



दिनांक 30.06.2026

ईएमजी/एचवाईसी/2026/01

**एनटीपीसी गाडरवारा एचवाईसी 2025-26 (अक्टूबर-25 से मार्च -26)**

प्रति ,


अतिरिक्त प्रधान मुख्य वन संरक्षक  
पर्यावरण ,वन एवं जलवायु परिवर्तन मंत्रालय  
क्षेत्रीय कार्यालय (पश्चिम क्षेत्र ),  
केन्द्रीय पर्यावरण भवन ,  
ई -5, अरेरा कॉलोनी ,लिक रोड नं -3,  
रविशंकर नगर , भोपाल (म.प्र.) - 462016

**विषय : एनटीपीसी - गाडरवारा ( स्टेज II 2x800 मेगावाट ) की अर्द्धवार्षिक अनुपालन रिपोर्ट (अक्टूबर-25 से मार्च -26)**

महोदय ,

कृपया एनटीपीसी - गाडरवारा ( स्टेज II 2x800 मेगावाट ) की अर्द्धवार्षिक अनुपालन (HYC) रिपोर्ट, जो कि अक्टूबर-25 से मार्च -26 की अवधि हेतु है , मंत्रालय द्वारा निर्धारित दिशा-निर्देशों के अनुसार संलग्न है ।

आपकी कृपापूर्वक समीक्षा हेतु प्रेषित ।

  
30.06.2026  
( गिरीश चौधरी )

उपमहाप्रबन्धक,  
पर्यावरण प्रबंधन समूह  
एनटीपीसी गाडरवारा  
मोबाईल: 9340966808

ईमेल girishchoudhary@ntpc.co.in

गाडरवारा सुपर थर्मल पावर परियोजना/ GADARWARA SUPER THERMAL POWER PROJECT  
गांव : डोंगर्गाव, पो. ऑ. गोंगई, थाना चीचली, तहसील गाडरवारा, जिला : नरसिंहपुर - 487770 (म.प्र.)  
VIII. Dongergaon, P.O. : Ganga, Thana : Chichli, Tehsil Gadawara, Distt. Narsinghpur - 487770 (M.P.)  
पंजीकृत कार्यालय : एनटीपीसी भवन, इंस्टीट्यूशनल एरिया, स्कोप कॉम्प्लेक्स, नई दिल्ली - 110003  
Registered Office : NTPC Bhavan, 7, Institutional Area, SCOPE Complex, New Delhi- 110003  
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**GADARWARA SUPER THERMAL POWER PROJECT, STAGE-I (2X800 MW)**  
**Compliance status of Environmental Clearance Vide Letter No: EC25A0601MP5141531N, Dt: 28.05.2025.**  
**Period of Compliance Report – (01.10.2026 to 31.03.2026)**

S.No.	EC S.No	Environment Conditions for Stage-II NTPC Gadarwara	Status as on 31.03.2026
		<b>Specific Conditions</b>	
		<b>[A] Environmental Management</b>	
1	1.1	Project proponent shall adopt 100% utilization of ash generated as a result of the expansion project in accordance with the ash utilization notification dated 31/12/2021 and its subsequent amendment. Area for the additional ash pond proposed under the expansion project shall not exceed 99 Ha as committed	Shall be complied. 100% utilization of ash generated as a result of the expansion project in accordance with the ash utilization notification dated 31/12/2021 and its subsequent amendment shall be done. Area for the additional ash pond proposed under the expansion project shall not exceed 99 Ha as committed
2	1.2	In addition to the existing 4 Continuous Ambient Air Quality Monitoring Stations (CAAQMS), Project proponent shall install additional two continuous ambient air quality monitoring at suitable location within the project site in consultation with MPPCB as committed	Site identification completed. Shall be complied along with C&I Erection work.
3	1.3	The water requirement for the proposed project is estimated as 48,000 KLD and the same shall be met from Narmada River. Air Cooled Condenser (ACC) System shall be used in STPP Stage-II as committed	Air Cooled Condenser (ACC) is a part of main plant package of Stage-II (2x800MW).
4	1.4	Project proponent shall store harvested rainwater in the project boundary and utilize the same for plantation, recharging water in the pond and domestic utilization in colonies. A record shall be maintained of water collected through rainwater and its supply system. PP shall get the water audit done every year to optimize the water requirement.	Shall be complied. Water audit of plant is being done regularly to optimise the water requirement. Report attached as <b>Annexure-I</b>
5	1.5	Project proponent shall implement the protective measure proposed in EMP in a time-bound manner. The budget earmarked for the same is Rs. 2,015.44 Crores (Capital) and Rs. 40.16 crores (recurring) and should be kept in separate accounts and audited annually. The implementation status along with the amount spent with documentary proof shall be submitted to the concerned Regional Office for the activities carried out during the previous year.	Budget for EMP has been revised as ₹ 1450.02 Crore in line with MOEF&CC notification dated 11.07.2025 attached as <b>Annexure-II</b> which exempts Category-C plants from installation of FGD and revised amount allocated for Biodiversity and wildlife conservation plan. Annual recurring cost shall also be revised as 28.84 Cr adusted for exclusion of FGD operation. Additional condition provided for Chimney height of 275 mtr in the same notification shall be complied.
6	1.6	Project proponent shall assess the carbon footprint of the project and develop carbon sink/ carbon sequestration resources using modern technologies. The implementation report shall be submitted to the concerned Regional Office of the MoEF&CC.	Cabon footprint of the plant with respect to the coal consumption per year is being assesed. NTPC Gadarwara has developed a carbon sink by way of plantation of 5 Lakh Trees under its carbon sink scheme. The awarded work includes plantation along with 5 year maintenance and has been implemented through Madhya Pradesh Rajya Van Vikas Nigam Limited (MPRVVNL) a State govt. PSU run by Forest Dept. Ongoing PO of carbon sink are attached as <b>Annexure-III</b> .
7	1.7	Project proponent shall install and commission the FGD for the existing 2x800 MW & and proposed 2x800 MW unit as per the Ministry's notification dated 05/09/2022 and its subsequent amendments.	MOEF&CC notification dated 11.07.2025 attached as Annexure-II, exempts Category-C plants from installation of FGD. Additional condition provided for Chimney height of 275 mtr in the same notification shall be complied.
8	1.8	Ash pond area and fly ash utilization shall be as per Fly Ash Notification issued by Ministry/ CPCB from time to time.	Shall be complied as per MOEF&CC notification 31.12.2021.
9	1.9	Project proponent shall ensure that pipelines carrying the fly ash and effluent shall be inspected regularly for any leakages.	Shall be complied.
10	1.10	Effluent of 4920 KLD will be treated through Effluent Treatment Plant. As committed by the Project proponent, Zero liquid discharge shall be adopted for the existing and the proposed plant. No wastewater will be discharged outside the project site.	Shall be complied.

11	1.11	PP shall implement the concurrent plantation plan in a time bound manner. Total of 156.780 ha area (33.10% of total plant area of 473.570 ha) will be developed as greenbelt. A 5 m - 50 m wide greenbelt, consisting of at least 3 tiers around plant boundary will be developed as greenbelt and green cover as per CPCB guidelines. PP shall also adopt Miyawaki plantation technique and plantation with minimum 2 meter height of the saplings in upcoming monsoon season. The budget earmarked for the green belt, plantation inside and outside the plant area, along the transportation route and Miyawaki Plantation area shall be kept in a separate account and audited annually. PP should annually submit the audited statement of expenditure along with proof of activities viz. photographs (before & after with geolocation date & time), details of <b>expert agency engaged</b> , details of species planted, number of species planted, survival rate, density of plantation etc. to the Regional Office of MoEF&CC and on PARIVESH Portal as the case may be for the activities carried out during previous year.	Shall be complied.
12	1.12	Project proponent shall carry out community plantation with incentive scheme by distributing <b>50,000 saplings</b> per year for a period of five years. Further, PP shall provide basic facilities to the nearby schools such as drinking water, sanitation facilities and shall also develop green belt around the nearby schools. Regular watering of saplings planted in the nearby schools will be carried out by Project Proponent to mitigate the air and noise pollution. Further, PP shall organize quarterly awareness programs for school students to educate them on the significance and preservation of trees.	Shall be complied.
13	1.13	Project proponent shall review the requirement of the area mentioned for the existing and proposed ash dyke and accordingly will put best efforts to convert approx. 70 Ha exhausted ash dyke area of Stage I into Greenbelt in phased manner after <b>5 years from the start of Commercial operation of the Stage II units</b> . The greenbelt area so developed shall be in addition to the greenbelt area of 156.78 Ha as proposed under the instant proposal.	Shall be complied.
14	1.14	Wildlife conservation plan as approved by the competent authority shall be implemented. Additional, budget shall be added in the plan, in case additional measures suggested by state wildlife department. The final Wildlife conservation plan duly approved by the CWLW shall be submitted to RO, MoEF&CC within a time frame of three months from the date of grant of EC and the budget approved by the concerned authority shall be deposited in government account.	<b>Complied.</b> Wildlife Conservation Plan approved by PCCF.
15	1.15	Project proponent shall install LED display of air quality (Continuous AAQ monitoring) and stack emission (Continuous emission monitoring) at prominent locations preferably outside the plant's main entrance for public viewing and in administrative complex and maintenance of devices shall be done regularly.	Complied. LED boards installed at Gate-1 and Gate-2 of plant premise.
16	1.16	Project proponent shall carry out Water Sprinkling on roads inside the plant area/ administrative/residential areas and outside the plant area at least for 2 KM on a regular basis to control the air pollution. A logbook shall be maintained for the activity and be in six-monthly compliance report.	Shall be complied. Sprinkling already under implementation within plant premise and on the haul roads. For remaining residential roads separate contract has been awarded and sprinkling is being done.
17	1.17	PP shall deploy vacuum based vehicle for everyday cleaning of the road in and around plant site at least for 5 KM.	Shall be complied.
18	1.18	Environment Audit of plant shall be done annually and report shall be submitted to Regional office of the Ministry.	Shall be complied.
19	1.19	A detailed action plan regarding leachate handling shall be prepared and implemented in consultation with SPCB and the same shall be submitted to the Regional Office of the Ministry. Leachate shall be treated and reused. No treated leachate shall be discharged in any circumstances. Characteristics of Leachate and the treated leachate shall be monitored once in quarter and records shall be maintained.	Shall be complied.
20	1.2	Oil and grease recovered from the treatment plant should be disposed only through authorized recyclers.	shall be complied
21	1.21	Monitoring of surface water quality and Ground Water quality shall also be regularly conducted in and around the project site and records to be maintained. Further, monitoring points shall be located between the plant and drainage in the direction of flow of ground water and records maintained. Monitoring for heavy metals in ground water shall also be undertaken and results/ findings submitted along with half yearly monitoring report. The monitored data shall be submitted regularly on <b>PARIVESH portal</b> as part of Half Yearly compliance report.	Being complied. Enclosed as <b>Annexure-IV</b>
22	1.22	For the DG sets, emission limits and the stack height shall be in conformity with the extant regulations and the CPCB guidelines. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.	shall be complied
23	1.23	PP shall ensure that all types of plastic waste generated from the plant shall be stored separately in isolated area and disposed of strictly adhering to the Plastic Waste Management Rules 2016 (as amended). In pursuant to the Ministry's OM dated 18/07/2022. PP shall also create awareness among the people working in the project area as well as in its surrounding area on the ban on Single Use Plastic (SUP) in order to ensure compliance of Ministry's Notification published by the Ministry on 12/08/2021. A report along with photograph on the measures taken shall also be included in the six monthly compliance report submitted by PP.	shall be complied

24	1.24	PP is advised to implement the 'Ek Ped Maa Ke Naam' Campaign which was launched on 5th June 2024 on the occasion of the World Environment Day to increase the forest cover across the Country. This plantation drive is other than Green belt development. The action in this regard shall be submitted concerned RO in six monthly report.	200 saplings planted on World Environment Day 05.06.2026 under the scheme 'Ek Ped Maa Ke Naam'. Shall be continued in the subsequent years.
	2	<b>[B] Socio-economic</b>	
25	2.1	A vision document comprising prospective plan for implementation of various CER activities, plantation, programme outside the project cover area, rejuvenation and conservation of water bodies within 5 km radius of the project cover area shall be prepared and submitted to the Regional Office of the Ministry within 6 months Implementation status of the same shall be reported to the Regional office in 6 monthly compliance report.	Shall be complied.
26	2.2	Epidemiological Study among population within 5 km radius of project cover area shall be carried out on regular interval (Once in two year) through independent agency. Necessary measures shall be taken as per findings of study in consultation with district administration. Action taken report shall be submitted to the Regional Office of the Ministry.	shall be complied.
27	2.3	The budget proposed for PH is Rs. 11.50 Crores. The budget proposed shall be kept in a separate account and audited annually. Project proponent shall implement the action plan to address the issues raised during public hearing within a time frame of 5 years from the date of grant of EC. In addition to this, PP shall strengthen the existing Primary Health Center (PHC) & Community Health Center (CHC) in the study area for better public health as committed. Compliance status in this regard shall be submitted along with the six monthly compliance to the concerned Regional Office of MoEF&CC.	Shall be complied. Budget approved, action plan will be implemented in consultation with district administration.
28	2.4	The establishment of a robust public grievance redressal mechanism to address concerns and complaints from local communities regarding the power plant's operations, environmental impacts, or social issues shall be developed. A Senior Officer shall review the functioning of the mechanism twice in a month.	Being complied.
	3	<b>[C] Miscellaneous</b>	
29	3.1	An Environmental Cell headed by the Environment Manger with postgraduate qualification in environmental science/environmental engineering, shall be created. It shall be ensured that the Head of the Cell shall directly report to the Head of the Plant who would be accountable for implementation of environmental regulations and social impact improvement/mitigation measures.	Environmental Cell headed by the Environment Manger has been created. Head of the Cell reports directly to the Head of the Plant who is accountable for implementation of environmental regulations and social impact improvement/mitigation measures.
30	3.2	Consent for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.	Consent Obtained from Madhya Pradesh Pollution Control Board on 22.09.2025
31	3.3	All necessary clearance from the concerned Authority, as may be applicable should be obtained prior to commencement of project or activity.	Chimney height clearance obtained from AAI, Water allocation letter obtained from WRD.
	1	<b>Standard EC Conditions for (Thermal Power Plants)</b>	
	1	<b>Statutory Compliance</b>	
32	1.1	Emission Standards for Thermal Power Plants as per Ministry's Notification S.O. 3305(E) dated 7.12.2015, G.S.R.593(E) dated 28.6.2018 and as amended from time to time shall be complied.	Shall be complied
33	1.2	Part C of Schedule II of Municipal Solid Wastes Rules, 2016 dated 08.04.2016 as amended from time to time shall be complied for power plants based on Municipal Solid Waste.	Shall be complied
34	1.3	MoEF&CC Notifications on Fly Ash Utilization S.O. 763(E) dated 14.09.1999, S.O. 979(E) dated 27.08.2003, S.O. 2804(E) dated 3.11.2009, S.O. 254(E) dated 25.01.2016 as amended from time to time shall be complied.	Shall be complied
35	1.4	MoEF&CC Notifications on Water Consumption vide Notification No. S.O. 3305 (E) dated 07.12.2015 read with G.S.R 593 (E) dated 28.6.2018 as amended from time to time shall be complied.	Shall be complied
36	1.5	The recommendation from Standing Committee of NBWL under the Wildlife (Protection) Act, 1972 should be obtained, if applicable.	NA
37	1.6	No Objection Certificate from Ministry of Civil Aviation be obtained for installation of requisite chimney height and its siting criteria for height clearance.	Complied
	2	<b>Ash content/mode of transportation of coal</b>	
38	2.1	MoEF&CC Notification issued vide S.O. 1561 (E) dated 21.05.2020 and as amended from time to time shall be complied which inter-alia include use of coal by Thermal Power Plants, without stipulations as regards ash content or distance, shall be permitted subject to compliance of conditions prescribed under (1) Setting Up Technology Solution for emission norms, (2) Management of Ash Ponds and (3) Transportation.	Shall be complied

	<b>3</b>	<b>Air quality monitoring and Management</b>	
39	3.1	Flue Gas Desulphurisation System shall be installed based on Lime/Ammonia dosing to capture Sulphur in the flue gases to meet the SO <sub>2</sub> emissions standard as per G.S.R. 682 (E) dated 05.09.2022 and amended from time to time.	MOEF&CC notification dated 11.07.2025 exempts Category-C plants from installation of FGD. Additional condition provided for Chimney height of 275 mtr in the same notification shall be complied.
40	3.2	Selective Catalytic Reduction (SCR) system or the Selective Non-Catalytic Reduction (SNCR) system or Low NO <sub>x</sub> Burners with Over Fire Air (OFA) system shall be installed to achieve NO <sub>x</sub> emission standard of 100 mg/Nm <sup>3</sup> .	Shall be complied
41	3.3	High efficiency Electrostatic Precipitators (ESPs) shall be installed in each unit to ensure that particulate matter (PM) emission to meet the stipulated standards of 30 mg/Nm <sup>3</sup> .	Shall be complied
42	3.4	Stack with a height of 275 meters shall be provided with continuous online monitoring instruments for SO <sub>2</sub> , NO <sub>x</sub> and Particulate Matter as per extant rules.	Shall be complied
43	3.5	Exit velocity of flue gases shall not be less than 20-25 m/s. Mercury emissions from stack shall also be monitored periodically.	Shall be complied
44	3.6	Continuous Ambient Air Quality monitoring system shall be set up to monitor common/ criteria pollutants from the flue gases such as PM <sub>10</sub> , PM <sub>2.5</sub> , SO <sub>2</sub> , NO <sub>x</sub> within the plant area at least at one location. The monitoring of other locations (at least three locations outside the plant area covering upwind and downwind directions at an angle of 120° each) shall be carried out manually.	Shall be complied
45	3.7	Adequate dust extraction/suppression system shall be installed in coal handling, ash handling areas and material transfer points to control fugitive emissions.	Shall be complied
46	3.8	Appropriate Air Pollution Control measures (DEs/DSs) be provided at all the dust generating sources including sufficient water sprinkling arrangements at various locations viz., roads, excavation sites, crusher plants, transfer points, loading and unloading areas, etc.	Shall be complied
	<b>4</b>	<b>Noise pollution and its control measures</b>	
47	4.1	The Ambient Noise levels shall meet the standards prescribed as per the Noise Pollution (Regulation and Control) Rules, 2000.	Shall be complied.
48	4.2	Persons exposed to high noise generating equipment shall use Personal Protective Equipment (PPE) like earplugs/ear muffs, etc.	Shall be complied.
49	4.3	Periodical medical examination on hearing loss shall be carried out for all the workers and maintain audiometric record and for treatment of any hearing loss including rotating to non-noisy/less noisy areas.	Shall be complied.
	<b>5</b>	<b>Human Health Environment</b>	
50	5.1	Bi-annual Health check-up of all the workers is to be conducted. The study shall take into account of chronic exposure to noise which may lead to adverse effects like increase in heart rate and blood pressure, hypertension and peripheral vasoconstriction and thus increased peripheral vascular resistance. Similarly, the study shall also assess the health impacts due to air polluting agents.	Shall be complied.
51	5.2	Impact of operation of power plant on agricultural crops, large water bodies (as applicable) once in two years by engaging an institute of repute. The study shall also include impact due to heavy metals associated with emission from power plant.	Shall be complied.
	<b>6</b>	<b>Water quality monitoring and Management</b>	
52	6.1	Induced/Natural draft closed cycle wet cooling system including cooling towers shall be set up with minimum Cycles of Concentration (COC) of 5.0 or above for power plants using fresh water to achieve specific water consumption of 3.0 m <sup>3</sup> /MWhr.	ACC will be implemented. Not applicable.
53	6.2	In case of the water withdrawal from river, a minimum flow 15% of the average flow of 120 consecutive leanest days should be maintained for environmental flow whichever is higher, to be released during the lean season after water withdrawal for proposed power plant.	Shall be complied.
54	6.3	Records pertaining to measurements of daily water withdrawal and river flows (obtained from Irrigation Department/Water Resources Department) immediately upstream and downstream of withdrawal site shall be maintained.	Shall be complied.
55	6.4	Regular (at least once in six months) monitoring of groundwater quality in and around the ash pond area including presence of heavy metals (Hg, Cr, As, Pb, etc.) shall be carried out as per CPCB guidelines. Surface water quality monitoring shall be undertaken for major surface water bodies as per the EMP. The data so obtained should be compared with the baseline data so as to ensure that the groundwater and surface water quality is not adversely impacted due to the project & its activities.	Being complied

56	6.5	The treated effluents emanating from the different processes such as DM plant, boiler blow down, ash pond/dyke, sewage, etc. conforming to the prescribed standards shall be re-circulated and reused. Sludge/ rejects will be disposed in accordance with the Hazardous Waste Management Rules.	Shall be complied.
57	6.6	Hot water dispensed from the condenser should be adequately cooled to ensure the temperature of the released surface water is not more than 5 degrees Celsius above the temperature of the intake water.	NA
58	6.7	Wastewater generation of 4920 KLD from various sources (viz. cooling tower blowdown, boiler blow down, wastewater from ash handling, etc) shall be treated to meet the standards of pH: 6.5-8.5; Total Suspended Solids: 100 mg/l; Oil & Grease: 20 mg/l; Copper: 1 mg/l; Iron:1 mg/l; Free Chlorine: 0.5; Zinc: 1.0 mg/l; Total Chromium: 0.2 mg/l; Phosphate: 5.0 mg/l.	Shall be complied.
59	6.7	Sewage generation of 75 KLD will be treated by setting up Sewage Treatment plant to maintain the treated sewage characteristics of pH: 6.5-9.0; Bio-Chemical Oxygen Demand (BOD): 30 mg/l; Total Suspended Solids: 100 mg/l; Fecal Coliforms (Most Probable Number): <1000 per 100 ml.	Shall be complied.
	<b>7</b>	<b>Risk Mitigation and Disaster Management</b>	
60	7.1	Adequate safety measures and environmental safeguards shall be provided in the plant area to control spontaneous fires in coal yard, especially during dry and humid season.	Complied.
61	7.2	Storage facilities for auxiliary liquid fuel such as LDO and HFO/LSHS shall be made as per the extant rules in the plant area in accordance with the directives of Petroleum & Explosives Safety Organisation (PESO). Sulphur Content in the liquid fuel should not exceed 0.5%.	shall be complied.
62	7.3	Ergonomic working conditions with First Aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase.	Complied.
63	7.4	Safety management plan based on Risk Assessment shall be prepared to limit the risk exposure to the workers within the plant boundary.	Complied.
64	7.5	Regular mock drills for on-site emergency management plan and Integrated Emergency Response System shall be developed for all kind of possible disaster situations.	Complied.
	<b>8</b>	<b>Green belt and Biodiversity conservation</b>	
65	8.1	Green belt shall be developed in an area of 33% of the total project with indigenous native tree species in accordance with CPCB guidelines. The green belt shall inter-alia cover an entire periphery of the plant.	Shall be complied.
66	8.2	In-situ/ex-situ Conservation Plan for the conservation of flora and fauna should be prepared and implemented.	Shall be complied.
	<b>9</b>	<b>Waste management</b>	
67	9.1	Solid waste management should be planned in accordance with extant Solid Waste Management Rules, 2016.	Shall be complied.
68	9.2	Toxicity Characteristic Leachate Procedure (TCLP) test shall be conducted for any substance, potential of leaching heavy metals into the surrounding areas as well as into the groundwater.	Shall be complied.
69	9.3	Ash pond shall be lined with impervious liner as per the soil conditions. Adequate dam/dyke safety measures shall also be implemented to protect the ash dyke from getting breached.	Shall be complied.
70	9.4	Fly ash shall be collected in dry form and ash generated shall be used in phased manner as per provisions of the Notification on Fly Ash Utilization issued by the Ministry S.O. 5481 dated 31.12.2021, S.O.6169 (E) dated 30.12.2021, S.O.05 (E) dated 01.01.2024 and amendment thereto.	Shall be complied.
71	9.5	Unutilized ash shall be disposed off in the ash pond in the form of High Concentration Slurry/Medium Concentration Slurry/Lean Concentration Slurry method. Ash water recycling system shall be set up to recover supernatant water.	Shall be complied.
	<b>10</b>	<b>Monitoring of compliance</b>	
72	10.1	Environmental Audit of the project be taken up by the third party for preparation of Environmental Statement as per Form-V & Conditions stipulated in the EC and report be submitted to the Ministry.	Being complied
73	10.2	Resettlement & Rehabilitation Plan as per the extant rules of Govt. of India and respective State Govt. shall be followed, if applicable.	Not applicable, as there was no additional land acquisition was there.
74	10.3	<b>Energy Conservation Plan to be implemented as envisaged in the EIA / EMP report.</b> Renewable Energy Purchase Obligation as set by MoP/State Government shall be met either by establishing renewable energy power plant (such as solar, wind, etc.) or by purchasing Renewable Energy Certificates.	Shall be complied.
75	10.4	Energy and Water Audit shall be conducted at least once in two years and recommendations arising out of the Report should be followed. A report in this regard shall be submitted to Ministry's Regional Office.	Shall be complied.

76	10.5	<p>The project proponent shall (Post-EC Monitoring):</p> <p><b>a)</b> send a copy of environmental clearance letter to the heads of Local Bodies, Panchayat, Municipal bodies and relevant offices of the Government;</p> <p><b>b)</b> upload the clearance letter on the web site of the company as a part of information to the general public.</p> <p><b>c)</b> inform the public through advertisement within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB and may also be seen at Website of the Ministry of Environment, Forest and Climate Change (MoEF&amp;CC) at <a href="http://parviesh.nic.in">http://parviesh.nic.in</a>.</p> <p><b>d)</b> upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same periodically;</p> <p><b>e)</b> monitor the criteria pollutants level namely; PM (PM10 &amp; PM2.5 in case of ambient AAQ), SO2, NOx (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company;</p> <p><b>f)</b> submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MoEF&amp;CC, the respective Zonal Office of CPCB and the SPCB;</p> <p><b>g)</b> submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company;</p> <p><b>h)</b> inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project and the date of commencement of the land development work.</p>	A,B,C, D, E, F, G complied. H) Financial approval is attached, financial closure shall be informed after the project development has been completed. Land development work of the project started on 01.10.2025. Attached as <b>Annexure-V</b> .
	11	<b>Corporate Environmental Responsibility (CER) activities</b>	
77	11.1	CER activities will be carried out as per OM No. 22-65/2017-IA.III dated 30.9.2020 or as proposed by the PP in reference to Public Hearing or as earmarked in the EIA/EMP report along with the detailed schedule of implementation with appropriate budgeting.	Shall be complied.