | 1.55 | - |
| Total | 3,591.28 | 242.83 |

- a) Miscellaneous income includes income from Hire Charges, rent received, risk & cost recovery etc.



(508)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

24 Employee benefits expense

| Particulars | ₹ Lakhs | |
|--|--|-------------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| Salaries and wages | 5,070.99 | 4,894.79 |
| Contribution to provident and other funds | 1,204.28 | 902.63 |
| Staff welfare expenses | 653.73 | 395.34 |
| | <u>6,929.00</u> | <u>6,192.76</u> |
| Less: Allocated to fuel cost | 61.31 | 36.25 |
| Less: Transferred to fly ash utilisation reserve fund | - | - |
| Less: Transferred to expenditure during construction period (net)- note 28 | 1,649.35 | 1,573.37 |
| Total | <u><u>5,218.34</u></u> | <u><u>4,583.14</u></u> |

25 Finance costs

| Particulars | ₹ Lakhs | |
|--|--|-------------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| Interest on financial liabilities measured at amortised cost | | |
| Rupee term loans | 45,322.52 | 48,369.77 |
| Unwinding of discount on vendor liabilities | 167.19 | 641.29 |
| Cash credit account | 0.74 | 114.08 |
| Interest on Income Tax | 0.01 | - |
| | <u>45,490.46</u> | <u>49,125.14</u> |
| Other borrowing cost (refer note a below) | 5,305.58 | - |
| | <u>50,796.04</u> | <u>49,125.14</u> |
| Less: Transferred to expenditure during construction period (net)- note 28 | 22,980.49 | 25,193.30 |
| Total | <u><u>27,815.55</u></u> | <u><u>23,931.84</u></u> |

a) Term loan from REC amounting to ₹ 1,49,875.00 Lakhs has been transferred to Vijaya Bank. The Company has paid prepayment charges of ₹ 5,505.58 Lakhs.

26 Depreciation and amortisation expense

| Particulars | ₹ Lakhs | |
|--|--|-------------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| On property, plant and equipment- Note 2 | 17,368.73 | 14,885.61 |
| On intangible assets- Note 4 | 2.97 | 1.66 |
| | <u>17,371.70</u> | <u>14,887.27</u> |
| Less: Allocated to fuel cost | 474.37 | 21.90 |
| Less: Transferred to expenditure during construction period (net)- note 28 | 59.07 | 37.57 |
| Total | <u><u>16,838.26</u></u> | <u><u>14,827.80</u></u> |



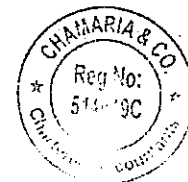
(509)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

27 Other expenses

| Particulars | ₹ Lakhs | |
|--|--|-------------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| Power charges (net of recoveries) | 174.87 | 401.03 |
| Water charges | 415.63 | 509.62 |
| Stores consumed | 4.44 | 15.22 |
| Rent | 1.90 | 28.23 |
| Repairs and maintenance | | |
| Buildings | 165.41 | 237.04 |
| Machinery | 2,965.96 | 1,230.41 |
| Others | 1,475.19 | 709.04 |
| Load dispatch center charges | 31.37 | 18.05 |
| Insurance | 441.83 | 340.49 |
| License Fee | 7.03 | 13.96 |
| Training & recruitment expenses | 32.99 | 13.02 |
| Communication expenses | 139.04 | 125.17 |
| Inland Travel | 366.14 | 270.82 |
| Foreign Travel | 1.39 | 4.53 |
| Tender expenses (net of recoveries) | (0.93) | 30.84 |
| Payment to auditors | - | 3.68 |
| Advertisement and publicity | 18.39 | 3.46 |
| Security expenses | 1,114.46 | 1,047.31 |
| Entertainment expenses | 46.41 | 21.48 |
| Expenses for guest house (net of recoveries) | - | 0.01 |
| Brokerage and commission | 21.62 | - |
| Books and periodicals | 0.04 | 0.23 |
| Professional charges and consultancy fee | 197.13 | 701.01 |
| Legal expenses | 72.28 | 72.08 |
| EDP hire and other charges | 3.20 | 6.99 |
| Printing and stationery | 12.44 | 11.21 |
| Hire charge of vehicles | 192.36 | 232.74 |
| Bank charges | 31.01 | 22.88 |
| Net loss in foreign currency transactions and translations | - | 937.11 |
| Corporate social responsibility expense | - | - |
| Miscellaneous expenses | 114.33 | 203.11 |
| | <u>8,045.93</u> | <u>7,210.77</u> |
| Less: Allocated to fuel cost | 1.21 | 0.21 |
| Less: Transferred to expenditure during construction period (net)- note 28 | 245.94 | 1,180.43 |
| Total | <u>7,798.78</u> | <u>6,030.13</u> |

a) Miscellaneous expenses includes Horticulture expenses, hiring of DG set etc.



(510)

Bhartiya Rail Bilee Company Limited
Notes to the financial information (continued)

28 Expenditure during construction period (net)

| Particulars | ₹ Lakhs | |
|---|--|-------------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| A. Employee benefits expense | | |
| Salaries and wages | 1,195.76 | 1,263.69 |
| Contribution to provident and other funds | 284.36 | 223.45 |
| Staff welfare expenses | 169.23 | 86.23 |
| Total (A) | 1,649.35 | 1,573.37 |
| B. Finance costs | | |
| Interest on | | |
| Rupee term loans | 22,813.30 | 24,552.01 |
| Unwinding of discount on account of vendor liabilities | 167.19 | 641.29 |
| Less: Interest on short term deposits | 1.55 | - |
| Total (B) | 22,978.94 | 25,193.30 |
| C. Depreciation and amortisation | 59.07 | 37.57 |
| D. Generation, administration & other expenses | | |
| Power charges | 63.95 | 327.82 |
| Water charges | - | 130.60 |
| Rent | - | 22.96 |
| Repairs & maintenance | | |
| Buildings | - | 31.59 |
| Machinery | 0.68 | 3.72 |
| Others | 180.88 | 131.51 |
| License Fee | - | 5.72 |
| Communication expenses | - | 0.90 |
| Travelling expenses | - | 40.66 |
| Security expenses | - | 369.61 |
| Entertainment expenses | - | 0.24 |
| Books and periodicals | - | 0.14 |
| Professional charges and consultancy fee | - | 9.76 |
| Legal expenses | 0.40 | 33.24 |
| EDP Hire and other charges | - | 0.36 |
| Printing and stationery | 0.03 | 1.76 |
| Hiring of vehicles | - | 44.04 |
| Bank charges | - | 2.29 |
| Miscellaneous expenses | - | 23.51 |
| Total (D) | 245.94 | 1,180.43 |
| Grand total (A+B+C+D) | 24,933.30 * | 27,984.67 * |

* Carried to Capital work-in-progress - (note 3)



(511)

Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

29 Restatement for the year ended 31 March 2018 and as at 1 April 2017

In accordance with Ind AS 8 'Accounting Policies, Changes in Accounting Estimates and Errors' and Ind AS 1 'Presentation of Financial Statements', the Company has retrospectively restated its Balance Sheet as at 31 March 2018 and 1 April 2017 (beginning of the preceding period) and Statement of Profit and Loss for the year ended 31 March 2018 for the reasons as stated in the notes below. Reconciliation of items which are retrospectively restated in the Balance Sheet and Statement of Profit and Loss are as under:

a) Reconciliation of restated items of Balance Sheet as at 31 March 2018 and 1 April 2017

| Particulars | 31 March 2018 | | | 1 April 2017 | | |
|---|---------------------|------------------|-------------------|---------------------|---------------|-------------------|
| | Previously reported | Adjustments | As restated | Previously reported | Adjustments | As restated |
| Assets | | | | | | |
| Deferred tax assets (net) | - | - | - | - | 199.38 | 199.38 |
| Regulatory deferral account debit balances | 278.05 | 35,495.51 | 35,773.56 | - | - | - |
| Others | 806,118.12 | - | 806,118.12 | 712,276.86 | - | 712,276.86 |
| Total assets | 806,396.17 | 35,495.51 | 841,891.68 | 712,276.86 | 199.38 | 712,476.24 |
| Equity | 223,319.61 | - | 223,319.61 | 187,699.41 | - | 187,699.41 |
| Liabilities | | | | | | |
| Deferred tax liabilities (Net) | - | 35,495.51 | 35,495.51 | - | - | - |
| Regulatory deferral account credit balances | - | - | - | 659.06 | 199.38 | 858.44 |
| Others | 583,076.56 | - | 583,076.56 | 523,918.39 | - | 523,918.39 |
| Total liabilities | 583,076.56 | 35,495.51 | 618,572.07 | 524,577.45 | 199.38 | 524,776.83 |

b) Reconciliation of restated items of Statement of Profit and Loss for the year ended 31 March 2018

| Particulars | For the year ended 31 March 2018 | | |
|--|----------------------------------|--------------------|--------------------|
| | Previously reported | Adjustments | As restated |
| Profit before tax | 2,522.41 | - | 2,522.41 |
| Tax expense | | | |
| Current tax | 538.33 | - | 538.33 |
| Deferred tax expense/ (income) | 35,694.90 | - | 35,694.90 |
| Deferred asset/ (liability) for deferred tax asset | (35,694.90) | 35,694.90 | - |
| Total tax expense | 538.33 | 35,694.90 | 36,233.23 |
| Profit for the period before regulatory deferral account balances | 1,984.08 | (35,694.90) | (33,710.82) |
| Net movements in regulatory deferral account balances | 937.11 | 35,694.90 | 36,632.01 |
| Less: Tax pertaining to regulatory deferral account balances | 199.99 | - | 199.99 |
| Profit for the year | 2,721.20 | - | 2,721.20 |
| Other comprehensive income | - | - | - |
| Total comprehensive income for the year | 2,721.20 | - | 2,721.20 |
| From operations including regulatory deferral account balances | | | |
| Basic Earning Per Share (₹) | 0.15 | 0.00 | 0.15 |
| Diluted Earning Per Share (₹) | 0.15 | 0.00 | 0.15 |
| From operations excluding regulatory deferral account balances | | | |
| Basic Earning Per Share (₹) | 0.11 | (1.96) | (1.85) |
| Diluted Earning Per Share (₹) | 0.11 | (1.96) | (1.85) |

c) There is no impact of restatement on Statement of cash flows and equity as at 31 March 2018 and 1 April 2017.

d) Notes on restatement

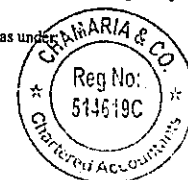
As per CERC Regulations, 2014, the Company is entitled to a fixed return on its investment, net of tax. Consequently, tax is a pass-through cost. The Company follows a practice of recognising liability ('Deferred liability for Deferred tax asset') for the deferred tax asset recognised in the financial statements which is payable to the beneficiaries. The Company used to offset deferred asset for deferred tax liability with deferred tax liability and expense on account of deferred liability for deferred tax asset was also adjusted with the tax expense recognised in the Statement of Profit and Loss.

During the year, as per an opinion pronounced by Expert Advisory Committee (EAC) of the Institute of Chartered Accountants of India (ICAI), the Company has recognised Deferred liability for Deferred tax asset as a regulatory deferral account debit/credit balance in accordance with Ind AS 114, Regulatory Deferral Accounts.

As a result, regulatory deferral account debit/credit balance has increased with a corresponding increase in deferred tax asset as under:

As at 1 April 2017: ₹ 199.38 Lakhs

As at 31 March 2018: ₹ 35,495.51 Lakhs.



Bhartiya Rail Bijlee Company Limited
Notes to the financial information (continued)

30 Earnings per share

| Particulars | ₹ Lakhs | |
|--|---------------------------------------|----------------------------------|
| | For the period ended 26 February 2019 | For the year ended 31 March 2018 |
| a) Profit attributable to equity shareholders [A] | | |
| From operations including regulatory deferral account balances | 993.45 | 2,721.20 |
| Less: From regulatory deferral account balances | (35,648.71) | 36,432.02 |
| From operations excluding regulatory deferral account balances | <u>36,642.16</u> | <u>(33,710.82)</u> |
| b) Basic earnings per share | | |
| Weighted average number of equity shares for basic earnings per share [B] | | |
| Opening balance of issued equity shares | 2,161,532,490 | 1,584,613,850 |
| Effect of shares issued during the year, if any | - | 233,022,940 |
| Weighted average number of equity shares | <u>2,161,532,490</u> | <u>1,817,636,790</u> |
| Basic earnings per share [A / B] | | |
| From operations including regulatory deferral account balances | 0.05 | 0.15 |
| Less: From regulatory deferral account balances | (1.65) | 2.00 |
| From operations excluding regulatory deferral account balances | <u>1.70</u> | <u>(1.85)</u> |
| c) Diluted earnings per share | | |
| Weighted average number of equity shares for diluted earnings per share [C] | | |
| Opening balance of issued equity shares | 2,161,532,490 | 1,584,613,850 |
| Effect of shares issued during the year, if any | 47,269,101 | 233,022,763 |
| Weighted average number of equity shares | <u>2,208,801,591</u> | <u>1,817,637,613</u> |
| Diluted earnings per share [A / C] | | |
| From operations including regulatory deferral account balances | 0.04 | 0.15 |
| Less: From regulatory deferral account balances | (1.61) | 2.00 |
| From operations excluding regulatory deferral account balances | <u>1.66</u> | <u>(1.85)</u> |
| d) Nominal value per share (in ₹) | 10.00 | 10.00 |

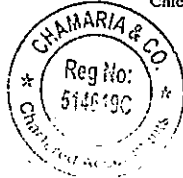
For Chamaria & Co.
Chartered Accountants

For and on behalf of the Company

Sunil Kumar Chamaria
Partner
Membership No.: 094316
Firm Reg. No.: 514619C

Manoj Srivasava
Chief Financial Officer

C. Sivakumar
Chief Executive Officer

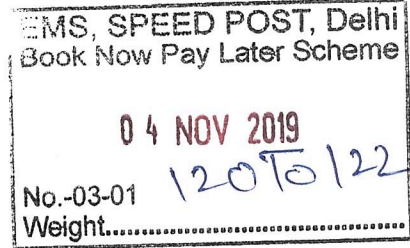


Place : Nabinagar
Dated : July 2019

(513)

Speed Post Receipt

Amendment of tariff petition 23/GT/2017 upon COD of Unit#3 (26.02.2019) of NTPS of BRBCL and Submission of additional information as directed vide RoP in hearing dt. 27.08.2019



1. CEDE-ECR
East Central Railway,
Hazipur, Bihar.
2. MD
North Bihar Power Distribution Company Ltd. (NBPDC), \
Vidyut Bhawan,
Bailey Road, Patna (Bihar) 800001.
3. MD
South Bihar Power Distribution Company Ltd. (SBPDCL),
Vidyut Bhawan,
Bailey Road, Patna (Bihar) 800001

प्रशान्त चतुर्वेदी/PRASHANT CHATURVEI
उप महाप्रबंधक (वाणिज्यिक)
Dy. General Manager (Commercial)
एनटीपीसी लिमिटेड/NTPC Limited
कोर-6, चतुर्थ तल/Core-6, 4th Floor
7, स्कोप कॉम्प्लेक्स/7, SCOPE Complex
लोधी रोड, नई दिल्ली-3/Lodhi Road, New Delhi-3