



एनटीपीसी लिमिटेड

(भारत सरकार का उद्यम)

**NTPC Limited**

(A Govt. of India Enterprise)

Ref. No.: 01/ FA/ISD/Compliance/24-25/Q3

केन्द्रीय कार्यालय/ Corporate Centre  
Dated: 25/01/2025

Listing Department National Stock Exchange of India Limited 'Exchange Plaza', C-1, Block G, Bandra Kurla Complex, Bandra (E), Mumbai - 400 051. Scrip Code – NTPC	Department of Corporate Services, BSE Limited, Rotunda Building, P J Towers, Dalal Street, Fort, Mumbai - 400 001. Scrip Code - 532555
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ISIN: INE733E01010

Sub:	<ol style="list-style-type: none"><li><b>1. Outcome of Board Meeting</b><ul style="list-style-type: none"><li>• <b>Submission of Unaudited Financial Results for the quarter and nine-months ended 31 December 2024.</b></li><li>• <b>Declaration of Second Interim Dividend for the Financial Year 2024-25.</b></li></ul></li><li><b>2. Disclosure under Regulation 52(7) &amp; 52(7A) of SEBI (Listing Obligations and Disclosure Requirements (LODR)) Regulations, 2015, for the quarter ended 31 December 2024.</b></li><li><b>3. Disclosure under Regulation 54 read with Regulation 56(1) (d) of SEBI (LODR) Regulations, 2015, as on 31 December 2024.</b></li><li><b>4. Intimation regarding fixation of record date for payment of Second Interim Dividend for the Financial Year 2024-25.</b></li></ol>
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Dear Sir/Madam,

We are enclosing the Unaudited Financial Results (Standalone & Consolidated) for the quarter and nine-months ended 31 December 2024, in the prescribed format as required under Regulation 33(3) of the SEBI (LODR) Regulations, 2015. This communication shall also be considered as the Integrated Filing (Financial) for the above-mentioned period, in accordance with the SEBI Circular No. SEBI/HO/CFD/CFD-PoD-2/CIR/P/2024/185 dated 31 December 2024. In terms of Regulation 33(2)(b) of the SEBI (LODR) Regulations, 2015, financial results are duly signed by Director (Finance), who is a whole-time director of NTPC Limited. The results have been reviewed by the Audit Committee of the Board of Directors and approved by the Board of Directors in their respective meetings held on 25 January 2025.

Further, as required under Regulation 33(2)(c) of the SEBI (LODR) Regulations, 2015, also enclosed is a copy of the "Limited Review Report" by the Statutory Auditors on the unaudited financial results (Standalone & Consolidated) of the Company for the quarter and nine-months ended 31 December 2024. The "Limited Review Report" has been placed before the Board of Directors in their meeting held on 25 January 2025.

The information as required under Regulation 52(4) of the SEBI (LODR) Regulations, 2015 is also covered in the Unaudited Financial Results (Standalone & Consolidated) submitted herewith. Pursuant to Regulation 52(7) & 52(7A) of SEBI (LODR) Regulations, 2015, the Statement indicating no Deviation or Variation in the use of proceeds of issue of listed, non-convertible, unsecured debentures for the quarter ended 31 December 2024 are also submitted herewith.

Statutory Auditor's certificate certifying the book values of the assets provided as security in respect of listed secured debt securities of the Company as on 31 December 2024 and compliance with respect to financial covenants of the listed debt securities for quarter ended 31 December 2024, and trustee wise Security Cover Certificate as on 31 December 2024 in the format, as specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19 May 2022 and SEBI Circular No. SEBI/HO/DDHS-PoD3/P/CIR/2024/46 dated 16 May 2024 in terms of Regulation 54 read with regulation 56 (1) (d) of the SEBI (LODR) Regulations, 2015 are also submitted herewith.

पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप काम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोधी रोड नई दिल्ली-110003

कार्पोरेट पहचान नम्बर : L40101DL1975GOI007966, टेलीफोन नं.: 011-24387333, फ़ैक्स नं.: 011-24361018, ईमेल: ntpccc@ntpc.co.in, वेबसाइट: www.ntpc.co.in

Registered Office : NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodi Road, New Delhi-110003

Corporate Identification Number : L40101DL1975GOI007966, Telephone No.: 011-24387333, Fax No.: 011-24361018, E-mail : ntpccc@ntpc.co.in

Website : www.ntpc.co.in

Further, Board of Directors in its aforesaid meeting decided, inter alia, to pay second interim dividend at the rate of 25 % (Rs. 2.50 /- per share) on the face value of paid-up equity shares of Rs. 10/- each for the financial year 2024-25.

Pursuant to Regulation 42 of the SEBI (LODR) Regulations, 2015, the Company has fixed Friday, 31 January 2025 as the "RECORD DATE" for the purpose of ascertaining the eligibility of the shareholders for payment of the second interim dividend. Further, pursuant to the changes introduced by the Finance Act 2020, in relation to the taxation of dividend, shareholders are being requested to refer to the communication uploaded on NTPC website under the tab Investors>Dividend TDS Communication.

The date of payment / dispatch of dividend warrant shall be 18 February 2025.

The Board Meeting commenced at 3:20 P.M. and concluded at 4:50 P.M.

The submitted information shall also be hosted on the NTPC's website.

Thanking you.

Yours faithfully,



Ritu Arora

Digitally signed by  
Ritu Arora  
Date: 2025.01.25  
17:29:58 +05'30'

(Ritu Arora)

Company Secretary & Compliance officer

Encl.: As Above

CC:

<b>Central Depositories Services (India) Limited</b> Marathon Futurex, A-Wing, 25 <sup>th</sup> Floor, NM Joshi Marg, Lower Parel, Mumbai-400 013	<b>National Securities Depositories Limited</b> 3 <sup>rd</sup> Floor, Naman Chamber, Plot C-32, G-Block, Bandra Kurla Complex, Bandra East, Mumbai, Maharashtra - 400 051	<b>Beetal Financial &amp; Computer Services Pvt. Ltd.</b> Beetal House, 3 <sup>rd</sup> Floor, 99, Madangir, Behind Local Shopping Centre, Near Dada Harsukhdas Mandir, New Delhi - 110 062
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## NTPC LIMITED

Regd Office: NTPC Bhawan, SCOPE Complex, 7 Institutional area, Lodhi Road, New Delhi -110003  
CIN-L40101DL1975GOI007966, website: www.ntpc.co.in

## A. FINANCIAL RESULTS

STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED  
31 DECEMBER 2024

₹ Crore

Sl. No.	Particulars	Quarter ended 31.12.2024 (Unaudited)	Quarter ended 30.09.2024 (Unaudited)	Quarter ended 31.12.2023 (Unaudited)	Nine months ended 31.12.2024 (Unaudited)	Nine months ended 31.12.2023 (Unaudited)	Year ended 31.03.2024 (Audited)
1	2	3	4	5	6	7	8
1	<b>Income</b>						
	(a) Revenue from operations	41352.27	40327.56	39455.28	126099.05	119452.85	161985.03
	(b) Other income	950.70	917.27	832.53	2501.79	2033.52	3722.24
	<b>Total income (a+b)</b>	<b>42302.97</b>	<b>41244.83</b>	<b>40287.81</b>	<b>128600.84</b>	<b>121486.37</b>	<b>165707.27</b>
2	<b>Expenses</b>						
	(a) Fuel cost	23615.06	22959.82	22606.72	72932.24	70034.72	94037.49
	(b) Electricity purchased for trading	874.19	849.73	911.39	2718.87	2907.74	3881.66
	(c) Employee benefits expense	1392.25	1290.56	1380.35	4058.84	4035.32	5670.10
	(d) Finance costs	2202.86	3107.88	2783.12	7959.71	7762.78	10250.82
	(e) Depreciation, amortisation and impairment expense	3721.96	3646.95	3490.69	11023.38	10215.21	13943.15
	(f) Other expenses	3510.26	5551.13	4615.76	12305.64	10627.14	15213.43
	<b>Total expenses (a+b+c+d+e+f)</b>	<b>35316.58</b>	<b>37406.07</b>	<b>35788.03</b>	<b>110998.68</b>	<b>105582.91</b>	<b>142996.65</b>
3	<b>Profit before exceptional items, tax and regulatory deferral account balances (1-2)</b>	<b>6986.39</b>	<b>3838.76</b>	<b>4499.78</b>	<b>17602.16</b>	<b>15903.46</b>	<b>22710.62</b>
4	Exceptional items - income / (expense) (Refer Note 7)	-	-	-	-	-	834.55
5	<b>Profit before tax and regulatory deferral account balances (3+4)</b>	<b>6986.39</b>	<b>3838.76</b>	<b>4499.78</b>	<b>17602.16</b>	<b>15903.46</b>	<b>23545.17</b>
6	<b>Tax expense:</b>						
	(a) Current tax (Refer Note 4)	1222.27	681.78	804.27	2971.14	2826.38	3941.73
	(b) Deferred tax	692.64	719.90	590.01	2008.34	1663.47	2658.30
	<b>Total tax expense (a+b)</b>	<b>1914.91</b>	<b>1401.68</b>	<b>1394.28</b>	<b>4979.48</b>	<b>4489.85</b>	<b>6600.03</b>
7	<b>Profit before regulatory deferral account balances (5-6)</b>	<b>5071.48</b>	<b>2437.08</b>	<b>3105.50</b>	<b>12622.68</b>	<b>11413.61</b>	<b>16945.14</b>
8	Net movement in regulatory deferral account balances (net of tax) (Refer Note 5)	(360.06)	2211.79	1466.41	1248.59	1109.35	1134.25
9	<b>Profit for the period (7+8)</b>	<b>4711.42</b>	<b>4648.87</b>	<b>4571.91</b>	<b>13871.27</b>	<b>12522.96</b>	<b>18079.39</b>
10	<b>Other comprehensive income</b>						
	Items that will not be reclassified to profit or loss						
	(a) Net actuarial gains/(losses) on defined benefit plans	(34.28)	(34.23)	(27.12)	(102.83)	(81.38)	(128.00)
	(b) Net gains/(losses) on fair value of equity instruments	(78.00)	4.83	68.40	(49.20)	125.70	120.90
	Income tax on items that will not be reclassified to profit or loss						
	(a) Net actuarial gains/(losses) on defined benefit plans	5.99	5.98	4.74	17.97	14.22	22.36
	Other comprehensive income for the period (net of tax)	(106.29)	(23.42)	46.02	(134.06)	58.54	15.26
11	<b>Total comprehensive income for the period (9+10)</b>	<b>4605.13</b>	<b>4625.45</b>	<b>4617.93</b>	<b>13737.21</b>	<b>12581.50</b>	<b>18094.65</b>
12	Earnings per equity share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	4.86	4.79	4.71	14.31	12.91	18.64
13	Earnings per equity share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	5.23	2.51	3.20	13.02	11.77	17.48
14	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67
15	Paid-up debt capital <sup>5</sup>	182094.45	183318.92	185527.67	182094.45	185527.67	185218.62
16	Other equity excluding revaluation reserve	148546.52	146302.56	136850.80	148546.52	136850.80	140188.35
17	Net worth*	156981.84	154722.87	145434.81	156981.84	145434.81	148771.01
18	Debenture redemption reserve	2924.67	2927.82	4651.31	2924.67	4651.31	3219.38



**STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED  
31 DECEMBER 2024**

₹ Crore

Sl. No.	Particulars	Quarter ended 31.12.2024 (Unaudited)	Quarter ended 30.09.2024 (Unaudited)	Quarter ended 31.12.2023 (Unaudited)	Nine months ended 31.12.2024 (Unaudited)	Nine months ended 31.12.2023 (Unaudited)	Year ended 31.03.2024 (Audited)
1	2	3	4	5	6	7	8
19	Capital redemption reserve	197.89	197.89	197.89	197.89	197.89	197.89
20	Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	1.15	1.18	1.27	1.15	1.27	1.24
21	Debt service coverage ratio [(Profit for the period+Finance costs+ Depreciation and amortisation) / (Finance costs + lease payments+Scheduled principal repayments of non current borrowings)]	1.30	2.05	2.64	1.45	1.91	1.56
22	Interest service coverage ratio [(Profit for the period + Finance costs+ Depreciation and amortisation)/ Finance costs]	4.83	3.67	3.90	4.13	3.93	4.04
23	Current ratio (Current assets / Current liabilities)	1.00	1.00	0.93	1.00	0.93	0.92
24	Long term debt to working capital ratio (Non current borrowings including current maturity of non current borrowings / [working capital+current maturities of non current borrowings])	9.57	10.30	9.74	9.57	9.74	10.27
25	Bad debts to account receivable ratio (Bad debts / Average Trade receivables)	-	-	-	-	-	-
26	Current liability ratio (Current liabilities / (Non current liabilities + Current liabilities)	0.31	0.30	0.32	0.31	0.32	0.33
27	Total debts to total assets ratio (Paid up debt capital / Total assets)	0.46	0.46	0.47	0.46	0.47	0.47
28	Debtors turnover ratio (Revenue from operations / Average trade receivables) - Annualised	5.57	5.16	4.53	5.70	5.03	5.69
29	Inventory turnover ratio (Revenue from operations / Average inventory) - Annualised	10.65	10.12	12.08	10.11	11.48	10.43
30	Operating margin (%) (Earnings before interest and tax / Revenue from operations)	20.72	21.07	20.40	20.11	19.35	19.41
31	Net profit margin (%) (Profit for the period / Revenue from operations)	11.39	11.53	11.59	11.00	10.48	11.16
<sup>5</sup> Comprises non current borrowings and current borrowings * Excluding Fly ash utilization reserve and items of Other comprehensive income See accompanying notes to the unaudited standalone financial results.							



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STANDALONE SEGMENT-WISE REVENUE, RESULTS, ASSETS AND LIABILITIES FOR THE QUARTER AND NINE MONTHS ENDED 31 DECEMBER 2024

₹ Crore

Sl. No.	Particulars	Quarter ended 31.12.2024 (Unaudited)	Quarter ended 30.09.2024 (Unaudited)	Quarter ended 31.12.2023 (Unaudited)	Nine months ended 31.12.2024 (Unaudited)	Nine months ended 31.12.2023 (Unaudited)	Year ended 31.03.2024 (Audited)
1	2	3	4	5	6	7	8
<b>1</b>	<b>Segment revenue</b>						
	- Generation	40721.36	39703.44	38785.25	124085.34	117103.41	159076.46
	- Others	3040.33	2791.97	2745.93	8795.90	7676.55	9870.10
	- Unallocated	622.31	593.15	509.10	1542.01	1254.26	2376.54
	- Less: Inter segment elimination	2081.03	1843.73	1752.47	5822.41	4547.85	5615.83
	<b>Total</b>	<b>42302.97</b>	<b>41244.83</b>	<b>40287.81</b>	<b>128600.84</b>	<b>121486.37</b>	<b>165707.27</b>
<b>2</b>	<b>Segment results</b>						
	<b>Profit before interest and tax (including regulatory deferral account balances)</b>						
	- Generation	7876.45	8818.06	8098.71	24879.23	22901.24	31497.75
	- Others	238.96	278.63	420.89	717.99	1024.67	658.43
	<b>Total</b>	<b>8115.41</b>	<b>9096.69</b>	<b>8519.60</b>	<b>25597.22</b>	<b>23925.91</b>	<b>32156.18</b>
	Less:						
	(i) Finance costs	2,202.86	3,107.88	2783.12	7959.71	7762.78	10250.82
	(ii) Other unallocated expenditure net of unallocable income	(637.55)	(530.00)	(540.21)	(1477.58)	(1084.59)	(2179.64)
	Add:						
	(iii) Exceptional Items (Refer Note 7)	-	-	-	-	-	834.55
	<b>Profit before tax (including regulatory deferral account balances)</b>	<b>6550.10</b>	<b>6518.81</b>	<b>6276.69</b>	<b>19115.09</b>	<b>17247.72</b>	<b>24919.55</b>
	Tax expense (including tax on movement in regulatory deferral account balances)	1838.68	1869.94	1704.78	5243.82	4724.76	6840.16
	<b>Profit after tax</b>	<b>4711.42</b>	<b>4648.87</b>	<b>4571.91</b>	<b>13871.27</b>	<b>12522.96</b>	<b>18079.39</b>
<b>3</b>	<b>Segment assets</b>						
	- Generation	342860.00	339997.14	337061.11	342860.00	337061.11	338097.26
	- Others	14838.27	14152.83	13524.79	14838.27	13524.79	13808.89
	- Unallocated	42316.02	43290.26	40582.09	42316.02	40582.09	41388.38
	<b>Total</b>	<b>400014.29</b>	<b>397440.23</b>	<b>391167.99</b>	<b>400014.29</b>	<b>391167.99</b>	<b>393294.53</b>
<b>4</b>	<b>Segment liabilities</b>						
	- Generation	36027.32	35569.51	37984.28	36027.32	37984.28	36905.26
	- Others	5112.05	4644.08	5033.56	5112.05	5033.56	5040.12
	- Unallocated	200631.73	201227.41	201602.68	200631.73	201602.68	201464.13
	<b>Total</b>	<b>241771.10</b>	<b>241441.00</b>	<b>244620.52</b>	<b>241771.10</b>	<b>244620.52</b>	<b>243409.51</b>

The operations of the Company are mainly carried out within the country and therefore, there is no reportable geographical segment.



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**Notes to Unaudited Standalone Financial Results:**

- 1 The above standalone financial results have been reviewed by the Audit Committee of the Board of Directors (consisting of one Non-executive Director and two Executive Directors, pending appointment of Independent Directors) in their meeting held on 25 January 2025 and approved by the Board of Directors in their meeting held on the same date.
- 2 The Joint Statutory Auditors of the Company have carried out the limited review of these standalone financial results as required under Regulation 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 a) (i) The CERC notified The Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 vide Order dated 15 March 2024 (Regulations, 2024) for determination of tariff for the tariff period 2024-29. Pending issue of provisional/final tariff orders with effect from 1 April 2024, capacity charges are billed to beneficiaries in accordance with the tariff approved and applicable as on 31 March 2024, as provided in Regulations, 2024. In case of projects declared commercial w.e.f. 1 April 2024 and projects where tariff applicable as on 31 March 2024 is pending from CERC, billing is done based on capacity charges as filed with CERC in the tariff petitions. Accordingly, capacity charges provisionally billed for the quarter and nine months ended 31 December 2024 is ₹ 16,194.99 crore and ₹ 41,305.93 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 13,058.59 crore and ₹ 38,295.98 crore respectively). Energy and other charges are billed as per the norms specified in the CERC Regulations 2024. Accordingly, energy charges billed for the quarter and nine months ended 31 December 2024 is ₹ 23,358.05 crore and ₹ 72,036.15 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 23,266.56 crore and ₹ 70,828.75 crore respectively).  
(ii) Capacity charges for the quarter and nine months ended 31 December 2024 have been provisionally recognized considering the provisions of CERC Tariff Regulations, 2024 amounting to ₹ 16,229.99 crore and ₹ 46,654.02 crore respectively (Previous quarter and nine months ended 31 December 2023: ₹ 13,825.80 crore and ₹ 40,140.19 crore respectively). Energy and Other charges for the quarter and nine months ended 31 December 2024 have been recognized at ₹ 23,624.39 crore and ₹ 73,281.95 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 23,757.90 crore and ₹ 72,803.81 crore respectively) as per the norms specified in the Regulations 2024.
- b) Capacity charges for the quarter and nine months ended 31 December 2024 include ₹ 83.94 crore and ₹ 1,158.45 crore respectively (Previous quarter and nine months ended 31 December 2023: ₹ 81.11 crore and ₹ 714.36 crore respectively) pertaining to earlier years on account of impact of CERC orders and other adjustments. Energy and other charges for the quarter and nine months ended 31 December 2024 include ₹ 28.54 crore and (-) ₹ 156.94 crore respectively (Previous quarter and nine months ended 31 December 2023: ₹ 44.95 crore and ₹ 355.30 crore respectively) pertaining to earlier years on account of revision of energy charges due to grade slippages and other adjustments.
- c) Sales for the quarter and nine months ended 31 December 2024 include Nil and (-) ₹140.21 crore respectively (Previous quarter and nine months ended 31 December 2023 : Nil) on account of income tax recoverable from the beneficiaries as per Regulations, 2004. Sales for the quarter and nine months ended 31 December 2024 also include ₹ 27.61 crore and ₹ 82.82 crore respectively (Previous quarter and nine months ended 31 December 2023: ₹ 27.64 crore and ₹ 82.94 crore respectively) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2024.
- d) Revenue from operations for the quarter and nine months ended 31 December 2024 include ₹ 907.79 crore and ₹ 2,825.19 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 936.88 crore and ₹ 2,987.24 crore respectively) on account of sale of energy through trading (gross).
- e) Revenue from operations for the quarter and nine months ended 31 December 2024 include ₹ 73.19 crore and ₹ 227.47 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 74.39 crore and ₹ 217.04 crore respectively) on account of sale of energy from solar stations.
- 4 Provision for current tax for the quarter and nine months ended 31 December 2024 includes (-) ₹ 3.32 crore and (-) ₹ 143.53 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ Nil and (-) ₹ 22.04 crore respectively) in respect of tax related to earlier years.
- 5 Net movement in regulatory deferral account balances (net of tax) consists of exchange differences arising from settlement/translation of monetary item denominated in foreign currency to the extent recoverable from or payable to the beneficiaries in subsequent periods, deferred tax liability reversible in future periods when they become current tax and similar items which will be materialised in future considering the CERC Tariff Regulations and the requirements of Ind AS 114- 'Regulatory deferral accounts'. The details of the same are as under:

(₹ Crore)

Sl.no	Particulars	Quarter ended 31.12.2024 (Unaudited)	Quarter ended 30.09.2024 (Unaudited)	Quarter ended 31.12.2023 (Unaudited)	Nine months ended 31.12.2024 (Unaudited)	Nine months ended 31.12.2023 (Unaudited)	Year ended 31.03.2024 (Audited)
1	Exchange differences	(1,029.61)	1,996.56	1,006.23	(175.52)	(276.33)	(1,333.42)
2	Deferred tax	613.02	683.49	806.12	1,779.04	1,720.83	2,808.04
3	Others	(19.70)	-	(35.44)	(90.59)	(100.24)	(100.24)
4	Tax on the above	76.23	(468.26)	(310.50)	(264.34)	(234.91)	(240.13)
	<b>Total</b>	<b>(360.06)</b>	<b>2,211.79</b>	<b>1,466.41</b>	<b>1,248.59</b>	<b>1,109.35</b>	<b>1,134.25</b>



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- 6 In respect of one of the hydro power projects of the Company, the construction of which has been discontinued on the advice of the Ministry of Power (MOP), Government of India (GOI) in the year 2010, an amount of ₹ 434.41 crore (31 March 2024: ₹ 483.37 crore) is outstanding as recoverable from GOI as on 31 December 2024 towards expenditure incurred in respect of this project. The aforesaid amount recoverable includes an amount of ₹ 246.89 crore (31 March 2024: ₹ 269.93 crore) in respect of arbitration awards challenged by the Company before the Hon'ble High Court of Delhi for which corresponding liability exists under 'Current Liabilities- Provisions'. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against the amount recoverable from GOI. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI.
- 7 The Company has an investment of ₹ 834.55 crore ( 31 March 2024: ₹834.55 crore) in RGPPL. The entire investment was considered impaired and provided for prior to 31 March 2023. During the previous year 2023-24, a review was carried out based on the financial position of the Subsidiary and fair valuation of investments in RGPPL, the provision made was written back and disclosed as an Exceptional item.
- 8 The Company had incorporated a wholly owned subsidiary, in the name of 'NTPC Mining Limited' (NML) on 29 August 2019, for taking up coal mining business. The Board of Directors of the Company has approved the hiving-off its coal mining business, consisting of 6 coal mines of the Company to NML at book value, through a business transfer agreement (BTA) dated 17 August 2023. The BTA shall become effective upon completion of the conditions precedent mentioned in the BTA. The transfer is yet to take place.
- 9 The Company had entered into an agreement for movement of coal through inland waterways for one of its stations. After commencement of the operations, the operator had raised several disputes, invoked arbitration and raised substantial claims on the Company. The Arbitral Tribunal had awarded a claim of ₹ 1,891.09 crore plus applicable interest in favour of the operator, during the financial year 2018-19. Based on the interim arbitral award and subsequent directions of the Hon'ble Delhi High Court and Hon'ble Supreme Court of India, an amount of ₹ 356.31 crore was paid to Operator upto 31 March 2019 and an amount of ₹ 500 crore was deposited with the Delhi High Court in November 2019, which was subsequently released to the Operator, on submission of bank guarantee.
- Hon'ble High Court directed the parties to commence formal handing over of the infrastructure in the presence of appointed Local Commissioner which could not commence due to various local and operator's issues. Date of hearing at Hon'ble High Court of Delhi has been adjourned several times and now the arguments are going on.
- Pending final disposal of the appeal by the Hon'ble High Court, considering the provisions of Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets' and Significant material accounting policies of the Company, provision has been updated by interest to ₹ 38.71 crore (31 March 2024: ₹ 38.59 crore) and an amount of ₹ 1,940.99 crore (31 March 2024: ₹ 1,870.55 crore) has been considered as contingent liability. Further, the amount deposited with Delhi high court was reviewed during the previous year and as an abundant precaution, the amount deposited was fully provided for, conservatively.
- 10 The Company has maintained security cover of 100% or higher as per the terms of offer document/Information Memorandum and/or Debenture Trust Deed, sufficient to discharge the principal amount and the interest thereon, in respect of its secured listed non-convertible debt securities. Further, security has been created on specified assets of the Company through English/Equitable mortgage as per the terms of respective Debenture Trust Deeds for all secured non-convertible debt securities issued by the Company. The Company is also in compliance with all the covenants, in respect of all listed non-convertible debt securities issued by the Company.
- 11 The Board of Directors of the Company has declared first interim dividend of ₹ 2.50 per share (face value of ₹ 10/- each) for the financial year 2024-25 in their meeting held on 24 October 2024, which was paid in November 2024. Further, The Board of Directors of the Company has declared second interim dividend of ₹ 2.50 per share (face value of ₹ 10/- each) for the financial year 2024-25 in their meeting held on 25 January 2025.
- 12 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors of  
NTPC Limited

(Jaikumar Srinivasan)  
Director (Finance)  
DIN: 01220828

Place: New Delhi  
Date : 25 January 2025



**NTPC LIMITED**

Regd Office: NTPC Bhawan, SCOPE Complex, 7 Institutional area, Lodhi Road, New Delhi -110003  
 CIN-L40101DL1975GOI007966, website: www.ntpc.co.in

**STATEMENT OF UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED  
 31 DECEMBER 2024**

₹ Crore

Sl. No.	Particulars	Quarter ended 31.12.2024 (Unaudited)	Quarter ended 30.09.2024 (Unaudited)	Quarter ended 31.12.2023 (Unaudited)	Nine months ended 31.12.2024 (Unaudited)	Nine months ended 31.12.2023 (Unaudited)	Year ended 31.03.2024 (Audited)
1	2	3	4	5	6	7	8
1	<b>Income</b>						
	(a) Revenue from operations	45052.82	44696.30	42820.38	138269.69	130878.82	178500.88
	(b) Other income	545.13	501.47	754.27	1507.71	1470.49	2664.98
	<b>Total income (a+b)</b>	<b>45597.95</b>	<b>45197.77</b>	<b>43574.65</b>	<b>139777.40</b>	<b>132349.31</b>	<b>181165.86</b>
2	<b>Expenses</b>						
	(a) Fuel cost	24531.37	24225.28	23524.86	76601.47	73184.48	98311.96
	(b) Electricity purchased for trading	1292.12	1213.02	1287.85	3945.95	4291.63	5682.79
	(c) Employee benefits expense	1623.13	1538.28	1618.48	4791.15	4735.21	6592.03
	(d) Finance costs	2763.54	3620.58	3250.08	9520.03	9092.96	12048.21
	(e) Depreciation, amortisation and impairment expense	4318.30	4215.62	4073.91	12738.12	11932.87	16203.63
	(f) Other expenses	3939.08	6064.49	5027.04	13592.27	11770.03	16821.39
	<b>Total expenses (a+b+c+d+e+f)</b>	<b>38467.54</b>	<b>40877.27</b>	<b>38782.22</b>	<b>121188.99</b>	<b>115007.18</b>	<b>155660.01</b>
3	<b>Profit before tax, Regulatory deferral account balances and Share of profit of joint ventures accounted for using equity method (1-2)</b>	<b>7130.41</b>	<b>4320.50</b>	<b>4792.43</b>	<b>18588.41</b>	<b>17342.13</b>	<b>25505.85</b>
4	Share of profits/(loss) of joint ventures accounted for using equity method	457.49	389.75	341.95	1581.20	1424.20	1635.60
5	<b>Profit before tax and regulatory deferral account balances (3+4)</b>	<b>7587.90</b>	<b>4710.25</b>	<b>5134.38</b>	<b>20169.61</b>	<b>18766.33</b>	<b>27141.45</b>
6	<b>Tax expense</b>						
	(a) Current tax (Refer Note 5)	1313.16	827.01	888.98	3260.11	3136.78	4296.10
	(b) Deferred tax	761.96	839.21	472.77	2259.43	1998.76	2513.10
	<b>Total tax expense (a+b)</b>	<b>2075.12</b>	<b>1666.22</b>	<b>1361.75</b>	<b>5519.54</b>	<b>5135.54</b>	<b>6809.20</b>
7	<b>Profit before regulatory deferral account balances (5-6)</b>	<b>5512.78</b>	<b>3044.03</b>	<b>3772.63</b>	<b>14650.07</b>	<b>13630.79</b>	<b>20332.25</b>
8	Net movement in regulatory deferral account balances (net of tax) (Refer Note 6)	(343.09)	2336.22	1436.24	1405.94	1211.61	1000.20
9	<b>Profit for the period (7+8)</b>	<b>5169.69</b>	<b>5380.25</b>	<b>5208.87</b>	<b>16056.01</b>	<b>14842.40</b>	<b>21332.45</b>
10	<b>Other comprehensive income</b>						
	(a) Items that will not be reclassified to profit or loss						
	(i) Net actuarial gains/(losses) on defined benefit plans	(39.98)	(39.95)	(32.73)	(119.95)	(98.21)	(154.69)
	(ii) Net gains/(losses) on fair value of equity instruments	(78.00)	4.83	68.40	(49.20)	125.70	120.90
	(iii) Share of other comprehensive income of joint ventures accounted for under the equity method	(0.56)	(2.03)	(0.28)	(3.43)	(0.17)	5.69
	Income tax on items that will not be reclassified to profit or loss						
	(i) Net actuarial gains/(losses) on defined benefit plans	6.97	6.97	5.46	20.92	16.38	23.24
	(b) Items that will be reclassified to profit or loss						
	(i) Exchange differences on translation of foreign operations	29.94	(17.55)	6.66	(86.74)	(22.09)	(19.75)
	<b>Other comprehensive income for the period (net of tax) (a+b)</b>	<b>(81.63)</b>	<b>(47.73)</b>	<b>47.51</b>	<b>(238.40)</b>	<b>21.61</b>	<b>(24.61)</b>
11	<b>Total comprehensive income for the period (9+10)</b>	<b>5088.06</b>	<b>5332.52</b>	<b>5256.38</b>	<b>15817.61</b>	<b>14864.01</b>	<b>21307.84</b>
12	Profit attributable to owners of the parent company	5062.51	5274.59	5155.28	15811.24	14643.16	20811.89
13	Profit attributable to non-controlling interest	107.18	105.66	53.59	244.77	199.24	520.56
14	Other comprehensive income attributable to owners of the parent company	(81.62)	(47.72)	47.68	(238.37)	22.12	(22.13)
15	Other comprehensive income attributable to non controlling interest	(0.01)	(0.01)	(0.17)	(0.03)	(0.51)	(2.48)



Sl. No.	Particulars	Quarter ended 31.12.2024 (Unaudited)	Quarter ended 30.09.2024 (Unaudited)	Quarter ended 31.12.2023 (Unaudited)	Nine months ended 31.12.2024 (Unaudited)	Nine months ended 31.12.2023 (Unaudited)	Year ended 31.03.2024 (Audited)
1	2	3	4	5	6	7	8
16	Earnings per equity share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	5.22	5.44	5.32	16.31	15.10	21.46
17	Earnings per equity share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	5.57	3.03	3.84	14.86	13.85	20.43
18	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67
19	Paid-up debt capital <sup>5</sup>	236694.50	239932.32	231210.29	236694.50	231210.29	235040.30
20	Other equity excluding revaluation reserve	170144.57	158574.54	147061.27	170144.57	147061.27	151012.60
21	Net worth*	178757.64	167202.94	155743.74	178757.64	155743.74	159689.61
22	Debt redemption reserve	3908.20	3888.49	5540.95	3908.20	5540.95	4134.34
23	Capital redemption reserve	197.89	197.89	197.89	197.89	197.89	197.89
24	Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	1.32	1.43	1.47	1.32	1.47	1.46
25	Debt service coverage ratio [(Profit for the period+Finance costs+ Depreciation and amortisation) / (Finance costs + lease payments+Scheduled principal repayments of non current borrowings)]	1.20	1.81	2.41	1.41	1.88	1.61
26	Interest service coverage ratio [(Profit for the period + Finance costs+ Depreciation and amortisation) / Finance costs]	4.43	3.65	3.36	4.02	3.94	4.12
27	Current ratio (Current assets / Current liabilities)	0.97	0.93	0.88	0.97	0.88	0.84
28	Long term debt to working capital ratio ( non current borrowings including current maturity of non current borrowings / (working capital+current maturities of non current borrowings))	13.02	18.54	15.70	13.02	15.70	22.99
29	Bad debts to account receivable ratio (Bad debts / Average Trade receivables)	-	-	-	-	-	-
30	Current liability ratio (Current liabilities / (Non current liabilities + Current liabilities))	0.30	0.28	0.31	0.30	0.31	0.32
31	Total debts to total assets ratio (Paid up debt capital / Total assets)	0.47	0.49	0.49	0.47	0.49	0.49
32	Debtors turnover ratio (Revenue from operations / Average trade receivables) - Annualised	5.24	4.98	4.35	5.28	4.83	5.30
33	Inventory turnover ratio (Revenue from operations / Average inventory) - Annualised	11.08	10.75	12.59	10.64	12.09	11.07
34	Operating margin (%) (Earnings before interest and tax / Revenue from operations)	21.63	22.21	21.41	21.37	20.88	21.20
35	Net profit margin (%) (Profit for the period / Revenue from operations)	11.47	12.04	12.16	11.61	11.34	11.95

<sup>5</sup> Comprises non current borrowings and current borrowings

\* Excluding Fly ash utilization reserve and items of Other comprehensive income

See accompanying notes to the unaudited consolidated financial results



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CONSOLIDATED SEGMENT-WISE REVENUE, RESULTS, ASSETS AND LIABILITIES FOR THE QUARTER AND NINE MONTHS ENDED 31 DECEMBER 2024

₹ Crore

Sl. No.	Particulars	Quarter ended 31.12.2024 (Unaudited)	Quarter ended 30.09.2024 (Unaudited)	Quarter ended 31.12.2023 (Unaudited)	Nine months ended 31.12.2024 (Unaudited)	Nine months ended 31.12.2023 (Unaudited)	Year ended 31.03.2024 (Audited)
1	2	3	4	5	6	7	8
1	<b>Segment revenue</b>						
	- Generation	44088.40	43692.87	41762.36	135105.14	127103.41	174192.11
	- Others	4154.42	4168.46	3961.04	12650.52	11816.87	15259.09
	- Unallocated	63.39	71.44	372.44	186.30	512.30	630.35
	- Less: Inter segment elimination	2708.26	2735.00	2521.19	8164.56	7083.27	8915.69
	<b>Total</b>	<b>45597.95</b>	<b>45197.77</b>	<b>43574.65</b>	<b>139777.40</b>	<b>132349.31</b>	<b>181165.86</b>
2	<b>Segment results</b>						
	<b>Profit before interest and tax (including regulatory deferral account balances)</b>						
	- Generation	9116.21	10376.51	8913.87	28732.26	26338.60	37228.67
	- Others	297.06	383.70	455.93	968.87	1193.37	925.28
	<b>Total</b>	<b>9413.27</b>	<b>10760.21</b>	<b>9369.80</b>	<b>29701.13</b>	<b>27531.97</b>	<b>38153.95</b>
	Add:						
	(i) Share of net profits/(loss) of joint ventures accounted for using equity method	457.49	389.75	341.95	1581.20	1424.20	1635.60
	Less:						
	(i) Finance costs	2763.54	3620.58	3250.08	9520.03	9092.96	12048.21
	(ii) Other unallocated expenditure net of unallocable income	(78.63)	(8.29)	(412.54)	(121.87)	(374.50)	(614.50)
	<b>Profit before tax (including regulatory deferral account balances)</b>	<b>7185.85</b>	<b>7537.67</b>	<b>6874.21</b>	<b>21884.17</b>	<b>20237.71</b>	<b>28355.84</b>
	Tax expense (including tax on movement in regulatory deferral account balances)	2016.16	2157.42	1665.34	5828.16	5395.31	7023.39
	<b>Profit after tax</b>	<b>5169.69</b>	<b>5380.25</b>	<b>5208.87</b>	<b>16056.01</b>	<b>14842.40</b>	<b>21332.45</b>
3	<b>Segment assets</b>						
	- Generation	461741.46	450121.60	427573.64	461741.46	427573.64	438046.42
	- Others	18734.54	18456.47	17838.84	18734.54	17838.84	18912.62
	- Unallocated	23745.09	24221.67	24775.12	23745.09	24775.12	23831.28
	- Less: Inter segment elimination	282.57	569.34	544.64	282.57	544.64	593.75
	<b>Total</b>	<b>503938.52</b>	<b>492230.40</b>	<b>469642.96</b>	<b>503938.52</b>	<b>469642.96</b>	<b>480196.57</b>
4	<b>Segment liabilities</b>						
	- Generation	59714.30	57336.10	56049.66	59714.30	56049.66	59238.11
	- Others	6990.94	6945.81	7397.12	6990.94	7397.12	7401.21
	- Unallocated	257674.61	260246.62	249982.88	257674.61	249982.88	253441.73
	- Less: Inter segment elimination	282.57	569.34	544.64	282.57	544.64	593.75
	<b>Total</b>	<b>324097.28</b>	<b>323959.19</b>	<b>312885.02</b>	<b>324097.28</b>	<b>312885.02</b>	<b>319487.30</b>

The operations of the Group are mainly carried out within the country and therefore, there is no reportable geographical segment.



**Notes to Unaudited Consolidated Financial Results:**

- 1 The above consolidated financial results have been reviewed by the Audit Committee of the Board of Directors (consisting of one Non-executive Director and two Executive Directors, pending appointment of Independent Directors) in their meeting held on 25 January 2025 and approved by the Board of Directors in their meeting held on the same date.
- 2 The Joint Statutory Auditors of the Company have carried out the limited review of these consolidated financial results as required under Regulation 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 The subsidiary and joint venture companies considered in the consolidated financial results are as follows:

<b>a) Subsidiary Companies</b>		<b>Ownership (%)</b>
1	NTPC Electric Supply Company Ltd.	100.00
2	NTPC Vidyut Vyapar Nigam Ltd.	100.00
3	Bhartiya Rail Bijlee Company Ltd.	74.00
4	Patratu Vidyut Utpadan Nigam Ltd.	74.00
5	North Eastern Electric Power Corporation Ltd.	100.00
6	THDC India Limited	74.496
7	NTPC Mining Ltd.	100.00
8	NTPC EDMC Waste Solutions Private Ltd.	74.00
9	Ratnagiri Gas and Power Private Ltd.	86.49
10	NTPC Green Energy Limited*	89.01
<b>b) Joint Venture Companies</b>		
1	Utility Powertech Ltd.	50.00
2	NTPC GE Power Services Private Ltd.	50.00
3	NTPC SAIL Power Company Ltd.	50.00
4	NTPC Tamilnadu Energy Company Ltd.	50.00
5	Aravali Power Company Private Ltd.	50.00
6	Meja Urja Nigam Private Ltd.	50.00
7	NTPC BHEL Power Projects Private Ltd.	50.00
8	National High Power Test Laboratory Private Ltd <sup>#</sup>	12.50
9	Transformers and Electricals Kerala Ltd.	44.60
10	Energy Efficiency Services Ltd.	39.252
11	CIL NTPC Urja Private Ltd.	50.00
12	Anushakti Vidhyut Nigam Ltd.	49.00
13	Hindustan Urvarak and Rasayan Ltd.	29.67
14	Jhabua Power Limited	50.00
15	Trincomalee Power Company Ltd.	50.00
16	Bangladesh-India Friendship Power Company Private Ltd.	50.00

All the above Companies are incorporated in India except Joint Venture Companies at Sl. No.15 and 16 which are incorporated in Srilanka and Bangladesh respectively.

\* During the quarter and nine months ended 31 December 2024, NTPC Green Energy Limited (NGEL), a subsidiary of the company has concluded its initial public offering of 92,63,29,669 equity shares of face value of ₹ 10 each at a price of ₹ 108<sup>^</sup> per equity share including a premium of ₹ 98.00 per equity share aggregating to ₹ 10,000 crore. (NGEL offered a discount of 4.63% (Equivalent of ₹ 5.00 per Equity Share) to Eligible Employees Bidding under the Employee Reservation Portion). Consequently, the Company's shareholding in NGEL reduced from 100% to 89.01%, of the issued and paid up equity share capital of NGEL.

# During the year, the Board of Directors of National High Power Test Laboratory Pvt Ltd., (NHPTL) has approved the transfer of 1,31,63,750 shares of NTPC Ltd. to Power Grid Corporation of India Ltd., in line with the supplementary Joint Venture (JV) agreement entered between the JV partners of NHPTL. Consequently, the equity holding of NTPC Ltd. in the JV has become 12.50%. Considering the provisions of the supplementary JV agreement, the financials of the JV has been continued to be consolidated under equity method.

- 4 a) (i) The CERC notified The Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 vide Order dated 15 March 2024 (Regulations, 2024) for determination of tariff for the tariff period 2024-29. Pending issue of provisional/final tariff orders with effect from 1 April 2024, capacity charges are billed to beneficiaries in accordance with the tariff approved and applicable as on 31 March 2024, as provided in Regulations, 2024. In case of projects declared commercial w.e.f. 1 April 2024 and projects where tariff applicable as on 31 March 2024 is pending from CERC, billing is done based on capacity charges as filed with CERC in the tariff petitions. Accordingly, capacity charges provisionally billed for the quarter and nine months ended 31 December 2024 is ₹ 16,965.24 crore and ₹ 43,188.16 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 13,679.06 crore and ₹ 40,092.88 crore respectively). Energy and other charges are billed as per the norms specified in the CERC Regulations 2024. Accordingly, energy charges billed for the quarter and nine months ended 31 December 2024 is ₹ 24,471.44 crore and ₹ 75,081.55 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 24,225.98 crore and ₹ 73,892.08 crore respectively).

(ii) Capacity charges for the quarter and nine months ended 31 December 2024 have been provisionally recognized considering the provisions of CERC Tariff Regulations, 2024 amounting to ₹ 16,976.65 crore and ₹ 48,574.97 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 14,393.94 crore and ₹ 41,919.41 crore respectively). Energy and Other charges for the quarter and nine months ended 31 December 2024 have been recognized at ₹ 24,806.88 crore and ₹ 78,033.89 crore respectively (Previous quarter and nine months ended 31 December 2023: ₹ 24,848.09 crore and ₹ 76,852.33 crore respectively) as per the norms specified in the Regulations 2024.




- b) Capacity charges for the quarter and nine months ended 31 December 2024 include ₹ 83.94 crore and ₹ 1,158.45 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 147.33 crore and ₹ 789.64 crore respectively) pertaining to earlier years on account of impact of CERC orders and other adjustments. Energy and other charges for the quarter and nine months ended 31 December 2024 include ₹ 173.73 crore and (-) ₹ 11.75 crore respectively (Previous quarter and nine months ended 31 December 2023: ₹ 48.22 crore and ₹ 362.09 crore respectively) pertaining to earlier years on account of revision of energy charges due to grade slippages and other adjustments.
- c) Sales for the quarter and nine months ended 31 December 2024 include ₹ Nil and (-) ₹ 140.21 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ Nil) on account of income tax recoverable from the beneficiaries as per Regulations, 2004. Sales for the quarter and nine months ended 31 December 2024 also include ₹ 73.24 crore and ₹ 133.98 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 31.93 crore and ₹ 95.80 crore respectively) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2024.
- d) Revenue from operations for the quarter and nine months ended 31 December 2024 include ₹ 1,993.25 crore and ₹ 6,605.76 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ 2,130.78 crore and ₹ 7,080.58 crore respectively) on account of sale of energy through trading (gross).
- e) Revenue from operations for the quarter and nine months ended 31 December 2024 include ₹ 563.41 crore and ₹ 1,754.04 crore respectively (Previous quarter and nine months ended 31 December 2023: ₹ 505.21 crore and ₹ 1,627.57 crore respectively) on account of sale of energy from solar/wind power stations.
- 5 Provision for current tax for the quarter and nine months ended 31 December 2024 includes (-) ₹ 3.32 crore and (-) ₹ 143.53 crore respectively (Previous quarter and nine months ended 31 December 2023 : ₹ Nil and (-) ₹ 22.04 crore respectively) in respect of tax related to earlier years.
- 6 Net movement in regulatory deferral account balances (net of tax) consists of exchange differences arising from settlement/translation of monetary item denominated in foreign currency to the extent recoverable from or payable to the beneficiaries in subsequent periods, deferred tax liability reversible in future periods when they become current tax and similar items which will be materialised in future considering the CERC Tariff Regulations and the requirements of Ind AS 114- 'Regulatory deferral accounts'. The details of the same are as under:

(₹ Crore)

Sl.no	Particulars	Quarter ended 31.12.2024 (Unaudited)	Quarter ended 30.09.2024 (Unaudited)	Quarter ended 31.12.2023 (Unaudited)	Nine months ended 31.12.2024 (Unaudited)	Nine months ended 31.12.2023 (Unaudited)	Year ended 31.03.2024 (Audited)
1	Exchange differences	(998.91)	2,029.73	1,014.34	(116.67)	(264.27)	(1,310.82)
2	Deferred tax	584.20	776.86	750.60	1,855.93	1,804.87	2,457.54
3	Others	12.67	20.82	(25.10)	(24.70)	(69.21)	67.67
4	Tax on the above	58.95	(491.19)	(303.60)	(308.62)	(259.78)	(214.19)
	<b>Total</b>	<b>(343.09)</b>	<b>2,336.22</b>	<b>1,436.24</b>	<b>1,405.94</b>	<b>1,211.61</b>	<b>1,000.20</b>

- 7 In respect of one of the hydro power projects of the Company, the construction of which has been discontinued on the advice of the Ministry of Power (MOP), Government of India (GOI) in the year 2010, an amount of ₹ 434.41 crore (31 March 2024: ₹ 483.37 crore) is outstanding as recoverable from GOI as on 31 December 2024 towards expenditure incurred in respect of this project. The aforesaid amount recoverable includes an amount of ₹ 246.89 crore (31 March 2024: ₹ 269.93 crore) in respect of arbitration awards challenged by the Company before the Hon'ble High Court of Delhi for which corresponding liability exists under 'Current Liabilities- Provisions'. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against the amount recoverable from GOI. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI.
- 8 The recovery of capacity charges based on capacity declaration on RLNG in respect to Ratnagiri Gas and Power Private Limited (RGPPL), a subsidiary of the Company, was challenged by Maharashtra State Electricity Distribution Company Limited (MSEDCL) considering the same as violation of Power Purchase Agreement (PPA). However, Central Electricity Regulatory Commission (CERC) vide its order dated 30 July 2013 as well as Appellate Tribunal for Electricity (APTEL) vide its order dated 22 April 2015, upheld RGPPL's right to recover the capacity charges which was claimed by RGPPL amounting to ₹ 5,287.76 crore together with interest. MSEDCL approached the Hon'ble Supreme Court of India vide civil appeal no. 1922 of 2023 and the Hon'ble Supreme Court of India vide its judgement dated 9 November 2023 dismissed the civil appeal observing that MSEDCL is misinterpreting the clauses of PPA and ordered to continue the execution petition before the APTEL.

MSEDCL had paid an adhoc payment of ₹ 500.00 crore upto 31 March 2024. Based on the communication received from MSEDCL, RGPPL has recognised revenue amounting to ₹1,228.82 crore in the year 2023-24 and balance amount due was postponed for recognition due to uncertainty of ultimate collection of the amount involved.

MSEDCL has filed writ petition before Hon'ble High Court of Bombay in the matter and hearing was completed on 8 August 2024. As per the direction of Hon'ble High Court, MSEDCL filed a petition along with an interim application before CERC and based on CERC Order dated 30 September 2024, MSEDCL paid an amount of ₹ 471.00 crore on 1 October 2024 and CERC further directed that no coercive / precipitative action will be taken against MSEDCL for recovery of balance amounts till adjudication of main petition in CERC. Hearing before CERC is completed on 16 January 2025 and the Order is reserved.

RGPPL filed execution petition in APTEL on 1 December 2023 and APTEL has issued order on 17 January 2025 directing MSEDCL to pay ₹ 2,477.21 crore to RGPPL within 4 months from the date of receipt of a copy of the order. Consequential accounting has not been carried out due to uncertainty involved therein.



The Company has an investment of ₹ 834.55 crore ( 31 March 2024: ₹ 834.55 crore) in RGPPL. The entire investment was considered impaired and provided for prior to 31 March 2023. During the previous year 2023-24, a review was carried out based on the financial position of the Subsidiary and fair valuation of investments in RGPPL, the provision made was written back and disclosed as an Exceptional item in the standalone financial results.

- 9 The Company had entered into an agreement for movement of coal through inland waterways for one of its stations. After commencement of the operations, the operator had raised several disputes, invoked arbitration and raised substantial claims on the Company. The Arbitral Tribunal had awarded a claim of ₹ 1,891.09 crore plus applicable interest in favour of the operator, during the financial year 2018-19. Based on the interim arbitral award and subsequent directions of the Hon'ble Delhi High Court and Hon'ble Supreme Court of India, an amount of ₹ 356.31 crore was paid to Operator upto 31 March 2019 and an amount of ₹ 500 crore was deposited with the Delhi High Court in November 2019, which was subsequently released to the Operator, on submission of bank guarantee.

Hon'ble High Court directed the parties to commence formal handing over of the infrastructure in the presence of appointed Local Commissioner which could not commence due to various local and operator's issues. Date of hearing at Hon'ble High Court of Delhi has been adjourned several times and now the arguments are going on.

Pending final disposal of the appeal by the Hon'ble High Court, considering the provisions of Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets' and Significant material accounting policies of the Company, provision has been updated by interest to ₹ 38.71 crore (31 March 2024: ₹ 38.59 crore) and an amount of ₹ 1,940.99 crore (31 March 2024: ₹ 1,870.55 crore) has been considered as contingent liability. Further, the amount deposited with Delhi high court was reviewed during the previous year and as an abundant precaution, the amount deposited was fully provided for, conservatively.

- 10 The Company had incorporated a wholly owned subsidiary, in the name of 'NTPC Mining Limited' (NML) on 29 August 2019, for taking up coal mining business. The Board of Directors of the Company has approved the hiving-off its coal mining business, consisting of 6 coal mines of the Company to NML at book value, through a business transfer agreement (BTA) dated 17 August 2023. The BTA shall become effective upon completion of the conditions precedent mentioned in the BTA. The transfer is yet to take place.
- 11 The Board of Directors of the Company has declared first interim dividend of ₹ 2.50 per share (face value of ₹ 10/- each) for the financial year 2024-25 in their meeting held on 24 October 2024, which was paid in November 2024. Further, The Board of Directors of the Company has declared second interim dividend of ₹ 2.50 per share (face value of ₹ 10/- each) for the financial year 2024-25 in their meeting held on 25 January 2025.
- 12 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors of  
NTPC Limited

(Jaikumar Srinivasan)  
Director (Finance)  
DIN: 01220828

Place: New Delhi  
Date : 25 January 2025



Sl. No.	Particulars	Standalone					Consolidated				
		Quarter ended 31.12.2024 (Unaudited)	Quarter ended 31.12.2023 (Unaudited)	Nine months ended 31.12.2024 (Unaudited)	Nine months ended 31.12.2023 (Unaudited)	Year ended 31.03.2024 (Audited)	Quarter ended 31.12.2024 (Unaudited)	Quarter ended 31.12.2023 (Unaudited)	Nine months ended 31.12.2024 (Unaudited)	Nine months ended 31.12.2023 (Unaudited)	Year ended 31.03.2024 (Audited)
1	2	3	4	5	6	7	8	9	10	11	12
1	Total income from operations	41352.27	39455.28	126099.05	119452.85	161985.03	45052.82	42820.38	138269.69	130878.82	178500.88
2	Net profit before tax (before exceptional items)	6986.39	4499.78	17602.16	15903.46	22710.62	7587.90	5134.38	20169.61	18766.33	27141.45
3	Net profit before tax (after exceptional items)	6986.39	4499.78	17602.16	15903.46	23545.17	7587.90	5134.38	20169.61	18766.33	27141.45
4	Profit after tax	4711.42	4571.91	13871.27	12522.96	18079.39	5169.69	5208.87	16056.01	14842.40	21332.45
5	Profit after tax attributable to owners of the parent						5062.51	5155.28	15811.24	14643.16	20811.89
6	Profit after tax attributable to non-controlling interest						107.18	53.59	244.77	199.24	520.56
7	Total comprehensive income after tax	4605.13	4617.93	13737.21	12581.50	18094.65	5088.06	5256.38	15817.61	14864.01	21307.84
8	Paid-up equity share capital	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67
9	Other equity excluding revaluation reserve as per balance sheet	148546.52	136850.80	148546.52	136850.80	140188.35	170144.57	147061.27	170144.57	147061.27	151012.60
10	Net worth	156981.84	145434.81	156981.84	145434.81	148771.01	178757.64	155743.74	178757.64	155743.74	159689.61
11	Paid up debt capital	182094.45	185527.67	182094.45	185527.67	185218.62	236694.50	231210.29	236694.50	231210.29	235040.30
12	Debenture redemption reserve	2924.67	4651.31	2924.67	4651.31	3219.38	3908.20	5540.95	3908.20	5540.95	4134.34
13	Earnings per equity share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	4.86	4.71	14.31	12.91	18.64	5.22	5.32	16.31	15.10	21.46
14	Earnings per equity share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	5.23	3.20	13.02	11.77	17.48	5.57	3.84	14.86	13.85	20.43

\* Excluding Fly ash utilization reserve and items of Other comprehensive income.

Notes:

1 The above is an extract of the financial results filed with the Stock Exchanges in compliance with Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended. The complete financial results are accessible on the Company's website at following link <https://ntpc.co.in/investors/financial-results> and in the Corporate Section of BSE Limited (<https://www.bseindia.com>) and National Stock Exchange of India Limited (<https://www.nseindia.com>). They can also be accessed by scanning the Quick Response Code given below.

2 Previous periods figures have been reclassified wherever considered necessary.



Place New Delhi  
Date : 25 January 2025

For and on behalf of Board of Directors of  
NTPC Limited

(Jaikumar Srinivasan)  
Director (Finance)  
DIN:01220828



**Vinod Kumar & Associates**  
Chartered Accountants  
4696, Brij Bhawan,  
21A, Ansari Road, Daryaganj,  
New Delhi – 110002

**Goyal Parul & Co**  
Chartered Accountants  
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Laxmi Nagar,  
New Delhi – 110092

**M. C. Bhandari & Co.**  
Chartered Accountants  
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2<sup>nd</sup> Floor,  
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**Agasti & Associates**  
Chartered Accountants  
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PO-Bhoi Nagar, Unit-9,  
Bhubaneswar - 751022

**S.N. Kapur & Associates**  
Chartered Accountants  
M-5, Gole Market,  
Mahanagar,  
Lucknow-226006

**INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31<sup>st</sup> DECEMBER 2024**

To  
The Board of Directors,  
NTPC Limited,  
New Delhi.

1. We have reviewed the accompanying statement of Unaudited Standalone Financial Results of NTPC Limited ("the Company") for the quarter and nine months ended 31<sup>st</sup> December 2024 ("the Statement") being submitted by the Company pursuant to the requirements of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("the Regulations") as amended.
2. The Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement read with notes thereon, prepared in accordance with applicable Indian Accounting Standards specified under Section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other recognised accounting practices and policies, has not disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.



## 5. Emphasis of Matter:

We draw attention to the Note No. 9 with respect to appeal filed by the company with the Hon'ble High Court of Delhi in the matter of Arbitral award pronounced against the company and the related provision made/disclosure of contingent liability as mentioned in the said note.

Our conclusion on the statement is not modified in respect of the aforesaid matter.

For Vinod Kumar & Associates  
Chartered Accountants  
FRN-002304N

  
  
Mukesh Dadhi  
Partner  
M. No. 511741  
UDIN: 25511741BMLIXL1745

For Goyal Parul & Co  
Chartered Accountants  
FRN-016750N

  
  
Parul Goyal  
Partner  
M. No. 099172  
UDIN: 25099172BMHVND2194

For M. C. Bhandari & Co.  
Chartered Accountants  
FRN- 303002E

  
  
Amit Biswas  
Partner  
M. No. 052296  
UDIN: 25052296BMNXFS5041

For J K S S & Associates  
Chartered Accountants  
FRN-006836C

  
  
Rambabu  
Partner  
M. No. 016154  
UDIN: 25016151BMOGZJ8784

For Agasti & Associates  
Chartered Accountants  
FRN-313043E

  
  
B Agasti  
Partner  
M. No. 051026  
UDIN: 25051026BMOSEL8313

For S.N. Kapur & Associates  
Chartered Accountants  
FRN-001545C

  
  
Avichal S.N. Kapur  
Partner  
M. No. 400460  
UDIN: 25400460BMGJOO8720

Place: New Delhi  
Dated: 25<sup>th</sup> January 2025

**Vinod Kumar & Associates**  
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**Goyal Parul & Co**  
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PO-Bhoi Nagar, Unit-9,  
Bhubaneswar - 751022

**S.N. Kapur & Associates**  
Chartered Accountants  
M-5, Gole Market,  
Mahanagar,  
Lucknow-226006

**INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED  
CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED  
31<sup>st</sup> DECEMBER, 2024**

To  
The Board of Directors,  
NTPC Limited,  
New Delhi.

1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of NTPC Limited (“the Holding Company”) and its subsidiaries (the Holding Company and its subsidiaries together referred to as “the Group”) and its share of the net profit after tax and total comprehensive income of its Joint Ventures for the quarter and nine months ended 31<sup>st</sup> December 2024 attached herewith (“the Statement”), being submitted by the Holding Company pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (“the Regulations”) as amended.
2. This Statement, which is the responsibility of the Holding Company’s Management and approved by the Holding Company’s Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 “Interim Financial Reporting” (“Ind AS 34”), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder, and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, ‘Review of Interim Financial Information Performed by the Independent Auditor of the Entity’, issued by the Institute of Chartered Accountants of India and also considering the requirement of Standard on Auditing (SA 600) on ‘Using the work of Another Auditor’. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circular issued by the Securities and Exchange Board of India under Regulation 33(8) of the Regulations, to the extent applicable.



4. The Statement includes the results of the following entities:

S. No.	Name of the entities
<b>A</b>	<b>Holding Company</b>
1	NTPC Limited
<b>B</b>	<b>Subsidiary Companies</b>
1	NTPC Electric Supply Company Limited
2	NTPC Vidyut Vyapar Nigam Limited
3	Bhartiya Rail Bijlee Company Limited
4	Patratu Vidyut Utpadan Nigam Limited
5	North Eastern Electric Power Corporation Limited#
6	THDC India Limited#
7	NTPC Mining Limited
8	NTPC EDMC Waste Solutions Private Limited
9	Ratnagiri Gas and Power Private Limited
10	NTPC Green Energy Limited#
<b>C</b>	<b>Joint Ventures</b>
1	Utility Powertech Limited
2	NTPC GE Power Services Private Limited
3	NTPC SAIL Power Company Limited
4	NTPC Tamilnadu Energy Company Limited
5	Aravali Power Company Private Limited
6	Meja Urja Nigam Private Limited
7	NTPC BHEL Power Projects Private Limited
8	National High Power Test Laboratory Private Limited
9	Transformers and Electricals Kerala Limited
10	Energy Efficiency Services Limited#
11	CIL NTPC Urja Private Limited
12	Anushakti Vidhyut Nigam Limited
13	Hindustan Urvarak and Rasayan Limited
14	Jhabua Power Limited
15	Trincomalee Power Company Limited*
16	Bangladesh-India Friendship Power Company Private Limited*

# as per consolidated financial results

\* Located outside India

5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of other auditors referred to in paragraph 7(a) below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information



required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

#### 6. **Emphasis of Matter:**

We draw attention to the following matters in the notes to the Statement:

- (a) Note No. 8 with respect to order of Hon'ble Supreme Court of India regarding recovery of capacity charges along with interest from Maharashtra State Electricity Distribution Company Limited by Ratnagiri Gas and Power Private Limited, a subsidiary of the Holding Company and Appellate Tribunal for Electricity (APTEL) order dated 17 January, 2025 on execution petition filed by the subsidiary company. Revenue amounting to ₹ 1,228.82 crore has been recognised till date and balance amount has been postponed for recognition due to uncertainty of ultimate collection of the amount involved.
- (b) Note No. 9 with respect to appeal filed by the Holding Company with the Hon'ble High Court of Delhi in the matter of Arbitral award pronounced against the Holding Company and the related provision made/disclosure of contingent liability as mentioned in the said note.

Our conclusion on the statement is not modified in respect of the aforesaid matters.

#### 7. **Other Matters:**

- (a) We did not review the interim financial results / financial information of 5 subsidiaries, included in the unaudited consolidated financial results, whose interim financial results / financial information reflect total revenues of ₹ 2,568.65 crore and ₹ 8,157.97 crore, total net profit after tax of ₹ 199.69 crore and ₹ 657.44 crore and total comprehensive income of ₹ 199.69 crore and ₹ 657.44 crore, for the quarter and nine months ended 31<sup>st</sup> December 2024 respectively, as considered in the unaudited consolidated financial results. The unaudited consolidated financial results also include the Group's share of net profit after tax of ₹ 204.63 crore and ₹ 639.76 crore and total comprehensive income of ₹ 204.42 crore and ₹ 639.11 crore for the quarter and nine months ended 31<sup>st</sup> December 2024 respectively, in respect of 5 joint ventures, whose interim financial results / financial information have not been reviewed by us. These interim financial results / financial information have been reviewed by other auditors whose reports have been furnished to us by the management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, is based solely on the reports of the other auditors and procedure performed by us as stated in paragraph 3 above.
- (b) The unaudited consolidated financial results also include interim financial results / financial information of 5 subsidiaries which have not been reviewed by its auditors, whose interim financial results / financial information reflect total revenues of ₹ 1,912.48 crore and ₹ 6,716.45 crore, total net profit after tax of ₹ 345.94 crore and ₹ 1248.95 crore and total comprehensive income of ₹ 341.22 crore and ₹ 1234.78 crore, for the quarter and nine months ended 31<sup>st</sup> December 2024 respectively, as considered in the unaudited consolidated financial results which have not been reviewed by their auditors. The unaudited consolidated financial results also includes the Group's share of net profit after tax of ₹ 252.85 crore and ₹ 942.81 crore and total comprehensive income of ₹ 252.50 crore and ₹ 940.03 crore for the quarter and nine months ended 31<sup>st</sup> December 2024 respectively as considered in the unaudited consolidated financial results, in respect of 11 joint ventures, based on interim financial results / financial information which have not been reviewed by their auditors. These un-reviewed interim financial results /



financial information furnished to us by the Holding Company's management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of aforesaid subsidiaries and joint ventures, is based solely on such un-reviewed interim financial results / financial information. According to information and explanations given to us by the Holding Company's management, these un-reviewed interim financial results / financial information of the aforesaid subsidiaries and joint ventures included in these unaudited consolidated financial results, are not material to the Group.

Our conclusion on the Statement is not modified in respect of the aforesaid matters.

For Vinod Kumar & Associates  
Chartered Accountants  
FRN-002304N

  
  
Mukesh Dabhi  
Partner  
M. No. 511741  
UDIN: 25511741BMLIXM1030

For Goyal Parul & Co  
Chartered Accountants  
FRN-016750N

  
  
Parul Goyal  
Partner  
M. No. 099174  
UDIN: 25099172BMHVNE2441



For M. C. Bhandari & Co.  
Chartered Accountants  
FRN- 303002E

  
  
Amit Biswas  
Partner  
M. No. 052296  
UDIN: 25052296BMNXFT8134



For J K S S & Associates  
Chartered Accountants  
FRN-006836C

  
  
Rambabu  
Partner  
M. No. 016151  
UDIN: 25016151BMOGZK1665

For Agasti & Associates  
Chartered Accountants  
FRN-313043E

  
  
B Agasti  
Partner  
M. No. 051026  
UDIN: 25051026BMOSEM2198

For S.N. Kapur & Associates  
Chartered Accountants  
FRN-001545C

  
  
Avichal S.N. Kapur  
Partner  
M. No. 400460  
UDIN: 25400460BMGJOP4195

Place: New Delhi  
Dated: 25<sup>th</sup> January 2025



**Other information- Integrated Filing (Financial) -**  
**For the quarter and nine months ended 31 December 2024**

Sl.no.	Requirement	Remarks
B.	Statement of Deviation or Variation for Proceeds of Public Issue, Rights Issue, Preferential Issue, Qualified Institutions Placement, etc.	Not Applicable
C.	Disclosure of outstanding default on loans and debt securities	No Default hence Not Applicable
D.	Format for disclosure of Related Party Transactions (applicable only for half-yearly filings)	Not Applicable
E.	Statement on impact of Audit Qualifications (For Audit Report with Modified Opinion) Submitted along with annual audited financial results - (Standalone and Consolidated separately) (applicable only for annual filing i.e. 4 <sup>th</sup> quarter)	Not Applicable

Place: New Delhi

Date : 25 January 2025

  
आदित्य दर  
ADITYA DAR  
कार्यकारी निदेशक (वित्त)  
Executive Director (Finance)  
एनटीपीसी लिमिटेड / NTPC Limited



A Maharatna Company

एन टी पी सी लिमिटेड

(भारत सरकार का उद्यम)

**NTPC Limited**

(A Govt. of India Enterprise)

केन्द्रीय कार्यालय / Corporate Centre

Ref. No.:01/ FA/Bonds/2024-25/Q3

25 January 2025

Listing Department National Stock Exchange of India Limited 'Exchange Plaza', C-1, Block G, Bandra Kurla Complex, Bandra (E), Mumbai - 400 051.	Department of Corporate Services, BSE Limited, Rotunda Building, P J Towers, Dalal Street, Fort, Mumbai - 400 001
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**Sub: Compliance under regulation 52(7) & 52(7A) of the SEBI (LODR) Regulations, 2015**

Pursuant to Regulation 52(7) & 52(7A) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, statement on utilisation of proceeds of Non-Convertible Securities (Nil report) and statement of Deviation/variation (Nil report) for the Quarter ended 31 December 2024 is detailed below: -

**A. Statement of utilization of issue proceeds: NIL**

Name of the Issuer	ISIN	Mode of Fund Raising (Public issues/ Private placement)	Type of instrument	Listed at	Date of raising funds	Amount Raised	Funds utilized	Any deviation (Yes/ No)	If 9 is Yes, then specify the purpose of for which the funds were utilized	Remarks if any
1	2	3	4	5	6	7	8	9	10	11
NTPC Limited	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	Nil

**B. Statement of deviation/ variation in use of Issue proceeds: NIL**

Particulars	Remarks
Name of listed entity	NTPC Limited
ISIN	NIL
Mode of fund raising	NIL
Type of instrument	NIL
Date of raising funds	NIL
Amount raised	NIL
Report filed for quarter ended	December 31, 2024
Is there a deviation/ variation in use of funds raised?	NIL
Whether any approval is required to vary the objects of the issue stated in the prospectus/ offer document?	NIL
If yes, details of the approval so required?	NIL
Date of approval	NIL
Explanation for the deviation/ variation	NIL
Comments of the audit committee after review	NIL
Comments of the auditors, if any	NIL

पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप काम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-110003

कार्पोरेट पहचान नम्बर: L40101DL1975GO1007966 टेलीफोन नं.: 011-24387333 फैक्स नं.: 011-24361018 ईमेल : ntpccc@ntpc.co.in वेबसाइट : www.ntpc.co.in

Registered Office : NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003

Corporate Identification Number : L40101DL1975GO1007966 Tel. : 011-24387333 Fax : 011-24361018 E-mail : ntpccc@ntpc.co.in

Website : www.ntpc.co.in

Objects for which funds have been raised and where there has been a deviation/ variation, in the following table:

ISIN	Original object	Modified object, if any	Original allocation	Modified allocation, if any	Funds utilised	Amount of deviation/ variation for the quarter according to applicable object (in Rs. crore and in %)	Remarks, if any
NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL

Deviation could mean:

- Deviation in the objects or purposes for which the funds have been raised.
- Deviation in the amount of funds actually utilized as against what was originally disclosed.

Kindly take the same on your records.

Yours faithfully,



(Aditya Dar)  
Executive Director (Finance)1

**Independent Statutory Auditor's Certificate in respect of listed debt securities of NTPC Limited**

1. We, Vinod Kumar & Associates, Chartered Accountants, are one of the Joint Statutory Auditors of NTPC Limited ("the Company") having its registered office at NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003, India and the company has requested vide email dated 17<sup>th</sup> January 2025 to obtain a certificate with respect to book values of the assets provided as security in respect of listed secured debt securities of the Company as at 31<sup>st</sup> December 2024 and compliance with respect to financial covenants of the listed debt securities for the quarter ending 31<sup>st</sup> December 2024 in terms of Requirements of Regulation 54 read with Regulation 56 (1) (d) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended ("LODR Regulations") and SEBI (Debenture Trustees) Regulations, 1993 as amended ("DT Regulations").

**Management's Responsibility**

2. The Company's Management is responsible for preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation, and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation and making estimates that are reasonable in the circumstances.
3. The Management of the Company is also responsible for ensuring that the Company complies with all the relevant requirements of the SEBI circular, SEBI Regulations, Companies Act, 2013 and other applicable laws and regulations, as applicable. Further the Company is also responsible to comply with the requirements of Debenture Trust deed executed with respective Debenture Trustee.
4. The Management is also responsible to ensure that Assets Cover Ratio as on 31<sup>st</sup> December 2024 is in compliance with SEBI circular no. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19<sup>th</sup> May 2022 with the minimum asset cover requirement of hundred percent as per SEBI Regulation.

**Auditor's Responsibility**

5. Our responsibility is to provide reasonable assurance for the book values of the assets provided as security in respect of listed secured debt securities of the Company as at 31<sup>st</sup> December 2024 based on the unaudited financial statements and compliance with respect to financial covenants of the listed debt securities for the quarter ending 31<sup>st</sup> December 2024, as specified in SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19<sup>th</sup> May 2022.
6. A reasonable assurance engagement includes performing procedures to obtain sufficient appropriate evidence on the reporting criteria.
7. We have jointly reviewed the Standalone Financial Results for the quarter ended 31<sup>st</sup> December 2024, prepared by the Company pursuant to the requirements of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, and issued an unmodified conclusion dated 25<sup>th</sup> January 2025. Our joint review of these financial results for the quarter ended 31<sup>st</sup> December 2024 was conducted in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India ("ICAI").

**Head Office:**

4696 Brij Bhawan  
21A Ansari Road  
Darya Ganj,  
New Delhi-110002, INDIA  
Tel : +91-11-23288101

**Corporate Office:**

GLOBAL BUSINESS SQUARE  
Building No. 32, Sector 44,  
Institutional Area Gurugram,  
122002, India  
Tel : +91-124-4786200

**Nehru Place:**

503, Chiranjiv Tower,  
43, Nehru Place  
New Delhi 110019, India  
+91-11-2622-3712,  
26226933

**Karol Bagh:**

17A/55, Triveni Plaza,  
Gurudwara Road,  
Karol Bagh,  
New Delhi  
Tel : +91-11-45044453

**Chandigarh:**

SCO-705, 1st Floor, Sector 17C, Manimajra  
Chandigarh-160101, India  
Tel : +91-172-5077789,  
5077790



8. We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.
9. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.
10. We have no responsibility to update this certificate for events and circumstances occurring after the date of this certificate.

### Conclusion

11. Based on examination of books of accounts and other relevant records/documents and based on the procedures performed by us, as referred to in paragraph 5 above and according to the information and explanations received, we hereby certify that:

- a) Book values of the assets provided as security in respect of listed secured debt securities of the Company as at 31<sup>st</sup> December 2024 is as under:

Rs. in Crores

Particulars of Asset provided as Security	Total Book Value (Net) (Property, plant & equipment and Capital work-in-progress) (PPE + CWIP)
National Capital Power Station (Dadri Thermal and Dadri Gas Power Project)	3,379.38
Vindhyachal Super Thermal Power Station	10,398.14
Sipat Super Thermal Power Project	7,231.69
Barh Super Thermal Power Project	26,378.98
Solapur Super Thermal Power Project	8,217.28

**Note:** Book Value of Office Premises at Cuffe Parade Mumbai secured by English Mortgage is Nil.

### b) Compliance of financial covenants of the listed debt securities

We have examined the compliances made by NTPC Limited in respect of the financial covenants of the listed debt securities and certify that such covenants/terms of the issue have been complied by NTPC Limited for the quarter ending 31<sup>st</sup> December 2024 .

12. The above certificate has been given on the basis of information provided by the Management and the records produced before us for verification.

**Head Office:**  
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**Chandigarh:**  
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Chandigarh-160101, India  
Tel : +91-172-5077789,  
5077790



**Restriction on Use**

13. This certificate has been issued to the management of NTPC Limited to comply with requirements of LODR Regulations. Our certificate should not be used for any other purpose or by any person other than the Company and its Debenture Trustee(s). Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

Date: 25<sup>th</sup> January 2025  
Place: New Delhi

**For Vinod Kumar & Associates**  
**Chartered Accountants**  
**Firm Registration No. 002304N**

  
  
**Mukesh Dadhich**  
**Partner**

**Membership No.511741**

**UDIN: 25511741BMLIXJ2083**

**Head Office:**  
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**Chandigarh:**  
SCO-705, 1st Floor, NAC Manimajra  
Chandigarh-160101, India  
Tel : +91-172-5077789,  
5077790

To,  
 Vistra ITCL (India) Limited

Please find below Security Cover Certificate as at 31 December 2024 as per format specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19 May 2022 and SEBI/HO/DDHS-PoD3/P/CIR/2024/46 dated 16 May 2024:

Rs. in crore, unless stated otherwise

Column A	Column B	Column C (i)	Column D (ii)	Column E (iii)	Column F (iv)	Column G (v)	Column H (vi)	Column I (vii)	Column J	Column K	Column L	Column M	Column N	Column O
Particulars		Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate				
	Description of asset for which this certificate relate	Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-Passu charge (excluding items covered in column F)		Debt amount considered more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusive basis (viii)	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable	Market Value for Pari passu charge Assets (viii)	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable	Total Value (K+L+M+ N)
		Book Value	Book Value	Yes	Book Value	Book Value		Nil					Relating to Column F	
<b>ASSETS</b>														
Property, Plant and Equipment (PPE)		3,226.40	5,753.85		35,925.46	-	1,63,928.57	-	2,08,834.28	-	3,226.40	-	35,925.46	39,151.86
Capital Work-in-Progress (CWIP)		152.98	1,477.84		9,068.94	-	41,249.20	-	51,948.96	-	152.98	-	9,068.94	9,221.92
Right of Use Assets		-	-		-	-	-	-	-	-	-	-	-	-
Goodwill		-	-		-	-	-	-	-	-	-	-	-	-
Intangible Assets		-	-		-	-	423.10	-	423.10	-	-	-	-	-
Intangible Assets under Development		-	-		-	-	1.50	-	1.50	-	-	-	-	-
Investments		-	-		-	-	35,143.38	-	35,143.38	-	-	-	-	-
Loans		-	-		-	-	1,327.99	-	1,327.99	-	-	-	-	-
Inventories		-	-		-	-	15,900.61	-	15,900.61	-	-	-	-	-
Trade Receivables		-	-		-	-	30,516.13	-	30,516.13	-	-	-	-	-
Cash and Cash Equivalents		-	-		-	-	3.65	-	3.65	-	-	-	-	-
Bank Balances other than Cash and Cash Equivalents		-	-		-	-	4,213.55	-	4,213.55	-	-	-	-	-
Others		-	-		-	-	51,701.14	-	51,701.14	-	-	-	-	-
<b>Total</b>		<b>3,379.38</b>	<b>7,231.69</b>		<b>44,994.40</b>	<b>-</b>	<b>3,44,408.82</b>	<b>-</b>	<b>4,00,014.29</b>	<b>-</b>	<b>3,379.38</b>	<b>-</b>	<b>44,994.40</b>	<b>48,373.78</b>
<b>LIABILITIES</b>														
Debt securities to which this certificate pertains		1,433.34	-		12,732.73	-	-	-	14,166.07	-	1,433.34	-	12,732.73	14,166.07
Other debt sharing pari-passu charge with above debt		-	-		9,000.00	-	-	-	9,000.00	-	-	-	9,000.00	9,000.00
<b>Other Debt</b>														
Subordinated debt		-	-		-	-	-	-	-	-	-	-	-	-
Borrowings		-	-		-	-	-	-	-	-	-	-	-	-
Bank		-	-		-	-	74,024.36	-	74,024.36	-	-	-	-	-
Debt Securities		-	-		-	-	22,671.00	-	23,770.00	-	-	-	-	-
Others		-	-		-	-	61,134.02	-	61,134.02	-	-	-	-	-
Trade payables		-	-		-	-	10,184.04	-	10,184.04	-	-	-	-	-
Lease Liabilities		-	-		-	-	1,042.61	-	1,042.61	-	-	-	-	-
Provisions		-	-		-	-	8,421.68	-	8,421.68	-	-	-	-	-
Others		-	-		-	-	40,028.32	-	40,028.32	-	-	-	-	-
<b>Total</b>		<b>1,433.34</b>	<b>1,099.00</b>		<b>21,732.73</b>	<b>-</b>	<b>2,17,506.03</b>	<b>-</b>	<b>2,41,771.10</b>	<b>-</b>	<b>1,433.34</b>	<b>-</b>	<b>21,732.73</b>	<b>23,166.07</b>
<b>Cover on Book Value</b>		<b>2.36</b>			<b>2.07</b>	<b>-</b>								
<b>Cover on Market Value (ix)</b>											<b>2.36</b>		<b>2.07</b>	<b>2.09</b>
<b>Security Cover Ratio</b>		<b>2.32</b>			<b>1.99</b>	<b>-</b>								

i This column indicates book value of assets having exclusive charge and outstanding book value of debt for which this certificate is issued.

ii This column indicates book value of assets having exclusive charge and outstanding book value of all corresponding debt other than column C.

iii This column indicates debt for which this certificate is issued having pari passu charge.

iv This column indicates : a) book value of assets having pari-passu charge b) outstanding book value of debt for which this certificate is issued and c)other debt sharing pari-passu charge along with debt for which certificate is issued.

v This column indicates book value of all other assets having pari passu charge and outstanding book value of corresponding debt.

vi This column indicates all those assets which are not charged and also indicates all unsecured borrowings.

vii There is no debt which has been counted more than once i.e. included under exclusive charge column as also under pari passu.

viii Justification for not providing Market Value for reported quarter: As total value of PPE and CWIP of station (s)/project (s), comprising of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, book value as at quarter end has been considered as fair value. However, valuation report dated 25 May 2022 is available with trustee.

ix The market value has been calculated as per the total value of assets mentioned in Column O.

x Cover on book value/market value is calculated based on outstanding value of corresponding debt while Security cover ratio is calculated based on outstanding value of corresponding debt plus interest accrued but not due on the same.

For and on behalf of NTPC Limited

 (Aditya Dar)  
 Executive Director (Finance)

To,  
 IDBI Trusteeship Services Limited

Please find below Security Cover Certificate as at 31 December 2024 as per format specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CH/P/2022/67 dated 19 May 2022 and SEBI/HO/DDHS-PoD3/P/CIR/2024/46 dated 16 May 2024:

Rs. in crore, unless stated otherwise

Column A	Column B	Column C (i)	Column D (ii)	Column E (iii)	Column F (iv)	Column G (v)	Column H (vi)	Column I (vii)	Column J	Column K	Column L	Column M	Column N	Column O	
Particulars		Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari- Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate					
	Description of asset for which this certificate relate	Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari- Passu charge (excluding items covered in column F)		Debt amount considered more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusive basis (viii)	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable	Market Value for Pari passu charge Assets (viii)	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable	Total Value (K+L+M+ N)	
		Book Value	Book Value	Yes	Book Value	Book Value		Nil		Relating to Column F					
<b>ASSETS</b>															
Property, Plant and Equipment (PPE)		5,753.85	3,226.40		7,780.62	28,144.84	1,63,928.57	-	2,08,834.28	-	5,753.85	-	7,780.62	13,534.48	
Capital Work-in-Progress (CWIP)		1,477.84	152.98		436.66	8,632.28	41,249.20	-	51,948.96	-	1,477.84	-	436.66	1,914.49	
Right of Use Assets		-	-		-	-	-	-	-	-	-	-	-	-	
Goodwill		-	-		-	-	-	-	-	-	-	-	-	-	
Intangible Assets		-	-		-	-	423.10	-	423.10	-	-	-	-	-	
Intangible Assets under Development		-	-		-	-	1.50	-	1.50	-	-	-	-	-	
Investments		-	-		-	-	35,143.38	-	35,143.38	-	-	-	-	-	
Loans		-	-		-	-	1,327.99	-	1,327.99	-	-	-	-	-	
Inventories		-	-		-	-	15,900.61	-	15,900.61	-	-	-	-	-	
Trade Receivables		-	-		-	-	30,516.13	-	30,516.13	-	-	-	-	-	
Cash and Cash Equivalents		-	-		-	-	3.65	-	3.65	-	-	-	-	-	
Bank Balances other than Cash and Cash Equivalents		-	-		-	-	4,213.55	-	4,213.55	-	-	-	-	-	
Others		-	-		-	-	51,701.14	-	51,701.14	-	-	-	-	-	
<b>Total</b>		<b>7,231.69</b>	<b>3,379.38</b>		<b>8,217.28</b>	<b>36,777.12</b>	<b>3,44,408.82</b>	<b>-</b>	<b>4,00,014.29</b>	<b>-</b>	<b>7,231.69</b>	<b>-</b>	<b>8,217.28</b>	<b>15,448.97</b>	
<b>LIABILITIES</b>															
Debt securities to which this certificate pertains		1,099.00	-		700.00	-	-	-	1,799.00	-	1,099.00	-	700.00	1,799.00	
Other debt sharing pari-passu charge with above debt		-	-		1,015.00	-	-	-	1,015.00	-	-	-	1,015.00	1,015.00	
<b>Other Debt</b>															
Subordinated debt		-	-		-	-	-	-	-	-	-	-	-	-	
Borrowings		-	-		-	-	-	-	-	-	-	-	-	-	
Bank		-	-		-	-	74,024.36	-	74,024.36	-	-	-	-	-	
Debt Securities		-	-		-	20,017.73	22,671.00	-	44,122.07	-	-	-	-	-	
Others		-	-		-	-	61,134.02	-	61,134.02	-	-	-	-	-	
Trade payables		-	-		-	-	10,184.04	-	10,184.04	-	-	-	-	-	
Lease Liabilities		-	-		-	-	1,042.61	-	1,042.61	-	-	-	-	-	
Provisions		-	-		-	-	8,421.68	-	8,421.68	-	-	-	-	-	
Others		-	-		-	-	40,028.32	-	40,028.32	-	-	-	-	-	
<b>Total</b>		<b>1,099.00</b>	<b>1,433.34</b>		<b>1,715.00</b>	<b>20,017.73</b>	<b>2,17,506.03</b>	<b>-</b>	<b>2,41,771.10</b>	<b>-</b>	<b>1,099.00</b>	<b>-</b>	<b>1,715.00</b>	<b>2,814.00</b>	
<b>Cover on Book Value</b>		<b>6.58</b>			<b>4.79</b>										
<b>Cover on Market Value (ix)</b>											<b>6.58</b>		<b>4.79</b>	<b>5.49</b>	
<b>Security Cover Ratio</b>		<b>6.18</b>			<b>4.64</b>										

i This column indicates book value of assets having exclusive charge and outstanding book value of debt for which this certificate is issued.

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v This column indicates book value of all other assets having pari passu charge and outstanding book value of corresponding debt.

vi This column indicates all those assets which are not charged and also indicates all unsecured borrowings.

vii There is no debt which has been counted more than once i.e. included under exclusive charge column as also under pari passu.

viii Justification for not providing Market Value for reported quarter: As total value of PPE and CWIP of station (s)/project (s), comprising of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, book value as at quarter end has been considered as fair value. However, valuation report dated 25 May 2022 is available with trustee.

ix The market value has been calculated as per the total value of assets mentioned in Column O.

x Cover on book value/market value is calculated based on outstanding value of corresponding debt while Security cover ratio is calculated based on outstanding value of corresponding debt plus interest accrued but not due on the same.

For and on behalf of NTPC Limited



 (Aditya Dar)  
 Executive Director (Finance)

To,  
 Axis Trustee Services Limited

Please find below Security Cover Certificate as at 31 December 2024 as per format specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19 May 2022 and SEBI/HO/DDHS-PoD3/P/CIR/2024/46 dated 16 May 2024:

Rs. in crore, unless stated otherwise

Column A	Column B	Column C (i)	Column D (ii)	Column E (iii)	Column F (iv)	Column G (v)	Column H (vi)	Column I (vii)	Column J	Column K	Column L	Column M	Column N	Column O
Particulars		Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari- Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate				
	Description of asset for which this certificate relate	Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari- Passu charge (excluding items covered in column F)		Debt amount considered more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusive basis (viii)	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable	Market Value for Pari passu charge Assets (viii)	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable	Total Value (K+L+M+ N)
		Book Value	Book Value	Yes	Book Value	Book Value		Nil		Relating to Column F				
<b>ASSETS</b>														
Property, Plant and Equipment (PPE)		-	8,980.25		28,144.84	7,780.62	1,63,928.57	-	2,08,834.28	-	-	-	28,144.84	28,144.84
Capital Work-in-Progress (CWIP)		-	1,630.82		8,632.28	436.66	41,249.20	-	51,948.96	-	-	-	8,632.28	8,632.28
Right of Use Assets		-	-		-	-	-	-	-	-	-	-	-	-
Goodwill		-	-		-	-	-	-	-	-	-	-	-	-
Intangible Assets		-	-		-	-	423.10	-	423.10	-	-	-	-	-
Intangible Assets under Development		-	-		-	-	1.50	-	1.50	-	-	-	-	-
Investments		-	-		-	-	35,143.38	-	35,143.38	-	-	-	-	-
Loans		-	-		-	-	1,327.99	-	1,327.99	-	-	-	-	-
Inventories		-	-		-	-	15,900.61	-	15,900.61	-	-	-	-	-
Trade Receivables		-	-		-	-	30,516.13	-	30,516.13	-	-	-	-	-
Cash and Cash Equivalents		-	-		-	-	3.65	-	3.65	-	-	-	-	-
Bank Balances other than Cash and Cash Equivalents		-	-		-	-	4,213.55	-	4,213.55	-	-	-	-	-
Others		-	-		-	-	51,701.14	-	51,701.14	-	-	-	-	-
<b>Total</b>		-	<b>10,611.06</b>		<b>36,777.12</b>	<b>8,217.28</b>	<b>3,44,408.82</b>	-	<b>4,00,014.29</b>	-	-	-	<b>36,777.12</b>	<b>36,777.12</b>
<b>LIABILITIES</b>														
Debt securities to which this certificate pertains		-	-		8,300.00	-	-	-	8,300.00	-	-	-	8,300.00	8,300.00
Other debt sharing pari-passu charge with above debt		-	-		11,717.73	-	-	-	11,717.73	-	-	-	11,717.73	11,717.73
<b>Other Debt</b>														
Subordinated debt		-	-		-	-	-	-	-	-	-	-	-	-
Borrowings		-	-		-	-	-	-	-	-	-	-	-	-
Bank		-	-		-	-	74,024.36	-	74,024.36	-	-	-	-	-
Debt Securities		-	-		-	1,715.00	22,671.00	-	26,918.34	-	-	-	-	-
Others		-	-		-	-	61,134.02	-	61,134.02	-	-	-	-	-
Trade payables		-	-		-	-	10,184.04	-	10,184.04	-	-	-	-	-
Lease Liabilities		-	-		-	-	1,042.61	-	1,042.61	-	-	-	-	-
Provisions		-	-		-	-	8,421.68	-	8,421.68	-	-	-	-	-
Others		-	-		-	-	40,028.32	-	40,028.32	-	-	-	-	-
<b>Total</b>		-	<b>2,532.34</b>		<b>20,017.73</b>	<b>1,715.00</b>	<b>2,17,506.03</b>	-	<b>2,41,771.10</b>	-	-	-	<b>20,017.73</b>	<b>20,017.73</b>
<b>Cover on Book Value</b>							<b>1.84</b>							
<b>Cover on Market Value (ix)</b>													<b>1.84</b>	<b>1.84</b>
<b>Security Cover Ratio</b>							<b>1.76</b>							

i This column indicates book value of assets having exclusive charge and outstanding book value of debt for which this certificate is issued.

ii This column indicates book value of assets having exclusive charge and outstanding book value of all corresponding debt other than column C.

iii This column indicates debt for which this certificate is issued having pari passu charge.

iv This column indicates : a) book value of assets having pari-passu charge b) outstanding book value of debt for which this certificate is issued and c) other debt sharing pari-passu charge along with debt for which certificate is issued.

v This column indicates book value of all other assets having pari passu charge and outstanding book value of corresponding debt.

vi This column indicates all those assets which are not charged and also indicates all unsecured borrowings.

vii There is no debt which has been counted more than once i.e. included under exclusive charge column as also under pari passu.

viii Justification for not providing Market Value for reported quarter: As total value of PPE and CWIP of station (s)/project (s), comprising of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, book value as at quarter end has been considered as fair value. However, valuation report dated 25 May 2022 is available with trustee.

ix The market value has been calculated as per the total value of assets mentioned in Column O.

x Cover on book value/market value is calculated based on outstanding value of corresponding debt while Security cover ratio is calculated based on outstanding value of corresponding debt plus interest accrued but not due on the same.

For and on behalf of NTPC Limited

 (Aditya Dar)  
 Executive Director (Finance)