

**TARIFF PETITION
FOR DETERMINATION OF TARIFF
FOR
Lara STPP (2X800 MW)
FOR
(From Anticipated COD of U#1 (15.05.2019) to 31.03.2024)**

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
3rd AND 4th FLOOR, CHANDERLOK BUILDING,
36, JANPATH, NEW DELHI – 110 001

PETITION NO:

IN THE MATTER OF : Petition Under Section 62 and 79(1)(a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for approval of tariff of Lara Super Thermal Power Station Stage-I (2x800 MW) for the period from anticipated Date of Commercial Operation of Unit-I (i.e. 15.05.2019) to 31.03.2024.

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BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO:

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for approval of tariff of Lara Super Thermal Power Station (2x800 MW) for the period from anticipated date of Commercial Operation of the Unit-I (i.e. 15.05.2019) to 31.03.2024.

AND
IN THE MATTER OF

Petitioner : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents:

1. Madhya Pradesh Power Management Company Ltd., (MPPMCL)
Shakti Bhawan, Vidyut Nagar,
Jabalpur 482 008
2. Maharashtra State Electricity Distribution Co Ltd. (MSEDCL)
Prakashgad, Bandra (East),
Mumbai 400 051
3. Gujarat UrjaVikas Nigam Ltd.(GUVNL)
VidyutBhavan, Race Course
Vadodara – 390 007
4. Chattisgarh State Power Distribution Co. Ltd (CSPDCL)
P.O. Sundar Nagar,
Danganiya, Raipur – 492013
5. Electricity Department
Government of Goa
VidyutBhawan,
Panaji, Goa
6. Electricity Department,
Administration of Daman & Diu
Daman-396 210



7. Electricity Department,
Administration of Dadra & Nagar Haveli,
Silvassa

The Petitioner humbly states that:

- 1) The Petitioner herein NTPC Ltd., hereinafter called 'NTPC', is a Government Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) The Petitioner is having various power stations/projects throughout the country. Lara Super Thermal Power Station (hereinafter referred as 'Lara STPS') is one such project of the Petitioner located in Raigarh district of Chhattisgarh. Unit #1 of Lara STPS has been commissioned on 23.03.2018 and petition no. 306/GT/2018 has been filed by the petitioner anticipating the COD of Unit-I during the tariff period 2014-19. However, on account of certain uncontrollable factors the COD of unit-I is being anticipated on 15th May 2019. Further the Petition no. 306/GT/2018 has been disposed by the Hon'ble Commission vide order dated 30.04.2019.
- 3) Now, the Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter referred as 'Tariff Regulations 2019') for a period of 5 years which have come into force from 01.04.2019 and specified the terms & conditions and methodology of tariff determination for the generating station/ transmission licensee. The Petitioner is filing the present petition for determination of tariff of Lara STPS for the period from anticipated date of Commercial Operation of Unit-I (i.e. 15.05.2019) to 31.03.2024 as per the Tariff Regulations, 2019.
- 4) 5) The power generated from Lara Super Thermal Power Station (2X800 MW) shall be supplied to the respondents mentioned hereinabove. Further, the Ministry of Power, Government of India vide its allocation letter dtd. 03.07.2017, has allocated the power generated from this station amongst beneficiaries located in the electrically connected Western Region. A copy of the letter is enclosed at **Annexure-A**.



- 6) The investment approval of the Lara STPS project was accorded by NTPC Board at its 388th meeting held on 09.11.2012, subject to MOEF clearance, at a completed project cost of Rs. 12739.82 Crs at a price level of 3rd Qtr 2012.. MOEF clearance was accorded on 12.12.2012. Accordingly, the zero date of the project is 12.12.2012. A copy of the NTPC Board approval is enclosed at **Annexure-B**.
- 7) The Hon'ble Commission, under Section 79(1)(a) and 62 of Electricity Act, 2003, is vested with the jurisdiction to regulate/determine the tariff of the Generating Companies owned or controlled by the Central Government.
- 8) The present petition is being filed as per the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 along with the tariff forms as prescribed in the said regulation for the coal based thermal generating stations and also as per the Central Electricity Regulatory Commission (Procedure for making of application for determination of tariff, publication and other related matters) Regulations, 2004. These relevant tariff forms are enclosed as **Appendix-I**, with computation of tariff based on anticipated COD of first unit of Lara STPS on 15.05.2019.
- 9) It is further submitted that U#2 of Lara STPP is anticipated to be declared under Commercial Operation on 01.03.2020. Accordingly, the Annual Fixed Charges have been provisionally computed for the station (both U#1 & U#2) as per the anticipated capitalisation, as shown in Form-B of Appendix-I, subject to revision after the actual COD of the unit/station.
- 10) The tariff claimed is based on expected capitalization as on anticipated COD of U#1 and the projected additional capital expenditure up to 31.03.2020 against the works within the original scope of work pertaining to U#1 of Lara STPS in accordance with Regulation 24 of the Tariff Regulations, 2019. The capital expenditure considered up to 15.05.2019 is based on estimated expenditure and actual expenditure in respect of instant station shall be submitted before the Hon'ble Commission after actual COD of the station along with projected additional capital



expenditure beyond 31.03.2020 and at the time of truing up along with audited financial statements.

- 11) It is respectfully submitted that in the instant petition, the Operating Norms (viz. Station Heat Rate, Auxiliary Power Consumption and Secondary Fuel Oil Consumption) have been considered as per Regulation 49 of the Tariff Regulations, 2019 for tariff calculations. It is pertinent to mention that the Hon'ble Commission has prescribed lower/ tighter Operational Norms. However, in the existing scenario of low scheduling leading to cyclic operations of coal based units and in view of increasing share of renewables, the PLF of coal based plants remains at the lower levels, therefore the petitioner prays to the Hon'ble Commission to grant liberty to approach the Hon'ble Commission for seeking relaxation of Operating Norms as per the actual scenario.
- 12) The Petitioner has filled details in Form 4 (Details of Foreign Loans) considering Exchange Rate as Rs 69.24 per Dollar, Rs 81.01 per Euro and Rs 0.6297 per JPY as on 30.06.2018 as the Base Exchange rate. However, any variation in capital cost shall be submitted at the time of truing up based on actual IDC and FERV applicable up to COD. Further, extra rupee liability towards interest payment and loan repayment in the relevant years shall be recoverable / payable w.r.t. to exchange rate as applicable on COD as per provisions of Tariff Regulations 2019.
- 13) It is further submitted that in the erstwhile IGAAP, the expenses paid upfront for the issuance of loan were accounted as and when incurred and the same were used to be claimed as a part of IDC during construction period. Under IndAS the upfront expenditure pertaining to expenses for issuance of bond is to be amortised over the tenure of the loan resulting in part capitalization as IDC till construction period. Since actual cash expenditure up to the COD is to be part of the capital cost, petitioner has included the unamortized part of bond issue expenses in the capital cost. Hon'ble Commission may be pleased to allow the same.
- 14) During construction period, in the erstwhile IGAAP as per Para 46A of AS-11, FERV on loan was to be capitalized and accordingly the same was



claimed as part of capital cost. However, as per IndAS FERV on foreign currency loans drawn after 01.04.2016 shall not form part of Gross Block and shall be charged to the statement of Profit & Loss as Borrowing cost/FERV. However, as per Clause 19(2)(C) of Tariff Regulations 2019, in case of new projects any gain or loss on account of foreign exchange risk variation pertaining to the loan availed during the construction period shall form part of capital cost. Accordingly, petitioner has considered the FERV (incurred during construction period) on Foreign currency loan drawn after 01.04.2016 charged to P&L in the capital cost.

- 15) In terms of above, ERV gain of Rs 3868 Lakh on Loan drawn after 01.04.2016 transferred to profit & loss account up to 30.06.2018 and the same has been adjusted with capital cost of the project. Further, as per the accounting guidelines issued by ICAI, the company has charged FERV gain of Rs(-)5388 Lacs as Short Term ERV. The ERV gain/deficit upto the actual COD shall be claimed based on the audited financial statements on actual COD of U#1.
- 16) Further, In terms of Regulation 19(2)(b), equity deployed in excess of 30% of the fund deployed has been considered as normative loan and notional IDC of Rs. 755.67 lacs up to 30.6.2018 has been considered as part of the capital cost of the project. Notional IDC, if any, upto the actual COD shall be claimed based on audited financial statements.
- 17) Regulation-31 of CERC Tariff Regulations 2019, provides that the effective Tax rate is to be considered for computation of Rate of pre-tax ROE. In the instant Petition, the effective tax rate of 21.5488% has been considered as the effective tax rate pertaining to FY 2018-19 for computation of ROE for the period 2019-24. However, the same shall be revised on year on year basis at the time of truing up.
- 18) Regulation 35(1)(6) of the Tariff Regulations 2019 provides that the water charges and capital spares consumed for thermal generating stations are to be allowed separately. The details in respect of water charges such as type of cooling water system, water allocation, rate of water charges as applicable for 2018-19 have been furnished below. In accordance with provision of the Regulations, the petitioner shall be furnishing the details of



actual water charges for the relevant year at the time of truing up and the same shall be subject to retrospective adjustment.

Description	Remarks
Type of Plant	Coal
Type of cooling water system	Closed Circuit Cooling System
Allocation of Water for LaraSTPS	45 MCM
Rate of Water charges	Rs5.5 per Cubic meter
Total Yearly Water Charges as per allocation	Rs. 2227.5 Lakh.

In respect of capital spares consumption, it is submitted that the petitioner seeks liberty to claim the same as part of O&M at the time of true-up based on actual consumption.

- 19) In accordance with the provisions of the Regulations 35(1)(6), the petitioner is furnishing the details of actual Security Expenses incurred during last two financial years as below:

FY	Security Expenses (Rs Lakh)
2017-18	978.88
2018-19	1054.15

On the basis of the above security expenses, the provisional claim of security expenses under O&M expenses for the period from COD of U#1 to 31.03.2024 is being made by the Petitioner considering the expenses in FY 2018-19. As per the regulation, the actual expenses shall be provided for year on year basis at the time of truing up and the same shall be subject to retrospective adjustment. Hon'ble Commission may be pleased to allow the above expenses under the head of O&M expenses.

- 20) It is further submitted that the petitioner shall approach Hon'ble Commission with a separate petition for determination of Supplementary Tariff with respect to implementation of various systems in compliance of revised emission standards pertaining to the Environmental Control System (ECS) in line with the Regulation 14(2) read with Regulation 24 of Tariff Regulations, 2019. The petitioner seeks liberty to file the details of ECS in



terms of Regulations 29 along with the revised petition to be filed upon actual COD along with audited Financial Statements.

21) **Ash Transportation costs** :

The Petitioner humbly submits that on 25.01.2016, MoEFCC has issued an amendment in the Fly ash Notification which inter alia stipulates that the cost of transportation of ash for road construction projects/ other identified activities within radius of 100 km of the power plant shall be borne by such coal based thermal power plant. The cost of transportation beyond radius the of 100 km and upto 300 km shall be equally shared between the user and the coal based thermal power plant. The Notification dated 25.01.2016 has put additional financial burden on the generating companies. Such costs have not been envisaged at the time of formulating the norms for the tariff for the period 2019-24. In this regard, the Petitioner had already approached the Hon'ble Commission with Petition No.172/MP/2016 for in principle approval of Ash transportation charges and the same was decided by the Hon'ble Commission vide order dated 5.11.2018 granting liberty to the Petitioner to approach the Hon'ble Commission at the time of truing up to claim the additional O&M on account of Ash Transportation Charges during the period 2014-19.

In view of the above, it is humbly submitted that Hon'ble Commission may be pleased to consider the claim made by the Petitioner during the tariff period 2019-24 on the similar principle under 'Change in Law' and grant liberty to the Petitioner to claim additional O&M charges under Regulation-76 (Power to relax) of CERC Tariff Regulations, 2019.

- 22) It is submitted that as per the investment approval dated 09.11.2012 subject to MOEF clearance, accorded by NTPC board of Directors for Lara STPS, the commercial operation of first unit of Lara STPP (2x800 MW) was envisaged in 52 months i.e. 11th Apr'17 and the 2nd unit 6 months thereafter i.e. 11th Oct'17.

However, due to delay in Right of Use (ROU) for makeup water pipe line laying, other land acquisition issues related to the project including protest by villagers, MGR System, Barrage etc., and non availability of construction material at site and certain other reasons explained herein, which were



beyond the control of the petitioner, have led to the delay in declaration of Commercial Operation of Lara STPS :

A. Delay in Availability of Make-up water at the Plant

- i) **ROU issue in pipe laying work for make-up water:** The water source for the station is from Saradih Barrage located at a distance of about 35 Kms from the station. Most of the work of the make-up water pipeline about 33 kms(out of 35 kms) from the barrage to the station was done in time. However, the work of laying of make-up water pipeline from Saradih barrage to Lara STPS has been severely affected for the stretch of approximately 2.225Kms on account of Right of Use (ROU) issue and IR issues raised by the villagers of the area. Despite the various meetings coordinated and arranged between the villagers and the authorities by NTPC, the matter took prolonged time to get resolved. Some of the villagers had refused to accept the agreed compensation. In this regard notices were served by the Treasury Officer to the farmers to accept the compensation of the land as per the RoU act 2004. (a sample copy attached at **Annexure-I**). On account of these ROU & IR issues, the work for making the water available at the site from the Saradih barrage got delayed. The reason for the delay is beyond the reasonable control of the Petitioner.
- ii) **Delay in the work of Transmission line for make-up water pump house:** The Petitioner is making arrangement for supply of power to the make-up water pump house by erecting the transmission line upto the pump house. The work of tower erection was in full pace, when it was disrupted by the villagers demanding higher compensation in the villages of Pussore & Dabhra Tehsil affecting the tower erection work hindering the foundation work of 35 towers. The Petitioner made all out efforts approaching to the concerned department in State Government, to resolve the problem. The reason for the delay in the work of transmission line for make-up water pump house is beyond the reasonable control of the Petitioner.



(Communications from district administration to protesting villagers attached at **Annexure-II**)

- iii) **Court order cancelling land acquisition by State Govt for Saradih Barrage:** The construction of Saradih barrage has been taken up by the Govt of Chhattisgarh in view of the supply of water to different power plants coming up in the surrounding area, including Lara STPS of NTPC. In this regard, the Govt of Chhattisgarh had acquired land for the barrage in Janjgir, Champa district issuing the notification of exemption for the projects from certain provisions under the Land Acquisition Act 2013. Aggrieved of the same, various writ petitions were filed by the residents of surrounding area in the High Court of Chhattisgarh. Taking cognizance of the matter, the High Court pronounced its judgment against the Govt. of Chhattisgarh, cancelling the land acquisition. It came up as a big setback to all the projects, including Lara STPS which were going to get the supply of water from Saradih barrage. The judgment of High Court, in turn delayed the Saradih Project. After several efforts by the project raising the issue before the state Govt and in turn jointly before the Hon'ble High court, the construction of barrage was allowed. The delay in construction of Saradih barrage on account of court judgment was approximately 6(six)months. Although, the Saradih barrage has been constructed, due to delay in impounding, water could not be made available to Lara STPS as per the requirement..

On account of the various unforeseen and uncontrollable reasons, dealt above, affecting & delaying the make-up water system to be in place, the water from the barrage could not be made available on the anticipated schedule, and the Petitioner was compelled to make contingency arrangement for the same. Due to the delay in readiness of the barrage for water impounding, NTPC took the initiative to lay new pipe line to the nearest point of Kelo River as contingent arrangement, with the permission of Water Resource Department of Chhattisgarh. Making water available with this arrangement, NTPC Lara has achieved



readiness for drawl of water on temporary basis for filling reservoir for Testing/ commissioning of Unit#1 to avoid further delay. As the delay in work was on account of the court judgment, it was beyond the control of the petitioner. The supporting documents in this regard are attached at **Annexure- III.**

B. Delay in completion of MGR corridor due to change in law/court order etc.

∴ Lara STPS has been conceived as the pit head station with the envisaged supply of coal from Talaipali coal mines. The process of land acquisition for laying of the railway lines from the coal mines to the power plant got inordinately delayed due to the following salient factors:

- i) **Stay from High Court on the award of work for laying of railway lines for MGR:** It is submitted that Lara STPS has been conceived as the pit head station with the envisaged supply of coal from Talaipali coal mines through MGR. In this regard, the Petitioner had proceeded with the land acquisition for laying of the railway lines from the coal mines to the power plant. The process of land acquisition faced severe & unprecedented protest from the local residents/villagers and despite the support from the district administration, the acquisition of land got delayed by more than 4 years from the schedule. Out of the total land of 445 acres required for MGR, the Petitioner has faced the protest for approx. 400 acres. Further, the villagers approached the High Court of Chhattisgarh seeking higher compensation challenging the land acquisition carried out by the Petitioner. After hearing the matter, Hon'ble High Court had granted stay on the award of work by NTPC for laying of the railway line. The Stay has now been removed however this has delayed the work of MGR award process by further 3 months. (Supporting docs attached at **Annexure-IV**). The Petitioner could handover the front to RITES recently for approx. 18 Km out of 21 Km from Lara to Kotarlia station for the construction of railway siding. However, the Petitioner is still facing protest at various stretches from Talaipali mines to Kotarlia railway station.



As the work disruption causing delay in award of work happened on account of the order of Hon'ble high Court, it was beyond the control of the Petitioner.

- ii) **Promulgation of new land acquisition Act 2013 (RFCTLARR Act 2013)**: Initially application for land acquisition was submitted in Sep 2013. However, same had to be revised and resubmitted in Aug 2015 due to enactment of new LA act. This delayed the land acquisition work for approximately 2 years.
- iii) **Hindrance due to sale deed owners**: State Authorities annulled the mutation of small plots which was purchased by local people for availing illegal R&R benefits, on ground of malafide intentions in MGR corridor. However, sale deeds were not cancelled which resulted in protest at site. Further District administration started filing cases in District court Raigarh for sale deed cancellation and filing is still under process. Site hand-over order was issued by District Administration during Oct. to Dec. 2017. i.e. about 1 year after declaration of land award. This delay was beyond the control of the Petitioner/generator.
- iv) **Delay in handing over of awarded land after necessary tree cutting approval by District Administration and further cutting and removal of trees by Forest department Raigarh**: Application for tree cutting in awarded land was submitted by NTPC during Feb 2017 and approval granted by Addl. Collector Raigarh on 16.06.17. However, tree cutting work hampered in monsoon season due to paddy fields, delaying the readiness of land for MGR. This was beyond the control of the Petitioner.
- v) **Protest of Villagers**: Kotarliya villagers protest over demand for higher land compensation and R&R issues for 6 km is held up from 09.08.17 after Declaration of Kotarliya village land award. Matter is sub-judice in Pradhikaran / Authority from 12th Apr. 2018 and is still unresolved. Further, the protest by villagers under Gharghoda Sub-Division resulted in delay of 1 year after award of construction work in 13 villages on ground of higher compensation demand by villagers.
- vi) **Cancellation of stone quarries (mining) lease by District Administration**: About 450 mtr land of MGR in plant yard is delayed due to cancellation of stone quarries (mining) lease by District Administration during March. 2017. Further acquisition of this land in Chappora village is under process as per new Land acquisition act



2013. Sec. 21 is under process and expected land award declaration is by Oct. 2018.

- vii) Delay in R&R award process due to delay in Clarification published in Gazette: Clarification regarding R&R award for NTPC MGR corridor which is linear project was published in CG State Gazette on 04.01.17 after which the application for R&R award was processed accordingly by administration and R&R grant was disbursed to PAP's after R&R award.

C. Periodic Disruption of work due to strike: Lara STPS has been facing the protest and strikes intermittently from the FY 2013-14 till date by the local residents/land losers etc. raising their various demands before the Petitioner like construction of various infrastructure facilities, water supply, higher compensation etc, despite of the fact that the Petitioner has paid the land compensation in line with the Land Compensation act 2013 and the Govt notification. In this regard, it is further submitted that there was no delay by the Petitioner for payments towards the Land Compensation and R&R expenditure to state authorities. These protests/strikes have severely affected the progress of construction activities in the project due to non-availability of labour. The Petitioner has made all-out effort for resolving the problems through negotiation. Further, the matter had been raised to the district administration also. Despite the intervention of the district administration, the strikes continued for a month time, many a times. (Relevant documents/newspaper clippings attached at **Annexure-V**). These eventualities were beyond the reasonable control of the Petitioner.

All the above reasons have affected the progress of work at site resulting in the delay of completion of works/ commissioning of systems which are essentially required for carrying out the full load commissioning & the trial run for demonstration of maximum continuous rating of the unit and subsequent declaration of Commercial operation as per originally envisaged schedule.

It is submitted that the reasons mentioned above are beyond reasonable control of the Petitioner and have created major hurdles in project execution. In view of these reasons indicated in above paras, Hon'ble Commission may be pleased to condone the delay in declaring (anticipated) COD of Unit-1 of Lara STPS. It is further submitted that the Petitioner craves liberty to submit



detailed reasons of delay in declaring commercial operation of Unit # 1 at the time of actual COD of the unit.

- 23) It is submitted that the petitioner has deposited the requisite filing fee of Rs. Rs 30,96,831 only (UTR No. CMS905367769&ICICR22019042000633659) in accordance with CERC (Payment of Fees) Regulations, 2012 and same is being filed as Form-I accompanied with the petition. It is further submitted that the filing fee for the subsequent years shall be deposited as per the prevailing regulations, after adjustment of fees payable for 2018-19 based on the actual COD of the respective unit(s).
- 24) At present, the instant petition is being filed seeking approval of tariff of LaraSTPS from date of anticipated COD of the Unit-I(i.e. 15.05.2019) to 31.03.2024. Further, it is submitted that since Unit -1 of LaraSTPS is likely to be declared under COD shortly as above and disposing the instant petition may take some time, NTPC prays that the Hon'ble Commission may grant the interim tariff for the instant station considering the submissions made by the Petitioner in the instant station as per the Regulation 10(3) of CERC (Terms & Conditions of Tariff) Regulations 2019 to facilitate for billing of energy supplied to various beneficiaries after the COD of the unit based on the capital cost/ annual fixed charges claimed in the instant petition for the period till final tariff as per CERC Tariff Regulations 2019 is determined by the Hon'ble Commission.
- 25) Actual expenses on publication of notices in newspapers, as per the Central Electricity Regulatory Commission (Procedure for making of application for determination of tariff, publication and other related matters) Regulations, 2004, may be allowed to be recovered from beneficiaries / respondents.
- 26) The Petitioner craves leave of the Hon'ble Commission to make / submit additional submissions/ documents in support and oral submissions in this regard.



Prayer

In the light of above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve / determine the capital cost and tariff of LaraSTPS for 2019-24 Tariff Block, taking into account the submissions made herein above, in the Forms and Annexures filed herewith permitting the Petitioner to recover Annual Fixed Cost.
- ii) Condone the delay in declaration of Unit-I under commercial operation.
- iii) Grant interim order to facilitate billing and allow the Petitioner to provisionally charge tariff from its actual date of Commercial Operation as per this petition till the time the tariff for Lara STPS (2 X 800 MW) is determined by Hon'ble Commission.
- iv) Grant liberty to the petitioner to approach the Hon'ble Commission seeking in-principle approval for implementation of various systems in the instant station to comply with revised emission standards.
- v) Grant liberty to the petitioner to approach the Hon'ble Commission for claiming the Ash Transportation Charges (under O&M expenses) as part of Annual Fixed Charges (AFC).
- vi) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and the publication expenses from the beneficiaries.
- vii) Pass any other order as it may deem fit in the circumstances mentioned above.


(Petitioner)

New Delhi

.....2019

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

PETITION NO:

In the Matter of

:Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for approval of tariff of Lara Super Thermal Power Station (2 X 800 MW) for the period from anticipated date of Commercial Operation of the Unit-I (i.e. 15.05.2019) to 31.03.2024.

And

In the matter of

Petitioner

: NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondent:

1. Madhya Pradesh Power Management Company Limited,
Shakti Bhawan, Vidyut Nagar,
Rampur, Jabalpur-482 008
.....
And Others



AFFIDAVIT

I, Shyam Kumar, son of Late K.B. Prasad aged about 50 years, residing at D-8, NTPC Township, Sector-33, Noida-201301 do solemnly affirm and say as follows:

1. That I am the Additional General Manager in Petitioner Corporation NTPC Ltd. and am well conversant with the facts of the case and am competent to swear the present affidavit.

The statement made in the accompanying Petition for approval of tariff of Lara Super Thermal Power Station (2 X 800 MW) for the period from anticipated date of Commercial Operation of the Unit-I (i.e. 15.05.2019) to

A handwritten signature in blue ink, appearing to read 'Shyam Kumar', written over the page number.

31.03.2024 are based on the official records maintained during the ordinary course of business and believed by the deponent to be true.

Devan Singh
Deponent

Verification

I, the deponent above named, do hereby verify that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed there from.

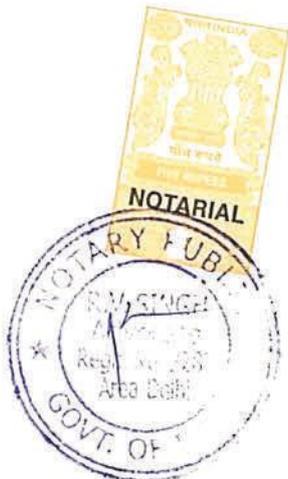
Verified at New Delhi on this **14 MAY 2019**.

Devan Singh
Deponent



Solemnly affirmed before me, read over & explained to the deponent

[Signature]
Notary Public, DELHI



14 MAY 2019

APPENDIX-I

18

Plinius!

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-4	Details of Foreign loans	✓
FORM-4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	NA
FORM-6	Financial Package upto COD	✓
FORM-7	Details of Project Specific Loans	NA
FORM-8	Details of Allocation of corporate loans to various projects	✓
FORM-9	Statement of Additional Capitalisation after COD	✓
FORM-10	Financing of Additional Capitalisation	✓
FORM-11	Calculation of Depreciation on original project cost	✓
FORM-12	Statement of Depreciation	✓
FORM-13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM-14	Draw Down Schedule for Calculation of IDC & Financing Charges	✓
FORM-15	Details of Fuel for Computation of Energy Charges ¹	✓
FORM-16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	NA
FORM-18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	✓

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	✓
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	✓
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	✓
FORM-F	Details of cost over run	✓
FORM-G	Details of time over run	✓
FORM -H	Statement of Additional Capitalisation during end of the useful life	✓
FORM -I	Details of Assets De-capitalised during the period	NA
FORM -J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	NA
FORM -K	Statement showing details of items/assets/works claimed under Exclusions	NA
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	✓
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	✓
FORM-R	Actual cash expenditure	✓
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

Sharma

List of supporting documents for tariff filing for Thermal Stations

S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	✓
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	✓
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	
3	Copies of relevant loan Agreements	*
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	✓
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	N.A.
6	Copies of the BPSA/PPA with the beneficiaries, if any	N.A.
7	Detailed note giving reasons of cost and time over run, if applicable.	*
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
	d. Justification for cost and time Overrun	
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	N.A.
9	Any other relevant information, (Please specify)	N.A.
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	N.A.
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	N.A.

Note 1: Electronic copy of the petition (in words format) and detailed calculation as per these formats (in excel format) and any other information submitted has to be uploaded in the e-filing website and shall also be furnished in pen drive/flash drive.

Suryan

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Summary of Tariff

PART-I
FORM- 1

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Lara STPS (2x800 MW)
Place (Region/District/State): Western Region/Narsinghpur District/Madhya Pradesh

S. No.	Particulars	Unit	Existing 2018-19	2019-20 (15.05.2019 to 29.02.2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24	
1	2	3	4	5	6	7	8	9	10	
1.1	Depreciation	Rs Lakh	NA	34,190.00	56,493.78	56,493.78	56,493.78	56,493.78	56,493.78	
1.2	Interest on Loan	Rs Lakh		30,516.55	49,968.65	48,008.71	44,394.91	40,781.12	37,167.33	
1.3	Return on Equity	Rs Lakh		41,546.97	68,650.05	68,650.05	68,650.05	68,650.05	68,650.05	
1.4	Interest on Working Capital	Rs Lakh		5,639.30	10,716.25	10,737.49	10,736.41	10,736.13	10,738.41	
1.5	O&M Expenses	Rs Lakh		16239.83	32479.65	33503.65	34575.65	35663.65	36799.65	
1.6	Special Allowance (If applicable)	Rs Lakh								
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh								
	Total	Rs Lakh		128132.65	218308.37	217393.67	214850.80	212324.73	209849.22	
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA approved by beneficiaries	Rs/Ton	NA							
	(%) of Fuel Quantity	(%)								
2.2	Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries		NA							
	(%) of Fuel Quantity									
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton	NA							
	(%) of Fuel Quantity	(%)								
2.4	Landed Fuel Cost Imported Coal other than FSA.		NA							
	(%) of Fuel Quantity									
2.5	Secondary fuel oil cost	Rs/Unit					0.0262			
	Energy Charge Rate ex-bus (Paise/kWh) 2A, 2B, 2C, 2D	Rs/Unit					2.026			

(Signature)
(Petitioner)

Note:

1. Details of calculations, considering equity as per regulation, to be furnished.
- 2A. If multi fuel is used simultaneously, give 2 in respect of every fuel individually.
- 2B. The rate of energy charge shall be computed for open cycle operation and combined cycle operation separately in case of gas/liquid fuel fired plants.
- 2C. The total energy charge shall be worked out based on ex-bus energy scheduled to be sent out.
- 2D. The Energy Charge rate for the month shall be based on fuel cost(s) and GCV(s) for the month as per Regulation 43.
- 2E. In case breakup is not available for 2.1 to 2.5, consolidated statement needs to be submitted.

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Name of the Petitioner : NTPC Limited Name of the Generating Station: Lara STPS(2x800 MW)	PART-I FORM-1(I) (Amount in Rs Lakh)
--	--

Statement showing claimed capital cost – (A+B)							
S. No.	Particulars	2019-20 (15.05.2019 to 29.02..2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	6,92,064.36	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51
2	Add: Addition during the year/period	17,732.90	-	-	-	-	-
3	Less: De-capitalisation during the year/period	-	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-	-
5	Add: Discharges during the year/ period	-	-	-	-	-	-
6	Closing Capital Cost	7,09,797.26	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51
7	Average Capital Cost	7,00,930.81	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51

Statement showing claimed capital cost eligible for RoE at normal rate (A)							
S. No.	Particulars	2019-20 (15.05.2019 to 29.02..2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
	Capital Cost as on COD of Unit-I/Unit2	6,91,637.83	11,57,754.98				
	Notional IDC	755.67	755.67				
	Short Term FERV	-5388.08	-5388.08				
	Loan FERV transferred to P&L	3868.18	3868.18				
	Unamortized bond issue expense	1190.76	1190.76				
1	Opening Capital Cost	6,92,064.36	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51
2	Add: Addition during the year / period	17,732.90		0	0	0	0
3	Less: De-capitalisation during the year / period						
4	Less: Reversal during the year / period						
5	Add: Discharges during the year / period						
6	Closing Capital Cost	7,09,797.26	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51
7	Average Capital Cost	7,00,930.81	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)							
S. No.	Particulars	2019-20 (15.05.2019 to 29.02..2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	7	8
1	Opening Capital Cost						
2	Add: Addition during the year / period						
3	Less: De-capitalisation during the year / period						
4	Less: Reversal during the year / period						
5	Add: Discharges during the year / period						
6	Closing Capital Cost						
7	Average Capital Cost						

Sreyas B
(Petitioner)

22

Name of the Petitioner: NTPC Limited	PART-I
Name of the Generating Station: Lara STPS(2x800 MW)	
	FORM-1(IIA)
	(Amount in Rs Lakh)

Statement showing Return on Equity at Normal Rate:

Sr	Particulars	2019-20 (15.05.2019 to 29.02..2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24
1	2	3		4	5	6	7
	Return on Equity						
1	Gross Opening Equity (Normal)	2,07,619.31	3,47,454.45	3,47,454.45	3,47,454.45	3,47,454.45	3,47,454.45
2	Less: Adjustment in Opening Equity						
3	Adjustment during the year						
4	Net Opening Equity (Normal)	2,07,619.31	3,47,454.45	3,47,454.45	3,47,454.45	3,47,454.45	3,47,454.45
5	Add: Increase in equity due to addition during the year / period	5,319.87	-	-	-	-	-
7	Less: Decrease due to De-capitalisation during the year / period	0	0	0	0	0	0
8	Less: Decrease due to reversal during the year / period	0	0	0	0	0	0
9	Add: Increase due to discharges during the year / period	0	0	0	0	0	0
10	Net closing Equity (Normal)	2,12,939.18	3,47,454.45	3,47,454.45	3,47,454.45	3,47,454.45	3,47,454.45
11	Average Equity (Normal)	2,10,279.24	3,47,454.45	3,47,454.45	3,47,454.45	3,47,454.45	3,47,454.45
12	Rate of ROE	19.758%	19.758%	19.758%	19.758%	19.758%	19.758%
12	Total ROE	41,546.97	68,650.05	68,650.05	68,650.05	68,650.05	68,650.05

Prayansh
(Petitioner)

23

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Lara STPS(2x800 MW)

PART I
FORM-1(IIB)

Statement showing Return on Equity at Normal Rate:

Sr	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
Return on Equity (beyond the original scope of work excluding additional capitalization due to Change in Law)						
1	Gross Opening Equity (Normal)	Not Applicable				
2	Less: Adjustment in Opening Equity					
3	Adjustment during the year					
4	Net Opening Equity (Normal)					
5	Add: Increase in equity due to addition during the year / period					
7	Less: Decrease due to De-capitalisation during the year / period					
8	Less: Decrease due to reversal during the year / period					
9	Add: Increase due to discharges during the year / period					
10	Net closing Equity (Normal)					
11	Average Equity (Normal)					
12	Rate of ROE					
12	Total ROE					

Rupam
(Petitioner)

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Plant Characteristics

Name of the Petitioner	NTPC Ltd.		
Name of the Generating Station	Lara STPS (2x800 MW)		
Unit(s)/Block(s)/Parameters	Unit-I	Unit-II	
Installed Capacity (MW)	800	800	
Schedule COD as per Investment Approval	Apr-17	Oct-17	
Actual COD /Date of Taken Over (as applicable)	May-19	Mar-20	
Pit Head or Non Pit Head	Pit head	Pit head	
Name of the Boiler Manufacture	DOOSAN	DOOSAN	
Name of Turbine Generator Manufacture	HITACHI	HITACHI	
Main Steams Pressure at Turbine inlet (kg/Cm ²) abs ¹ .	247	247	
Main Steam Temperature at Turbine inlet (°C) ¹	565	565	
Reheat Steam Pressure at Turbine inlet (kg/Cm ²) ¹	46	46	
Reheat Steam Temperature at Turbine inlet (°C) ¹	593	593	
Main Steam flow at Turbine inlet under MCR condition (tons /hr) ²	2298.07	2298.07	
Main Steam flow at Turbine inlet under VWO condition (tons /hr) ²	2462.77	2462.77	
Unit Gross electrical output under MCR /Rated condition (MW) ²	800	800	
Unit Gross electrical output under VWO condition (MW) ²	840	840	
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh) ³	1829	1829	
Conditions on which design turbine cycle heat rate guaranteed			
% MCR	100%	100%	
% Makeup Water Consumption	0	0	
Design Capacity of Make up Water System	3%	3%	
Design Capacity of Inlet Cooling System	80400	80400	
Design Cooling Water Temperature (°C)	33	33	
Back Pressure	77	77	
Steam flow at super heater outlet under BMCR condition (tons/hr)	2550	2550	
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm ²)	258	258	
Steam Temperature at super heater outlet under BMCR condition (°C)	568	568	
Steam Temperature at Reheater outlet at BMCR condition (°C)	596	596	
Design / Guaranteed Boiler Efficiency (%) ⁴	86.19	86.19	
Design Fuel with and without Blending of domestic/imported coal			
(GCV) Domestic Design coal	3500	3500	
Blended Coal (Domestic Design 70%+ Imported 30%)	4400	4400	
Type of Cooling Tower	induced draft CT	induced draft CT	
Type of cooling system ⁵	open recirculation type CW		
Type of Boiler Feed Pump ⁶	2x50%-TDBFP 2x30%-MDBFP	2x50%-TDBFP 2x30%-MDBFP	
Fuel Details ⁷			
-Primary Fuel	Coal	Coal	
-Secondary Fuel	LDO	LDO	(Light Diesel Oil)
-Alternate Fuels	N.A.	N.A.	
Types of SOX control system	Shall be provided at the time of actual COD of U#1/truing up		
Types of NOX control system			
Details of SPM control system			
Special Features/Site Specific Features ⁸			
Special Technological Features ⁹	N.A.	N.A.	
Environmental Regulation related features ¹⁰	1. ESP is provided 2. FGD under implementation	1. ESP is provided 2. FGD under implementation	
Any other special features			
1: At Turbine MCR condition.			
2: with 0% (Nil) make up and design Cooling water temperature			
3: at TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.			
4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put			
5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.			
6: Motor driven, Steam turbine driven etc.			
7: Coal or natural gas or Naptha or lignite etc.			
8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such			

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Seyam

Plant Characteristics

Name of the Petitioner		NTPC Ltd.	
Name of the Generating Station		Lara STPS (2x800 MW)	
Unit(s)/Block(s)/Parameters		Unit-I	Unit-II
9: Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.			
10: Environmental Regulation related features like FGD, ESP etc.,			
Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted.			
Note 2: Heat Balance Diagram has to be submitted along with above information in case of new stations.			
Note 3: The Terms – MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations – 2010 notified by the Central Electricity Authority			
Note 4: The copy of Certificate shall be submitted in terms of Regulation 4 as per Appendix-VI			
Heat Balance Diagram is attached with this Form.			
			 Petitioner

Normative parameters considered for tariff computations

**PART I
FORM-3**

Name of the Petitioner: **NTPC Limited**
Name of the Generating Station: **Lara STPS(2x800 MW)**

(Year Ending March)

Particulars	Unit	Existing 2018-19	2019-20 (15.05.2019 to 29.02.2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24	
1	2	3	4	5	6	7	8	9	
Base Rate of Return on Equity	%	NA	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%	
Base Rate of Return on Equity on Add Capitalization	%		15.50%	15.50%	15.50%	15.50%	15.50%	15.50%	
Effective Tax Rate *	%		21.5488%	21.5488%	21.5488%	21.5488%	21.5488%	21.5488%	
Target Availability	%		85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	
In High Demand Season	%		85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	
Peak Hours	%		85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	
Off-Peak Hours	%		85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	
In Low Demand Season(Off-Peak)	%		85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	
Peak Hours	%		85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	
Off-Peak Hours	%		85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	
Auxiliary Energy Consumption	%		6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Gross Station Heat Rate	kCal/kWh		2,258.72	2,258.72	2,258.72	2,258.72	2,258.72	2,258.72	
Specific Fuel Oil Consumption	ml/kWh		0.5	0.5	0.5	0.5	0.5	0.5	
Cost of Coal/Lignite for WC ₁	in Months		1.33	1.33	1.33	1.33	1.33	1.33	
Cost of Main Secondary Fuel Oil for WC ₁	in Months		2	2	2	2	2	2	
Fuel Cost for WC ₁	in Months		NA						
Liquid Fuel Stock for WC ₁	in Months		NA						
O&M Expenses	Rs lakh / MW		18.23	18.23	18.87	19.54	20.22	20.93	
Maintenance Spares for WC	% of O&M		20%	20%	20%	20%	20%	20%	
Receivables for WC	in Months		1.5	1.5	1.5	1.5	1.5	1.5	
Storage capacity of Primary fuel	MT	970050	970050	970050	970050	970050	970050		
SBI 1 Year MCLR plus 350 basis points	%	12.05%	12.05%	12.05%	12.05%	12.05%	12.05%		
Blending ratio of domestic coal/imported coal		NA	NA	NA	NA	NA	NA		

Note: 1) For Coal based/lignite based generating stations

2) For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

3. Mention relevant date. Effective tax rate is to be computed in accordance with Regulation 31 i.e. actual tax (or advance tax)/gross income, where gross income refers the profit before tax.

Seyaul
Petitioner

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Calculation of O&M ExpensesName of the Company : NTPC Ltd.
Name of the Power Station : Lara STPS(2x800 MW)

Rs. in Lakh

S.No.	Particulars	2019-20 (15.05.2019 to 29.02.2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24
1	2	3		4	5	6	7
1	O&M expenses under Reg.35(1)						
1a	Normative	14584.00	29168.00	30192.00	31264.00	32352.00	33488.00
1b	O&M expenses-Ash Transportation*						
2	O&M expenses under Reg.35(1)						
2a	Water Charges	1128.75	2257.50	2257.50	2257.50	2257.50	2257.50
2b	Secutiry expenses	527.08	1054.15	1054.15	1054.15	1054.15	1054.15
3	Total O&M Expenses	16239.83	32479.65	33503.65	34575.65	35663.65	36799.65

* Shall be claimed as & when applicable.


Petitioner

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Form-4

Details of Foreign Loan

(Details only in respect of loans applicable to the project under petition)

Name of the company
Name of the Power Station
Exchange Rate at COD
Exchange Rate as on

NTPC Limited
LARA

30-06-2018 USD = Rs. 69.24 EUR = Rs. 81.01

JPY = Rs. 0.6297

LARA

(Amount in Lacs)

Financial Year (Starting from COD)		2018-19 (01.07.2018 to 31.03.2019)			
1		1	2	3	4
4.75% Eurobonds 2022		Date	Amount (FC)	Ex. Rate	Amount (INR)
A. Currency 1 USD					
1.	At the date of drawl (COD)	01-04-2018	764.34	69.24	52,922.90
	Loan repayment upto previous period				
	Net loan at the Beginning of the period	01-04-2018	764.34	69.24	52,922.90
2.	Schedule repayment date of principal				
3.	Scheduled payment date of interest	02-04-2018		69.24	-
4.	Withholding tax including surcharge on interest	02-04-2018		69.24	-
5.	Schedule repayment date of principal				
6.	Scheduled payment date of interest	02-10-2018	18.15	69.24	1,256.92
7.	Withholding tax including surcharge on interest	02-10-2018	1.04	69.24	71.85
	At the end of Financial year	31-03-2019	764.34	69.24	52,922.90

LARA

(Amount in Lacs)

Financial Year (Starting from COD)		2018-19 (01.07.2018 to 31.03.2019)			
1		1	2	3	4
SBI, New York		Date	Amount (FC)	Ex. Rate	Amount (INR)
A. Currency 1 USD					
1.	At the date of drawl (COD)	01-04-2018	0.75	69.24	52.02
	Loan repayment upto previous period				
	Net loan at the Beginning of the period	01-04-2018	0.75	69.24	52.02
2.	Schedule repayment date of principal				
3.	Scheduled payment date of interest	15-05-2018	-	69.24	-
4.	Withholding tax including surcharge on interest	15-05-2018	-	69.24	-
5.	Schedule repayment date of principal				
6.	Scheduled payment date of interest	15-11-2018	0.01	69.24	0.75
7.	Withholding tax including surcharge on interest	15-11-2018	0.00	69.24	0.00
	At the end of Financial year	31-03-2019	0.75	69.24	52.02

LARA

(Amount in Lacs)

Financial Year (Starting from COD)		2018-19 (01.07.2018 to 31.03.2019)			
1		1	2	3	4
4.375% Eurobonds 2024		Date	Amount (FC)	Ex. Rate	Amount (INR)
A. Currency 1 USD					
1.	At the date of drawl (COD)	01-04-2018	1,232.69	69.24	85,351.46
	Loan repayment upto previous period				
	Net loan at the Beginning of the period	01-04-2018	1,232.69	69.24	85,351.46
2.	Schedule repayment date of principal				
3.	Scheduled payment date of interest	26-05-2018	-	69.24	-
4.	Withholding tax including surcharge on interest	26-05-2018	-	69.24	-
5.	Schedule repayment date of principal				
6.	Scheduled payment date of interest	26-11-2018	26.97	69.24	1,867.06
7.	Withholding tax including surcharge on interest	26-11-2018	1.54	69.24	106.73
	At the end of Financial year	31-03-2019	1,232.69	69.24	85,351.46

LARA

(Amount in Lacs)

Financial Year (Starting from COD)		2018-19 (01.07.2018 to 31.03.2019)			
1		1	2	3	4
Mizuho II A		Date	Amount (FC)	Ex. Rate	Amount (INR)
A. Currency 1 USD					
1.	At the date of drawl (COD)	01-04-2018	186.25	69.24	12,896.00
	Loan repayment upto previous period				
	Net loan at the Beginning of the period	01-04-2018	186.25	69.24	12,896.00
2.	Schedule repayment date of principal				
3.	Scheduled payment date of interest	15-07-2018	606.14	69.24	41,968.96
4.	Withholding tax including surcharge on interest	15-07-2018	34.65	69.24	2,399.21
5.	Schedule repayment date of principal				
6.	Scheduled payment date of interest	15-01-2019	2.58	69.24	178.36
7.	Withholding tax including surcharge on interest	15-01-2019	0.15	69.24	10.20

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Suryan

Form-4

Details of Foreign Loan

(Details only in respect of loans applicable to the project under petition)

Name of the company
Name of the Power Station
Exchange Rate at COD

NTPC Limited
LARA

At the end of Financial year	31-03-2019	186.25	69.24	12,896.00
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LARA

(Amount in Lacs)

Financial Year (Starting from COD)		2018-19 (01.07.2018 to 31.03.2019)			
1		1	2	3	4
Mizuho II B		Date	Amount (FC)	Ex. Rate	Amount (INR)
A.	Currency 1 USD	15-01-2017			
1.	At the date of drawl (COD)	01-04-2018	402.84	69.24	27,892.41
	Loan repayment upto previous period				
	Net loan at the Beginning of the period	01-04-2018	402.84	69.24	27,892.41
2.	Schedule repayment date of principal				
3.	Scheduled payment date of interest	15-07-2018	16.53	69.24	1,144.73
4.	Withholding tax including surcharge on interest	15-07-2018	0.95	69.24	65.44
5.	Schedule repayment date of principal				
6.	Scheduled payment date of interest	15-01-2019	5.57	69.24	385.77
7.	Withholding tax including surcharge on interest	15-01-2019	0.32	69.24	22.05
	At the end of Financial year	31-03-2019	402.84	69.24	27,892.41

LARA

(Amount in Lacs)

Financial Year (Starting from COD)		2018-19 (01.07.2018 to 31.03.2019)			
1		1	2	3	4
4.25% Eurobonds 2026		Date	Amount (FC)	Ex. Rate	Amount (INR)
A.	Currency 1 USD				
1.	At the date of drawl (COD)	01-04-2018	554.59	69.24	38,399.98
	Loan repayment upto previous period				
	Net loan at the Beginning of the period	01-04-2018	554.59	69.24	38,399.98
2.	Schedule repayment date of principal				
3.	Scheduled payment date of interest	25-08-2018	2,796.67	69.24	1,93,641.25
4.	Withholding tax including surcharge on interest	25-08-2018	159.88	69.24	11,069.75
5.	Schedule repayment date of principal				
6.	Scheduled payment date of interest	25-02-2019	11.79	69.24	816.00
7.	Withholding tax including surcharge on interest	25-02-2019	0.67	69.24	46.65
	At the end of Financial year	31-03-2019	554.59	69.24	38,399.98

LARA

(Amount in Lacs)

Financial Year (Starting from COD)		2018-19 (01.07.2018 to 31.03.2019)			
1		1	2	3	4
2.75% Eurobonds 2027		Date	Amount (FC)	Ex. Rate	Amount (INR)
A.	Currency 1 USD				
1.	At the date of drawl (COD)	01-04-2018	376.20	81.01	30,475.66
	Loan repayment upto previous period				
	Net loan at the Beginning of the period	01-04-2018	376.20	81.01	30,475.66
2.	Schedule repayment date of principal				
3.	Scheduled payment date of interest		-	81.01	-
4.	Withholding tax including surcharge on interest		-	81.01	-
5.	Schedule repayment date of principal				
6.	Scheduled payment date of interest	01-02-2019	1,231.99	81.01	99,803.76
7.	Withholding tax including surcharge on interest	01-02-2019	70.43	81.01	5,705.41
	At the end of Financial year	31-03-2019	376.20	81.01	30,475.66

LARA

(Amount in Lacs)

Financial Year (Starting from COD)		2018-19 (01.07.2018 to 31.03.2019)			
1		1	2	3	4
7.25% Masala Bonds 2022		Date	Amount (INR)	Ex. Rate	Amount (INR)
A.	Currency 1 INR				
1.	At the date of drawl (COD)	01-04-2018	18,683.35	1.00	18,683.35
	Loan repayment upto previous period				
	Net loan at the Beginning of the period	01-04-2018	18,683.35	1.00	18,683.35
2.	Schedule repayment date of principal				
3.	Scheduled payment date of interest	03-05-2018	-	1.00	-
4.	Withholding tax including surcharge on interest	03-05-2018	-	1.00	-
5.	Schedule repayment date of principal				
6.	Scheduled payment date of interest		-	1.00	-

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Form-4

Details of Foreign Loan

(Details only in respect of loans applicable to the project under petition)

Name of the company
Name of the Power Station
Exchange Rate at COD

NTPC Limited
LARA

7. Withholding tax including surcharge on interest		-	1.00	-
At the end of Financial year	31-03-2019	18,683.35	1.00	18,683.35

LARA

(Amount in Lacs)

	2018-19 (01.07.2018 to 31.03.2019)			
	1	2	3	4
Financial Year (Starting from COD)	Date	Amount (INR)	Ex. Rate	Amount (INR)
A. Currency 1 JPY				
1. At the date of drawl (COD)	01-04-2018	18,883.43	0.6297	11,890.90
Loan repayment upto previous period				
Net loan at the Beginning of the period	01-04-2018			-
2. Schedule repayment date of principal				
3. Scheduled payment date of interest		-		-
4. Withholding tax including surcharge on interest		-		-
5. Schedule repayment date of principal				
6. Scheduled payment date of interest		-		-
7. Withholding tax including surcharge on interest		-		-
At the end of Financial year	31-03-2018	18,883.43	0.6297	11,890.90

LARA

(Amount in Lacs)

	2018-19 (01.07.2018 to 31.03.2019)			
	1	2	3	4
Financial Year (Starting from COD)	Date	Amount (FC)	Ex. Rate	Amount (INR)
A. Currency 1 JPY				
1. At the date of drawl (COD)	01-04-2018	9,069.00	0.6297	5,710.75
Loan repayment upto previous period				
Net loan at the Beginning of the period	01-04-2018	9,069.00	0.6297	5,710.75
2. Schedule repayment date of principal				
3. Scheduled payment date of interest		-	0.6297	-
4. Withholding tax including surcharge on interest		-	0.6297	-
5. Schedule repayment date of principal				
6. Scheduled payment date of interest		-	0.6297	-
7. Withholding tax including surcharge on interest		-	0.6297	-
At the end of Financial year	31-03-2018	9,069.00	0.6297	5,710.75

LARA

(Amount in Lacs)

	2018-19 (01.07.2018 to 31.03.2019)			
	1	2	3	4
Financial Year (Starting from COD)	Date	Amount (FC)	Ex. Rate	Amount (INR)
A. Currency 1 USD				
1. At the date of drawl (COD)	21-03-2018	396.41	69.2400	27,447.43
Loan repayment upto previous period				
Net loan at the Beginning of the period		396.41	69.2400	27,447.43
2. Schedule repayment date of principal				
3. Scheduled payment date of interest		-	69.2400	-
4. Withholding tax including surcharge on interest		-	69.2400	-
5. Schedule repayment date of principal				
6. Scheduled payment date of interest		-	69.2400	-
7. Withholding tax including surcharge on interest		-	69.2400	-
At the end of Financial year	31-03-2018	396.41	69.2400	27,447.43

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		PART-I FORM-6
Financial Package upto COD		
Name of the Company	NTPC LTD	
Name of the Power Station	LARA	
Project Cost as on COD ¹		
Date of Commercial Operation of the Station ²	Unit I: 15.05.2019 (Anticipated)	
Debt : Equity Ratio		
		Financial Package as on - 30.06.2018
		Currency and Amount ³
1	2	3
		Unit-1 COD
4.75% Euro Bonds 2022	INR	52922.90
SBI, New York	INR	52.02
4.375% Euro Bonds 2024	INR	85352.15
Mizuho II A	INR	12896.00
Mizuho II B	INR	27892.41
4.25% Euro Bonds 2026	INR	38399.81
4.5% Eurobonds 2028	INR	27447.83
2.75% Euro Bonds 2027	INR	30475.64
7.25% Masala Bonds 2022	INR	18654.44
JPY Equ. 350Million A	INR	11890.90
JPY Equ. 350Million B	INR	5710.96
Bank of Maharastra V	INR	1000.00
Bank of India-II	INR	17000.00
Central Bank of India V	INR	3000.00
Corporation Bank-III	INR	6000.00
Dena Bank-II	INR	1000.00
HDFC Bank Limited-II	INR	10000.00
HDFC Bank Limited-IV	INR	10000.00
Indian Bank III	INR	1000.00
IOB III	INR	1000.00
IOB IV	INR	20000.00
Jammu and Kashmir Bank III	INR	13000.00
Karnataka Bank II	INR	937.50
ICICI-IV	INR	12300.00
ICICI-V	INR	22812.50
UCO-II	INR	1000.00
Syndicate-III	INR	1000.00
United Bank of India-IV	INR	1000.00
State Bank of India-VII	INR	2000.00
State Bank of India-VIII	INR	66600.00
State Bank of India-IX	INR	4200.00
State Bank of India-X	INR	30890.00
Union Bank-II	INR	1000.00
Vijaya Bank-V	INR	1000.00
IDFC Bank-IV	INR	10000.00
HDFC Bank Limited-V	INR	11500.00
Bonds Sr 50 1A	INR	2788.72
Bonds Sr 50 2A	INR	1428.26
Bonds Sr 50 3A	INR	1783.01
Bonds Sr 50 1B	INR	1192.22
Bonds Sr 50 2B	INR	522.24
Bonds Sr 50 3B	INR	2285.53
Bonds Sr 53	INR	12500.00

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		PART-I FORM-6
Financial Package upto COD		
Name of the Company	NTPC LTD	
Name of the Power Station	LARA	
Project Cost as on COD ¹		
Date of Commercial Operation of the Station ²	Unit I: 15.05.2019 (Anticipated)	
Debt : Equity Ratio		
		Financial Package as on - 30.06.2018
		Currency and Amount ³
1	2	3
		Unit-1 COD
Bonds Sr 54	INR	53300.00
Bonds Sr 57	INR	13700.00
Bonds Sr 59	INR	8300.00
Bonds Sr 60	INR	3100.00
Bonds Sr 61	INR	11000.00
Bonds Sr 62	INR	5300.00
Bonds Sr 63	INR	8400.00
Bonds Sr 64	INR	8600.00
Bonds Sr 65	INR	5100.00
Bonds Sr 66	INR	39500.00
Sub Total		739735.03
Less: Repayments upto 30.06.2018		32807.14
TOTAL		706927.89
Equity-		
	Foreign	
	Domestic	
Total Equity		
¹ Say US \$ 200m + Rs.400 Cr or Rs.1200 Cr including US \$200m at an exchange rate of 1US \$=Rs.40/-		
² Date of Commercial Operation means Commercial Operation of the last unit		
³ For example : US \$, 200M etc.etc		
Note:- Foreign Loans has been considered as on 30.06.2018 USD- INR 69.24 and EURO- INR 81.01 and JPY-INR 0.6297		

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000301

D00005

Unsecured Loan From Bank of Maharashtra-V		
Source of Loan :	Bank of Maharashtra-V	
Currency :	INR	
Amount of Loan :	4,000,000,000	
Total Drawn amount :	100,000,000	
Date of Drawl	18.12.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00005=10.50%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	29.03.2012	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly instalments	
Repayment Type :	AVG	
First Repayment Date :	29.09.2016	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	100,000,000
Total Allocated Amount		100,000,000

separate

separate

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Statement Giving Details of Project Financed through a Combination of loan

Form 8
TRANCHE NO
T00001

BP NO 5050000361

D00005

Unsecured Loan From Bank Of India-II

Source of Loan :	Bank Of India-II	
Currency :	INR	
Amount of Loan :	20000000000	
Total Drawn amount :	20000000000	
Date of Drawal:	01.03.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00005- 10.20%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :		
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Yearly	
Repayment Type :	AVG	
First Repayment Date :	28.06.2019	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
Project Code	Project Name	Amount
	KUDGI-I	700,000,000
	SOLAPUR	550,000,000
	LARA-I	750,000,000
Total Allocated Amount		2,000,000,000

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000361

D00006

Unsecured Loan From Bank Of India-II

Source of Loan :	Bank Of India-II	
Currency :	INR	
Amount of Loan :	20000000000	
Total Drawn amount :	5000000000	
Date of Drawal:	14.03.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00006 - 10.20%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :		
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Yearly	
Repayment Type :	AVG	
First Repayment Date :	28.06.2019	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
Project Code	Project Name	Amount
	BARH-II	1,100,000,000
	VINDHYACHAL-V	750,000,000
	KUDGI-I	450,000,000
	LATA TAPOVAN	450,000,000
	LARA-I	250,000,000
	DARLIPALLI	2,000,000,000
Total Allocated Amount		5,000,000,000

Signature

Signature

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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

T00001

BP NO 5050000361

D00007

Unsecured Loan From Bank Of India-II

Source of Loan :	Bank Of India-II	
Currency :	INR	
Amount of Loan :	20000000000	
Total Drawn amount :	1000000000	
Date of Drawal:	26.03.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00007 - 10.20%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :		
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Yearly	
Repayment Type :	AVG	
First Repayment Date :	28.06.2019	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
Project Code	Project Name	Amount
	LARA-I	200,000,000
	GADARWARA	200,000,000
	SOLAPUR	600,000,000
Total Allocated Amount		1,000,000,000

Signature

Signature

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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

T00001

BP NO 5050000361

D00008

Unsecured Loan From Bank Of India-II

Source of Loan :	Bank Of India-II	
Currency :	INR	
Amount of Loan :	20000000000	
Total Drawn amount :	500000000	
Date of Drawal:	21.06.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00008 - 10.20%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :		
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Yearly	
Repayment Type :	AVG	
First Repayment Date :	28.06.2019	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
Project Code	Project Name	Amount
	LARA-I	500,000,000
Total Allocated Amount		500,000,000

Alexander

Alexander

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000331

D00002

Unsecured Loan From Corporation Bank-III		
Source of Loan :	Corporation Bank-III	
Currency :	INR	
Amount of Loan :	5,000,000,000	
Total Drawn amount :	100,000,000	
Date of Drawal :	19.12.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00002-10.50%	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	28.09.2012	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	20 Half Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	28-Mar-18	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	100,000,000
Total Allocated Amount		100,000,000

Seyant

Seyant

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(51)

Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO

BP NO 5050000331

T00001

D00008

Unsecured Loan From Corporation Bank-III		
Source of Loan :	Corporation Bank-III	
Currency :	INR	
Amount of Loan :	5,000,000,000	
Total Drawn amount :	500,000,000	
Date of Drawal:	21.06.2014	
Interest Type :	Floating	
Fixed Interest Rate :	D00007-10.25%	
Base Rate, If Floating Interest	-	
Margin, If Floating Interest :	-	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	28.09.2012	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	20 Half Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	28-Mar-18	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	500,000,000
Total Allocated Amount		500,000,000

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(51)

Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000362

D00001

Unsecured Loan From Central Bank of India -V		D00001
Source of Loan :	Central Bank of India -V	
Currency :	INR	
Amount of Loan :	4,900,000,000	
Total Drawn amount :	500,000,000	
Date of Drawal	28.06.2013	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00001- 10.25%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	28.06.2013	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Yearly	
Repayment Type :	Avg	
First Repayment Date :	28.06.2019	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	300,000,000
	GADARWARA	200,000,000
Total Allocated Amount		500,000,000

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO

T00001

BP NO 5050000313

D00004

Unsecured Loan From Dena Bank-II		
Source of Loan :	Dena Bank-II	
Currency :	INR	
Amount of Loan :	5,000,000,000	
Total Drawn amount :	100,000,000	
Date of Drawal:	19.12.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00004-10.45%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	01.06.2012	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	20 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	01.12.2017	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	
Total Allocated Amount		100,000,000.00
		100,000,000.00

Slyawle

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(54)

(A2)

Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000009 & 231

D00005

Unsecured Loan From HDFC Bank Ltd.-II		
Source of Loan :	HDFC Bank Ltd.-II	
Currency :	INR	
Amount of Loan :	10,000,000,000	
Total Drawn amount :	1,000,000,000	
Date of drawl	19.12.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00005=9.49%	
Margin, If Floating Interest :	D00005= 0.44%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	26.10.2010	
Repayment Period (Inc Moratorium) :	10 Years	
Repayment Frequency :	14 Half Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	26.04.2014	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	1,000,000,000
Total Allocated Amount		1,000,000,000

Srijan

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(A3)



Statement Giving Details of Project Financed through a Combination of loan

Form 8
TRANCHE NO

BP NO 5050000521

T00001

D00003

Unsecured Loan From HDFC Bank Ltd.-IV

Source of Loan :	HDFC Bank Ltd.-IV	
Currency :	INR	
Amount of Loan :	20,000,000,000	
Total Drawn amount :	2,000,000,000	
Date of Drawal:	01.09.2017	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.90%	
Margin, If Floating Interest :		
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	17.04.2017	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	17.04.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BONGAIGAON	400,000,000
	MANDSAUR SOLAR PV	300,000,000
	MOUDA-II	300,000,000
	LARA	1,000,000,000
Total Allocated Amount		2,000,000,000

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO

T00001

D00004

BP NO 5050000312

Unsecured Loan From Indian Bank-III

Source of Loan :	Indian Bank - III	
Currency :	INR	
Amount of Loan :	5,000,000,000	
Total Drawn amount :	100,000,000	
Date of drawl	19.12.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00004 - 10.5%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	01.06.2012	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	01.12.2016	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	100,000,000
Total Allocated Amount		100,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000271

D00005

Unsecured Loan From Indian Overseas Bank -III		
Source of Loan :	IOB-III	
Currency :	INR	
Amount of Loan :	20,000,000,000	
Total Drawn amount :	100,000,000	
Date of Drawl	19.12.2012	
Interest Type :	FLOATING	
Fixed Interest Rate :	D00005 - 10.50%	
Base Rate, If Floating Interest	0.00%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	19.09.2011	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Year Instalment	
Repayment Type :	AVG	
First Repayment Date :	19.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-1	100,000,000.00
Total Allocated Amount		100,000,000.00

Signature

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000432

Unsecured Loan From Indian Overseas Bank -IV		
Source of Loan :	IOB-IV	
Currency :	INR	
Amount of Loan :	19,000,000,000	
Total Drawn amount :	2,000,000,000	
Interest Type :	FLOATING	
Fixed Interest Rate :	D00001 - 10.25%	
Base Rate, If Floating Interest	0.00%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	11.12.2014	
Repayment Period (Inc Moratorium) :	9 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	11.12.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA	2,000,000,000
Total Allocated Amount		2,000,000,000

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000341

D00001

Unsecured Loan From J & K BANK-III		
Source of Loan :	J & K BANK-III	
Currency :	INR	
Amount of Loan :	6,000,000,000	
Total Drawn amount :	500,000,000	
Date of Drawal :	18.12.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00001 - 10.5%	
Margin, If Floating Interest :	-	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 YEARS	
Moratorium effective from :	18.12.2012	
Repayment Period (Inc Moratorium) :	15 YEARS	
Repayment Frequency :	10 Equal Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	18.12.2018	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	500,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000341

D00003

Unsecured Loan From J & K BANK-III		
Source of Loan :	J & K BANK-III	
Currency :	INR	
Amount of Loan :	6,000,000,000	
Total Drawn amount :	500,000,000	
Date of Drawal :	28.03.2013	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00003 - 10.25%	
Margin, If Floating Interest :	-	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 YEARS	
Moratorium effective from :	18.12.2012	
Repayment Period (Inc Moratorium) :	15 YEARS	
Repayment Frequency :	10 Equal Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	18.12.2018	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	300,000,000.00
	MOUDA-II	200,000,000.00
Total Allocated Amount		500,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000341

D00007

Unsecured Loan From J & K BANK-III		
Source of Loan :	J & K BANK-III	
Currency :	INR	
Amount of Loan :	6,000,000,000	
Total Drawn amount :	500,000,000	
Date of Drawal:	21.06.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00006-10.25%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 YEARS	
Moratorium effective from :	18.12.2012	
Repayment Period (Inc Moratorium) :	15 YEARS	
Repayment Frequency :	10 Equal Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	18.12.2018	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	500,000,000.00
Total Allocated Amount		500,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000501

D00001

Unsecured Loan From Bank of Karnataka Bank		
Source of Loan :	Karnataka Bank-II	
Currency :	INR	
Amount of Loan :	5,000,000,000	
Total Drawn amount :	5,000,000,000	
Interest Type :	Floating	
Date of Drawal :	28.03.2017	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.70%	
Margin, If Floating Interest :		
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	Nil	
Moratorium effective from :	28.03.2017	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	28.03.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	937,500,000.00
	BARH-II	1,312,500,000.00
	BONGAIGAON	178,571,427.00
	KORBA-III	367,857,143.00
	LARA-I	93,750,000.00
	PAKRI BARWADIH	537,500,000.00
	RIHAND-III	459,821,428.00
	SOLAPUR	468,750,000.00
	VINDHYACHAL-IV	357,142,855.00
	SIMHADRI-II	286,607,147.00
Total Allocated Amount		5,000,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

T00001

BP NO 50500000451

D00004

Unsecured Loan From ICICI-IV		
Source of Loan :	ICICI-IV	
Currency :	INR	
Amount of Loan :	20,000,000,000	
Total Drawn amount :	2,250,000,000	
Date of Drawal	29.09.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00004 -9.10%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	16.02.2016	
Repayment Period (Inc Moratorium) :	15 years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	16.02.2023	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA	300,000,000.00
	GADARWARA	300,000,000.00
	UNCHA HAR STPP IV	50,000,000.00
	NORTH KARANPURA	300,000,000.00
	DARLIPALLI	300,000,000.00
	TANDA-II	300,000,000.00
	KHARGONE	150,000,000.00
	KUDGI	300,000,000.00
	ANANTPUR SOLAR	170,000,000.00
	PAKRI BARWADIH	80,000,000.00
Total Allocated Amount		2,250,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

T00001

D00001

BP NO 50500000461

Unsecured Loan From ICICI-V

Source of Loan :	ICICI-V	
Currency :	INR	
Amount of Loan :	30,000,000,000	
Total Drawn amount :	28,000,000,000	
Date of Drawal	20.12.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00001 -8.80%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	20.12.2016	
Repayment Period (Inc Moratorium) :	12 years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	20.12.2020	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SINGRAULI 8MW HYDRO	87,500,000.00
	BARH-I	285,714,290.00
	BARH-II	6,757,589,280.00
	BONGAIGAON	2,941,964,287.00
	FARAKKA III	114,285,716.00
	FARIDABAD SOLAR PV	87,500,000.00
	KOLDAM	3,525,000,000.00
	KUDGI	2,000,000,000.00
	LARA	2,281,250,000.00
	MOUDA-I	1,054,464,284.00
	MOUDA-II	500,000,000.00
	NCTPP-II	142,857,139.00
	NORTH KARANPURA	500,000,000.00
	PAKRI BARWADIH CMB	525,000,000.00
	RAJGARH SOLAR	131,250,000.00
	RIHAND-III	1,228,571,426.00
	SIMHADRI-II	232,142,855.00
	SINGRAULI SOLAR	87,500,000.00
	SIPAT-I	234,375,000.00
	SIPAT-II	1,010,714,287.00
	TAPOVAN VISHNUGAD	656,250,000.00
	VINDHYACHAL-IV	2,450,000,000.00
	VINDHYACHAL-V	1,000,000,000.00
	GANDHAR R&M	166,071,436.00
	Total Allocated Amount	28,000,000,000.00

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**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

BP NO 5050000311

TRANCHE NO
T00001

D00004

Unsecured Loan From Syndicate Bank		
Source of Loan :	Syndicate Bank-III	
Currency :	INR	
Amount of Loan :	10,000,000,000	
Total Drawn amount :	100,000,000	
Date of Drawl	19.12.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D0000 4- 10.50%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	01.06.2012	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly	
Repayment Type :	Average	
First Repayment Date :	01.12.2016	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	100,000,000
Total Allocated Amount		100,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000292

D00005

Unsecured Loan From United Bank of India-IV		
Source of Loan :	United Bank of India - IV	
Currency :	INR	
Amount of Loan :	2,500,000,000	
Total Drawn amount :	100,000,000	
Date of drawl	19.12.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00005=10.45%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	29.03.2012	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly	
Repayment Type :	AVG	
First Repayment Date :	29.09.2016	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	100,000,000
Total Allocated Amount		100,000,000.00

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BP NO 5050000261

Form 8
TRANCHE NO
T00001

D00008

Unsecured Loan From SBI-VII		
Source of Loan :	SBI-VII	
Currency :	INR	
Amount of Loan :	100,000,000,000	
Total Drawn amount :	5,000,000,000	
Date of Drawl	11.03.2013	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00008-9.455%	
Margin, If Floating Interest :	D00008= 0.495%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	08.07.2011	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KOLDAM	350,000,000
	SOLAPUR	300,000,000
	VINDHYACHAL-V	380,000,000
	TAPOVAN	180,000,000
	BARH-I	570,000,000
	MOUDA-II	260,000,000
	RIHAND III	320,000,000
	KUDGI-I	380,000,000
	DADRI SOLAR PV	190,000,000
	A&N SOLAR PV	200,000,000
	LARA-I	200,000,000
	BONGAIGAON	340,000,000
	FARAKKA-III	270,000,000
	SIMHADRI-II	200,000,000
	SINGRAULI-R&M	100,000,000
	TTPS-R&M	150,000,000
	KAWAS-R&M	150,000,000
	GANDHAR-R&M	80,000,000
	TSTPP-R&M	100,000,000
	RAMAGUNDAM-R&M	80,000,000
	BADARPUR-R&M	200,000,000
Total Allocated Amount		5,000,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan

Form 8
TRANCHE NO
T00001

BP NO 5050000442

D0004

Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	100,000,000,000	
Total Drawn amount :	10,000,000,000	
Date of Drawl	04.08.2015	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0004-9.70%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.01.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-II	
	BARH-I	230,000,000
	BONGAIGAON	450,000,000
	DARLIPALLI	610,000,000
	GADARWARA	680,000,000
	KOLDAM	1,250,000,000
	KUDGI-I	290,000,000
	LARA-I	1,130,000,000
	MOUDA-II	1,650,000,000
	NORTH KARANPURA	840,000,000
	RAMMAM	240,000,000
	SOLAPUR	90,000,000
	TANDA-II	1,110,000,000
	TAPOVAN VISHNUGARH	70,000,000
	UNCHAHAR-IV	380,000,000
	VINDHYACHAL-V	410,000,000
		570,000,000
Total Allocated Amount		10,000,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

T00001

BP NO 5050000442

D0005

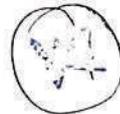
Unsecured Loan From SBI-VIII

Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	100,000,000,000	
Total Drawn amount :	5,000,000,000	
Date of Drawl	23.09.2015	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0005-9.70%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.01.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	200,000,000
	BONGAIGAON	100,000,000
	DARLIPALLI	550,000,000
	GADARWARA	1,550,000,000
	KUDGI	1,300,000,000
	LARA	450,000,000
	MOUDA-II	350,000,000
	SOLAPUR	300,000,000
	UNCHAAR-IV	200,000,000
	Total Allocated Amount	5,000,000,000.00

Signature

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000442

D0007

Unsecured Loan From SBI-VIII

Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	100,000,000,000	
Total Drawn amount :	3,500,000,000	
Date of Drawl	15.10.2015	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0007-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.01.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	
	TAPOVAN VISHNUGAD	120,000,000
	BONGAIGAON	590,000,000
	SOLAPUR	110,000,000
	LARA	430,000,000
	GADARWARA	900,000,000
	NORTH KARANPURA	290,000,000
	DARLIPALLI	50,000,000
	KUDGI-I	270,000,000
	KOLDAM	190,000,000
	VINDHYACHAL-V	100,000,000
Total Allocated Amount		3,500,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000442

D0008

Unsecured Loan From SBI-VIII

Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	100,000,000,000	
Total Drawn amount :	5,000,000,000	
Date of Drawl	21.10.20115	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0008-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.01.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	
	TAPOVAN VISHNUGAD	540,000,000
	BONGAIGAON	130,000,000
	BARH-II	230,000,000
	KUDGI-I	220,000,000
	MOUDA-II	810,000,000
	SOLAPUR	250,000,000
	VINDHYACHAL-V	350,000,000
	LARA-I	130,000,000
	GADARWARA	850,000,000
	UNCHAHAR-IV	490,000,000
	NORTH KARANPURA	100,000,000
	DARLIPALLI	80,000,000
	TANDA-II	340,000,000
	PAKRI BARWADIH	260,000,000
	RIHAND-III	120,000,000
	Total Allocated Amount	5,000,000,000

Signature

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000442

D00011

Unsecured Loan From SBI-VIII

Source of Loan :	SBI-VIII
Currency :	INR
Amount of Loan :	100,000,000,000
Total Drawn amount :	3,000,000,000
Interest Type :	Floating
Fixed Interest Rate :	-----
Base Rate, If Floating Interest	D00011-9.30%
Margin, If Floating Interest :	0.00%
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	6 Years
Moratorium effective from :	21.01.2015
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	9 Yearly Installments
Repayment Type :	AVG
First Repayment Date :	31.01.2022
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.
Project Code	Project Name
	Amount
	BARH-I
	BONGAIGOAN
	DARLIPALLI
	GADARWARA
	KHARGONE
	LARA-I
	MOUDA-II
	NORTH KARANPURA
	TANDA-II
	TAPOVAN VISHNUGARH
	UNCHAHAR-IV
	PAKRI BARWADIH
	CHATTI BARIATU
	SIMHADRI-II
	RAMAGUNDAM R&M
Total Allocated Amount	3,000,000,000

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000442

D00012

Unsecured Loan From SBI-VIII

Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	100,000,000,000	
Total Drawn amount :	4,000,000,000	
Date of Drawl	12.11.2015	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00012-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.01.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	
	BONGAIGAON	250,000,000
	DARLIPALLI	320,000,000
	GADARWARA	220,000,000
	KUDGI	560,000,000
	LARA	300,000,000
	MOUDA-II	230,000,000
	NORTH KARANPURA	440,000,000
	PAKRI BARWADIH	170,000,000
	SOLAPUR	110,000,000
	TANDA-II	620,000,000
	TAPOVAN VISHNUGAD	150,000,000
	UNCHAHAHAR-IV	180,000,000
	VINDHYACHAL-V	120,000,000
	MOUDA-I	130,000,000
	Total Allocated Amount	200,000,000
		4,000,000,000

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000442

D00013

Unsecured Loan From SBI-VIII		D00013
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	100,000,000,000	
Total Drawn amount :	4,000,000,000	
Date of Drawl	01.12.2015	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00013-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.01.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	
	BONGAIGOAN	180,000,000
	DARLIPALLI	140,000,000
	GADARWARA	450,000,000
	KUDGI	500,000,000
	LARA	450,000,000
	MOUDA-II	720,000,000
	SOLAPUR	320,000,000
	UNCHAHAR-IV	450,000,000
	RAMMAM	210,000,000
	BARH-II	150,000,000
	VINDHYACHAL-IV	180,000,000
	MOUDA-I	130,000,000
		120,000,000
	Total Allocated Amount	4,000,000,000

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000442

D00014

Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	100,000,000,000	
Total Drawn amount :	3,000,000,000	
Date of Drawl	01.01.2016	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00014-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.01.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	90,000,000
	BONGAIGOAN	220,000,000
	DARLIPALLI	350,000,000
	KUDGI-I	670,000,000
	LARA-I	770,000,000
	PAKRI BARWADIH	160,000,000
	TANDA-II	250,000,000
	TAPOVAN VISHNUGARH	120,000,000
	UNCHAHR STPP IV	100,000,000
	KHARGONE	170,000,000
	VINDHYACHAL-V	100,000,000
Total Allocated Amount		3,000,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000442

D00019

Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	100,000,000,000	
Total Drawn amount :	1,000,000,000	
Date of Drawl	12.07.2016	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00019-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.01.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BONGAIGAON	170,000,000
	LARA	220,000,000
	KHARGONE	610,000,000
Total Allocated Amount		1,000,000,000

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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

T00001

D00020

BP NO 5050000442

Unsecured Loan From SBI-VIII

Source of Loan :	SBI-VIII
Currency :	INR
Amount of Loan :	100,000,000,000
Total Drawn amount :	2,000,000,000
Date of Drawl	25.07.2016
Interest Type :	Floating
Fixed Interest Rate :	-----
Base Rate, If Floating Interest	D00020-9.30%
Margin, If Floating Interest :	0.00%
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	6 Years
Moratorium effective from :	21.01.2015
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	9 Yearly Installments
Repayment Type :	AVG
First Repayment Date :	31.01.2022
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.
Project Code	Project Name
	Amount
	LARA
	NORTH KARANPURA
	TANDA-II
	KHARGONE
	SINGRAULI 8MW HYDRO
Total Allocated Amount	

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

BP NO 5050000531

TRANCHE NO

T00001

D0002

Unsecured Loan From SBI-IX

Source of Loan :	SBI-IX	
Currency :	INR	
Amount of Loan :	30,000,000,000	
Total Drawn amount :	2,000,000,000	
Date of Drawal:	04.05.2017	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	7.90%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	31.03.2017	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.03.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	540,000,000
	TAPOVAN VISHNUGARH	160,000,000
	BONGAIGAON	200,000,000
	LARA	220,000,000
	GADARWARA	120,000,000
	TELANGANA	160,000,000
	KOLDAM	100,000,000
	PAKRI BARWADIH CMB	500,000,000
Total Allocated Amount		2,000,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

BP NO 5050000531

TRANCHE NO
T00001

D0005

Unsecured Loan From SBI-IX		
Source of Loan :	SBI-IX	
Currency :	INR	
Amount of Loan :	30,000,000,000	
Total Drawn amount :	2,150,000,000	
Date of Drawal:	13.11.2017	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	7.90%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	31.03.2017	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.03.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KUDGI	1,000,000,000.00
	LARA	200,000,000.00
	MOUDA-II	330,000,000.00
	TAPOVAN VISHNUGAD	570,000,000.00
	KOLDAM	50,000,000.00
Total Allocated Amount		2,150,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000551

D00001

Unsecured Loan From SBI-X

Source of Loan :	SBI-X
Currency :	INR
Amount of Loan :	40,000,000,000
Total Drawn amount :	10,000,000,000
Date of Drawal:	25.09.2017
Interest Type :	Floating
Fixed Interest Rate :	-----
Base Rate, If Floating Interest	D0001-7.9%
Margin, If Floating Interest :	NIL
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	6 Years
Moratorium effective from :	25.09.2017
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	9 Yearly Installments
Repayment Type :	AVG
First Repayment Date :	01.10.2024
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.
Project Code	Project Name
	Amount
	BARH-I
	2,409,700,000
	TAPOVAN VISHNUGARH
	550,400,000
	BONGAIGAON
	2,110,300,000
	SOLAPUR
	1,496,600,000
	LARA
	489,000,000
	GADARWARA
	762,500,000
	UNCHAHAR STPP IV
	300,000,000
	NORTH KARANPURA
	1,020,000,000
	DARLIPALLI
	600,000,000
	TANDA-II
	261,500,000
Total Allocated Amount	10,000,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000551

D00002

Unsecured Loan From SBI-X		
Source of Loan :	SBI-X	
Currency :	INR	
Amount of Loan :	40,000,000,000	
Total Drawn amount :	2,000,000,000	
Date of Drawal:	04.10.2017	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0002-7.9%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	25.09.2017	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SOLAPUR	200,000,000.00
	LARA	200,000,000.00
	DARLIPALLI	250,000,000.00
	TANDA-II	350,000,000.00
	KHARGONE	300,000,000.00
	TELANGANA	150,000,000.00
	BARH - II	150,000,000.00
	KOLDAM	200,000,000.00
	PAKRI BARWADIH CMB	200,000,000.00
Total Allocated Amount		2,000,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000551

D00003

Unsecured Loan From SBI-X		
Source of Loan :	SBI-X	
Currency :	INR	
Amount of Loan :	40,000,000,000	
Total Drawn amount :	2,000,000,000	
Date of Drawal:	11.12.2017	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0001-7.9%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	25.09.2017	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	TAPOVAN VISHNUGARH	300,000,000.00
	BONGAIGAON	200,000,000.00
	SOLAPUR	600,000,000.00
	LARA	500,000,000.00
	GADARWARA	400,000,000.00
Total Allocated Amount		2,000,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

BP NO 5050000551

TRANCHE NO
T00001

D00005

Unsecured Loan From SBI-X		
Source of Loan :	SBI-X	
Currency :	INR	
Amount of Loan :	40,000,000,000	
Total Drawn amount :	2,000,000,000	
Date of Drawal:	01.01.2018	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0003-7.85%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	25.09.2017	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA 1	800,000,000.00
	KUDGI	1,200,000,000.00
Total Allocated Amount		2,000,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

BP NO 5050000551

TRANCHE NO
T00001

D00008

Unsecured Loan From SBI-X	
Source of Loan :	SBI-X
Currency :	INR
Amount of Loan :	40,000,000,000
Total Drawn amount :	6,000,000,000
Date of Drawal:	31.03.2018
Interest Type :	Floating
Fixed Interest Rate :	-----
Base Rate, If Floating Interest	D0004-7.85%
Margin, If Floating Interest :	NIL
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	6 Years
Moratorium effective from :	25.09.2017
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	9 Yearly Installments
Repayment Type :	AVG
First Repayment Date :	01.10.2024
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.
Project Code	Project Name
	Amount
	BARH-I
	1,630,000,000.00
	TAPOVAN VISHNUGARH
	470,000,000.00
	BONGAIGAON
	390,000,000.00
	KUDGI
	2,050,000,000.00
	LARA
	50,000,000.00
	SOLAPUR
	1,230,000,000.00
	PAKRI BARWADIH CMB
	180,000,000.00
Total Allocated Amount	6,000,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000551

D00010

Unsecured Loan From SBI-X

Source of Loan :	SBI-X
Currency :	INR
Amount of Loan :	40,000,000,000
Total Drawn amount :	29.05.2018
Date of Drawal:	29.05.2018
Interest Type :	Floating
Fixed Interest Rate :	-----
Base Rate, If Floating Interest	D0001-7.85%
Margin, If Floating Interest :	NIL
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	6 Years
Moratorium effective from :	25.09.2017
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	9 Yearly Installments
Repayment Type :	AVG
First Repayment Date :	01.10.2024
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.
Project Code	Project Name
	Amount
	LARA
	DARLIPALLI
	PAKRI BARWADIH CMB
	KHARGONE
Total Allocated Amount	

1,050,000,000.00

500,000,000.00

650,000,000.00

800,000,000.00

3,000,000,000.00

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**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

BP NO 5050000321

TRANCHE NO
T00001

D00002

Unsecured Loan From Union Bank of India-II

Source of Loan :	Union Bank of India - II	
Currency :	INR	
Amount of Loan :	20,000,000,000	
Total Drawn amount :	100,000,000	
Date of Drawal :	18.12.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00002-10.50%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	01.08.2012	
Repayment Period (Inc Moratorium) :	14 Years	
Repayment Frequency :	20 Half Yearly	
Repayment Type :	AVG	
First Repayment Date :	01.02.2017	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	100,000,000
Total Allocated Amount		100,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
T00001

BP NO 5050000291

Unsecured Loan From Vijaya Bank-V

D00005

Source of Loan :	Vijaya Bank - V	
Currency :	INR	
Amount of Loan :	3,500,000,000	
Total Drawn amount :	100,000,000	
Date of drawl	18.12.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00005- 10.45%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	29.03.2012	
Repayment Period (Inc Moratorium) :	10 Years	
Repayment Frequency :	14 Half Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	29.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA-I	100,000,000
Total Allocated Amount		100,000,000.00

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

BP NO 5050000591

TRANCHE NO
T00001

Unsecured Loan From IDFC Bank-IV

D0002

Source of Loan :	IDFC Bank-IV	
Currency :	INR	
Amount of Loan :	20,000,000,000	
Total Drawn amount :	2,000,000,000	
Date of Drawal:	28.02.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.80%	
Margin, If Floating Interest :		
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	12-Feb-18	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	12-Feb-25	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	
	LARA	400,000,000.00
	GADARWARA	1,000,000,000.00
	TELANGANA	250,000,000.00
		350,000,000.00
	Total Allocated Amount	2,000,000,000

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

BP NO 5050000561

TRANCHE NO
T00001

D0003

Unsecured Loan From HDFC Bank Ltd.-V

Source of Loan :	HDFC Bank Ltd.-V	
Currency :	INR	
Amount of Loan :	20,000,000,000	
Total Drawn amount :	2,000,000,000	
Date of Drawal:	13.11.2017	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.90%	
Margin, If Floating Interest :		
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	25-Sep-18	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	25-Sep-24	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SOLAPUR	770,000,000.00
	PAKRI BARWADIH COAL MINE	260,000,000.00
	BONGAIGAON	270,000,000.00
	TELANGANA	120,000,000.00
	BARH - II	100,000,000.00
	ROJMAL WIND	150,000,000.00
	LARA	100,000,000.00
	CHATTI BARIATU CMB	150,000,000.00
	DULANGA COAL MINE	80,000,000.00
	Total Allocated Amount	2,000,000,000

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Statement Giving Details of Project Financed through a Combination of loan
Form 8

BP NO 5050000531

TRANCHE NO
T00001

D0004

Unsecured Loan From HDFC Bank Ltd.-V

Source of Loan :	HDFC Bank Ltd.-V	
Currency :	INR	
Amount of Loan :	20,000,000,000	
Total Drawn amount :	3,000,000,000	
Date of Drawal:	01.12.2017	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest		
Margin, If Floating Interest :	7.85%	
Are there any Caps/ Floor :		
Frequency of Intt. Payment	Y/N	
If Above is yes, specify Caps/ Floor :	MONTHLY	
Moratorium Period :	6 Years	
Moratorium effective from :	25-Sep-18	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	25-Sep-24	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA	1,050,000,000.00
	KHARGONE	750,000,000.00
	MANDSAUR SOLAR PV	300,000,000.00
	BARH-I	900,000,000.00
Total Allocated Amount		3,000,000,000

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Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Ltd.						
Name of the Generating Station		Lara STPS (2x800 MW)						
COD (Anticipated)		15.05.2019						
For Financial Year		2019-20(from ant. COD to 29.02.2020)						
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
	Claimed							
1	Assets							
	Steam Generator	3,600.00		3,600.00		24(1)(b)	Under original Scope of Work	
	Electrostatic Precipitator	340.00		340.00		24(1)(b)		
	Turbine Generator	4,000.00		4,000.00		24(1)(b)		
	External water supply system	92.00		92.00		24(1)(b)		
	CW system	132.00		132.00		24(1)(b)		
	DM water Plant	424.00		424.00		24(1)(b)		
	Ash Handling System	280.00		280.00		24(1)(b)		
	Coal Handling Plant	120.00		120.00		24(1)(b)		
	Rolling Stock and Locomotives			-		24(1)(b)		
	MGR			-		24(1)(b)		
	Air Compressor System			-		24(1)(b)		
	Air Condition & Ventilation System	74.00		74.00		24(1)(b)		
	Fire fighting System	381.33		381.33		24(1)(b)		
	HP/LP Piping			-		24(1)(b)		
	Switch Yard Package	523.31		523.31		24(1)(b)		
	Transformer Package	2.30		2.30		24(1)(b)		
	Switch gear Package	297.32		297.32		24(1)(b)		
	Cables, Cable facilities & grounding	300.00		300.00		24(1)(b)		
	Control & Instrumentation (C & I) Package			-		24(1)(b)		
	Main plant/Adm. Building	3,264.87		3,264.87		24(1)(b)		
	CW system			-		24(1)(b)		
	Cooling Towers	197.20		197.20		24(1)(b)		
	Coal Handling Plant			-		24(1)(b)		
	MGR & Marshalling Yard			-		24(1)(b)		
	Ash disposal area development			-		24(1)(b)		
	Township & Colony	2,654.10		2,654.10		24(1)(b)		
	Temp. construction & enabling works	1,050.46		1,050.46		24(1)(b)		
2	Decapitalisation			-				
	Total Additional Capitalisation Claimed	17,732.90		17,732.90				

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(Petitioner)

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Financing of Additional Capitalisation										
Name of the Petitioner: NTPC Limited						PART I FORM- 10				
Name of the Generating Station: Lara STPS(2x800 MW)						(Amount in Rs Lakh)				
Financial Year (Starting from COD):	Actual					Admitted				
	Year 1	Year 2	Year 3	Year 4	Year 5 & So on	Year 1	Year 2	Year 3	Year 4	Year 5 & So on
1		3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan ₂										
Equity										
Internal Resources										
Others (Pl. specify)										
Total										
Note:										
1. Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.										
2. Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevant.										

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Calculation of Depreciation

Name of the Petitioner

NTPC Ltd.

Name of the Generating Station

Lara STPS(2x800 MW)
(Amount in Rs Lakh)

Sl.No.	Name of the Assets ¹	As on COD (01.05.2019)	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year up to 31.03.24
	1	2	3	4= Col.2 X Col.3
1	Freehold Land	3,769.40	0.00%	-
2	Leasehold Land	52,637.08	3.34%	1,758.08
3	Land - Right of use	3,265.10	4.00%	130.60
4	Development of Land	180.18	3.34%	6.02
5	Roads, bridges, culverts & helipads	990.00	3.34%	33.07
6	Main Plant Buildings	75,561.25	3.34%	2,523.75
7	Other Buildings	44,076.36	3.34%	1,472.15
8	Temporary erection	549.29	100.00%	549.29
9	Water supply, drainage & sewerage	27,551.30	5.28%	1,454.71
10	MGR track and signalling system	-	5.28%	-
11	Railway siding	-	5.28%	-
12	Plant and machinery	5,25,683.15	5.28%	27,756.07
13	Furniture and fixtures	1,390.24	6.33%	88.00
14	Other Office Equipments	415.98	6.33%	26.33
15	EDP, WP machines & SATCOM equipment	773.83	15.00%	116.07
16	Vehicles including speedboats	84.61	9.50%	8.04
17	Construction equipment	1,195.13	5.28%	63.10
18	Electrical installations	1,930.36	5.28%	101.92
19	Communication Equipment	31.69	6.33%	2.01
20	Hospital equipment	42.87	5.28%	2.26
21	Laboratory and workshop equipment	255.14	5.28%	13.47
22	Software	93.44	15.00%	14.02
	TOTAL	7,40,476.40		36,118.96
	Weighted Average Rate of Depreciation (%)		4.8778	



(Petitioner)

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Statement of Depreciation

Name of the Petitioner : NTPC Limited Name of the Generating Station: Lara STPS(2x800 MW)							Part-I Form-12	
							(Amount in Rs Lakh)	
S. No.	Particulars	Existing 2018-19	2019-20 (15.05.2019 to 29.02.2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24
1	2	3	4		5	6	7	8
1	Opening Capital Cost	NA	6,92,064.36	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51
2	Closing Capital Cost		7,09,797.26	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51
3	Average Capital Cost		7,00,930.81	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51	11,58,181.51
4	Freehold land		3,769.40	3,769.40	46,008.29	46,008.29	46,008.29	46,008.29
4(a)	IT Equipments & Software		867.27	867.27	867.27	867.27	867.27	867.27
5	Rate of depreciation		4.8778	4.8778	4.8778	4.8778	4.8778	4.8778
6	Depreciable value		6,27,531.99	10,39,057.62	10,01,042.63	10,01,042.63	10,01,042.63	10,01,042.63
7	Balance useful life at the beginning of the period		25	24.60	24.52	23.52	22.52	21.52
8	Remaining depreciable value		6,27,531.99	10,11,873.77	9,73,858.77	9,44,548.85	9,44,548.85	9,44,548.85
9	Depreciation (for the period)		27,183.85	4,784.99	56,493.78	56,493.78	56,493.78	56,493.78
10	Depreciation (annualised)		34,190.00	56,493.78	56,493.78	56,493.78	56,493.78	56,493.78
11	Cumulative depreciation at the end of the period		27,183.85	31,968.85	83,677.63	1,40,171.40	1,96,665.18	2,53,158.96
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009		-	-	-	-	-	-
13	Less: Cumulative depreciation adjustment on account of de-capitalisation		-	-	-	-	-	-
14	Net Cumulative depreciation at the end of the period		27,183.85	31,968.85	83,677.63	1,40,171.40	1,96,665.18	2,53,158.96

The rate of depreciation on/after anticipated COD of U#2 has been considered same as on COD of U#1 on provisional basis. However, the same shall be revised while filing the amended petition on actual COD of U#1.

(Signature)
(Petitioner)

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
2		
1	4.75% Euro Bonds 2022- Bullet Payment 03.10.2022	
	Gross loan - Opening	52922.90
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	52922.90
	Increase/ Decrease due to FERV	0
	Increase/ Decrease due to ACE/Drawl during the period	
	Total	52922.90
	Repayments of Loans during the period	0.00
	Net loan - Closing	52922.90
	Average Net Loan	52922.90
	Rate of Interest on Loan	5.0243%
	Interest on Loan Annualised	2659.02
2	SBI, New York- Repayment from 29.07.2019	
	Gross loan - Opening	52.02
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	52.02
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	52.02
	Repayments of Loans during the period	0.00
	Net loan - Closing	52.02
	Average Net Loan	52.02
	Rate of Interest on Loan	3.9923%
	Interest on Loan Annualised	2.08
3	4.375% Euro Bonds 2024- Bullet Payment 26.11.2024	
	Gross loan - Opening	85352.15
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	85352.15
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	85352.15
	Repayments of Loans during the period	0.00
	Net loan - Closing	85352.15
	Average Net Loan	85352.15
	Rate of Interest on Loan	4.6277%
	Interest on Loan Annualised	3949.82
4	Mizuho II A - Repayment from 26.03.2020	
	Gross loan - Opening	12896.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	12896.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	12896.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	12896.00
	Average Net Loan	12896.00
	Rate of Interest on Loan	3.3650%
	Interest on Loan Annualised	433.95
5	Mizuho II B- Repayment from 26.03.2020	
	Gross loan - Opening	27892.41
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	27892.41
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	27892.41
	Repayments of Loans during the period	0.00
	Net loan - Closing	27892.41
	Average Net Loan	27892.41
	Rate of Interest on Loan	3.3650%
	Interest on Loan Annualised	938.58
6	4.25% Euro Bonds 2026- Bullet Payment 26.02.2026	
	Gross loan - Opening	38399.81
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	38399.81
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	38399.81
	Repayments of Loans during the period	0.00
	Net loan - Closing	38399.81
	Average Net Loan	38399.81
	Rate of Interest on Loan	4.4955%
	Interest on Loan Annualised	1726.24
7	4.5% Eurobonds 2028- Bullet Payment 19.03.2028	
	Gross loan - Opening	27447.83
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	27447.83

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	27447.83
	Repayments of Loans during the period	0.00
	Net loan - Closing	27447.83
	Average Net Loan	27447.83
	Rate of Interest on Loan	4.7599%
	Interest on Loan Annualised	1306.49
8	2.75% Eurobonds 2027- Bullet Repayment on 01.02.2027	
	Gross loan - Opening	30475.64
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	30475.64
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	30475.64
	Repayments of Loans during the period	0.00
	Net loan - Closing	30475.64
	Average Net Loan	30475.64
	Rate of Interest on Loan	2.9088%
	Interest on Loan Annualised	886.48
9	7.25% Masala Bonds 2022- Bullet Repayment on 03.05.2022	
	Gross loan - Opening	18654.44
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	18654.44
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	18654.44
	Repayments of Loans during the period	0.00
	Net loan - Closing	18654.44
	Average Net Loan	18654.44
	Rate of Interest on Loan	7.2500%
	Interest on Loan Annualised	1352.45
10	JPY Equ. 350Million A- Repayment from 12.11.2026	
	Gross loan - Opening	11890.90
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	11890.90
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	11890.90
	Repayments of Loans during the period	0.00
	Net loan - Closing	11890.90
	Average Net Loan	11890.90
	Rate of Interest on Loan	1.04%
	Interest on Loan Annualised	123.59
11	JPY Equ. 350Million B- Repayment from 12.11.2026	
	Gross loan - Opening	5710.96
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	5710.96
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	5710.96
	Repayments of Loans during the period	0.00
	Net loan - Closing	5710.96
	Average Net Loan	5710.96
	Rate of Interest on Loan	1.04%
	Interest on Loan Annualised	59.36
12	Bank of Maharashtra V- Repaid on 28.03.2017	
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	1000.00
	Net loan - Opening	0.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	0.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	0.00
	Average Net Loan	0.00
	Rate of Interest on Loan	8.70%
	Interest on Loan Annualised	0.00
13	Bank of India-II - Repayment from 28.06.2019	
	Gross loan - Opening	17000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	17000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Total	17000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	17000.00
	Average Net Loan	17000.00
	Rate of Interest on Loan	8.20%
	Interest on Loan Annualised	1394.00
14	Central Bank of India V- Repayment from 28.06.2019	
	Gross loan - Opening	3000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	3000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	3000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	3000.00
	Average Net Loan	3000.00
	Rate of Interest on Loan	8.05%
	Interest on Loan Annualised	241.50
15	CORPORATION BANK-III repayment from 28.03.2018 20HY	
	Gross loan - Opening	6000.00
	Cumulative repayments of Loans upto previous period	300.00
	Net loan - Opening	5700.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	5700.00
	Repayments of Loans during the period	300.00
	Net loan - Closing	5400.00
	Average Net Loan	5550.00
	Rate of Interest on Loan	8.10%
	Interest on Loan Annualised	449.55
16	Dena Bank-II- Repaid on 20.12.2016	
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	1000.00
	Net loan - Opening	0.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	0.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	0.00
	Average Net Loan	0.00
	Rate of Interest on Loan	9.40%
	Interest on Loan Annualised	0.00
17	HDFC Bank Limited-II- Repayment from 26.04.2014	
	Gross loan - Opening	10000.00
	Cumulative repayments of Loans upto previous period	6428.57
	Net loan - Opening	3571.43
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	3571.43
	Repayments of Loans during the period	0.00
	Net loan - Closing	3571.43
	Average Net Loan	3571.43
	Rate of Interest on Loan	8.00%
	Interest on Loan Annualised	285.71
18	HDFC Bank Limited-IV- Repayment from 17.04.2021 -9Y	
	Gross loan - Opening	10000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	10000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	10000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	10000.00
	Average Net Loan	10000.00
	Rate of Interest on Loan	8.00%
	Interest on Loan Annualised	800.00
19	Indian Bank III- Repayment 01.12.2016 - 16HY	
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	250.00
	Net loan - Opening	750.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	750.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	750.00

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Average Net Loan	750.00
	Rate of Interest on Loan	8.10%
	Interest on Loan Annualised	60.75
20	IOB III- Repaid on 20.12.2016	
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	1000.00
	Net loan - Opening	0.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	0.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	0.00
	Average Net Loan	0.00
	Rate of Interest on Loan	9.70%
	Interest on Loan Annualised	0.00
21	IOB IV- Repaid on 20.12.2016	
	Gross loan - Opening	20000.00
	Cumulative repayments of Loans upto previous period	20000.00
	Net loan - Opening	0.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	0.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	0.00
	Average Net Loan	0.00
	Rate of Interest on Loan	9.70%
	Interest on Loan Annualised	0.00
22	Jammu and Kashmir Bank III- Repayment from 18.12.2018	
	Gross loan - Opening	13000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	13000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	13000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	13000.00
	Average Net Loan	13000.00
	Rate of Interest on Loan	8.15%
	Interest on Loan Annualised	1059.50
23	Karnataka Bank II- Repayment from 28.03.2021	
	Gross loan - Opening	937.50
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	937.50
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	937.50
	Repayments of Loans during the period	0.00
	Net loan - Closing	937.50
	Average Net Loan	937.50
	Rate of Interest on Loan	7.70%
	Interest on Loan Annualised	72.19
24	ICICI-IV-Repayment from 16.02.2023- 9Y	
	Gross loan - Opening	12300.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	12300.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	12300.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	12300.00
	Average Net Loan	12300.00
	Rate of Interest on Loan	8.10%
	Interest on Loan Annualised	996.30
25	ICICI-V- Repayment from 20.12.2020- 9Y	
	Gross loan - Opening	22812.50
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	22812.50
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	22812.50
	Repayments of Loans during the period	0.00
	Net loan - Closing	22812.50
	Average Net Loan	22812.50
	Rate of Interest on Loan	8.10%
	Interest on Loan Annualised	1847.81

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Prasad

Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
26	UCO-II- Repaid on 20.12.2016	
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	1000.00
	Net loan - Opening	0.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	0.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	0.00
	Average Net Loan	0.00
	Rate of Interest on Loan	9.20%
	Interest on Loan Annualised	0.00
27	Syndicate-III- Repayment from 01.12.2016 - 16HY	
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	250.00
	Net loan - Opening	750.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	750.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	750.00
	Average Net Loan	750.00
	Rate of Interest on Loan	8.100%
	Interest on Loan Annualised	60.75
28	United Bank of India-IV- Repayment from 29.09.2016- 16HY	
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	250.00
	Net loan - Opening	750.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	750.00
	Repayments of Loans during the period	62.50
	Net loan - Closing	687.50
	Average Net Loan	718.75
	Rate of Interest on Loan	8.25%
	Interest on Loan Annualised	59.30
29	State Bank of India-VII- Repayment from 30.09.2015 16HY	
	Gross loan - Opening	2000.00
	Cumulative repayments of Loans upto previous period	750.00
	Net loan - Opening	1250.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	1250.00
	Repayments of Loans during the period	125.00
	Net loan - Closing	1125.00
	Average Net Loan	1187.50
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	93.22
30	State Bank of India-VIII- Repayment from 31.01.2022- 9Y	
	Gross loan - Opening	66600.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	66600.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	66600.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	66600.00
	Average Net Loan	66600.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	5228.10
31	State Bank of India-IX- Repayment from 31.03.2021	
	Gross loan - Opening	4200.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	4200.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	4200.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	4200.00
	Average Net Loan	4200.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	329.70
32	State Bank of India-X	
	Gross loan - Opening	30890.00

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	30890.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	30890.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	30890.00
	Average Net Loan	30890.00
	Rate of Interest on Loan	7.95%
	Interest on Loan Annualised	2455.76
33	Union Bank-II- Repayment from 01.02.2017- 20HY	
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	150.00
	Net loan - Opening	850.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	850.00
	Repayments of Loans during the period	50.00
	Net loan - Closing	800.00
	Average Net Loan	825.00
	Rate of Interest on Loan	8.100%
	Interest on Loan Annualised	66.83
34	Vijaya Bank-V- Repayment from 29.09.2015- 14HY	
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	428.57
	Net loan - Opening	571.43
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	571.43
	Repayments of Loans during the period	142.86
	Net loan - Closing	428.57
	Average Net Loan	500.00
	Rate of Interest on Loan	7.900%
	Interest on Loan Annualised	39.50
35	IDFC Bank-IV- Repayment from 12.02.2025 - 9Y	
	Gross loan - Opening	10000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	10000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	10000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	10000.00
	Average Net Loan	10000.00
	Rate of Interest on Loan	8.200%
	Interest on Loan Annualised	820.00
36	HDFC Bank Limited-V- Repayment from 25.09.2024 - 9Y	
	Gross loan - Opening	11500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	11500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	11500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	11500.00
	Average Net Loan	11500.00
	Rate of Interest on Loan	8.10%
	Interest on Loan Annualised	931.50
37	Bond - 50-1A	
	Gross loan - Opening	2788.72
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	2788.72
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	2788.72
	Repayments of Loans during the period	0.00
	Net loan - Closing	2788.72
	Average Net Loan	2788.72
	Rate of Interest on Loan	8.440%
	Interest on Loan Annualised	235.37
38	Bond - 50-2A	
	Gross loan - Opening	1428.26
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	1428.26
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	1428.26

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Repayments of Loans during the period	0.00
	Net loan - Closing	1428.26
	Average Net Loan	1428.26
	Rate of Interest on Loan	8.510%
	Interest on Loan Annualised	121.54
39	Bond - 50-3A	
	Gross loan - Opening	1783.01
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	1783.01
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	1783.01
	Repayments of Loans during the period	0.00
	Net loan - Closing	1783.01
	Average Net Loan	1783.01
	Rate of Interest on Loan	8.69%
	Interest on Loan Annualised	154.94
40	Bond - 50-1B	
	Gross loan - Opening	1192.22
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	1192.22
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	1192.22
	Repayments of Loans during the period	0.00
	Net loan - Closing	1192.22
	Average Net Loan	1192.22
	Rate of Interest on Loan	8.69%
	Interest on Loan Annualised	103.60
41	Bond - 50-2B	
	Gross loan - Opening	522.24
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	522.24
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	522.24
	Repayments of Loans during the period	0.00
	Net loan - Closing	522.24
	Average Net Loan	522.24
	Rate of Interest on Loan	8.76%
	Interest on Loan Annualised	45.75
42	Bond - 50-3B	
	Gross loan - Opening	2285.53
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	2285.53
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	2285.53
	Repayments of Loans during the period	0.00
	Net loan - Closing	2285.53
	Average Net Loan	2285.53
	Rate of Interest on Loan	8.94%
	Interest on Loan Annualised	204.33
43	Bond - 53	
	Gross loan - Opening	12500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	12500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	12500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	12500.00
	Average Net Loan	12500.00
	Rate of Interest on Loan	9.20%
	Interest on Loan Annualised	1150.00
44	Bond - 54	
	Gross loan - Opening	53300.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	53300.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	53300.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	53300.00
	Average Net Loan	53300.00
	Rate of Interest on Loan	8.52%
	Interest on Loan Annualised	4541.16
45	Bond - 57	
	Gross loan - Opening	13700.00

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	13700.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	13700.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	13700.00
	Average Net Loan	13700.00
	Rate of Interest on Loan	8.22%
	Interest on Loan Annualised	1126.14
46	Bond - 59	
	Gross loan - Opening	8300.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	8300.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	8300.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	8300.00
	Average Net Loan	8300.00
	Rate of Interest on Loan	8.36%
	Interest on Loan Annualised	693.88
47	Bond - 60	
	Gross loan - Opening	3100.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	3100.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	3100.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	3100.00
	Average Net Loan	3100.00
	Rate of Interest on Loan	8.08%
	Interest on Loan Annualised	250.48
48	Bond - 61	
	Gross loan - Opening	11000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	11000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	11000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	11000.00
	Average Net Loan	11000.00
	Rate of Interest on Loan	8.13%
	Interest on Loan Annualised	894.30
49	Bond - 62	
	Gross loan - Opening	5300.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	5300.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	5300.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	5300.00
	Average Net Loan	5300.00
	Rate of Interest on Loan	7.61%
	Interest on Loan Annualised	403.33
50	Bond - 63	
	Gross loan - Opening	8400.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	8400.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	8400.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	8400.00
	Average Net Loan	8400.00
	Rate of Interest on Loan	7.50%
	Interest on Loan Annualised	630.00
51	Bond - 64	
	Gross loan - Opening	8600.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	8600.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	8600.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	8600.00

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Average Net Loan	8600.00
	Rate of Interest on Loan	7.52%
	Interest on Loan Annualised	646.72
52	Bond - 65	
	Gross loan - Opening	5100.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	5100.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	5100.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	5100.00
	Average Net Loan	5100.00
	Rate of Interest on Loan	6.75%
	Interest on Loan Annualised	344.25
53	Bond - 66	
	Gross loan - Opening	39500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	39500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	39500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	39500.00
	Average Net Loan	39500.00
	Rate of Interest on Loan	7.40%
	Interest on Loan Annualised	2923.00
TOTAL LOAN		
	Gross loan - Opening	739735.03
	Cumulative repayments of Loans upto previous period*	32807.14
	Net loan - Opening	706927.89
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00
	Total	706927.89
	Repayments of Loans during the period	680.36
	Net loan - Closing	706247.53
	Average Net Loan	706587.71
	Rate of Interest on Loan	6.3968%
	Interest on Loan Annualised	45198.81
Note: In case of foreign loans, opening loan balance considered at following exchange rate		
Exchange rate 30.06.2018 US \$= INR 69.24, Euro = INR 81.01, JPY= INR 0.6297		
State Bank of India-VIII- D4- Repayment from 31.01.2022- 9Y		
	Gross loan - Opening	16500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	16500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	16500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	16500.00
	Average Net Loan	16500.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	1295.25
State Bank of India-VIII- D5 Repayment from 31.01.2022- 9Y		
	Gross loan - Opening	4500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	4500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	4500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	4500.00
	Average Net Loan	4500.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	353.25
State Bank of India-VIII- D7 Repayment from 31.01.2022- 9Y		
	Gross loan - Opening	9000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	9000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	9000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	9000.00

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Average Net Loan	9000.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	706.50
State Bank of India-VIII- D8 Repayment from 31.01.2022- 9Y		
	Gross loan - Opening	8500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	8500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	8500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	8500.00
	Average Net Loan	8500.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	667.25
State Bank of India-VIII- D11 Repayment from 31.01.2022- 9Y		
	Gross loan - Opening	3300.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	3300.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	3300.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	3300.00
	Average Net Loan	3300.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	259.05
State Bank of India-VIII- D12 Repayment from 31.01.2022- 9Y		
	Gross loan - Opening	2300.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	2300.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	2300.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	2300.00
	Average Net Loan	2300.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	180.55
State Bank of India-VIII- D13 Repayment from 31.01.2022- 9Y		
	Gross loan - Opening	7200.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	7200.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	7200.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	7200.00
	Average Net Loan	7200.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	565.20
State Bank of India-VIII- D14 Repayment from 31.01.2022- 9Y		
	Gross loan - Opening	7700.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	7700.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	7700.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	7700.00
	Average Net Loan	7700.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	604.45
State Bank of India-VIII- D19 Repayment from 31.01.2022- 9Y		
	Gross loan - Opening	2200.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	2200.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	2200.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	2200.00
	Average Net Loan	2200.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	172.70
State Bank of India-VIII- D20 Repayment from 31.01.2022- 9Y		
	Gross loan - Opening	5400.00
	Cumulative repayments of Loans upto previous period	0.00

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Net loan - Opening	5400.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	5400.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	5400.00
	Average Net Loan	5400.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	423.90
	State Bank of India-VIII-Total	
	Gross loan - Opening	66600.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	66600.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	66600.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	66600.00
	Average Net Loan	66600.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	5228.10
	State Bank of India-X- D1 Repayment from 01.10.2024- 9Y	
	Gross loan - Opening	4890.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	4890.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	4890.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	4890.00
	Average Net Loan	4890.00
	Rate of Interest on Loan	7.95%
	Interest on Loan Annualised	388.76
	State Bank of India-X- D2 Repayment from 01.10.2024- 9Y	
	Gross loan - Opening	2000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	2000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	2000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	2000.00
	Average Net Loan	2000.00
	Rate of Interest on Loan	7.95%
	Interest on Loan Annualised	159.00
	State Bank of India-X- D3 Repayment from 01.10.2024- 9Y	
	Gross loan - Opening	5000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	5000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	5000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	5000.00
	Average Net Loan	5000.00
	Rate of Interest on Loan	7.95%
	Interest on Loan Annualised	397.50
	State Bank of India-X- D5 Repayment from 01.10.2024- 9Y	
	Gross loan - Opening	8000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	8000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	8000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	8000.00
	Average Net Loan	8000.00
	Rate of Interest on Loan	7.95%
	Interest on Loan Annualised	636.00
	State Bank of India-X- D8 Repayment from 01.10.2024- 9Y	
	Gross loan - Opening	500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	500.00
	Average Net Loan	500.00
	Rate of Interest on Loan	7.95%
	Interest on Loan Annualised	39.75

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
State Bank of India-X- D10 Repayment from 01.10.2024- 9Y		
	Gross loan - Opening	10500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	10500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	10500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	10500.00
	Average Net Loan	10500.00
	Rate of Interest on Loan	7.95%
	Interest on Loan Annualised	834.75
State Bank of India-X-Total		
	Gross loan - Opening	30890.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	30890.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	30890.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	30890.00
	Average Net Loan	30890.00
	Rate of Interest on Loan	7.95%
	Interest on Loan Annualised	2455.76
HDFC Bank Limited-V- D3- Repayment from 25.09.2024- 9Y		
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	1000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	1000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	1000.00
	Average Net Loan	1000.00
	Rate of Interest on Loan	8.10%
	Interest on Loan Annualised	81.00
HDFC Bank Limited-V- D4- Repayment from 25.09.2024- 9Y		
	Gross loan - Opening	10500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	10500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	10500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	10500.00
	Average Net Loan	10500.00
	Rate of Interest on Loan	8.10%
	Interest on Loan Annualised	850.50
HDFC Bank Limited-V- Total		
	Gross loan - Opening	11500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	11500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	11500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	11500.00
	Average Net Loan	11500.00
	Rate of Interest on Loan	8.10%
	Interest on Loan Annualised	931.50
J & K BANK-III D-1 repayment from 18.12.2018 -10Y		
	Gross loan - Opening	5000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	5000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	5000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	5000.00
	Average Net Loan	5000.00
	Rate of Interest on Loan	8.15%
	Interest on Loan Annualised	407.50
J & K BANK-III D-3 repayment from 18.12.2018 -10Y		
	Gross loan - Opening	3000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	3000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00

Shekhar

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Total	3000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	3000.00
	Average Net Loan	3000.00
	Rate of Interest on Loan	8.15%
	Interest on Loan Annualised	244.50
J & K BANK-III D-7 repayment from 18.12.2018 -10Y		
	Gross loan - Opening	5000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	5000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	5000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	5000.00
	Average Net Loan	5000.00
	Rate of Interest on Loan	8.15%
	Interest on Loan Annualised	407.50
J & K BANK-III Total		
	Gross loan - Opening	13000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	13000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	13000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	13000.00
	Average Net Loan	13000.00
	Rate of Interest on Loan	8.15%
	Interest on Loan Annualised	1059.50
ICICI-IV- D3 Repayment from 16.02.2023- 9Y		
	Gross loan - Opening	3000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	3000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	3000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	3000.00
	Average Net Loan	3000.00
	Rate of Interest on Loan	8.100%
	Interest on Loan Annualised	243.00
ICICI-IV- D4 Repayment from 16.02.2023- 9Y		
	Gross loan - Opening	3000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	3000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	3000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	3000.00
	Average Net Loan	3000.00
	Rate of Interest on Loan	8.100%
	Interest on Loan Annualised	243.00
ICICI-IV- D5 Repayment from 16.02.2023- 9Y		
	Gross loan - Opening	5000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	5000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	5000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	5000.00
	Average Net Loan	5000.00
	Rate of Interest on Loan	8.100%
	Interest on Loan Annualised	405.00
ICICI-IV- D6 Repayment from 16.02.2023- 9Y		
	Gross loan - Opening	1300.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	1300.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	1300.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	1300.00
	Average Net Loan	1300.00
	Rate of Interest on Loan	8.100%
	Interest on Loan Annualised	105.30
ICICI-IV-Total		
	Gross loan - Opening	12300.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	12300.00

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	12300.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	12300.00
	Average Net Loan	12300.00
	Rate of Interest on Loan	8.10%
	Interest on Loan Annualised	996.30
	SBI-IX- D2- Repayment from 31.03.2021	
	Gross loan - Opening	2200.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	2200.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	2200.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	2200.00
	Average Net Loan	2200.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	172.70
	SBI-IX- D5- Repayment from 31.03.2021	
	Gross loan - Opening	2000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	2000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	2000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	2000.00
	Average Net Loan	2000.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	157.00
	SBI-IX- Total	
	Gross loan - Opening	4200.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	4200.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	4200.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	4200.00
	Average Net Loan	4200.00
	Rate of Interest on Loan	7.85%
	Interest on Loan Annualised	329.70
	Corporation Bank-III - D-2- Repayment from 28.03.2018	
	Gross loan - Opening	1000.00
	Cumulative repayments of Loans upto previous period	50.00
	Net loan - Opening	950.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	950.00
	Repayments of Loans during the period	50.00
	Net loan - Closing	900.00
	Average Net Loan	925.00
	Rate of Interest on Loan	8.100%
	Interest on Loan Annualised	74.93
	Corporation Bank-III - D-8- Repayment from 28.03.2018	
	Gross loan - Opening	5000.00
	Cumulative repayments of Loans upto previous period	250.00
	Net loan - Opening	4750.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	4750.00
	Repayments of Loans during the period	250.00
	Net loan - Closing	4500.00
	Average Net Loan	4625.00
	Rate of Interest on Loan	8.100%
	Interest on Loan Annualised	374.63
	Corporation Bank-III -Total	
	Gross loan - Opening	6000.00
	Cumulative repayments of Loans upto previous period	300.00
	Net loan - Opening	5700.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	5700.00
	Repayments of Loans during the period	300.00
	Net loan - Closing	5400.00

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Calculation of Interest on Actual Loans		Form-13
Name of the Company		NTPC LTD.
Name of the Power Station		Lara
Sl. no.	Particulars	2019-20 (15.5.19 TO 31.3.20)
	2	
	Average Net Loan	5550.00
	Rate of Interest on Loan	8.10%
	Interest on Loan Annualised	449.55
Bank of India-II D5 repayment from 28.06.2019 -10Y		
	Gross loan - Opening	7500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	7500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	7500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	7500.00
	Average Net Loan	7500.00
	Rate of Interest on Loan	8.200%
	Interest on Loan Annualised	615.00
Bank of India-II D6 repayment from 28.06.2019 -10Y		
	Gross loan - Opening	2500.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	2500.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	2500.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	2500.00
	Average Net Loan	2500.00
	Rate of Interest on Loan	8.200%
	Interest on Loan Annualised	205.00
Bank of India-II D7 repayment from 28.06.2019 -10Y		
	Gross loan - Opening	2000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	2000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	2000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	2000.00
	Average Net Loan	2000.00
	Rate of Interest on Loan	8.200%
	Interest on Loan Annualised	164.00
Bank of India-II D8 repayment from 28.06.2019 -10Y		
	Gross loan - Opening	5000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	5000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	5000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	5000.00
	Average Net Loan	5000.00
	Rate of Interest on Loan	8.200%
	Interest on Loan Annualised	410.00
Bank of India -II Total		
	Gross loan - Opening	17000.00
	Cumulative repayments of Loans upto previous period	0.00
	Net loan - Opening	17000.00
	Increase/ Decrease due to FERV	0.00
	Increase/ Decrease due to ACE	0.00
	Total	17000.00
	Repayments of Loans during the period	0.00
	Net loan - Closing	17000.00
	Average Net Loan	17000.00
	Rate of Interest on Loan	8.20%
	Interest on Loan Annualised	1394.00

prepaid

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Name of the Company	NTPC LTD		Interest Details	
Name of the Power Station	Lara I			
Name of the Bank	Drawl Amount	Drawl Date	Interest Details	
			w.e.f.	ROI
Bank of Maharashtra V	10,00,00,000	19-Dec-12	19-Dec-12	10.50%
			09-Feb-13	10.25%
			15-Jul-13	10.00%
			26-Aug-13	10.25%
			21-Apr-14	10.40%
			15-Dec-14	10.25%
			01-Jun-15	10.00%
			05-Oct-15	9.70%
			09-Dec-16	9.10%
			09-Jan-17	8.80%
			09-Feb-17	8.7000%
Bank of India-II	75,00,00,000	01-Mar-14	01-Mar-14	10.20%
	25,00,00,000	14-Mar-14	04-May-15	9.95%
	20,00,00,000	26-Mar-14	05-Oct-15	9.70%
	50,00,00,000	21-Jun-14	01-Aug-16	9.40%
			20-Dec-16	9.05%
			20-Jan-17	8.25%
			20-Feb-17	8.20%
			20-Mar-17	8.15%
			20-Jul-17	8.10%
			20-Sep-17	8.00%
			01-Apr-18	8.000%
			20-Apr-18	8.100%
			20-Jun-18	8.200%
Central Bank of India V	30,00,00,000	28-Jun-13	28-Jun-13	10.25%
			15-Jul-13	10.00%
			19-Aug-13	10.25%
			8-Jun-15	9.95%
			8-Oct-15	9.70%
			01-Aug-16	9.35%
			01-Jan-17	8.35%
			01-May-17	8.20%
			01-Sep-17	8.10%
			01-Dec-17	7.9000%
			01-Apr-18	8.05%
Corporation Bank-III	10,00,00,000	19-Dec-12	19-Dec-12	10.50%
	50,00,00,000	21-Jun-14	06-Feb-13	10.25%
			01-Jun-15	10.00%
			24-Aug-15	9.90%
			08-Oct-15	9.65%
			12-Aug-16	9.55%
			21-Dec-16	9.2000%
			21-Mar-17	8.3000%
			21-Jun-17	8.2500%
			21-Sep-17	8.2000%
			25-Oct-17	8.0000%
			25-Nov-17	7.9000%
			25-Mar-18	8.0000%
			01-Apr-18	8.00%
			25-Jun-18	8.10%
Dena Bank-II	10,00,00,000	19-Dec-12	19-Dec-12	10.45%
			09-Feb-13	10.25%
			08-Jun-15	10.00%
			05-Oct-15	9.70%
			08-Nov-16	9.40%
HDFC Bank Limited-II	1,00,00,00,000	18-Dec-12	18-Dec-12	10.24%
			31-Dec-12	10.14%
			30-Mar-13	10.04%
			03-Aug-13	10.24%
			02-Nov-13	10.44%
			13-Apr-15	10.29%
			15-Jun-15	10.14%
			18-Aug-15	9.70%

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Name of the Company	NTPC LTD		Interest Details	
Name of the Power Station	Lara I			
Name of the Bank	Drawl Amount	Drawl Date	Interest Details	
			w.e.f.	ROI
Karnataka Bank II	9,37,50,000	28-Mar-17	28-Mar-17	7.70%
ICICI-IV	30,00,00,000	21-Sep-16	21-Sep-16	9.10%
	30,00,00,000	29-Sep-16	02-Dec-16	8.80%
	50,00,00,000	10-Oct-16	02-Mar-17	7.90%
	13,00,00,000	02-Dec-16	01-Apr-17	7.90%
			02-Dec-17	7.85%
			02-Mar-18	8.00%
			02-Jun-18	8.10%
ICICI-V	2,28,12,50,000	20-Dec-16	20-Dec-16	8.80%
			20-Mar-17	7.90%
			01-Apr-17	7.9000%
			20-Dec-17	7.8500%
			20-Mar-18	8.0000%
			01-Apr-18	8.00%
			20-Jun-18	8.10%
UCO-II	10,00,00,000	19-Dec-12	19-Dec-12	10.50%
			11-Feb-13	10.20%
			01-May-15	9.95%
			05-Oct-15	9.70%
			15-Sep-16	9.35%
			15-Dec-16	9.20%
Syndicate-III	10,00,00,000	19-Dec-12	19-Dec-12	10.50%
			13-Feb-13	10.25%
			8-Jun-15	10.00%
			01-Oct-15	9.70%
			11-Jul-16	9.60%
			1-Aug-16	9.55%
			17-Dec-16	9.35%
			17-Mar-17	8.40%
			17-Sep-17	8.10%
			17-Dec-17	8.05%
			01-Apr-18	8.0500%
			17-Jun-18	8.10%
United-IV	10,00,00,000.00	19-Dec-12	19-Dec-12	10.45%
			25-Feb-13	10.2500%
			13-Feb-14	10.5000%
			24-Mar-14	10.2500%
			01-Feb-15	10.0000%
			19-Jun-15	9.9000%
			12-Oct-15	9.6500%
			23-Sep-16	9.4500%
			06-Jan-17	8.4500%
			06-Apr-17	8.3500%
			06-Jun-17	8.2500%
			06-Nov-17	7.9500%
			01-Apr-18	7.9500%
			06-May-18	8.1000%
			06-Jun-18	8.2500%
State Bank of India-VII	20,00,00,000	11-Mar-13	11-Mar-13	9.95%
			19-Sep-13	10.05%
			07-Nov-13	10.25%
			10-Apr-15	10.10%
			08-Jun-15	9.95%
			04-Aug-15	9.70%

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Name of the Company	NTPC LTD		Interest Details	
Name of the Power Station	Lara I			
Name of the Bank	Drawl Amount	Drawl Date	Interest Details	
			w.e.f.	ROI
			05-Oct-15	9.30%
			01-Aug-16	9.10%
			14-Feb-17	8.3000%
			14-Aug-17	7.90%
			14-Nov-17	7.85%
			01-Apr-18	7.85%
State Bank of India-VIII	1,65,00,00,000	04-Aug-15	04-Aug-15	9.70%
	45,00,00,000	23-Sep-15	05-Oct-15	9.30%
	90,00,00,000	15-Oct-15	01-Aug-16	9.10%
	85,00,00,000	21-Oct-15	14-Feb-17	8.3000%
	33,00,00,000	30-Oct-15	14-Aug-17	7.90%
	23,00,00,000	12-Nov-15	14-Nov-17	7.85%
	72,00,00,000	01-Dec-15	01-Apr-18	7.85%
	77,00,00,000	01-Jan-16		
	22,00,00,000	12-Jul-16		
	54,00,00,000	25-Jul-16		
State Bank of India-IX	22,00,00,000	04-May-17	04-May-17	7.90%
	20,00,00,000	13-Nov-17	14-Nov-17	7.85%
			01-Apr-18	7.85%
State Bank of India-X	48,90,00,000	25-Sep-17	25-Sep-17	7.90%
	20,00,00,000	04-Oct-17	25-Dec-17	7.85%
	50,00,00,000	11-Dec-17	01-Apr-18	7.85%
	80,00,00,000	01-Jan-18	25-Jun-18	7.95%
	5,00,00,000	31-Mar-18		
	1,05,00,00,000	29-May-18		
Union Bank-II	10,00,00,000	19-Dec-12	19-Dec-12	10.50%
			09-Feb-13	10.25%
			08-Jul-13	10%
			06-Sep-13	10.25%
			27-Jan-15	10.00%
			05-Oct-15	9.65%
			30-Jun-16	9.60%
			21-Sep-16	9.40%
			01-Jan-17	8.4000%
			01-Apr-17	8.2500%
			01-Jul-17	8.1500%
			01-Oct-17	7.9500%
			01-Apr-18	8.1000%
Vijaya Bank-V	10,00,00,000	19-Dec-12	19-Dec-12	10.45%
			05-Feb-13	10.20%
			07-Apr-14	10.25%
			01-Jun-15	10.00%
			04-Sep-15	9.85%
			08-Oct-15	9.65%
			01-Aug-16	9.45%
			13-Feb-17	8.40%
			13-Aug-17	8.10%
			13-Oct-17	7.9000%
			01-Apr-18	7.9000%
	24,92,40,00,000			

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Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd										
Name of the Power Station	Lara I										
Name of the Bank	Description	Q1 2012-13	Q2 2012-13	Q3 2012-13	Q4 2012-13	Total 2012-13	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	Total 2013-14
Bank of Maharastra V	Drawl Amount			10,00,00,000		10,00,00,000					-
	Interest Debit			3,73,973	25,54,109	29,28,082	25,55,479	25,54,795	25,83,562	25,27,397	1,02,21,233
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			3,73,973	25,54,109	29,28,082	25,55,479	25,54,795	25,83,562	25,27,397	1,02,21,233
	Financial charges					-					-
Bank of India II	Drawl Amount					-				1,20,00,00,000	1,20,00,00,000
	Interest Debit					-				80,90,136	80,90,136
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-				80,90,136	80,90,136
	Financial charges					-					-
Central Bank of India V	Drawl Amount					-	30,00,00,000				30,00,00,000
	Interest Debit					-	2,52,740	76,78,767	77,50,685	75,82,191	2,32,64,383
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-	2,52,740	76,78,767	77,50,685	75,82,191	2,32,64,383
	Financial charges					-					-
Corporation Bank-III	Drawl Amount			10,00,00,000		10,00,00,000					-
	Interest Debit			3,73,973	25,52,054	29,26,027	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			3,73,973	25,52,054	29,26,027	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000
	Financial charges					-					-
Dena Bank-II	Drawl Amount			10,00,00,000		10,00,00,000					-
	Interest Debit			3,72,192	25,48,767	29,20,959	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			3,72,192	25,48,767	29,20,959	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000
	Financial charges					-					-
HDFC Bank Limited-II	Drawl Amount			1,00,00,00,000		1,00,00,00,000					-
	Interest Debit			39,27,671	2,49,94,521	2,89,22,192	2,50,31,233	2,56,29,589	2,61,39,178	2,57,42,466	10,25,42,466
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			39,27,671	2,49,94,521	2,89,22,192	2,50,31,233	2,56,29,589	2,61,39,178	2,57,42,466	10,25,42,466
	Financial charges					-					-
HDFC Bank Limited-IV	Drawl Amount					-					-
	Interest Debit					-					-
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-					-
	Financial charges					-					-
HDFC Bank Limited-V	Drawl Amount					-					-
	Interest Debit					-					-
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-					-
	Financial charges					-					-
IDFC Bank-IV	Drawl Amount					-					-
	Interest Debit					-					-
	Interest Credit					-					-

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Name of the Company		NTPC Ltd									
Name of the Power Station		Lara I									
Name of the Bank	Description	Q1 2012-13	Q2 2012-13	Q3 2012-13	Q4 2012-13	Total 2012-13	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	Total 2013-14
	Adj. Amount										
	Net Charges										
	Financial charges										
Indian Bank III	Drawl Amount			10,00,00,000		10,00,00,000					-
	Interest Debit			3,73,973	25,47,122	29,21,095	25,43,014	25,70,959	25,70,959	25,15,068	1,02,00,000
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			3,73,973	25,47,122	29,21,095	25,43,014	25,70,959	25,70,959	25,15,068	1,02,00,000
	Financial charges					-					-
						-					-
						-					-
IOB III	Drawl Amount			10,00,00,000		10,00,00,000					-
	Interest Debit			3,73,973	25,60,274	29,34,247	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			3,73,973	25,60,274	29,34,247	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000
	Financial charges					-					-
						-					-
						-					-
IOB IV	Drawl Amount					-					-
	Interest Debit					-					-
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-					-
	Financial charges					-					-
						-					-
						-					-
Jammu and Kashmir Bank III	Drawl Amount			50,00,00,000	30,00,00,000	80,00,00,000					-
	Interest Debit			20,13,699	1,31,28,081	1,51,41,780	2,04,43,835	2,06,68,493	2,06,68,494	2,02,19,178	8,20,00,000
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			20,13,699	1,31,28,081	1,51,41,780	2,04,43,835	2,06,68,493	2,06,68,494	2,02,19,178	8,20,00,000
	Financial charges					-					-
						-					-
						-					-
Karnataka Bank II	Drawl Amount					-					-
	Interest Debit					-					-
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-					-
	Financial charges					-					-
						-					-
						-					-
ICICI-IV	Drawl Amount					-					-
	Interest Debit					-					-
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-					-
	Financial charges					-					-
						-					-
						-					-
ICICI-V	Drawl Amount					-					-
	Interest Debit					-					-
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-					-
	Financial charges					-					-
						-					-
						-					-
UCO-II	Drawl Amount			10,00,00,000		10,00,00,000					-

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Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd										
Name of the Power Station	Lara I										
Name of the Bank	Description	Q1 2012-13	Q2 2012-13	Q3 2012-13	Q4 2012-13	Total 2012-13	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	Total 2013-14
	Interest Debit			3,73,973	25,48,767	29,22,740	25,43,014	25,70,959	25,70,959	25,15,068	1,02,00,000
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			3,73,973	25,48,767	29,22,740	25,43,014	25,70,959	25,70,959	25,15,068	1,02,00,000
	Financial charges					-					-
Syndicate-III	Drawl Amount			10,00,00,000		10,00,00,000					-
	Interest Debit			3,73,973	25,56,849	29,30,822	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			3,73,973	25,56,849	29,30,822	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000
	Financial charges					-					-
State Bank of India-VII	Drawl Amount				20,00,00,000	20,00,00,000					-
	Interest Debit			-	11,44,932	11,44,932	49,61,370	50,22,466	51,26,575	50,54,795	2,01,65,206
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges	-	-	-	11,44,932	11,44,932	49,61,370	50,22,466	51,26,575	50,54,795	2,01,65,206
	Financial charges	-	-	-	1,60,000	1,60,000			-	-	-
State Bank of India-VIII	Drawl Amount					-					-
	Interest Debit					-					-
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-					-
	Financial charges					-					-
State Bank of India-IX	Drawl Amount					-					-
	Interest Debit					-					-
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-					-
	Financial charges					-					-
State Bank of India-X	Drawl Amount					-					-
	Interest Debit					-					-
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges					-					-
	Financial charges					-					-
Union Bank-II	Drawl Amount			10,00,00,000		10,00,00,000					-
	Interest Debit			3,73,973	25,54,109	29,28,082	25,55,479	25,42,467	25,83,561	25,27,398	1,02,08,905
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			3,73,973	25,54,109	29,28,082	25,55,479	25,42,467	25,83,561	25,27,398	1,02,08,905
	Financial charges					-					-
United-IV	Drawl Amount			10,00,00,000		10,00,00,000					-
	Interest Debit			3,72,192	25,57,534	29,29,726	25,55,479	25,83,562	25,83,562	25,59,589	1,02,82,192
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			3,72,192	25,57,534	29,29,726	25,55,479	25,83,562	25,83,562	25,59,589	1,02,82,192
	Financial charges					-					-
Vijaya Bank-V	Drawl Amount			10,00,00,000		10,00,00,000					-
	Interest Debit			3,72,192	25,39,041	29,11,233	25,43,014	25,70,959	25,70,959	25,15,068	1,02,00,000
	Interest Credit					-					-
	Adj. Amount					-					-
	Net Charges			3,72,192	25,39,041	29,11,233	25,43,014	25,70,959	25,70,959	25,15,068	1,02,00,000

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Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd										
Name of the Power Station	Lara I										
Name of the Bank	Description	Q1 2012-13	Q2 2012-13	Q3 2012-13	Q4 2012-13	Total 2012-13	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	Total 2013-14
	Financial charges					-					
TOTAL	Draw Amount	-	-	2,50,00,00,000	50,00,00,000	3,00,00,00,000	30,00,00,000	-	-	1,20,00,00,000	1,50,00,00,000
	Interest Debit	-	-	96,75,757	6,47,86,160	7,44,61,917	7,62,06,573	8,47,27,264	8,54,82,742	9,19,57,942	33,83,74,521
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	96,75,757	6,47,86,160	7,44,61,917	7,62,06,573	8,47,27,264	8,54,82,742	9,19,57,942	33,83,74,521
	Financial charges	-	-	-	1,60,000	1,60,000	-	-	-	-	-

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Form 14 (Amt in ₹)

Name of the Company	NTPC Ltd									
Name of the Power Station	Lara I									
Name of the Bank	Description	Q1 2014-15	Q2 2014-15	Q3 2014-15	Q4 2014-15	Total 2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Bank of Maharastra V	Drawl Amount					-				
	Interest Debit	25,84,658	26,21,370	26,14,383	25,27,398	1,03,47,809	25,34,932	25,20,548	24,48,219	24,18,356
	Interest Credit					-				
	Adj. Amount					-				
	Net Charges	25,84,658	26,21,370	26,14,383	25,27,398	1,03,47,809	25,34,932	25,20,548	24,48,219	24,18,356
	Financial charges					-				
Bank of India II	Drawl Amount	50,00,00,000				50,00,00,000				
	Interest Debit	3,19,13,424	4,37,06,303	4,37,06,300	4,27,56,165	16,20,82,192	4,25,55,890	4,26,35,068	4,16,10,410	4,11,12,056
	Interest Credit					-				
	Adj. Amount					-				
	Net Charges	3,19,13,424	4,37,06,303	4,37,06,300	4,27,56,165	16,20,82,192	4,25,55,890	4,26,35,068	4,16,10,410	4,11,12,056
	Financial charges					-				
Central Bank of India V	Drawl Amount					-				
	Interest Debit	76,66,438	77,50,685	77,50,685	75,82,192	3,07,50,000	76,09,726	75,23,836	73,49,177	72,55,069
	Interest Credit					-				
	Adj. Amount					-				
	Net Charges	76,66,438	77,50,685	77,50,685	75,82,192	3,07,50,000	76,09,726	75,23,836	73,49,177	72,55,069
	Financial charges					-				
Corporation Bank-III	Drawl Amount	50,00,00,000				50,00,00,000				
	Interest Debit	39,59,593	1,55,01,370	1,55,01,370	1,51,64,383	5,01,26,716	1,52,09,589	1,50,60,822	1,46,22,739	1,44,35,343
	Interest Credit					-				
	Adj. Amount					-				
	Net Charges	39,59,593	1,55,01,370	1,55,01,370	1,51,64,383	5,01,26,716	1,52,09,589	1,50,60,822	1,46,22,739	1,44,35,343
	Financial charges					-				
Dena Bank-II	Drawl Amount					-				
	Interest Debit	25,55,482	25,83,562	25,83,562	25,27,397	1,02,50,003	25,39,726	25,20,548	24,48,219	24,18,356
	Interest Credit					-				
	Adj. Amount					-				
	Net Charges	25,55,482	25,83,562	25,83,562	25,27,397	1,02,50,003	25,39,726	25,20,548	24,48,219	24,18,356
	Financial charges					-				
HDFC Bank Limited-II	Drawl Amount					-				
	Interest Debit	2,46,80,078	2,44,34,912	2,30,86,497	2,20,64,971	9,42,66,458	2,06,71,292	1,94,38,787	1,72,87,182	1,65,61,644
	Interest Credit					-				
	Adj. Amount					-				
	Net Charges	2,46,80,078	2,44,34,912	2,30,86,497	2,20,64,971	9,42,66,458	2,06,71,292	1,94,38,787	1,72,87,182	1,65,61,644
	Financial charges					-				
HDFC Bank Limited-IV	Drawl Amount					-				
	Interest Debit					-				
	Interest Credit					-				
	Adj. Amount					-				
	Net Charges					-				
	Financial charges					-				
HDFC Bank Limited-V	Drawl Amount					-				
	Interest Debit					-				
	Interest Credit					-				
	Adj. Amount					-				
	Net Charges					-				
	Financial charges					-				
IDFC Bank-IV	Drawl Amount					-				
	Interest Debit					-				
	Interest Credit					-				

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Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd									
Name of the Power Station	Lara I									
Name of the Bank	Description	Q1 2014-15	Q2 2014-15	Q3 2014-15	Q4 2014-15	Total 2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
	Adj. Amount									
	Net Charges									
	Financial charges									
Indian Bank III	Drawl Amount									
	Interest Debit	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000	25,36,576	25,07,946	24,37,260	24,05,890
	Interest Credit									
	Adj. Amount									
	Net Charges	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000	25,36,576	25,07,946	24,37,260	24,05,890
	Financial charges									
IOB III	Drawl Amount									
	Interest Debit	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000	25,31,370	25,03,151	24,95,342	24,44,487
	Interest Credit									
	Adj. Amount									
	Net Charges	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000	25,31,370	25,03,151	24,95,342	24,44,487
	Financial charges									
IOB IV	Drawl Amount			2,00,00,00,000		2,00,00,00,000				
	Interest Debit	-	-	1,17,94,521	5,05,47,945	6,23,42,466	5,06,27,397	5,00,63,014	4,99,06,849	4,93,64,384
	Interest Credit									
	Adj. Amount									
	Net Charges	-	-	1,17,94,521	5,05,47,945	6,23,42,466	5,06,27,397	5,00,63,014	4,99,06,849	4,93,64,384
	Financial charges									
Jammu and Kashmir Bank III	Drawl Amount	50,00,00,000				50,00,00,000				
	Interest Debit	2,18,47,945	3,35,86,301	3,35,86,302	3,28,56,164	12,18,76,712	3,32,21,232	3,22,75,617	3,11,78,631	3,07,90,411
	Interest Credit									
	Adj. Amount									
	Net Charges	2,18,47,945	3,35,86,301	3,35,86,302	3,28,56,164	12,18,76,712	3,32,21,232	3,22,75,617	3,11,78,631	3,07,90,411
	Financial charges									
Karnataka Bank II	Drawl Amount									
	Interest Debit		-	-	-	-				
	Interest Credit									
	Adj. Amount									
	Net Charges		-	-	-	-				
	Financial charges									
ICICI-IV	Drawl Amount									
	Interest Debit		-	-	-	-				
	Interest Credit									
	Adj. Amount									
	Net Charges		-	-	-	-				
	Financial charges									
ICICI-V	Drawl Amount									
	Interest Debit		-	-	-	-				
	Interest Credit									
	Adj. Amount									
	Net Charges		-	-	-	-				
	Financial charges									
UCO-II	Drawl Amount									

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Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd										
Name of the Power Station	Lara I										
Name of the Bank	Description	Q1 2014-15	Q2 2014-15	Q3 2014-15	Q4 2014-15	Total 2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16	2015-16
	Interest Debit	25,43,014	25,70,959	25,70,959	25,15,068	1,02,00,000	25,01,233	25,07,945	24,47,671	24,18,356	
	Interest Credit										
	Adj. Amount										
	Net Charges	25,43,014	25,70,959	25,70,959	25,15,068	1,02,00,000	25,01,233	25,07,945	24,47,671	24,18,356	
	Financial charges										
Syndicate-II	Drawl Amount										
	Interest Debit	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000	25,39,726	25,20,548	24,44,932	24,18,356	
	Interest Credit										
	Adj. Amount										
	Net Charges	25,55,479	25,83,562	25,83,562	25,27,397	1,02,50,000	25,39,726	25,20,548	24,44,932	24,18,356	
	Financial charges										
State Bank of India-VII	Drawl Amount										
	Interest Debit	51,10,959	51,67,123	51,67,123	50,54,795	2,05,00,000	50,24,657	49,33,116	44,03,425	43,44,246	
	Interest Credit										
	Adj. Amount										
	Net Charges	51,10,959	51,67,123	51,67,123	50,54,795	2,05,00,000	50,24,657	49,33,116	44,03,425	43,44,246	
	Financial charges				82,424	82,424					
State Bank of India-VIII	Drawl Amount							2,10,00,00,000	3,03,00,00,000	77,00,00,000	
	Interest Debit							2,63,89,315	9,67,12,684	13,67,99,180	
	Interest Credit										
	Adj. Amount										
	Net Charges							2,63,89,315	9,67,12,684	13,67,99,180	
	Financial charges							2,35,956	3,40,451	86,517	
State Bank of India-IX	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Adj. Amount										
	Net Charges										
	Financial charges										
State Bank of India-X	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Adj. Amount										
	Net Charges										
	Financial charges										
Union Bank-II	Drawl Amount										
	Interest Debit	25,55,479	25,83,562	25,83,562	24,83,562	1,02,06,165	24,93,151	25,20,548	24,36,164	24,05,891	
	Interest Credit										
	Adj. Amount										
	Net Charges	25,55,479	25,83,562	25,83,562	24,83,562	1,02,06,165	24,93,151	25,20,548	24,36,164	24,05,891	
	Financial charges										
United-IV	Drawl Amount										
	Interest Debit	25,50,000	25,83,562	25,83,562	24,86,986	1,02,04,110	24,93,151	24,92,055	24,39,863	24,05,890	
	Interest Credit										
	Adj. Amount										
	Net Charges	25,50,000	25,83,562	25,83,562	24,86,986	1,02,04,110	24,93,151	24,92,055	24,39,863	24,05,890	
	Financial charges										
Vijaya Bank-V	Drawl Amount										
	Interest Debit	25,54,657	25,83,562	25,83,562	25,27,397	1,02,49,178	25,34,932	25,05,597	22,62,153	22,28,375	
	Interest Credit										
	Adj. Amount										
	Net Charges	25,54,657	25,83,562	25,83,562	25,27,397	1,02,49,178	25,34,932	25,05,597	22,62,153	22,28,375	

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Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd										
Name of the Power Station	Lara I										
Name of the Bank	Description	Q1 2014-15	Q2 2014-15	Q3 2014-15	Q4 2014-15	Total 2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16	
	Financial charges					-					
TOTAL	Drawl Amount	1,50,00,00,000	-	2,00,00,00,000	-	3,50,00,00,000	-	2,10,00,00,000	3,03,00,00,000	77,00,00,000	
	Interest Debit	11,81,88,164	15,34,23,957	16,38,63,074	19,86,76,614	63,41,51,809	19,76,24,580	22,09,18,461	28,49,30,920	32,22,26,290	
	Interest Credit	-	-	-	-	-	-	-	-	-	
	Adj. Amount	-	-	-	-	-	-	-	-	-	
	Net Charges	11,81,88,164	15,34,23,957	16,38,63,074	19,86,76,614	63,41,51,809	19,76,24,580	22,09,18,461	28,49,30,920	32,22,26,290	
	Financial charges	-	-	-	82,424	82,424	-	2,35,956	3,40,451	86,517	

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Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd										
Name of the Power Station	Lara I										
Name of the Bank	Description	Total 2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17	Total 2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	
Bank of Maharastra V	Drawl Amount	-									
	Interest Debit	99,22,055	24,18,356	24,41,610	22,56,678	19,37,928	90,54,572				
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	99,22,055	24,18,356	24,41,610	22,56,678	19,37,928	90,54,572				
	Financial charges	-									
Bank of India II	Drawl Amount	-									
	Interest Debit	16,79,13,424	4,11,12,054	4,15,63,836	3,94,26,028	3,49,73,423	15,70,75,341	3,45,42,604	3,47,00,958	3,42,79,452	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	16,79,13,424	4,11,12,054	4,15,63,836	3,94,26,028	3,49,73,423	15,70,75,341	3,45,42,604	3,47,00,958	3,42,79,452	
	Financial charges	-									
Central Bank of India V	Drawl Amount	-									
	Interest Debit	2,97,37,808	72,55,068	71,59,315	70,70,137	61,76,713	2,76,61,233	61,70,137	61,75,891	60,73,974	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	2,97,37,808	72,55,068	71,59,315	70,70,137	61,76,713	2,76,61,233	61,70,137	61,75,891	60,73,974	
	Financial charges	-									
Corporation Bank-III	Drawl Amount	-									
	Interest Debit	5,93,28,493	1,44,35,342	1,45,11,781	1,44,42,739	1,33,84,927	5,67,74,789	1,24,07,671	1,24,68,496	1,21,16,712	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	5,93,28,493	1,44,35,342	1,45,11,781	1,44,42,739	1,33,84,927	5,67,74,789	1,24,07,671	1,24,68,496	1,21,16,712	
	Financial charges	-									
Dena Bank-II	Drawl Amount	-									
	Interest Debit	99,26,849	24,18,356	24,44,932	20,91,507	278	69,55,073				
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	99,26,849	24,18,356	24,44,932	20,91,507	278	69,55,073				
	Financial charges	-									
HDFC Bank Limited-II	Drawl Amount	-									
	Interest Debit	7,39,58,905	1,53,60,470	1,47,50,490	1,34,95,694	1,13,87,867	5,49,94,521	1,02,99,217	1,00,19,178	89,76,810	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	7,39,58,905	1,53,60,470	1,47,50,490	1,34,95,694	1,13,87,867	5,49,94,521	1,02,99,217	1,00,19,178	89,76,810	
	Financial charges	-									
HDFC Bank Limited-IV	Drawl Amount	-									
	Interest Debit	-							1,00,00,000		
	Interest Credit	-								64,93,151	1,99,12,328
	Adj. Amount	-									
	Net Charges	-								64,93,151	1,99,12,328
	Financial charges	-									
HDFC Bank Limited-V	Drawl Amount	-									1,15,00,00,000
	Interest Debit	-									80,60,068
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	-									80,60,068
	Financial charges	-									
IDFC Bank-IV	Drawl Amount	-									
	Interest Debit	-									
	Interest Credit	-									

Signature

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Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd										
Name of the Power Station	Lara I										
Name of the Bank	Description	Total 2015-16	Q1 2016-17	Q2 17	2016- Q3 17	2016- Q4 17	Total 2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	
	Adj. Amount										
	Net Charges										
	Financial charges										
Indian Bank III	Drawl Amount	-					-				
	Interest Debit	98,87,672	24,05,891	24,32,329	23,68,776	21,13,612	93,20,608	18,86,687	18,04,537	17,32,680	
	Interest Credit	-					-				
	Adj. Amount	-					-				
	Net Charges	98,87,672	24,05,891	24,32,329	23,68,776	21,13,612	93,20,608	18,86,687	18,04,537	17,32,680	
	Financial charges	-					-				
IOB III	Drawl Amount	-					-				
	Interest Debit	99,74,350	21,75,086	22,72,192	18,60,274	-	63,07,552				
	Interest Credit	-					-				
	Adj. Amount	-					-				
	Net Charges	99,74,350	21,75,086	22,72,192	18,60,274	-	63,07,552				
	Financial charges	-					-				
IOB IV	Drawl Amount	-					-				
	Interest Debit	19,99,61,644	4,65,15,068	4,88,98,630	4,25,20,548	(3)	13,79,34,243				
	Interest Credit	-					-				
	Adj. Amount	-					-				
	Net Charges	19,99,61,644	4,65,15,068	4,88,98,630	4,25,20,548	(3)	13,79,34,243				
	Financial charges	-					-				
Jammu and Kashmir Bank III	Drawl Amount	-					-				
	Interest Debit	12,74,65,891	3,07,90,411	3,10,36,164	3,04,62,739	2,63,86,443	11,86,75,757	2,62,13,810	2,62,13,693	2,59,26,881	
	Interest Credit	-					-				
	Adj. Amount	-					-				
	Net Charges	12,74,65,891	3,07,90,411	3,10,36,164	3,04,62,739	2,63,86,443	11,86,75,757	2,62,13,810	2,62,13,693	2,59,26,881	
	Financial charges	-					-				
Karnataka Bank II	Drawl Amount	-				9,37,50,000	9,37,50,000				
	Interest Debit	-				79,110	79,110	17,99,726	18,19,521	18,19,270	
	Interest Credit	-					-				
	Adj. Amount	-					-				
	Net Charges	-				79,110	79,110	17,99,726	18,19,521	18,19,270	
	Financial charges	-					-				
ICICI-IV	Drawl Amount	-		60,00,00,000	63,00,00,000		1,23,00,00,000				
	Interest Debit	-		8,97,534	2,47,77,807	2,57,79,452	5,14,54,793	2,42,25,945	2,44,92,165	2,44,41,615	
	Interest Credit	-					-				
	Adj. Amount	-					-				
	Net Charges	-		8,97,534	2,47,77,807	2,57,79,452	5,14,54,793	2,42,25,945	2,44,92,165	2,44,41,615	
	Financial charges	-					-				
ICICI-V	Drawl Amount	-			2,28,12,50,000		2,28,12,50,000				
	Interest Debit	-			66,00,000	4,88,25,000	5,54,25,000	4,49,31,250	4,54,25,000	4,53,87,500	
	Interest Credit	-					-				
	Adj. Amount	-					-				
	Net Charges	-			66,00,000	4,88,25,000	5,54,25,000	4,49,31,250	4,54,25,000	4,53,87,500	
	Financial charges	-					-				
UCO-II	Drawl Amount	-					-				

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 Department

Form 14 (Amt in ₹)

Name of the Company	NTPC Ltd										
Name of the Power Station	Lara I										
Name of the Bank	Description	Total 2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17	Total 2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	
	Interest Debit	98,75,205	24,18,356	24,41,610	19,04,084	-	67,64,050				
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	98,75,205	24,18,356	24,41,610	19,04,084	-	67,64,050	-	-		
	Financial charges	-									
Syndicate-III	Drawl Amount	-									
	Interest Debit	99,23,562	24,18,356	24,14,110	23,48,725	21,24,786	93,05,977	19,20,206	18,42,534	17,41,773	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	99,23,562	24,18,356	24,14,110	23,48,725	21,24,786	93,05,977	19,20,206	18,42,534	17,41,773	
	Financial charges	-									
State Bank of India-VII	Drawl Amount	-									
	Interest Debit	1,87,05,444	40,57,603	40,40,582	37,27,260	34,79,555	1,53,05,000	31,03,973	30,53,768	27,28,904	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	1,87,05,444	40,57,603	40,40,582	37,27,260	34,79,555	1,53,05,000	31,03,973	30,53,768	27,28,904	
	Financial charges	-									
State Bank of India-VIII	Drawl Amount	5,90,00,00,000		76,00,00,000			76,00,00,000				
	Interest Debit	25,99,01,179	13,67,99,177	14,99,72,884	15,27,60,329	14,27,24,705	58,22,57,095	13,78,16,384	13,58,27,508	13,21,78,191	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	25,99,01,179	13,67,99,177	14,99,72,884	15,27,60,329	14,27,24,705	58,22,57,095	13,78,16,384	13,58,27,508	13,21,78,191	
	Financial charges	6,62,924		85,394	-	-	85,394				
State Bank of India-IX	Drawl Amount	-						22,00,00,000		20,00,00,000	
	Interest Debit	-						27,61,753	43,80,713	64,74,192	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	-						27,61,753	43,80,713	64,74,192	
	Financial charges	-									
State Bank of India-X	Drawl Amount	-							48,90,00,000	70,00,00,000	
	Interest Debit	-							6,35,030	1,58,50,932	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	-							6,35,030	1,58,50,932	
	Financial charges	-									
Union Bank-II	Drawl Amount	-									
	Interest Debit	98,55,754	24,05,890	24,14,110	23,69,315	20,03,343	91,92,658	19,54,007	18,83,431	18,03,452	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	98,55,754	24,05,890	24,14,110	23,69,315	20,03,343	91,92,658	19,54,007	18,83,431	18,03,452	
	Financial charges	-									
United-IV	Drawl Amount	-									
	Interest Debit	98,30,959	24,05,890	24,24,709	22,33,047	19,61,842	90,25,488	18,16,764	18,16,695	16,52,158	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	98,30,959	24,05,890	24,24,709	22,33,047	19,61,842	90,25,488	18,16,764	18,16,695	16,52,158	
	Financial charges	-									
Vijaya Bank-V	Drawl Amount	-									
	Interest Debit	95,31,057	20,62,192	20,81,076	18,42,936	17,19,657	77,05,861	14,95,890	14,80,392	12,84,306	
	Interest Credit	-									
	Adj. Amount	-									
	Net Charges	95,31,057	20,62,192	20,81,076	18,42,936	17,19,657	77,05,861	14,95,890	14,80,392	12,84,306	

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Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd									
Name of the Power Station	Lara I									
Name of the Bank	Description	Total 2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17	Total 2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18
	Financial charges	-					-			
		-					-			
TOTAL	Drawl Amount	5,90,00,00,000	-	1,36,00,00,000	2,91,12,50,000	9,37,50,000	4,36,50,00,000	22,00,00,000	1,48,90,00,000	2,05,00,00,000
	Interest Debit	1,02,57,00,251	31,74,53,566	33,41,97,894	35,45,58,623	32,50,58,638	1,33,12,68,721	31,33,46,024	32,05,32,661	35,24,41,198
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	1,02,57,00,251	31,74,53,566	33,41,97,894	35,45,58,623	32,50,58,638	1,33,12,68,721	31,33,46,024	32,05,32,661	35,24,41,198
	Financial charges	6,62,924	-	85,394	-	-	85,394	-	-	-

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Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	Lara I					
Name of the Bank	Description	Q4 2017-18	Total 2017-18	Q1 2018-19	Total 2018-19 upto 30.06.2018	GRAND TOTAL
Bank of Maharashtra V	Drawl Amount		-			10,00,00,000
	Interest Debit		-			4,24,73,751
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges		-			4,24,73,751
	Financial charges		-			-
			-			-
Bank of India II	Drawl Amount		-			1,70,00,00,000
	Interest Debit	3,35,34,248	13,70,57,262	3,42,93,425	3,42,93,425	66,65,11,780
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	3,35,34,248	13,70,57,262	3,42,93,425	3,42,93,425	66,65,11,780
	Financial charges		-			-
			-			-
Central Bank of India V	Drawl Amount		-			30,00,00,000
	Interest Debit	58,43,836	2,42,63,838	60,20,959	60,20,959	14,16,98,221
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	58,43,836	2,42,63,838	60,20,959	60,20,959	14,16,98,221
	Financial charges		-			-
			-			-
Corporation Bank-III	Drawl Amount		-			60,00,00,000
	Interest Debit	1,16,72,885	4,86,65,764	1,13,78,151	1,13,78,151	23,94,49,940
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	1,16,72,885	4,86,65,764	1,13,78,151	1,13,78,151	23,94,49,940
	Financial charges		-			-
			-			-
Dena Bank-II	Drawl Amount		-			10,00,00,000
	Interest Debit		-			4,03,02,884
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges		-			4,03,02,884
	Financial charges		-			-
			-			-
HDFC Bank Limited-II	Drawl Amount		-			1,00,00,00,000
	Interest Debit	84,32,290	3,77,27,495	75,14,678	75,14,678	39,99,26,715
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	84,32,290	3,77,27,495	75,14,678	75,14,678	39,99,26,715
	Financial charges		-			-
			-			-
HDFC Bank Limited-IV	Drawl Amount		1,00,00,00,000			1,00,00,00,000
	Interest Debit	1,93,78,079	4,57,83,558	1,98,79,452	1,98,79,452	6,56,63,010
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	1,93,78,079	4,57,83,558	1,98,79,452	1,98,79,452	6,56,63,010
	Financial charges		-			-
			-			-
HDFC Bank Limited-V	Drawl Amount		1,15,00,00,000			1,15,00,00,000
	Interest Debit	2,22,92,535	3,03,52,603	2,29,55,891	2,29,55,891	5,33,08,494
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	2,22,92,535	3,03,52,603	2,29,55,891	2,29,55,891	5,33,08,494
	Financial charges		-			-
			-			-
IDFC Bank-IV	Drawl Amount	1,00,00,00,000	1,00,00,00,000			1,00,00,00,000
	Interest Debit	69,75,342	69,75,342	2,02,34,246	2,02,34,246	2,72,09,588
	Interest Credit		-			-

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Seyouul

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	Lara I					
Name of the Bank	Description	Q4 2017-18	Total 2017-18	Q1 2018-19	Total 2018-19 upto 30.06.2018	GRAND TOTAL
	Interest Debit		-			3,99,61,995
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges		-			3,99,61,995
	Financial charges		-			-
			-			-
Syndicate-III	Drawl Amount		-			10,00,00,000
	Interest Debit	16,12,757	71,17,270	15,90,762	15,90,762	5,13,68,393
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	16,12,757	71,17,270	15,90,762	15,90,762	5,13,68,393
	Financial charges		-			-
			-			-
State Bank of India-VII	Drawl Amount		-			20,00,00,000
	Interest Debit	26,58,785	1,15,45,430	24,46,404	24,46,404	8,98,12,416
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	26,58,785	1,15,45,430	24,46,404	24,46,404	8,98,12,416
	Financial charges		-			2,42,424
			-			-
State Bank of India-VIII	Drawl Amount		-			6,66,00,00,000
	Interest Debit	12,89,12,053	53,47,34,136	13,03,44,411	13,03,44,411	1,50,72,36,821
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	12,89,12,053	53,47,34,136	13,03,44,411	13,03,44,411	1,50,72,36,821
	Financial charges		-			7,48,318
			-			-
State Bank of India-IX	Drawl Amount		42,00,00,000			42,00,00,000
	Interest Debit	81,29,588	2,17,46,246	82,19,918	82,19,918	2,99,66,164
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	81,29,588	2,17,46,246	82,19,918	82,19,918	2,99,66,164
	Financial charges		-			-
			-			-
State Bank of India-X	Drawl Amount	85,00,00,000	2,03,90,00,000	1,05,00,00,000	1,05,00,00,000	3,08,90,00,000
	Interest Debit	3,85,10,165	5,49,96,127	4,74,08,646	4,74,08,646	10,24,04,773
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	3,85,10,165	5,49,96,127	4,74,08,646	4,74,08,646	10,24,04,773
	Financial charges		-			-
			-			-
Union Bank-II	Drawl Amount		-			10,00,00,000
	Interest Debit	16,99,993	73,40,883	17,16,534	17,16,534	5,14,48,981
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	16,99,993	73,40,883	17,16,534	17,16,534	5,14,48,981
	Financial charges		-			-
			-			-
United-IV	Drawl Amount		-			10,00,00,000
	Interest Debit	15,91,362	68,76,979	15,11,506	15,11,506	5,06,60,960
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	15,91,362	68,76,979	15,11,506	15,11,506	5,06,60,960
	Financial charges		-			-
			-			-
Vijaya Bank-V	Drawl Amount		-			10,00,00,000
	Interest Debit	12,50,704	55,11,292	11,25,479	11,25,479	4,72,34,100
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	12,50,704	55,11,292	11,25,479	11,25,479	4,72,34,100

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Seyan

Form 14 (Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	Lara I					
Name of the Bank	Description	Q4 2017-18	Total 2017-18	Q1 2018-19	Total 2018-19 upto 30.06.2018	GRAND TOTAL
	Financial charges		-			-
						-
TOTAL	Drawl Amount	1,85,00,00,000	5,60,90,00,000	1,05,00,00,000	1,05,00,00,000	24,92,40,00,000
	Interest Debit	38,95,27,265	1,37,58,47,148	41,64,82,114	41,64,82,114	5,19,62,86,481
	Interest Credit		-			-
	Adj. Amount		-			-
	Net Charges	38,95,27,265	1,37,58,47,148	41,64,82,114	41,64,82,114	5,19,62,86,481
	Financial charges		-			9,90,742

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Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	LARA	
Name of the Power Station	LARA	

Name of the Loan / Bonds	Description	2012-2013 (01-OCT-12 - 31-DEC-12)	2012-2013 (01-JAN-13 - 31-MAR-13)	2013-2014 (01-APR-13 - 30-JUN-13)	2013-2014 (01-JUL-13 - 30-SEP-13)	2013-2014 (01-OCT-13 - 31-DEC-13)	2013-2014 (01-JAN-14 - 31-MAR-14)	2014-2015 (01-APR-14 - 30-JUN-14)	2014-2015 (01-JUL-14 - 30-SEP-14)	2014-2015 (01-OCT-14 - 31-DEC-14)	2014-2015 (01-JAN-15 - 31-MAR-15)	2015-2016 (01-APR-15 - 30-JUN-15)	2015-2016 (01-JUL-15 - 30-SEP-15)	2015-2016 (01-OCT-15 - 31-DEC-15)	2015-2016 (01-JAN-16 - 31-MAR-16)	2016-2017 (01-APR-16 - 30-JUN-16)	2016-2017 (01-JUL-16 - 30-SEP-16)	2016-2017 (01-OCT-16 - 31-DEC-16)	2016-2017 (01-JAN-17 - 31-MAR-17)	2017-2018 (01-APR-17 - 30-JUN-17)	2017-2018 (01-JUL-17 - 30-SEP-17)	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 30-JUN-18)
4.75% Eurobonds 2022	Drawl Amount	2,47,03,96,900	1,49,72,92,040	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Interest Debt	3,05,40,697	6,80,30,298	5,37,03,049	6,01,89,344	5,54,04,819	5,34,42,048	5,39,96,322	5,77,05,600	5,67,86,953	5,56,98,729	5,83,55,145	6,21,59,154	6,06,42,727	6,13,41,963	6,04,73,137	6,01,62,941	6,10,85,501	5,67,83,323	5,79,34,934	6,10,44,313	-	
	Interest Credit	4,86,84,226	4,91,06,159	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Withholding Tax	15,64,758	37,07,695	30,73,972	33,02,963	31,76,454	30,93,768	30,26,291	33,09,134	31,93,713	32,04,726	32,85,900	36,03,968	33,47,438	35,32,802	34,06,797	34,16,367	34,08,826	32,79,431	32,62,204	34,67,562		
	Adj. Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Net Charge	1,64,78,771	2,26,31,834	5,67,77,021	6,34,92,307	5,85,81,273	5,65,35,816	5,70,22,613	6,10,14,734	5,99,80,667	5,89,03,455	6,16,41,045	6,57,63,122	6,39,90,165	6,48,74,766	6,38,79,934	6,35,79,308	6,44,94,327	6,00,62,754	6,11,97,138	6,45,11,676		
	Financial charges	-	92,45,045	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

Note:
1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	LARA	

Name of the Loan / Bonds	Description	2013-2014 (01-APR-13 - 30-JUN-13)	2013-2014 (01-JUL-13 - 30-SEP-13)	2013-2014 (01-OCT-13 - 31-DEC-13)	2013-2014 (01-JAN-14 - 31-MAR-14)	2014-2015 (01-APR-14 - 30-JUN-14)	2014-2015 (01-JUL-14 - 30-SEP-14)	2014-2015 (01-OCT-14 - 31-DEC-14)	2014-2015 (01-JAN-15 - 31-MAR-15)	2015-2016 (01-APR-15 - 30-JUN-15)	2015-2016 (01-JUL-15 - 30-SEP-15)	2015-2016 (01-OCT-15 - 31-DEC-15)	2015-2016 (01-JAN-16 - 31-MAR-16)	2016-2017 (01-APR-16 - 30-JUN-16)	2016-2017 (01-JUL-16 - 30-SEP-16)	2016-2017 (01-OCT-16 - 31-DEC-16)	2016-2017 (01-JAN-17 - 31-MAR-17)	2017-2018 (01-APR-17 - 30-JUN-17)	2017-2018 (01-JUL-17 - 30-SEP-17)	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 31-MAR-18)
SBL, New York	Drawl Amount	42,41,089	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Interest Debt	8,850	28,015	27,180	24,724	24,496	26,231	25,823	25,676	27,701	29,344	29,893	25,842	27,383	29,845	31,490	32,009	33,050	38,122	36,014	37,475
	Interest Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Withholding Tax	50	158	155	138	141	148	148	145	153	165	171	146	156	166	182	178	191	203	205	211
	Adj. Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Net Charge	8,900	28,173	27,335	24,862	24,637	26,379	25,971	25,821	27,854	29,509	30,064	25,988	27,539	30,011	31,672	32,187	33,241	36,325	36,219	37,686
	Financial charges	1,05,571	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Note:
1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	LARA	

Name of the Loan / Bonds	Description	2014-2015 (01-OCT-14 - 31-DEC-14)	2014-2015 (01-JAN-15 - 31-MAR-15)	2015-2016 (01-APR-15 - 30-JUN-15)	2015-2016 (01-JUL-15 - 30-SEP-15)	2015-2016 (01-OCT-15 - 31-DEC-15)	2015-2016 (01-JAN-16 - 31-MAR-16)	2016-2017 (01-APR-16 - 30-JUN-16)	2016-2017 (01-JUL-16 - 30-SEP-16)	2016-2017 (01-OCT-16 - 31-DEC-16)	2016-2017 (01-JAN-17 - 31-MAR-17)	2017-2018 (01-APR-17 - 30-JUN-17)	2017-2018 (01-JUL-17 - 30-SEP-17)	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 31-MAR-18)	2018-2019 (01-APR-18 - 30-JUN-18)
4.375% Eurobonds 2024	Drawl Amount	5,25,00,03,482	2,32,12,39,918	-	-	-	-	-	-	-	-	-	-	-	-	-
	Interest Debt	2,32,43,316	9,50,85,719	8,72,91,211	9,06,66,369	8,94,76,450	9,01,67,511	9,20,04,328	9,09,34,524	9,33,96,487	8,69,96,090	8,57,92,901	8,92,31,188	8,57,38,221	8,90,10,224	9,73,05,491
	Interest Credit	51,20,365	3,50,82,033	-	-	-	-	-	-	-	-	-	-	-	-	-
	Withholding Tax	13,08,365	53,52,226	48,82,721	51,07,524	51,06,710	50,79,006	51,49,701	50,52,501	53,39,991	48,47,909	49,46,479	50,25,481	49,13,080	50,12,849	52,83,435
	Adj. Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Net Charge	1,94,31,316	6,53,55,912	9,21,73,931	9,57,73,893	9,45,83,160	9,52,46,517	9,71,54,029	9,59,87,025	9,87,36,478	9,18,43,999	9,07,39,380	9,42,56,668	9,06,51,301	9,40,23,073	10,25,88,926
	Financial charges	-	4,25,68,215	-	-	-	-	-	-	-	-	-	-	-	-	-

Note:
1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	LARA	

Name of the Loan / Bonds	Description	2014-2015 (01-OCT-14 - 31-DEC-14)	2014-2015 (01-JAN-15 - 31-MAR-15)	2015-2016 (01-APR-15 - 30-JUN-15)	2015-2016 (01-JUL-15 - 30-SEP-15)	2015-2016 (01-OCT-15 - 31-DEC-15)	2015-2016 (01-JAN-16 - 31-MAR-16)	2016-2017 (01-APR-16 - 30-JUN-16)	2016-2017 (01-JUL-16 - 30-SEP-16)	2016-2017 (01-OCT-16 - 31-DEC-16)	2016-2017 (01-JAN-17 - 31-MAR-17)	2017-2018 (01-APR-17 - 30-JUN-17)	2017-2018 (01-JUL-17 - 30-SEP-17)	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 31-MAR-18)	2018-2019 (01-APR-18 - 30-JUN-18)
Mizuna II A	Drawl Amount	1,08,47,73,381	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Interest Debt	32,00,002	43,45,475	49,40,933	52,11,264	54,97,462	64,17,934	68,72,205	69,30,284	74,13,191	76,11,745	78,89,654	82,01,325	81,85,935	91,23,456	1,06,67,828
	Interest Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Withholding Tax	1,80,128	2,46,598	2,74,095	2,99,123	3,09,701	3,67,438	3,81,279	3,95,583	4,13,833	4,36,630	4,46,755	4,72,052	4,60,744	5,20,806	5,82,273
	Adj. Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Net Charge	33,80,130	45,92,073	52,15,028	55,10,387	58,07,163	67,85,372	72,53,484	73,25,867	78,27,024	80,48,375	83,36,409	86,73,386	86,46,679	96,44,262	1,12,50,101
	Financial charges	-	2,83,97,220	-	-	-	-	-	-	-	-	-	-	-	-	-

Note:
1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	LARA	

Name of the Loan / Bonds	Description	2014-2015 (01-JAN-15 - 31-MAR-15)	2015-2016 (01-APR-15 - 30-JUN-15)	2015-2016 (01-JUL-15 - 30-SEP-15)	2015-2016 (01-OCT-15 - 31-DEC-15)	2015-2016 (01-JAN-16 - 31-MAR-16)	2016-2017 (01-APR-16 - 30-JUN-16)	2016-2017 (01-JUL-16 - 30-SEP-16)	2016-2017 (01-OCT-16 - 31-DEC-16)	2016-2017 (01-JAN-17 - 31-MAR-17)	2017-2018 (01-APR-17 - 30-JUN-17)	2017-2018 (01-JUL-17 - 30-SEP-17)	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 31-MAR-18)	2018-2019 (01-APR-18 - 30-JUN-18)
Mizuna II B	Drawl Amount	-	79,82,60,598	-	-	-	-	-	-	-	-	-	-	-	-
	Interest Debt	-	1,02,66,653	1,13,24,974	1,18,90,309	1,38,81,173	1,48,61,703	1,49,89,318	1,60,33,785	1,64,63,233	1,70,64,315	1,77,38,440	1,77,05,133	1,97,32,870	2,30,73,151
	Interest Credit	-	2,63,98,371	-	-	-	-	-	-	-	-	-	-	-	-
	Withholding Tax	-	5,76,164	6,44,505	6,69,843	7,94,720	8,24,659	8,55,597	8,95,068	9,44,374	9,66,275	10,20,968	9,96,530	11,26,438	12,59,382
	Adj. Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Net Charge	-	1,55,55,654	1,19,69,479	1,25,60,152	1,46,75,893	1,56,88,362	1,58,44,915	1,69,28,853	1,74,07,607	1,80,30,590	1,87,59,428	1,87,01,663	2,08,59,308	2,43,32,533
	Financial charges	-	-	1,31,501	-	-	-	1,10,616.00	-	-	-	-	-	-	-

Note:
1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	LARA	

Name of the Loan / Bonds	Description	2015-2016 (01-JAN-16 - 31-MAR-16)	2016-2017 (01-APR-16 - 30-JUN-16)	2016-2017 (01-JUL-16 - 30-SEP-16)	2016-2017 (01-OCT-16 - 31-DEC-16)	2016-2017 (01-JAN-17 - 31-MAR-17)	2017-2018 (01-APR-17 - 30-JUN-17)	2017-2018 (01-JUL-17 - 30-SEP-17)	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 31-MAR-18)	2018-2019 (01-APR-18 - 30-JUN-18)
4.25% Eurobonds 2026	Drawl Amount	2,70,10,28,565	1,10,79,42,141	-	-	-	-	-	-	-	-
	Interest Debt	1,08,71,117	4,04,35,773	3,87,89,128	4,08,30,899	3,75,49,041	3,83,63,415	3,71,68,429	3,77,85,619	3,85,68,175	4,16,27,231

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Interest Credit	52,97,457	30,85,246	22,08,915	22,78,906	21,56,815	21,65,976	21,40,301	21,27,051	21,87,498	23,22,644
Withholding Tax	6,12,358	22,61,970								
Adj. Amount	-	-								
Net Charge	61,86,018	3,96,12,497	4,09,98,044	4,31,09,805	3,97,05,857	4,05,29,392	3,93,28,729	3,99,12,670	4,07,55,673	4,39,49,875
Financial charges	3,07,92,128									

Note:

1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	LARA	

Name of the Loan / Bonds	Description	2016-2017 (01-JAN-17 - 31-MAR-17)	2017-2018 (01-APR-17 - 30-JUN-17)	2017-2018 (01-JUL-17 - 30-SEP-17)	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 31-MAR-18)	2018-2019 (01-APR-18 - 30-JUN-18)
2.75% Eurobonds 2027	Draw Amount	1,99,77,37,926	71,69,21,565	-	1,97,83,847	2,19,71,106	-
	Interest Debt	89,45,573	2,02,03,698	2,14,08,937			2,09,45,118
	Interest Credit	1,09,23,561	35,06,966				
	Withholding Tax	4,94,049	10,83,756	11,68,030	11,07,707	12,48,067	11,77,486
	Adj. Amount	-	-	-	-	-	-
	Net Charge	14,83,939	1,77,80,468	2,25,76,967	2,08,91,554	2,32,19,173	2,21,22,604
	Financial charges	2,18,13,202					

Note:

1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	LARA	

Name of the Loan / Bonds	Description	2017-2018 (01-APR-17 - 30-JUN-17)	2017-2018 (01-JUL-17 - 30-SEP-17)	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 31-MAR-18)	2018-2019 (01-APR-18 - 30-JUN-18)
7.25% Masala Bonds 2022	Draw Amount	81,37,88,809	1,05,45,46,484	-	-	-
	Interest Debt	94,90,799	4,61,09,818	3,38,11,186	3,38,11,186	3,37,48,839
	Interest Credit	50,66,536	1,12,54,244			
	Withholding Tax	5,42,554	25,99,896	19,27,344	19,31,725	19,40,595
	Adj. Amount	-	-	-	-	-
	Net Charge	49,66,817	3,74,55,469	3,57,38,530	3,57,42,911	3,56,89,434
	Financial charges	66,90,194				

Note:

1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	LARA	

Name of the Loan / Bonds	Description	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 31-MAR-18)	2018-2019 (01-APR-18 - 30-JUN-18)
JPY Equ. 350Million A	Draw Amount	1,09,39,77,690		
	Interest Debt	23,22,910	27,17,002	28,36,292
	Interest Credit	36,95,572		
	Withholding Tax	1,29,700	1,52,721	1,62,761
	Adj. Amount	-	-	-
	Net Charge	12,42,962	28,70,623	29,99,053
	Financial charges	3,08,46,958		

Note:

1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	NTPC LIMITED	

Name of the Loan / Bonds	Description	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 31-MAR-18)	2018-2019 (01-APR-18 - 30-JUN-18)
JPY Equ. 350Million B	Draw Amount	52,14,00,886		
	Interest Debt	1,12,415	13,69,573	13,62,214
	Interest Credit	3,81,444	5,36,140	
	Withholding Tax	6,277	78,251	78,171
	Adj. Amount	-	-	-
	Net Charge	2,62,752	9,41,684	14,40,385
	Financial charges	1,48,15,036		

Note:

1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

Name of the Company	NTPC LIMITED	FORM-14
Name of the Power Station	NTPC LIMITED	

Name of the Loan / Bonds	Description	2017-2018 (01-OCT-17 - 31-DEC-17)	2017-2018 (01-JAN-18 - 31-MAR-18)	2018-2019 (01-APR-18 - 30-JUN-18)
4.50 % Euro Bonds 2028	Draw Amount		84,13,21,847	1,73,83,37,653
	Interest Debt		12,72,754	3,10,93,465
	Interest Credit		1,06,613	1,21,22,560
	Withholding Tax		71,672	17,57,855
	Adj. Amount		-	-
	Net Charge		12,37,813	2,07,28,760
	Financial charges		2,51,21,897	

Note:

1. Please note that all the figures furnished above are excluding the impact of any FERV on the borrowing/loan

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Name of the Company

Name of the Power Station

Name of the Power Station

Name of the Loan / Bonds	Description	2017-2018	2017-2018	2018-2019
		(01-OCT-17 - 31-DEC-17)	(01-JAN-18 - 31-MAR-18)	(01-APR-18 - 30-JUN-18)
4.75% Eurobonds 2022	Drawl Amount	-	-	-
	Interest Debit	5,73,58,069	6,05,04,038	6,14,49,369
	Interest Credit	-	-	-
	Withholding Tax	32,29,227	34,95,351	34,98,163
	Adj. Amount	-	-	-
	Net Charge	6,05,87,297	6,39,99,389	6,49,47,532
	Financial charges	-	-	-

Note:

1. Please note that all the figures furnished

Name of the Company

Name of the Power Station

Name of the Loan / Bonds	Description	2018-2019
		(01-APR-18 - 30-JUN-18)
SBI, New York	Drawl Amount	-
	Interest Debit	46,564
	Interest Credit	-
	Withholding Tax	258
	Adj. Amount	-
	Net Charge	46,822
	Financial charges	-

Note:

1. Please note that all the figures furnished above are excluding the impact of any FERY on the borrowings/loan

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Name of the Company		NTPC Ltd.											Form 14A -Notional IDC		
Name of the Power station		Lara STPP											Rs. crores		
	Qtr	Expr. During Qtr	Cumulative Expr. Upto the end of Qtr	Debt Applied (Dom Borr and Bonds)	Repayments of DB & Bonds	Cumulative debt applied (DB & Bonds)	Debt Applied (ECB)	ERV	Repayments of ECB	Cumulative debt applied (ECB)	Cumulative debt applied (Total)	Debt Equity Ratio	Normative debt	Notional IDC	Rate of Interest
2012-13	Q2	-	-				-								
	Q3	709.69	709.69	250.00	-	250.00	396.77			396.77	646.77	91:9	496.78	0.00	-0.11%
	Q4	335.08	1,044.77	50.00	-	300.00	-	22.93		419.70	719.70	69:31	731.34	0.16	1.35%
2013-14	Q1	37.46	1,082.23	30.00	-	330.00	0.42			420.12	750.12	69:31	757.56	0.13	1.77%
	Q2	56.94	1,139.17	-	-	330.00	-			420.12	750.12	66:34	797.42	0.93	1.98%
	Q3	87.72	1,226.89	100.00	-	430.00	-			420.12	850.12	69:31	858.82	0.16	1.80%
	Q4	343.59	1,570.48	120.00	-	550.00	-	43.60		463.72	1,013.72	65:35	1099.34	1.44	1.68%
2014-15	Q1	132.04	1,702.52	150.00	7.14	692.86	-			463.72	1,156.58	68:32	1191.76	0.60	1.70%
	Q2	375.88	2,078.40	125.00	-	817.86	-			463.72	1,281.58	62:38	1454.88	3.24	1.87%
	Q3	821.67	2,900.07	200.00	7.14	1,010.71	871.00			1,334.72	2,345.43	81:19	2030.05	0.00	1.27%
	Q4	868.77	3,768.84	533.00	-	1,543.71	251.97	47.96		1,634.65	3,178.37	84:16	2638.19	0.00	1.42%
2015-16	Q1	576.63	4,345.47	-	7.14	1,536.57	-			1,634.65	3,171.22	73:27	3041.83	0.00	1.41%
	Q2	461.85	4,807.32	210.00	1.96	1,744.61	-			1,634.65	3,379.26	70:30	3365.12	0.00	1.60%
	Q3	612.13	5,419.45	440.00	7.14	2,177.46	-			1,634.65	3,812.12	70:30	3793.62	0.00	1.66%
	Q4	723.54	6,142.99	160.00	2.59	2,334.88	380.90	86.10		2,101.65	4,436.53	72:28	4300.09	0.00	1.66%
2016-17	Q1	365.65	6,508.64	141.00	7.14	2,468.73	-			2,101.65	4,570.38	70:30	4556.05	0.00	1.66%
	Q2	407.89	6,916.53	273.00	4.46	2,737.27	-			2,101.65	4,838.92	70:30	4841.57	0.04	1.66%
	Q3	503.64	7,420.17	823.13	236.52	3,323.88	-			2,101.65	5,425.53	73:27	5194.12	0.00	1.60%
	Q4	620.26	8,040.43	9.38	12.46	3,320.79	272.97	(44.51)		2,330.11	5,650.90	70:30	5628.30	0.00	1.61%
2017-18	Q1	278.05	8,318.48	22.00	8.39	3,334.39	186.54			2,516.66	5,851.05	70:30	5822.94	0.00	1.58%
	Q2	283.78	8,602.26	148.90	3.09	3,480.20	-			2,516.66	5,996.86	70:30	6021.58	0.40	1.62%
	Q3	488.82	9,091.08	205.00	8.39	3,676.81	161.54			2,678.19	6,355.01	70:30	6363.76	0.14	1.63%
	Q4	460.94	9,552.02	185.00	6.09	3,855.72	84.13	48.40		2,810.73	6,666.45	70:30	6686.41	0.32	1.60%
2018-19	Q1	465.14	10,017.16	105.00	8.39	3,952.33	173.83	132.40		3,116.96	7,069.29	71:29	7012.01	0.00	1.57%
														7.56	
Notional IDC upto 30.06.2018														755.67	

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Details of IDC for Lara upto 30.06.2018											Rs Lakhs
	IDC DOMESTIC LOAN	IDC BONDS	IDC FOREIGN LOAN	Financial charges capitalised	ERV treated As BC	Total	Amort Exp Vendor Disc-ind AS	Total IDC incl IND AS ADJ	Charged to P&L	IDC taken to CWIP	Cummulative IDC in CWIP
2012-13	745	0	62	94	0	900		900	0	900	900
2013-14	3384	250	2355	55	0	6044		6044	0	6044	6945
2014-15	6342	1491	3298	722	0	11852		11852	0	11852	18797
2015-16	10257	6067	6873	353	0	23549	1867	25417	0	25417	44214
2016-17	13313	10934	8941	254	0	33443	5666	39109	0	39109	83322
2017-18	13758	14414	10942	796	1862	41773	801	42574	0	42574	125896
2018-19(upto 30.06.2018)	4165	3594	3301	5	455	11520	133	11653	0	11653	137549
Total upto 30.06.2018	51963	36750	35772	2279	2318	129082	8468	137549	0	137549	

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Detail of Short Term ERV For Lara- 30.06.2018

Year	Quarter	Amount(in Rs. Lakhs)
2012-13	Q4	-24
2013-14	Q1	0
	Q2	0
	Q3	0
	Q4	0
2014-15	Q1	0
	Q2	-57
	Q3	-3049
	Q4	-382
2015-16	Q1	-303
	Q2	-213
	Q3	-253
	Q4	163
2016-17	Q1	-106
	Q2	-229
	Q3	-500
	Q4	303
2017-18	Q1	18
	Q2	22
	Q3	-53
	Q4	-893
2018-19	Q1	169
	Upto 30.06.2018	-5388
Total FERV not taken to capital Cost		As on 30.06.2018
Sr. No.	Particulars	Amount(in Rs. Lakhs)
1	Loan ERV treated as Borrowing Cost drawn after 01.04.2016 transfer to P&L	0
2	Loan FERV after 01.04.2016 transfer to P&L	3868
3	Short Term FERV	-5388
	Total	-1519.90

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Unamortized Bond Issue Expenses for the loan drawn after 01.04.2015 as at 30.06.2018

(Rs Lakhs)

As per Form 14

Loan	2015-16	2016-17	2017-18	2018-19(Upto Q1)
Foreign Currency Loan				
4.25% Euro Bonds 2026	307.92	0.00	0.00	0.00
4.5% Eurobonds 2028	0.00	0.00	251.22	0.00
2.75% Euro Bonds 2027	0.00	218.13	0.00	0.00
7.25% Masala Bonds 2022	0.00	0.00	66.90	0.00
JPY Equ. 350Million A			308.47	
JPY Equ. 350Million B			148.15	
Domestic Bonds				
Series 57	7.04	0.00		
Series 59	3.17	0.00		
Series 60	0.00	0.79		
Series 61A	0.00	0.37		
Series 61B	0.00	0.37		
Series 61C	0.00	0.37		
Series 62	0.00	1.69		
Series 63	0.00	3.21		
Series 64	0.00	3.11		
Series 65	0.00	1.84		
Series 66	0.00	2.54		
Total	318.13	232.44	774.74	0.00
Total	1325.31			
Finance Charges capitalized through amortization as IDC				
2016-17	26.85			
2017-18	72.18			
2018-19(Upto Q1)	35.53			
Unamortized bond issue expenses as at 30.06.2018	1190.76			

Signature

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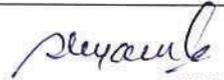
Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner		NTPC Ltd.						
Name of the Generating Station		Lara STPS (2x800 MW)						
S. No.	Month	Unit	For preceding		For preceding		For preceding	
			3rd Month (from COD or from 1.4.2019 as the case may be)		2nd Month (from COD or from 1.4.2019 as the case may be)		1st Month (from COD or from 1.4.2019 as the case may be)	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite*	(MMT)						
2	Value of Stock*	(Rs)						
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	43067.62		36931.38		24741.55	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)						
5	Coal supplied by Coal Lignite Company (3+4)	(MMT)	43067.62		36931.38		24741.55	
6	Normative Transit & Handling Losses (For	(MMT)	344.54		295.45		197.93	
7	Net coal / Lignite Supplied (3-4)	(MMT)	42723.08		36635.93		24543.62	
C)	PRICE							
8	Amount charged by the Coal/Lignite Company	(Rs)	7,32,00,951.84		6,27,13,886		3,85,41,184	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs)						
10	Handling, Sampling and such other similar charges	(Rs)	6,42,287.52		5,50,774.9		2,65,347	
11	Total amount Charged (8+9+10)	(Rs)	7,38,43,239.36		6,33,22,113.76		3,88,10,758.84	
D)	TRANSPORTATION							
12	Transportation charges by rail/ship/road transport	(Rs)	2,38,31,898.20		2,04,36,348.44		1,39,76,501.60	
	By Rail							
	By Road							
	By Ship							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)						
14	Demurrage Charges, if any	(Rs)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs)						
16	Total Transportation Charges (12+13+14+15)	(Rs)	2,38,31,898.20		2,04,36,348.44		1,39,76,501.60	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs)	9,76,75,137.56		8,37,58,462.20		5,27,87,260.44	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	2,286.24		2,286.24		2,150.75	
19	Blending Ratio (Domestic/Imported)							
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT	2286.24		2286.24		2150.75	
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)						
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	3250		3250		3250	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	3250		3250		3250	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)						
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	2803.00		2917.00		2604.00	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)		2,803.00		2,917.00		2,604.00

Note:

- Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
- As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.
- Details to be provided for each source separately. In case of more than one source, add additional column.
- Break up of the amount charged by the Coal Company is to be provided separately.

* Shall be provided at the time of actual COD of U#1/truingup



(Petitioner)



Details/Information to be Submitted in respect of Oil (HFO) for Computation of Energy Charges¹

Name of the Company	NTPC Ltd.
Name of the Power Station	Lara STPS (2x800 MW)

Fuel: LDO

Sl.No.	Month	Unit	For Preceeding 3rd	(Aug'18)	For Preceeding	(Sep'18)	For Preceeding	(Oct'18)
			Month	HFO	2nd Month	HFO	1st Month	HFO
			LDO		LDO		LDO	
1	Quantity of Oil supplied by Oil Company	KL	1051		2080		248	
2	Adjustment(+/-) in quantity supplied made by Oil Company	KL					0	
3	Oil supplied by Oil Company (1+2)	KL	1051		2080		248	
4	Normative Transit & Handling Losses	KL						
5	Net Oil Supplied (3-4)	KL	1051		2080		248	
6	Amount charged by the Oil Company	(Rs)	53353995		110657132.8		13323800	
7	Adjustment(+/-) in amount charged made by Oil Company	(Rs)						
8	Total amount charged (6+7)	(Rs)						
9	Transportation charges by rail / ship / road transport	(Rs)						
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)						
11	Demurrage Charges, if any	(Rs)						
12	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)						
13	Total Transportation Charges (9+/-10-11+12)	(Rs)						
14	Others -Entry Tax on Oil	(Rs.)						
15	Total amount Charged for fuel supplied including Transportation (8+13+14)	(Rs)	53353995		110657132.8		13323800	
16	Weighted average GCV of Oil as fired	(kCal/L)	10788		10788		10788	
17	Weighted average rate of Secondary Fuel	Rs/KL	50765		53201		53725	



PETITIONER

15M

Non-Tariff Income

Name of the Petitioner : NTPC Limited

Name of the Generating Station : Lara STPS(2x800 MW)

S. No.	Parameters	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1.	Income from rent of land or buildings	Shall be provided at the time of actual COD of U#1					
2.	Income from sale of scrap						
3.	Income from advertisements						

Note: To be submitted at the time of truing up

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(Petitioner)



Details of Water Charges

Name of the Petitioner : NTPC Limited

Name of the Generating Station : Lara STPS(2x800 MW)

S. No.	Details of Water charges (excluding water cess)		Quantity allocated	Normative consumption at 85% PLF	(as per govt. notification)	Spillage of water (in percentage)	Amount Claimed
	of source and qu	Amount	Unit....	Unit....			
1	Details shall be provided at the time of actual COD of U#1						
2							
3							
4							
5							
6							

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(Petitioner)

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Details of Statutory Charges

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Lara STPS(2x800 MW)

Particulars	Unit Rate	No of Units	Amount Claimed
Electricity Duty	Details shall be provided at the time of actual COD of U#1		
Water Cess			
...			
...			
...			

Shyamala
(Petitioner)

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Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects

Name of the Petitioner	NTPC Ltd.	
Name of the Generating Station	Lara STPS(2x800 MW)	
New Projects		
Capital Cost Estimates		
Board of Director/ Agency approving the Capital cost estimates:	NTPC Board of Directors	
Date of approval of the Capital cost estimates:		
	Present Day Cost	Completed Cost
Price level of approved estimates	As on End of III Qtr. Of the year 2012	As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates	NA	NA
Capital Cost excluding IDC,IEDC& FC		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Capital cost excluding IDC, IEDC, FC, FERV & Hedging Cost (Rs. Cr)	9600.48	10345.40
IDC, IEDC,FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Total IDC, IEDC, FC, FERV & Hedging Cost (Rs. Cr)	2033.18	2175.00
Rate of taxes & duties considered		
Capital cost Including IDC, IEDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Capital cost Including IDC, IEDC& FC (Rs. Cr)	11633.66	12520.40
Schedule of Commissioning		
Scheduled COD of Unit-I/Block-I as per Investment Approval	Apr'17	
Scheduled COD of Unit-II/Block-II as per Investment Approval	Sep'17	
Scheduled COD of last Unit/Block	Sep'17	

Note:

- Copy of Investment approval letter should be enclosed
- Details of Capital Cost are to be furnished as per FORM-5B or 5C as applicable
- Details of IDC & Financing Charges are to be furnished as per FORM-14.



(Petitioner)

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Break-up of Capital Cost for New Coal/Lignite based projects

Name of the Petitioner		NTPC Ltd.							
Name of the Generating Station		Lara STPS (2x800 MW)							
(Amount in Rs. Lakh)									
Sl. No.	Break Down	As per Original Estimates as per Investment Approval	Anticipated Capital Expenditure as on anticipated COD of Unit#1(Cash Basis)	Liabilities /Provisions corresponding to (4)	Anticipated Capital Expenditure up to anticipated COD of Unit#2 (6)# (Cash Basis)	Liabilities /Provisions corresponding to (6)	Variation	Specific Reasons for Variation *	Estimated Capital expenditure upto Cut-off date
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(3-4-5-6-7)	(7)	(8)
1	Cost of Land & Site Development								
1.1	Land	41,720.00	31,847.30	-	41,159.57	-	560.43		41,159.57
	Freehold Land		3,769.40	-	4,369.40		-4369.40		4,369.40
	Leasehold Land		24,812.80	-	33,510.06		-33510.06		33,510.06
	Land - Right of use		3,265.10	-	3,280.10		-3280.10		3,280.10
1.2	Rehabilitation & Resettlement (R&R)	59,386.00	27,824.28	-	59,386.00		0.00		59,386.00
1.3	Preliminary Investigation & Site Development	200.00	180.18	-	200.00		0.00		200.00
	Total Land & Site Development	1,01,306.00	59,851.76	-	1,00,745.57	-	560.43		1,41,905.13
2	Plant & Equipment								
2.1	Steam Generator Island	2,45,220.10	1,66,500.13	20,572.52	3,12,336.60	16,859.25	-83975.75		3,29,195.85
2.2	Turbine Generator Island	1,69,261.90	85,644.80	10,830.61	1,69,352.91	6,877.09	-6968.10		1,76,230.00
2.3	BOP Mechanical								
2.3.1	External water supply system		33,702.98	1,692.21	35,579.80	9.27	-35589.07		35,589.08
2.3.2	CW system	8,030.30	2,141.57	238.89	3,178.94	89.07	4762.29		3,268.00
2.3.3	DM water Plant	2,351.20	4,116.22	459.23	4,952.89	42.11	-2643.80		4,995.00
2.3.4	Clarification plant	4,172.80					4172.80		
2.3.5	Chlorination Plant								
2.3.6	Fuel Handling & Storage system								
2.3.7	Ash Handling System	20,159.70	8,549.71	866.96	13,629.79	427.22	6102.69		14,057.00
2.3.8	Coal Handling Plant	38,618.70	27,986.21	2,861.34	32,339.33	152.52	6126.85		32,491.85
2.3.9	Rolling Stock and Locomotives				6,600.00		-6600.00		6,600.00
2.3.10	MGR	71,756.80			62,476.00		9280.80		62,476.00
2.3.11	Air Compressor System						0.00		
2.3.12	Air Condition & Ventilation System	1,830.30	996.37	198.90	1,419.28	44.72	366.31		1,464.00

Approved

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Break-up of Capital Cost for New Coal/Lignite based projects

Name of the Petitioner		NTPC Ltd.							
Name of the Generating Station		Lara STPS (2x800 MW)							
(Amount in Rs. Lakh)									
Sl. No.	Break Down	As per Original Estimates as per Investment Approval (3)	Anticipated Capital Expenditure as on anticipated COD of Unit#1(Cash Basis) (4)	Liabilities /Provisions corresponding to (4) (5)	Anticipated Capital Expenditure up to anticipated COD of Unit#2 (6)# (Cash Basis)	Liabilities /Provisions corresponding to (6) (7)	Variation (8)=(3-4-5-6-7)	Specific Reasons for Variation *	Estimated Capital expenditure upto Cut-off date (8)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(7)	(8)
2.3.13	Fire fighting System	2,871.80	1,446.63	284.22	2,638.65	178.36	54.79		2,817.00
2.3.14	HP/LP Piping	2,731.50	2,365.31	254.32		30.42	-201.50		2,933.00
					2,902.58				
2.3.15	FGD system, if any				-				
2.3.16	De-salination plant for sea-water intake				-				
2.3.17	External coal handling in Jetty, if any				-				
	Total BOP Mechanical	1,52,523.10	81,304.99	6,856.07	1,65,717.25	973.69	-14167.84		1,66,690.93
					-				
2.4	BOP Electrical				-				
2.4.1	Switch Yard Package	13,501.80	6,911.88	838.38	8,282.21	64.52	5155.07		8,346.73
2.4.2	Transformer Package	29,965.00	4,395.29	806.10	8,326.80	573.20	21065.00		8,900.00
2.4.3	Switch gear Package	2,707.20	2,011.71	174.32	4,528.06	202.94	-2023.80		4,731.00
2.4.4	Cables, Cable facilities & grounding	7,180.70	6,670.16	550.81	9,975.53	227.47	-3022.30		10,203.00
2.4.5	Lighting				-				
2.4.6	Emergency D.G. set				-				
	Total BOP Electrical	53,354.70	19,989.04	2,369.61	31,112.60	1,068.13	21173.97		32,180.73
					-				
2.5	Control & Instrumentation (C & I) Package	4,585.60	3,618.96	833.57	4,721.94	62.05	-198.39		4,784.00
	Total Plant & Equipment excluding taxes & Duties	6,24,945.40	3,57,057.92	41,462.38	6,83,241.30	25,840.21	-84136.11		7,09,081.50
2.6	Taxes & Duties	10,866.20	-	-	-	-	10866.20		-
					-				
3	Initial Spares	29,539.80	-	-	-	-	29539.80		-
					-				
4	Civil Works				-				
4.1	Main plant/Adm. Building	92,462.30	31,746.85	2,265.32	57,098.57	1,647.34	33716.39		58,745.91

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Break-up of Capital Cost for New Coal/Lignite based projects

Name of the Petitioner		NTPC Ltd.							
Name of the Generating Station		Lara STPS (2x800 MW)							
(Amount in Rs. Lakh)									
Sl. No.	Break Down	As per Original Estimates as per Investment Approval	Anticipated Capital Expenditure as on anticipated COD of Unit#1(Cash Basis)	Liabilities /Provisions corresponding to (4)	Anticipated Capital Expenditure up to anticipated COD of Unit#2 (6)# (Cash Basis)	Liabilities /Provisions corresponding to (6)	Variation	Specific Reasons for Variation *	Estimated Capital expenditure upto Cut-off date
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(3-4-5-6-7)	(7)	(8)
4.2	CW system	36,486.20	7,643.88	413.11	8,325.10	14.49	28146.61		8,339.58
4.3	Cooling Towers	10,210.90	9,285.60	1,566.81	12,564.27	264.73	-2618.10		12,829.00
4.4	DM water Plant				-				
4.5	Clarification plant				-				
4.6	Chlorination plant				-				
4.7	Fuel handling & Storage system				-				
4.8	Coal Handling Plant				-				
4.9	MGR & Marshalling Yard				-				
4.1	Ash Handling System				-				
4.11	Ash disposal area development	10,680.00	2,896.63	399.27	4,203.85	125.15	6351.00		4,329.00
4.12	Fire fighting System		-	-	-	-	0.00		
4.13	Township & Colony	17,743.90	27,610.91	948.89	29,382.94	28.29	-11667.33		29,411.23
4.14	Temp. construction & enabling works	20,306.10	17,561.00	1,782.79	20,217.40	88.69			20,306.10
4.15	Road & Drainage				-				
	Total Civil works	1,87,889.40	96,744.86	7,376.19	1,31,792.14	2,168.69	53928.56		1,33,960.82
					-				
5	Construction & Pre-Commissioning Expenses				-				
5.1	Erection Testing and commissioning				-				
5.2	Site supervision	4,587.90			-		4587.90		
5.3	Operator's Training	200.00			-		200.00		
5.4	Construction Insurance				-		0.00		
5.5	Tools & Plant				-		0.00		
5.6	Start up fuel		5,956.65		5,956.65		-5956.65		5,956.65
	Total Construction & Pre-Commissioning Expenses	4,787.90	5,956.65	-	5,956.65	-	-1168.75		5,956.65
					-				
6	Overheads				-				
6.1	Establishment	56,925.10	71,314.50		71,314.50		-14389.40		71,314.50
6.2	Design & Engineering				-		0.00		
6.3	Audit & Accounts	4,637.90			-		4637.90		
6.4	Contingency	13,560.30			-		13560.30		
	Total Overheads	75,123.30	71,314.50	-	71,314.50	-	3808.80		71,314.50
					-				

Approved

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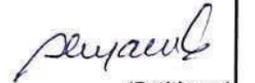
Break-up of Capital Cost for New Coal/Lignite based projects

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Lara STPS (2x800 MW)

(Amount in Rs. Lakh)

Sl. No.	Break Down	As per Original Estimates as per Investment Approval (3)	Anticipated Capital Expenditure as on anticipated COD of Unit#1(Cash Basis) (4)	Liabilities /Provisions corresponding to (4) (5)	Anticipated Capital Expenditure up to anticipated COD of Unit#2 (6)# (Cash Basis)	Liabilities /Provisions corresponding to (6) (7)	Variation (8)=(3-4-5-6-7)	Specific Reasons for Variation *	Estimated Capital expenditure upto Cut-off date (8)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(7)	(8)
7	Total Capital cost excluding IDC & FC	10,34,458.00	5,90,925.69	48,838.57	9,93,050.15	28,008.90	13398.94		10,62,218.60
8	IDC, FC, FERV & Hedging Cost				-				
8.1	Interest During Construction (IDC)	2,17,500.00	85,411.24		1,37,424.94		132088.76		1,37,424.94
8.2	Financing Charges (FC)				-		0.00		
8.3	Foreign Exchange Rate Variation (FERV) (incl in 8.1)		15,300.89		27,279.88		-15300.89		27,279.88
8.4	Hedging Cost (incl in 8.1)				-		0.00		
	Total of IDC, FC,FERV & Hedging Cost	2,17,500.00	1,00,712.13	-	1,64,704.83	-	138729.87		1,64,704.83
9	Capital cost including IDC, FC, FERV & Hedging Cost	12,51,958.00	6,91,637.83	48,838.57	11,57,754.98	28,008.90	152128.80		12,26,923.43

*Reasons for variation, if any, shall be provided at the time of revision of tariff after actual COD of U#1/Truing up.


 (Petitioner)

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Break-up of Construction/Supply/Service packages

Form-D

Name of the Petitioner

Name of the Generating Station

1	Name/No. of Construction / Supply / Service Package	Steam Generator and Auxiliaries	Electrostatic Precipitator Package	Steam Turbine & Auxiliaries	Make-up water pipes	CW System Equipment Package	Water treatment plant	Ash Handling System & Ash Water Recirculation Package	Coal Handling Plant Package	MGR, Rolling Stock and Locomotives
2	Scope of works ¹ (in line with head of cost break-ups as applicable)	Mech (S+E+C)	Civil+Mech	Mech (S+E+C)	Mech	Civil+Mech	Civil+Mech	Mech+Civil	Civil+Mech	
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	ICB	ICB	ICB	ICB	ICB	ICB	ICB	ICB	
4	No. of bids received	5	5	5	4	5	10	4	6	
5	Date of Award	13.12.12	31.12.2013	13.12.2012	26.11.2014	30.01.2014	09.12.2013	26.02.2014	26.08.2014	24.06.2014
6	Date of Start of work	17.12.12	23.01.2014	27.12.2012	26.12.2014	12.02.2014	14.02.2014	07.03.2014	12.09.2014	24.06.2014
7	Date of Completion of Work/Expected date of completion of work	13.12.2016	31.03.2017	13.12.2016	26.10.2016	30.09.2016	09.12.2016	26.04.2017	26.06.2017	24.06.2017
8	Value of Award ² in (Rs. Lakh)	283094	19902	140238	8140	3178	4900	14029	32617	7347
9	Firm or With Escalation in prices	with Escalation	with Escalation	with Escalation	with Escalation	with Escalation	with Escalation	with Escalation	with Escalation	with Escalation
10	Actual capital expenditure till the completion or up to anticipated COD of U#1, whichever is earlier (Rs. Lakh)	1,57,139.50	9,360.63	85,644.80	33,702.98	2,141.57	4,116.22	8,549.71	27,986.21	-
	Liabilities wrt above	19,490.83	1,081.69	10,830.61	1,692.21	238.89	459.23	866.96	2,861.34	-
	Total CWIP	1,76,630.33	10,442.32	96,475.41	35,395.19	2,380.46	4,575.45	9,416.67	30,847.54	-
11	Taxes & Duties and IEDC (Rs. Lakh)	-	-	-	-	-	-	-	-	-
12	IDC, FC, FERV & Hedging cost (Rs. Lakh)	35,576.68	2,203.81	16,370.92	947.96	324.55	576.15	1,028.09	4,703.95	-
13	Sub -total (10+11+12) (Rs. Lakh)	1,92,716.18	11,564.44	1,02,015.72	34,650.94	2,466.12	4,692.36	9,577.79	32,690.16	-

seyaal
Petitioner

MS

Break-up of Construction/Supply/Service package

Name of the Petitioner

Name of the Generating Station

	Name/No. of Construction / Supply / Service Package	Air Conditioning and Ventilation System Package	Fire Detection & Protection System Package	Station Piping Package	Switchyard/Transformer and cabling Package	Station Control & Instrumentation (C&I) and instrumentation cable Package	Main plant and offsite civil works package	CW system and Make up Water system Civil Works Package	Induced Draft Cooling Towers Package	Ash Dyke
1										
2	Scope of works ¹ (in line with head of cost break-ups as applicable)	Elec	Mech+Civil	Mech+Civil	Elec	C&I	Civil	Civil	Civil+Mech	Civil
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	ICB	ICB	ICB	ICB	ICB	DCB	DCB	ICB	DCB
4	No. of bids received	3	5	6		3	10	5	4	5
5	Date of Award	29.10.2015	09.12.2013	17.09.2013	09.12.2013	09.12.2013	11.04.2013	16.12.2013	10.07.2013	09.12.2013
6	Date of Start of work	01.12.2015	17.12.2013	15.11.2013	02.01.2014	13.01.2014	10.05.2013	01.01.2014	06.08.2013	11.12.2013
7	Date of Completion of Work/Expected date of completion of work	29.10.2017	09.12.2016	17.11.2016	09.02.2017	09.01.2017	11.02.2017	16.03.2016	10.09.2016	09.10.2016
8	Value of Award ² in (Rs. Lakh)	1554	2750	2783	28590	4796	42969	5623	12420	6743
9	Firm or With Escalation in prices	with Escalation	with Escalation	with Escalation	with Escalation	with Escalation	with Escalation	with Escalation	with Escalation	with Escalation
10	Actual capital expenditure till the completion or up to anticipated COD of U#1, whichever is earlier (Rs. Lakh)	996.37	1,446.63	2,365.31	19989.04	3,618.96	31,746.85	7,643.88	9,285.60	2,896.63
	Liabilities wrt above	198.90	284.22	254.32	2369.61	833.57	2,265.32	413.11	1,566.81	399.27
	Total CWIP	1,195.28	1,730.85	2,619.63	22358.64	4,452.53	34,012.17	8,056.99	10,852.41	3,295.90
11	Taxes & Duties and IEDC (Rs. Lakh)	-	-	-	0.00	-	-	-	-	-
12	IDC, FC, FERV & Hedging cost (Rs. Lakh)	75.96	154.06	423.14	3391.52	435.12	6,359.90	4,504.95	2,321.68	315.86
13	Sub -total (10+11+12) (Rs. Lakh)	1,072.33	1,600.70	2,788.45	23,380.56	4,054.08	38,106.75	12,148.83	11,607.28	3,212.49

Shyam G

(13)

Break-up of Construction/Supply/Service package							Form-D
Name of the Petitioner							
Name of the Generating Station							
1	Name/No. of Construction / Supply / Service Package	Township Main Package & Other Infrastructure	Enabling works	Land & RR	Total Construction & Pre-Commissioning Expenses	Total overheads	Total Cost of all packages (As on anticipated COD of U#1)
2	Scope of works ¹ (in line with head of cost break-ups as applicable)	civil	Civil				
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	DCB	DCB				
4	No. of bids received	2					
5	Date of Award	28.01.2014	20.02.2013				
6	Date of Start of work	04.02.2014	27.04.2018				
7	Date of Completion of Work/Expected date of completion of work	28.01.2016	03.10.2019				
8	Value of Award ² in (Rs. Lakh)	23929	15737				645602
9	Firm or With Escalation in prices		with Escalation				
10	Actual capital expenditure till the completion or up to anticipated COD of U#1, whichever is earlier(Rs.Lakh)	27,610.91	17561	59,851.76	5,956.65	71,314.50	5,90,925.69
	Liabilities wrt above	948.89	1782.79				48,838.57
	Total CWIP	28,559.80	19343.79	59,851.76	5,956.65	71,314.50	6,39,764.26
11	Taxes & Duties and IEDC (Rs. Lakh)	-	0.00				-
12	IDC, FC, FERV & Hedging cost (Rs. Lakh)	4,232.21	16765.61				1,00,712.13
13	Sub -total (10+11+12) (Rs. Lakh)	31,843.12	34,326.61	59,851.76	5,956.65	71,314.50	6,91,637.83

Petitioner



Petitioner



Detail of cost over run
Name of the Petitioner: NTPC LIMITED
Name of the Generating Station: Lara STPS(2X800 MW)

S. No.	Break Down	Original Cost (Rs. Lakh) as approved by the Board of Members	Actual/ Estimated Cost as incurred/to be incurred (Rs. Lakh)	Difference	Reasons for Variation (Please submit supporting computations and documents wherever applicable)	Increase in soft cost due to increase in hard cost
		Total Cost	Total Cost	Total Cost		
1	Cost of Land & Site Development					
1.1	Land*					
1.2	Rehabilitation & Resettlement (R&R)					
1.3	Preliminary Investigation & Site Development					
2	Plant & Equipment					
2.1	Steam Generator Island					
2.2	Turbine Generator Island					
2.3	BOP Mechanical					
2.3.1	Fuel Handling & Storage system					
2.3.2	External water supply system					
2.3.3	DM water Plant					
2.3.4	Clarification plant					
2.3.5	Chlorination Plant					
2.3.6	Fuel Handling & Storage system					
2.3.7	Ash Handling System					
2.3.8	Coal Handling Plant					
2.3.9	Rolling Stock and Locomotives					
2.3.10	MGR					
2.3.11	Air Compressor System					
2.3.12	Air Condition & Ventilation System					
2.3.13	Fire fighting System					
2.3.14	HP/LP Piping					
	Total BOP Mechanical					
2.4	BOP Electrical					
2.4.1	Switch Yard Package					
2.4.2	Transformers Package					
2.4.3	Switch gear Package					
2.4.4	Cables, Cable facilities & grounding					
2.4.5	Lighting					
2.4.6	Emergency D.G. set					
	Total BOP Electrical					
2.5	Control & Instrumentation (C & I) Package					
	Total Plant & Equipment excluding taxes & Duties					
3	Initial Spares					
4	Civil Works					
4.1	Main plant/ Adm. Building					
4.2	CW system					
4.3	Cooling Towers					
4.4	DM water Plant					
4.5	Clarification plant					
4.6	Chlorination plant					
4.7	Fuel Handling & Storage system					
4.8	Coal Handling Plant					
4.9	MGR & Marshalling Yard					
4.1	Ash Handling System					
4.11	Ash disposal area development					
4.12	Fire fighting System					
4.13	Township & Colony					
4.14	Temp. construction & enabling works					
4.15	Road & Drainage					
	Total Civil works					
5	Construction & Pre- Commissioning Expenses					
5.1	Erection Testing and commissioning					
5.2	Site supervision					
5.3	Operator's Training					
5.4	Construction Insurance					
5.5	Tools & Plant					
5.6	Startup fuel					
	Total Construction & Pre- Commissioning Expenses					
6	Overheads					
6.1	Establishment					
6.2	Design & Engineering					
6.3	Audit & Accounts					
6.4	Contingency					
	Total Overheads					
7	Capital cost excluding IDC & FC					
8	IDC, FC, FERV & Hedging Cost					
8.1	Interest During Construction (IDC)					
8.2	Financing Charges (FC)					
8.3	Foreign Exchange Rate Variation (FERV)					
8.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost					
9	Capital cost including IDC, FC, FERV & Hedging Cost					

Not Applicable

*Submit details of Freehold and Lease hold land

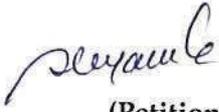
Note: Impact on account of each reason for Cost overrun should be quantified and substantiated with necessary documents and supporting workings.

Seyacul
(Petitioner)

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Detail of time over run

Name of the Petitioner NTPC LIMITED
Name of the Generating Station Laa STPS(2X800 MW)

S. No	Description of Activity / Works / Service	Original Schedule (As per Planning)		Actual Schedule (As per Actual)		Time Over-Run Days	Reasons for delay	Other Activity affected (Mention S. No. of activity affected)
		Start Date	Completion Date	Actual Start Date	Actual Completion Date			
1	<p>Shall be provided on actual COD of U#1.</p>							
2								
3								
4								
5								
6								
7								
8								
9								
....								
<p>1. Delay on account of each reason in case of time overrun should be quantified and substantiated with necessary documents and supporting workings. 2. Indicate the activities on critical path.</p> <div style="text-align: right;">  (Petitioner) </div>								

Name of the Petitioner
Name of the Generating Station

NTPC Ltd
Lara STPS(2X800 MW)

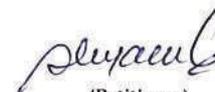
Statement of Capital cost
(To be given for relevant dates and year wise)

(Amount in Rs. Lakh)

S. No.	Particulars	As on relevant date		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	To be filed at the time of actual COD/truing-up.		
	b) Amount of IDC in A(a) above			
	c) Amount of FC in A(a) above			
	d) Amount of FERV in A(a) above			
	e) Amount of Hedging Cost in A(a) above			
	f) Amount of IEDC in A(a) above			
B	a) Addition in Gross Block Amount during the period (Direct purchases)			
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)			
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in Gross Block Amount during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing Gross Block Amount as per books			
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of FERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			

Note:

1. Relevant date/s means date of COD of unit/s/station and financial year start date and end date


(Petitioner)

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Name of the Petitioner
Name of the Generating Station

NTPC Ltd
Lara STPS(2X800 MW)

Statement of Capital Woks in Progress

(To be given for relevant dates and year wise)

(Amount in Rs. Lakh)

S. No.	Particulars	As on relevant date		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	To be filed at the time of actual COD/truing-up.		
	b) Amount of IDC in A(a) above			
	c) Amount of FC in A(a) above			
	d) Amount of FERV in A(a) above			
	e) Amount of Hedging Cost in A(a) above			
	f) Amount of IEDC in A(a) above			
B	a) Addition in CWIP during the period			
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount du			
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books			
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of FERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			

Note:

1. Relevant date/s means date of COD of unit/s/station and financial year start date and end date

several
(Petitioner)

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Calculation of Interest on Normative Loan

Name of the Petitioner

NTPC Limited

Name of the Generating Station

Lara STPS(2x800 MW)

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20 (15.05.2019 to 29.02.2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1	Gross Normative loan – Opening		4,84,445.05	8,10,727.06	8,10,727.06	8,10,727.06	8,10,727.06	8,10,727.06
2	Cumulative repayment of Normative loan up to previous year		0	27,183.85	31,968.85	88,462.62	1,44,956.40	2,01,450.17
3	Net Normative loan – Opening		4,84,445.05	7,83,543.20	7,78,758.21	7,22,264.44	6,65,770.66	6,09,276.88
	Add-Cap		17,732.90	-	-	-	-	-
4	Add: Increase due to addition during the year / period		12,413.03	-	-	-	-	-
5	Less: Decrease due to de-capitalisation during the year / period							
6	Less: Decrease due to reversal during the year / period							
7	Add: Increase due to discharges during the year / period							
	Less: Repayment of Loan		27,183.85	4,784.99	56,493.78	56,493.78	56,493.78	56,493.78
8	Net Normative loan - Closing		4,69,674.23	7,78,758.21	7,22,264.44	6,65,770.66	6,09,276.88	5,52,783.11
9	Average Normative loan		4,77,059.64	7,81,150.71	7,50,511.32	6,94,017.55	6,37,523.77	5,81,030.00
10	Weighted average rate of interest		6.397%	6.397%	6.397%	6.397%	6.397%	6.397%
11	Interest on Loan		30,516.55	49,968.65	48,008.71	44,394.91	40,781.12	37,167.33

Seeyacul
(Petitioner)

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Name of the Petitioner NTPC Limited
 Name of the Generating Station Lara STPS (2x800 MW) Form - 0

S. No.	Particulars		Existing 2018-19	2019-20 (15.05.2019 to 29.02.2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24
1	2		3	4		5	6	7	8
1	Cost of Coal/Lignite1	40 days		12230.48	24460.97	24460.97	24460.97	24460.97	24460.97
2	Cost of Main Secondary Fuel Oil1	2 month		261.32	522.65	521.22	521.22	521.22	522.65
3	Fuel Cost2								
4	Liquid Fuel Stock2								
5	O & M Expenses	1 month		1353.32	2706.64	2791.97	2881.30	2971.97	3066.64
6	Maintenance Spares	20% of O&M		3247.97	6495.93	6700.73	6915.13	7132.73	7359.93
7	Receivables	45 days		29706.09	54745.34	54632.88	54320.23	54009.65	53705.28
8	Total Working Capital			46799.18	88931.52	89107.76	89098.85	89096.53	89115.46
9	Rate of Interest			12.05%	12.05%	12.05%	12.05%	12.05%	12.05%
10	Interest on Working Capital			5,639.30	10,716.25	10,737.49	10,736.41	10,736.13	10,738.41

Note:

1. For Coal based/Lignite based generating stations
2. For Gas Turbine/Combined Cycle generating stations duly taking into account the annual mode of operation (last available) on gas fuel and liquid fuel.

Seyaul
 Petitioner

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Computation of Energy Charges

Form-OI

Name of the Company **NTPC Limited**
 Name of the Power Station **Lara STPS (2x800 MW)**

ADDITIONAL FORM

Sr.No.	Description	Formula	2019-24	2019-20 (15.05.2019 to 29.02.2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24	
	Sp. Oil consumption	ml/kwh		0.5	0.5	0.5	0.5	0.5	0.5	
	Auxiliary consumption	%		6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
	Heat Rate	Kcal/Kwh		2,258.72	2,258.72	2,258.72	2,258.72	2,258.72	2,258.72	
1	Rate of Energy Charge from Sec. Fuel Oil/ Alternate Fuel (p/kwh) (REC) _s		2.624							
Computation of Variable Charges										
		Unit								
	Variable Charge (Coal)	p/kwh		199.844	199.844	199.844	199.844	199.844	199.844	
	Variable Charge (Oil)	p/kwh		2.800	2.800	2.800	2.800	2.800	2.800	
2	Heat Contribution from SFO / Alternate (H) _s		5.394	202.644	202.644	202.644	202.644	202.644	202.644	
Price of fuel from Form-15/15A										
3	Heat Contribution from coal (H) _p	= GHR - H _s	2253.33							
	coal Cost	(Rs./MT)		2254.23	2254.23	2254.23	2254.23	2254.23	2254.23	
	oil Cost	(Rs./KL)		52481.48	52481.48	52481.48	52481.48	52481.48	52481.48	
4	Specific Primary Fuel Consumption (Op) _n	= H _p / (GCV) _p	0.831							
Computation of Fuel Expenses for Calculation of IWC:										
	Rate of Energy charge from Primary (REC) _p		187.354							
5	Rate of Energy charge (n/kWh) (REC) = ((REC) _s + (REC) _p / (1-(AUX)))		202.644							
6										
	ESO in one month	(MU)		466.650	933.300	930.750	930.750	930.750	933.300	
	ESO in 30 days	(MU)		459.000	918.000	918.000	918.000	918.000	918.000	
	Cost of coal for 1 month	(Rs.Cr.)		93.26	186.51	186.01	186.01	186.01	186.51	
	Cost of coal for 30 days	(Rs.Cr.)		91.73	183.46	183.46	183.46	183.46	183.46	
	Cost of oil for 1 month	(Rs.Cr.)		1.31	2.61	2.61	2.61	2.61	2.61	
	Cost of oil for 2 months	(Rs.Cr.)		2.61	5.23	5.21	5.21	5.21	5.23	
	Energy Expenses for 1 month	(Rs. Cr)		94.56	189.13	188.61	188.61	188.61	189.13	
	Coal				3rd month	2nd month	1st month	Avg.		
	Wtd. Avg. Price of Coal			2286.24	2286.24	2150.75	2254.23	Rs/MT		
	Wtd. Avg. GCV of Coal as received (A)			2803	2917	2604	2796.19	kCal/Kg		
	Wtd average GCV of Coal for ECR: (A)-85 Kcal/kg			2718	2832	2519	2711	kCal/Kg		
	Sec. Oil									
	Wtd. Avg. Price of Secondary Fuel			50764.98	53200.54	53725.00	52481.48	Rs/KL		
	Wtd. Avg. GCV of Secondary Fuel			10788.00	10788.00	10788.00	10788.00	kCal/L		

Signature
 PETITIONER

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Incidental Expenditure during Construction up to Scheduled COD and up to Actual/anticipated COD

Name of the Petitioner

NTPC Limited

Name of the Generating Station

Lara STPS(2x800 MW)

(Amount in Rs. Lakh)

Sl.No.	Parameters	As on Scheduled COD	As on actual COD/anticipated COD
A	Head of Expenses:		
1	Employees' Benefits Expenses	1,33,59,32,606.96	2,78,09,62,296.11
2	Water Charges	0.00	0.00
3	Communication Expenses	1,59,02,876.49	2,55,43,645.85
4	Power Charges	36,22,99,142.76	1,32,54,68,349.76
5	Other Office and Administrative Expenses	92,58,30,289.02	1,55,76,00,145.68
6	Others (Please Specify Details)	0.00	0.00
7	Other Pre-Operating Expenses	0.00	0.00
10	Total Expenses	2,63,99,64,915.23	5,68,95,74,437.40
11	Less: Income from sale of tenders		
12	Less: Income from guest house		
13	Less: Income recovered from Contractors	14,46,63,624.02	14,86,09,205.02
14	Less: Interest on Deposits	7,03,54,671.77	10,37,65,645.27
15	Less: Misc Reciepts	2,32,61,954.68	6,37,82,801.01
		2,40,16,84,664.76	5,37,34,16,786.10

Seyant
(Petitioner)

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Expenditure under different packages up to SCOD and up to Actual/anticipated COD

Name of the Generating Station : Lara STPS(2x800 MW)

(Amount in Rs Lakh)

S. No.	Parameters	As on Scheduled COD	As on actual/anticipated COD
1	Package 1	To be provided on true-up on actual COD of the unit	
2	Package 2		
3	Package 3		
4	-----		
5	-----		
6			

Pleasant

(Petitioner)

NTPC Ltd											Form R
Quarterly Debt Equity Ratio for Lara STPS											
Expenditure is provisional											
(Rs. crore)											
Qtr Ended on	Expr. During Qtr	Cumulative Expr. Upto the end of Qtr	Debt Applied (Dom Borr and Bonds)	Repayments of DB & Bonds	Cumulative debt applied (DB & Bonds)		Debt Applied (ECB)	ERV	Cumulative debt applied (ECB)	Cumulative debt applied (Total)	Debt Equity Ratio
30-09-2012	-	-									
31-12-2012	709.69	709.69	250.00	-	250.00		396.77		396.77	646.77	91:9
31-03-2013	335.08	1,044.77	50.00	-	300.00		-	22.93	419.70	719.70	69:31
30-06-2013	37.46	1,082.23	30.00	-	330.00		0.42		420.12	750.12	69:31
30-09-2013	56.94	1,139.17	-	-	330.00		-		420.12	750.12	66:34
31-12-2013	87.72	1,226.89	100.00	-	430.00		-		420.12	850.12	69:31
31-03-2014	343.59	1,570.48	120.00	-	550.00		-	43.60	463.72	1,013.72	65:35
30-06-2014	132.04	1,702.52	150.00	7.14	692.86		-		463.72	1,156.58	68:32
30-09-2014	375.88	2,078.40	125.00	-	817.86		-		463.72	1,281.58	62:38
31-12-2014	821.67	2,900.07	200.00	7.14	1,010.71		871.00		1,334.72	2,345.43	81:19
31-03-2015	868.77	3,768.84	533.00	-	1,543.71		251.97	47.96	1,634.65	3,178.37	84:16
30-06-2015	576.63	4,345.47	-	7.14	1,536.57		-		1,634.65	3,171.22	73:27
30-09-2015	461.85	4,807.32	210.00	1.96	1,744.61		-		1,634.65	3,379.26	70:30
31-12-2015	612.13	5,419.45	440.00	7.14	2,177.46		-		1,634.65	3,812.12	70:30
31-03-2016	723.54	6,142.99	160.00	2.59	2,334.88		380.90	86.10	2,101.65	4,436.53	72:28
30-06-2016	365.65	6,508.64	141.00	7.14	2,468.73		-		2,101.65	4,570.38	70:30
30-09-2016	407.89	6,916.53	273.00	4.46	2,737.27		-		2,101.65	4,838.92	70:30
31-12-2016	503.64	7,420.17	823.13	236.52	3,323.88		-		2,101.65	5,425.53	73:27
31-03-2017	620.26	8,040.43	9.38	12.46	3,320.79		272.97	(44.51)	2,330.11	5,650.90	70:30
30-06-2017	278.05	8,318.48	22.00	8.39	3,334.39		186.54		2,516.66	5,851.05	70:30
30-09-2017	283.78	8,602.26	148.90	3.09	3,480.20		-		2,516.66	5,996.86	70:30
31-12-2017	488.82	9,091.08	205.00	8.39	3,676.81		161.54		2,678.19	6,355.01	70:30
31-03-2018	460.94	9,552.02	185.00	6.09	3,855.72		84.13	48.40	2,810.73	6,666.45	70:30
30-06-2018	465.14	10,017.16	105.00	8.39	3,952.33		173.83	132.40	3,116.96	7,069.29	71:29

[Signature]
Petitioner

Statement of Liability Flow

Name of the Petitioner : NTPC Limited

Name of the Generating Station : Lara STPS(2x800 MW)

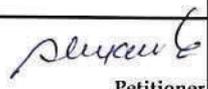
(Amount in Rs Lakh)

Party	Asset/Work	Year of actual capitalisation	Original Liability	Liability as on 31.03.2019	Discharges (Year wise)	Reversal (Year wise)
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Liability details Shall be provided on actual COD of U#1



(Petitioner)

Summary of issue involved in the petition						PART 1 FORM-T	
1	Petitioner: NTPC Limited						
2	Subject: Determination of Tariff for Lara STPS (2x800 MW) from anticipated COD of U#1(800 MW) to 31.03.2024.						
3	<p>Prayer: i) Approve / determine the capital cost and tariff of Lara STPS for 2019-24 Tariff Block, taking into account the submissions made herein above, in the Forms and Annexures filed herewith permitting the Petitioner to recover Annual Fixed Cost.</p> <p>ii) Condone the delay in declaration of Unit-I under commercial operation.</p> <p>iii) Grant interim order to facilitate billing and allow the Petitioner to provisionally charge tariff from its actual date of Commercial Operation as per this petition till the time the tariff for Lara STPS (2 X 800 MW) is determined by Hon'ble Commission.</p> <p>iv) Grant liberty to the petitioner to approach the Hon'ble Commission seeking in-principle approval for implementation of various systems in the instant station to comply with revised emission standards.</p> <p>v) Grant liberty to the petitioner to approach the Hon'ble Commission for claiming the Ash Transportation Charges (under O&M expenses) as part of Annual Fixed Charges (AFC).</p> <p>vi) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and the publication expenses from the beneficiaries.</p> <p>vii) Pass any other order as it may deem fit in the circumstances mentioned above.</p>						
4	<p>Respondents</p> <p>Seven(7) no. respondents</p>						
Name of Respondents							
5	<p>1.MSEDCL, Maharashtra 2.GUVNL, Gujarat 3.MPPMCL, Madhya Pradesh 4. CSPDCL, Chhattisgarh 5.Electricity Deptt, Goa 6.Electricity Deptt, DD 7. Electricity Deptt, DNG</p>						
Cost (Approved cost) (In Rs Crore)				12519.58			
Commissioning							
Claim	2019-20 (30.04.2019 to 29.02.2020)	2019-20 (01.03.2020 to 31.03.2020)	2020-21	2021-22	2022-23	2023-24	
AFC (Rs Lakh)	127438.7366	216920.5433	216004.4773	213450.5775	210913.3104	208417.354	
Capital cost			U#1: Rs 6916.38 Crore		U#2: Rs 11577.54 Crore		
Initial spare	N.A.						
NAPAF (Gen)	85%						
Any Specific							
							 Petitioner

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Aunsaar-A'

No. 5/10/2017-Th-II
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi dated 3rd July, 2017

To,

1. Chairperson,
Central Electricity Authority,
Sewa Bhawan,
R.K.Puram,
New Delhi-110066.
2. Chairman & Managing Director,
NTPC Limited,
Scope Complex, Lodhi Road
New Delhi-110003
3. Member Secretary,
Western Regional Power Committee
F-3, MIDC Area, Marol
Opp. SEEPZ, Central Road,
Andheri (East), Mumbai-400093

**Sub: Allocation of Power from Lara Super Thermal Power
Project (2x800 MW) Stage-I -reg.**

Sir,

I am directed to state that power generated from the Lara Super Thermal Power Project (2x800 MW), in Chattisgarh, being implemented by NTPC is allocated with effect from the date of commercial operation of the plant as per details given below:-

WESTERN REGION	NET SHARE (MW)	% OF INSTALLED CAPACITY
GUJARAT	156.84	9.80
Madhya Pradesh	147.42	9.21
CHATTISGARH	800.00	50.00
MAHARASHTRA	230.63	14.41
GOA	7.31	0.46
DAMAN & DIU	7.34	0.46
D & N HAVELI	10.46	0.65
UNALLOCATED	240.00	15.00
TOTAL (WR)	1600.00	100.00

Play anil

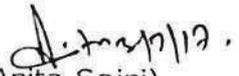
(158)

2. The aforesaid allocation will be operative for pro-rata distribution to the quantum of electricity mentioned above, based on auxiliary consumption, planned outage, forced outage, availability of fuel/water etc. and after taking into account transmission losses.

3. The above allocation will further be subject to the Power Purchase Agreements (PPAs) entered into by NTPC Limited with State Power Utilities and will further be subject to the beneficiaries ensuring compliance with the financial and commercial terms (including coverage for letter of Credit) of the PPA signed with NTPC Ltd. the tariff notification, any tripartite/bi-partite agreement signed with NTPC and any other directives/guidelines issued by the Government of India/Central Electricity Regulatory Commission from time to time.

4. This issues with the approval of the Hon'ble Minister of State (I/C) for Power, Coal and NRE.

Yours faithfully,


(Anita Saini)

Under Secretary to the Govt. Of India
Tele: 2371-9710

Copy to:

1. Chief Secretary, Government of Gujarat.
2. Chief Secretary, Government of Madhya Pradesh, Bhopal.
3. Chief Secretary, Government of Chhattisgarh, Raipur.
4. Chief Secretary, Government of Maharashtra, Mumbai.
5. Chief Secretary, Government of Goa, Panaji.
6. Chief Secretary, UTs of Daman and Diu and Dadra and Nagar Haveli, Silvassa.

Copy also to:

1. PS to Minister of State (I/C) for Power, Coal and NRE
2. PPS to Secretary (Power)/ PPS to AS (SP)/PPS to JS(Thermal)/ PA to Director(Thermal)/ PS to Director (OM)



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EXTRACT FROM THE MINUTES OF 388th MEETING OF THE BOARD OF DIRECTORS HELD ON WEDNESDAY, NOVEMBER 7, 2012.

8634 Item No.388.2.3 Investment Approval for Lara STPP, Stage-I (2X800 MW)

X	X	X	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X

The Board, after discussions, passed the following resolution:

Resolved that the investment proposal for Lara Super Thermal Power Project, Stage-I (2x800 MW) at Infrastructure Development Finance Company Limited (IDFC) appraised Current Estimated Cost of Rs. 11846.00 Crore including Interest During Construction (IDC) and Financing Charges (FC) of Rs. 2033.18 Crore and Working Capital Margin (WCM) of Rs. 212.34 Crore as of III Qtr.' 2012 price level and corresponding Indicative Estimated Completed Cost of Rs. 12739.82 Crore including IDC and FC of Rs. 2175.00 Crore and WCM of Rs. 219.42 Crore, as per the memorandum submitted before the Board, be and is hereby approved pending Environmental Clearance of Ministry of Environment and Forests (MOEF).

XXXXX

Nandini Sarker

Sreyas

Sreyas

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राजस्व गामले में नोटिस

समक्ष- न्यायालय अनुविभागीय अधिकारी (रा.) रायगढ़ में
 मामले का विषय- पाईप लाईन का क्षतिपूर्ति मुआवजा भुगतान बाबत
 मामले का क्रमांक - 63/बी-121/2013-14
 एनटीपीसी परियोजना द्वारा विरुद्ध श्री श्यामसुंदर सागौ पिता लालू काँ

दाता

श्री बोधराम पि. पिलरसिंह जाति पोंबिया भू स्वामी तहसील पुरगौर, जिला - रायगढ़

आपको सूचित किया जाता है कि उपरोक्त मामले में कई बार व्यक्तिगत तौर पर सूचना (राजस्व अधिकारी, कोटधार एंव सरपंच के माध्यम से) देने के बावजूद भूमि (खन. 488) सराईपाली, प.ह.नं. 33, की क्षतिपूर्ति मुआवजा राशि आप अपने व्यक्तिगत कार्यों से प्राप्त करने में असक्षम रहे हैं। यह भी जानकारी में आया है कि आप एनटीपीसी पाईप लाईन की परियोजना में आपके द्वारा अवरोध उत्पन्न किया गया है जो कि भूमि के उपयोग के अधिकारों का अर्जन अधिनियम 2004 की धारा 14 का उल्लंघन है। अतः आपको पुनः सूचित किया जाता है कि, इस नोटिस को प्राप्त करने के 5 दिवस के अंदर मुआवजा राशि नियमानुसार कार्यालय अनुविभागीय अधिकारी (रा.) रायगढ़ से प्राप्त करें अन्यथा इस कार्यालय में दिनांक - 18/09/2017 को निश्चित तौर पर उपस्थित होकर क्षतिपूर्ति मुआवजा राशि न लेने एंव ROU Act 2004 के अंतर्गत एनटीपीसी परियोजना में सहयोग न प्रदान करने का कारण स्पष्ट करें।

न्यायसंगत कारण न होने के स्थिति में राजस्व विभाग रायगढ़ आपके विरुद्ध कानूनी कार्यवाही करने को मजबूर होगा, जिसके जिम्मेदार आप स्वयं होंगे।

टीप:- सभी खातेदारों के साथ उपस्थित होंगे।

तारीख 13/09/2017



पृष्ठांकन क्रमांक -1

पृष्ठांकन क्रमांक -2

तारीख 14 माह 09 तन 2017 को 11:00 बजे बाद तामिल किया गया।

कमाली

तामिल करने वाले अधिकारी का हस्ताक्षर

कमाली

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Notice in revenue matter

Before – Court Sub-Divisional officer (Rev.) Raigarh

Subject - payment of compensation for pipeline – regarding

Serial no of the case – 63/B-121/2013-14

NTPC Project, Lara versus sh. shyam sunder samo s/o Laloo verg
claim

Sh. Bodhram P. Pilarshingh, cast Dohobiya land owner, Tehshil pussaur
Distt – Raigarh

you are informed that despite being informed personally through (Revenue officer, Kotwar and Sarpanch) you have been unable to receive compensation amount of the land (Khasara no. Saraipalli p.g.n. 33) for your personal reasons. It has also come to notice that you have caused hindrance in NTPC, pipeline project which is a violation of section 14 of Land use Right Acquisiton Act, 2004. Therefore you are again requested to receive compensation amount from the office of Sub. Divisional officer (Re.) Raigarh within 5 days of receiving this notice or ensure visit physically to this office on 18.09.2017 and clarify the reasons for not receiving the compensation amount and not cooperating with NTPC project under ROU Act 2014.

Seyan

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In the absence of reasonable reason the Revenue Deptt. will be compelled to take legal action against you for which you will be responsible.

comment – will be present with all the account holders.

dated 13/09/2017

By order
Revenue officer, Raigarh
Designation.....

Endorsement no. 1

signature of the person called

Endorsement no. 2

Served on 14.09.2017 at 11.00 am

Signature of the serving officer

Seyant

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एनटीपीसी लिमिटेड
(भारत सरकार का एक उपक्रम)
NTPC Limited
(A Government of India Enterprise)
लारा / Lara

Ref No: NTPC/LARA/EED/17/01

Dtd: 24.10.2017

प्रति,

अनुविभागीय अधिकारी (रा0)
एवं भू-अर्जन अधिकारी, रायगढ़
जिला - रायगढ़(छ0ग0)

विषय - एनटीपीसी के 66 के.वी. के दो एकल परिपथ विद्युत पारिषण लाईन के टावर
निर्माण में अवरोध होने से कार्य में विलंब यावत्।

महोदय,

उपरोक्त विषयांतर्गत लेख है कि, एनटीपीसी लारा से साराडीह बैराज तक 66 के.वी. के दो एकल परिपथ विद्युत पारिषण लाईन निर्माण के लिए दिनांक 17.03.2016 को आवेदन किया गया, जिसमें आपके निर्देशानुसार तहसील-पुरसौर के प्रभावित 17 ग्रामों का राजस्व विभाग द्वारा मौका निरीक्षण कर मुआवजा गणना पत्रक एवं समस्त दरतावेज कार्यालय अनुविभागीय अधिकारी रायगढ़ में अनुविभागीय अधिकारी (रा0) एवं भू-अर्जन अधिकारी रायगढ़ के नाम से क्षतिपूर्ति मुआवजा राशि जमा किया गया है।

प्रभावित 17 ग्रामों के 144 टावर में से सिर्फ 38 टावर की नींव (फाउण्डेशन) कार्य सहमति पूर्वक किया गया एवं 20 टावरों का मुआवजा राशि राजस्व विभाग द्वारा पितरित की जा चुकी है। शेष टावर (निजी भूमि के 96 टावर) निर्माण के लिए प्रभावित कृषकों द्वारा अधिक मुआवजा राशि की मांग पर, निर्माण कार्य में अवरोध उत्पन्न किया जा रहा है, इस कारण टावर के निर्माण कार्य में विलंब हो रहा है। सम्पूर्ण कार्य की जानकारी पीछे संलग्न है।

ग्राम रनभांठा में प्रभावित कृषक टेकराम पिता चमरा एवं तोपेन्द्र कुमार पिता बृजमोहन के द्वारा कार्य प्रारंभ के पूर्व मुआवजा राशि राजस्व विभाग रायगढ़ से प्राप्त की जा चुकी है। साथ ही कुछ अन्य व्यक्ति उपरोक्त कृषक की भूमि पर कार्य नहीं करने दे रहे हैं, और जन प्रतिनिधि आकाश मिश्रा का हवाला दे रहे हैं।

महोदय जी से निवेदन है कि, एनटीपीसी लारा परियोजना से ऊर्जा उत्पादन के लिए, पम्प हाउस, (साराडीह में डभरा तहसील) को चालू करना है जिसके लिए विद्युत पारिषण लाईनों की सख्त आवश्यकता है। जिससे छत्तीसगढ़ राज्य को अनवरित विजली मिल सके। अतः इस आशय को ध्यान में रखते हुए तहसील पुरसौर के प्रभावित ग्रामों में एनटीपीसी के उक्त टावर निर्माण कार्य में आ रही बाधाओं का निराकरण कर राष्ट्रहित में सहयोग करने की कृपा करें।

उचित कार्यवाही की अपेक्षा में।

संलग्न -

- एनटीपीसी आवेदन दिनांक 17.03.2016

P
24/11-17

प्रार्थी
[Signature]
उप महसूलधिक
(विद्युत विभाग) एनटीपीसी
लारा, रायगढ़ (छ.ग.)

[Signature]

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II

एनटीपीसी लिमिटेड
(भारत सरकार का एक उपक्रम)
NTPC Limited
(A Government of India Enterprise)
लारा / Lara

Ref No: NTPCLARA/EED/17/02
प्रति,

दि: 19.12.2017

अनुविभागीय अधिकारी (रा0)
एच भू-अर्जन अधिकारी डभरा,
जिला - जौजगीर-बाम्पा (छ.ग.)

विषय :- एनटीपीसी के 66 के.वी. के दो एकल परिपथ विद्युत पारेषण लाईन के टावर निर्माण में अवरोध होने से कार्य में विलंब बावत।

महोदय:

उपरोक्त विषयातर्गत लेख है कि, एनटीपीसी लारा से साराडीह बैराज तक 66 के.वी. के दो एकल परिपथ विद्युत पारेषण लाईन निर्माण में अवरोध होने से कार्य में विलंब को देखते हुए आपके कार्यालय से शक्तिपूर्ति मुआवजा राशि प्राप्त करने हेतु प्रभावित कृषकों को नोटिस के माध्यम से सूचना दी गई, जिसमें प्रथम एवं द्वितीय नोटिस ग्राम कोटवार के माध्यम से वितरित किया गया, जिसमें कुछ कृषकों द्वारा नोटिस लेने से इंकार किया गया, जिसकी (वितरित एवं इंकार नोटिस) एक-एक प्रतिलिपि को आपके कार्यालय में जमा किया गया है।

प्रभावित 11 ग्रामों के कुल 122 टावर में से 81 टावर की नींव (फाउण्डेशन) कार्य सहमति पूर्वक किया गया एवं 69 टावरों का मुआवजा राशि राजस्व विभाग द्वारा वितरित की जा चुकी है। शेष 41 के लिए टावर निर्माण में अवरोध :-

- प्रभावित कृषकों द्वारा अधिक मुआवजा राशि की मांग पर निर्माण कार्य में अवरोध उत्पन्न किया जा रहा है।
- कृषक हेमसागर पिता धनरथग, निवासी ग्राम-काशीडीह के द्वारा जानबूझकर प्रभावित भूमि में वृक्षारोपण कर अधिक मुआवजा राशि की मांग की जा रही है।
- कृषक हुलसराम पिता तेजराम निवासी ग्राम-काशीडीह के द्वारा टावर प्रभावित भूमि पर मकान बनाने हेतु निर्माण कार्य में अवरोध किया जा रहा है।
- कृषक विजयकुमार पिता पंचराम निवासी ग्राम-चंद्रपुर के द्वारा प्रभावित भूमि ग्राम-हिरापुर में एक टावर के निर्माण में अवरोध किया जा रहा है। जिस कारण टावर के निर्माण कार्य में विलंब हो रहा है। बाधित कारणों की जानकारी पीछे संलग्न है।

एनटीपीसी लारा, रायगढ़ परियोजना से ऊर्जा उत्पादन के लिए डभरा तहसील के ग्राम साराडीह बैराज में पम्प हाउस को अति शीघ्र चालू करना है, जिसके लिए विद्युत पारेषण लाईनों की सक्त आवश्यकता है। जिससे छत्तीसगढ़ राज्य को निरंतर बिजली मिल सके।

अतः महोदय जी से निवेदन है कि, इस आशय को ध्यान में रखते हुए तहसील डभरा के, प्रभावित ग्रामों में एनटीपीसी के उक्त टावर निर्माण कार्य में आ रही बाधाओं का निराकरण कर राष्ट्रहित में सहयोग करने की कृपा करें।

उचित कार्यवाही की अपेक्षा में ।

प्रतिलिपि-

- उपरोक्तानुसार

Received



प्राथी
उप महारथग
(विद्युत विभाग एनटीपीसी
अर्ज डभरा)

Signature

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A Maharatna Company

Layma
T. S. Pullan
को 31-10-17 को
कार्यवाही हेतु
प्रमाणित
2.1.12.17

एनटीपीसी लिमिटेड
(भारत सरकार का एक उपक्रम)
NTPC Limited
(A Government of India Enterprise)
लारा / Lara

Ref No : NTPC/LARA/EED/17/02

Dtd : 21.12.2017

प्रति:

अनुविभागीय अधिकारी (रा0)
एवं भू-अर्जन अधिकारी, रायगढ़
जिला-रायगढ़(छ0ग0)

विषय :- ग्राम-रनभांठा, तह-पुसौर में एनटीपीसी के 66 के.वी. के दो एकल परिपथ विद्युत लाईन के टावर निर्माण में अवरोध होने से कार्य में विलंब बावत्।

संदर्भ :- 1. आपका पत्र क्रमांक 4666/भू-अर्जन/2017 दिनांक 27.10.2017 में उप महाप्रबंध(विद्युत विभाग) एनटीपीसी लारा, रायगढ़ को संदर्भित पत्र के तारम्य में सूचनार्थ।
2. उप महाप्रबंधक (विद्युत विभाग) एनटीपीसी लारा, रायगढ़ (छ0ग0) पत्र दिनांक 24.10.2017।

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विषयांतर्गत लेख है कि, प्रभावित ग्राम रनभांठा में एनटीपीसी लारा के 66 के.वी. के दो एकल परिपथ विद्युत पारेषण लाईन निर्माण में दिनांक 01.12.2017 को श्री राजकुमार (सांसद प्रतिनिधि) ग्राम - रनभांठा के द्वारा कार्यस्थल पर निर्माण कार्य में अवरोध किया एवं धमकाते हुए जबरदस्ती काम बंद करवाया गया।

ज्ञात हो कि इससे पूर्व प्रभावित भूमि पर कार्य प्रारंभ में अन्य व्यक्तियों द्वारा कार्यस्थल पर आकर जन प्रतिनिधी आकाश मिश्रा का हवाला दिया गया एवं जबरदस्ती काम बंद करवाया। इस संबंध में श्रीमान् जी को दिनांक 24.10.2017 का आवेदन पत्र के साथ समस्या का निवारण हेतु निवेदन किया गया था। इस संबंध में आपके द्वारा प्रगावित कृपकों को दिनांक 06.11.2017 को समस्या निराकरण हेतु सूचना सम्प्रेषित की गई। अतः आगके दिशा निर्देशानुसार दिनांक 01.12.2017 को पुनः कार्य प्रारंभ किया गया। जिसमें उपरोक्त श्री राजकुमार (सांसद प्रतिनिधि) ने काम बंद करवाया।

महोदय जी से निवेदन है कि, प्रभावित ग्राम-रनभांठा, तहसील-पुसौर में बार-बार हो रहे अवरोध से टावर के निर्माण उपयोग की जाने वाली मशीनों, काम करने वाले कारीगरों एवं सामानों के रख रखाव और एकत्र करने में बहुत समस्या होती है। इस प्रकार के अवरोध को दूर करने में सहयोग प्रदान करने की कृपा करें, जिससे अविलंब टावर निर्माण कार्य पूरा किया जा सकें।

उचित कार्यवाही की अपेक्षा में।

संतुष्ट -

• उपरोक्तानुसार

प्रार्थी

उप महाप्रबंधक
(विद्युत विभाग) एनटीपीसी
लारा, रायगढ़ (छ.ग.)
आर. पी. सिंह
R. P. SINGH
उप. महाप्रबंधक (इ. ई.)
Dy. General Manager (E. E.)

Slupaul

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Translations

NTPC

NTPC Limited

(A Maharatna Company)

(A Govt. of India undertaking), Lara

Ref no. NTPC LARA/EED/17/01

Date:24.10.2017

To,

Sub-Divisional officer (Rev.)
and Land Acquisition officer, Raigarh
Distt – Raigarh (chhatishgarh)

Subject - Delay in work due to hindrance in the construction of Tower of 60
K.V. two single Circuit Electricity Transmission Line.

Sir,

It is stated that under the subject mentioned above there was a request made on 17.03.2016 for construction of two single circuit electricity transmission line where as per your direction affected 17 villages of pussaur distric were inspected on the spot by Revenue Deptt. and thereafter compensation calculation letter and all other documents and compensation amount was submitted in the name of Sub – Divisional officer (Rev.) and Land Acquisition officer, Raigarh from the office of Sub-Divisional officer, Raigarh.

The foundation work of only 38 towers of 144 towers of affected 17 villages was done with consent and the compensation amount of 20 towers have been distributed by the Deptt. The construction work of the remaining tower (20 towers

seyant

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on private land) is being hindered by the affected farmer for more compensation amount. This is causing delay in the construction work of the towers. The details of the whole work is given on the back side.

The affected farmers Tekram s/o Chamra and Tapendra kumar s/o Brijmohan of village Ranbhanta have received compensation amount from Deptt. of Revenue before the work started. Some other persons are not permitting to start work on the land of the above farmer and referring Akash Mishra, the people representative.

Sir, It is submitted that a pump hous (Dabhara tehsil at sardih) has to be operationalized for electricity generation from NTPC, Lara project, Which urgently requires electricity trammission lines so that chhatishgarh state could get additional electricity. Therefore you are requested to cooperate in removing the hurdles in the route of constructing NTPC towers in the affected village of Tehshil Pussaur keeping in view the national interest.

Hoping proper action.

Annexure :

NTPC Application dated 17.03.2018

Applicant

D.G.M
(Electricity Deptt.) NTPC
Lara, Raigarh

pleyau

(168)

NTPC

(A Maharatna Company)

NTPC Limited

(A Govt. of India undertaking), Lara

Ref no. NTPC/LARA/EED/17/01

Date:19.12.2017

To,

Sub-Divisional officer (Rev.)
and Land Acquisition officer, Raigarh
Distt – Raigarh (chhatishgarh)

Subject - Delay in work due to hindrance in the construction of tower of 60 K.V.
two single Circuit Electricity Transmission Line.

Ref - your letter no. 4666/land acquisition/2017 dated 27.10.2017 for
information to DGM Deptt. of Electricity, NTPC, Lara in continuation of
letter referred to above.

2. DGM (Deptt. of Electricity) NTPC, Lara, Raigarh (chhatishgarh) letter
dated 24.10.2017

It is mentioned under the subject that in the affected village Ranbhanta, Sh.
Rajkumar, (MP, representative), village Ranbhanta caused hindrance in
construction work of tower of 66 K.V. two single circuit electricity transmission line
on 01.02.2017 and got the work stopped after giving threat.

Signature

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It may be informed that at the time of start of work at the affected land, people came at the spot, gave reference to Akash Mishra and forcibly got the work stopped. Sir, in this regard you were requested to solve the problems vide application dated 24.10.2017. you had imformed the affected farmers on 06.11.2017 for solution of the problem. Therefore, the work was resumed on 01.02.2017 as per your direction which was hindered by the above sh. Rajkumar (MP).

Sir, It is submitted that frequent hindrances at village. Ratnabhanta, tehshil – Pussaur cause a lot of problems for mashines to he used in construction work of tower, labourers involved and collection of goods. In order to remove such hindrances, please extend cooperation so that the work of tower construction could be complete speedly.

Hoping proper action.

Annexure – As above

Applicant

DGM

(Deptt. of Electricity) NTPC

Lara, Raigarh (chhatishgarh)



NTPC

NTPC Limited

(A Maharatna Company)

(A Govt. of India undertaking), Lara

Ref no. NTPC/LARA/EED/17/01

Date:21.12.2017

To,

Sub-Divisional officer (Rev.)
and Land Acquisition officer, Dabhra
Distt – Jajgeer – Thampa (chhatishgarh)

Subject - Delay in work due to hindrance in the construction of tower of 60 K.V.
two single Circuit Electricity Transmission Line.

It is mentioned under the subject that in view of delay in construction work of 66 K.V. two single circuit electricity transmission line from NTPC, Lara to saradih due to hindrance, the affected farmers were served notice by your good office to receive compensation amount. The first and second notices were served through village Kotwar. Some of the villagers refused to receive the notice. One copy each of distributed and refused notices have been submitted to your office.

The foundation work of 81 out of 122 towers of affected villages was done with consent and compensation amount in respect of 69 towers has been distributed by the Deptt. of Revenue. The remaining 41 towers are facing obstacles.

Prayansh

(121)

- Hindrance is being created in construction work by the affected farmers demanding more compensation amount.
- Farmer Hemsagar s/o Ghanshyam r/o village Kashdih is demanding more compensation after deliberate plantation in affected land.
- Farmer Hulasram s/o Rajaram r/o village Kashdih is creating hindrance in construction work for constructing house on the affected land.
- Farmer vijay kumar s/o Panchram r/o village chandrapur is creating hindrance in construction of a tower in affected land at village Heerapur consequently causing delay in construction of tower.

For generation of electricity from NTPC, Lara, Raigarh project, the pump house of village saradih barrage of Dabhra Tehshil has to be operationalized soon so that Chhatishgarh state could get continuous electricity.

Therefore it is submitted that in view of the above purpose please extend cooperation in removing hindrance in construction work of the above tower in affected villages of Dabhra Tehshil.

Hoping proper action.

Annexure – As above

Applicant

DGM

(Deptt. of Electricity) NTPC

Copy :

As above





HC cancels land acquisition for Saradih Barrage project

Court Said Govt Can Proceed In Accordance With Law

Raipur: The Chhattisgarh High Court quashed the acquisition of land for Saradih Barrage Project in Janjgir Champa district, stating that without complying with the provisions of the Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013, the acquisition was "unsustainable and bad in law".

The order of the high court came after a bunch of writ petitions maintained that the acquisition of land for the project was mainly for supplying water to private companies for their power plants. They argued that the acquisition was not for 'public purpose' and the provisions of Chapter-II and Chapter-III of the Act of 2013 are required to be complied with strictly.

The bench of Justice Sanjay K Agrawal, in its or-



The bench said that the notifications exempting all the projects from the provisions of Chapter-II and Chapter-III of the Act of 2013 are nothing but a "colourable exercise of power by State Government" to make acquisition...

der, said that the notification exempting all the projects from the provisions of Chapter-II and Chapter-III of the Act of 2013 are nothing but a "colourable exercise of power by the State Government" to make acquisition for supplying water to the power plants of private companies. The order said the provisions of Chapter-II and Chapter-III ought to have been complied with by the State Government by conducting social assessment impact study and following Section 10A of the Act, which

are imperative provisions.

While quashing the acquisition of land, the high court however said this would not bar the Government to proceed further in accordance with the law.

The order said that it was the stand of the State Government that the acquisition of land was mainly for providing irrigation facilities to the Agriculturists, whereas the environmental clearance clearly stated that with the proposed scheme, water can be stored and used mainly for supplying to power plants

and also for nistari, drinking, ground water recharging. Listing the names of seven power plants, environmental clearance report noted that all these power plants will generate 7600MW power. Water shall be made available for the projects construed in the downstream of the barrage and there shall not be any change in the water system. There is no possibility of waterlogging as the water stored will be utilized by the power plants continuously.

Thus, the main purpose of the project in question is the supply of water to the power plants of private companies and one Government Company NTPC and it is not for the purpose of irrigation to agriculturists as stated in the notification issued under the provisions of Act of 2013, the order said.

FACING THE ELEPHANT FURY



Expedite N tribunal: Pat

Bhubaneswar: Chief Minister Naveen Patnaik on Wed-

Handwritten signature

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एनटीपीसी की रेल लाइन में ब्रेक

◆ हाईकोर्ट ने फाइनल अर्वाइड करने पर लगाई रोक

◆ भू-अर्जन प्रक्रिया में गलत अधिनियम प्रकाशित करने का बताया कारण ◆ भोजपल्ली के किसान ने लगाई थी राचिका

रायगढ़, 6 जुलाई। एनटीपीसी तलाईपाली-से लारा पावर प्लांट तक बिछाई जाने वाली रेल लाइन पर ब्रेक आ गया है। हाईकोर्ट ने भूमि अधिग्रहण में फाइनल अर्वाइड पारित करने पर रोक लगा दी है। इससे केंद्र सरकार की ठमीदों को झटका लग सकता है।

तलाईपाली कोल भाईस से लारा पावर प्लांट तक रेल लाइन बिछाने के लिए करीब 42 गांवों में भू-अर्जन किया जा रहा है। इसके खिलाफ सुरेश गुप्ता पिता देवराज गुप्ता निवारी भोजपल्ली रायगढ़ ने राचिका दायर की थी। उनकी टारफाली स्थित पटवारी हल्का नंबर 36 खसरा नंबर 609/01 रकबा 0.423 हे. जमीन रेल लाइन में जा रही थी। श्री गुप्ता ने हाईकोर्ट में अधिग्रहण प्रक्रिया को ही चुनौती दी थी। उन्होंने राचिका में कहा था कि जिला प्रशासन द्वारा जारी अधिसूचना दिनांक 2 मार्च 2015 ही अवैधानिक है। दरअसल उस तारीख में केंद्र सरकार की भू-अर्जन, पुनर्वासन और पुनर्व्यवस्थापन में उचित प्रतिकर तथा पारदर्शिता अधिकार अधिनियम 2014 लागू हो चुका था, लेकिन प्रशासन द्वारा जारी

अधिसूचना में भू-अर्जन, पुनर्वासन और पुनर्व्यवस्थापन में उचित प्रतिकर तथा पारदर्शिता अधिकार अधिनियम 2013 प्रकाशित किया गया था। इस कारण किसानों को मिलने वाले फायदे कम हो गए। भारत के संविधान संविधान के चैप्टर 2 व चैप्टर 3 के मुताबिक यह नियमों का उल्लंघन माना गया।

◆ एसडीएम ने खारिज की थी आपत्ति

याचिकाकर्ता सुरेश गुप्ता ने 6 फरवरी 2016 को इस पर आपत्ति जताते हुए एसडीएम कोर्ट में अपील की थी, लेकिन तब समयावधि एक महीने के अंदर आपत्ति दर्ज नहीं करने के कारण खारिज कर दी गई। लेकिन भू-अर्जन प्रक्रिया जारी रहने के कारण आपत्ति तब समय पर नहीं रखी गई। जबकि तहसीलदार द्वारा 27 अप्रैल 2016 को इसकी जांच रिपोर्ट एसडीएम के समक्ष प्रस्तुत की गई थी। एसडीएम ने बिना पूरी पड़ताल किए आपत्ति खारिज कर दी।

◆ क्या कहा कोर्ट ने

याचिकाकर्ता के वकील वीरकंठ मालवीय ने बताया कि हाईकोर्ट ने प्रकरण के सभी बिंदुओं को ध्यान में रखते हुए भू-अर्जन प्रक्रिया पर तो रोक नहीं लगाई, लेकिन अंतिम अर्वाइड पारित करने पर रोक लगा दी है। एनटीपीसी की ओर से औपचारिकता तकरीबन पूरी की जा चुकी है, केवल कुछ कार्यालयीन कार्य बचे हैं। भू-अर्जन के संबंध में कोई रोक नहीं लगाई गई क्योंकि यह लगभग पूरी हो चुकी है। अब अर्वाइड पारित नहीं होगा, जब तक अंतिम फैसला नहीं हो जाता।

◆ किस पर पड़ेगा असर?

पिछले तीन-चार वर्षों में जितने भी भू-अर्जन प्रारंभ किए गए हैं, उनका विवादा में जाता रहा है। कभी किसानों का आंदोलन, तो कभी प्रक्रियागत खामियों के कारण प्रोजेक्ट खतरे में पड़ते जा रहे हैं। इस मामले में प्रशासन ने बिना धियमों की तत्दीक व भू-अर्जन अधिनियमों के परिवर्तन पर नजर रखें अधिसूचना जारी की गई। इससे किसानों को फायदा होने के स्थान पर नुकसान हो गया। हाईकोर्ट में पहले ही एयरपोर्ट, नया रायगढ़, एनटीपीसी लारा योनस वनूली जैसे प्रकरण लंबित हैं।

◆ क्या कहते हैं अधिवक्ता

याचिकाकर्ता कृष्ण सुरेश गुप्ता की याचिका पर सुनवाई करते हुए हाईकोर्ट ने फाइनल अर्वाइड पारित करने पर रोक लगा दी है। अधिसूचना का ही गलत प्रकाशन हुआ था।

अतिक्रमण और अवैध कालोनाइजर्स के विरुद्ध होगी कड़ी कार्यवाही

कोरवा 6 जुलाई। कलेक्टर ने शासकीय भूमि में अतिक्रमण करने वालों एवं अवैध कालोनाइजर्स के विरुद्ध अभियान चलाकर कार्यवाही के निर्देश एचोएम, एसडीएम को दिए हैं। समग्र विकास निधि अंतर्गत कार्यों में हुई गड़बड़ी मांगले में मूल्यांकन करने वाले एक्सपीओ एवं राब इंजीनियरों के विरुद्ध कार्यवाही की जाएगी। कलेक्टर राभाकंध में आयोजित समय सीमा की बैठक में कलेक्टर पी. दयानंद ने विभागीय कार्यों की समीक्षा की। उन्होंने मुख्य राचिक तथा लोक सुगम अभियान में लंबित आवेदन पत्रों को शीघ्र निराकृत करने के निर्देश दिए। बैठक में कटघोरा विकासखंड को खुले में शौचमूक बनाने बनाये गए नोडल अधिकारियों को संबंधित ग्राम का निरीक्षण के निर्देश दिए गए। कलेक्टर ने प्रधानमंत्री मुद्रा योजना अंतर्गत शिशु ऋण में गरीब एवं जरूरत महिलाओं, विधवा एवं परिवर्तितों तथा कौशल उन्नयन अंतर्गत

Sreyansh

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Date:07.07.2016

Break in NTPC'S Rail line

- High court stayed final award

- The publication of wrong Act was stated the reason in Land Acquisition procedure
- The farmer of Bhojpalli had filed writ

Raigarh, 6 July, the rail track to be layed from Talaipali to Lara power plant has become uncertain. The High court has stayed the passing of final Award in land acquisition. This is a setback to the hopes of central government.

In order to lay rail track from Talaipalli coal mines to Lara power plant, Land is being acquired in as many as 42 villages, Suresh Gupta s/o Devraj Gupta r/o Bhejpalli, Raigarh had filed writ against this. His 0.423 hectare of land, patwari halka no. 36, Khashara no. 609/01, located at Tarpalli was being acquired for rail track . Shri Gupta challenged the acquisition procedure in court. He had stated in writ that the notification dated 2nd march, 2015 issued by District Administration was illegal. In fact on that date the proper compensation in land acquisition Rehabilitation and Resettlement and Tramperency right Act, 2014 of central Govt. had come into force but the notification published by Admisnistration was showing another Act which

Sreyansh

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lessened the benefits of the farmers. This is the violation of rules as per chapter 2 and 3 of constitution of India.

▪ **SDM had rejected the objection**

The petitioner Suresh Gupta had filed an appeal in SDM'S court and made an objection on it. It was rejected as the objection could not be filed within stipulated time i.e within one month. But the land acquisition procedure was continued so the objection could not be filed. on prescribed time. Its enquiry report was submitted by Tehsildar to SDM on 27th April, 2016. The SDM rejected the objection without proper examination.

Action will be taken against encroachment and illegal colonizers

Korba, July,6 The collector has instructed the SDM to start a drive and take action against colonizers and those who have encroached Govt. land. Action will be taken against the assessor of the irregularities in the work under total Development Fund i.e S.D.O and sub engineers. In the time bound meeting organized in collectorate auditorium, the collector P. Dayanand reviewed the departmental work. He directed to dispose off the applications pending with the secretary and Lok Suraj Abhiyan. Nodal officers were given instructions to impact the concerned villages to make the katghora block free from defecation in

P. Dayanand

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open.

The

collector

.....
.....
.....

What said court

The advocate of petitioner shri Neelkanth Malviya told that the High court, keeping in view all the points of the case had not stay the Land Acquisition procedure but stayed the passing of final award. The formality on the part of NTPC is almost over, only some official work remains. There is no stay on Land Acquisition as it is almost complete. Unless final verdict is out, Award will not be passed.

Who will be affected?

The Land Acquisition initiated during the last three-four years has been controversial. The projects are falling in dangerous situation sometimes due to farmer's movement and sometimes due to procedural lapses. The administration issued notification in this regard without verifying rules and conversion of Land Acquisition Act. This made farmers looser in place of beneficiary. The cases related to Airport, New Raigarh, NTPC Lara, recovery of bonus one already pending with High court.

Shyam

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What do advocates say?

While hearing the petition of Suresh Gupta, a farmer petitioner, the High court stayed the passing of final award. The notification was published wrongly.

Suresh Gupta

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क्रांतिकारी संकेत / 01/07/2014.

तीन सौ ग्रामीणों ने हस्ताक्षर कर दी प्रशासन को सूचना, नई पुनर्वास नीति के अनुसार मुआवजे की मांग

3 जुलाई से एनटीपीसी में कामबंद आंदोलन का ऐलान



फाइल फोटो

क्रांतिकारी / न्यूज

रायगढ़। एनटीपीसी लारा प्रोजेक्ट पर मुसीबतों के काले कोहरे छटने का नाम

नहीं ले रहा है। एनटीपीसी प्रभावितों ने 3 जुलाई से काम बंद आंदोलन का ऐलान किया है। नौ गांवों के तीन सौ से ज्यादा ग्रामीणों ने कलेक्टर को हस्ताक्षरयुक्त

ज्ञापन सौंपकर आंदोलन किए जाने सूचना दी है। लोग नई पुनर्वास नीति के तहत मुआवजा सहित 10 सूत्रीय मांग को लेकर एनटीपीसी का काम बंद करने वाले हैं।

ये हैं प्रभावितों की मांगें

- ⇒ नई मुआवजा नीति 01.01.2014 के तहत मुआवजा
- ⇒ भू विस्थापितों को अविलंब नौकरी
- ⇒ भूमिहीनों को रोजगार व उचित मुआवजा
- ⇒ तेन्दूपत्ता संग्रहण कर्ताओं को मुआवजा व स्थायी रोजगार
- ⇒ दीवाल निर्माण से एक हजार कृषि भूमि कंपनी के पास बंधक
- ⇒ कंपनी के स्थापित होने से 9 गांव की गौवर भूमि पर संकट
- ⇒ सर्व सुविधा युक्त हास्पिटल का निर्माण
- ⇒ तिलाईपानी से रेल लाईन पुसौर तक हो
- ⇒ कंपनी में कार्यरत अन्य प्रदेश के कर्मचारियों का चिन्हांकन

एनटीपीसी पुसौर ब्लॉक में पावर प्लांट लगा रही है जिसके लिए नौ गांवों को अधिग्रहित किया गया है। भू प्रभावित लोगों का आरोप है कि एनटीपीसी ने सरकार के साथ हुए एमओयू नियम का पालन नहीं कर रही है। आदर्श पुनर्वास नीति के तहत कंपनी भू प्रभावितों को न तो सुविधा दे रही है और न ही उन्हें नए मुआवजा नीति के तहत मुआवजा दिया

गया है। ग्रामीण मांगें नहीं माने जाने से एनटीपीसी प्रबंधन से आक्रोशित है। इस बार ग्रामीणों ने आरपार को लड़ाई का ऐलान कर दिया है। एनटीपीसी मुख्य गेट के सामने ग्राम छपोरा में 3 जुलाई से काम बंद आंदोलन का ऐलान कर दिया है। इसके लिए प्रभावित गांव के सैकड़ों लोगों ने हस्ताक्षर युक्त ज्ञापन सौंप कर 10 सूत्रीय मांग रखी है।

क्रांतिकारी संकेत

Annexure-V

(3)

नवभारत - 03/07/2014

एनटीपीसी में आज आंदोलन

रायगढ़, नित नये तरीकों से शासन को गुमराह कर जमीन रजिस्ट्री एवं 7 लोगों के नाम से अवैधानिक पूर्वक नामांतरण के मामले में पुलिस ने तत्कालिन तहसीलदार सहित हल्का नं 34 के

- तहसीलदार, पटवारी एवं सरपंच के खिलाफ जुर्म दर्ज
- एनटीपीसी मामले में शासन ने अपनाया शख्त रवैया

पटवारी व झिल्कीटार के सरपंच के खिलाफ जुर्म पंजीबद्ध कर लिया है जबकि वहीं शासन के रणनीतियों के खिलाफ एनटीपीसी लारा में ग्रामवासियों द्वारा आंदोलन की तैयारी चल रही है. जिसके लिये युवकों की टोली ने अपनी 8-10 मांगों का पुलिसदा जिला प्रशासन को सौंपा है. गौरतलब है कि एनटीपीसी लारा में विवादों का तूफान धमने का नाम नहीं ले रहा है जिसका जमीन रजिस्ट्री से लेकर अपने स्वार्थ के लिये खाता बंटवारे तक करने से किसान नहीं चुके जबकि झिल्कीटार में जमीन रजिस्ट्री को लेकर जिला प्रशासन ने भी रोक लगा दिया था. उक्त मामले में जमीन घोटाले का सच सामने आने के बाद जांच में चौकाने वाले तथ्य सामने आने लगे है. जिसमें तत्कालिन तहसीलदार सोमावार सहित हल्का नंबर 34 के पटवारी केशव प्रसाद राठिया तथा झिल्कीटार के सरपंच रामकुमार गुप्ता के खिलाफ शासन को पुख्ता सबूत मिलने के बाद

पुलिस ने तीन नामजद सहित अन्य लोगों के खिलाफ धारा 420, 467, 468, 471, 1203, 34 के तहत जुर्म पंजीबद्ध किया है. इस संबंध में पुसौर पुलिस ने बताया कि झिल्कीटार में पुसौर पुलिस ने बताया कि झिल्कीटार जमीन नामांतरण के मामले में 7 लोगों के नाम से अवैधानिक तरीकों से नातांतरण किया गया जिसमें पटवारी ने खसरा नंबर 16/6 में गड़बड़झाला किया था. उक्त मामले में शासन के जांच रिपोर्ट के बाद पुलिस ने तत्कालिन तहसीलदार सोमावार, पटवारी केशव प्रसाद राठिया तथा सरपंच रामकुमार के खिलाफ जुर्म पंजीबद्ध कर विवेचना में लिया है.

इनके नाम से किया गया फर्जी नामांतरण

पुलिस ने जिन 7 लोगों के नाम दर्ज किये है उसमें झिल्कीटार के आकाश पिता देजनाथ सहित सोनल, जयश्री, चादनी व चंचल तथा गिरधारी पिता पुरुषोत्तम के नाम से अवैधानिक तरीकों से पटवारी हल्का नंबर 34 के खसरा नंबर 16/6 में जमीन नामांतरण किया गया.

आज एनटीपीसी में हड़ताल



एक तरफ एनटीपीसी लारा के झिल्कीटार में जमीन रजिस्ट्री को लेकर शासन ने सख्त रवैया अपना लिया है वहीं दूसरी ओर एनटीपीसी लारा के युवकों की टोली ने 8-10 मांगों को लेकर जिला प्रशासन को अल्टीमेटम दिया है जो कल एनटीपीसी लारा में हड़ताल करेंगे.

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केली प्रवाह 25 नवंबर 2014



एनटीपीसी से मांग रहे नौकरी, छपोरा में चक्काजाम

◆ कंपनी के
खिलाफ
जनाक्रोश

◆ झिलगीटार
में बंद हो
चुका है काम

◆ पुर्नवास नीति
का लाभ नहीं
देने का आरोप



रायगढ़, 24 नवंबर।
एनटीपीसी लारा में रोज किसी न
किसी बात पर बवाल होने लगा
है। ग्रामीण किसान कंपनी की
नीतियों के खिलाफ विरोध में
उतरने लगे हैं। दरअसल, जमीन
घोटाले के बाद कई किसानों का
मुआवजा और बोनस रुक गया है।
इस वजह से आक्रोश भड़क रहा
है। सोमवार को छपोरा के ग्रामीणों
ने नौकरी की मांग को लेकर
चक्काजाम कर दिया।

छपोरा के ग्रामीणों का आरोप था कि एनटीपीसी ने पुनर्वास नीति का पालन नहीं किया। सरकार की नीति से इतर खुद की नीति पर कंपनी अधिकारी अमल कर रहे हैं। पूर्व में भी दस सूत्रीय मांगों को लेकर प्रदर्शन किया गया था जिसके बाद समझौता हुआ था। तब कंपनी अधिकारियों ने कहा था कि एनटीपीसी में नौकरी देना संभव नहीं है लेकिन ठेका कंपनियों में नौकरी दिलाने का प्रयास करेंगे। सोमवार को पुनः ग्रामीणों ने चक्काजाम कर दिया। इसके बाद सिटी मजिस्ट्रेट व पमौर एमडीएम केएम मंडावी सीएमपी अशोक

जबकि सीएसआईडीसी के पत्र में साफ-तौर पर उल्लेख था कि भूमि का अधिग्रहण किसी इकाई विशेष के लिए न किया जाकर सीएसआईडीसी के लिए किया जा रहा है। ऐसे में अलग से आदर्श पुनर्वास योजना का अनुमोदन जरूरी नहीं है।

आंदोलन कहीं प्रायोजित तो नहीं

एनटीपीसी के लिए पुनर्वास नीति में संशोधन नीति में संशोधन किया गया था, यह तथ्य सही है। इसी वजह से वन टाइम सैटलमेंट में बोनस की राशि दी जा रही है। चूंकि एनटीपीसी में कुशल, पढ़े-लिखे और योग्य युवकों की ज्यादा जरूरत होगी। इस कारण कंपनी में पूरे नौ गांवों के प्रभावित परिवारों को रोजगार दे पाना संभव नहीं है। इसीलिए बोनस की नीति अमल की जा रही है। लेकिन एक सवाल है कि जब भू-अर्जन की अधिसूचना प्रकाशित हुई थी तब ये विरोध क्यों नहीं हुआ। अब जब जमीन घोटाले के कारण अवैध छाते निरस्त हुए, तब विरोध क्यों सामने आ रहा है। कहीं इसके पीछे कोई और तो नहीं, जिसका निजी हित हो।

तथा कहते हैं मंडावी

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slayan



जागत नवभारत

रायगढ़ । खरसिया । धरमजयगढ़ । सारंगढ़

रायगढ़, सोमवार, 14 सितंबर 2015

NTPC में फिर 48 घंटे से हड़ताल

11 सूत्रीय मांगों को लेकर दो सौ ग्रामीणों ने किया आंदोलन

रायगढ़. हमेशा विवादों के कटघरे में खड़े रहने वाली एनटीपीसी लारा में एक बार फिर संकट के बादल मंडरा रहे हैं. जहां विगत दो दिन से सैकड़ों ग्रामीणों ने 11 सूत्रीय मांगों को लेकर आंदोलन का बिगुल फूंक दिया है. इसके फलस्वरूप विगत 48 घंटे से एनटीपीसी का काम बंद करा दिया गया है. गौरतलब है कि कभी मुआवजा राशि को लेकर तो कभी भू-अर्जन या फिर बोनस को लेकर विवादों से घिरे रहने वाले एनटीपीसी लारा में एक बार फिर 9 गांव के ग्रामीणों ने आंदोलन का बिगुल फूंक दिया है.

जहां तकरीबन 9 गांव के दो सौ ग्रामीण हड़ताल पर उतर गये हैं और काम बंद की घोषणा कर दी है. सूत्रों की मानें तो एनटीपीसी लारा में किसानों की दर्जनों एकड़ जमीन कंपनी के हद में आ गई है. मुआवजा को लेकर गांव में खासा आक्रोश है. यही नहीं 9 गांव के ग्रामीणों ने बकायदा अपनी समितियां गठित कर ली है. जिसके अध्यक्ष जयलाल व सचिव जयराम पण्डा के नेतृत्व में उक्त मांगों को लेकर कल से दो गोबो के ग्रामीणों ने हड़ताल कर दी है. इस संबंध में तहसीलदार अतुल शेट्टे ने बताया कि उक्त मामले में तकरीबन डेढ़ सौ ग्रामीणों ने अपनी पुरानी 11 सूत्रीय मांग, जिसमें कंपनी के द्वारा किये गये वादाखिलाफी, बोनस, पानी टंकी, नव मुआवजा तथा अन्य को लेकर ग्रामवासियों

ने हड़ताल की है. उन्होंने बताया कि जहां तक पानी टंकी की बात है.

उसका टेण्डर हो चुका है. इसके बाद भी ग्रामवासियों ने पानी टंकी नहीं बनाने का आरोप लगाते हुए पानी टंकी की मांग कर रहे हैं. उन्होंने बताया कि एनटीपीसी में कल से काम बंद है तथा आज रविवार होने से वैसे भी काम बंद है. बहरहाल, चूहद रूप से हो रहे आंदोलन ने एक बार फिर एनटीपीसी को विवादों के कटघरे में खड़ा कर दिया है. जहां 9 गांव के दो ग्रामीणों ने हड़ताल कर काम बंद करा दिया है.

वन चुकी है रणनीति

ग्रामीण सूत्रों की मानें तो अपने मांगों को लेकर ग्रामीणों ने पूरी रणनीति बना ली है. जिसका तहत 9 गांव के लोग एकजुट होते हुए अपनी समिति गठित कर ली है एवं एक बार फिर वहीं पुरानी मांगों को लेकर आंदोलन का बिगुल फूंक दिया है. जिसके फलस्वरूप ही विगत 48 घंटे से राशि दो दिन से एनटीपीसी में काम बंद हड़ताल जारी है.

काम बंद हड़ताल कर रहे हैं

इस संबंध में पुलिस तहसीलदार अतुल शेट्टे ने बताया कि मामले में ग्रामवासियों से बात करने की कोशिश की जा रही है. जो 11 सूत्रीय मांगों को लेकर एनटीपीसी में कल काम बंद हड़ताल कर रहे हैं.

Handwritten signature

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पत्रिका
दिनांक 27.10.2015

एनटीपीसी में बंद करवाया काम

■ अपनी मांगों को लेकर फिर शुरू किया प्रदर्शन

रायगढ़ @ पत्रिका

patrika.com/city

ग्रामीणों ने लारा एनटीपीसी में चल रहे निर्माण कार्य को एक बार फिर बंद करा दिया है। अपनी मांगों को लेकर ग्रामीण पिछले दो दिनों से प्रदर्शन कर रहे हैं। मांगे पूरा न होने की स्थिति में ग्रामीणों ने निर्माण कार्य कर रहे ठेका कंपनियों को काम करने मना कर दिया है।

हालांकि इस बात को खुले तौर पर कोई नहीं कह रहा है लेकिन मौके पर देखा जाए तो आंदोलन शुरू होने के बाद काम लगभग बंद की स्थिति में है। ज्ञात हो पिछले माह ग्रामीणों ने 10 सूत्रीय मांगों को लेकर प्रदर्शन किया था। प्रदर्शन के बाद जिला प्रशासन की टीम ने एनटीपीसी के अधिकारियों से ग्रामीणों की चर्चा करवाई थी। जिस पर यह बात सामने



आई कि सभी मांगों को उच्च अधिकारियों को भेजा जा रहा है और जल्द ही मांगे पूरी हो जाएंगी। इस आश्वासन पर ग्रामीणों ने प्रदर्शन समाप्त कर दिया था।

माह भर बाद किसी प्रकार का कार्रवाई न होने की स्थिति में एक फिर से ग्रामीणों ने प्रदर्शन शुरू कर दिया है। अपनी मांगों को तत्काल पूरा करने की मांग को लेकर प्रदर्शन किया जा रहा है। बताया जाता है कि सोमवार को प्रदर्शनकारी एनटीपीसी के बाहर बाजार के समीप बैठकर

प्रशासन व प्रबंधन के खिलाफ नारेबाजी करते रहे।

दी गयी समझौदा

प्रशासन की ओर से एसडीएम केएस मंडावी और तहसीलदार अतुल सेठे मौके पर पहुंचकर ग्रामीणों को मांगे पूरा होने का आश्वासन दिए लेकिन ग्रामीण अपनी मांगों को लेकर अड़े रहे। इस प्रकार सोमवार को भी प्रदर्शन चलता रहा।

स्वीकार कर रहे अधिकारी

इस मामले में काम बंद कराने की बात को लेकर अधिकारी खुले रूप से कुछ भी कहने से इंकार कर रहे हैं। हालांकि दबे जुबान इस बात को स्वीकार कर रहे हैं कि मजदूर काम करने नहीं आ रहे हैं। इनको बाहर से ही मना किया जा रहा है हालांकि अभी तक एक भी ठेका कंपनी व मजदूरों ने इस प्रकार की शिकायत नहीं की है।

Slyant

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नवम्बर
05 नवम्बर 2015

चेतावनी

दस दिनों तक चला आंदोलन, एनटीपीसी प्रबंधन को मिली राहत

45 दिनी के अल्टीमेटम पर हड़ताल समाप्त

→ नगर संवादकर्ता, रायगढ़.

आखिरकार एनटीपीसी का आंदोलन 10 दिन बाद द्विपक्षीय वार्ता के पश्चात फिर समाप्त हो गयी जहां घंटों की मशकत के बाद तहसीलदार अतुल सेठे व सीएसपी सत्येन्द्र पाण्डेय के आश्वासन से ग्रामीण ने हड़ताल समाप्त कर दी और जिला प्रशासन को 45 दिन का अल्टीमेटम दिया है जहां 45 दिन के अल्टीमेटम के बाद भी उनकी मांगे पूरी नहीं होने की स्थिति में ग्रामीणों ने उग्र आंदोलन की चेतावनी दी है.

गौरतलब है कि एनटीपीसी के प्रभावित ग्रामीणों की 11 सूत्रीय मांग जिला प्रशासन के लिये जी का जंजाल बन गया है जो अपनी मांगों को लेकर बार बार आंदोलन की रणनीति अपना लेते है और एनटीपीसी लारा में काम बंद आगाज कर कंपनी प्रबंधको को भी

घुटने टेकने के लिये मजबूर कर देते है.

जिसमें एनटीपीसी की लाखों रूपये का नुकसान होने के अंदेशे से इंकार नहीं किया जा सकता. जबकि हाल ही में जिला प्रशासन पुलिस प्रशासन व ग्रामीणों के बीच पुलिस कंट्रोल रूम में त्रिपक्षी वार्ता हुयी थी जिसमें कलेक्टर श्रीमती अलेर मेलंगईडी ने उनकी सभी मांगों को मान्य करते हुए त्रिपक्षी वार्ता को सफल कर दिया था परंतु पिछले सोमवार को एनटीपीसी के प्रभावित ग्रामीणों ने फिर प्रबंधन की लचर व्यवस्था व देरी को लेकर मोर्चा खोल दिया और हड़ताल शुरू कर दी थी जिसका आज शानदार दसवां दिन था उक्त मामले में तहसीलदार अतुल सेठे व सीएसपी सत्येन्द्र पाण्डेय सहित पुसौर पुलिस बल तथा जिले की अतिरिक्त पुलिस बल की मौजूदगी में एक बार फिर द्विपक्षी वार्ता हुयी जहां घंटों की मशकत के बाद अधिकारियों ने ग्रामीणों



को मना लिया और 45 दिन के अल्टीमेटम पर हड़ताल समाप्त कर दी गयी.

घंटा चली वार्ता

इस संबंध में तहसीलदार अतुल सेठे ने बताया कि एनटीपीसी छपोरा के गेट पर चल रहे हड़ताल में ग्रामीणों को समझाईश दी गयी और उनकी मांगों को पूरा करने का आश्वासन दिया गया जहां दो घंटे की मशकत के बाद ग्रामीणों ने 45 दिन के भीतर उनकी मांगे पूरी करने के आश्वासन पर हड़ताल समाप्त कर दी है.

छावनी में तब्दील हो गया छपोरा गेट

मोका ए वारदात पर किसी अनहोनी की आशंका से निपटने के लिये रायगढ़ पुलिस से अतिरिक्त बल मंगाया गया था जिसके परिणाम स्वरूप एनटीपीसी छपोरा गेट पूर पुलिस छावनी में तब्दील हो गया था परंतु कोई अनहोनी नहीं हुयी और अधिकारियों की द्विपक्षी वार्ता सफल हो गयी.

Signature

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Date: 01.07.2014

Three hundred villagers informed the administration through signed memorandum, Demand of compensation as per new rehabilitation policy

Raigarh. NTPC, Lara project is not going to be free from difficult situations. The NTPC affected people have announced stopping work and going on strike from July 3. More than three hundred villagers of nine villages have handed over a signed memorandum to the collector and have informed him about the strike. The people are to stop NTPC'S work while demanding compensation for them under new Rehabilitation policy as well as 10 points demands.

The demands of the affected people are :

- Compensation under new compensation policy 01.01.2014.
- Immediate job to displaced person.
- Employment and proper compensation to landless person.
- Compensation and permanent employment to those who collect tendu leaves.
- One thousand agricultural land mortgaged to the company due to wall construction.

seyaal

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- Grazing land of nine villages in danger due to establishment of company.
- Construction of hospital with all facilities.
- Railway line from Tillaipalli to Pussaur.
- Identification of employees belonging to other states and working in the company.

NTPC is starting a power plant in Pussaur village for which nine villages have been acquired. The project affected persons' charge is that the NTPC is not complying the MOU signed with the Government. The company is neither giving compensation to the villagers affected by the land acquisition under Ideal Rehabilitation policy nor they have been given compensation under new compensation policy. There is resentment among villagers against NTPC Management as their demands have not been met. This time the villages have declared a deciding fight. For this, hundred of people of affected villages have handed over a signed memorandum and given ten points demand.

Seyan

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Date:03.07.2014

Today, strike in NTPC

Raigarh, The police have registered criminal case against the then Tehsildar and patwari of 'halka' no. 34 as well as sarpanch of Jhilkitar for sale deed of land by misleading Govt. through new ways whereas the villagers are getting ready to start demonstration is NTPC, Lara against strategies of administration. The groups of youths have handed over a list of 8-10 demands. It is worth mentioning that disputes in Lara are not stopping which involves sale deed of land as well as division of land records by the farmers in their interest. The District Administration had banned on sale deed. The exposed facts of Land scam enquiry has led to astonishing facts which paved the way for police for lodging complaint by name against the then tehsildar, Keshav Prasad Rauviya, Patwari of Halka no. 34 and Ramkumar Gupta, Sarpanch of Jhilkitar after clinching proofs were found against them by administration. The police have also registered criminal offence against others under section 420, 467, 468, 471, 1203 and 34. In this connection the Pussaur police have stated that in Jhilkitar mutation case, names of 7 persons were changed illegally wherein the patwari had carried out fraudulent activities in khasara no. 16/6. In the said case after the enquiry report of the administration, the police have registered criminal offence

Sevanti

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against the then Tehsildar, somavar, patwari keshav Prasad Rauviya and sarpanch Ramkumar.

Fake mutation in the names of the following persons

The police have registered case against sarpanch of Jhilkitar Akash, s/o Baijnath, Sonal jaishree, Chandani, Chanchal and Girdhari s/o purushottam whose names were transferred illegally to khashra no. 16/6 of Halka no. 34 by patwari.

Today strike is NTPC

On the one hand the administration has taken a very strict stand in respect of sale deed of land in Jhilkitar of Lara, on the other hand a youth group of NTPC, Lara has issued as ultimatum to district Administration demanding fulfillment of their 8-10 demands and they will call on strike tomorrow.

sekar

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Date:25.11.2014

Demanding jobs from NTPC, Chakkajam in Chhapora

- **Resentment against company**
- **Work has come to a halt in Jhilgitar**
- **Accusation of not extending benefits of Resettlement policy**

NTPC, Lara is witnessing disturbances on one issue or the other daily. The villagers are demonstrating on roads against the policies of the company. In fact, the compensation and bonus of many farmers have been stopped after land scan. This has led to resentment among the farmers. The villagers of Chhapora demanding jobs were instrumental in chakkajam on Monday.

The villagers of chhapora accused NTPC of non-compliance of Rehabilitation policy. The company officers are following the policy of the government. In the past too, there was demonstration for ten points demands followed by compromise.

AT that point of time, the officers of the company had assured to engage them with contract companies as NTPC cannot give them employment. The villegers again caused chakkajam on Monday. Thereafter city magistrate and SDM, chasaur K.S. Mandavi CSP Ashok

Seyant

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interfered. CSIDC'S letter had clearly mentioned that the acquisition of land was not for any particular unit but for CSIDC. Hence there is no need of separate approval of Ideal resettlement scheme.

The demonstration is sponsored

The resettlement policy of NTPC was amended, this is a fact. This is why bonus is being given as one time settlement. As NTPC will require skilled and able youths, it is not possible to provide employment to affected families of nine villages. Therefore bonus policy is being implemented. But the question is why was not there opposition raised when land acquisition notification was published. Now when the illegal accounts have been notified due to land scam, why is there opposition? Is there any vested interest of somebody?

several

(190)

Date:14.09.2015

Navbharat

**Raigarh, Kharasia, Dharamjaigarh, saranghar
strike in NTPC FOR THE LAST 48 hrs.**

- Two hundred villagers demonstrated demanding fulfillment of their 11 point demands

Raigarh, Trouble started again in NTPC, Lara which is always in controversy. Here the villagers have started demonstration demanding fulfillment of their 11 points demand consequently bringing at halt for the last 48 hours. It is to be noted that there is always disputes either for compensation amount or land acquisition or bonus amount. Now again the villagers of 9 villages have started movement.

Two hundred villagers of 9 villages have gone on strike and have declared stopping work. As per sources hundred of acres of farmers' land has been acquired by the company, there is resentment among villagers for compensation. Not only this, villagers of 9 villages have constituted committees. Under the leadership of chairman jailal and secretary Jairam Panda, villagers of two village have gone on strike demanding fulfillment of their demands. Atul sate, the tehsildar informed in this regard that about one hundred fifty villagers have

Secretary

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started strike demanding fulfillment of their 11 point charter which includes going back from fulfilling assurance regarding bonus, water tank, compensation etc.

He informed that, so far as, water tank is concerned tender in this regard has been issued. Besides, the villagers are demanding water tank alleging non-construction of the same. He further said that there is no work being done in NTPC for the previous day and on that day, it being Sunday. However this mass movement has once again made NTPC as centre of controversy; where villagers of 9 villages have stopped work after calling on strike.

Strategy is ready

If rural sources are believed, the villagers have worked out their strategy for fulfillment of their demands under which villagers of 9 villages have united and set up a committee and have started movement again for fulfillment of their old demands consequently bringing work to halt in NTPC for the last 48 hours.

Work stopped, strike is on

In this regard, the previous tehsildar Atul shate told that attempt is being made to talk with the villagers in this regard who are on strike demanding fulfillment their 11 points.

Shayant

(192)

Date:27.10.2015

Work stopped at NTPC

- Again demonstration in favour of demands

Raigarh@patrika

The villagers have again stopped construction work at NTPC, Lara. The villagers are staging demonstration for the last two days for fulfillment of their demands. In case the demands are not fulfilled, the villagers have stopped work of contract companies involved in construction work.

Though nobody is making any statement openly, but a bird's eye view on the spot makes it clear that the work has come to an standstill since the movement started. The villagers had staged a demonstration for fulfillment of their 10 points demands. After the demonstration, the district administration teams had managed discussion between NTPC officers and villagers where this fact emerged that all the demands were being referred to the higher offices and will be fulfilled soon. This assurance made the villagers stopped their demonstration.

In the absence of any action after one month, the villagers have once again started demonstration. Demonstration are being staged demanding fulfillment of their demands. The processionists are said to

Seyan

(193)

have raising slogans against administration and management at market place outside NTPC.

Tried to convince

K.S, Mandavi, SDM and Atul Sete, Tehsildar, reached the spot and on behalf of the admiration assured the fulfillment of the demands of the villagers. But the villagers were not ready to budge. Thus the demonstration continued on Monday also.

The officers Admit

The officers are avoiding making any statement openly in this regard. Though they are privately admitting that labourers are not coming to work. They are forbidden outside. Though not even a single contract company or labourer has made complaints to this effect.

Sumant

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Date:05.11.2015

The movement continued for ten days, NTPC Management heaved a sigh of relief

Strike Caled off on the ultimatum of 45 days

➤ city correspondent, Raigarh

Ultimately, the NTPC movement came to an end after mutual talk where on the assurance of Atul Sete , Tehshildar and Satyendra Pandey, CSP the villagers called of the strike. They have given ultimatum to the administration that if after 45 days their demands are not fulfilled, a forceful movement will be started.

It is worth mentioning that 11 points demands of NTPC affected villagers has become a chronic problem for District Administration as the villagers adopt the strategy of demonstrate again and again for fulfillment of their demands and compell the company Management to get down by calling on strike.

There is no denying the fact that such types of strikes cause losses in Lakhs. Recently a tripartite talk took place in police control room where Aler mel Mangai D made this talk successful by agreeing to all of their demands. But the NTPC affected villagers had again opened a front and started strike against Management for their lacklusture attitude towards their demands. Today was the tenth day of the strike. Atul

Satyendra
195

sete, Tehshildar and satyendra pandey, CSP, in the presence of police force and Additional police Force of the district, again organized a tripartite talk where after applying a lot of mental labour, they persuaded the villagers to call off strike giving ultimatum of 45 days. Atul sete, Tehshildar informed that the villagers involved in the strike at the gate of NTPC, chhapora were persuaded and they were given assurance of fulfilling their demands and the villagers after two hours talk agreed to call off their strike at the assurance of fulfilling their demands in 45 days.

Chhapora gate converted into cantonement

In order to avoid any untoward incident, additional police force was taken from Raigarh police. As a result the whole of Chhapora gate converted into police cantonment but without any untoward incident. This facilitated successful mutual talk.

Satyendra

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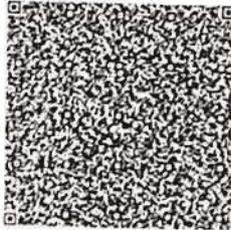
सत्यमेव जयते

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Government of National Capital Territory of Delhi

e-Stamp

Certificate No.	: IN-DL24428736149508R
Certificate Issued Date	: 03-Jan-2019 02:20 PM
Account Reference	: IMPACC (IV)/ dl720603/ DELHI/ DL-DLH
Unique Doc. Reference	: SUBIN-DL72060354033248711941R
Purchased by	: NTPC
Description of Document	: Article Others
Property Description	: Not Applicable
Consideration Price (Rs.)	: 0 (Zero)
First Party	: NTPC
Second Party	: Not Applicable
Stamp Duty Paid By	: NTPC
Stamp Duty Amount(Rs.)	: 50 (Fifty only)



Please write or type below this line

SUB-DELEGATION OF AUTHORITY

Pursuant to the powers vested under the General Power of Attorney dated 26.12.2018, executed in favour of the undersigned by the Chairman & Managing Director of NTPC Ltd. (A Government of India Company, incorporated under the Companies Act, 1956) having its registered office at NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003 which includes the power to sub-delegate, I, Rajnish Bhagat, Executive Director (Commercial), NTPC Ltd. working in the Corporate Office at NTPC Bhawan, SCOPE- Complex, 7,

Rajnish Bhagat

Page 1 of 2

Statutory Alert:

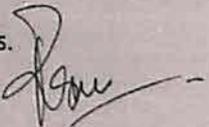
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3. In case of any discrepancy please inform the Competent Authority.

Rajnish Bhagat

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Institutional Area, Lodhi Road, New Delhi -110003 do hereby authorise and empower the following executives of NTPC Limited namely (1) Sh. Manoj Mathur, GM (Commercial) ; (2) Sh. Atish Basu Roy, GM (Commercial); (3) Sh. KB Singh, GM (Commercial); (4) Sh. Ashish Kundu, GM (Commercial); (5) Sh. Ajay Dua, GM (Commercial); (6) Sh. Rohit Chhabra, AGM (Commercial); (7) Sh. Shyam Kumar, AGM (Commercial); (8) Sh. Anand Sagar Pandey, AGM (Commercial) (9) Sh. Abhasha Ranjan Mohanty, AGM (Commercial); (10) Sh. Evani Prabhakara Rao, AGM (Commercial); (11) Sh. Ish Paul Uppal, AGM (Commercial); (12) Sh. Uma Shankar Mohanty, AGM (Commercial); (13) Sh. Surya Prakash Kesarwani, DGM (Commercial); (14) Sh. Manoj Kumar Sharma, DGM (Commercial); (15) Sh. Shailendra Singh, DGM (Commercial); (16) Sh. Prashant Chaturvedi, DGM (Commercial); (17) Sh. Manish Jain ,DGM (Commercial); (18) Sh. Sachin Jain, DGM (Commercial); (19) Sh. Parimal Piyush, DGM (Commercial); (20) Sh. Vinay Kumar Garg, DGM (Commercial); (21) Sh. Umesh Ambati, DGM (Commercial); (22) Sh. MK Malviya ,DGM (Commercial) to exercise the powers mentioned here under relating to cases before Central Electricity Regulatory Commission, Various State Electricity Regulatory Commissions ,Appellate Tribunal for Electricity, Various High Courts, Supreme Court and other Courts, Forums, Tribunals and Commissions etc.

1. To institute and defend legal cases, sign and verify plaints, written statements, petitions and objections, memorandum of appeal, claims, affidavits, applications, replications and pleadings of all kinds and to file them in Central Electricity Regulatory Commission, Various State Electricity Regulatory Commissions ,Appellate Tribunal for Electricity, Various High Courts, Supreme Court and other Courts, Forums, Tribunals and Commissions etc.
2. To appear and conduct cases before Central Electricity Regulatory Commission, Various State Electricity Regulatory Commission, Appellate Tribunal for Electricity, Various High Courts, Supreme Court and other Courts, Forums, Tribunals and Commissions etc.
3. Generally to do all lawful acts necessary for the above mentioned purposes.



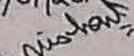
Rajnish Bhagat
Executive Director (Commercial)
NTPC Ltd.



Place: New Delhi

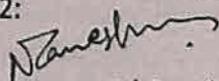
Date: 08/01/2019

Witness 1:


(NISHANT GUPTA)

Manager (Law) NTPC
E.No -045047

Witness 2:

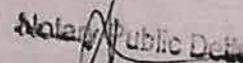


(NAGESH KUMAR)

Manager (Comm), NTPC

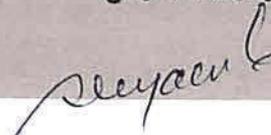
Emp No: 101218

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Notary Public Delhi

- 8 JAN 2019

Page 2 of 2


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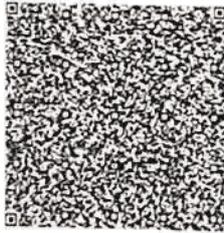
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Government of National Capital Territory of Delhi

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Certificate No.	: IN-DL00924945692808Q
Certificate Issued Date	: 06-Nov-2018 12:22 PM
Account Reference	: IMPACC (IV)/ dl825003/ DELHI/ DL-DLH
Unique Doc. Reference	: SUBIN-DL82500307008206322811Q
Purchased by	: NTPC LIMITED
Description of Document	: Article 48(c) Power of attorney - GPA
Property Description	: Not Applicable
Consideration Price (Rs.)	: 0 (Zero)
First Party	: NTPC LIMITED
Second Party	: Not Applicable
Stamp Duty Paid By	: NTPC LIMITED
Stamp Duty Amount(Rs.)	: 50 (Fifty only)



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GENERAL POWER OF ATTORNEY

Be it known to all that NTPC Limited (A Government of India Company incorporated under the Companies Act, 1956) having its Registered office at NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003 (hereinafter called "Company") do hereby constitute, nominate and appoint Shri Rajnish Bhagat, Executive Director (Commercial) of the Company as its true and lawful attorney (hereinafter called "Attorney") to do for and on behalf and in the name of the Company all or any of the acts, deeds or things hereinafter mentioned, that is to say:-

(Handwritten signature)



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(Handwritten signature)

(199)

1. To institute, defend, argue and conduct legal cases, sign and verify plaints, written statements, petitions and objections, criminal complaints, memorandum of appeal, claims, affidavits, applications, replications and pleadings of all kinds and to file them in Central Electricity Regulatory Commission, Appellate Tribunal for Electricity, State Electricity Regulatory Commission etc., any Courts (whether having original or appellate jurisdiction) Arbitration and before Government or Local Authorities or Registration Authorities, Tax Authorities, Tribunals etc.
2. To appear and act in all the Courts (whether original or appellate), before the Taxation Authorities, Central Electricity Regulatory Commission, State Electricity Regulatory Commissions, Tribunals including Appellate Tribunal for Electricity, etc., Arbitrators, any office of Govt. or Distt. Board, Municipal Board of notified area or any other local authority.
3. To file and receive back documents, to deposit and withdraw money from Courts, Tribunals, Registrar's Office and other Government or Local Authorities and to issue valid receipts therefor.
4. To apply for and obtain refund of stamp duty or Court fee etc.
5. To apply for the inspection of Judicial/Official records in any Court, Tribunal, Arbitrator, Government office or records maintained by other Authorities.
6. To apply and obtain certified copies of judgements, or to obtain documents and papers from any Court, Tribunal, Arbitrator, Govt. office or any other Authorities.
7. To issue legal notices and accept services of summons, notices or writs issued by any Court, Tribunal or Arbitrator, Govt. office or any other Authority against the Company.
8. To appoint or engage any Advocate, Vakil, Pleader, Solicitor or any other legal practitioner as attorney to appear and conduct case proceedings on behalf of the Company and to settle their fees and charges etc.
9. To sub-delegate all or any of the aforesaid powers to officers under him.
10. To compromise, compound or withdraw the cases, awards etc. from any Court, Tribunal, Arbitrator, Government or other Authorities.



W

Shama Rani

(217)

11. To execute deeds, agreements, bonds and other documents and returns in connection with the affairs of the Company and file them or cause to be filed for Registration, whenever necessary.
12. To obtain permission(s) from Govt. of India / Reserve Bank of India or other Authorities, if necessary.
13. Generally to do all lawful acts, necessary for the above mentioned purposes.

The Company hereby agrees to ratify and confirm all and whatsoever the said Attorney shall lawfully do, execute or perform or cause to be done, executed or performed in exercise of the power or authority conferred under and by virtue of this Power of Attorney.

IN WITNESS WHEREOF THE Company in pursuance of the Resolution of the Board of Directors of the Company passed in its Meeting held on 31st January, 2011 has, under the hand of its Chairman & Managing Director and under the Common Seal of the Company, executed this Power of Attorney in favour of Shri Rajnish Bhagat, Executive Director (Commercial) of the Company on this 26th day of December, 2018.

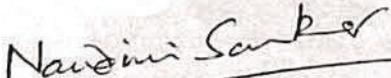
NTPC
NTPC Limited
New Delhi

Signed for and on behalf of
NTPC Limited


GURDEEP SINGH
Chairman & Managing Director
NTPC Limited
NTPC Bhawan, Core-7, SCOPE Complex
Lodhi Road, New Delhi-110003

The Common Seal of NTPC Limited
has been affixed hereunto in the
presence of the executant and:-

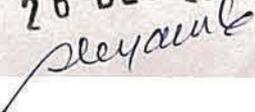
1. 
SAPTARSHI ROY
Director (HR)
NTPC Limited
NTPC Bhawan, Scope Complex,
7, Institutional Area, Lodhi Road, New Delhi

2. 
नन्दिनी सरकार
NANDINI SARKAR
कंपनी सचिव
Company Secretary
एनटीपीसी लिमिटेड / NTPC Limited
NTPC Bhawan, Scope Complex,
7, Institutional Area, Lodhi Road, New Delhi



ATTESTED

NOTARY PUBLIC
DELHI (INDIA)

26 DEC 2018


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एनटीपीसी लिमिटेड
(भारत सरकार का उद्यम)

NTPC Limited
(A Govt. of India Enterprise)

केंद्रीय कार्यालय / Corporate Centre

EXTRACTS FROM THE MINUTES OF 362nd MEETING OF THE BOARD OF DIRECTORS HELD ON MONDAY, JANUARY 31, 2011, NEW DELHI AND AS MODIFIED AT THE 363RD MEETING OF THE BOARD OF DIRECTORS HELD ON 24TH FEBRUARY, 2011 AT NEW DELHI

8062 Item No.362.2.12 Revision of Powers conferred upon the Chairman & Managing Director and authorization to him to sub-delegate* power conferred upon him to executives of the Company

XX	XX	XX	XX	XX	XX	XX
XX	XX	XX	XX	XX	XX	XX

The Board, after discussions, passed the following resolution:

Resolved that in supersession of resolution passed by the Board of Directors in 199th meeting held on 27th January 1999 and subject to the observance of the provisions of the Companies Act, 1956, Memorandum and Article of Association of the Company, relevant directives from the Central Government applicable to the Company, policies, rules, regulations and budgets as may be approved by the Board of Directors from time to time, principles of financial propriety and subject to the general supervision and ultimate control by the Board of Directors, the Chairman & Managing Director be and is hereby authorized to exercise all or any of the powers vested in the Board for the management and administration of the Company; except on the matters as set out in Annexure-A enclosed with the Minutes of Meeting, in respect of which prior approval of the Board of Directors will be necessary.

Further resolved that in special circumstances, where in the opinion of Chairman & Managing Director an immediate decision on any matter (even on items included in Annexure-A but excluding those items which are reserved for the decision of the President of India) is essential, he may within the ambit of operational necessity and efficiency or to meet an emergency take decision on behalf of the Board provided, however, that a report would be made to the Board soon after and its ex-post-facto approval be obtained.

Nandini Sarker

नन्दिनी सरकार
(NANDINI SARKAR)

अति. कंपनी सचिव

Additional Company Secretary

एनटीपीसी लिमिटेड / NTPC Limited

NTPC Bhawan, SCOPE Complex

7, Institutional Area, Lodhi Road, New Delhi

कारपोरेट पहचान नम्बर : L40101DL1975GOI007966, टेलीफोन नं.: 011-24387333, फैक्स नं.: 011-24381018, ईमेल: ntpccc@ntpc.co.in, वेबसाइट: www.ntpc.co.in

Registered Office : NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodi Road, New Delhi-110003

Corporate Identification Number : L40101DL1975GOI007966, Telephone No.: 011-24387333, Fax No.: 011-24381018, E-mail : ntpccc@ntpc.co.in

Website : www.ntpc.co.in

Sarker

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Further resolved that the Chairman & Managing Director be and is hereby authorised to sub-delegate* any or all the powers conferred upon him to full time Directors, Executive Directors, General Managers or other officers under him, subject to due control and responsibility being retained by him and further subject to such conditions, as may deem fit, consistent with the need of prompt, effective and efficient discharge of responsibilities entrusted to such a Director/officer and that the Chairman & Managing Director shall vary and/or annul from time to time any such delegation as he may deem necessary.

Further resolved that the Chairman & Managing Director be and is hereby delegated the full powers on behalf of NTPC to institute suits, prosecute cases, defend, compound, compromise or abandon legal proceedings or refer the claims for arbitration and sign vakalatnamas, plaints/ applications, written statements, pleadings and other documents and papers in connection with all cases or proceedings by or against the company or its employees or otherwise concerning the affairs of the company in any courts of Law and /or quasi-judicial authorities or before the taxation or any other Statutory Authorities and he is further authorised to sub-delegate* these powers to Functional Directors or Executive Directors or General Managers or other Officers, and may execute a Special or General Power of Attorney under the common seal of the Company.

* replaced with the word "delegate" vide resolution no. 363.1.9 passed at the 363rd meeting of the Board of Directors held on 24th February, 2011.

Certified True Copy

Nandini Sarkar

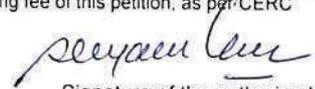
नन्दिनी सरकार
(NANDINI SARKAR)
अति. कंपनी सचिव
Additional Company Secretary
एनटीपीसी लिमिटेड / NTPC Limited
NTPC Bhawan, SCOPE Complex,
7, Institutional Area, Lodhi Road, New Delhi

Seyan

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Sl.No.	Particulars	Form-I
1	Name of the Petitioner/Applicant	NTPC Ltd
2	Address of the Petitioner/Applicant	NTPC Bhawan Core-7, Scope Complex 7, Institutional Area, Lodhi Road New Delhi-110 003
3	Subject Matter	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for approval of tariff of Lara Super Thermal Power Station (2 X 800 MW) for the period from anticipated date of Commercial Operation of the Unit-I (i.e. 15.05.2019) to 31.03.2024.
4	Petition No., if any	
5	Details of generation assets	
	(a) generating station/units	Lara STPS (2x800 MW)/ Unit#1 (800 MW)
	(b) Capacity in MW	800 MW (For U#1)
	(c) Date of commercial operation	15.05.2019 (Anticipated)
	(d) Period for which fee paid	15.05.2019 to 31.03.2020
	(e) Amount of fee paid	Rs 30,96,831 only
	(f) Surcharge, if any	Nil
6	Details of transmission assets	
	(a) Transmission line and sub-stations	NA
	(b) Date of commercial operation	NA
	(c) Period for which fee paid	NA
	(d) Amount of fee paid	NA
	(g) Surcharge, if any	
7	Fee paid for Adoption of tariff for	
	(a) Generation asset	
	(b) Transmission asset	N.A.
8	Application fee for licence	
	(a) Trading licence	
	(b) Transmission licence	
	(c) Period for which paid	
	(d) Amount of fee paid	N.A.
9	Fees paid for Miscellaneous Application	N.A.
10	Fees paid for Interlocutory Application	N.A.
11	Fee paid for Regulatory Compliance petition	NA
12	Fee paid for Review Application (in Rs)	NA
13	Licence fee for inter-State Trading	NA
	(a) Category	
	(b) Period	
	(c) Amount of fee paid	N.A.
	(d) Surcharge, if any	
14	Licence fee for inter-State Transmission	
	(a) Expected/Actual transmission charge	
	(b) Period	
	(c) Amount of fee calculated as a percentage of transmission charge.	N.A.
	(d) Surcharge, if any	
15	Annual Registration Charge for Power Exchange	
	(a) Period	
	(b) Amount of turnover	
	(c) Fee paid	N.A.
	(d) Surcharge, if any	
16	Details of fee remitted	
	(a) UTR No.	CMS9053677 & ICICR22019042000633659
	(b) Date of remittance	07.09.2018 & 20.04.2019
	(c) Amount remitted (in Rs)	Rs 30,96,831 only

Note: The fee of Rs 17,64,822 only submitted vide UTR no. CMS9053677 is to be adjusted in filing fee of this petition, as per CERC order dated 30.04.2019 in petition no. 306/GT/2018


Signature of the authorized signatory with date

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