



# एनटीपीसी लिमिटेड

(भारत सरकार का उद्यम)

## NTPC Limited

(A Govt. of India Enterprise)

केन्द्रीय कार्यालय/Corporate Centre

Ref. No.: 01/ FA/ISD/Compliance/25-26/Q1

Dated: 29/07/2025

Listing Department National Stock Exchange of India Limited 'Exchange Plaza', C-1, Block G, Bandra Kurla Complex, Bandra (E), Mumbai - 400 051. Scrip Code – NTPC	Department of Corporate Services, BSE Limited, Rotunda Building, P J Towers, Dalal Street, Fort, Mumbai - 400 001. Scrip Code - 532555
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ISIN: INE733E01010

<b>Sub:</b>	<b>1. Outcome of Board Meeting</b> <ul style="list-style-type: none"><li>• <b>Submission of Unaudited Financial Results for the quarter ended 30 June 2025.</b></li></ul> <b>2. Disclosure under Regulation 52(7) &amp; 52(7A) of SEBI (Listing Obligations and Disclosure Requirements (LODR)) Regulations 2015, for quarter ended 30 June 2025.</b> <b>3. Disclosure under Regulation 54 read with Regulation 56(1) (d) of SEBI (LODR) Regulations 2015, as on 30 June 2025.</b>
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Dear Sir/Madam,

We are enclosing the Unaudited Financial Results (Standalone and Consolidated) for the quarter ended 30 June 2025, in the prescribed format as per Regulation 33(3) of the SEBI (LODR) Regulations, 2015. This submission shall also be treated as the Integrated Filing (Financial) for the aforesaid period, in accordance with SEBI Circular No. SEBI/HO/CFD/CFD-PoD-2/CIR/P/2024/185 dated 31 December 2024.

Pursuant to Regulation 33(2)(b) of the SEBI (LODR) Regulations, 2015, the financial results have been duly signed by the Director (Finance), a whole-time director of NTPC Limited. Additionally, in compliance with Regulation 33(2)(c), we are enclosing a copy of the "Limited Review Report" by the Statutory Auditors on the unaudited financial results (Standalone and Consolidated) for the quarter ended 30 June 2025. The financial results have been reviewed by the Audit Committee and approved by the Board of Directors at their respective meetings on 29 July 2025.

The information as required under Regulation 52(4) of the SEBI (LODR) Regulations, 2015 is also covered in the Unaudited Financial Results (Standalone & Consolidated) submitted herewith. Pursuant to Regulation 52(7) & 52(7A) of SEBI (LODR), please find enclosed the Statement indicating no

पंजीकृत ऑफिस : एनटीपीसी भवन, स्कोप काम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-110003  
सीआईएन : L40101DL1975GOI007966 | टेलीफोन : 011-24387333 | फैक्स : 011-24361018 | ntpccc@ntpc.co.in | www.ntpc.co.in  
Registered Office : NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110003  
CIN : L40101DL1975GOI007966 | Tel : 011-24387333 | Fax : 011-24361018 | ntpccc@ntpc.co.in | www.ntpc.co.in

Deviation or Variation in the use of proceeds of issue of listed, non-convertible, unsecured debentures for the quarter ended 30 June 2025.

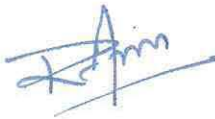
Statutory Auditor's certificate certifying the book values of the assets provided as security in respect of listed secured debt securities of the Company as on 30 June 2025 and compliance with respect to financial covenants of the listed debt securities for quarter ended 30 June 2025, and trustee wise Security Cover Certificate as on 30 June 2025 in the format, as specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19 May 2022 and SEBI Circular No. SEBI/HO/DDHS-PoD3/P/CIR/2024/46 circular dated 16 May 2024 in terms of Regulation 54 read with regulation 56 (1) (d) of the SEBI (LODR) Regulations, 2015 are also submitted herewith.

The Board Meeting commenced at 4:35 p.m. and concluded at 6:50 p.m.

The submitted information shall also be hosted on the NTPC's website.

Thanking you.

Yours faithfully,



**Ritu  
Arora** Digitally signed  
by Ritu Arora  
Date: 2025.07.29  
19:48:01 +05'30'

(Ritu Arora)

Company Secretary & Compliance officer

Encl.: As Above



NTPC LIMITED

Regd Office: NTPC Bhawan, SCOPE Complex, 7 Institutional area, Lodhi Road, New Delhi -110003  
CIN-L40101DL1975GOI007966, website: www.ntpc.co.in

**A. FINANCIAL RESULTS**

**STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED  
30 JUNE 2025**

₹ Crore

Sl. No.	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6
1	<b>Income</b>				
	(a) Revenue from operations	42572.62	43903.65	44427.53	170037.37
	(b) Other income	760.19	1909.00	625.51	4376.12
	<b>Total income (a+b)</b>	<b>43332.81</b>	<b>45812.65</b>	<b>45053.04</b>	<b>174413.49</b>
2	<b>Expenses</b>				
	(a) Fuel cost	23926.12	24128.00	26357.36	97060.24
	(b) Electricity purchased for trading	975.93	1048.83	994.95	3767.70
	(c) Employee benefits expense	1349.95	1665.83	1376.03	5724.67
	(d) Finance costs	2838.23	3097.33	2648.97	11057.04
	(e) Depreciation, amortisation and impairment expense	3869.05	4032.46	3654.47	15055.84
	(f) Other expenses	6036.79	5805.96	3244.25	18111.60
	<b>Total expenses (a+b+c+d+e+f)</b>	<b>38996.07</b>	<b>39778.41</b>	<b>38276.03</b>	<b>150777.09</b>
3	<b>Profit before tax and regulatory deferral account balances (1-2)</b>	<b>4336.74</b>	<b>6034.24</b>	<b>6777.01</b>	<b>23636.40</b>
4	<b>Tax expense:</b>				
	(a) Current tax (Refer Note 4)	822.04	686.67	1067.09	3657.81
	(b) Deferred tax	658.52	1633.54	595.80	3641.88
	<b>Total tax expense (a+b)</b>	<b>1480.56</b>	<b>2320.21</b>	<b>1662.89</b>	<b>7299.69</b>
5	<b>Profit before regulatory deferral account balances (3-4)</b>	<b>2856.18</b>	<b>3714.03</b>	<b>5114.12</b>	<b>16336.71</b>
6	<b>Net movement in regulatory deferral account balances (net of tax) (Refer Note 5)</b>	<b>1918.50</b>	<b>2064.11</b>	<b>(603.14)</b>	<b>3312.70</b>
7	<b>Profit for the period (5+6)</b>	<b>4774.68</b>	<b>5778.14</b>	<b>4510.98</b>	<b>19649.41</b>
8	<b>Other comprehensive income</b>				
	Items that will not be reclassified to profit or loss				
	(a) Net actuarial gains/(losses) on defined benefit plans	(63.27)	(91.90)	(34.32)	(194.73)
	(b) Net gains/(losses) on fair value of equity instruments	20.64	21.60	23.97	(27.60)
	Income tax on items that will not be reclassified to profit or loss				
	(a) Net actuarial gains/(losses) on defined benefit plans	11.05	16.05	6.00	34.02
	Other comprehensive income for the period (net of tax)	(31.58)	(54.25)	(4.35)	(188.31)
9	<b>Total comprehensive income for the period (7+8)</b>	<b>4743.10</b>	<b>5723.89</b>	<b>4506.63</b>	<b>19461.10</b>
10	<b>Earnings per equity share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)</b>	<b>4.92</b>	<b>5.96</b>	<b>4.65</b>	<b>20.26</b>
11	<b>Earnings per equity share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)</b>	<b>2.95</b>	<b>3.83</b>	<b>5.27</b>	<b>16.85</b>
12	<b>Paid-up equity share capital (Face value of share ₹ 10/- each)</b>	<b>9696.67</b>	<b>9696.67</b>	<b>9696.67</b>	<b>9696.67</b>
13	<b>Paid-up debt capital<sup>5</sup></b>	<b>182438.10</b>	<b>185243.57</b>	<b>182261.00</b>	<b>185243.57</b>
14	<b>Other equity excluding revaluation reserve</b>	<b>156781.72</b>	<b>151943.88</b>	<b>144747.23</b>	<b>151943.88</b>
15	<b>Net worth*</b>	<b>164982.42</b>	<b>160259.96</b>	<b>153253.67</b>	<b>160259.96</b>
16	<b>Debenture redemption reserve</b>	<b>1824.47</b>	<b>1857.74</b>	<b>3183.39</b>	<b>1857.74</b>



**STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED  
30 JUNE 2025**

₹ Crore

Sl. No.	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6
17	Capital redemption reserve	197.89	197.89	197.89	197.89
18	Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	1.10	1.15	1.18	1.15
19	Debt service coverage ratio [(Profit for the period+Finance costs+ Depreciation and amortisation) / (Finance costs + lease payments+Scheduled principal repayments of non current borrowings)]	2.90	1.19	1.22	1.37
20	Interest service coverage ratio [(Profit for the period + Finance costs+ Depreciation and amortisation)/ Finance costs]	4.05	4.17	4.08	4.14
21	Current ratio (Current assets / Current liabilities)	0.99	0.96	1.01	0.96
22	Long term debt to working capital ratio (Non current borrowings including current maturity of non current borrowings / [working capital+current maturities of non current borrowings])	7.09	10.34	9.43	10.34
23	Bad debts to account receivable ratio (Bad debts / Average Trade receivables)	-	-	-	-
24	Current liability ratio (Current liabilities / (Non current liabilities + Current liabilities))	0.32	0.33	0.31	0.33
25	Total debts to total assets ratio (Paid up debt capital / Total assets)	0.44	0.45	0.46	0.45
26	Debtors turnover ratio (Revenue from operations / Average trade receivables) - Annualised	6.17	5.93	5.72	5.94
27	Inventory turnover ratio (Revenue from operations / Average inventory) - Annualised	9.46	10.41	10.43	9.66
28	Operating margin (%) (Earnings before interest and tax / Revenue from operations)	20.22	21.36	18.65	20.42
29	Net profit margin (%) (Profit for the period / Revenue from operations)	11.22	13.16	10.15	11.56

<sup>9</sup> Comprises non current borrowings and current borrowings  
<sup>\*</sup> Excluding Fly ash utilization reserve and items of Other comprehensive income  
 See accompanying notes to the unaudited standalone financial results.



STANDALONE SEGMENT-WISE REVENUE, RESULTS, ASSETS AND LIABILITIES FOR THE QUARTER ENDED 30 JUNE 2025

₹ Crore

SI. No.	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6
1	<b>Segment revenue</b>				
	- Generation	41777.89	43877.46	43660.54	167962.80
	- Others	3541.12	2956.33	2963.60	11752.23
	- Unallocated	504.87	872.87	326.55	2414.88
	- Less: Inter segment elimination	2491.07	1894.01	1897.65	7716.42
	<b>Total</b>	<b>43332.81</b>	<b>45812.65</b>	<b>45053.04</b>	<b>174413.49</b>
2	<b>Segment results</b>				
	<b>Profit before interest and tax (including regulatory deferral account balances)</b>				
	- Generation	9091.27	10595.03	8184.72	35474.26
	- Others	292.58	199.87	200.40	917.86
	<b>Total</b>	<b>9383.85</b>	<b>10794.90</b>	<b>8385.12</b>	<b>36392.12</b>
	Less:				
	(i) Finance costs	2,838.23	3,097.33	2648.97	11057.04
	(ii) Other unallocated expenditure net of unallocable income	(115.78)	(837.77)	(310.03)	(2315.35)
	Add:				
	<b>Profit before tax (including regulatory deferral account balances)</b>	<b>6661.40</b>	<b>8535.34</b>	<b>6046.18</b>	<b>27650.43</b>
	Tax expense (including tax on movement in regulatory deferral account balances)	1886.72	2757.20	1535.20	8001.02
	<b>Profit after tax</b>	<b>4774.68</b>	<b>5778.14</b>	<b>4510.98</b>	<b>19649.41</b>
3	<b>Segment assets</b>				
	- Generation	354472.69	349366.76	341281.18	349366.76
	- Others	15693.55	14969.96	13897.87	14969.96
	- Unallocated	41096.18	43580.94	41127.41	43580.94
	<b>Total</b>	<b>411262.42</b>	<b>407917.66</b>	<b>396306.46</b>	<b>407917.66</b>
4	<b>Segment liabilities</b>				
	- Generation	36621.10	36284.74	37537.07	36284.74
	- Others	4896.67	4886.68	4728.38	4886.68
	- Unallocated	203266.26	205105.69	199597.11	205105.69
	<b>Total</b>	<b>244784.03</b>	<b>246277.11</b>	<b>241862.56</b>	<b>246277.11</b>

The operations of the Company are mainly carried out within the country and therefore, there is no reportable geographical segment.



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**Notes to Unaudited Standalone Financial Results:**

- 1 The above standalone financial results have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 29 July 2025 and approved by the Board of Directors on the same date.
- 2 The Joint Statutory Auditors of the Company have carried out the limited review of these standalone financial results as required under Regulation 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 a) (i) CERC notified The Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 vide Notification dated 15 March 2024 (Regulations, 2024) for determination of tariff for the tariff period 2024-2029. Pending issue of provisional/final tariff orders with effect from 1 April 2024, capacity charges are billed to beneficiaries in accordance with the tariff approved and applicable as on 31st March 2024, as provided in Regulations, 2024. In case of projects declared commercial and where tariff order is yet to be issued by CERC, billing is done based on capacity charges as filed with CERC in the tariff petitions. Accordingly, capacity charges provisionally billed for the quarter ended 30 June 2025 is ₹ 13,971.33 crore (30 June 2024 ₹ 13,369.14 crore). Energy and other charges are billed as per the norms specified in the CERC Regulations 2024. Accordingly, energy charges billed for the quarter ended 30 June 2025 is ₹ 23,605.30 crore (30 June 2024 ₹ 26,509.07 crore).  
  
(ii) Capacity charges for the quarter ended 30 June 2025 have been provisionally recognized considering the provisions of CERC Tariff Regulations amounting to ₹ 15,785.73 crore (30 June 2024 ₹ 15,517.94 crore). Energy and Other charges for the quarter ended 30 June 2025 have been recognized at ₹ 24,404.37 crore (30 June 2024 ₹ 26,899.82 crore) as per the norms specified in the Regulations 2024.
- b) Capacity charges for the quarter ended 30 June 2025 include ₹ (-) 99.40 crore (30 June 2024 ₹ 488.99 crore) pertaining to earlier years on account of impact of CERC orders and other adjustments. Besides, Capacity charges for quarter ended 30 June 2025 also include ₹ 1,027.80 crore being the estimated revenue pertaining to earlier years, to be billed on receipt of true up orders from CERC.  
Energy and other charges for the quarter ended 30 June 2025 include ₹ (-) 109.09 crore (30 June 2024 ₹ (-) 137.73 crore) pertaining to earlier years on account of revision of energy charges due to grade slippages and other adjustments.
- c) Sales for the quarter ended 30 June 2025 include ₹ NIL crore (30 June 2024 ₹ (-) 140.21 crore) on account of income tax recoverable from the beneficiaries as per Regulations, 2004. Sales for the quarter ended 30 June 2025 also include ₹ 26.02 crore (30 June 2024 ₹ 27.60 crore) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2024.
- d) Revenue from operations for the quarter ended 30 June 2025 include ₹ 1016.00 crore (30 June 2024 ₹ 1034.56 crore) on account of sale of energy through trading (gross).
- e) Revenue from operations for the quarter ended 30 June 2025 include ₹ 125.31 crore (30 June 2024 ₹ 86.23 crore) on account of sale of energy of solar station.
- 4 Provision for current tax for the quarter ended 30 June 2025 includes ₹ Nil (30 June 2024: ₹ (-) 140.21 crore) in respect of tax related to earlier quarters.
- 5 Net movement in regulatory deferral account balances (net of tax) consists of exchange differences arising from settlement/translation of monetary item denominated in foreign currency to the extent recoverable from or payable to the beneficiaries in subsequent periods, deferred tax liability reversible in future periods when they become current tax and similar items which will be materialised in future considering the CERC Tariff Regulations and the requirements of Ind AS 114- 'Regulatory deferral accounts'. The details of the same are as under:

(₹ Crore)

Sl.no	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	Exchange differences	1,625.56	709.37	(1,142.47)	533.85
2	Deferred tax	572.56	1,794.09	482.53	3,573.13
3	Others	126.54	(2.36)	(70.89)	(92.95)
4	Tax on the above	(406.16)	(436.99)	127.69	(701.33)
	<b>Total</b>	<b>1,918.50</b>	<b>2,064.11</b>	<b>(603.14)</b>	<b>3,312.70</b>



*(Handwritten signature)*

- 6 In respect of one of the hydro power projects of the Company, the construction of which has been discontinued on the advice of the Ministry of Power (MOP), Government of India (GOI) in the year 2010, an amount of ₹ 438.90 crore (31 March 2025: ₹ 436.65 crore) is outstanding as recoverable from GOI as on 30 June 2025 towards expenditure incurred in respect of this project. The aforesaid amount recoverable includes an amount of ₹ 251.04 crore (31 March 2025: ₹ 248.95 crore) in respect of arbitration awards challenged by the Company before the Hon'ble High Court of Delhi for which corresponding liability exists under 'Current Liabilities- Provisions'. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against the amount recoverable from GOI. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI.
- 7 The Company had incorporated a wholly owned subsidiary, in the name of 'NTPC Mining Limited' (NML) on 29 August 2019, for taking up coal mining business. The Board of Directors of the Company has approved the hiving-off its coal mining business of the Company to NML at book value, through a business transfer agreement (BTA) dated 17 August 2023. The BTA shall become effective upon completion of the precedent conditions mentioned in the BTA. Further, applications for mutation/transfer of land in favour of NML has been made with respective district administration for all the coal mines and some land of the same have been mutated / transferred in favour of NML during the year 2024-25. The gross carrying value of said land has been retained in the books of the Company representing Right of Use (Coal Bearing Area) land of 2,900.06 acres of value ₹ 642.53 crore, Freehold land of 51.99 acres of value ₹ 20.62 crore, pending transfer of mining business on a going concern basis through slump sale pursuant to the BTA. Mutation/transfer of balance land in favour of NML is pending with respective district administration.
- 8 The Company has maintained security cover of 100% or higher as per the terms of offer document/Information Memorandum and/or Debenture Trust Deed, sufficient to discharge the principal amount and the interest thereon, in respect of its secured listed non-convertible debt securities. Further, security has been created on specified assets of the Company through English/Equitable mortgage as per the terms of respective Debenture Trust Deeds for all secured non-convertible debt securities issued by the Company. The Company is also in compliance with all the covenants, in respect of all listed non-convertible debt securities issued by the Company.
- 9 The comparative figures for the quarter ended 31 March 2025 are the balancing figures between audited figures in respect of financial year ended 31 March 2025 and the published year to date reviewed figures upto the 31 December 2024.
- 10 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors of  
NTPC Limited

(Jaikumar Srinivasan)  
Director (Finance)  
DIN: 01220828

Place: New Delhi  
Date : 29 July 2025



**Vinod Kumar & Associates**  
Chartered Accountants  
4696, Brij Bhawan,  
21A, Ansari Road, Daryaganj,  
New Delhi – 110002

**Goyal Parul & Co**  
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**Agasti & Associates**  
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PO-Bhoi Nagar, Unit-9,  
Bhubaneswar - 751022

**S.N. Kapur & Associates**  
Chartered Accountants  
M-5, Gole Market,  
Mahanagar,  
Lucknow-226006

**INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED 30<sup>th</sup> JUNE 2025**

To  
The Board of Directors,  
NTPC Limited,  
New Delhi.

1. We have reviewed the accompanying statement of Unaudited Standalone Financial Results of NTPC Limited ("the Company") for the quarter ended 30<sup>th</sup> June 2025 ("the Statement") being submitted by the Company pursuant to the requirements of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("the Regulations") as amended.
2. The Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement read with notes thereon, prepared in accordance with applicable Indian Accounting Standards specified under Section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other recognised accounting practices and policies, has not disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.



## 5. Emphasis of Matter:

Note No. 7 with respect to execution of Business Transfer Agreement (BTA) dated 17 August 2023 with NTPC Mining Limited, a wholly owned subsidiary of the company, for hiving off its coal mining business at book value. The BTA has only been approved by the Board of Directors of the company and subsidiary company, which shall become effective on completion of the precedent conditions as mentioned in the said BTA.

Our conclusion on the statement is not modified in respect of the aforesaid matter.

For Vinod Kumar & Associates  
Chartered Accountants  
FRN-002304N

  
Mukesh Dadhich  
Partner  
M. No. 511741  
UDIN: 25511741BMLJAY3465



For Goyal Parul & Co  
Chartered Accountants  
FRN-016750N

  
Sanchit Agrawal  
Partner  
M. No. 435163  
UDIN: 25435163BMGMBX8020



For M. C. Bhandari & Co.  
Chartered Accountants  
FRN: 303002E

  
Amit Biswas  
Partner  
M. No. 052296  
UDIN: 25052296BMNXGI1759



For J.K.S.S. & Associates  
Chartered Accountants  
FRN-006836C

  
Rambabu  
Partner  
M. No. 016151  
UDIN: 25016151BMOHAB7592



For Agasti & Associates  
Chartered Accountants  
FRN-313043E

  
Raj Kumar Agasti  
Partner  
M. No. 304920  
UDIN: 25304920BNQJAD1670



For S.N. Kapur & Associates  
Chartered Accountants  
FRN-001545C

  
Ayichal SN Kapur  
Partner  
M. No. 400460  
UDIN: 25400460BMGKCR3233



Place: New Delhi  
Dated: 29<sup>th</sup> July 2025

**NTPC LIMITED**

Regd Office: NTPC Bhawan, SCOPE Complex, 7 Institutional area, Lodhi Road, New Delhi -110003  
CIN-L40101DL1975GOI007966, website: www.ntpc.co.in

**STATEMENT OF UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED  
30 JUNE 2025**

₹ Crore

Sl. No.	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6
1	<b>Income</b>				
	(a) Revenue from operations	47065.36	49833.70	48528.88	188138.06
	(b) Other income	755.75	1251.35	452.80	2724.39
	<b>Total income (a+b)</b>	<b>47821.11</b>	<b>51085.05</b>	<b>48981.68</b>	<b>190862.45</b>
2	<b>Expenses</b>				
	(a) Fuel cost	24973.04	24913.37	27844.82	101514.84
	(b) Electricity purchased for trading	1372.93	1571.64	1440.81	5517.59
	(c) Employee benefits expense	1584.35	2004.98	1629.74	6796.13
	(d) Finance costs	3467.52	3648.04	3135.91	13168.07
	(e) Depreciation, amortisation and impairment expense	4587.00	4663.07	4204.20	17401.19
	(f) Other expenses	6555.10	6589.66	3588.70	20181.93
	<b>Total expenses (a+b+c+d+e+f)</b>	<b>42539.94</b>	<b>43390.76</b>	<b>41844.18</b>	<b>164579.75</b>
3	<b>Profit before tax, Regulatory deferral account balances and Share of profit of joint ventures accounted for using equity method (1-2)</b>	<b>5281.17</b>	<b>7694.29</b>	<b>7137.50</b>	<b>26282.70</b>
4	Share of profits/(loss) of joint ventures accounted for using equity method	476.57	632.51	733.96	2213.71
5	<b>Profit before tax and regulatory deferral account balances (3+4)</b>	<b>5757.74</b>	<b>8326.80</b>	<b>7871.46</b>	<b>28496.41</b>
6	<b>Tax expense</b>				
	(a) Current tax (Refer Note 5)	902.68	811.10	1119.94	4071.21
	(b) Deferred tax	753.92	1914.54	658.26	4173.97
	<b>Total tax expense (a+b)</b>	<b>1656.60</b>	<b>2725.64</b>	<b>1778.20</b>	<b>8245.18</b>
7	<b>Profit before regulatory deferral account balances (5-6)</b>	<b>4101.14</b>	<b>5601.16</b>	<b>6093.26</b>	<b>20251.23</b>
8	Net movement in regulatory deferral account balances (net of tax) (Refer Note 6)	2007.32	2295.98	(587.19)	3701.92
9	<b>Profit for the period (7+8)</b>	<b>6108.46</b>	<b>7897.14</b>	<b>5506.07</b>	<b>23953.15</b>
10	<b>Other comprehensive income</b>				
	(a) Items that will not be reclassified to profit or loss				
	(i) Net actuarial gains/(losses) on defined benefit plans	(69.84)	(117.32)	(40.02)	(237.27)
	(ii) Net gains/(losses) on fair value of equity instruments	20.64	25.28	23.97	(23.92)
	(iii) Share of other comprehensive income of joint ventures accounted for under the equity method	1.07	3.10	(0.84)	(0.33)
	Income tax on items that will not be reclassified to profit or loss				
	(i) Net actuarial gains/(losses) on defined benefit plans	12.20	20.54	6.98	41.46
	(b) Items that will be reclassified to profit or loss				
	(i) Exchange differences on translation of foreign operations	(16.28)	(23.54)	(99.13)	(110.28)
	<b>Other comprehensive income for the period (net of tax) (a+b)</b>	<b>(52.21)</b>	<b>(91.94)</b>	<b>(109.04)</b>	<b>(330.34)</b>
11	<b>Total comprehensive income for the period (9+10)</b>	<b>6056.25</b>	<b>7805.20</b>	<b>5397.03</b>	<b>23622.81</b>
12	Profit attributable to owners of the parent company	6010.60	7611.22	5474.14	23422.46
13	Profit attributable to non-controlling interest	97.86	285.92	31.93	530.69
14	Other comprehensive income attributable to owners of the parent company	(52.27)	(89.93)	(109.03)	(328.30)
15	Other comprehensive income attributable to non controlling interest	0.06	(2.01)	(0.01)	(2.04)



Sl. No.	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6
16	Earnings per equity share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	6.20	7.85	5.65	24.16
17	Earnings per equity share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	4.13	5.48	6.25	20.34
18	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9696.67	9696.67
19	Paid-up debt capital <sup>5</sup>	248359.48	247575.12	235583.86	247575.12
20	Other equity excluding revaluation reserve	180446.79	174374.49	156411.25	174374.49
21	Net worth*	188844.22	182881.09	165109.29	182881.09
22	Debt redemption reserve	2862.45	2871.12	4119.71	2871.12
23	Capital redemption reserve	197.89	197.89	197.89	197.89
24	Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	1.31	1.34	1.42	1.34
25	Debt service coverage ratio [(Profit for the period+Finance costs+ Depreciation and amortisation) / (Finance costs + lease payments+Scheduled principal repayments of non current borrowings)]	2.68	1.07	1.32	1.29
26	Interest service coverage ratio [(Profit for the period + Finance costs+ Depreciation and amortisation) / Finance costs]	4.08	4.44	4.10	4.14
27	Current ratio (Current assets / Current liabilities)	0.95	0.92	0.93	0.92
28	Long term debt to working capital ratio ( non current borrowings including current maturity of non current borrowings / [working capital+current maturities of non current borrowings])	10.61	16.56	16.94	16.56
29	Bad debts to account receivable ratio (Bad debts / Average Trade receivables)	-	-	-	-
30	Current liability ratio (Current liabilities / (Non current liabilities + Current liabilities)	0.30	0.31	0.30	0.31
31	Total debts to total assets ratio (Paid up debt capital / Total assets)	0.47	0.47	0.48	0.47
32	Debtors turnover ratio (Revenue from operations / Average trade receivables) - Annualised	5.60	5.70	5.34	5.42
33	Inventory turnover ratio (Revenue from operations / Average inventory) - Annualised	9.97	11.28	10.97	10.24
34	Operating margin (%) (Earnings before interest and tax / Revenue from operations)	22.80	24.76	20.35	22.26
35	Net profit margin (%) (Profit for the period / Revenue from operations)	12.98	15.85	11.35	12.73

<sup>5</sup> Comprises non current borrowings and current borrowings

\* Excluding Fly ash utilization reserve and items of Other comprehensive income

See accompanying notes to the unaudited consolidated financial results



CONSOLIDATED SEGMENT-WISE REVENUE, RESULTS, ASSETS AND LIABILITIES FOR THE QUARTER ENDED 30 JUNE 2025

₹ Crore

Sl. No.	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6
<b>1</b>	<b>Segment revenue</b>				
	- Generation	45902.14	49352.99	47323.87	184458.13
	- Others	4893.54	4431.09	4327.64	17081.61
	- Unallocated	384.27	76.34	51.47	262.64
	- Less: Inter segment elimination	3358.84	2775.37	2721.30	10939.93
	<b>Total</b>	<b>47821.11</b>	<b>51085.05</b>	<b>48981.68</b>	<b>190862.45</b>
<b>2</b>	<b>Segment results</b>				
	<b>Profit before interest and tax (including regulatory deferral account balances)</b>				
	- Generation	10604.93	13807.51	9239.54	42539.77
	- Others	572.62	273.61	288.11	1242.48
	<b>Total</b>	<b>11177.55</b>	<b>14081.12</b>	<b>9527.65</b>	<b>43782.25</b>
	Add:				
	(i) Share of net profits/(loss) of joint ventures accounted for using equity method	476.57	632.51	733.96	2213.71
	Less:				
	(i) Finance costs	3467.52	3648.04	3135.91	13168.07
	(ii) Other unallocated expenditure net of unallocable income	4.82	(41.24)	(34.95)	(163.11)
	<b>Profit before tax (including regulatory deferral account balances)</b>	<b>8181.78</b>	<b>11106.83</b>	<b>7160.65</b>	<b>32991.00</b>
	Tax expense (including tax on movement in regulatory deferral account balances)	2073.32	3209.69	1654.58	9037.85
	<b>Profit after tax</b>	<b>6108.46</b>	<b>7897.14</b>	<b>5506.07</b>	<b>23953.15</b>
<b>3</b>	<b>Segment assets</b>				
	- Generation	485067.29	476558.76	444791.19	476558.76
	- Others	21150.91	20154.28	18143.59	20154.28
	- Unallocated	26105.29	27855.80	23777.19	27855.80
	- Less: Inter segment elimination	443.38	404.25	534.07	404.25
	<b>Total</b>	<b>531880.11</b>	<b>524164.59</b>	<b>486177.90</b>	<b>524164.59</b>
<b>4</b>	<b>Segment liabilities</b>				
	- Generation	63098.61	63101.00	57990.07	63101.00
	- Others	7327.74	7453.57	6844.09	7453.57
	- Unallocated	271753.68	269943.11	255769.89	269943.11
	- Less: Inter segment elimination	443.38	404.25	534.07	404.25
	<b>Total</b>	<b>341736.65</b>	<b>340093.43</b>	<b>320069.98</b>	<b>340093.43</b>

The operations of the Group are mainly carried out within the country and therefore, there is no reportable geographical segment.



**Notes to Unaudited Consolidated Financial Results:**

- 1 The above consolidated financial results of NTPC Limited (the 'Company' or 'Holding Company') and its Subsidiaries (the Holding Company and its Subsidiaries together referred to as 'the Group') and its Joint Ventures, have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 29 July 2025 and approved by the Board of Directors in their meeting held on the same date.
- 2 The Joint Statutory Auditors of the Company have carried out the limited review of these consolidated financial results as required under Regulation 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 The subsidiary and joint venture companies considered in the consolidated financial results are as follows:

a) <b>Subsidiary Companies</b>	<b>Ownership (%)</b>
1 NTPC Electric Supply Company Ltd.	100.00
2 NTPC Vidyut Vyapar Nigam Ltd.	100.00
3 Bhartiya Rail Bijlee Company Ltd.	74.00
4 Patratu Vidyut Utpadan Nigam Ltd.	74.00
5 North Eastern Electric Power Corporation Ltd.	100.00
6 THDC India Limited	74.496
7 NTPC Mining Ltd.	100.00
8 NTPC EDMC Waste Solutions Private Ltd.	74.00
9 Ratnagiri Gas and Power Private Ltd.	86.49
10 NTPC Green Energy Limited	89.01
11 NTPC Parmanu Urja Nigam Ltd.	100.00
<b>b) Joint Venture Companies</b>	
1 Utility Powertech Ltd.	50.00
2 NTPC GE Power Services Private Ltd.	50.00
3 NTPC SAIL Power Company Ltd.	50.00
4 NTPC Tamilnadu Energy Company Ltd.	50.00
5 Aravali Power Company Private Ltd.	50.00
6 Meja Urja Nigam Private Ltd.	50.00
7 NTPC BHEL Power Projects Private Ltd.	50.00
8 National High Power Test Laboratory Private Ltd.	12.50
9 Transformers and Electricals Kerala Ltd.	44.60
10 Energy Efficiency Services Ltd.	39.252
11 CIL NTPC Urja Private Ltd.	50.00
12 Anushakti Vidhyut Nigam Ltd.	49.00
13 Hindustan Urvarak and Rasayan Ltd.	29.67
14 Jhabua Power Limited	50.00
15 Trincomalee Power Company Ltd.	50.00
16 Bangladesh-India Friendship Power Company Private Ltd.	50.00

All the above Companies are incorporated in India except Joint Venture Companies at Sl. No.15 and 16 which are incorporated in Srilanka and Bangladesh respectively.

- 4 a) (i) CERC notified The Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 vide Notification dated 15 March 2024 (Regulations, 2024) for determination of tariff for the tariff period 2024-2029. Pending issue of provisional/final tariff orders with effect from 1 April 2024, capacity charges are billed to beneficiaries in accordance with the tariff approved and applicable as on 31st March 2024, as provided in Regulations, 2024. In case of projects declared commercial and where tariff order is yet to be issued by CERC, billing is done based on capacity charges as filed with CERC in the tariff petitions. Accordingly, capacity charges provisionally billed for the quarter ended 30 June 2025 is ₹ 14,889.50 crore (30 June 2024 ₹ 13,824.75 crore). Energy and other charges are billed as per the norms specified in the CERC Regulations 2024. Accordingly, energy charges billed for the quarter ended 30 June 2025 is ₹ 24,634.88 crore (30 June 2024 ₹ 27,344.56 crore)
- (ii) Capacity charges for the quarter ended 30 June 2025 have been provisionally recognized considering the provisions of CERC Tariff Regulations amounting to ₹ 16,703.52 crore (30 June 2024 ₹ 15,992.39 crore). Energy and Other charges for the quarter ended 30 June 2025 have been recognized at ₹ 25,973.19 crore (30 June 2024 ₹ 28,609.41 crore) as per the norms specified in the Regulations 2024.



- b) Capacity charges for the quarter ended 30 June 2025 include ₹ (-) 99.40 crore (30 June 2024 ₹ 488.99 crore) pertaining to earlier years on account of impact of CERC orders and other adjustments. Besides, Capacity charges for quarter ended 30 June 2025 also include ₹ 1,027.80 crore being the estimated revenue pertaining to earlier years, to be billed on receipt of true up orders from CERC.
- Energy and other charges for the quarter ended 30 June 2025 include ₹ (-) 77.55 crore (30 June 2024 ₹ (-) 137.73 crore) pertaining to earlier years on account of revision of energy charges due to grade slippages and other adjustments.
- c) Sales for the quarter ended 30 June 2025 include ₹ Nil (30 June 2024 ₹ (-) 140.21 crore) on account of income tax recoverable from the beneficiaries as per Regulations, 2004. Sales for the quarter ended 30 June 2025 also include ₹ 30.78 crore (30 June 2024 ₹ 30.37 crore) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2024.
- d) Revenue from operations for the quarter ended 30 June 2025 include ₹ 2,331.44 crore (30 June 2024: ₹ 2,380.63 crore) on account of sale of energy through trading. Sale of energy through trading includes export sales amounting to ₹ 226.34 crore (30 June 2024: ₹ 267.61 crore) to Nepal and Bangladesh by M/s NVVN Ltd., a subsidiary of the Company.
- e) Revenue from operations for the quarter ended 30 June 2025 includes ₹ 767.07 crore (30 June 2024: ₹ 658.59 crore) on account of sale of energy from solar/wind power stations.
- 5 Provision for current tax for the quarter ended 30 June 2025 includes ₹ Nil (30 June 2024: (-) ₹ 140.21 crore) in respect of tax related to earlier years.
- 6 Net movement in regulatory deferral account balances (net of tax) consists of exchange differences arising from settlement/translation of monetary item denominated in foreign currency to the extent recoverable from or payable to the beneficiaries in subsequent periods, deferred tax liability reversible in future periods when they become current tax and similar items which will be materialised in future considering the CERC Tariff Regulations and the requirements of Ind AS 114- 'Regulatory deferral accounts'. The details of the same are as under:

Sl.no	Particulars	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 31.03.2025 (Audited)	Quarter ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	Exchange differences	1,670.32	727.61	(1,147.49)	610.94
2	Deferred tax	604.01	1,958.82	494.87	3,814.75
3	Others	149.71	93.60	(58.19)	68.90
4	Tax on the above	(416.72)	(484.05)	123.62	(792.67)
	<b>Total</b>	<b>2,007.32</b>	<b>2,295.98</b>	<b>(587.19)</b>	<b>3,701.92</b>

- 7 In respect of one of the hydro power projects of the Company, the construction of which has been discontinued on the advice of the Ministry of Power (MOP), Government of India (GOI) in the year 2010, an amount of ₹ 438.90 crore (31 March 2025: ₹ 436.65 crore) is outstanding as recoverable from GOI as on 30 June 2025 towards expenditure incurred in respect of this project. The aforesaid amount recoverable includes an amount of ₹ 251.04 crore (31 March 2025: ₹ 248.95 crore) in respect of arbitration awards challenged by the Company before the Hon'ble High Court of Delhi for which corresponding liability exists under 'Current Liabilities- Provisions'. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against the amount recoverable from GOI. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI.
- 8 The Company had incorporated a wholly owned subsidiary, in the name of 'NTPC Mining Limited' (NML) on 29 August 2019, for taking up coal mining business. The Board of Directors of the Company has approved the hiving-off its coal mining business, consisting of 6 coal mines of the Company to NML at book value, through a business transfer agreement (BTA) dated 17 August 2023. The BTA shall become effective upon completion of the all conditions precedent mentioned in the BTA. The transfer is yet to take place.
- 9 The comparative figures for the quarter ended 31 March 2025 are the balancing figures between audited figures in respect of financial year ended 31 March 2025 and the published year to date reviewed figures upto the 31 December 2024.
- 10 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors  
NTPC Limited

(Jaikumar Srinivasan)  
Director (Finance)  
DIN: 01220828

Place: New Delhi  
Date : 29 July 2025



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**INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30<sup>th</sup> JUNE 2025**

To  
The Board of Directors,  
NTPC Limited,  
New Delhi.

1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of NTPC Limited (“the Holding Company”) and its subsidiaries (the Holding Company and its subsidiaries together referred to as “the Group”) and its share of the net profit after tax and total comprehensive income of its Joint Ventures for the quarter ended 30<sup>th</sup> June 2025 attached herewith (“the Statement”), being submitted by the Holding Company pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (“the Regulations”) as amended.
2. This Statement, which is the responsibility of the Holding Company’s Management and approved by the Holding Company’s Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 “Interim Financial Reporting” (“Ind AS 34”), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder, and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, ‘Review of Interim Financial Information Performed by the Independent Auditor of the Entity’, issued by the Institute of Chartered Accountants of India and also considering the requirement of Standard on Auditing (SA 600) on ‘Using the work of Another Auditor’. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circular issued by the Securities and Exchange Board of India under Regulation 33(8) of the Regulations, to the extent applicable.



4. The Statement includes the results of the following entities:

S. No.	Name of the entities
<b>A</b>	<b>Holding Company</b>
1	NTPC Limited
<b>B</b>	<b>Subsidiary Companies</b>
1	NTPC Electric Supply Company Limited
2	NTPC Vidyut Vyapar Nigam Limited
3	Bhartiya Rail Bijlee Company Limited
4	Patratu Vidyut Utpadan Nigam Limited
5	North Eastern Electric Power Corporation Limited#
6	THDC India Limited#
7	NTPC Mining Limited
8	NTPC EDMC Waste Solutions Private Limited
9	Ratnagiri Gas and Power Private Limited
10	NTPC Green Energy Limited#
11	NTPC Parmanu Urja Nigam Limited
<b>C</b>	<b>Joint Ventures</b>
1	Utility Powertech Limited
2	NTPC GE Power Services Private Limited
3	NTPC SAIL Power Company Limited
4	NTPC Tamilnadu Energy Company Limited
5	Aravali Power Company Private Limited
6	Meja Urja Nigam Private Limited
7	NTPC BHEL Power Projects Private Limited
8	National High Power Test Laboratory Private Limited
9	Transformers and Electricals Kerala Limited
10	Energy Efficiency Services Limited#
11	CIL NTPC Urja Private Limited
12	Anushakti Vidhyut Nigam Limited
13	Hindustan Urvarak and Rasayan Limited
14	Jhabua Power Limited
15	Trincomalee Power Company Limited*
16	Bangladesh-India Friendship Power Company Private Limited*

# as per consolidated financial results

\* located outside India

5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of other auditors referred to in paragraph 7(a) below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.



## 6. Other Matter:

- (a) We did not review the interim financial results / financial information of 4 subsidiaries, included in the unaudited consolidated financial results, whose interim financial results / financial information reflect total revenues of ₹ 2,998.98 crore, total net profit after tax of ₹ 370.74 crore and total comprehensive income of ₹ 370.74 crore for the quarter ended 30<sup>th</sup> June 2025, as considered in the unaudited consolidated financial results. The unaudited consolidated financial results also include the Group's share of net profit after tax of ₹ 217.73 crore and total comprehensive income of ₹ 217.46 crore for the quarter ended 30<sup>th</sup> June 2025, in respect of 4 joint ventures, whose interim financial results / financial information have not been reviewed by us. These interim financial results / financial information have been reviewed by other auditors whose reports have been furnished to us by the management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, is based solely on the reports of the other auditors and procedure performed by us as stated in paragraph 3 above.
- (b) The unaudited consolidated financial results also include interim financial results / financial information of 7 subsidiaries which have not been reviewed by its auditors, whose interim financial results / financial information reflect total revenues of ₹ 2,477.69 crore, total net profit after tax of ₹ 302.59 crore and total comprehensive income of ₹ 297.17 crore for the quarter ended 30<sup>th</sup> June 2025, as considered in the unaudited consolidated financial results which have not been reviewed by their auditors. The unaudited consolidated financial results also includes the Group's share of net profit after tax of ₹ 240.86 crore and total comprehensive income of ₹ 242.20 crore for the quarter ended 30<sup>th</sup> June 2025 as considered in the unaudited consolidated financial results, in respect of 12 joint ventures, based on interim financial results / financial information which have not been reviewed by their auditors. These un-reviewed interim financial results / financial information furnished to us by the Holding Company's management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of aforesaid subsidiary and joint ventures, is based solely on such un-reviewed interim financial results / financial information. According to information and explanations given to us by the Holding Company's management, these un-reviewed interim financial results / financial information of the aforesaid subsidiaries and joint ventures included in these unaudited consolidated financial results, are not material to the Group.

Our conclusion on the Statement is not modified in respect of the aforesaid matters.

For Vinod Kumar & Associates  
Chartered Accountants  
FRN-002304N

  
  
Mukesh Dadich  
Partner  
M. No. 511741  
UDIN: 25511741BMLJAZ8162

For Goyal Parul & Co  
Chartered Accountants  
FRN-016750N

  
  
Sanchit Agrawal  
Partner  
M. No. 435163  
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For M. C. Bhandari & Co.  
Chartered Accountants  
FRN-303002E

  
  
Amit Biswas  
Partner  
M. No. 052296  
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For J.K.S.S. & Associates  
Chartered Accountants  
FRN-006836C

Rambabu  
Partner  
M. No. 016151  
UDIN: 25016151BMOHAC7395



For Agasti & Associates  
Chartered Accountants  
FRN-313043E

Raj Kumar Agasti  
Partner  
M. No. 304920  
UDIN: 25304920BNQJAE7414



For S.N. Kapur & Associates  
Chartered Accountants  
FRN-001545C

Avichal S.N. Kapur  
Partner  
M. No. 400460  
UDIN: 25400460BMGKCS4277



Place: New Delhi  
Dated: 29<sup>th</sup> July 2025

Sl. No.	Particulars	Standalone			Consolidated		
		Quarter ended 30.06.2025 (Unaudited)	Quarter ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)	Quarter ended 30.06.2025 (Unaudited)	Quarter ended 30.06.2024 (Unaudited)	Year ended 31.03.2025 (Audited)
1	2	3	4	5	6	7	8
1	Total income from operations	42572.62	44427.53	170037.37	47065.36	48528.88	188138.06
2	Net profit before tax (before exceptional items)	4336.74	6777.01	23636.40	5757.74	7871.46	28496.41
3	Net profit before tax (after exceptional items)	4336.74	6777.01	23636.40	5757.74	7871.46	28496.41
4	Profit after tax	4774.68	4510.98	19649.41	6108.46	5506.07	23953.15
5	Profit after tax attributable to owners of the parent company				6010.60	5474.14	23422.46
6	Profit after tax attributable to non-controlling interest				97.86	31.93	530.69
7	Total comprehensive income after tax	4743.10	4506.63	19461.10	6056.25	5397.03	23622.81
8	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67
9	Other equity excluding revaluation reserve as per balance sheet	156781.72	144747.23	151943.88	180446.79	156411.25	174374.49
10	Net worth*	164982.42	153253.67	160259.96	188844.22	165109.29	182881.09
11	Paid up debt capital	182438.10	182261.00	185243.57	248359.48	235583.86	247575.12
12	Debenture redemption reserve	1824.47	3183.39	1857.74	2862.45	4119.71	2871.12
13	Earnings per equity share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	4.92	4.65	20.26	6.20	5.65	24.16
14	Earnings per equity share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	2.95	5.27	16.85	4.13	6.25	20.34

\* Excluding Fly ash utilization reserve and items of Other comprehensive income.

**Notes:**

1 The above is an extract of the financial results filed with the Stock Exchanges in compliance with Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended. The complete financial results are accessible on the Company's website at following link <https://ntpc.co.in/investors/financial-results> and in the Corporate Section of BSE Limited (<https://www.bseindia.com>) and National Stock Exchange of India Limited (<https://www.nseindia.com>). They can also be accessed by scanning the Quick Response Code given below.

2 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors of  
NTPC Limited

(Jaikumar Srinivasan)  
Director (Finance)  
DIN:01220828



Place: New Delhi  
Date : 29 July 2025





**Other information- Integrated Filing (Financial) -**  
**For the quarter ended 30 June 2025**

Sl.no.	Requirement	Remarks
B.	Statement of Deviation or Variation for Proceeds of Public Issue, Rights Issue, Preferential Issue, Qualified Institutions Placement, etc.	Not Applicable
C.	Disclosure of outstanding default on loans and debt securities	No Default hence Not Applicable
D.	Format for disclosure of Related Party Transactions (applicable only for half-yearly filings)	Not Applicable
E.	Statement on impact of Audit Qualifications (For Audit Report with Modified Opinion) Submitted along with annual audited financial results (Standalone and Consolidated separately) (applicable only for annual filing i.e. 4 <sup>th</sup> quarter)	Not Applicable

**आदित्य दर**  
**ADITYA DAR**  
कार्यकारी निदेशक (वित्त)  
Executive Director (Finance)  
एनटीपीसी लिमिटेड / NTPC Limited



Listing Department National Stock Exchange of India Ltd. Exchange Plaza, C-1, Block G, Bandra Kurla Complex, Bandra(E) Mumbai-400 051	Corporate Relationship Department, BSE Limited, Rotunda Building, P J Towers, Dalal Street, Fort, Mumbai-400 001
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**Sub: Compliance under regulation 52(7) & 52(7A) of the SEBI (LODR) Regulations, 2015**

Pursuant to Regulation 52(7) & 52(7A) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, statement on utilisation of proceeds of Non-Convertible Debenture and statement of Deviation/variation (Nil report) for the Quarter ended June 30, 2025 is detailed below: -

**A. Statement of utilization of issue proceeds:**

Name of the Issuer	ISIN	Mode of Fund Raising (Public issues/ Private placement)	Type of instrument	Listed at	Date of raising funds	Amount Raised	Funds utilized	Any deviation (Yes/ No)	If 9 is Yes, then specify the purpose of for which the funds were utilized	Remarks if any
1	2	3	4	5	6	7	8	9	10	11
NTPC Limited	INE733E08262	Private Placement	Non-convertible Securities	NSE	20/03/2025	₹ 4,000.00 Crore	₹ 4,000 Crore*	No	N/A	Nil
	INE733E08270	Private Placement	Non-convertible Securities	BSE	09/05/2025	₹ 4,000.00 Crore	₹ 4,000.00 Crore	No	N/A	Nil
	INE733E08288	Private Placement	Non-convertible Securities	NSE	17/06/2025	₹ 4,000.00 Crore	₹ 4,000.00 Crore	No	N/A	Nil

\*₹2,381 Crore were utilized till quarter ended March 31, 2025 and balance funds (₹1,619 Crore) have been utilized in the quarter ended June 30, 2025.

**B. Statement of deviation/ variation in use of Issue proceeds:**

Particulars	Remarks		
Name of listed entity	NTPC Limited		
ISIN	INE733E08262	INE733E08270	INE733E08288
Mode of fund raising	Private placement	Private placement	Private placement
Type of instrument	Non-convertible Securities	Non-convertible Securities	Non-convertible Securities
Date of raising funds	20-03-2025	09-05-2025	17-06-2025

Amount raised	₹ 4,000.00 Crore	₹ 4,000.00 Crore	₹ 4,000.00 Crore
Report filed for quarter ended	June 30, 2025	June 30, 2025	June 30, 2025
Is there a deviation/ variation in use of funds raised?	No	No	No
Whether any approval is required to vary the objects of the issue stated in the prospectus/ offer document?	No	No	No
If yes, details of the approval so required?	N/A	N/A	N/A
Date of approval	N/A	N/A	N/A
Explanation for the deviation/ variation	N/A	N/A	N/A
Comments of the audit committee after review	N/A	N/A	N/A
Comments of the auditors if any	N/A	N/A	N/A

Objects for which funds have been raised and where there has been a deviation/ variation, in the following table:

ISIN	Original object	Modified object if any	Original allocation	Modified allocation if any	Funds utilized	Amount of deviation/ variation for the quarter according to applicable object (in Rs. crore and in %)	Remarks, if any
INE733E08262	The funds raised through this issue will be utilized for, inter alia, funding of Capital Expenditure of the Company, refinancing of existing loans and other general corporate purposes.	N/A	₹ 4,000.00 Crore	N/A	₹ 4,000.00 Crore	N/A	Funds have been utilized for the purpose for which it was raised and therefore, there is no deviation or variation in the use of funds.
INE733E08270	-do-	N/A	₹ 4,000.00 Crore	N/A	₹ 4,000.00 Crore	N/A	Same as above
INE733E08288	-do-	N/A	₹ 4,000.00 Crore	N/A	₹ 4,000.00 Crore	N/A	Same as above

Deviation could mean:

- Deviation in the objects or purposes for which the funds have been raised.
- Deviation in the amount of funds actually utilized as against what was originally disclosed.

Kindly take the same on your records.

Yours faithfully,



(Aditya Dar)  
Executive Director (Finance)

**Copy to:**

Beacon Trusteeship Limited  
4C & D Siddhivinayak Chambers,  
Gandhi Nagar, Opp MIG Cricket Club  
Bandra (East), Mumbai 400 051.

**Independent Statutory Auditor's Certificate in respect of listed debt securities of NTPC Limited**

1. We, Vinod Kumar & Associates, Chartered Accountants, are one of the Joint Statutory Auditors of NTPC Limited ("the Company") having its registered office at NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003, India and the Company has requested vide email dated 22<sup>nd</sup> July 2025 to obtain a certificate with respect to book values of the assets provided as security in respect of listed secured debt securities of the Company as at 30<sup>th</sup> June 2025 and compliance with respect to financial covenants of the listed debt securities for the quarter ending 30<sup>th</sup> June 2025 in terms of Requirements of Regulation 54 read with Regulation 56 (1) (d) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended ("LODR Regulations") and SEBI (Debenture Trustees) Regulations, 1993 as amended ("DT Regulations").

**Management's Responsibility**

2. The Company's Management is responsible for preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation, and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation and making estimates that are reasonable in the circumstances.
3. The Management of the Company is also responsible for ensuring that the Company complies with all the relevant requirements of the SEBI circulars, SEBI Regulations, Companies Act, 2013 and other applicable laws and regulations, as applicable. Further the Company is also responsible to comply with the requirements of Debenture Trust deed executed with respective Debenture Trustee.
4. The Management is also responsible to ensure that Assets Cover Ratio as on 30<sup>th</sup> June 2025 is in compliance with SEBI circular no. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19<sup>th</sup> May 2022 with the minimum asset cover requirement of hundred percent as per SEBI Regulation.

**Auditor's Responsibility**

5. Our responsibility is to provide reasonable assurance for the book values of the assets provided as security in respect of listed secured debt securities of the Company as at 30<sup>th</sup> June 2025 based on the standalone unaudited financial statements and compliance with respect to financial covenants of the listed debt securities for the quarter ending 30<sup>th</sup> June 2025, as specified in SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19<sup>th</sup> May 2022.
6. A reasonable assurance engagement includes performing procedures to obtain sufficient appropriate evidence on the reporting criteria.
7. We have jointly reviewed the Standalone Financial Results for the quarter ended 30<sup>th</sup> June 2025, prepared by the Company pursuant to the requirements of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, and issued an unmodified conclusion dated 29<sup>th</sup> July 2025. Our joint review of these financial results for the quarter ended 30<sup>th</sup> June 2025 was conducted in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India ("ICAI").



8. We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.
9. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.
10. We have no responsibility to update this certificate for events and circumstances occurring after the date of this certificate.

### Conclusion

11. Based on examination of books of accounts and other relevant records/documents and based on the procedures performed by us, as referred to in paragraph 5 above and according to the information and explanations received, we hereby certify that:

- a) Book values of the assets provided as security in respect of listed secured debt securities of the Company as at 30<sup>th</sup> June 2025 is as under:

Particulars of Asset provided as Security	Rs. in Crores
	Total Book Value (Net) (Property, plant & equipment and Capital work-in-progress) (PPE + CWIP)
National Capital Power Station (Dadri Thermal and Dadri Gas Power Project)	3,274.03
Vindhyachal Super Thermal Power Station	10,239.75
Sipat Super Thermal Power Project	7,296.55
Barh Super Thermal Power Project	26,315.89
Solapur Super Thermal Power Project	7,969.90

**Note:** Book Value of Office Premises at Cuffe Parade Mumbai secured by English Mortgage is Nil.

### b) Compliance of financial covenants of the listed debt securities

We have examined the compliances made by NTPC Limited in respect of the financial covenants of the listed debt securities and certify that such covenants/terms of the issue have been complied by NTPC Limited for the quarter ending 30<sup>th</sup> June 2025.

12. The above certificate has been given on the basis of information provided by the Management and the records produced before us for verification.



**Restriction on Use**

13. This certificate has been issued to the management of NTPC Limited to comply with requirements of LODR Regulations. Our certificate should not be used for any other purpose or by any person other than the Company and its Debenture Trustee(s). Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

Date: 29<sup>th</sup> July 2025  
Place: New Delhi

For Vinod Kumar & Associates  
Chartered Accountants  
Registration No. 002304N



*Mukesh Dadhich*

**Mukesh Dadhich**  
Partner

Membership No.511741

UDIN: 25511741BMLJAX1574

To,

Vistra ITCL (India) Limited

Please find below Security Cover Certificate as at 30 June 2025 as per format specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19 May 2022 and SEBI/HO/DDHS-PoD3/P/CIR/2024/46 dated 16 May 2024:

Rs. in crore, unless stated otherwise

Column A	Column B	Column C (i)	Column D (ii)	Column E (iii)	Column F (iv)	Column G (v)	Column H (vi)	Column H I	Column I (vii)	Column J	Column K	Column L	Column M	Column N	Column O
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Debt not backed by any assets offered as security (Clause 1.9 of SEBI DT master Circular dated may 16, 2024.	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate				
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-Passu charge (excluding items covered in column F)	Debt amount considered more than once (due to exclusive plus pari passu charge)	Market Value for Assets charged on Exclusive basis (viii)	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable		Market Value for Pari passu charge Assets (viii)	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable	Total Value (K+L+M+ N)		
		Book Value	Book Value	Yes	Book Value	Book Value			Nil				Relating to Column F		
<b>ASSETS</b>															
Property, Plant and Equipment (PPE)		3,209.06	6,652.58		35,111.61	-	1,70,200.55		-	2,15,173.80	-	3,209.06	-	35,111.61	38,320.67
Capital Work-in-Progress (CWIP)		64.97	643.98		9,413.92	-	39,405.92		-	49,528.78	-	64.97	-	9,413.92	9,478.88
Right of Use Assets		-	-		-	-	-		-	-	-	-	-	-	-
Goodwill		-	-		-	-	-		-	-	-	-	-	-	-
Intangible Assets		-	-		-	-	420.36		-	420.36	-	-	-	-	-
Intangible Assets under Development		-	-		-	-	3.92		-	3.92	-	-	-	-	-
Investments		-	-		-	-	35,630.33		-	35,630.33	-	-	-	-	-
Loans		-	-		-	-	1,315.31		-	1,315.31	-	-	-	-	-
Inventories		-	-		-	-	18,158.66		-	18,158.66	-	-	-	-	-
Trade Receivables		-	-		-	-	26,455.29		-	26,455.29	-	-	-	-	-
Cash and Cash Equivalents		-	-		-	-	1.90		-	1.90	-	-	-	-	-
Bank Balances other than Cash and Cash Equivalents		-	-		-	-	2,775.83		-	2,775.83	-	-	-	-	-
Others		-	-		-	-	61,798.24		-	61,798.24	-	-	-	-	-
<b>Total</b>		<b>3,274.03</b>	<b>7,296.55</b>		<b>44,525.53</b>	<b>-</b>	<b>3,56,166.31</b>		<b>-</b>	<b>4,11,262.42</b>	<b>-</b>	<b>3,274.03</b>	<b>-</b>	<b>44,525.53</b>	<b>47,799.55</b>
<b>LIABILITIES</b>															
Debt securities to which this certificate pertains		1,328.33	-		8,610.00	-	-		-	9,938.33	-	1,328.33	-	8,610.00	9,938.33
Other debt sharing pari-passu charge with above debt		-	-		9,000.00	-	-		-	9,000.00	-	-	-	9,000.00	9,000.00
<b>Other Debt</b>															
Subordinated debt		-	-		-	-	-		-	-	-	-	-	-	-
Borrowings		-	-		-	-	-		-	-	-	-	-	-	-
Bank		-	-		-	-	68,026.10		-	68,026.10	-	-	-	-	-
Debt Securities		-	-		-	-	-	34,671.00	-	35,636.00	-	-	-	-	-
Others		-	-		-	-	59,837.67		-	59,837.67	-	-	-	-	-
Trade payables		-	-		-	-	9,153.68		-	9,153.68	-	-	-	-	-
Lease Liabilities		-	-		-	-	1,064.70		-	1,064.70	-	-	-	-	-
Provisions		-	-		-	-	8,480.13		-	8,480.13	-	-	-	-	-
Others		-	-		-	-	43,647.42		-	43,647.42	-	-	-	-	-
<b>Total</b>		<b>1,328.33</b>	<b>965.00</b>		<b>17,610.00</b>	<b>-</b>	<b>1,90,209.70</b>		<b>34,671.00</b>	<b>2,44,784.03</b>	<b>-</b>	<b>1,328.33</b>	<b>-</b>	<b>17,610.00</b>	<b>18,938.33</b>
<b>Cover on Book Value</b>		<b>2.46</b>			<b>2.53</b>	<b>-</b>						<b>2.46</b>		<b>2.53</b>	<b>2.52</b>
<b>Cover on Market Value (ix)</b>															
<b>Security Cover Ratio</b>		<b>2.36</b>			<b>2.41</b>	<b>-</b>									

i This column indicates book value of assets having exclusive charge and outstanding book value of debt for which this certificate is issued.

ii This column indicates book value of assets having exclusive charge and outstanding book value of all corresponding debt other than column C.

iii This column indicates debt for which this certificate is issued having pari passu charge.

iv This column indicates : a) book value of assets having pari-passu charge b) outstanding book value of debt for which this certificate is issued and c) other debt sharing pari-passu charge along with debt for which certificate is issued.

v This column indicates book value of all other assets having pari passu charge and outstanding book value of corresponding debt.

vi This column indicates all those assets which are not charged and also indicates all unsecured borrowings except Unsecured Debt securities mentioned in Column H I

vii There is no debt which has been counted more than once i.e. included under exclusive charge column as also under pari passu.

viii Justification for not providing Market Value for reported quarter: As total value of PPE and CWIP of station (s)/project (s), comprising of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, book value as at quarter end has been considered as fair value.

ix The market value has been calculated as per the total value of assets mentioned in Column O.

x Cover on book value/market value is calculated based on outstanding value of corresponding debt while Security cover ratio is calculated based on outstanding value of corresponding debt plus interest accrued but not due on the same.

Amount of Interest accrued on Secured debt against National Capital Power Station Dadri, Solapur STPS, Vindhyachal STPS and Barh STPS is Rs. 59.42 Crore, Rs. 62.10 Crore, Rs.308.03 Crore and Rs. 460.72 Crore respectively.

xi Column H I indicates all Unsecured Debt Securities.

For and on behalf of NTPC Limited

(Aditya Dar)

Executive Director (Finance)

**To,**  
**IDBI Trusteeship Services Limited**

Please find below Security Cover Certificate as at 30 June 2025 as per format specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19 May 2022 and SEBI/HO/DDHS-PoD3/P/CIR/2024/46 dated 16 May 2024:

Rs. in crore, unless stated otherwise

Column A	Column B	Column C (i)	Column D (ii)	Column E (iii)	Column F (iv)	Column G (v)	Column H (vi)	Column H I	Column I (vii)	Column J	Column K	Column L	Column M	Column N	Column O	
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari- Passu Charge	Assets not offered as Security	Debt Securites not backed by any assets offered as Security (Clause 1.9 of SEBI DT master Circular dated may 16, 2024)	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate					
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari- Passu charge (excluding items covered in column F)	Debt amount considered more than once (due to exclusive plus pari passu charge)	Market Value for Assets charged on Exclusive basis (viii)	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable		Market Value for Pari passu charge Assets (viii)	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable	Total Value (K+L+M+ N)			
		Book Value	Book Value	Yes	Book Value	Book Value			Nil				Relating to Column F			
<b>ASSETS</b>																
Property, Plant and Equipment (PPE)	PPE & CWIP of Sipat Super Thermal Power Project (Exclusive Charge) & Solapur Super Thermal Power Project (Pari-passu Charge with Vistra ITCL India Limited)	6,652.58	3,209.06		7,626.65	27,484.96	1,70,200.55		-	2,15,173.80	-	6,652.58	-	7,626.65	14,279.23	
Capital Work-in-Progress (CWIP)		643.98	64.97		343.25	9,070.67	39,405.92		-	49,528.78	-	643.98	-	343.25	987.22	
Right of Use Assets		-	-		-	-	-		-	-	-	-	-	-	-	
Goodwill		-	-		-	-	-		-	-	-	-	-	-	-	
Intangible Assets		-	-		-	-	420.36		-	420.36	-	-	-	-	-	
Intangible Assets under Development		-	-		-	-	3.92		-	3.92	-	-	-	-	-	
Investments		-	-		-	-	35,630.33		-	35,630.33	-	-	-	-	-	
Loans		-	-		-	-	1,315.31		-	1,315.31	-	-	-	-	-	
Inventories		-	-		-	-	18,158.66		-	18,158.66	-	-	-	-	-	
Trade Receivables		-	-		-	-	26,455.29		-	26,455.29	-	-	-	-	-	
Cash and Cash Equivalents		-	-		-	-	1.90		-	1.90	-	-	-	-	-	
Bank Balances other than Cash and Cash Equivalents		-	-		-	-	2,775.83		-	2,775.83	-	-	-	-	-	
Others		-	-		-	-	61,798.24		-	61,798.24	-	-	-	-	-	
<b>Total</b>			<b>7,296.55</b>	<b>3,274.03</b>		<b>7,969.90</b>	<b>36,555.63</b>	<b>3,56,166.31</b>		<b>-</b>	<b>4,11,262.42</b>	<b>-</b>	<b>7,296.55</b>	<b>-</b>	<b>7,969.90</b>	<b>15,266.45</b>
<b>LIABILITIES</b>																
Debt securities to which this certificate pertains		965.00	-		700.00	-	-		-	1,665.00	-	965.00	-	700.00	1,665.00	
Other debt sharing pari-passu charge with above debt		-	-		1,015.00	-	-		-	1,015.00	-	-	-	1,015.00	1,015.00	
<b>Other Debt</b>																
Subordinated debt		-	-		-	-	-		-	-	-	-	-	-	-	
Borrowings		-	-		-	-	-		-	-	-	-	-	-	-	
Bank		-	-		-	-	68,026.10		-	68,026.10	-	-	-	-	-	
Debt Securities		-	1,328.33		-	15,895.00	-	34,671.00	-	51,894.33	-	-	-	-	-	
Others		-	-		-	-	59,837.67		-	59,837.67	-	-	-	-	-	
Trade payables		-	-		-	-	9,153.68		-	9,153.68	-	-	-	-	-	
Lease Liabilities		-	-		-	-	1,064.70		-	1,064.70	-	-	-	-	-	
Provisions		-	-		-	-	8,480.13		-	8,480.13	-	-	-	-	-	
Others		-	-		-	-	43,647.42		-	43,647.42	-	-	-	-	-	
<b>Total</b>		<b>965.00</b>	<b>1,328.33</b>		<b>1,715.00</b>	<b>15,895.00</b>	<b>1,90,209.70</b>	<b>34,671.00</b>	<b>-</b>	<b>2,44,784.03</b>	<b>-</b>	<b>965.00</b>	<b>-</b>	<b>1,715.00</b>	<b>2,680.00</b>	
<b>Cover on Book Value</b>		<b>7.56</b>			<b>4.65</b>											
<b>Cover on Market Value (ix)</b>												<b>7.56</b>		<b>4.65</b>	<b>5.70</b>	
<b>Security Cover Ratio</b>		<b>7.19</b>			<b>4.48</b>											

i This column indicates book value of assets having exclusive charge and outstanding book value of debt for which this certificate is issued.

ii This column indicates book value of assets having exclusive charge and outstanding book value of all corresponding debt other than column C.

iii This column indicates debt for which this certificate is issued having pari passu charge.

iv This column indicates : a) book value of assets having pari-passu charge b) outstanding book value of debt for which this certificate is issued and c)other debt sharing pari-passu charge along with debt for which certificate is issued.

v This column indicates book value of all other assets having pari passu charge and outstanding book value of corresponding debt.

vi This column indicates all those assets which are not charged and also indicates all unsecured borrowings except Unsecured Debt securities mentioned in Column H I

vii There is no debt which has been counted more than once i.e. included under exclusive charge column as also under pari passu.

viii Justification for not providing Market Value for reported quarter: As total value of PPE and CWIP of station (s)/project (s), comprising of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, book value as at quarter end has been considered as fair value.

ix The market value has been calculated as per the total value of assets mentioned in Column O.

x Cover on book value/market value is calculated based on outstanding value of corresponding debt while Security cover ratio is calculated based on outstanding value of corresponding debt plus interest accrued but not due on the same.

Amount of Interest accrued on Secured debt against SIPAT STPS and Solapur STPS is Rs. 49.94 Crore, and Rs. 62.10 Crore respectively.

xi Column H I indicates all Unsecured Debt Securities.

For and on behalf of NTPC Limited

 (Aditya Dar)  
 Executive Director (Finance)

To,  
 Axis Trustee Services Limited

Please find below Security Cover Certificate as at 30 June 2025 as per format specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67 dated 19 May 2022 and SEBI/HO/DDHS-PoD3/P/CIR/2024/46 dated 16 May 2024:

Rs. in crore, unless stated otherwise

Column A	Column B	Column C (i)	Column D (ii)	Column E (iii)	Column F (iv)	Column G (v)	Column H (vi)	Column H 1	Column I (vii)	Column J	Column K	Column L	Column M	Column N	Column O	
Particulars		Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Debt Securitites not backed by any assets offered as Security (Clause 1.9 of SEBI DT master Circular dated may 16, 2024)	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate					
	Description of asset for which this certificate relate	Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-Passu charge (excluding items covered in column F)			Debt amount considered more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusive basis (viii)	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable	Market Value for Pari passu charge Assets (viii)	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable	Total Value (K+L+M+ N)	
		Book Value	Book Value	Yes	Book Value	Book Value			Nil		Relating to Column F					
<b>ASSETS</b>																
Property, Plant and Equipment (PPE)	PPE & CWIP of Vindhyaachal Super Thermal Power Station & Barh Super Thermal Power Project (Pari-passu Charge with Vistra ITCL India Limited)	-	9,861.63		27,484.96	7,626.65	1,70,200.55		-	2,15,173.80	-	-	-	27,484.96	27,484.96	
Capital Work-in-Progress (CWIP)		-	708.95		9,070.67	343.25	39,405.92		-	49,528.78	-	-	-	-	9,070.67	9,070.67
Right of Use Assets		-	-		-	-	-		-	-	-	-	-	-	-	-
Goodwill		-	-		-	-	-		-	-	-	-	-	-	-	-
Intangible Assets		-	-		-	-	420.36		-	420.36	-	-	-	-	-	-
Intangible Assets under Development		-	-		-	-	3.92		-	3.92	-	-	-	-	-	-
Investments		-	-		-	-	35,630.33		-	35,630.33	-	-	-	-	-	-
Loans		-	-		-	-	1,315.31		-	1,315.31	-	-	-	-	-	-
Inventories		-	-		-	-	18,158.66		-	18,158.66	-	-	-	-	-	-
Trade Receivables		-	-		-	-	26,455.29		-	26,455.29	-	-	-	-	-	-
Cash and Cash Equivalents		-	-		-	-	1.90		-	1.90	-	-	-	-	-	-
Bank Balances other than Cash and Cash Equivalents		-	-		-	-	2,775.83		-	2,775.83	-	-	-	-	-	-
Others		-	-		-	-	61,798.24		-	61,798.24	-	-	-	-	-	-
<b>Total</b>			-	<b>10,570.58</b>		<b>36,555.63</b>	<b>7,969.90</b>	<b>3,56,166.31</b>		<b>4,11,262.42</b>	-	-	-	-	<b>36,555.63</b>	<b>36,555.63</b>
<b>LIABILITIES</b>																
Debt securities to which this certificate pertains	Not to be filled	-	-		8,300.00	-	-		-	8,300.00	-	-	-	8,300.00	8,300.00	
Other debt sharing pari-passu charge with above debt		-	-		7,595.00	-	-		-	7,595.00	-	-	-	7,595.00	7,595.00	
Other Debt		-	-		-	-	-		-	-	-	-	-	-	-	
Subordinated debt		-	-		-	-	-		-	-	-	-	-	-	-	
Borrowings		-	-		-	-	-		-	-	-	-	-	-	-	
Bank		-	-		-	-	68,026.10		-	68,026.10	-	-	-	-	-	
Debt Securities		-	-	2,293.33		-	1,715.00	34,671.00	-	38,679.33	-	-	-	-	-	
Others		-	-	-		-	59,837.67		-	59,837.67	-	-	-	-	-	
Trade payables		-	-	-		-	9,153.68		-	9,153.68	-	-	-	-	-	
Lease Liabilities		-	-	-		-	1,064.70		-	1,064.70	-	-	-	-	-	
Provisions		-	-	-		-	8,480.13		-	8,480.13	-	-	-	-	-	
Others		-	-	-		-	43,647.42		-	43,647.42	-	-	-	-	-	
<b>Total</b>			-	<b>2,293.33</b>		<b>15,895.00</b>	<b>1,715.00</b>	<b>1,90,209.70</b>	<b>34,671.00</b>	<b>2,44,784.03</b>	-	-	-	-	<b>15,895.00</b>	<b>15,895.00</b>
<b>Cover on Book Value</b>																
<b>Cover on Market Value (ix)</b>																
<b>Security Cover Ratio</b>																

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x Cover on book value/market value is calculated based on outstanding value of corresponding debt while Security cover ratio is calculated based on outstanding value of corresponding debt plus interest accrued but not due on the same.

Amount of Interest accrued on Secured debt against Vindhyaachal STPS and Barh STPS is Rs. 308.03 Crore, and Rs. 460.72 Crore respectively.

xi Column H 1 indicates all Unsecured Debt Securities.

For and on behalf of NTPC Limited

 (Aditya Dar)  
 Executive Director (Finance)