

**Half Yearly Compliance Report
2026
01 Jun(01 Oct - 31 Mar)**

Acknowledgement

Proposal Name	Khargone Super Thermal Power Project (2x660 MW)		
Name of Entity / Corporate Office	Ashish Kumar Agarwal		
Village(s)	N/A		
District	KHARGONE		
Proposal No.	J-13012/54/2010-1A. II (T)	Category	Thermal Projects
Plot / Survey / Khasra No.	N/A	Sub-District	N/A
State	MADHYA PRADESH	Entity's PAN	*****0255D
MoEF File No.	J-13012/54/2010-1A. II (T)	Entity name as per PAN	NTPC LIMITED

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	Half Yearly Environmental Clearance Compliance Report of Khargone Super Thermal Power Project (2x660 MW) for period Oct25-Mar26.
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office	Ashish Kumar Agarwal	
	Project Area as per EC Granted	Actual Project Area in Possession
Private	317.19	543.487
Revenue Land	111.707	162.466
Forest	8.984	13.494
Others	N/A	N/A
Total	437.881	719.447

Others Area

Sr. no	Other Name	Area Granted	Area Actual
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Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Electricity	MW	31/03/2028	1320 (2X660)	7188.86	1320 (2X660)

Conditions

Specific Conditions

Sr.No.	Condition Type	Condition Details
1	MISCELLANEOUS	Coal transportation shall be by Rail only. An additional EIA shall be carried out and an EMP shall be prepared for laying down the rail line and alternate mode of transportation, in case rail line gets delayed. The EIA/EMP shall be submitted to the Ministry within one year of issuing the EC.
PPs Submission: Complied Complied Rail network for NTPC-Khargone has been established and entire coal is being transported by railway route only.		Date: 01/06/2026
2	MISCELLANEOUS	The Sulphur and Ash content of coal shall not exceed 0.5 and 43 percentage respectively. In case of variation of quality at any point of time, fresh reference shall be made to the Ministry for suitable amendments in the environmental clearance.
PPs Submission: Complied Compliance assured MOEFCC Vide Office Memorandum dated 11.11.2020 has modified this condition. The project proponent has to only inform to the Regional Office of MOEFCC regarding the change in coal source and quality. Please refer Annexure-1 for change in coal source and quality		Date: 01/06/2026
3	MISCELLANEOUS	Latest authenticated satellite imagery shall be submitted to the Regional Office of the Ministry on an annual basis to monitor the environmental alterations of the area.
PPs Submission: Complied Complied Satellite imagery of NTPC-Khargone and its vicinity land area is regularly submitted to the Regional Office of the MOEFCC annually. Please refer Annexure-2 for Satellite imagery for 2025 dated 23.04.2025.		Date: 01/06/2026
4	MISCELLANEOUS	Vision document specifying prospective plan for the site shall be formulated and submitted to the Regional Office of the Ministry within six months.
PPs Submission: Complied Complied Vision document specifying prospective plan of the project was submitted to the Regional Office of the MOEFCC at Bhopal vide NTPC letter dated 07.09.2015.		Date: 01/06/2026
5	MISCELLANEOUS	Harnessing solar power within the premises of the plant particularly at available roof tops shall be carried out and status of implementation including actual generation of solar power shall be submitted along with half yearly monitoring report.
PPs Submission: Complied Complied For harnessing solar power, Roof-top and Land mounted solar power plants with total capacity of 1654 KW installed and operational within plant and township premises Actual generation of solar power during the FY 2025-26 up to Mar26 is 2155637 KWH.		Date: 01/06/2026
6	AIR QUALITY	One twin flue stack of 275 m height shall be provided with

	MONITORING AND PRESERVATION	continuous on-line monitoring system of SO _x NO _x and PM _{2.5} and PM ₁₀ . Exit velocity of flue gases shall not be less than 22 m/sec. In addition to the regular parameters, Mercury emission from stack shall also be monitored on six-monthly basis. As per EC Amendment letter by MOEF CC dated 22.01.2022 the condition is modified as PM in stack emission in place of PM _{2.5} and PM ₁₀
<p>PPs Submission: Complied</p> <p>Complied One twin-flue stack of 275 m height provided for both units. Continuous online emission monitoring system (CEMS) facilities also provided for monitoring of SO₂, NO_x and PM. Separate stacks of height 150 m also provided for FGD units of respective Unit-1 and Unit-2. Continuous online emission monitoring system (CEMS) facilities also provided for monitoring of SO₂, NO_x and PM at FGD Stacks. Exit velocity of flue gases being maintained above 22 m/sec in boiler attached stacks. Mercury emission from stack also being monitored periodically. Please refer Annexure-3, for Mercury emission report from stack for the reporting period.</p>		Date: 01/06/2026
7	AIR QUALITY MONITORING AND PRESERVATION	High Efficiency Electrostatic Precipitators (ESPs) shall be installed to ensure that particulate emission does not exceed 50 mg/Nm ³ . Adequate dust extraction system such as cyclones/bag filters and water spray system to control fugitive emissions in dusty areas such as in coal handling and ash handling points, transfer areas and other vulnerable dusty areas shall be provided.
<p>PPs Submission: Complied</p> <p>Complied High Efficiency Electrostatic Precipitators (ESPs) designed for a guaranteed efficiency of 99.97 per cent provided and operational. The particulate emissions are controlled and maintained within prescribed norms of 30 mg/Nm³ in compliance to MOEFCC notification dated 07.12.2015, for revised emission norms for TPPs. Adequate dust extraction system and water spray system also provided to control fugitive emissions at coal handling, coal stockyard, ash handling area, transfer points and other vulnerable dusty areas. Please refer Annexure-3, for Particulate Matter emission from stack for the reporting period.</p>		Date: 01/06/2026
8	WATER QUALITY MONITORING AND PRESERVATION	COC of at least 5.0 shall be adopted.
<p>PPs Submission: Being Complied</p> <p>Compliance assured Closed cycle cooling water re-circulation system is implemented to meet prescribed COC, for the conservation/optimization of water requirement.</p>		Date: 01/06/2026
9	WATER QUALITY MONITORING AND PRESERVATION	Monitoring of surface water quantity and quality shall be conducted regularly and records shall be maintained. The monitoring points shall be located between the plant and drainage in the direction of flow of ground water and records shall be maintained. The monitored data shall be submitted to the Ministry every six months.
<p>PPs Submission: Complied</p> <p>Complied Regular monitoring of surface water being carried out through MOEFCC accredited and NABL certified third party laboratory. Records are being maintained and monitoring reports regularly submitted to Regional Office of the MOEFCC at every six months. Please refer Annexure-3 for Surface water reports for the reporting period.</p>		Date: 01/06/2026
10	WATER QUALITY MONITORING AND PRESERVATION	Monitoring for heavy metals in ground water in the vicinity of plant shall also be undertaken and monitoring report shall be submitted to the ministry every six months.
<p>PPs Submission: Complied</p> <p>Complied Regular monitoring of heavy metals in ground water are being carried out through MOEFCC accredited and NABL certified third party laboratory. Monitoring reports regularly submitted to Regional Office of the MOEFCC at every six months. Please refer Annexure-3 for</p>		Date: 01/06/2026

Heavy metals in ground water reports for the reporting period.		
11	WATER QUALITY MONITORING AND PRESERVATION	A well-designed rainwater harvesting system shall be put in place within six months, which shall comprise of rainwater collection from the built up and open area in the plant premises and records shall be kept for the quantity of water harvested every year and its use.
PPs Submission: Complied Complied Well-designed, CGWA approved rainwater harvesting system, comprise of rainwater collection from the built-up area, open area and storm water of the capacity 0.36 MCM is installed at plant premises. Records for the harvested quantity of water every year being maintained. Rainwater harvested is fully used to recharge the ground water through recharge pits as per the approved scheme.		Date: 01/06/2026
12	WATER QUALITY MONITORING AND PRESERVATION	No water bodies including natural drainage system in the area shall be disturbed due to activities associated with the setting up/ operation of the power plant.
PPs Submission: Complied Compliance assured		Date: 01/06/2026
13	WATER QUALITY MONITORING AND PRESERVATION	Hydro geology of the area shall be reviewed annually through an institute/ organization of repute to assess impact of surface water and ground water (especially around ash dyke). In case, any deterioration is observed specific mitigation measures shall be undertaken immediately. Reports/data of water quality shall be submitted to the Regional Office of the Ministry every six months.
PPs Submission: Complied Complied Baseline Hydro-geological study was carried out through National Institute of Hydrology (NIH), Roorkee. Annual review of hydro geology to assess impact of surface water and ground water (especially around ash dyke) has been also carried out through an institute/ organization of repute. Reports of surface and ground water quality are regularly submitted under hydrogeology review study report to the Regional Office of the MOEFCC at every six months. Please refer Annexure-4 for the Final Interim Report of hydrogeology review study submitted by M/s Geo-Consultancy Services for year 2025.		Date: 01/06/2026
14	WATER QUALITY MONITORING AND PRESERVATION	Wastewater generated from the plant shall be treated before discharge to comply with the standards prescribed by the SPCB/CPCB.
PPs Submission: Complied Complied Effluent Management Scheme implemented with the objective to treat the entire wastewater as per the prescribed statutory standards of MPPCB/CPCB. It is to be submitted that during normal course of operations, zero liquid discharge being adopted based on maximum recycle/reuse of wastewater for various plant usage.		Date: 01/06/2026
15	LAND RECLAMATION	Additional soil for leveling of the proposed site, if require shall be taken from within the sites (to the extent possible) so that natural drainage system of the area is protected.
PPs Submission: Complied Complied For leveling of site all additional soil being taken from within the sites only (to the extent possible) with all necessary precautions to protect natural drainage system of the area.		Date: 01/06/2026
16	WASTE MANAGEMENT	Fly ash shall be collected in dry from and storage facility (silos) shall be provided. Un-utilized fly ash shall be disposed-off in the ash pond in the form of slurry. Mercury and other heavy metals (As, Hg, Cr, Pb etc.) will be monitored in the effluents emanating from the ash

		pond and in the bottom ash also. No ash shall be disposed-off in low-lying area.	
		<p>PPs Submission: Complied Complied An ash management and disposal scheme is implemented consisting of dry ash extraction system (DAES) for dry collection of fly ash with adequate storage facility (silos) to supply ash to entrepreneurs for utilization. Un-utilized ash is being safely disposed in the ash pond in the form of slurry. Two different systems are being provided for ash disposal: Conventional wet slurry disposal system with ash water re-circulation for bottom ash and High Concentration Slurry Disposal (HSCD) system for fly ash disposal. Mercury and other heavy metals (As, Hg, Cr, Pb etc.) are regularly monitored in the ash water emanating from ash pond and in the bottom ash. No ash is being disposed-off in low-lying area at present. Prior permission shall be obtained for ash disposal in low-lying area. Please refer Annexure-3 for Mercury and Heavy metals report in ash water and bottom ash for the reporting period.</p>	Date: 01/06/2026
17	LAND RECLAMATION	Fugitive emission of fly ash (dry or wet) shall be controlled such that no agricultural or non-agricultural land is affected. Damage to any land shall be mitigated and suitable compensation shall be provided in consultation with the local Panchayat.	
		<p>PPs Submission: Complied Complied and Noted Dust suppression system comprising of water spray nozzles are provided all around the ash ponds for effective control of fugitive emission of fly ash. Additionally, localized dust suppression measures also installed inside ash pond. Further, closed trucks/ bulkers/covered vehicle/closed BLC container railway wagons are being used for transportation of fly ash to avoid fugitive dust emission. Dust extraction system at coal crusher house, Dry Fog Dust Suppression at Coal transfer points, Dust suppression system at Wagon tipplers, Dust suppression water spray nozzles around the coal stock yards provided for the control of fugitive emission. Dust suppression system comprising of water spray nozzles around the ash pond provided to control the fugitive dust emissions.</p>	Date: 01/06/2026
18	Risk Mitigation and Disaster Management	Ash pond shall be lined with HDPE/LDPE lining or any other suitable impermeable media so that no leaching takes place at any point of time. Adequate safety measures shall also be implemented to protect the ash dyke from getting breached.	
		<p>PPs Submission: Complied Complied To avoid any leaching and ground water contamination from ash slurry, suitable impermeable media lining provided in ash dyke. Bottom ash lagoons are lined with suitable impermeable media i.e., bentonite blended clay in order to achieve the required permeability. In HSCD lagoon the disposed layers of ash are solidified and there is very less free water. Overflow lagoon of ash dyke is also lined with impervious thick liner of 300 mm at bottom. The structure of ash dykes has been designed, constructed, and being operated as per state-of-the-art engineering practices for the design and construction of earth dams with adequate factor of safety. Ash dyke being constructed considering the seismic parameters in its design. Regular monitoring and inspection of ash dykes and an emergency response system will ensure that there are no risks of failure as apprehended. Further, in compliance to MOEFCC Gazette Notification dtd. 31.12.2021, an annual certification of ash dyke also being done as per guidelines issued by Central Pollution Control (CPCB) and Central Electricity Authority (CEA). Certification report submitted to the MOEFCC, CPCB, CEA and MPPCB. Please refer Annexure-11, for Ash Dyke Certification for 2025-26.</p>	Date: 01/06/2026
19	MISCELLANEOUS	A long-term study of radioactivity and heavy metals contents of coal to be used shall be carried out through a reputed institute and results shall be analyzed every two years and shall be reported to the Ministry along with the monitoring reports. Thereafter, mechanism for in-built continuous monitoring for radioactivity and heavy metals in coal and fly ash (including bottom ash) shall be put in place. As per EC Amendment letter by MOEF CC dated 22.01.2022 the condition is modified as regular periodical monitoring in place of in-built continuous monitoring.	

<p>PPs Submission: Complied Complied Radioactivity content monitoring of coal and ash has been carried out annually, through Board of Radiation and Isotope Technology (BRIT) under Dept. of Atomic Energy, Govt. of India. Periodical monitoring reports of Radioactivity content in coal and ash samples are regularly submitted along with Half-yearly compliance report. Please refer Annexure-5 for Latest Radioactivity content report of coal and ash. Further, Regular periodical monitoring of Heavy metals content of coal has been also carried out through MOEFCC accredited and NABL certified third party laboratory. Reports are regularly submitted to the Regional office of MOEFCC along with half-yearly compliance reports.</p>		<p>Date: 01/06/2026</p>
20	GREENBELT	<p>Green belt of least 50m width consisting of three tiers of plantations of native species around the plant shall be raised. Wherever 50m width is not feasible, an adequate justification shall be submitted to the Ministry and appropriate width not less than 20m shall be planted. Tree density shall not be less than 2500 per ha with survival rate not less than 80 percent.</p>
<p>PPs Submission: Complied Compliance assured Green belt development along with additional tree plantations is being carried out at all available spaces inside and outside the plant and township premises. Further tree plantation being taken up at external forest land and Govt. land to enhance the green cover. Avenue plantation along the approach roads and ash dyke also being taken up. Cumulative 5.86 lakhs tree have been planted till date at inside and outside the NTPC-Khargone premises through Govt. agencies i.e. Madhya Pradesh Rajya Van Vikas Nigam Ltd. and Rural Engineering Services dept under Govt. of Madhya Pradesh.</p>		<p>Date: 01/06/2026</p>
21	GREENBELT	<p>Green belt shall also be developed around the ash pond over and above the Green Belt around the plant boundary</p>
<p>PPs Submission: Complied Complied Tree plantation around the ash pond, along peripheral roads has been planted and is under maintenance.</p>		<p>Date: 01/06/2026</p>
22	Corporate Environmental Responsibility	<p>CSR schemes identified based on need-based assessment shall be implemented in consultation with the village Panchayat and the District Administration starting from the development of project itself. As part of CSR, prior identification of local employable youth the eventual employment in the project after imparting relevant training shall be also undertaken. Company shall provide separate budget for community development activities and income generation programs.</p>
<p>PPs Submission: Complied Compliance assured Need Assessment Survey (NAS) completed in Dec2022 by M/s Grant Thornton. The total budget sanctioned for FY 2025-26 is Rs. 6.81 Cr for various CSR activities. Out of Rs. 6.81 Cr. total approved budget of CSR an amount of Rs. 2.28 Cr is utilized and activities for Balance amount is work under progress in various stages. Please refer to Annexure-6 for the list of CSR activities undertaken in during the reporting period.</p>		<p>Date: 01/06/2026</p>
23	Corporate Environmental Responsibility	<p>For periodic monitoring of CSR activities, a CSR Committee or a Social Audit committee or a suitable credible external agency shall be appointed. CSR activities shall also be evaluated by an independent external agency. This evaluation shall be both concurrent (every six months) and final.</p>
<p>PPs Submission: Complied Compliance assured The Social Impact Evaluation (SIE) Study has been completed in Aug23 by Indian Institute of Corporate Affairs. Please refer Annexure-7 for the copy of Social Impact Evaluation (SIE) Study.</p>		<p>Date: 01/06/2026</p>

24	MISCELLANEOUS	An Environmental Cell comprising of at least one expert in environmental science/ engineering, ecology, occupational health, and social science shall be created preferably at the project site itself and shall be headed by an officer of appropriated seniority and qualification. It shall be ensured that the Head of the cell shall directly report to the Head of the Plant who would be accountable for implementation of environmental regulations and social impact improvement/ mitigation measures.
PPs Submission: Complied Complied An Environment Management Group (EMG) with qualified team, headed by AGM (TS) and reporting to the Head of Plant, is already functional at the Khargone station. EMG is responsible for implementation and compliance of environmental stipulations and ensure mitigation measures.		Date: 01/06/2026
25	Statutory compliance	While commissioning the proposed project, the compliance of revised emission norms vide Notification dated 07.12.2015 for the parameters PM: 30 mg/Nm ³ ; SO ₂ : 100 mg/Nm ³ ; NO _x : 100 mg/Nm ³ and Hg: 0.03 mg/Nm ³ shall be achieved along with specific water consumption as per the notification vide dated 28.06.2018. The FGD System, NO _x control measures such as SCR/ SCNR/ DeNO _x burners shall be installed to achieve the revised emission norms.
PPs Submission: Complied Compliance assured NTPC-Khargone ensures compliance to all standards as stipulated in the revised emission norms vide referred MOEFCC Notification dated 07.12.2015 and its amendments thereafter. Particulate Matter (PM) emissions from boiler stacks being complied within prescribed new emission norms (30 mg/Nm ³) FGD plants installed, commissioned and available for both Unit-1 and Unit-2 for SO ₂ emission being complied within prescribed new emission norms (100 mg/Nm ³) Low NO _x burners with Over Fire Air (OFA) combustion system also provided in both Units, for NO _x emission control. However, the matter for NO _x emission compliance by TPPs commissioned after 2017 is under sub judice at Honble Supreme Court of India. As per the direction of Honble Supreme Court, a committee comprising of EPCA (CAQM), CPCB, MOEFCC and MoP is deliberating on the issue. Mercury emission from stacks is complied with in prescribed norms. Specific water consumption (SWC) being maintained within prescribed norms of 3.0 m ³ /MWh as per the MOEFCC notification dated 28.06.2018. SWC for FY26 is reported as 2.74 m ³ /MWh.		Date: 01/06/2026
26	Statutory compliance	The status of installation of FGD and De-NO _x /SCR/SNCR control systems to comply with new emission norms for both units shall be submitted
PPs Submission: Complied Complied For SO ₂ emission control, installation of FGD plant package was awarded to M/s LnT for both units. Erection and Commissioning of FGD plants completed and available for both Units. Dates of Operation (ODE) for FGD: Unit-1 and FGD: Unit-2 are 25.05.2023 and 08.12.2023 respectively. For NO _x emission control, Low NO _x Burners with Over Fire Air (OFA) combustion control system (air/fuel ratio optimization around the burner) is provided in both units. However, the matter for NO _x emission compliance by TPPs commissioned after 2017 is under sub judice at Honble Supreme Court of India. As per the direction of Honble Supreme Court, a committee comprising of EPCA (CAQM), CPCB, MOEFCC and MoP is deliberating on the issue.		Date: 01/06/2026
27	Statutory compliance	The detailed progress report of construction of proposed project shall be submitted to the Ministry and its Regional Office along with six monthly compliance report till both units are commissioned. As per the Revised Tariff Policy notified of Ministry of Power issued vide dated 28.01.2016, project proponent shall explore the use of treated sewage water from the Sewage Treatment Plant of Municipality/ local bodies/ similar organization located within 50 km radius of the proposed power project to minimize the water drawl from surface water bodies. The details of Sewage Treatment Plants located within 50 km radius along with the capacities shall be submitted.

<p>PPs Submission: Complied Complied Both Unit-1 and Unit-2 were commissioned and under commercial operation from 01/02/2020 and 04/04/2020 respectively.</p>		<p>Date: 01/06/2026</p>
28	<p>WATER QUALITY MONITORING AND PRESERVATION</p>	<p>Daily quantity of (Average, minimum and maximum) fresh water withdrawn from Narmada River at Omkareshwar Dam for the plant purpose shall be submitted along with six monthly compliance report.</p>
<p>PPs Submission: Complied Noted and Compliance assured Please refer Annexure-10 for fresh water withdrawn data for the reporting period.</p>		<p>Date: 01/06/2026</p>
29	<p>AIR QUALITY MONITORING AND PRESERVATION</p>	<p>24x7 online Continuous monitoring system for ambient air quality parameters SO_x, NO_x and PM shall be established with connected server to CPCB and SPCB.</p>
<p>PPs Submission: Complied Complied Continuous Ambient Air Quality Monitoring Stations (CAAQMS) have been installed and 24x7 online connectivity of the same also established up to the MPPCB and CPCB.</p>		<p>Date: 01/06/2026</p>
<p>General Conditions</p>		
Sr.No.	Condition Type	Condition Details
1	Human Health Environment	First Aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase.
<p>PPs Submission: Complied Complied Adequate arrangements for first aid, health and safety, and sanitation for workers were provided during the construction phase.</p>		<p>Date: 01/06/2026</p>
2	<p>AIR QUALITY MONITORING AND PRESERVATION</p>	<p>Space for FGD shall be provided for future installation, if required.</p>
<p>PPs Submission: Complied Complied Space kept for FGD is utilized in FGD installation. FGD installation completed and available for both Units. Date of Operations (ODe) for FGD: Unit-1 and FGD: Unit-2 are 25.05.2023 and 08.12.2023 respectively.</p>		<p>Date: 01/06/2026</p>
3	Statutory compliance	The treated effluents conforming to the prescribed standards under Environment (Protection) Act 1986 only shall be re-circulated and reused within the plant. Arrangements shall be made that effluents and storm water do not get mixed.
<p>PPs Submission: Complied Complied Effluent treatment system comprising of effluent treatment plant, neutralization pit, oil and grease separator, settling ponds and cooling towers etc. provided to treat effluents conforming the prescribed standards. An integrated scheme for treatment, recycle and reuse of effluents is implemented. Cooling water blow down is reused in CHP, AHP, FGD and firefighting. Ash water effluent recirculation also being provided for reuse in ash handling purpose. Provision also made for treatment, recirculation and reuse of effluents from coal handling plant. Further, Zero Liquid Discharge (ZLD) scheme is implemented for recycle and reuse of wastewater generated, thereby reducing, and optimizing the quantities of water requirement. Independent plant effluent drainage system provided to ensure that plant effluents do not mix with storm water drainage.</p>		<p>Date: 01/06/2026</p>
4	<p>WATER QUALITY MONITORING AND PRESERVATION</p>	<p>A sewage treatment plant shall be provided (as applicable) and the treated sewage shall be used for raising greenbelt/plantation.</p>

	PRESERVATION	
<p>PPs Submission: Complied Complied Sewage treatment plant (STP) provided to treat sewage effluents emanating from plant and township. The STP treated water, conforming to prescribed standards utilized for raising greenbelt/plantation.</p>		<p>Date: 01/06/2026</p>
5	Risk Mitigation and Disaster Management	Adequate safety measures shall be provided in the plant area to check/ minimize spontaneous fires in coal yard, especially during summer season. Copy of these measures with full details along with location, plant layout etc. as and when finalized, shall be submitted to the ministry as well as to the regional office of the Ministry.
<p>PPs Submission: Complied Complied Adequate no. of Fire Spray and Hydrant system covering the entire power station including all the auxiliaries and buildings in the plant area is provided as per fire safety requirements. The system is adequately equipped with piping, hydrants, valves, instrumentation, hoses, nozzles, hose boxes/stations etc. Safety measures details already submitted along with Half-yearly compliance report dated 22.04.2019.</p>		<p>Date: 01/06/2026</p>
6	Risk Mitigation and Disaster Management	Separate storage facilities for auxiliary liquid fuel such as LDO/HFO/LSHS shall be made in the plant area in consultation with Department of Explosives, Nagpur. Sulphur content in the liquid fuel will not exceed 0.5 percent. Provisions of the Manufacture, Storage and Import of Hazardous Chemical Rules and the Chemical Accidents (Emergency Planning, Preparedness and Response) Rules, 1996 shall be applicable as per the quantity stored. Disaster Management System shall be established as per the Disaster Management Plan to meet any eventuality in case of an accident taking place due to storage of oil.
<p>PPs Submission: Complied Compliance assured Storage facility designed and provided for LDO as auxiliary liquid fuel, inside plant area conforming to the adequate safety standard and where risk is minimal. Necessary license has been obtained from Petroleum and Explosive Safety Organization under Ministry of Commerce and Industry. Sulphur content in LDO being ensured within limits. Detailed Disaster Management Plan (DMP) and Risk assessment including fire and explosion issues is prepared and finalized in consultation with Department of Explosives. Regular mock drills being conducted as per plan in order to address any eventuality in case of an accident.</p>		<p>Date: 01/06/2026</p>
7	Noise Monitoring & Prevention	Noise levels from turbines in work zone shall be limited to 85 dB (A) from source. For people working in the high noise area, requisite personal protective equipment like earplugs/earmuffs etc. shall be provided. Workers engaged in noisy areas such as turbine area, air compressors etc. shall be periodically examined to maintain audiometric record and for treatment for any hearing loss including shifting to non-noisy/less noisy areas.
<p>PPs Submission: Complied Complied Design specification for the equipment has been made to comply with the stipulations. Noise levels from turbines in work zone being maintained within prescribed limits of 85 dB (A) from source. Personal Protective Equipment (PPEs) are also being provided to personnel working in high noise areas. Workers of turbine generator area, compressor area and other high noise area being provided with appropriate ear protection devices. Periodic health examination of workers being done.</p>		<p>Date: 01/06/2026</p>
8	AIR QUALITY MONITORING AND PRESERVATION	Regular monitoring of ambient air ground level concentration of SO ₂ NO _x PM _{2.5} PM ₁₀ and Hg shall be carried out in the impact zone of the project and record shall be maintained. In case these levels exceed the prescribed limits, necessary control measures shall be taken immediately. The location of the monitoring stations and

		frequency of monitoring shall be decided in consultation with SPCB. Monitoring reports shall be submitted to the Regional Office of this Ministry every six months. The data shall also be uploaded on the website of the company.
<p>PPs Submission: Complied Complied Three nos. of CAAQMS stations have been installed at main-plant and township locations in consultation with MPPCB for regular monitoring of ambient air quality and record is maintained. Adequate control measures have also been ensured to control the exceedance if any. Additionally, one CAAQMS station is also installed at Khargone city as per directions from MPPCB. Regular monitoring of ambient air quality also carried out periodically through MOEFCC accredited and NABL certified third party laboratory. Reports are regularly submitted to the Regional Office of MOEFCC. Please refer Annexure-3 for ambient air quality reports for the reporting period. Online ambient air monitoring data also being uploaded on NTPC-Khargone Intranet webpage.</p>		Date: 01/06/2026
9	WASTE MANAGEMENT	Fly Ash generated shall be utilized 100 percent from the 4th year of operation of the power plant. Status of fly ash utilization shall be reported each year to the Regional Office of the Ministry.
<p>PPs Submission: Complied Complied Ash utilization plan has been prepared and all efforts are being made to achieve the targets in compliance to MOEFCC, Fly ash Gazette Notification dated 03.11.2009, 31.12.2021 and its amendments, notifications thereafter. Annual compliance status of fly ash utilization being submitted regularly to the Regional office of MOEFCC. Please refer Annexure-8 for Annual compliance report (ACR) of Ash Utilization for the FY 2025-26.</p>		Date: 01/06/2026
10	Human Health Environment	Provision shall be made for the housing of construction labor (as applicable) within the site with all necessary infrastructures and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care creche etc. The housing may be in the form of temporary structure to be removed after the completion of the project.
<p>PPs Submission: Complied Complied Labor colony with necessary infrastructure facilities were provided for construction labor during construction phase.</p>		Date: 01/06/2026
11	MISCELLANEOUS	The project proponent shall advertise in at least two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned within seven days from the date of receipt of this clearance letter, informing that the project has been accorded environmental clearance and copies of clearance letter are available with the State Pollution Control Board/Committee and may also be see at Website of the Ministry of Environment and Forests at http://envfor.nic.in .
<p>PPs Submission: Complied Complied The information of Environmental Clearance was published in two newspapers widely circulated in the region are- 1. Hindustan Times (English) on dated 04.04.2015. and 2. Nai-Dunia (Hindi) on dated 04.04.2015.</p>		Date: 01/06/2026
12	MISCELLANEOUS	A copy of the clearance letter shall be sent by the proponent to concerned Panchayat, Zila Parisad/ Municipal Corporation, urban local body and the Local NGO, if any, from whom suggestions/representations, if any, received while processing the proposal. The clearance letter shall also be put on the website of the Company by the proponent.
<p>PPs Submission: Complied Complied Copy of clearance letter were sent vide our letter dated 06.04.2015 to Sarpanch of village</p>		Date: 01/06/2026

Panchayat of Selda and Dalchi village, CEO of Khargone Distt and CEO of Khargone Municipal Corporation. The Environmental Clearance is uploaded on the NTPC Ltd. website.		
13	Statutory compliance	The proponent shall upload the status of compliance of the stipulated environmental clearance conditions, including results of monitored data on their website and shall update the same every six months. It shall simultaneously be sent to the Regional Office of MOEF, the respective Zonal Office of CPCB and the SPCB.
PPs Submission: Complied Complied The latest status report of Compliance to the stipulated Environmental Clearance (EC) conditions is regularly uploaded on NTPC website. Compliance status report also submitted to the Regional Office of the MOEFCC and offices of CPCB and MPPCB regularly at every six months.		Date: 01/06/2026
14	AIR QUALITY MONITORING AND PRESERVATION	The criteria pollutant levels namely SPM, RSPM (PM2.5 PM10), SO2, NOx (ambient levels as well as stack emissions) shall be displayed at a convenient location near the main gate of the company in the public domain.
PPs Submission: Complied Complied The criteria pollutant levels as prescribed, for ambient air as well as stack emissions are displayed at a convenient location near the main gate of the company in the public domain.		Date: 01/06/2026
15	Statutory compliance	The environment statement for each financial year ending 31st March in Form-V as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall be submitted by the project proponent to the concerned State Pollution Control Board. The same shall also be uploaded on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of the Ministry by e-mail.
PPs Submission: Complied Complied Environment Statement for each financial year ending 31st March in Form-V has been regularly submitted to the M.P. Pollution Control Board and Regional Office of the MOEFCC timely by September every year. Environmental Clearance along with annual environment statement is regularly updated on the NTPC website. Please refer Annexure-9 for Annual Environment Statement (Form-V) of the FY 2025-26.		Date: 01/06/2026
16	Statutory compliance	The project proponent shall submit six monthly reports on the status of the implementations of the stipulated environmental safeguards to the Ministry of Environment and Forests, its Regional Office, Central Pollution Control Board and State Pollution Control Board. The project proponent shall upload the status of compliance of the environment of the environmental clearance conditions on their website and update the same every six months and simultaneously send the same by email to the Regional office, Ministry of Environment and Forests.
PPs Submission: Complied Complied Six monthly compliance status report of EC conditions regularly submitted to the Regional Office of MOEFCC, CPCB and MPPCB. Reports are also uploaded on the NTPC website periodically.		Date: 01/06/2026
17	Statutory compliance	Regional office of the Ministry of Environment and Forests will monitor the implementation of the stipulated conditions. A complete set of documents including Environmental Impact Assessment Report and Environment Management plan along with the additional information submitted from time to time shall be forwarded to the Regional Office for their use during monitoring.

<p>PPs Submission: Complied Complied A complete set of documents including Environmental Impact Assessment (EIA) Report and Environment Management Plan (EMP) along with the additional information/clarifications was already submitted to Regional Office (Western Zone) of the MOEFCC at Bhopal on 05.10.2015</p>		<p>Date: 01/06/2026</p>
18	MISCELLANEOUS	The details of the funds along with item-wise break-up of Rs.1421.2 crores allocated for implementation of environmental protection measures shall be submitted to the Ministry. This cost shall be included as part of the project cost. The funds earmarked for the environment protection measures shall not be diverted for other purposes and year-wise expenditure shall be reported to the Ministry.
<p>PPs Submission: Complied Compliance assured The requisite funds for environmental mitigation measures have been included in the project cost. Financial provision stipulated towards environmental mitigate measures shall not be diverted for other purposes.</p>		<p>Date: 01/06/2026</p>
19	MISCELLANEOUS	The project authorities shall inform the Regional Office as well as the Ministry regarding the date of financial closure and final approval of the project by the concerned authorities and the dates of start of land development work and commissioning of plant.
<p>PPs Submission: Complied Complied Site leveling/ Land development work started on July 17th, 2015. Trial operation commissioning of Unit-1 (660 MW) achieved on 29/09/2019 and Commercial Date of Operation (COD) declared from 01/02/2020. Trial operation commissioning of Unit-2 (660 MW) achieved on 24/03/2020 and Commercial Date of Operation (COD) declared from 04/04/2020.</p>		<p>Date: 01/06/2026</p>
20	MISCELLANEOUS	Full cooperation shall be extended to the Scientists/officers from the Ministry / Regional Office of the Ministry/ CPCB /SPCB who would be monitoring the compliance of environmental status.
<p>PPs Submission: Complied Noted</p>		<p>Date: 01/06/2026</p>
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		NA
<p>Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.</p>		