

Petition No :



Kahalgaon STPS Stage-I (4x210MW)

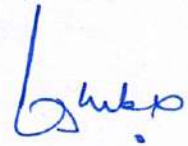
**TARIFF PETITION FOR THE PERIOD
01.04.2019 TO 31.03.2024**

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of *Kahalgaon STPS Stage-I (840MW)* for the period from 01.04.2019 to 31.03.2024.

INDEX		
Sl. No.	Description	Page No.
1	Petition for approval of Tariff of <i>Kahalgaon STPS Stage-I (840MW)</i> for the period from 01.04.2019 to 31.03.2024	2-9
2	Affidavit	9A-9B
3	Appendix-I	10-52
4	Annexure-A	53-57



BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

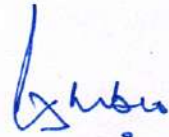
IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of *Kahalgaon STPS Stage-I (840MW)* for the period from 01.04.2019 to 31.03.2024.

AND
IN THE MATTER OF

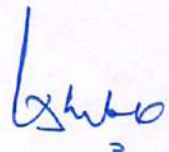
Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003.

Respondents

1. Bihar State Power (Holding) Company Ltd.
erstwhile Bihar State Electricity Board
Vidyut Bhawan, Bailey Road
Patna – 800 021
2. Jharkhand Bijlee Vitaran Nigam Ltd.,
Engineering Building, HEC Township, Dhurwa,
Ranchi – 834 004
3. GRIDCO Ltd.
24, Janpath,
Bhubaneswar – 751007
4. West Bengal State Electricity Distribution Company
Limited
Vidyut Bhawan, Block-DJ,
Sector-II, Salt Lake City
Kolkata – 700 091



5. Power Department
Govt. of Sikkim
Kazi Road, Gangtok
Sikkim-737101
6. Assam Power Distribution Company Ltd.
Bijulee Bhawan, Paltan Bazar
Guwahati-781001.
7. Tamil Nadu Generation and Distribution Corporation
Limited
NPKRP Maaligail
800, Anna Salai
Chennai – 600002
8. Uttar Pradesh Power Corp. Limited
Shakti Bhawan
14, Ashok Marg
Lucknow – 226001
9. Rajasthan Urja Vikas Nigam Limited (RUVNL)
Vidyut Bhawan, Janpath,
Jaipur – 302 005 (Rajasthan)
(On Behalf of Jaipur Vidyut Vitran Nigam Ltd. (JVVN),
Ajmer Vidyut Vitran Nigam Ltd. (AVVN) & Jodhpur
Vidyut Vitran Nigam Ltd. (JdVVN))
11. Power Development Department (J&K)
Govt. of J&K Secretariat,
Srinagar
12. Haryana Power Purchase Centre (HPPC)
Shakti Bhawan, Sector-VI, Panchkula
Haryana-134109
13. BSES Rajdhani Power Ltd.
BSES Bhawan, Nehru Place
New Delhi-110019
14. BSES Yamuna Power Ltd.
Shakti Kiran Bldg., Karkardooma
Delhi
15. Tata Power Delhi Distribution Ltd.
NDPL House, Hudson Lane, Kingsway Camp
Delhi-110009.



The Petitioner humbly states that:

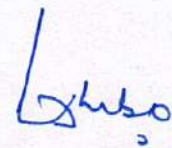
- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as '**Petitioner**' or '**NTPC**'), is a company incorporated under provisions of the Company Act, 1956 and a Government Company as defined under Section 2(45) of the Companies Act, 2013. Further, NTPC is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) In terms of Section 79(1)(a) of Electricity Act, 2003, the Hon'ble Commission has been vested with the functions to regulate the tariff of NTPC, being a Generating Company owned and controlled by the Central Government. The regulation of the tariff of NTPC is as provided under Section 79(1)(a) read with Section 61, 62 and 64 of the Electricity Act, 2003 and the Regulations notified by the Hon'ble Commission in exercise of powers under Section 178 read with Section 61 of the Electricity Act, 2003.
- 3) The Petitioner is having power stations/ projects at different regions and places in the country **Kahalgaon Super Thermal Power Station, Stage-I (840 MW)** (hereinafter referred to as Kahalgaon-I) is one such station located in the State of Bihar. The power generated from Kahalgaon-I is being supplied to the respondents herein above.
- 4) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019') which came into force from 01.04.2019, specifying the terms & conditions and methodology of tariff determination for the period 01.04.2019 to 31.03.2024.
- 5) Regulation 9(2) of Tariff Regulations 2019 provides as follows:
"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along

with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.”

The date of filing of Tariff Petition for the period 2019-24 has subsequently been extended by Hon'ble Commission vide order dated 28.10.2019 in Petition No. 331/MP/2019.

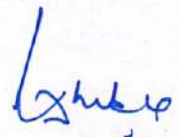
In terms of above, the Petitioner is filing the present petition for determination of tariff for Kahalgaon-I for the period from 01.04.2019 to 31.03.2024 as per the Tariff Regulations 2019.

- 6) The tariff of the Kahalgaon-I for the tariff period 1.4.2014 to 31.3.2019 was determined by the Hon'ble Commission vide its order dated 30.07.2016 in Petition No. 279/GT/2014 in accordance with the CERC (Terms & Conditions of Tariff) Regulations 2014. The petitioner vide affidavit dated 30th Oct 2019 had filed a separate true up petition for the period 01.04.2014 to 31.03.2019 for revision of tariff in line with the applicable provisions of Tariff Regulations 2014.
- 7) It is submitted that Hon'ble Commission vide order dated 30.07.2016 in Petition no 279/GT/2014 has allowed a capital cost of Rs 221991.65 Lakhs as on 31.03.2019 based on the admitted projected capital expenditure for the 2014-19 period. However, the actual closing capital cost as on 31.03.2019 has been worked out in the fore said true-up petition as Rs. 222465.31 Lakhs based on the actual expenditure after truing up exercise for the period 2014-19. Accordingly, the Petitioner has adjusted an amount of Rs. 473.66 Lakhs from the admitted capital cost as on 31.03.2019 and the opening capital cost as on 01.04.2019 has been considered as Rs 222465.31 Lakhs in the instant petition. The Hon'ble Commission may be pleased to adopt this adjustment in the admitted capital cost as on 31.3.2019 and determine the tariff in the present petition for the period 2019-24.
- 8) The capital cost claimed in the instant petition is based on the opening capital cost as on 01.04.2019 considered as above and projected estimated capital expenditures for the



period 2019-24 under Regulation 19 and Regulation, 25 and 26 of the Tariff Regulations, 2019.

- 9) The Petitioner further respectfully submits that as per Regulation 35(1)(6) of the Tariff Regulations 2019, the water charges, security expenses and capital spares consumed for thermal generating stations are to be allowed separately. Presently water charges are not billed by the concerned authority for consumptive water in the instant station, accordingly it is not being claimed in the instant petition. However as and when the same is billed by the Authority and paid by the Petitioner, the Petitioner shall approach the Hon'ble Commission for claim of the same.
- 10) Similarly, the Petitioner is claiming the security expenses based on the estimated expenses for the period 2019-24, the same shall be subject to retrospective adjustment based on actuals at the time of truing up. In respect of capital spares consumption, it is submitted that the same shall be claimed at the time of true-up in terms of the proviso to the Regulation 35 (1)(6) based on actual consumption of spares during the period 2019-24
- 11) The present petition is filed on the basis of norms specified in the Tariff Regulations 2019. It is submitted that the petitioner is in the process of installing the Emission Control Systems (ECS) in compliance of the Revised Emission Standards as notified by MOEF vide notification dated 07.12.2015 as amended. Completion of these schemes in compliance of revised emission norms will effect the station APC, Heat Rate, O&M expenses etc. In addition the availability of the unit/ station would be also effected due to shutdown of the units for installation of ECS. The petitioner would be filing the details of the same in a separate petition in terms of the Regulation 29 of Tariff Regulations 2019. The tariff of the instant petition would undergo changes consequent to the order of the Hon'ble Commission in the said ECS petition.
- 12) It is submitted that a notification dated 25.01.2016 has been issued by Government of India, Ministry of Environment, Forest & Climate Change (MOEFCC) under the statutory provisions of Environment (Protection) Act 1986. The said notification of MOEFCC prescribed bearing the transportation cost of Fly Ash generated at power stations. In this



regard, Petitioner filed a petition, being no. 172/MP/2016, before the Hon'ble Commission seeking reimbursement of the additional expenditure for Fly Ash Transportation directly from the beneficiaries as the same was in the nature of statutory expense. Hon'ble Commission vide order dated 05.11.2018 disposed of the said petition and directed as follows :

"31. Accordingly, we in exercise of the regulatory power hold that the actual additional expenditure incurred by the Petitioner towards transportation of ash in terms of the MOEFCC Notification is admissible under "Change in Law" as additional O&M expenses. However, the admissibility of the claims is subject to prudence check of the following conditions on case to case basis for each station:

a) Award of fly ash transportation contract through a transparent competitive bidding procedure. Alternatively, the schedule rates of the respective State Governments, as applicable for transportation of fly ash.

b) Details of the actual additional expenditure incurred on Ash transportation after 25.1.2016, duly certified by auditors.

c) Details of the Revenue generated from sale of fly ash/ fly ash products and the expenditure incurred towards Ash utilisation up to 25.1.2016 and from 25.1.2016 to till date, separately.

d) Revenue generated from fly Ash sales maintained in a separate account as per the MoEF notification.

32. The Petitioner is granted liberty to approach the Commission at the time of revision of tariff of the generating stations based on true-up exercise for the period 2014-19 in terms of Regulation 8 of the 2014 Tariff Regulations along with all details / information, duly certified by auditor."

The expenditure towards the ash transportation charges are recurring in nature. The Petitioner has been incurring ash transportation expenditure in some of its stations in the current tariff period also. In case the same is permitted to be recovered at the end of the tariff period 2019-24, there will be additional liability on the beneficiaries on account of the interest payment for the period till the time the true-up petitions for the period 2019-24 is decided. To avoid the interest payment liability of the beneficiaries it is prayed that the petitioner may be allowed to recover/ pass on the ash transportation charges after adjusting the revenue earned from sale of ash at the end of each quarter of financial year subject to true-up at the end of the period.

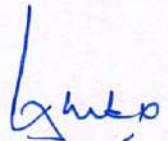
by [Signature]

- 13) It is submitted that the Petitioner has already paid the requisite filing fee vide UTR No. CMS 1106438370 on 22.04.2019 for the year 2019-20 and the details of the same have been duly furnished to the Hon'ble Commission vide our letter dtd. 25.04.2019. For the subsequent years, the fees shall be paid as per the provisions of the CERC (Payment of Fees) Regulations, 2012 as amended. Further Regulation 70 (1) of Tariff Regulations 2019 provides that the application fee and publication expenses may be allowed to be recovered directly from the beneficiaries at the discretion of the Hon'ble Commission. Accordingly, it is prayed that Hon'ble Commission may be pleased to allow recovery of filing fee and publication fee directly from the beneficiaries.
- 14) The petitioner has accordingly calculated the tariff for 2019-24 period based on the above and the same is enclosed as **Appendix-I** to this petition.
- 15) It is submitted that the Petitioner has served a copy of the Petition on to the Respondents mentioned herein above and has posted the Petition on the company website i.e. www.ntpc.co.in
- 16) It is submitted that the petitioner is filing this tariff petition subject to the outcome of its various appeals/ petitions pending before different courts. Besides, the petitions filed by NTPC for determination of capital base as on 31.3.2019 through true-up exercise are pending before the Hon'ble Commission and would take some time. The Petitioner, therefore, reserves its right to amend the tariff petition as per the outcome in such appeals/ petitions, if required.

Prayers

In the light of the above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve tariff of **Kahalgaon STPS Stage-I** for the tariff period 01.04.2019 to 31.03.2024.
- ii) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries.



- iii) Allow reimbursement of Ash Transportation Charges directly from the beneficiaries quarterly on net basis.
- iv) Pass any other order as it may deem fit in the circumstances mentioned above.


Petitioner

Place: New Delhi

Date: 29.01.2020

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of *Kahalgaon STPS Stage-I (840MW)* for the period from 01.04.2019 to 31.03.2024

**AND
IN THE MATTER OF**

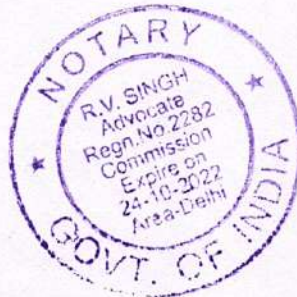
Petitioner

NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents:

1 Bihar State Power (Holding) Company Ltd.
erstwhile Bihar State Electricity Board
Vidyut Bhawan, Bailey Road
Patna – 800 021

.....and others



[Handwritten signature]

Affidavit

I, Rohit Chhabra, son of Sh. S M Chhabra, aged about 54 years, having office at NTPC Bhavan, SCOPE Complex, Lodhi Road, New Delhi do solemnly affirm and state as under:

1. That I am the Addl. General Manager (Commercial) in Petitioner Corporation NTPC Ltd. and am well conversant with the facts of the case and am competent to swear the present affidavit.
2. That I have read the contents of the accompanying Petition being filed by NTPC and have understood the same.
3. That the contents of the accompanying Petition being filed by NTPC are based on information available with the Petitioner in the normal course of business and believed by the deponent to be true.

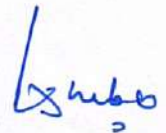


Deponent

Verification

I, the deponent above named, do hereby verify that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

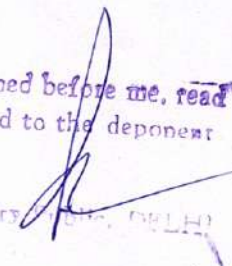
Verified at New Delhi on this day 29th January 2020.



Deponent



Solemnly affirmed before me, read
& explained to the deponent
Notary (Delhi)



TARIFF FILING FORMS (THERMAL)

FOR DETERMINATION OF TARIFF

FOR

Kahalgaon Super Thermal power Station Stage-I

(From 01.04.2019 to 31.03.2024)

PART-I

APPENDIX-I

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM-3B**	Statement of Special Allowance	✓
FORM- 4	Details of Foreign loans	
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A**	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM-7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A**	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	✓
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	✓
FORM- 15	Details of Fuel for Computation of Energy Charges	✓
FORM- 15A	Details of Secondary Fuel for Computation of Energy Charges	✓
FORM- 15B	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	***
FORM- 18	Non-Tariff Income	***
FORM-19	Details of Water Charges	***
FORM-20	Details of Statutory Charges	***

** Additional Forms

*** Shall be provided at the time of true up

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM -H	Statement of Additional Capitalisation during end of the useful life	✓
FORM -I	Details of Assets De-capitalised during the period	***
FORM -J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	***
FORM -K	Statement showing details of items/assets/works claimed under Exclusions	***
FORM-L	Statement of Capital cost	***
FORM-M	Statement of Capital Woks in Progress	***
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	***
FORM-T	Summary of issues involved in the petition	✓

*** Shall be provided at the time of true up

List of supporting documents for tariff filing for Thermal Stations

S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years. B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	***
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable. List of supporting documents to be submitted: a. Detailed Project Report b. CPM Analysis c. PERT Chart and Bar Chart d. Justification for cost and time Overrun	NA
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	***
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	***
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA

*** Shall be provided at the time of true up

82

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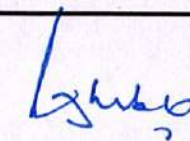
Summary of Tariff

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Kahalgaon Super Thermal power Station Stage-I
Place (Region/District/State):	Eastern Region/ Bhagalpur/ Bihar

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23*	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	6,784.64	7,955.99	9,352.44	7,570.69	1,770.30	382.95
1.2	Interest on Loan	Rs Lakh	0.00	-	-	-	-	-
1.3	Return on Equity	Rs Lakh	21,146.22	20,219.85	20,355.36	20,507.30	13,003.74	13,027.72
1.4	Interest on Working Capital	Rs Lakh	8,074.79	5,580.08	5,660.68	5,692.99	5,552.47	5,591.96
1.5	O&M Expenses	Rs Lakh	31,018.53	28996.66	30102.08	31245.81	32454.35	33703.95
1.6	Special Allowance (If applicable)	Rs Lakh	0.00	497.38	4311.60	7313.18	7980.00	7980.00
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh	840.00					
	Total	Rs Lakh	67864.18	63249.96	69782.17	72329.97	63152.50	60686.57
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid)	Rs/Ton				2671.95		
	(%) of Fuel Quantity	(%)				100		
2.2	Landed Fuel Cost Imported Coal					NA		
	(%) of Fuel Quantity							
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton				NA		
	(%) of Fuel Quantity	(%)						
2.4	Landed Fuel Cost Imported Coal other than FSA.					NA		
	(%) of Fuel Quantity							
2.5	Secondary fuel oil cost	Rs/Unit				0.0199		
	Energy Charge Rate ex-bus (Paise/kWh) 2A, 2B, 2C, 2D	Rs/Unit				2.286		

* AFC for 2022-23 includes unrecovered depreciation due to disincentive Rs. 2391.64 lakhs



(Petitioner)

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Kahalgaon Super Thermal power Station Stage-I

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	222,465.31	224,965.31	228,621.31	231,704.31	232,555.31
2	Add: Addition during the year/period	2,500.00	3,656.00	3,083.00	851.00	-
3	Less: De-capitalisation during the year/period	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	-	-	-	-	-
6	Closing Capital Cost	224,965.31	228,621.31	231,704.31	232,555.31	232,555.31
7	Average Capital Cost	223,715.31	226,793.31	230,162.81	232,129.81	232,555.31

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	222465.31	224965.31	228621.31	231704.31	232555.31
2	Add: Addition during the year / period	2500.00	3656.00	3083.00	851.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	224965.31	228621.31	231704.31	232555.31	232555.31
7	Average Capital Cost	223715.31	226793.31	230162.81	232129.81	232555.31

**Statement showing claimed capital cost eligible for RoE at weighted average rate of interest
on actual loan portfolio (B)**

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year / period	0.00	0.00	0.00	0.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00
7	Average Capital Cost	0.00	0.00	0.00	0.00	0.00

[Handwritten Signature]

(Petitioner)

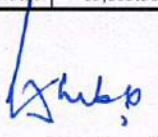
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Name of the Petitioner: NTPC Limited

Name of the Generating Station: Kahalgaon Super Thermal power Station Stage-I

Statement showing Return on Equity at Normal Rate

		Amount in Rs. Lakhs				
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity					
1	Gross Opening Equity (Normal)	107,280.48	108,030.48	109,127.28	110,052.18	110307.4789
2	Less: Adjustment in Opening Equity	-				
3	Adjustment during the year		0.00	0.00	40540.89	40540.89
4	Net Opening Equity (Normal)	107,280.48	108,030.48	109,127.28	69,511.29	69,766.59
5	Add: Increase in equity due to addition during the year / period	750.00	1096.80	924.90	255.30	0.00
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	108,030.48	109,127.28	110,052.18	69,766.59	69,766.59
11	Average Equity (Normal)	107,655.48	108,578.88	109,589.73	69,638.94	69,766.59
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	20,219.85	20,393.29	20,583.14	13,079.59	13,103.56


 (Petitioner)

82

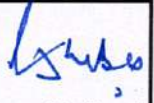
Name of the Petitioner: NTPC Limited

Name of the Generating Station: Kahalgaon Super Thermal power Station Stage-I

Statement showing Return on Equity at Normal Rate

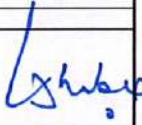
Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
Return on Equity (beyond the original scope of work excluding additional capitalization due to Change in Law)						
1	Gross Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	0.00	0.00	0.00	0.00	0.00
11	Average Equity (Normal)	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE (%)	10.162	10.164	10.168	10.171	10.175
13	Total ROE	0.00	0.00	0.00	0.00	0.00


 (Petitioner)

82

Plant Characteristics

Name of the Petitioner	NTPC Limited			
Name of the Generating Station	Kahalgaon Super Thermal power Station Stage-I			
Unit(s)/Block(s)/Parameters	Unit-I	Unit-II	Unit-III	Unit-IV
Installed Capacity (MW)	210	210	210	210
Schedule COD as per Investment Approval				
Actual COD/Date of Taken Over (as applicable)	1-Jan-95	1-Apr-95	1-Feb-95	1-Aug-96
Pit Head or Non Pit Head	PIT HEAD	PIT HEAD	PIT HEAD	PIT HEAD
Name of the Boiler Manufacture	BBP(USSR)	BBP(USSR)	BBP(USSR)	BBP(USSR)
Name of Turbine Generator Manufacture	LMZ(USSR)	LMZ(USSR)	LMZ(USSR)	LMZ(USSR)
Main Steams Pressure at Turbine inlet (kg/Cm ²) abs ¹	NOT APPLICABLE			
Main Steam Temperature at Turbine inlet (°C) ¹				
Reheat Steam Pressure at Turbine inlet (kg/Cm ²) ¹				
Reheat Steam Temperature at Turbine inlet (°C) ¹				
Main Steam flow at Turbine inlet under MCR condition (tons /hr) ²				
Main Steam flow at Turbine inlet under VWO condition (tons /hr) ²				
Unit Gross electrical output under MCR /Rated condition (MW) ²				
Unit Gross electrical output under VWO condition (MW) ²				
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh) ³				
Conditions on which design turbine cycle heat rate guaranteed (kcal/kwhr)				
% MCR				
% Makeup Water Consumption				
Design Capacity of Make up Water System(% of throttle steam flow)				
Design Capacity of Inlet Cooling System				
Design Cooling Water Temperature (°C)				
Back Pressure(Average condenser pressure in mmHg(A))				
Steam flow at super heater outlet under BMCR condition (tons/hr)				
Steam Pressure at super heater outlet under BMCR condition (kg/Cm ²)				
Steam Temperature at super heater outlet under BMCR condition (°C)				
Steam Temperature at Reheater outlet at BMCR condition (°C)				
Design / Guaranteed Boiler Efficiency (%) ⁴				
Design Fuel with and without Blending of domestic/imported coal (GCV) Domestic Design coal				
Blended Coal (Domestic Design 70%+ Imported 30%)				
Type of Cooling Tower	INDUCED DRAFT			
Type of cooling system ⁵	CLOSED CIRCUIT COOLING			
Type of Boiler Feed Pump ⁶	MOTOR DRIVEN			
Fuel Details ⁷				
-Primary Fuel	Coal	Coal	Coal	Coal
-Secondary Fuel	HFO	HFO	HFO	HFO
-Alternate Fuels	-	-	-	-
Special Features/Site Specific Features ⁸	MERRY GO ROUND SYSTEM			
Special Technological Features ⁹				
Environmental Regulation related features ¹⁰	1.ESP is provided 2.FGD under implementation			
Any other special features				
1: At Turbine MCR condition.				
2: with 0% (Nil) make up and design Cooling water temperature				
3: at TMCR output based on gross generation, 0% (Nil) make up and design Cooling water temperature.				
4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put				
5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.				
6: Motor driven, Steam turbine driven etc.				
7: Coal or natural gas or Naptha or lignite etc.				
8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such				
9: Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.				
10: Environmental Regulation related features like FGD, ESP etc.,				
 (PETITIONER)				



Normative parameters considered for tariff computations

Name of the Petitioner:	NTPC Limited						
Name of the Generating Station:	Kahalgaon Super Thermal power Station Stage-I						
(Year Ending March)							
Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity \$\$	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization** \$\$	%	-	8.386	8.388	8.391	8.393	8.397
Effective Tax Rate	%	21.5488	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption	%	9.00	9.00	9.00	9.00	9.00	9.00
Gross Station Heat Rate	kCal/kWh	2450.00	2430.00	2430.00	2430.00	2430.00	2430.00
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC1	in Days	45	40	40	40	40	40
Cost of Main Secondary Fuel Oil for WC1	in Months	2	2	2	2	2	2
Fuel Cost for WC2	in Months						
Liquid Fuel Stock for WC2	in Months						
O&M Expenses	Rs lakh/MW	0	32.96	34.12	35.31	36.56	37.84
Maintenance Spares for WC	% of O&M	20.00	20.00	20.00	20.00	20.00	20.00
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel	MT	0			0		
SBI 1 Year MCLR plus 350 basis point ³	%	13.50	12.05	12.05	12.05	12.05	12.05
Blending ratio of domestic coal/imported coal							

** Rate of Return on Add - cap beyond original scope and excluding Change in Law

\$\$ Additional RoE due to better ramp rate would be claimed at the time of true-up or as per guidelines to be issued



Petitioner



Calculation of O&M Expenses

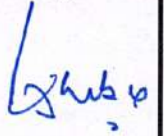
Name of the Company :	NTPC Limited
Name of the Power Station :	Kahalgaon Super Thermal power Station Stage-I

Amount in Rs. Lakhs						
S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	O&M expenses under Reg.35(1)					
1a	Normative	27686.40	28660.80	29660.40	30710.40	31785.60
2	O&M expenses under Reg.35(6)					
2a	Water Charges*	0.00	0.00	0.00	0.00	0.00
2b	Security expenses#	1310.26	1441.28	1585.41	1743.95	1918.35
2c	Capital Spares**	0.00	0.00	0.00	0.00	0.00
3	O&M expenses-Ash Transportation**	0.00	0.00	0.00	0.00	0.00
	Total O&M Expenses	28996.66	30102.08	31245.81	32454.35	33703.95

** Shall be provided at the time of truing up

#Subject to true-up

*Presently water charges are not billed by the concerned authority for consumptive water in the instant station. However as and when the same is billed by the Authority and paid by the Petitioner, the Petitioner shall approach the Hon'ble Commission for claim of the same . Hon'ble Commission may please allow the same



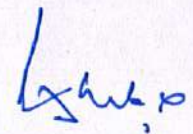
Petitioner



82

**PART-I
FORM-3B
Additional Form**

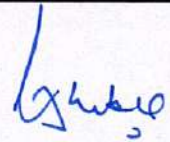
Computation of Special Allowance

Name of the Company :					NTPC Limited				
Name of the Power Station :					Kahalgaon Super Thermal power Station Stage-I				
Rate of Special allowance @lakh/MW/year					9.5				
(Rs. Lakh)									
Unit No.	Capacity (MW)	Date of COD	Year of completion of useful life of 25 yrs.	Existing 2018-19	Special Allowance as per Clause 28				
					2019-20	2020-21	2021-22	2022-23	2023-24
1	210	1-Jan-95	2019-20	0.00	497.38	1995.00	1995.00	1995.00	1995.00
2	210	1-Apr-95	2020-21	0.00	0.00	1995.00	1995.00	1995.00	1995.00
3	210	1-Feb-96	2020-21	0.00	0.00	321.60	1995.00	1995.00	1995.00
4	210	1-Aug-96	2021-22	0.00	0.00	0.00	1328.18	1995.00	1995.00
Year wise Total for the Station				0.00	497.38	4311.60	7313.18	7980.00	7980.00
 Petitioner									

20

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	NTPC Limited	
Name of the Power Station :	Kahalgaon Super Thermal power Station Stage-I	
Last date of order of Commission for the project	Date (DD-MM-YYYY)	30.07.2016
Reference of petition no. in which the above order was passed	Petition no.	279/GT/2014
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission:		
Capital cost	(Rs. in lakh)	221991.65
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		
Gross Normative Debt		114853.27
Cumulative Repayment		114853.27
Net Normative Debt		0
Normative Equity		107138.38
Cumulative Depreciation		180220.73
Freehold land		3196.9



(Petitioner)



Abstract of Claimed Capital Cost for the existing Projects

Name of the Company :	NTPC Limited	
Name of the Power Station :	Kahalgaon Super Thermal power Station Stage-I	
Reference of Final True-up Tariff Petition	Affidavit dated	30th Oct'2019
Capital Cost as on 31.03.2019 as per Hon'ble Commission's Order dated 30.07.2016 In Pet. No. 279/GT/2014.	Rs. Lakhs	221991.65
Adjustment as per Para (7) of this petition		473.66
Following details as considered by the Petitioner as on the last date of the period for which final true-up tariff is claimed:		
Capital cost as on 01.04.2019	(Rs. in lakh)	222465.31
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		
Gross Normative Debt		115184.83
Cumulative Repayment		115184.83
Net Normative Debt		0.00
Normative Equity		107280.48
Cumulative Depreciation		176714.03
Freehold land		4824.4



(Petitioner)



Form 8- Domestic Bonds- Details of Allocation of corporate loans to various projects during the FY 2014-19

<u>Particulars</u>	<u>54</u>	<u>57</u>
Source of Loan ¹	BONDS	BONDS
Currency ²	INR	INR
Amount of Loan sanctioned	1030683	50000
Interest Type ⁶	Fixed	Fixed
Fixed Interest Rate, if applicable*	8.49%	8.19%
Base Rate, if Floating Interest ⁷	N/A	N/A
Margin, if Floating Interest ⁸	N/A	N/A
Are there any Caps/Floor ⁹	No	No
If above is yes,specify caps/floor	N/A	N/A
Moratorium Period ¹⁰	8	10
Moratorium effective from #	25-03-15	15-12-15
Repayment Period ¹¹	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025	Bullet Repayment
Repayment effective from	25-03-23	15-12-25
Repayment Frequency ¹²	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025	Bullet Repayment
Repayment Instalment ^{13,14}	Installments 206,136.61 2nd - 412,273.22 3rd - 412,273.22	1st - 50000
Base Exchange Rate ¹⁶	N/A	N/A
Door to Door Maturity	10	10

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Form 8- Domestic Bonds- Details of Allocation of corporate loans to various projects during the FY 2014-19

Name of the Projects		
Anantpur Solar	5,600	-
ANTA	-	-
AURAIYA	-	-
Auraiya R & M	-	1,400
Badarpur R&M	2,300	-
BARH I	74,883	8,900
BARH II	63,500	-
Bhadla Solar	-	-
BONGAIGAON	54,000	500
Chatti Bariatu CMB	8,100	-
Dadri Gas R & M	600	-
DADRI GAS	-	-
DARLIPALLI	49,200	-
Dulanga CMB	-	-
FARAKKA II	-	-
FARAKKA III	10,900	-
Farakka R & M	2,000	-
FARIDABAD	-	-
GADARWARA	81,000	2,000
GANDHAR	-	-
Gandhar R & M	4,300	800
Kahalgaon II Phase I	-	-
Kahalgaon II Phase II	1,800	-
Khstpp R & M	2,000	500
KAWAS	-	-
Kawas R & M	1,400	-
Khargone	45,000	3,000
KOLDAM	25,100	3,700
KORBA III	9,200	500
Korba R & M	4,400	-
Kudgi	123,300	-
LARA I	53,300	13,700
Lata Tapovan	1,600	-
LOHARINAGPALA	-	-
Mauda	21,900	-
Mauda II	45,800	-
Mandsaur Solar	-	-
NCTPP	-	-
NCTPP II	11,000	500
NCTPP R & M	3,700	-
NORTH KARANPURA	12,400	-
Pakri Barwadih CMB	26,600	800

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Form 8- Domestic Bonds- Details of Allocation of corporate loans to various projects during the FY 2014-19

Ramagundam I & II R & M	2,400	-
RAMAGUNDAM III	-	-
Rammam	3,100	-
RIHAND II	-	-
RIHAND III	28,300	800
Rihand R & M	2,500	-
SIMHADRI	-	-
Simhadari II	26,800	1,000
Simhadari R & M	900	-
Vidhyachal Hydro**	1,900	-
Singrauli R & M	1,600	-
Vindhyachal Solar**	4,800	-
SIPAT I	20,500	1,400
SIPAT II	-	-
SOLAPUR	70,300	-
TALCHER I	-	-
TALCHER II	12,000	700
Tanda II	9,000	400
Tanda R & M	-	-
Tapovan Vishnugad	26,400	-
Telangana	-	-
TSTPP R & M	1,600	1,000
TTPS R & M	1,000	-
Unchahar R & M	3,400	-
Unchahar IV	17,400	4,800
UNCHAHAR II	-	-
Unchahar III	-	-
VINDHYACHAL II	-	-
Vindhyachal III	-	-
Vindhyachal IV	17,200	500
Vindhyachal V	33,500	2,200
Vindhyachal R & M	1,200	900
DADRI SOLAR	-	-
A&N SOLAR	-	-
RAMAGUNDAM SOLAR	-	-
TALCHER SOLAR	-	-
UNCHAHAR SOLAR	-	-
FARIDABAD SOLAR	-	-
RAJGARH SOLAR	-	-
Talaipali Coal Mine	-	-
CC		
TOTAL	1,030,683	50,000

* Excluding surveillance cost 0.03%

0.00

0.00

SK

G. Subbarao

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000442

T00001

D00018

Unsecured Loan From SBI-VIII

Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	100,000,000,000	
Total Drawn amount :	1,500,000,000	
Date of Drawl	21.04.2016	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00018-8.25%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.04.2016	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BONGAIGAON	700,000,000
	UNCHAHAHAR-IV	50,000,000
	RAMAGUNDAM R&M	150,000,000
	TSTPS R&M	210,000,000
	GANDHAR R&M	80,000,000
	KORBA R&M	60,000,000
	DADRI GAS R&M	100,000,000
	UNCHAHAHAR R&M	50,000,000
	BADARPUR R&M	50,000,000
	KAHALGAON R&M	50,000,000
Total Allocated Amount		1,500,000,000

Signature

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Statement Giving Details of Project Financed through a Combination of loan		
Form 8		
TRANCHE NO		
BP NO 5050000521	T00001	D00004
Unsecured Loan From HDFC Bank Ltd.-IV		
Source of Loan :	HDFC Bank Ltd.-IV	
Currency :	INR	
Amount of Loan :	20,000,000,000	
Total Drawn amount :	12,450,000,000	
Date of drawl	29.06.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.45%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	29.06.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	17.04.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KORBA R&M	900,000,000
	RAMAGUNDAM R&M	2,200,000,000
	UNCHAHAR R&M	700,000,000
	RIHAND R&M	900,000,000
	KAWAS R&M	1,800,000,000
	AURAIYA R&M	1,800,000,000
	TSTPP R&M	900,000,000
	GANDHAR R&M	1,850,000,000
	NCTPP R&M	300,000,000
	KAHALGAON R&M	300,000,000
	ANTA R&M	800,000,000
Total Allocated Amount		12,450,000,000

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Statement Giving Details of Project Financed through a Combination of loan		
Form 8		
TRANCHE NO		
BP NO 5050000531	T00001	D0009
Unsecured Loan From SBI-IX		
Source of Loan :	SBI-IX	
Currency :	INR	
Amount of Loan :	30,000,000,000	
Total Drawn amount :	2,000,000,000	
Date of Drawal:	27.06.2018	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	8.25%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	27.06.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.03.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	250,000,000
	TANDA II	300,000,000
	TELANGANA	300,000,000
	RAMAGUNDAM R&M	250,000,000
	TALCHER STPP R&M	400,000,000
	KAHALGAON R&M	200,000,000
	PAKRI BARWADIH CMB	300,000,000
Total Allocated Amount		2,000,000,000.00

Signature

82

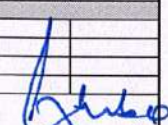
Statement Giving Details of Project Financed through a Combination of loan		
Form 8		
TRANCHE NO		
BP NO 5050000661	T00001	D00004
Unsecured Loan From SBI-XI		
Source of Loan :	SBI-XI	
Currency :	INR	
Amount of Loan :	50,000,000,000	
Total Drawn amount :	8,000,000,000	
Date of Drawal:	22.11.2018	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	8.35%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	22.11.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	400,000,000
	TAPOVAN VISHNUGARH	110,000,000
	BONGAIGAON	110,000,000
	SOLAPUR	200,000,000
	LARA-I	500,000,000
	GADARWARA	550,000,000
	NORTH KARANPURA	360,000,000
	DARLIPALLI	400,000,000
	TANDA-II	100,000,000
	KHARGONE	750,000,000
	TELANGANA	750,000,000
	TALAIPALI COAL MINE	70,000,000
	RAMAGUNDAM I & II R&M	360,000,000
	VINDHYACHAL R&M	140,000,000
	FARAKKA R&M	100,000,000
	KAHALGAON R&M	100,000,000
	KHARGONE	2,000,000,000
	TELANGANA	1,000,000,000
Total Allocated Amount		8,000,000,000.00

2

6/2/20

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited							
Name of the Generating Station		Kahalgaon Super Thermal power Station Stage-I							
COD		01-08-96							
For Financial Year		2019-24 (Summary)							
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual / Projected)					Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		2019-20	2020-21	2021-22	2022-23	2023-24			
1	2	3	4	5	6	7	8	9	
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate									
1	Ash Dyke/ Ash Handling		1346				25(1) (c) & 25(1)g	The said amount has been projected against the Ash Dyke raising and associated work within the original scope of work. The Hon'ble Commission may be pleased to allow the capitalization of ash dyke work under Regulation 25 (1) (g) (Raising of Ash Dyke work as a part of ash disposal system) of Tariff Regulation 2019	
2	Drain Separation and Toe water Drain System	500	810				26 (1) b	As per Gazette notification (Copy Attached at Annexure-A) by Ministry of Water Resources, River Development, and Ganga Rejuvenation dated 7th October, 2016 of clause 6(2) " No person shall discharge, directly or indirectly, any untreated or treated trade effluent and industrial waste, Bio medical waste or other hazardous substances into the River Ganga or its tributaries or on their banks". Accordingly, Drain separation and Toe water drain is being installed to comply the statutory direction. The Hon'ble commission may be please to allow the same under change in law.	
3	Dry Ash Extraction system Unit-3&4		1500	2,383.00			26(1) b & 26(1) (c)	Hon'ble Commission has allowed Dry Ash extraction system under "Change in law" during 2016-17. This work Contract was awarded to agency in March'16. However, the work could not be capitalized during 2014-19 period due to implementation of GST. Due to total reform of tax Structure, the contract was reviewed for tax purpose. Agency was unable to raises invoices for interim billing and faced the shortage of cash flow, which resulted to delay in dispatches of materials. Therefore, the work got delayed due to uncontrollable reasons. The work is expected to be completed in the 2019-24 period. The Hon'ble commission may be pleased to allow the same work.	
4	400 KV/ 132 KV Switchyard extension package	2,000		700	851		26 (1) b	Hon'ble commission has allowed 400KV Bus splitting work under 14(3)(ii) with 14(3)(ix) for safe and reliable operation of the Grid vide order dtd. 21.01.2017 in 283/GT/2014 of Kahalgaon Stage-II. However, as the bus splitting is related to both Stages (i.e Stage-I and Stage-II) of Kahalgaon STPS, the total expenditure is apportioned pro rata based on the capacity of Stage-I (840 MW) and Stage-II (1500MW) of Kalagaon STPS in the same order. Accordingly, 400KV Buses have been splitted at Kahalgaon STPS Switchyard. But, The station auxiliary supply could not be segregated due to unavailability of ICT at site Segregation of the station auxiliary supply is equally critical at site in view of overcoming the phase difference which may arise between Unit & Station power supply in Stage-II under the splitted bus scenario. Station auxiliary supply segregation could not be done due to non availability of ICT at site on account of non performance of the vendor M/s EMCO Ltd. M/s EMCO could not meet the schedule of the project. Further, M/s EMCO Limited, Thane had stopped responding with regards to the subject package and on the associated issues. Thereafter the contract of M/s EMCO has been terminated. Petitioner has been tendering to award the contract to new supplier and work is expected to be completed in the year 2019-20. Hon'ble Commission may be please to allow the same.	
Total (A)		2,500.00	3,656.00	3,083.00	851.00				
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest									
5									
6									
Total (B)									
Total Add. Cap. Claimed (A+B)		2,500.00	3,656.00	3,083.00	851.00				


(Petitioner)

30

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Kahalgaon Super Thermal power Station Stage-I
COD	01-08-96
For Financial Year	2019-20

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Amount in Rs Lakh
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate								
1	Drain Separation and Toe water Drain System	500	0	500		26(1) (b)	As per Gazette notification (Copy Attached at Annexure-A) by Ministry of Water Resources, River Development, and Ganga Rejuvenation dated 7th October,2016 of clause 6(2) " No person shall discharge, directly or indirectly, any untreated or treated trade effluent and industrial waste, Bio medical waste or other hazardous substances into the River Ganga or its tributaries or on their banks". Accordingly, Drain separation and Toe water drain is being installed to comply the statutory direction. The Hon'ble commission may be please to allow the same under change in law.	
2	400 KV/ 132 KV Switchyard extension package	2000	0	2000		26 (1) b	Hon'ble commission has allowed 400KV Bus splitting work under 14(3)(ii) with 14(3)(ix) for safe and reliable operation of the Grid vide order dtd. 21.01.2017 in 283/GT/2014 of Kahalgaon Stage-II. However, as the bus splitting is related to both Stages (i.e Stage-I and Stage-II) of Kahalgaon STPS, the total expenditure is apportioned pro rata based on the capacity of Stage-I (840 MW) and Stage-II (1500MW) of Kalagaon STPS in the same order. Accordingly, 400KV Buses have been splitted at Kahalgaon STPS Switchyard. But, The station auxiliary supply could not be segregated due to unavailability of ICT at site. Segregation of the station auxiliary supply is equally critical at site in view of overcoming the phase difference which may arise between Unit & Station power supply in Stage-II under the splitted bus scenario. Station auxiliary supply segregation could not be done due to non availability of ICT at site on account of non performance of the vendor M/s EMCO Ltd. M/s EMCO could not meet the schedule of the project. Further, M/s EMCO Limited, Thane had stopped responding with regards to the subject package and on the associated issues. Thereafter the contract of M/s EMCO has been terminated. Petitioner has tendering to award the contract to new supplier and work is expected to be completed in the year 2019-20. Hon'ble Commission may be please to allow the same.	
Total (A)		2,500.00	-	2,500.00	-			
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest								
3								
4								
Total (B)								
Total Add. Cap. Claimed (A+B)		2,500.00	-	2,500.00	-			


 (Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Kahalgaon Super Thermal power Station Stage-I
COD	01-08-96
For Financial Year	2020-21

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Amount in Rs Lakh	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3				
1	2	3	4	5= (3-4)	6	7	8	9	
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate									
1	Drain Separation and Toe water Drain System	810	0	810		25(1)b	Refer Form-9 (2019-20) Sl.No.1		
2	Ash Dyke/ Ash Handling	1346		1346		25(1) (c) & 25 (1)(g)	The said amount has been projected against the Ash Dyke raising and associated work within the original scope of work. The Hon'ble Commission may be pleased to allow the capitalization of ash dyke work under Regulation 25(1) (c) & 25 (1) (g) (Raising of Ash Dyke work as a part of ash disposal system) of Tariff Regulation 2019		
3	Dry Ash Extraction system Unit-3&4	1500	0	1500		25(1) (b) & 26 (1)(c)	Hon'ble Commission has allowed Dry Ash extraction system under "Change in law" during 2016-17. This work Contract was awarded to agency in March'16. However, the work could not be capitalized during 2014-19 period due to implementation of GST. Due to total reform of tax Structure, the contract was reviewed for tax purpose. Agency was unable to raises invoices for interim billing and faced the shortage of cash flow, which resulted to delay in dispatches of materials. Therefore, the work got delayed due to uncontrollable reasons. The work is expected to be completed in the 2019-24 period. The Hon'ble commissio may be pleased to allow the same work.		
Total (A)		3,656.00	-	3,656.00	-				
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest									
4									
5									
Total (B)		-	-	-	-				
Total Add. Cap. Claimed (A+B)		3,656.00	-	3,656.00	-				

(Signature)
(Petitioner)

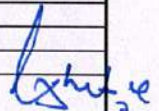
32

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Kahalgaon Super Thermal power Station Stage-I
COD	01-08-96
For Financial Year	2021-22

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5=(3-4)	6	7	8	9
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate								
1	400 KV/ 132 KV Switchyard extension package	700	0	700		26(1) b	Refer Form-9 (2019-20) Sl.No.2	
2	Dry Ash Extraction system Unit-3&4	2383	0	2383		26(1) (b) & 26(1)(e)	Refer Form-9 (2020-21) Sl.No.3	
Total (A)		3,083.00	-	3,083.00	-			
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest								
3								
4								
Total (B)		-	-	-	-			
Total Add. Cap. Claimed (A+B)		3,083.00	-	3,083.00	-			


 (Petitioner)

33

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Kahalgaon Super Thermal power Station Stage-I
COD	01-08-96
For Financial Year	2022-23

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	Accrual basis as per IGAAP	ACE Claimed (Actual / Projected)			Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
			Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate								
1	400 KV/ 132 KV Switchyard extension package	851	0	851		26(1) b	Refer Form-9 (2019-20) Sl.No.2	
	Total (A)	851.00	-	851.00	-			
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest								
2								
3								
	Total (B)	-	-	-	-			
Total Add. Cap. Claimed (A+B)		851.00	-	851.00	-			

[Signature]
(Petitioner)

34

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Kahalgaon Super Thermal power Station Stage-I
COD	01-08-96
For Financial Year	2023-24

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate								
1	NA							
2	NA							
Total (A)		-	-	-	-			
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest								
3	NA							
4	NA							
Total (B)		-	-	-	-			
Total Add. Cap. Claimed (A+B)		-	-	-	-			


 (Petitioner)

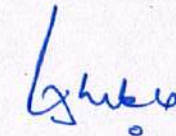
Statement of Depreciation

Name of the Company :	NTPC Limited
Name of the Power Station :	Kahalgaon Super Thermal power Station Stage-I

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	220769.59	222,465.31	224,965.31	228,621.31	231,704.31	232,555.31
2	Closing Capital Cost	222465.31	224,965.31	228,621.31	231,704.31	232,555.31	232,555.31
3	Average Capital Cost	221617.45	223,715.31	226,793.31	230,162.81	232,129.81	232,555.31
1a	Cost of IT Equipments & Software included in (1) above*		-	-	-	-	-
2a	Cost of IT Equipments & Software included in (2) above*		-	-	-	-	-
3a	Average Cost of IT Equipments & Software*		-	-	-	-	-
4	Freehold land	4,824.40	4,824.40	4,824.40	4,824.40	4,824.40	4,824.40
5	Rate of depreciation	NA	NA	NA	NA	NA	NA
6	Depreciable value	195,113.75	197,001.82	199,772.02	202,804.57	204,574.87	204,957.82
7.	Balance useful life at the beginning of the period	3.55	2.55	1.55	0.55	-	-
8	Remaining depreciable value	24,085.47	20,287.78	15,101.99	8,391.32	1,770.30	382.95
9	Depreciation (for the period)	0.00	7,955.99	9,743.22	8,391.32	1,770.30	382.95
10	Depreciation (annualised)	6,784.64	7,955.99	9,743.22	8,391.32	1,770.30	382.95
11	Cumulative depreciation at the end of the period		184,670.03	194,413.25	202,804.57	204,574.87	204,957.82
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	0.00	-	-	-	-	-
13	Add: Cumulative depreciation adjustment on account of liability Discharge	0.00	-	-	-	-	-
14	Less: Cumulative depreciation adjustment on account of de-capitalisation	1,098.88	-	-	-	-	-
15	Net Cumulative depreciation at the end of the period after adjustments	176,714.04	184,670.03	194,413.25	202,804.57	204,574.87	204,957.82

* shall be claimed at the time of true-up



(Petitioner)

Calculation of Interest on Actual Loans					FORM-13	
Name of the Company			NTPC Limited			
Name of the Power Station			Kahalgaoon STPS Stage-I			
(Amount in lacs)						
Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	Bond - 54					
	Gross loan - Opening	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
	Cumulative repayments	-	-	-	-	-
	Net loan - Opening	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
	Addition	-	-	-	-	-
	Repayments of Loans during the year	-	-	-	-	-
	Net loan - Closing	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
	Average Net Loan	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
	Rate of Interest on Loan with monthly rests	8.5200%	8.5200%	8.5200%	8.5200%	8.5200%
	Interest on loan	170.40	170.40	170.40	170.40	170.40
2	Bond - 57					
	Gross loan - Opening	500.00	500.00	500.00	500.00	500.00
	Cumulative repayments	-	-	-	-	-
	Net loan - Opening	500.00	500.00	500.00	500.00	500.00
	Addition	-	-	-	-	-
	Repayments of Loans during the year	-	-	-	-	-
	Net loan - Closing	500.00	500.00	500.00	500.00	500.00
	Average Net Loan	500.00	500.00	500.00	500.00	500.00
	Rate of Interest on Loan with monthly rests	8.2200%	8.2200%	8.2200%	8.2200%	8.2200%
	Interest on loan	41.10	41.10	41.10	41.10	41.10
3	SBI-VIII					
	Gross loan - Opening	500.00	500.00	500.00	500.00	500.00
	Cumulative repayments	-	-	-	55.56	111.11
	Net loan - Opening	500.00	500.00	500.00	444.44	388.89
	Addition	-	-	-	-	-
	Repayments of Loans during the year	-	-	55.56	55.56	55.56
	Net loan - Closing	500.00	500.00	444.44	388.89	333.33
	Average Net Loan	500.00	500.00	472.22	416.67	361.11
	Rate of Interest on Loan with monthly rests	8.2500%	8.2500%	8.2500%	8.2500%	8.2500%
	Interest on loan	41.25	41.25	38.96	34.38	29.79
4	HDFC Bank Ltd.-IV					
	Gross loan - Opening	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00
	Cumulative repayments	-	-	-	333.33	666.67
	Net loan - Opening	3,000.00	3,000.00	3,000.00	2,666.67	2,333.33
	Addition	-	-	-	-	-
	Repayments of Loans during the year	-	-	333.33	333.33	333.33
	Net loan - Closing	3,000.00	3,000.00	2,666.67	2,333.33	2,000.00
	Average Net Loan	3,000.00	3,000.00	2,833.33	2,500.00	2,166.67
	Rate of Interest on Loan with monthly rests	8.4500%	8.4500%	8.4500%	8.4500%	8.4500%
	Interest on loan	253.50	253.50	239.42	211.25	183.08
5	SBI-IX					
	Gross loan - Opening	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
	Cumulative repayments	-	-	222.22	444.44	666.67
	Net loan - Opening	2,000.00	2,000.00	1,777.78	1,555.56	1,333.33
	Addition	-	0.00	-	-	-
	Repayments of Loans during the year	-	222.22	222.22	222.22	222.22
	Net loan - Closing	2,000.00	1,777.78	1,555.56	1,333.33	1,111.11
	Average Net Loan	2,000.00	1,888.89	1,666.67	1,444.44	1,222.22
	Rate of Interest on Loan with monthly rests	8.2500%	8.2500%	8.2500%	8.2500%	8.2500%
	Interest on loan	165.00	155.83	137.50	119.17	100.83
6	SBI-XI					
	Gross loan - Opening	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00
	Cumulative repayments	-	-	-	-	111.11
	Net loan - Opening	1,000.00	1,000.00	1,000.00	1,000.00	888.89
	Addition	-	-	-	-	-
	Repayments of Loans during the year	-	-	-	111.11	111.11
	Net loan - Closing	1,000.00	1,000.00	1,000.00	888.89	777.78
	Average Net Loan	1,000.00	1,000.00	1,000.00	944.44	833.33
	Rate of Interest on Loan with monthly rests	8.3500%	8.3500%	8.3500%	8.3500%	8.3500%
	Interest on loan	83.50	83.50	83.50	78.86	69.58
	TOTAL					
	Gross loan - Opening	9,000.00	9,000.00	9,000.00	9,000.00	9,000.00
	Cumulative repayments	-	-	222.22	833.33	1,555.56
	Net loan - Opening	9,000.00	9,000.00	8,777.78	8,166.67	7,444.44
	Addition	-	0.00	-	-	-
	Repayments of Loans during the year	-	222.22	611.11	722.22	722.22
	Net loan - Closing	9,000.00	8,777.78	8,166.67	7,444.44	6,722.22
	Average Net Loan	9,000.00	8,888.89	8,472.22	7,805.56	7,083.33
	Rate of Interest on Loan	8.3861%	8.3878%	8.3907%	8.3934%	8.3971%
	Interest on loan	754.75	745.58	710.88	655.15	594.79

SR

Lyubov

For Coal Stations						Annexure B
Details/information to be provided to beneficiaries under clause (7) of Regulation 30 of CERC (Terms & conditions of tariff) Regulation 2014						
DETAILS /INFORMATION TO BE SUBMITTED i.r.o FUEL FOR COMPUTATION OF ENERGY CHARGES						
NAME OF THE PETITIONER :- NTPC LTD						
NAME OF THE GENERATING STATION :- KAHALGAON						
Stage-I						
MONTH :-		Oct-18	Domestic Coal		E-Auction coal	Import Coal
Sl no	Particulars	Unit	Suppl.by MGR	Suppl.by Rail		
1	Quantity of Coal supplied by the Coal Company inclusive of opening stock of coal	MT	636348.87	385100.49		0.00
2	Adjustment (+/-) in quantity supplied by the Coal Company	MT	-579.11			
3	Coal supplied by Coal Company inclusive of opening stock of coal(1+2)	MT	635769.76	385100.49		0.00
4	Normative transit & handling losses	MT	-1272.70	-2649.36		0.00
5	Net coal supplied inclusive of opening stock of coal (3-4)	MT	634497.06	382451.13		0.00
6	Amount charged by the coal Company inclusive of value of opening stock of coal*	Rs	1427697425	1147178176		0
7	Adjustment (+/-) in amount Charged by coal Company	Rs	0	0		0
8	Total amount charged inclusive of opening stock of coal (6+7)	Rs	1427697425	1147178176		0
9	Tranportation charges by rail/ship/road transport	Rs	0	80876073		0
10	Adjustment(+/-) in amount charged by railways/transport Co	Rs	0	0		0
11	Demurrage charges if any	Rs	0	0		0
12	Cost of diesel in tpt coal through mgr system	Rs	11134997			0
13	Total Trasportation charges (9+/-10-11+12)	Rs	11134997	80876073		0
13A	Others (Stone Picking charges,Loco driver's salary, Sampling Charges, etc.)#	Rs		39278244		0
14	Total amount charged for Coal supplied including transportation (8+13+13A)	Rs	1438832422	1267332492	0	0
15	Landed Cost of Coal	Rs/MT	2661.06			0.00
16	Blending Ratio	%			0.00	
17	Weighted average cost of coal	Rs/MT			2661.06	
18	GCV of Domestic Coal as per bill of coal co.	kcal/Kg (Equilibrated Basis)			3734	
19	GCV of Imported Coal as per bill of coal co.	kcal/Kg (Air Dried Basis)			0	
20	Weighted average GCV of Coal as Billed	kcal/Kg			3734	
21	GCV of Domestic Coal as received at Station	kcal/Kg (TM Basis)			3287	
22	GCV of Import Coal as received at Station	kcal/Kg (TM Basis)			0	
23	Weighted average GCV of Coal As Received at station	kcal/Kg (TM Basis)			3287	

Notes:

Additional data



Anindya Sengupta
 Digitally signed by Anindya Sengupta
 Date: 2019.10.20 16:14:36 +05'30'
 Anindya Sengupta
 AGM (F&A)
 SSC ER-1: Barh

82

For Coal Stations							Annexure B
Details/information to be provided to beneficiaries under clause (7) of Regulation 30 of CERC (Terms & conditions of tariff) Regulation 2014							
DETAILS /INFORMATION TO BE SUBMITTED i.r.o FUEL FOR COMPUTATION OF ENERGY CHARGES							
NAME OF THE PETITIONER :- NTPC LTD							
NAME OF THE GENERATING STATION :- KAHALGAON							
Stage-I							
MONTH :- Nov-16							
		Domestic Coal		E-Auction coal	Import Coal		
		Suppl.by MGR	Suppl.by Rail				
Sl no	Particulars	Unit					
1	Quantity of Coal supplied by the Coal Company inclusive of opening stock of coal	MT	781445.00	313428.59		0.00	
2	Adjustment (+/-) in quantity supplied by the Coal Company	MT	-600.00				
3	Coal supplied by Coal Company inclusive of opening stock of coal(1+2)	MT	780845.00	313428.59		0.00	
4	Normative transit & handling losses	MT	-1562.89	-2507.43		0.00	
5	Net coal supplied inclusive of opening stock of coal (3-4)	MT	779282.11	310921.16		0.00	
6	Amount charged by the coal Company inclusive of value of opening stock of coal*	Rs	1700147758	1011207523		0	
7	Adjustment (+/-) in amount Charged by coal Company	Rs	0	0		0	
8	Total amount charged inclusive of opening stock of coal (6+7)	Rs	1700147758	1011207523		0	
9	Tranportation charges by rail/ship/road transport	Rs	0	134520164		0	
10	Adjustment(+/-) in amount charged by railways/transport Co	Rs	0	0		0	
11	Demurrage charges if any	Rs	0	0		0	
12	Cost of diesel in tpt coal through mgr system	Rs	11134997			0	
13	Total Trasportation charges (9+/-10-11+12)	Rs	11134997	134520164		0	
13A	Others (Stone Picking charges,Loco driver's salary , Sampling Charges, etc.)#	Rs		37760894		0	
14	Total amount charged for Coal supplied including transportation (8+13+13A)	Rs	1711282754	1183488582	0	0	
15	Landed Cost of Coal	Rs/MT	2655.26			0.00	
16	Blending Ratio	%			0.00		
17	Weighted average cost of coal	Rs/MT			2655.26		
18	GCV of Domestic Coal as per bill of coal co.	kcal/Kg (Equilibrated Basis)			3720		
19	GCV of Imported Coal as per bill of coal co.	kcal/Kg (Air Dried Basis)			0		
20	Weighted average GCV of Coal as Billed	kcal/Kg			3720		
21	GCV of Domestic Coal as received at Station	kcal/Kg (TM Basis)			3225		
22	GCV of Import Coal as received at Station	kcal/Kg (TM Basis)			0		
23	Weighted average GCV of Coal As Received at station	kcal/Kg (TM Basis)			3225		

Notes:

Additional data



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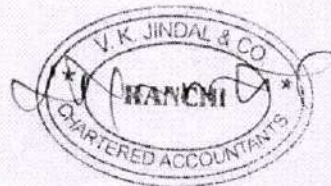
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	For Coal Stations						Annexure B
Details/information to be provided to beneficiaries under clause (7) of Regulation 30 of CERC (Terms & conditions of tariff) Regulation 2014							
DETAILS /INFORMATION TO BE SUBMITTED I.r.o FUEL FOR COMPUTATION OF ENERGY CHARGES							
NAME OF THE PETITIONER :- NTPC LTD							
NAME OF THE GENERATING STATION :- KAHALGAON Stage-I							
MONTH :-		Dec-18	Domestic Coal		E-Auction coal	Import Coal	
			Suppl.by MGR	Suppl.by Rail			
sl no	Particulars	Unit					
1	Quantity of Coal supplied by the Coal Company inclusive of opening stock of coal	MT	836154.80	406341.10			0.00
2	Adjustment (+/-) in quantity supplied by the Coal Company	MT	-1248.23				
3	Coal supplied by Coal Company inclusive of opening stock of coal(1+2)	MT	836906.57	406341.10			0.00
4	Normative transit & handling losses	MT	-1676.31	-3075.36			0.00
5	Net coal supplied inclusive of opening stock of coal (3-4)	MT	835230.26	403265.74			0.00
6	Amount charged by the coal Company inclusive of value of opening stock of coal*	Rs	2071014472	1059709615			0
7	Adjustment (+/-) in amount Charged by coal Company	Rs	0	0			0
8	Total amount charged inclusive of opening stock of coal (6+7)	Rs	2071014472	1059709615			0
9	Tranportation charges by rail/ship/road transport	Rs	0	154866807			0
10	Adjustment(+/-) in amount charged by railways/transport Co	Rs	0	0			0
11	Demurrage charges if any	Rs	0	0			0
12	Cost of diesel in tpt coal through mgr system	Rs	17291113				0
13	Total Trasportation charges (9+/-10-11+12)	Rs	17291113	154866807			0
13A	Others (Stone Picking charges,Loco driver's salary , Sampling Charges, etc.)#	Rs		35597965			0
14	Total amount charged for Coal supplied including transportation (8+13+13A)	Rs	2088305585	1250174387	0		0
15	Landed Cost of Coal	Rs/MT	2695.59				0.00
16	Blending Ratio	%	0.00				
17	Weighted average cost of coal	Rs/MT	2695.59				
18	GCV of Domestic Coal as per bill of coal co.	kcal/Kg (Equilibrated Basis)	3698				
19	GCV of Imported Coal as per bill of coal co.	kcal/Kg (Air Dried Basis)	0				
20	Weighted average GCV of Coal as Billed	kcal/Kg	3698				
21	GCV of Domestic Coal as received at Station	kcal/Kg (TM Basis)	3176				
22	GCV of Import Coal as received at Station	kcal/Kg (TM Basis)	0				
23	Weighted average GCV of Coal As Received at station	kcal/Kg (TM Basis)	3176				

Notes:

Additional data



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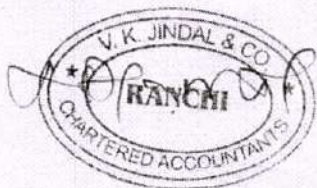
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DETAILS /INFORMATION TO BE SUBMITTED i.r.o FUEL FOR COMPUTATION OF ENERGY CHARGES (In case of Oil)			
NAME OF THE POWER STATION :- KAHALGAON		FORM-15 A	
MONTH :-		Oct-18	Oct-18
		Oct-18	Oct-18
		HFO	LDO
Sl	Particulars	Unit	Total
1	Opening Stock of Oil	KL	5504.424
2	Value of Opening Stock		130.219
3	Quantity of Oil supplied made by Oil Company	Rs	218537434.47
4	Adjustment (+/-) in quantity supplied made Coal Company	KL	0.0000
5	Oil supplied by Oil Company (3+4)	KL	0.00
6	Normative transit & handling losses	KL	0.00
7	Net Oil supplied (5-6)	KL	0.00
8	Amount charged by the Oil Company	KL	0.00
9	Adjustment (+/-) in amount Charged by Oil Company	Rs	0.00
10	Total amount charged (8+9)	Rs	2281687.28
11	Transportation charges by rail/ship/road transport	Rs	0.00
12	Adjustment(+/-) in amount charged by railways/transport Co	Rs	0.00
13	Demurrage charges if any	Rs	0.00
14	Total TPT charges (11+/-12-13)	Rs	0.00
15	Others /E.Tax	Rs	0.00
16	Total amount charged for Oil supplied including transportation (10+15+16)	Rs	0.00
17	Weighted Average GCV of Oil	Kcal/Kg	9896
18	Quantity of Oil at the Station for the month (1+7)	KL	5504.42
19	Total amount charged for Oil (2+16)	Rs	170.22
20	Landed cost of Oil (19/18)	Rs/KL	218537434.47
21	Quantity of Oil Consumed for ST-I	KL	39702.14
	Quantity of Oil Consumed for ST-II	KL	111.36
22	Value of Oil Consumed (20*21)	Rs	512.50
23	Closing Stock of Oil (18-21)	Rs	24768577.06
24	Value of Closing Stock (19-22)	KL	4880.56
		Rs	142.22
		Rs	193768857.41
			8017074.90
Details of information to be submitted in respect of Fuel for Consumption of energy charges			
Station:- KAHALGAON			
Month :-			
Sl	Particulars	Oct-18	HFO
		Unit	LDO
			Stage -I
1	Landed Cost of Oil at Sl No 20	Rs/KL	39702.14
2	Usage Quantity for the month	KL	56371.33
3	Weighted average rate	KL	111.36
4	Weighted average GCV of Oil	Rs/KL	0.00
		Rs/KL	39702.14
Sl	Particulars	kcal/Litr	9896
			Stage -II
1	Landed Cost of Oil at Sl No 20	Rs/KL	39702.14
2	Usage Quantity for the month	KL	56371.33
3	Weighted average rate	KL	512.50
4	Weighted average GCV of Oil	Rs/KL	28.00
		Rs/KL	40565.67
		kcal/Litr	9880



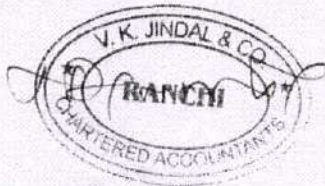
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DETAILS /INFORMATION TO BE SUBMITTED I.r.o FUEL FOR COMPUTATION OF ENERGY CHARGES (In case of Oil)			
		FORM-15 A	
NAME OF THE POWER STATION :- KAHALGAON			
MONTH :-		Nov-18	Nov-18
			HFO LDO
Sl	Particulars	Unit	Col 1 Total
			Col 2 Total
1	Opening Stock of Oil	KL	4880.564
2	Value of Opening Stock	Rs	193768857.41
3	Quantity of Oil supplied made by Oil Company	KL	0.0000
4	Adjustment (+/-) in quantity supplied made Coal Company	KL	0.00
5	Oil supplied by Oil Company (3+4)	KL	0.00
6	Normative transit & handling losses	KL	0.00
7	Net Oil supplied (5-6)	KL	0.00
8	Amount charged by the Oil Company	Rs	0.00
9	Adjustment (+/-) in amount Charged by Oil Company	Rs	0.00
10	Total amount charged (8+9)	Rs	0.00
11	Tranportation charges by rail/ship/road transport	Rs	0.00
12	Adjustment(+/-) in amount charged by railways/transport Co	Rs	0.00
13	Demurrage charges if any	Rs	0.00
14	Total TPT charges (11+/-12-13)	Rs	0.00
15	Others /E.Tax	Rs	0.00
16	Total amount charged for Oil supplied including transportation (10+15+16)	Rs	0.00
17	Weighted Average GCV of Oil	Kcal/Kg	9865
18	Quantity of Oil at the Station for the month (1+7)	KL	4880.56
19	Total amount charged for Oil (2+16)	Rs	193768857.41
20	Landed cost of Oil (19/18)	Rs/KL	39702.14
21	Quantity of Oil Consumed for ST-I	KL	25.00
	Quantity of Oil Consumed for ST-II	KL	116.00
22	Value of Oil Consumed (20*21)	Rs	5598001.74
23	Closing Stock of Oil (18-21)	KL	4739.56
24	Value of Closing Stock (19-22)	Rs	188170855.67
Details of information to be submitted in respect of Fuel for Consumption of energy charges			
Station:- KAHALGAON			
Month :-			
Sl	Particulars	Nov-18	HFO LDO
		Unit	Stage -I
1	Landed Cost of Oil at Sl No 20	Rs/KL	39702.14
2	Usage Quantity for the month	KL	25.00
3	Weighted average rate	Rs/KL	39702.14
4	Weighted average GCV of Oil	kcal/Litr	9865
Sl	Particulars	Unit	Stage -II
1	Landed Cost of Oil at Sl No 20	Rs/KL	39702.14
2	Usage Quantity for the month	KL	116.00
3	Weighted average rate	Rs/KL	39702.14
4	Weighted average GCV of Oil	kcal/Litr	9865



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DETAILS /INFORMATION TO BE SUBMITTED i.r.o FUEL FOR COMPUTATION OF ENERGY CHARGES (In case of Oil)				
		FORM-15 A		
NAME OF THE POWER STATION :- KAHALGAON		Dec-18	Dec-18	
MONTH :-		Dec-18	HFO LDO	
Sl	Particulars	Unit	Col 1 Total	
			Col 2 Total	
1	Opening Stock of Oil	KL	4739.564	142.219
2	Value of Opening Stock	Rs	188170855.67	8229693.62
3	Quantity of Oil supplied made by Oil Company	KL	0.0000	0.00
4	Adjustment (+/-) in quantity supplied made Coal Company	KL	0.00	0.00
5	Oil supplied by Oil Company (3+4)	KL	0.00	0.00
6	Normative transit & handling losses	KL	0.00	0.00
7	Net Oil supplied (5-6)	KL	0.00	0.00
8	Amount charged by the Oil Company	Rs	0.00	0.00
9	Adjustment (+/-) in amount Charged by Oil Company	Rs	0.00	0.00
10	Total amount charged (8+9)	Rs	0.00	0.00
11	Transportation charges by rail/ship/road transport	Rs	0.00	0.00
12	Adjustment (+/-) in amount charged by railways/transport Co	Rs	0.00	0.00
13	Demurrage charges if any	Rs	0.00	0.00
14	Total TPT charges (11+/-12-13)	Rs	0.00	0.00
15	Others /E.Tax	Rs	0.00	0.00
16	Total amount charged for Oil supplied including transportation (10+15+16)	Rs	0.00	0.00
17	Weighted Average GCV of Oil	Kcal/Kg	9859	9563
18	Quantity of Oil at the Station for the month (1+7)	KL	4739.56	142.22
19	Total amount charged for Oil (2+16)	Rs	188170855.67	8229693.62
20	Landed cost of Oil (19/18)	Rs/KL	39702.14	57866.34
21	Quantity of Oil Consumed for ST-I	KL	106.10	
	Quantity of Oil Consumed for ST-II	KL	137.00	7.00
22	Value of Oil Consumed (20*21)	Rs	9651590.23	405064.38
23	Closing Stock of Oil (18-21)	KL	4496.46	135.22
24	Value of Closing Stock (19-22)	Rs	178519265.44	7824629.24
Details of information to be submitted in respect of Fuel for Consumption of energy charges				
Station:- KAHALGAON				
Month :-				
Sl	Particulars	Dec-18	HFO LDO	
		Unit	Stage -I	
1	Landed Cost of Oil at Sl No 20	Rs/KL	39702.14 57866.34	
2	Usage Quantity for the month	KL	106.10 0.00	
3	Weighted average rate	Rs/KL	39702.14	
4	Weighted average GCV of Oil	kcal/Litr	9859	
Sl	Particulars	Unit	Stage -II	
1	Landed Cost of Oil at Sl No 20	Rs/KL	39702.14 57866.34	
2	Usage Quantity for the month	KL	137.00 7.00	
3	Weighted average rate	Rs/KL	40585.12	
4	Weighted average GCV of Oil	kcal/Litr	9845	



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Computation of Energy Charges

**Form-15B
ADDITIONAL FORM**

Name of the Company	NTPC Limited
Name of the Power Station	Kahalgaon Super Thermal power Station Stage-I

Computation of Energy Charges

1	Rate of Energy Charge from Sec. Fuel Oil/ Alternate Fuel (p/kwh)	$(REC)_s = (Q_s)_n \times P_s$	1.985
2	Heat Contribution from SFO / Alternate Fuel (H_s)	$(H_s) = (Q_s)_n \times (GCV)_s$	4.937
3	Heat Contribution from coal (H_p)	$(H_p)_s = GHR - H_s$	2425.06
4	Specific Primary Fuel Consumption ($(Qp)_n$)	$(Qp)_n = H_p / (GCV)_p$	0.771
5	Rate of Energy charge from Primary Fuel (p/kwh)	$(REC)_p$	206.074
6	Rate of Energy charge ex-bus (p/kWh)	$ex-(REC) = ((REC)_s + (REC)_p) / (1-(AUX))$	228.637

		2019-20	2020-21	2021-22	2022-23	2023-24
No of Days in the year	Days	366	365	365	365	366
Sp. Oil consumption	ml/kwh	0.5	0.5	0.5	0.5	0.5
Auxiliary consumption	%	9.00	9.00	9.00	9.00	9
Heat Rate	Kcal/Kwh	2,430.00	2,430.00	2,430.00	2,430.00	2430

Computation of Variable Charges

		2019-20	2020-21	2021-22	2022-23	2023-24
Variable Charge (Coal)	p/kwh	226.455	226.455	226.455	226.455	226.455
Variable Charge (Oil)	p/kwh	2.181	2.181	2.181	2.181	2.181
Total	p/kwh	228.637	228.637	228.637	228.637	228.637

Price of fuel from Form-15/15A

		2019-20	2020-21	2021-22	2022-23	2023-24
Coal Cost	(Rs./MT)	2671.95	2671.95	2671.95	2671.95	2671.95
Oil Cost	(Rs./KL)	39702.14	39702.14	39702.14	39702.14	39702.14

Computation of Fuel Expenses for Calculation of IWC:

		2019-20	2020-21	2021-22	2022-23	2023-24
ESO in a year	(MUs)	5707.32	5691.72	5691.72	5691.72	5707.316
ESO for 40 days	(MUs)	623.750	623.750	623.75	623.75	623.750
Cost of coal for 45 Days	(Rs. Lakh)	14125.15	14125.15	14125.15	14125.15	14125.15
Cost of oil for 2 months	(Rs. Lakh)	207.50	206.94	206.94	206.94	207.50
Energy Expenses for 45 days	(Rs. Lakh)	16043.86	16043.86	16043.86	16043.86	16043.86

Coal		3rd month	2nd month	1st month	Wtd. Avg.
Wtd. Avg. Price of Coal	Rs./MT	2661.06	2655.26	2695.59	2671.95
Wtd. Avg. GCV of Coal as received	kCal/Kg	3287	3225	3176	3229.33
Wtd. Avg. GCV of Coal as received after adjustment of 85 kcal/kg					3144.33
Sec. Oil					
Wtd. Avg. Price of Secondary Fuel	Rs/KL	39702.14	39702.14	39702.14	39702.14
Wtd. Avg. GCV of Secondary Fuel	kCal/L	9896.00	9865.00	9859.00	9873.33

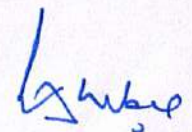
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PETITIONER

Statement of Additional Capitalisation during five year before the end of useful life of the Project

Name of the Company :	NTPC Limited
Name of the Power Station :	Kahalgaon Super Thermal power Station Stage-I
COD	01-08-96

(Amount in Rs. Lakh)

S. No.	Year	Work / Equipment added during last five years of useful life of each Unit/Station	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Impact on life extension
			Accrual basis	Un-discharged Liability included in col. 4	Cash basis	IDC included in col. 4			
1	2	3	4	5	(6 = 4 - 5)	7	8	9	10
Claim									
1	2019-20	Drain Separation and Toe water Drain System	500	0	500		26(1)(b)	As per Gazette notification (Copy Attached at Annexure-A) by Ministry of Water Resources, River Development, and Ganga Rejuvenation dated 7th October, 2016 of clause 6(2) " No person shall discharge, directly or indirectly, any untreated or treated trade effluent and industrial waste, Bio medical waste or other hazardous substances into the River Ganga or its tributaries or on their banks". Accordingly, Drain separation and Toe water drain is being installed to comply the statutory direction. The Hon'ble commision may be please to allow the same under change in law.	The work is necessary to facilitate the ash handling and utilisation effectively. However this shall not increase the station life as a whole
2		400 KV/ 132 KV Switchyard extension package	2000	0	2000		26 (1) b	Hon'ble commission has allowed 400KV Bus splitting work under 14(3)(ii) with 14(3)(ix) for safe and reliable operation of the Grid vide order dtd. 21.01.2017 in 283/GT/2014 of Kahalgaon Stage-II. However, as the bus splitting is related to both Stages (i.e Stage-I and Stage-II) of Kahalgaon STPS, the total expenditure is apportioned pro rata based on the capacity of Stage-I (840 MW) and Stage-II (1500MW) of Kalagaon STPS in the same order. Accordingly, 400KV Buses have been splitted at Kahalgaon STPS Switchyard. But, The station auxiliary supply could not be segregated due to unavailability of ICT at site. Segregation of the station auxiliary supply is equally critical at site in view of overcoming the phase difference which may arise between Unit & Station power supply in Stage-II under the splitted bus scenario. Station auxiliary supply segregation could not be done due to non availability of ICT at site on account of non performance of the vendor M/s EMCO Ltd. M/s EMCO could not meet the schedule of the project. Further, M/s EMCO Limited, Thane had stopped responding with regards to the subject package and on the associated issues. Thereafter the contract of M/s EMCO has been terminated. Petitioner has tendering to award the contract to new supplier and work is expected to be completed in the year 2019-20. Hon'ble Commission may be please to allow the same.	The work is necessary for efficient, safe and reliable operation as per CEA recommendation in the standing committee for grid security. However this shall not increase the station life as a whole.
		Total (2019-20)	2500	0	2500				



S. No.	Year	Work / Equipment added during last five years of useful life of each Unit/Station	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Impact on life extension	
			Accrual basis	Un-discharged Liability included in col. 4	Cash basis	IDC included in col. 4				
1	2	3	4	5	(6 = 4 - 5)	7	8	9	10	
3	2020-21	Drain Separation and Toe water Drain System	810	0	810		26(1)b	Same as per SI.No.1		
4		Ash Dyke/ Ash Handling	1346		1346		25(1) (c) & 25 (1)(g)	The said amount has been projected against the Ash Dyke raising and associated work within the original scope of work. The Hon'ble Commission may be pleased to allow the capitalization of ash dyke work under Regulation 25(1) (c) & 25 (1) (g) (Raising of Ash Dyke work as a part of ash disposal system) of Tariff Regulation 2019		
5		Dry Ash Extraction system Unit-3&4	1500	0	1500		26(1) (b) & 26(1) (e)	Hon'ble Commission has allowed Dry Ash extraction system under "Change in law" during 2016-17. This work Contract was awarded to agency in March'16. However, the work could not be capitalized during 2014-19 period due to implementation of GST. Due to total reform of tax Structure, the contract was reviewed for tax purpose. Agency was unable to raise invoices for interim billing and faced the shortage of cash flow, which resulted to delay in dispatches of materials. Therefore, the work got delayed due to uncontrollable reasons. The work is expected to be completed in the 2019-24 period. The Hon'ble commission may be pleased to allow the same work.	The work is necessary to meet the environmental norms. However, this shall not increase the station life as a whole.	
Total (2020-21)			3656	0	3656					
6		2021-22	400 KV/ 132 KV Switchyard extension package	700	0	700		26(1) b	Same as per Sr.No.2	
7	Dry Ash Extraction system Unit-3&4		2383	0	2383		26(1) (b) & 26(1) (e)	Same as per Sr.No.4		
Total (2021-22)			3083	0	3083					
8	2022-23	400 KV/ 132 KV Switchyard extension package	851	0	851		26(1) b	Same as per Sr.No.2		
Total (2022-23)			851	0	851	0	0			

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(Petitioner)

Name of the Petitioner
Name of the Generating Station

NTPC Ltd
Kahalgaon STPS Stage-I (4X210 MW)

Statement of Capital cost
(To be given for relevant dates and year wise)

(Amount in Rs. Lakh)

S. No.	Particulars	As on relevant date		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	234649.6	873.6	233775.9
	b) Amount of IDC in A(a) above	55.5	0.0	55.5
	c) Amount of FC in A(a) above	0.0	0.0	0.0
	d) Amount of FERV in A(a) above	18.8	0.0	18.8
	e) Amount of Hedging Cost in A(a) above	0.0	0.0	0.0
	f) Amount of IEDC in A(a) above	0.0	0.0	0.0
B	a) Addition in Gross Block Amount during the period (Direct purchases)			
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)			
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in Gross Block Amount during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing Gross Block Amount as per books			
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of FERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			

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(Petitioner)

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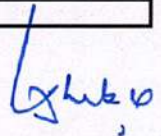
Name of the Petitioner
Name of the Generating Station

NTPC Ltd
Kahalgaon STPS Stage-I (4X210 MW)

Statement of Capital Woks in Progress

(Amount in Rs. Lakh)

S. No.	Particulars	As on relevant date		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	11401.00	3030.00	8370.99
	b) Amount of IDC in A(a) above	0.00	0.00	
	c) Amount of FC in A(a) above	0.00	0.00	
	d) Amount of FERV in A(a) above	0.00	0.00	
	e) Amount of Hedging Cost in A(a) above	0.00	0.00	
	f) Amount of IEDC in A(a) above	0.00	0.00	
B	a) Addition in CWIP during the period			
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period			
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books			
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of FERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			



(Petitioner)

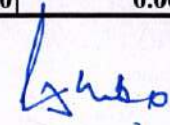


Calculation of Interest on Normative Loan

Name of the Company :	NTPC Limited
Name of the Power Station :	Kahalgaon Super Thermal power Station Stage-I

(Amount in Rs Lakh)

S. No.	Particulars	Existing	2019-20	2020-21	2021-22	2022-23	2023-24
		2018-19					
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	113,997.83	115,184.83	116,934.83	119,494.03	121,652.13	122,247.83
2	Cumulative repayment of Normative loan up to previous year	113,997.83	115,184.83	116,934.83	119,494.03	121,652.13	122,247.83
3	Net Normative loan – Opening	-0.00	-	-	-	-	-
4	Add: Increase due to addition during the year / period	1187.00	1,750.00	2,559.20	2,158.10	595.70	-
5	Less: Decrease due to de-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
6	Less: Decrease due to reversal during the year / period						
7	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
8	Less: Repayment of Loan	1187.00	1,750.00	2,559.20	2,158.10	595.70	-
9	Net Normative loan - Closing	-0.00	-	-	-	-	-
10	Average Normative loan	-0.00	-	-	-	-	-
11	Weighted average rate of interest	8.2989	8.3861	8.3878	8.3907	8.3934	8.3971
12	Interest on Loan	0.00	0.00	0.00	0.00	0.00	0.00



(Petitioner)

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Calculation of Interest on Working Capital

Name of the Company : NTPC Limited

Name of the Power Station : Kahalgaon Super Thermal power Station Stage-I

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite	16,702.84	14125.15	14125.15	14125.15	14125.15	14125.15
2	Cost of Main Secondary Fuel Oil	285.72	207.50	206.94	206.94	206.94	207.50
3	Fuel Cost						
4	Liquid Fuel Stock						
5	O & M Expenses	2,584.88	2416.39	2508.51	2603.82	2704.53	2808.66
6	Maintenance Spares	6,203.71	5799.33	6020.42	6249.16	6490.87	6740.79
7	Receivables	34,036.09	23759.35	24115.58	24059.63	22551.09	22524.18
8	Total Working Capital	59813.24	46307.71	46976.58	47244.69	46078.57	46406.28
9	Rate of Interest	13.5000	12.0500	12.0500	12.0500	12.0500	12.0500
10	Interest on Working Capital	8074.79	5580.08	5660.68	5692.99	5552.47	5591.96

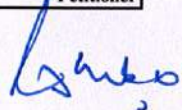

Petitioner

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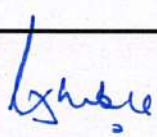
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Part-I				
Form-S				
Liability Flow Statement				
Name of the Petitioner		NTPC Ltd.		
Name of the Generating Station		Kahalgaon STPS Stage -I		
COD		01-08-96		
Sl No.	Party name	Name of work	Year of Capitalization	(Rs.) Liability as on 31.03.2019
1	2	3	4	5
1	NPCC	2nd Raising Ash Dyke	2009-10	2,450,000
2	LAND	Land-Compensation	2011-12	18,004,594
3	D N ROY	Gm Bunglow	1999-00	1,333,000
4	Elecon Engg	Wagon Tippler Pkg	2011-12	50,856,300
5	ANALYSER INSTRUMENT CO PVT LTD	Main Equipment For Cems of 4 * 210 Mw Units.	2015-16	78,652
6	FUJI ELECTRIC CO., LTD	Continuous Emission Monitoring System-Main Equipment Fob Supply	2015-16	819,260
7	HARE RAM YADAV	R&M (Civil Works) of DDCMIS in Stage-I of KhSTPP (Phase-I)	2016-17	81,967
8	VALMET AUTOMATION PRIVATE LIMITED	Supply, Installation and Commissioning of Vibration Monitoring System	2016-17	558,985
9	SCHNEIDER ELECTRIC INFRASTRUCTURE	Supply & Retro-fitting of 6.6KV breaker & numerical protection relays for one unit of Stage-I HT switchgear	2017-18	1,208,810
10	HD FIRE PROTECT PVT.	COMPLETE DELUGE VALVE ASSEMBLY 150MM	2017-18	24,234
11	RANCHI MACHINE TOOLS CORPORATION	M5503586006-WM/208-209:HYD. PUMP	2017-18	89,877
12	SCHNEIDER ELECTRIC INFRASTRUCTURE	LT ACB: 3POLE,2500A,ELECT.OPERTD; ABB	2017-18	2,205,600
13	FLEXATHERMEXPANLLOW PVT LTD	EXPANSION BELLOW MATL C.S. B- 92	2017-18	102,952
14	FLUIDOMAT LTD	FLUID COUPLING:SC-10 COMP.ASSY FLUIDOMAT	2017-18	8,515
15	DYNAMIC POWER SERVICES	STUD M140X4X710 428932818 HW 32118000014	2017-18	253,500
16	MICON VALVES (INDIA) PVT LTD	GLOBE VALVE 65MM/2500/GR III/BW/HO	2017-18	10,139
17	ABB INDIA LTD	LT ACB: 3POLE,1600A,ELECT.OPERTD: ABB	2017-18	1,082,208
18	SURYA VALVES & INSTRUMENTS	KNF GV:FLNG-A351/CF8M:CL-300:NB-250MM	2017-18	50,746
19	CG POWER AND INDUSTRIAL	SSCM,3.3KV,360KW,1500RPM,B3CACA,FR:355	2017-18	292,000
20	SCHENCK PROCESS SOLUTIONS .	MICRO-PROCESR.BASED CONTROLR. DT9; STOCK	2017-18	3,163,440
21	1068781 VACON DRIVES & CONTROLS	COMPLETE VFD SYSTEM - 90 KW	2017-18	1,862,400
22	BOSTIN ENGINEERS PVT LTD	RHCS INLET LHS COIL ASSY.WITH MICRO BLOC	2017-18	744,418
23	Bharat Heavy Electricals Ltd	SHUNT REACTOR:420KV 50MVAR ONAN 3 PHASE	2017-18	2,082,445
TOTAL Liability ST - I				87,364,042
Total				87364042
Not Allowed/Not Claimed				11972474
Allowed/Claimed				75391568

Petitioner



Summary of issue involved in the petition

Name of the Company :		NTPC Limited	
Name of the Power Station :		Kahalgaon Super Thermal power Station Stage-I	
1	Petitioner:	NTPC Limited	
2	Subject		
3	<p>Prayer: The Hon'ble Commission may be pleased to:</p> <p>i) Approve tariff of Kahalgaon STPS Stage-I for the tariff period 01.04.2019 to 31.03.2024.</p> <p>ii) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries.</p> <p>iii) Allow reimbursement of Ash Transportation Charges directly from the beneficiaries quarterly on net basis.</p> <p>iv) Pass any other order as it may deem fit in the circumstances mentioned above.</p>		
4	Respondents		
	Name of Respondents		
	1. Bihar State Power (Holding) Company Ltd.	10. Power Development Department (J&K)Govt. of J&K	
	2. Jharkhand Bijlee Vitaran Nigam Ltd	11. Haryana Power Purchase Centre (HPPC)	
	3. GRIDCO Ltd.	12. BSES Rajdhani Power Ltd.	
	4. West Bengal State Electricity Distribution Company Limited	13. BSES Yamuna Power Ltd.	
	5. Power Department , Govt. of Sikkim	14. Tata Power Delhi Distribution Ltd.	
	6. Assam Power Distribution Company Ltd.	15. Rajasthan Urja Vikas Nigam Ltd,	
	7 Tamil Nadu Generation and Distribution Corporation Limited		
	8. Uttar Pradesh Power Corp. Limited		
	9. Rajasthan Urja Vikas Nigam Ltd		
5	Project Scope	NA	
	Cost		
	Commissioning		
	Claim		
	AFC		
	Capital cost		
	Initial spare		
	NAPAF (Gen)		
	Any Specific		
			 Petitioner

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	(च) प्रधान सचिव, सार्वजनिक स्वास्थ्य इंजीनियरिंग विभाग, राज्य सरकार (नाम) सदस्य, पदेन
	(छ) अध्यक्ष (नाम) राज्य प्रदूषण नियंत्रण बोर्ड -सदस्य, पदेन
	(झ) (नाम) राज्य में कार्यान्वयन एजेंसी के चीफ ऐक्जीक्यूटिव अधिकारी- सदस्य, पदेन
	(ञ) वनों के प्रधान मुख्य संरक्षक, राज्य सरकार (नाम) -सदस्य, पदेन
	(ट) सरकार (नाम) द्वारा संबंधित क्षेत्रों से पांच विशेषज्ञों से अधिक मनोनीत नहीं किए जाएंगे।-सदस्य

[फा. सं. स्था.-01/2016-17/111/एनएमसीजी]

संजय कुंडू, संयुक्त सचिव

MINISTRY OF WATER RESOURCES, RIVER DEVELOPMENT, AND GANGA REJUVENATION NOTIFICATION

New Delhi, the 7th October, 2016

S.O. 3187(E).—Whereas it is necessary to constitute authorities at Central, State and District levels to take measures for prevention, control and abatement of environmental pollution in River Ganga and to ensure continuous adequate flow of water so as to rejuvenate the River Ganga to its natural and pristine condition and for matters connected therewith or incidental thereto;

And whereas the River Ganga is of unique importance ascribed to reasons that are geographical, historical, socio-cultural and economic giving it the status of a National River;

And whereas the River Ganga has been facing serious threat due to discharge of increasing quantities of sewage, trade effluents and other pollutants on account of rapid urbanisation and industrialisation;

And whereas, the demand for water of River Ganga is growing for irrigation, drinking water supplies, industrial use and hydro-power due to increase in population, urbanisation, industrialisation, infrastructural development and taking into account the need to meet competing demands;

And whereas there is an urgent need-

- to ensure effective abatement of pollution and rejuvenation of the River Ganga by adopting a river basin approach to promote inter-State and inter-sectoral co-ordination for comprehensive planning and management;
- to maintain ecological flows in the River Ganga with the aim of ensuring continuous flows throughout its length so as to restore its ecological integrity that enables it to self rejuvenate;
- for imposing restrictions in areas abutting the River Ganga in which industries, operations or processes, or class of industries, operations or processes shall not be carried out or shall be carried out subject to certain safeguards;
- to make provision for inspection of any premises, plants, equipment, machineries, manufacturing or other processes, materials or substances and giving direction to the authorities, officers and persons as may be necessary to take steps, for prevention, control and abatement of environmental pollution in the River Ganga;
- for carrying out and sponsoring investigations and research relating to problems of environmental pollution in the River Ganga and examination of such manufacturing processes, material and substance as are likely to cause environmental pollution;
- for collection and dissemination of information in respect of matters relating to environmental pollution in the River Ganga and preparation of manual, codes or guide relating to the prevention, control and abatement of environmental pollution;

And whereas the State Governments concerned, being equally responsible for Ganga rejuvenation, are required to co-ordinate and implement the river conservation activities at the State level, and to take steps for comprehensive management of the River Ganga in their States;

And whereas it is required to have planning, financing, monitoring and coordinating authorities for strengthening the collective efforts of the Central Government and the State Governments and authorities under this Order for effective abatement of pollution and rejuvenation, protection and management of the River Ganga;

Now, therefore, in exercise of the powers conferred by sub-section (1), read with clauses (i), (ii), (v), (vi), (vii), (viii), (ix), (x), (xii) and (xiii) of sub-section (2) and (3) of section 3 and sections 4,5,9,10,11, 19, 20 and 23 of the Environment (Protection) Act, 1986 (29 of 1986) (hereinafter referred to as the Act) and in supersession of the notifications of the Government of India in the erstwhile Ministry of Environment and Forests numbers S.O.1111(E), dated the 30th September, 2009, S.O. 2493 (E), dated the 30th September, 2009, S.O. 2494 (E), dated the 30th September 2009, S.O. 2495 (E), dated the 30th September 2009, S.O. 287 (E) dated the 8th February, 2010 and in the Ministry of Water Resources, River Development and Ganga Rejuvenation No. S.O. 2539 (E), dated the 29th September 2014, except as respects things done or omitted to be done before such supersession, the Central Government hereby-----

(i) constitutes the authorities by the names mentioned in this Order for the purpose of exercising and performing such of the powers and functions (including the power to issue directions under section 5 of the Act and for taking measures with respect to the matters as mentioned in this Order;

(ii) directs, subject to the supervision and control of the Central Government and the provisions of this Order, such authority or authorities as specified in this Order that shall exercise the powers or perform the functions or take the measures so mentioned in this Order as if such authorities had been empowered by the Act to exercise those powers, perform those functions, or take such measures;

(iii) directs that all its powers and functions (except the power to constitute any authority under sub-section (3) of section 3 and to make rules under the sections 6 and 25 of the Act) under any provision of the Act shall, in relation to River Ganga and matters connected therewith, be exercisable and discharged also by the authorities constituted by this Order and by the officers specified in this Order, subject to such conditions and limitations and to the extent as specified in this Order.

1.Short title and commencement. – (1) This Order may be called the River Ganga (Rejuvenation, Protection and Management) Authorities Order, 2016.

(2) It shall come into force on the date of its publication in the Official Gazette.

2. Applicability.- This Order shall apply to the States comprising River Ganga Basin, namely, Himanchal Pradesh, Uttarakhand, Uttar Pradesh, Madhya Pradesh, Chhattisgarh, Bihar, Jharkhand, Haryana, Rajasthan, West Bengal and the National Capital Territory of Delhi and such other States, having major tributaries of the River Ganga as the National Council for Rejuvenation, Protection and Management of River Ganga may decide for the purpose of effective abatement of pollution and rejuvenation, protection and management of the River Ganga.

3.Definitions.- (1) In this Order, unless the context otherwise requires, -

(a) "Act" means the Environment (Protection) Act, 1986 (29 of 1986);

(b) "Basin" means the entire catchment of a water body or water course including the soil, water, vegetation and other natural resources in the area and includes land, water, vegetation and other natural resources on a catchment basis;

(c) "Buffer Area" means an area which extends beyond the flood plain of a stream;

(d) "catchment" or "catchment area" includes the entire land area whose runoff from rain, snow or ice drains into a water body or a water course, before the water course joins River Ganga or its tributaries or discharges water into River Ganga or its tributaries;

(e) "commercial fishing" means large scale fishing for commercial purposes by nets, poisoning, or other modern fishing gear or methods in River Ganga or its tributaries;

(f) Competent authority means "Central Government"

(g) "deforestation" means removal or reduction of forest cover, especially when caused by anthropogenic activities or removal of trees and other vegetation of a forest excluding a planned clearance for scientific management of forest in particular in the catchment area of River Ganga;

(h) "degraded forest" means a forest having loss or reduction of native forest cover or vegetation density in the catchment area abutting River Ganga or its tributaries;

(i) "direction" shall mean direction issued under section 5 of the Act and the expression "direct" shall be construed accordingly;

(j) "District Ganga Committee" means the District Ganga Protection Committee mentioned in paragraph 53;

(k) "engineered diversion" means a structure or device constructed or installed to transfer the water of River Ganga or its tributaries into canals or other engineering structures;

- (l) "flood plain" means such area of River Ganga or its tributaries which comes under water on either side of it due to floods corresponding to its greatest flow or with a flood of frequency once in hundred years;
- (m) "Ghat" means sloping part at Bank of River Ganga or its tributaries with artificially constructed steps or sloping piece of land used for providing easy human access to water of River Ganga or its tributaries and includes usage of such parts for religious or other related purposes;
- (n) "local authority" includes Panchayati raj institutions, municipalities, a district board, cantonment board, town planning authority or Zila Parishad or any other body or authority, by whatever name called, for the time being invested by law, for rendering essential services or with the control and management of civic services, within a specified local area;
- (o) "National Mission for Clean Ganga" means the authority mentioned in paragraph 31.
- (p) "notification" means a notification published in the Official Gazette and the expression 'notifying' shall be construed accordingly;
- (q) "offensive matter" consists of solid waste which includes animal carcasses, kitchen or stable refuse, dung, dirt, putrid or putrefying substances and filth of any kind which is not included in the sewage;
- (r) "person" include ----
- (i) an individual or group or association of individuals whether incorporated or not;
 - (ii) a company established under the Companies Act, 2013 (18 of 2013);
 - (iii) any corporation established by or under any Central or State Act;
 - (iv) a local authority;
 - (v) every juridical person not falling within any of the preceding sub-clauses;
- (s) "River Bed" means the dried portion of the area of River Ganga or its tributaries and includes the place where the River Ganga or its tributaries run its course when it fills with water and includes the land by the side of River Ganga or its tributaries which retains the water in its natural channel, when there is the greatest flow of water;
- (t) "River Bed Farming" includes seasonal agriculture or farming on the River Bed of River Ganga or its tributaries during low flows of water;
- (u) "River Ganga" means the entire length of six head-streams in the State of Uttarakhand namely, Rivers Alakananda, Dhauti Ganga, Nandakini, Pinder, Mandakini and Bhagirathi starting from their originating glaciers up to their respective confluences at Vishnu Prayag, Nand Prayag, Karn Prayag, Rudra Prayag, and Dev Prayag as also the main stem of the river thereafter up to Ganga Sagar including Prayag Raj and includes all its tributaries;
- (v) "rubbish" means ashes, broken brick, mortar, broken glass, dust or refuse of any kind and includes filth;
- (w) "sand mining" means large scale removal of river sand from the dried channel belt, flood plain or a part of River Ganga or its tributaries;
- (x) "sewage effluent" means effluent from any sewerage system or sewage disposal works and includes sewage from open drains;
- (y) "sewerage scheme" means any scheme which a local authority may introduce for removal of sewage by flushing with water through underground closed sewers;
- (z) "Schedule" means Schedule appended to this Order;
- (za) "specified District" means an area of every District abutting the River Ganga, being within a radius of fifteen kilometers of the Ganga River Bank or its tributaries in the States of Himachal Pradesh, Uttarakhand, Uttar Pradesh, Madhya Pradesh, Chhattisgarh, Bihar, Jharkhand, Haryana, Rajasthan, West Bengal and the National Capital Territory of Delhi and such other States, having major tributaries of the River Ganga as referred to in this Order;
- (zb) "State Ganga Committee" means the State Ganga Rejuvenation, Protection and Management Committee constituted under this Order for each of the States mentioned in paragraph 2.
- (zc) State Ganga River Conservation Authority means an authority earlier constituted in each State under the Act as follows, namely:-
- (i) the Bihar State Ganga River Conservation Authority constituted by the notification of the Government of India in the Ministry of Environment and Forests number S.O287 (E), dated 8th February 2010;
 - (ii) the Jharkhand State Ganga River Conservation Authority constituted by the notification of the Government of India in the Ministry of Environment and Forests number S.O2495(E), dated 30th September 2009;

- (iii) the Uttarakhand State Ganga River Conservation Authority constituted by the notification of the Government of India in the Ministry of Environment and Forests number S.O 1111 (E), dated 30th September 2009;
- (iv) the Uttar Pradesh State Ganga River Conservation Authority constituted by the notification of the Government of India in the Ministry of Environment and Forests number S.O2493 (E), dated 30th September 2009; and
- (v) the West Bengal State Ganga River Conservation Authority constituted by the notification of the Government of India in the Ministry of Environment and Forests number S.O2494 (E), dated 30th September 2009.

(zd) "stream" includes river, water course (whether flowing or for the time being dry), inland water (whether natural or artificial) and sub-terrain waters;

(ze) "tributaries of River Ganga" means those rivers or streams which flow into River Ganga and includes Yamuna River, Son River, Mahananda River, Kosi River, Gandak River, Ghaghara River and Mahakali River and their tributaries or such other rivers which National Council for Rejuvenation Protection and Management of River Ganga may, by notification, specify for the purposes of this Order.

2. The words and expressions used herein and not defined but defined in the Environment (Protection) Act, 1986 (29 of 1986) shall have the meanings respectively assigned to them in the Act.

4. Principles to be followed for rejuvenation, protection and management of River Ganga. – (1) The following principles shall be followed in taking measures for the rejuvenation, protection and management of River Ganga, namely:-

- (i) the River Ganga shall be managed as a single system;
- (ii) the restoration and maintenance of the chemical, physical, and biological quality of the waters of River Ganga shall be achieved in a time bound manner;
- (iii) the River Ganga shall be managed in an ecologically sustainable manner;
- (iv) the continuity of flow in the River Ganga shall be maintained without altering the natural seasonal variations;
- (v) the longitudinal, lateral and vertical dimensions (connectivities) of River Ganga shall be incorporated into river management processes and practices;
- (vi) the integral relationship between the surface flow and sub-surface water (ground water) shall be restored and maintained;
- (vii) the lost natural vegetation in catchment area shall be regenerated and maintained;
- (viii) the aquatic and riparian biodiversity in River Ganga Basin shall be regenerated and conserved;
- (ix) the bank of River Ganga and its flood plain shall be construction free Zone to reduce pollution sources, pressures and to maintain its natural ground water recharge functions;
- (x) the public participation in rejuvenation, protection and management, revision and enforcement of any regulation, standard, effluent limitation plan, or programme for rejuvenation, protection and management shall be encouraged and made an integral part of processes and practices of

River Ganga rejuvenation, protection and management.

(2) National Mission for Clean Ganga may, having regard to the needs of the people of the country, advances in technology and socio economic conditions of the people and to preserve the rich heritage of national composite culture, specify additional principles in addition to the principles specified under sub-paragraph (1).

5. Ecological flow of water in River Ganga to be maintained. – (1) Every State Government, shall endeavor to ensure that uninterrupted flows of water are maintained at all times in River Ganga as required under clause (iv) of paragraph (4).

(2) Every State Government shall also endeavor to maintain adequate flow of water in River Ganga in different seasons to enable River Ganga to sustain its ecological integrity and to achieve the goal, all concerned authorities shall take suitable actions in a time bound manner.

(3) For the purposes of this paragraph, the average flow of water shall be determined by such Hydrology Observation Stations at such points of the River Ganga, as may be specified by the National Mission for Clean Ganga:

Provided that the average flow of water in River Ganga may, having regard to ecology, be determined by the National Mission for Clean Ganga for different points of River Ganga.

6. Prevention, control and abatement of environmental pollution in River Ganga and its tributaries.- (1) No person shall discharge, directly or indirectly, any untreated or treated sewage or sewage sludge into the River Ganga or its tributaries or its banks:

Provided that where a local authority does not have, on the date of commencement of this Order, sewerage scheme or infrastructure for collection, storage, transportation and disposal of sewage or sewage sludge or such infrastructure is not functional on the said date in an area abutting the River Ganga or its tributaries, every such local authority shall, within a period, specified by National Mission for Clean Ganga from the date of commencement of this Order, develop such infrastructure or make such infrastructure functional, as the case may be, for collection, storage, transportation and disposal of sewage in the territorial area of the local authority.

(2) No person shall discharge, directly or indirectly, any untreated or treated trade effluent and industrial waste, bio-medical waste, or other hazardous substance into the River Ganga or its tributaries or on their banks:

Provided further that where an industry or industrial area management does not have, on the date of commencement of this Order, industrial effluent treatment scheme or infrastructure for collection, storage, transportation and disposal of trade effluents industrial waste, bio-medical waste, or other hazardous substance, etc. or such infrastructure is not functional on the said date in an area abutting the River Ganga or its tributaries, every such industry or industrial area management shall, within a period so specified by the National Mission for Clean Ganga from the date of commencement of this Order, develop such infrastructure or make such infrastructure functional, as the case may be, for collection, storage, transportation and disposal of trade effluent and industrial waste, bio-medical waste, or other hazardous substance in the jurisdiction of the industry or industrial area management.

(3) No person shall construct any structure, whether permanent or temporary for residential or commercial or industrial or any other purposes in the River Ganga, Bank of River Ganga or its tributaries or active flood plain area of River Ganga or its tributaries:

Provided that in exceptional circumstances like natural calamities or religious events at traditional locations, temporary structures can be raised after prior permission of the National Mission for Clean Ganga acting through the State Ganga Committee and the District Ganga Committee:

Provided further that in case any such construction has been completed, before the commencement of this Order, in the River Bank of River Ganga or its tributaries or active flood plain area of River Ganga or its tributaries, the National Mission for Clean Ganga shall review such constructions so as to examine as to whether such constructions are causing interruption in the continuous flow of water or pollution in River Ganga or its tributaries, and if that be so, it shall cause for removing them.

(4) No person shall do any act or carry on any project or process or activity which, notwithstanding whether such act has been mentioned in this Order or not, has the effect of causing pollution in the River Ganga.

(5) It shall be the duty of the National Mission for Clean Ganga, every Specified State Ganga Committee or specified District Ganga Protection Committee, local authority and all other authorities and persons to disseminate widely and bring to public notice, using various means, information captured in reports and the aforesaid measures in the local language in every village, town, city and other areas abutting River Ganga and its tributaries.

7. Emergency measures in case of pollution of River Ganga or its tributaries --- If any poisonous, noxious or polluting matter is present or has entered into the River Ganga due to any accident or other unforeseen act or event, and it is necessary or expedient to take immediate action, the National Mission for Clean Ganga shall take immediate action for carrying out such operations or direct for carrying out such operations by the specified State Ganga Committee or specified District Ganga Committee or local authority or any other authority or Board or Corporation, as it may consider necessary for all or any of the following purposes, namely; -

(a) the manner of removing the matter from River Ganga and disposing it off in such a manner as it may specify, as also, for carrying out such operations as is considered appropriate for mitigation or removal of any pollution caused by such matter;

(b) issuing directions restraining or prohibiting any person concerned from discharging any poisonous, noxious or polluting matter in the River Ganga;

(c) undertaking any additional work or functions as may be necessary to address such emergency.

8. Power to issue directions. - The National Mission for Clean Ganga shall, in the exercise of its powers and performance or its functions under this Order, issue such directions in writing as it may consider necessary for abatement of pollution and rejuvenation, protection and management of the River Ganga to the concerned authority or local authority or other authorities or Board or Corporation or person and they shall be bound to comply with such directions.

9. Ganga safety audit.- Every District Ganga Committee shall cause the Ganga safety audit to be carried out by such Ganga Safety Auditors within such time frame and in accordance with such protocols as may be specified by the