

Operational & Financial Snapshot (Q1 FY27)



PRESENTATION OUTLINE

- Capacity Addition Q1-FY27
- Operational Performance Q1-FY27
- Financial Results Q1 FY27 Standalone
- Financial Results Q1 FY27 Group
- Key Growth Pointers

Capacity Addition Q1-FY27

CAPACITY ADDITION Q1-FY27

NTPC

STANDALONE

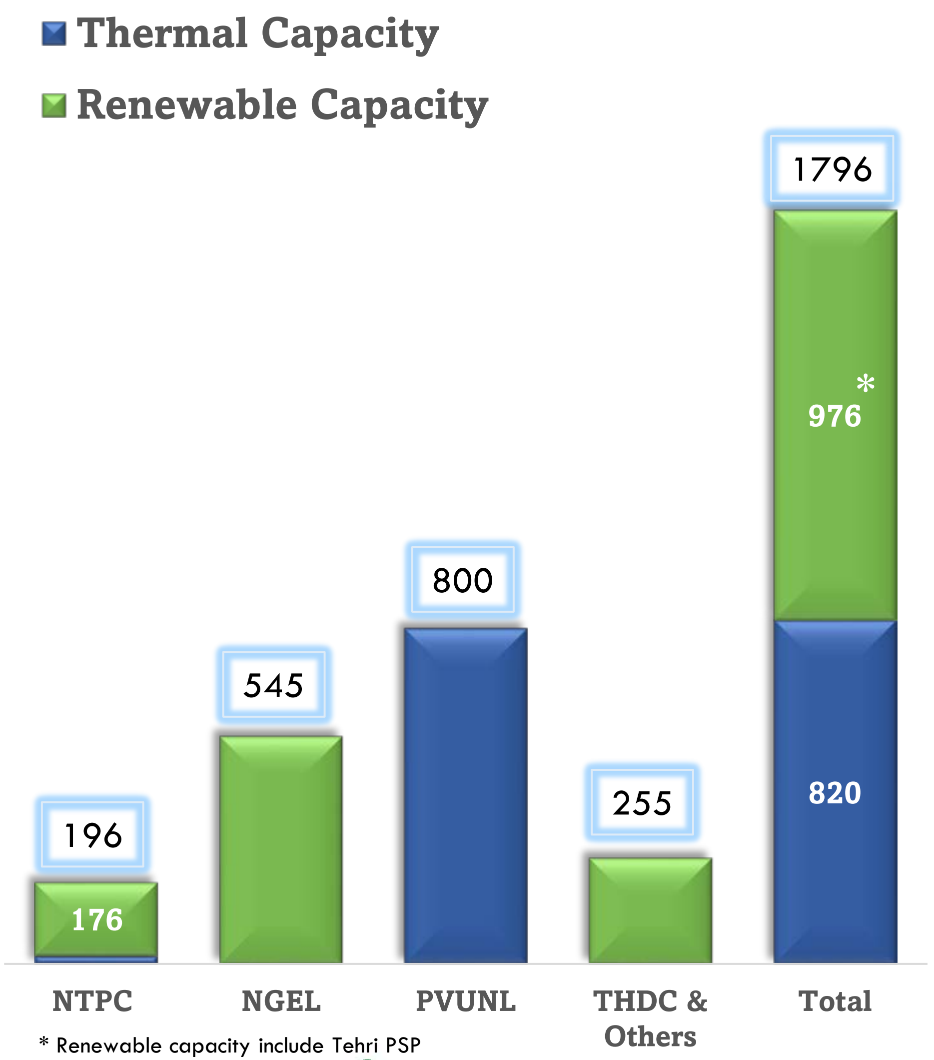
	As on 30.06.26	As on 31.03.26	As on 30.06.25	
Installed Capacity	60992	60796 *	60978	Capacity Addition 196 MW in Q1 FY27

GROUP

	As on 30.06.26	As on 31.03.26	As on 30.06.25	
Installed Capacity	90904	89108	82646	Addition of 1796 MW in Q1 FY27

** after Considering decommissioning of Tanda Stage 1*

INCREASE IN INSTALLED CAPACITY (MW) – FY27



* Renewable capacity include Tehri PSP

Capacity Added (FY27)	MW
Dadri II	20
PVUNL	800
Thermal	**820**
Tehri PSP	250
Hydro (PSP)	**250**

Capacity Added (FY27)	MW
NTPC-RE	176
NSPCL-RE	5
NREL-Solar	195
Ayana-Solar	350
RE Total	**726**

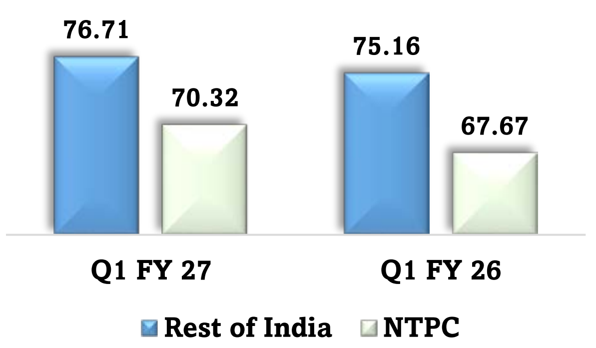
Operational Performance Q1 FY27

OPERATIONAL PERFORMANCE Q1 FY27

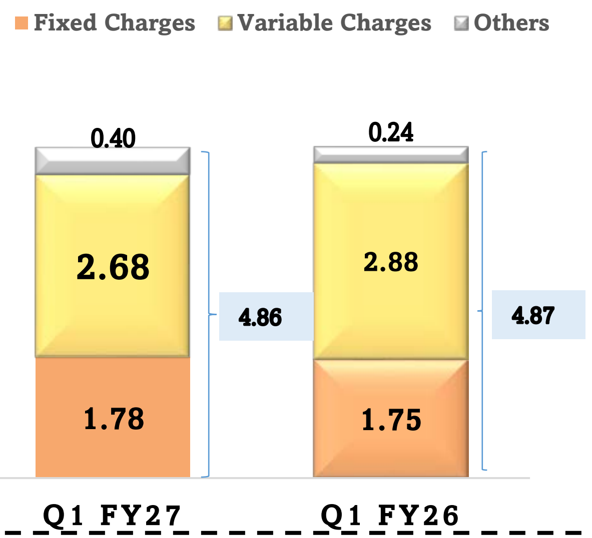
NTPC STANDALONE

	FY 27	FY 26		
	Q1	Q1	Q4	FY
Comml. Generation (BU)	93.636	91.069	91.050	352.529
ESO(BU)	86.945	84.591	84.765	327.448
PAF- Coal (%)	93.98	93.48	91.93	90.12
PLF-Coal (%)	76.71	75.16	76.16	72.04

NTPC PLF vs Rest of India

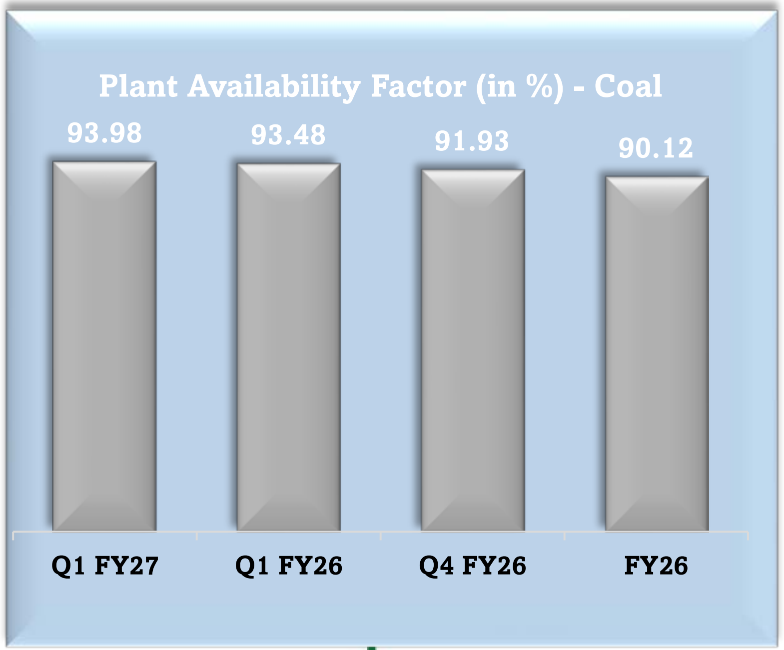


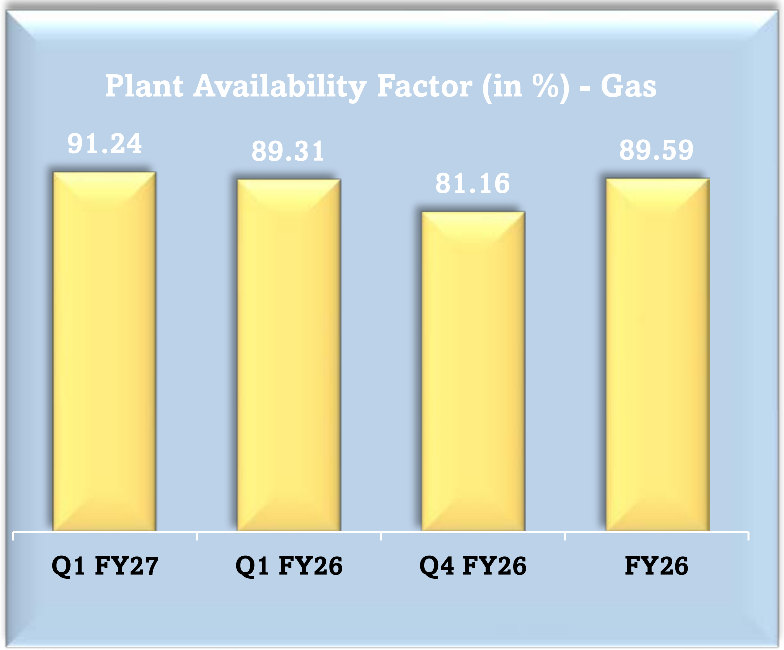
Average Tariff (₹/kWh)

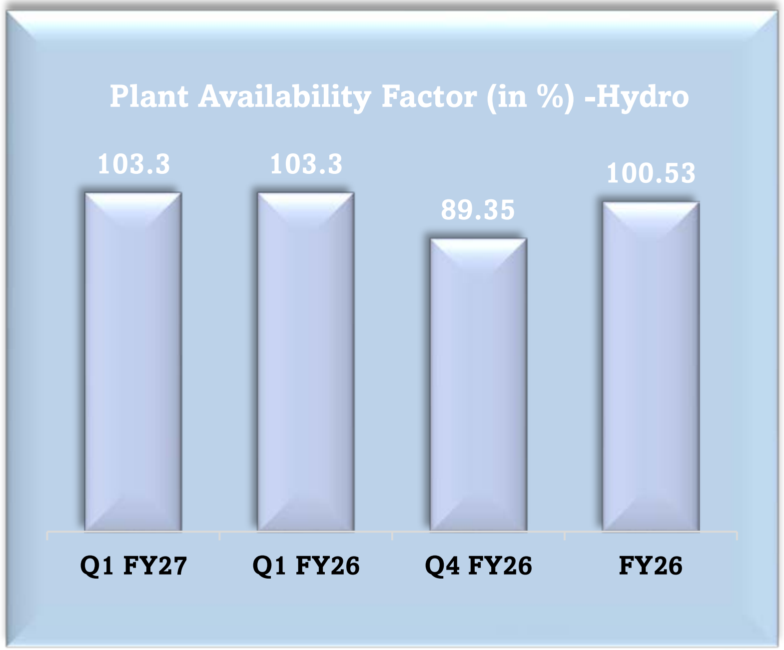


PLF & PAF DATA (IN %)- STANDALONE

Plant Load Factor (PLF)	Q1 FY27	Q1 FY26	Change (Q1 FY27-o-Q1 FY26)	Q4 FY26	Change (Q1 FY27-o-Q4 FY26)	FY26
COAL	76.71	75.16	1.55	76.16	0.55	72.04
GAS	5.29	11.08	(5.79)	1.15	4.14	5.89
SOLAR	31.06	26.81	4.25	25.05	6.01	23.77
HYDRO	30.92	59.50	(28.58)	14.17	16.75	51.55



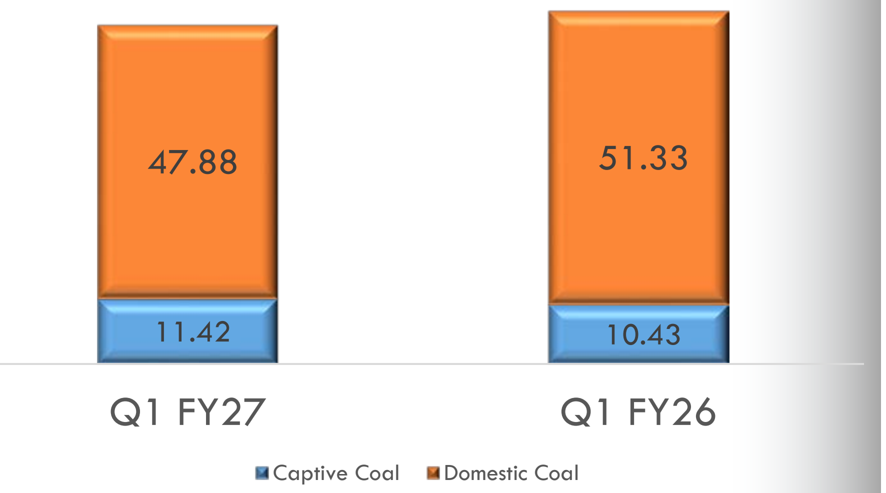




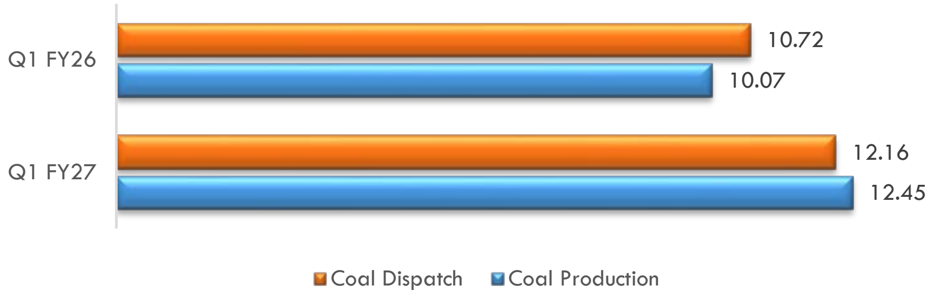
FUEL (IN MMT)

Standalone

19.26% of Total Coal requirement met from Captive coal mines in Q1 FY27

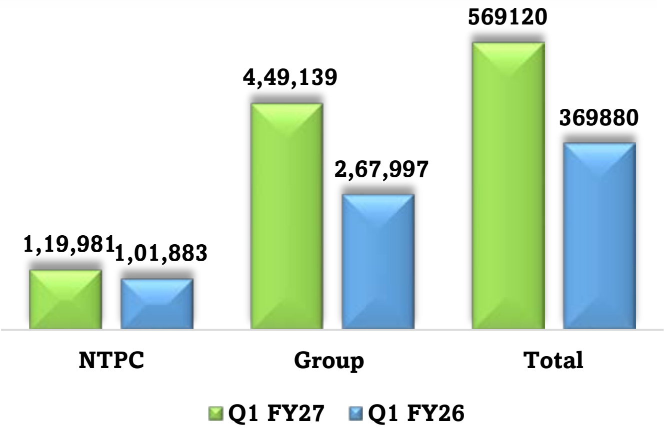


Coal Production and Dispatch from Group Captive Coal Mines Under Commercial Operation



Captive mines recorded dispatch growth of 13% year-on-year basis.

BIOMASS Consumption (MT)



During Q1FY27, our group thermal stations co-fired 5.7 lakh metric tonnes of biomass as compared to 3.7 lakh metric tonnes used last year.

Financial Results Q1 FY 27 Standalone

FINANCIAL RESULTS Q1 FY 27 (₹ Crore)

NTPC STANDALONE

	Q1 FY 27	FY 26		
		Q1	Q4	FY
Revenue-Operations	43832	42573	43111	165494
Other Income	681	760	919	4231
PAT	5342	4775	8747	23162
Adjusted PAT	5128	4413	5289	19530

FINANCIAL RESULTS Q1 FY 27 (₹ Crore)

NTPC STANDALONE

	Q1 FY 27	FY 26		
		Q1	Q4	FY
Incentive	244	255	180	658
Disincentive	(146)	(137)	(12)	(466)
Surcharge	20	54	28	395
Rebate	(237)	(255)	(330)	(1038)

Financial Results Q1 FY27
Group

PROFIT BRIDGE - STANDALONE TO CONSOLIDATED (₹ CRORE)

	Q1 FY27	Q1 FY26	Q4 FY26	FY26
Standalone Profit	5,342	4,775	8,747	23,162
Profit from Subsidiaries	1,204	655	870	3,312
Share of Profit from JVs	628	476	1,194	2,864
Dividend- Subsidiaries	(37)	(37)	(137)	(826)
Dividend- JVs	(201)	(75)	(226)	(1,438)
Impairment provision	35	314	191	505
Other Adjustment	(75)	-	(24)	(33)
Consolidated Profit	6,896	6,108	10,615	27,546

PROFIT OF SUBSIDIARIES (₹ CRORE)

	Q1 FY27	Q1 FY26	Reasons for Variation
THDC India Ltd.	**294**	**144**	Capacity addition of Khurja 660 MW (Unit 2) and TEHRI PSP 750 MW (Unit 2,3 & 4).
NTPC Green Energy Ltd.	**276**	**202**	During the period capacity addition of 3869 MW in NGEL Group
Bhartiya Rail Bijlee Company Ltd.	**153**	**98**	Reduction in Finance cost due to refinancing and increase in fuel contribution.
NTPC Vidyut Vyapar Nigam Ltd.	**53**	**52**	
North-Eastern Electric Power Corporation Ltd.	**146**	**72**	Increase in Income from Power Trading and interest from beneficiary due to receipt of tariff order.
Ratnagiri Gas & Power Private Ltd.	**72**	**86**	Reduction in fuel contribution due to increase in gas prices.
Patratu Vidyut Urja Nigam Limited	**64**	**-**	COD of Unit#1 (800 MW) achieved on 05th Nov 2025 & COD of Unit#2 (800 MW) achieved on 25th June 2026.
NTPC Mining Ltd	**146**	**1**	Transfer of coal mines from NTPC to NML as per BTA.
Others	**-**	**-**	
Total	**1204**	**655**	

SHARE OF PROFIT OF JOINT VENTURES (₹ CRORE)

	Q1 FY27	Q1 FY26	Reasons for Variation
Hindustan Urvarak and Rasayan Ltd.	**238**	**128**	Favorable forex fluctuations, High Capacity Utilization and reduction in finance cost due to refinancing
NTPC Tamil Nadu Energy Company Ltd.	**63**	**45**	Reduction in finance cost due to refinancing
Bangladesh-India Friendship Power Co. Pvt. Ltd.	**68**	**131**	Increase in interest cost due to higher working capital loans
NTPC-SAIL Power Company Ltd.	**57**	**52**	
Aravali Power Company Private Ltd.	**106**	**76**	Increase in fuel contribution.
Jhabua Power Ltd.	**40**	**46**	
Energy Efficiency Services Ltd.	**(20)**	**(64)**	Increase in profit from the JV companies of EESL
Meja Urja Nigam Private Ltd.	**99**	**45**	Increase in availability during the current year.
Sinnar Thermal Power ltd	**(57)**	**-**	Acquired under CIRP in Feb 26. Units under revival
Others	**34**	**17**	ONGPL (JV of NGEL) capacity addition during the period
NTPC Share in Profit from JV	**628**	**476**	

OTHER KEY FINANCIAL INFORMATION (₹ CRORE, UNLESS STATED OTHERWISE)

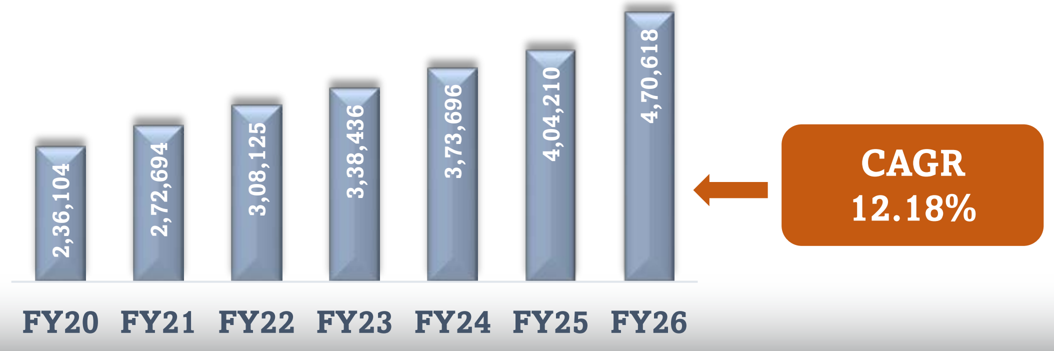
	Standalone		Consolidated	
	Q1 FY27	Q1 FY26	Q1 FY27	Q1 FY26
Regulated Equity	92,797	92,344	1,21,745	1,11,393
Gross Fixed Assets	3,29,740	3,21,983	4,80,743	4,19,648
CWIP	50,846	49,529	85,527	94,932
Investments in Subsidiaries & JVs	39,495	34,297	23,973	19,410
Long-term debt (incl. current maturity)	1,55,925	1,69,141	2,33,684	2,31,510
Short-term debt	34,482	13,297	38,398	16,850
Total Equity	1,80,178	1,66,478	2,09,845	1,90,143
Non-controlling interest in Total Equity	-	-	8,144	7,139
Debt Equity Ratio	1.06	1.10	1.30	1.31
Book Value per Share (₹/Share)	185.81	171.69	216.41	196.09

Key Growth Pointers

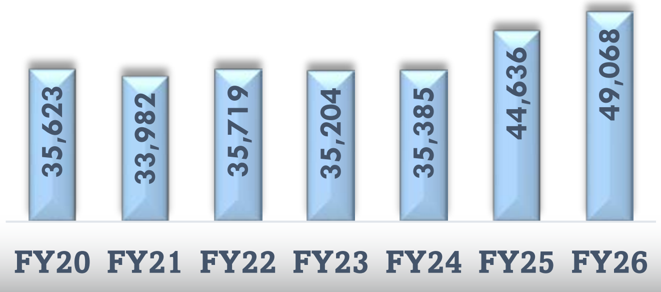
ROE EXPANSION WITH BALANCED PAYOUTS

Growing Gross Fixed Assets

Amount in ₹ Crore
(on Consolidated basis)



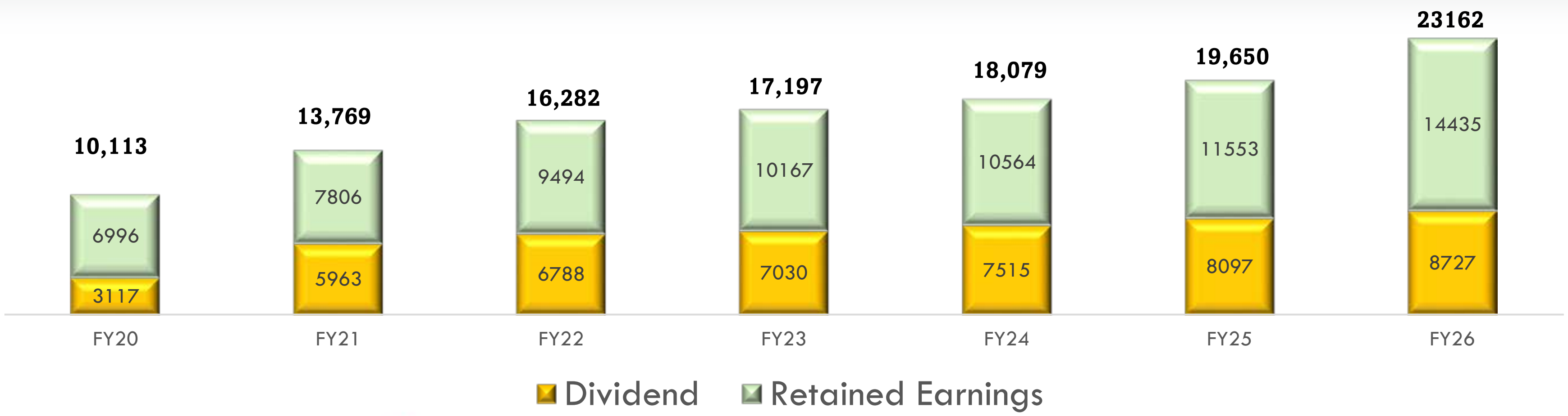
Growing Group Capex*



* On cash basis

- Gross Fixed Assets
  30.06.2026 - ₹ 4,80,743 Crore
  30.06.2025 - ₹ 4,19,648 Crore
- Group Capex incurred during
  Q1 FY27 - ₹11,591 Crore
  Q1 FY26 - ₹11,260 Crore

Balancing payouts with Growth (₹ Crore)



- Committed to deliver sustainable value to shareholders
- Balancing payout with deployment for growth plans
- Highest Cash Dividend paid in FY 26 (₹8.85/Share)

CAPACITY UNDER CONSTRUCTION (IN MW) (AS ON 30 Jun 2026)

एनटीपीसी NTPC

Coal Project	Capacity
Talcher Thermal	1320
Singrauli	1600
Lara	1600
Darlipalli	800
Sipat	800
Nabinagar	2400
Gadarwara	1600
Telangana	2400
NTPC Standalone	**12520**
Patratu, PVUNL (Subs.-74%)	800
Meja II	2400
NTPC Group Coal Total	**15720**

Hydro Project	Capacity
Tapovan Vishnugad	520
Rammam	120
Lata Tapovan	171
NTPC Standalone	**811**
THDC Hydro (Subsidiary)	1644
NEEPCO Hydro (Subsidiary)	1126
NTPC Group	**3581**

Grand Total	Capacity
Coal	15720
Hydro (incl PSP)	3581
Renewables	16401
NTPC Group Total	35702

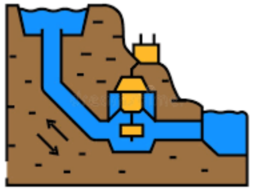
Renewable Projects	Capacity
NTPC Standalone - Solar	66
NEEPCO/THDC/NSPCL – Solar	311
NGEL Group	
NREL - Solar (Subs.-100%)	8338
NREL - Wind (Subs.-100%)	4904
GVREL - Solar (Subs.-51%)	310
INGEL - Solar (JV-50%)	800
INGEL - Wind (JV-50%)	871
ONGPL - Solar (JV-50%)	200
ONGPL - Wind (JV-50%)	601
NGEL Group – Solar	**9648**
NGEL Group - Wind	**6376**
NGEL Group Total	**16024**
NTPC Group RE Total	**16401**

Nuclear

- **Mahi Banswara** Atomic Power Project (MBRAPP) under ASHVINI (JV Company with NPCIL) of 2800 MW capacity (4 units of 700 MW each).
  - Project received Siting Consent and Environmental Clearance (EC) in May 2025.
  - Hon'ble Prime Minister laid the foundation stone of MBRAPP on 25 September 2025.
  - **Excavation Consent (Unit I& II) received in March 2026**.
- Established a wholly owned subsidiary, NTPC Parmanu Urja Nigam Limited (**NPUNL**) in FY25 with Focus on Advanced Nuclear Technologies.
- Identified 30 potential sites in multiple states and Site Selection studies commenced at 10 Locations.

Pumped Storage Project (PSP)

- NTPC Group is strategically positioned with an impressive 18 GW pumped storage portfolio.
- 1000 MW Tehri PSP (THDC) under commercial operation.
- Completed Preliminary Feasibility Reports for 21 projects and Detailed Project Reports for 4 projects are in progress.



BESS

- 5 GWh Battery Energy Storage System (BESS) capacity has been allocated to NTPC under the Viability Gap Funding (VGF) scheme of the Power System Development Fund (PSDF) to optimize the utilization of existing thermal generation and transmission infrastructure and to ensure reliable and economical power supply during non-solar hours. 5 GWh BESS projects have been awarded **(4.7 GWh NTPC & 0.3 GWh NTECL)**.
- The allocated capacity is planned across 15 NTPC thermal power stations and 1(Group company) based on the availability of Unrequisitioned Surplus (URS) power.
- CERC has issued regulations on 20 March 2026 for determination of tariff from installation of Battery Energy Storage Systems at thermal generating stations. This enables coal-based plants to remain online and support peak demand by supplying additional power through BESS during peak hours.

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