

File No: J-13012/125/2009-IA.II(T)

Government of India Ministry of Environment, Forest and Climate

Change

IA Division



Date 28/05/2025



To,

Mr. Rajesh Malik
M/s. NTPC Limited

NTPC Bhawan, SCOPE Complex, Institutional Area, Lodhi Road, New Delhi – 110003

E-mail: environment.ntpc@gmail.com

Subject:

Proposed expansion of Gadarwara STPP by adding Stage- II: 1600 MW (2x800 MW) with UltraSuper Critical technology having Air Cooled Condenser system to the existing Stage- I: 1600 MW (2x800 MW) by M/s. NTPC Limited at Villages Gangai, Mehrakheda, Chorbarheta, Dongergaon and Kudari, Tehsil Gadarwara, District Narsinghpur, Madhya Pradesh - Environmental Clearance -Regarding

Sir/Madam,

This is with reference to your proposal number IA/MP/THE/532566/2025 dated 17.04.2025 along with a written submission dated 08.05.2025 seeking for grant of Environmental Clearance (EC) under the provisions of the EIA Notification 2006 and as amended thereof for the project mentioned above.

2. The particulars of the proposal are as below:

(i) EC Identification No. EC25A0601MP5141531N (ii) File No. J-13012/125/2009-IA.II(T)

(iii) Clearance Type Fresh EC

(iv) Category A

(v) **Project/Activity Included Schedule No.** 1(d) Thermal Power Plants

(vi) Sector Thermal Projects

(vii) Name of Project Gadarwara Super Thermal Power Project, Stage-II

No

(2x800MW)

(viii) Name of Company/Organization M/s. NTPC Limited

(ix) Location of Project (District, State) Narsinghpur, Madhya Pradesh

(x) Issuing Authority MoEF&CC

(xi) Applicability of General Conditions as per

EIA Notification, 2006

- 3. M/s. NTPC Limited has made an online application vide proposal no. IA/MP/THE/532566/2025 dated 17.04.2025 along with copy of EIA/EMP report, Form (CAF, Part A, B & C) and Certified compliance report seeking Environment Clearance (EC) under the provisions of the EIA Notification, 2006 for the project mentioned above.
- 4. The proposed project activity is listed at item no. 1(d) Thermal Power Plants under Category 'A' of the schedule of the EIA Notification, 2006 and appraised at Central Level. Further, the project does not attract the General Condition of the EIA Notification, 2006.
- 5. The instant Proposal was considered by the EAC (Thermal) in its 24th meeting held on 29th April, 2025. The PP has submitted the written information on 08.05.2025. The MoM for the same may be seen using the following web link: https://parivesh.nic.in

Details submitted by the project proponent

- 6. The proposed project is for expansion of existing Gadarwara Super Thermal Power Project from 1600 MW (2x800 MW; Stage-I) to 3200 MW (Stage-II) with addition of 2 Units of 800 MW each (2x800 MW) based on Ultra Super Critical Technology & Air-Cooled Condenser (ACC), by M/s. NTPC Limited is located at Villages Gangai, Mehrakheda, Chorbarheta, Dongergaon and Kudari, Tehsil Gadarwara, District Narsinghpur, Madhya Pradesh.
- 7. The detail of the Terms of Reference (ToRs) obtained for the expansion project for undertaking EIA/EMP study is furnished as below:

Proposal No. with Date	Consideration	Details		ToR Validity
IA/MP/THE <mark>/465459/2024</mark>	12 th EAC (Thermal)	Terms of	30.09.2024	29.09.2028
	Meeting held on 29.08.2024.	Reference	7	

8. The existing Stage I (2x800 MW) project was accorded Environmental Clearance vide letter. no. J-13012/125/2009-IA. II(T) dated 22/03/2013 from Ministry of Environment and Forest, New Delhi. The Environmental Clearance was amended vide letter dated 01.09.2017, 07.02.2019, 22.10.2019, 11.08.2020 & 24.12.2021. The project has been implemented and the unit is under operation. Madhya Pradesh Pollution Control Board (MPPCB), Bhopal accorded consent to Operate renewal for the existing Stage-I (2x800 MW) units, vide Letter No. AW-60741 dated 22.07.2024. The validity of the CTO is up to 30.09.2026.

Details of existing project and its Environment Clearance & consent details along with its implementation status are given as below:

S. No	Facility	Issuing	Details of	Date of
	PCODEE	Authority	Letter No.	issuance
1.	2x800 MW (Stage-I) Gadarwara Super Thermal Power Project	MoEF&CC	J 13012/	22.03.2013
	near villages Gangai, Umaraiya, Mehrakheda, Chorbarheta,		125/2009-	
	Dongergaon and Kudari, in Gadarwara Tehsil, Narsinghpur		IA.II 1(T)	
	District, in Madhya Pradesh Environmental Clearance			
2.	Amendment in Environmental Clearance for changing coal	MoEF&CC		01.09.2017
	source from Talaipalli to Pakri Barwadih coal block and for			
	temporary permission of transportation of coal by road			
3.	Amendment in Environmental Clearance for changing coal	MoEF&CC		07.02.2019
	source from Pakri Barwadih coal block to NCL, WCL nd SECL			
	mines and for extending temporary permission of transportation			
	of coal by road			
4.	Amendment in Environmental Clearance for changing the CSR	MoEF&CC		11.08.2020
	condition			
5.	Amendment in Environmental Clearance conditions related to	MoEF&CC		24.12.2021
	Particulate matter and Radio activity & heavy metals in coal and			
	fly ash			
6.	Consent to Operate (CTO) for Stage-I (2x800) under Water Act,	MPPCB	AW-60741	22.07.2024
	Air Act			valid up to

S. No	Facility	Issuing	Details of	Date of
		Authority	Letter No.	issuance
				30.09.2026

Implementation status of the existing project:

Configuration	Capacity	As per EC dated	Implementation	Production
	(MW)		Status as on 18.04.2025	as per CTO
Stage-I	1600	22/03/2013	Both the units have been	1600 MW
1600MW (2x800 MW)			commissioned and are under	
			commercial operation	

9. Certified compliance report from Regional Office: The Status of compliance of earlier EC was obtained from Regional Office, MoEF&CC Bhopal, Madhya Pradesh vide letter no. 4-10/2013(Env) dated 28.06.2024 in the name of M/s. NTPC Limited for Gadarwara STPP Stage-I (2x800MW) project. The Action taken report regarding the partially/non-complied conditions submitted to Regional office, MoEF&CC, Bhopal, Madhya Pradesh vide letter no. GW/EMG/MoEF&CC/2024/02 dated 04.07.2024. PP vide email dated 20.02.2025 submitted Action Taken Report (ATR) w.r.t. conditions marked as partly complied. The ATR submitted by the PP was examined by the RO, Bhopal and submitted detailed analysis and review of ATR vide letter dated 21.04.2025.

10. Environmental site settings:

S. No.	Particulars		1	Details			Remarks
1.	Total land	910.70	06 Ha	all a			Land Use: The
	\ \Z	[Priva	te Land: 746.536 Ha; Go	vt. Land: 164.	.170 Ha]		land to be used
							for the
							proposed
							expansion is
							within existing
							TPP premises
							which is
							already under
							the possession
							of project
	A 8		" VECK	if She V		/	proponent.
2.	Land use			Area	Area Proposed	Total Area,	
	break up	S.N.	Description	Utilised for	for Stage-II, Ha.	на.	project area of
				Stage-I, Ha.	for Stage-11, 11a.	(St-I & St-II)	910.706 Ha, an
		A	Main Plant	127.990	81.820	209.81	area of 56.146
		В	Ash Pond	157.020	99.000	256.02	Ha has not
		С	Greenbelt area within	7.740	0.000	7.740	been acquired but the land is
			main plant	ments			under Right of
			Total area considered		100.020	452.550	Use (ROU) or
		D	for Greenbelt	292.750	180.820	473.570	for makeup
			calculation (A+B+C)				water pipeline.
			Greenbelt area				*Existing
		E	adjacent to main	58.628	90.412	149.040	plantation for
			plant (on NTPC Land)				Stage I has
				D	1 · T2)		been developed
		F	Total Greenbelt Area (7.740+149.040=156.7	*	*	156.780	on 163.9 Acre
			,		⁄o 01 4/3.5/U Ha.) ⊤		(66.367 ha) in
		G	\		18.000	231.950	compliance to
		G	_	213.950	10.000	231.930	Stage-I EC
			Misc. areas i.e.	,			requirement of
							= 0

S. No.	Particulars		Details			Remarks
		Outside Roads,				150
		Reservoir, Township,				Acres(60.70
		misc. facilities etc.)				Ha). Further
		H Total Land Acquired (D+E+G)	665.328	289.232	854.560	90.412 Ha. ha. been identified
		ROU Land for I Pipeline (Ownership5 with Farmers)			56.146	for developmen of 33% area a green bel
		J Total Land with ROU (H+I)	521.474	289.232	910.706	considering total area o
	Land acquisition	The proposed expansion is withi	n the plant _l	premises area.	The land is alread	main plant and ash dyke 473.570 Ha.).
	MoEF&CC O.M dated 07/10/2014 & 20/02/2025.		nsion projec	t.		
	habitati <mark>on &</mark>	Project site: No land acquisition Study Area: Habitation Within 2 km radius from the profollowing details:	A F			required as land is already unde
		Habitation/Village Name	e I	Distance (km)	Direction	
		Chhena Kachhar		1.85	SW	
		Kudari	5:0	0.45	SE	
		Dogragaon (Dongargaon)	No Sale	0.65	NE	
		Chor Barhata		0.08	NE	
		Gagai (Gangai)		1.2	SW	
		Umariya		0.95	NW	
	0	Mehra Kheda		0.5	N	
		Ghat Pipariya	-1 -16	1.59	N	
		Manakwara	if SW	1.51	NE	
	3	Ratanpura		1.1	NE	
	~	Tekapar	REF	1.86	NE	
		Kajrota		1.51	N	
		• Within 10 km radius from the pas per the Survey of India Toposi Schools School	heet and the		_	ıt,
		Bal Bharti public school (BBPS)		, ,	NE	1
		Chor Barhata	1.58		NE	1
	Kodari	2.67		SE	1	
		Dongargaon	2.46		NE NE	1
		Gangai	1.62		SW	1
		Chena Kachar	2.89		SW	1
		Umariya	3.6		NW	1
		Mehra Kheda	1.93		N	-
		Ghat pipariya	3.0		N	-
		Manakwara	5.83		NE	-
		1. ZMILIK W ULU	2.03		r 12	-

S. No.	Particulars		D	etails		Remarks	
		Tekapar		1.86	NE		
		Kajrota		1.51	N		
		Health Centre					
		Hospital		Distance (km)	Direction		
		Jeevan Jyoti Ho	senital	1.12	NE NE		
		Gangai	ospitai	1.62	SW	_	
		Gangai		1.02	ρм		
	Latitude and	A. Plant site:					
	Longitude of al	Point	Latitude	L	ongitude		
	corners of the	A	22°52'34.18"N	78°	50'30.68"E		
	project site.	В	22°51'24.50"N	78°	50'31.31"E		
		С	22°51'10.92"N	78°	51'16.39"E		
		D	22°51'10.47"N	78°	52'26.94"E		
		Е	22°51'39.23"N	78°	52'26.57"E		
		F	22°52'0.26"N	78°	52'56.87"E		
		G	22°52'01.01"N	78°	51'47.60"E		
		Н	22°52'24.12"N		51'46.77"E		
		I	22°52'40.47"N		52'53.26"E		
		J	22°53'17.34"N		53'15.79"E		
		K	22°54'16.82"N		52'12.34"E	-	
		L	22°54'46.58"N		52'57.37"E		
	2	M	22°54'40.57"N		51'20.65"E	_	
	\sim	N	22°54'16.85"N		51'47.74"E		
		0	22°53'17.97"N		53'14.20"E		
		P	22°52'44.46"N		52'55.55"E		
		Q	22°52'40.82"N		°52'7.70"E		
		R	22°52'37.72"N		51'44.13"E	_	
		S	22°52'29.48"N		°51'1.59"E	_	
		3	22 32 29.40 IN	78	31 1.39 E		
	9	Ash Pond: Exis	sting:				
	A 8	Point	Latitude	he is	Lo <mark>ngitude</mark>		
	1 3	A	22° 52' 34" (N)	78	° 50' 30" (E)		
		В	22° 52' 27" (N)	78	° 51' 23" (E)		
		C	22° 52' 00" (N)	78	° 51' 20" (E)		
		D	22° 52' 00" (N)	78	° 50' 32" (E)		
		Ash Pond: Prop	nosad:				
		Point	Latitude	mec	Longitude		
		A	22° 51' 59" N		8° 50' 31" E		
		В	22° 51' 37" N		8° 50' 31" E	_	
		C	22° 51' 37" N		8° 51' 21" E		
		D	22° 52' 00" N		8° 51' 21" E		
			22 32 00 11		9 51 21 2		
	Elevation of the	e378 m above m	ean sea level				
	project site						
	Involvement of	fStatus of stage l					
	Forest land if any		est land involved: NIL				
		There is no Forest Land involved in the proposed expansion Project.					
			darwara STPP Stage-I			Water Resour	
	(Rivers, Lakes	Study area: 10 l	km radius from the pro	ject area.		Department	

S. No.	Particulars		Details				
	Pond, Nala,	S.N.	Name	Distance in Km Direct		n	vide letter dated
	Natural Drainage,	Water Bo	dies	•	•		15/10/2024 has
	Canal etc.) exists	-	Shakkar River	0.60	NE-N		given certificate
	within the project		Sitarewa River	0.90	SW-N		regarding HFL
	site as well as	3	Sukha Nadi	2.30	SW		level of
	study area	4	Sapan Nala	5.00	SE		Shakkar river at
		5	Lendia Nadi	7.60	N		Gadarwara
			_	•			which is
			of the HFL data:				332.47m
		Highest H	IFL of Shakkar river reco	rded at Gadarwara	monitori	ng point is	srecorded on 08.09.1999.
			(MSL) while the Gadarwa				1
			e project site is located at s	substantial higher e	levation o	compared to)
			of the river.				
9.			ence of ESZ/ ESA/ nation	•	_	-	
			ger reserve/ elephant reserve		dy area of	10 km.	from Forest
	r .		eserved and Protected For				Dept. has been
	sanctuary/	S.N.	Name	Distanc		Direction	submitted.
	biosphere reserve/			Km			_
	tiger reserve/		Chhawargaon Reserve Fore			S	
	elephant reserve	_	Chaugan RF	8.90		SSE	
	etc. if any within	J	Bargaon PF	9.80		S	
	the study area.		Prempur Reserve Forest	8.94		SSE	
			Belkhedi Reserve Forest	6.72		SE	
	~	6	Bijanpur Reserve Forest	8.78		SE	
					_	- 4	
10.		No Archa	eological s <mark>ites w</mark> ithin 10 km	of study area			
	sites						
	monuments /						
	historical						
11.	temples etc.	NT - 4 A 1:		- 5			
11.	Facility envisaged						
	in CRZ area (Only for coastal power						
	plant)						
12.		Mo Involv	ement of Critically Polluted	Aras/Sayaraly Pall	lutad araa	5	
12.	Critically Polluted		ement of Critically I offuted	Alea/Severely I on	iuteu area	?	
	Area/Severely	20					
	Polluted area as	.0					
	per 2018 CEPI						
	score.						
	50010.						

11. The unit configuration and capacity of existing and proposed project is given as below:

S. N.	Existing Power Plant	Proposed power	Total	Technology
	configuration and capacity	plant configuration		
		and capacity		
1.	Stage-I	Stage-II	3200 MW	Stage-I: Super Critical with Water
	2 X 800 MW (1600 MW)	2X800 MW (1600		Cooled Condenser System
		MW)		Stage-II: Ultra Super Critical
				Technology with Air-Cooled
				Condenser System

^{12.} The details of the fuel (coal/gas/LDO) requirement for the proposed project / expansion cum proposed project along

with its source and mode of transportation is given as below:

Coal Transportation of existing plant is through Indian Railway from 27.11.2019. Coal transportation for proposed expansion is also envisaged through Indian Railway. The coal unloading shall be done through Wagon Tippler/ Track Hopper.

Details	Fuel requirem	ent Source	Distance	Mode of	Coal	Linkage	
	(METRIC		from site	Transportation	characteristics	document	
	TONNES PE	R	(Kms)		(Worst case		
	ANNUM)				scenario)		
Existing	7.56 Million T	PASECL	500-650	Rail	Ash – 43(%)	Fuel (Coal)	
TPP	at 90% I	PLF			Sulphur-0.55 (%)	supply	
(2x800 MW)	considering 3'	704			Moisture -14%	agreement is	
	kcal/kg GCV	NCL	540	Rail	GCV -	available with	
		WCL	470-640	Rail	3200Kcal/Kg	WCL, NCL,	
			c			SECL.	
Proposed	6.10 Million T	PASECL	500-650	Rail	Ash: 29-43 (%)	Coal supply	
TPP	at 90% I	PLFMCL	740-1000	Rail	Sulphur: 0.3-0.55(%)	shall be	
	considering 4	400			GCV:3200-4300	tentatively from	
	Kcal/kg				Kcal/Kg	SECL	
			- IN	1		MCL.	
			D I	V F ~		CIL letter has	
			3-	_ ' J'		been submitted.	

- 13. Water requirement: Existing Water requirement is 1,12,200 m3/day, which is obtained from Narmada River and permission for the same has been obtained from Water Resources Department, Govt. of Madhya Pradesh, vide letter dated 19.05.2008 (Water Allocation was given for 125 CUSECS ~ 111.64 MCM which was subsequently reduced to 56 MCM ~ 1,53,425 m3/day vide letter dated 09.09.2021). The water requirement for the proposed project is estimated as 48,000 m3/day, out of which 41,224 m3/day of fresh water requirement will be obtained from the surplus allocation/permission for drawl available under Stage-I and the remaining requirement of 6,776 m3/day will be met from the additional water allocation/permission for drawl of 11 MCM (30,136 m3/day) surface water for Stage-II obtained from Water Resources Department, Govt. of Madhya Pradesh, vide letter dated 19.02.2024. The water will be transported to the plant site through pipeline. The Specific water consumption for existing Stage-I and proposed Stage-II project shall be less than the prescribed norm of 3.0 m3/MWhr.
- 14. **Power requirement**: Existing power requirement of 100MW is obtained from Gadarwara STPP Stage-I. The power requirement for the proposed project is estimated as 124 MW which will be obtained from the own generation.

15. Baseline Environment Studies

Period	From March 2024 to May 2024	Additional
	e ⁻¹	study
	C-Daymonts	(if any)
AAQ parameters	• $PM_{10} = 36.10 \& 91.30 \ \mu g/m^3$	
at 10 locations	• $PM_{2.5} = 14.56 \& 32.33 \ \mu g/m^3$	
(min. & max.)	• $SO_2 = 5.79 \& 13.18 \ \mu g/m^3$	
	• $NO_X = 10.71 \& 18.70 \ \mu g/m^3$	
	• $CO = 0.20 \& 1.10 \text{ mg/m}3$	
Incremental GLC	Existing and Proposed Projects	
Level	• $PM_{10} = 1.76 \mu g/m^3$ (Level at 1.10 km in SSE direction)	
	• $PM_{2.5}$ = 0.85 µg/m ³ (Level at 1.10 km in SSE direction)	
	• $SO_2 = 6.66 \mu g/m^3$ (Level at 1.10 km in SSE Direction)	
	• $NO_2 = 5.87 \ \mu g/m^3$ (Level at 1.10 km in SSE direction) (@100 mg/Nm ³)	
	• NO ₂ = 17.6 μ g/m ³ (Level at 1.10 km in SSE direction) (@300 μ g/m ³)	
	Pollution control measures:	

Period	From March 2024 to May 2024	Additional study (if any)
	• High efficiency Electrostatic Precipitator (ESP) to control PM emissions from TPP	(ii any)
	Stacks.	
	• Installation of Flue Gas Desulfurization (FGD) units to reduce SO ₂ emissions.	
	• Stack of 275 meter height	
	• Use of Low-NOx burners and Over Fire Air to control NO emissions.	
	• Dust suppression system in coal handling and ash handling areas.	
	Regular maintenance of equipment to ensure efficient functioning.	
	Continuous Emission & Ambient Air Quality monitoring systems.	
Ground water	pH: 7.10 to 7.84, Total Hardness: 184.9 to 276.2 mg/l, Chlorides: 10.4 to 24.15 mg/l,	
quality at 6	Fluoride: 0.22 to 0.38 mg/l.	
locations	Heavy Metal	
	Iron: 0.14 to 0.27 mg/l; Zinc (Zn), mg/l: 0.44-0.88, Arsenic (As), mg/l: BDL,	
	Cadmium (Cd), mg/l: BDL, Chromium (Cr ⁺⁶): BDL, Copper (Cu), mg/l: BDL, Lead	
	(Pb), mg/l: BDL, Selenium (Se), mg/l: BDL, Mercury (Hg), mg/l: BDL	
	pH: 6.99 to 7.66; DO: 5.20 to 5.80 mg/l and BOD from 5.0 to 8.00 mg/l. COD from	
	15.0 to 32.0 mg/l	
locations	Y L Y L O	
	Effluent generation from TPP (Stage-I): 2255 m ³ /Hr	
	Effluent requiring Treatment: 235 m ³ /hr	
	Treatment plant Capacity (Stage-I): 335 m ³ /Hr	
-	Effluent generation from TPP (Stage-II): 1,025 m ³ /Hr	
	Effluent requiring Treatment: 205 m ³ /hr	
	Treatment plant Capacity (Stage-II): 385 m ³ /Hr	
	Mode of treatment & reuse: Neutralization for DM plant regeneration wastewater,	
	Settling pit for Coal Settling, Oil Removal, Lamella clarifier/Tube settler.	
	Treated Wastewater will be utilized in Aux. Cooling makeup, dust suppression, ash	
	handling, horticulture etc. within the plant to achieve Zero Liquid discharge (ZLD).	
	Rest quantity of effluents like cooling tower blowdown, Clarifier drainages etc. will be reused recycled mainly for Ash Handling and fugitive dust control purpose within the	
	plant premises maintaining Zero Liquid discharge (ZLD).	
	Domestic wastewater generation (Stage-I): 1,200 KLD	
	Treatment plant Capacity (Stage-I): 1,200 KLD	
	Domestic wastewater generation (Stage-II): 75 KLD	
	Treatment plant Capacity (STP): 75 KLD	
	Mode of Treatment & Reuse: Domestic wastewater will be treated through Sewage	
	Treatment Plant based on MBBR Technology. Treated water will be utilized for	
	Horticulture, plantation and greenbelt development etc.	
	50.0 dB(A) to 54.6 dB(A) for the daytime and 41.7 dB(A) to 44.8 dB(A) for the	
	Nighttime.	
Traffic	• Traffic study has been conducted at SH-22 which is approximately 18.7 km from the	
	plant site.	
findings	• Transportation of raw material (coal) will be done 100 % by rail.	
	• Coal is being transported by rail for the existing units and same is envisaged for coal	
	transportation for the expansion as well. However, for existing units, ash transportation	
	is being carried out via road. During the traffic assessment, the scenario of ash, gypsum	
	and other materials being transported via road is considered for PCU calculations, due	
	to which the additional PCU/day due to project expansion has been predicted in traffic	
	impact assessment.	
	• Existing PCU is 2439.5(T1), 2646(T2), 5658(T3) PCU/hr on SH22 and existing level	1
	of service (LOS) is:	

Road V (Volume C (Capacity Existing LO)	
PCU/hr.) PCU/hr.) V/C Ratio T1: Road Junction near 220KV substation, 2439.5 15000 0.16 A Chichi T2: SH 22, Panari 2646 15000 0.17 A T3: SH 22, Gadarwara 5658 15000 0.37 B • PCU load after proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and levelship and the substation of the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr and levelship and the proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr and levelship and the proposed project will be 2561.48(T1).	
220KV substation, 2439.5 15000 0.16 A Chichi T2: SH 22, Panari 2646 15000 0.17 A T3: SH 22, Gadarwara 5658 15000 0.37 B • PCU load after proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and levelships)6(T3)
T3: SH 22, Gadarwara 5658 15000 0.37 B • PCU load after proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and le)6(T3)
• PCU load after proposed project will be 2561.48(T1), 2778.3(T2), 6054.0 PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and le)6(T3)
PCU/hr (Existing) + 285(T1), 231(T2), 574(T3) (Additional) PCU/hr and le)6(T3)
service (LOS) will be: Road	evel of
T1: Road Junction near 2846.48 15000 0.19 A 220KV substation, Chichi	
T2: SH 22, Panari 3009.3 15000 0.20 A	
T3: SH 22, Gadarwara 6628.06 15000 0.44 C	
in traffic load is envisaged due to increase in transportation of Ash, Limesto Gypsum, water treatment chemicals, auxiliary fuel, and increased employee mov (both contractual and permanent) and economic activities in the area due to secon employment generation. * Note: Capacity as per IRC-64:1990 Guidelines for capacity for roads. Conclusion: The level of service (LOS) will be A(T1), A(T2) & C(T3) after includaditional traffic due to the proposed project. Soil Quality at 10 Bulk density: 1.0 to 1.80 gm/cm ³ ; pH range 7.01 to 7.65; Electrical Conductivity (EC): 520 to 880 µmhos/cm; calcium content: 5.6 to 24.6 meq. potassium: 177.2 to 229.4 mg/kg; Nitrogen: 105 to 340 mg/kg; Phosphorous: 45 mg/kg; Cation Exchange Capacity (CEC): 11.7 to 17.8 meq/100gm; Magnesium: 3.94 meq/100gm;; Organic Matter: 0.98 to 1.46 %. Flora & Fauna List of schedules I fauna and endangered Flora if any.: Yes	vement ondary cluding 1/100g; 5 to 74 c 0.9 to Wildlife and
If yes, status of site-specific wildlife conservation plan.	Biodiversity
S. N. Scientific Name Core Zone Buffer Common Name Status WPA Amendment 2022	Study and conservation plan prepared by M/s.
Mammals	Greencindia
1 Antilope - + Black Buck Schedule I I	Consulting Pvt. Ltd
2 Canis aureus - + Jackal Schedule I I	LC Ghaziabad
edwardsii Mongoose	LC
Reptiles & Amphibians	
	NT
	LC
Birds	
6 Bubo bubo - + Eurasian Eagle Schedule I I	LC

Period			Fron	March 20)24 to May 20	24			Additional study (if any)
					Owl				
	7	Pavo cristatus	-	+	Peafowl	Sch	nedule I	LC	
	8	Tachy	-	+	Shikra			LC	
		spizabadia		·		Sch	nedule I		
	submi	ife Conservation	ldlife Wa	rden for ap	proval vide le	etter no. 1	049/EMG	6/2025/016	
	I	07/02/2025, 104	49/EMG/2	2025/017, 0	dated: 24/02/2	025 & 1	.049/EMG	i/2025/034	
		: 05/04/2025.							
		oval of the Wildli							
Hydrogeology		nmendations of t							NIH Roorkee
study	S.N.	NIH Recomme	endation		Gadarwara	Action	Estin		
				Plan		C_A	Expend		
	_					- 1/4	Targe		
	1)	Regular monito	_			-		Lakhs for	
		mentioned surf			water	bodies		and	
		bodies may be			_				
		(both for pre	-	_			_		
		monsoon season	ns		l laboratory, l				
	-			pre and po	ost monsoon se			for	
	.2							ogy Study	
	25				ct for monito			29 Lakhs	
				Hydrogeo	logy of the a	area has f	or Surf	ace and	
				also been	initiated in w	hich the	Groundwa	ter	
				locations	according to s	cientific	nonitoring	5	
				methodolo	ogy shall be	covered			
				for both p	ore and post n	nonsoon			
				seasons.		250			
	0			Thus, pre	e-monsoon an	nd post-			
	1			monsoon	monitoring s	shall be			
	18			done annu	ally.				7
	2)	To analyse the	e possibl	ea) Regu	ılar monitor	ing of	Covered	l in point	
		impact of the o	-			_			
	\	STPP Gadarwa		_					
		ground water		1	•				
		the study area	-	_					
		long term cl							
		ground water	_	_	ants \				
		ground water q			and water	impact			
		be regularly				-			
		both in pre			-	of the			
		monsoon seaso	-	1 -					
		mentioned local			l at Sl. no 1(a)	· I			
	3)	In order to					Appro	x. Rs.24	
		impact of the	-	1	_				
		Gadarwara on		1	-			-	
		ground water le	_	1 -		- 1	December	- 1	
							Jecennoel	202J	
		study area, gro				during			
		levels may be							
		monitored both	ııı pre an	up) iwel	ve (12) piez	zometers			

Period		From	March 2024 to May 2024		Addition study (if any
	S.N.	NIH Recommendation	NTPC Gadarwara Actio Plan	n Estimated Expenditure & Target Date	(II any
		+	shall be installed around as dyke, plant and township area monitor the ground water lev- as well as quality around NTP Gadarwara Plant premises.	sh to el	
	4)	piezometers may be developed at about 5-6 locations around the ash pond areas for regular monitoring of the water levels and water quality, as has already been	Actions have been initiated for procurement of 12 nos. of ne piezometers out of which conos, will be installed in the water contour path around the ash pond areas for regular monitoring of the water leve and water quality by December 2025.	wno. 3 06 ne ne ar 1s	
	5)	study for the year 2022. Restoration of Ponds in the study area	Restoration work in 4 degraded ponds (Chor-Baretha, Ganga Chirriya, Sukri) according to recommended methodology of the study area of Watershed Development Study conducted by Guru Ghasida Vishwavidyalaya in the 10 Karadius of NTPC Gadarway	ni, Lakhs to§ Target date of ofCompletion — edDecember-26 ed as	
	6)	rainwater harvesting needs to be carried out assessing not only the rainwater harvesting potential of the study area but also assessing the existing recharge and storing potential of the present recharge and storage structures present in the study area and their adequacy for recharging the whole rainwater harvesting potential. Additional rainwater	shall be taken up. a) Rainwater Harvesting Studhas already been carried out and the rainwater harvesting schemes suggested in its report has been approved by CGWB. RW study recommendations have been implemented be construction of 30 rainwater harvesting pits to recharge the rainwater directly.	ly Rs 3.4 Lakh for adstudy of RWH ne Rs 41 Lakh for enconstruction & Himplementation of re 30 nos RWH pits. By Rs. 50 Lakhs er (approx.) contracts ne awarded for diversion of all the agstormwater falling in methe plant area Raw ne Water reservoir uninside plant. By Target for completion-	
		needed, can be suggested only then.	at an interval of 5 yea according to the changin landscape / catchment are groundwater regime.	rs§ Rs 10 Lakh for ngfuture RWH studies.	

Period		Fi	rom March 2024 to	May 2024				Addition study (if any)					
bio-diversity and	lnearby	area. The location wh	ere Power Plant is r	proposed has n	no habitat i	for anv	critical	<u> </u>					
aquatic ecology	1	s. The biodiversity indi	-	•		•			0				
1 65	1 *	ed in some groups duri	•	•			-	1 -					
	1 -	her during peak season				3 /		University	0				
	1 -	Lucknow											
		Recommendations of study report with action plan are as given below: S. N. Potential Action Plan Estimated Implementation in											
		Location/Selection	1101101111011	Cost	1 -	ear(s)							
		of location for		(in Rs.)	1 st Yr	2nd	3rd	-					
		activity		(III 143.)	1 11	Yr	Yr						
	A otivi	1	Diadizzansitza Danla			11	11	-					
		ty: Development of a I		<u>(0,00,000/</u>			1 1						
	1.	Large Spaces/areas in		60,00,000/-			√						
		the vicinity of the	μ ,										
		thermal plant, which	-		1 ~								
		are not used for any	` '		1/1								
		plant activity but are											
		part of the plant area.											
			2. After settlement										
			prepare it for										
			digging for major										
			constructions;										
			such as pathways,										
		. 7	ponds, pond outer										
			l <mark>ining, e</mark> tc.				Y,						
		/ 1	3. Last stage				7.						
			c <mark>lea</mark> ning for final										
			establishments.										
			4. Planting of										
		2	endangered plant										
	6	3	species.										
			5. Creating ponds		. /								
			and development					7					
			of pathways.				0						
		5.	6. Establishment					7					
		4	of Information										
		1 You 7 A	boards, maps,etc.										
			7. Establishments		0(4								
			of path lightings,		3.								
			related wirings,										
			and connections										
			and Final cleaning										
	Activi	ty: Development of a I											
	2.	In any degraded part		2,00,000/-			Ι	-					
	L .	of plant, an area with		۷,00,000/-	√								
		_	r - I										
		high invasive plants,	I - I										
			land (area)										
		campus as well as in											
			host and nectar										
		01	plants such as										
		1	curry tree, lemon,										
			oleander, tropical					J					

Period	From March 2024 to May 2024								
	milkweed,	(if any)							
	Mussaenda, Ixora,								
	Oxalis etc.								
	3. Preparing an area for mud								
	puddling, shade,								
	and moist								
	areas/small ponds.								
	4. Continuous								
	maintenance and								
	sustenance of the								
	garden area								
	Activity: Survey and protect heritage trees in the area								
	3. The area around 1. Surveying the $40,000/$ - per $\sqrt{}$								
	temples, in sacredarea to find the tree								
	groves in the 10km heritage tree. (cost will be								
	radius of the plant (Heritage Trees based on the								
	area. are trees that the number of								
	City Council hastrees)								
	formally								
	recognized for								
	their unique size,								
	age, historical or								
	horticultural horticultural								
	significance, and								
	Eligibility								
	criteria). The main								
	criteria for								
	considering a tree								
	as a heritage tree								
	are its size, form,								
	shape, age (more								
	than 100 years old								
	trees), color, and								
	rarity								
	2. Identification of								
	documenting the								
	details of heritage								
	trees in the area.								
	3. Providing								
	interventions such								
	as metal fencing								
	of the Tree and, an								
	information board								
	(with details of the								
	importance of the								
	tree) for protection								
	of the heritage								
	trees.								

Period	From March 2024 to May 2024												
	Activity: Restoration of wetlands of selected villages in a radius of 10km of the												
	thermal plant												
	4. 4 (a).Chirriya Talaab 1. Restoration of $10,000,00/$ -												
	and the wetland by (for one												
	4 (b). Bada Talaabremoval of water wetland)												
	near Raja ka Mahal Hyacinth, and												
	planting native												
	aquatic plants.												
	2. Stopping												
	drainage openings												
	in wetlands,												
	3. Beautification												
	(putting												
	information												
	boards, seating												
	bench) for												
	tourism.												
isk assessme <mark>nt</mark>	Recommendations of Risk assessment report with mitigation measures:												
udy		letails:											
		NABET											
	1 of the 2nd the 3rd the 4rd the Start outlay	Accredited El											
		Consultant M											
		Greencindia											
		Consulting (l Ltd, Ghaziaba											
	· Smoke and fire detection												
		Jttar Pradesh.											
	· Water supply												
	· Fire hydrant and nozzle												
	installation												
	· Foam system												
	· Water fog and sprinkler												
	system												
	· Mobile Firefighting												
	equipment												
	· First aid appliances												
	2 Periodic maintenance of all 1.5 1.5 1.5 1.5 7.5												
	protective and safety												
	equipment												
	3 Installation of 0.01 0.01												
	Windsocks/wind cock												
	4 Periodical 0.25 0.25 0.30 0.30 1.35												
	training/awareness to work												
	force												
	5 Periodic mock drills 0.05 0.05 0.05 0.05 0.25												
	6 Signboards including 0.12 0.12 0.12 0.20 0.68												
	emergency phone numbers												
	and no smoking signs												
	7 Proper earthing 2.5 2.5 1.5 0.5 7.5												
	8 Emergency lighting 2.5 2.5 1.5 0.5 7.5												
	210 210 710 710												

Period	From March 2024 to May 2024		Additional study (if any)				
	Financial Outlay (in Cr.) S. N. Items Proposed 1st Yr 2nd Yr 3rd Yr 4th Yr 5th Yr	Total Financial Outlay (in Cr.)					
	Total (Fifty-Two Crores Twenty-Nine Lakhs) 52.29 Details of Hazards and mitigations measures given in Chapter-7.						

16. The details of solid and hazardous waste generation along with its mode of treatment/disposal is furnished as below:

S.N.	Type of Waste	Source	Quantity	Mode of	Disposal	Remarks
			Generated in FY	Treatment		
			2024-25			
Hazardo	us Waste	W				
1	Empty	Operation and	806 Nos.	- 4/4	Disposal through	-
	barrels/cont <mark>aine</mark> r /	Maintenance			Registered	
	liners contaminated	works (O&M			Recycler, TSDF	
		works)	T			
2	Used or spent Oil	O&M works	10 MT	4	Through authorized	
					<mark>recycler</mark>	
3	Insulation waste	(O&M works)	100 MT	_	Disposal through	
	₹	Q 68		ジング	TSDF	
Non-Haz	a <mark>rdous Waste</mark>	7 5%		1.5		
1.	Ferrous (iron Steel	Main Plant	480 MT	-11	Through scrap	-
	Scrap)	/ -		11	recycl <mark>er</mark> s	
2.	Biodegradable waste	Township	110 MT	-20	Composting	

17. Public Consultation:

Details of advertisement given	26/11/2024 & 28/11/2024								
Date of public consultation	30/12/2024								
Venue	Near by Police Station Dongargaon, village Mehrakheda, NTPC Station Bhawan,								
3	near Gadarwara, Narsinghpur								
Presiding Officer	Sub Divisional Magistrate								
Major issues raised	Employment to local people, skill development, women empowerment, renovation of school building, village Road construction, bridge on Shakkar and Sitarewa river, check dam, plantation in villages and pollution from ash and coal dust.								
No. of people attended	435								

Action plan as per MoEF&CC O.M. dated 30/09/2020 to address the concerns of public consultation:

	Key Area Identification for	Propo		xpenditui s. In Croi	•	r wise	Total Proposed	Physical Targets
Sr. No	Activities Based on Public Needs Highlighted During Public Hearing	1 st Yr	2 nd Yr	3 rd Yr	4 th Yr		Expenditure	
A	Educational Initiative							
11	Scholarships for meritorious students	0.10	0.12	0.16	0.12	-	0.50	Identify and award scholarships to at least 10 deserving students

	Key Area Identification for	Propo		xpenditu s. In Cro	•	r wise	Total Proposed	Physical Targets
Sr. No	Activities Based on Public Needs Highlighted During Public Hearing	1 st Yr	2 nd Yr	3 rd Yr	4 th Yr	5 th Yr	Expenditure (Rs. In Crores)	
								annually from nearby villages to encourage higher education. Scholarships to be continued every academic year till project completion. Organize annual sports
2	Support for extracurricular activities	6		C			Ca	tournaments, yoga events, debate, and cultural programs across primary schools. Provide necessary kits and awards to encourage student participation of PAVs. Construct 4 standard classrooms
3	Construction of Additional Classrooms			R		E		(each ~600–700 sq. ft) in primary government schools with complete furnishing. Target to complete within 4 years.
4	Principal Room + Staff Room Construction	Q		(3) (4)			(1)	Construct 1 principal office and 1 staff common room (~250–300 sq. ft each) in each identified school to improve administration and teacher facilities.
	Library + Computer Room Setup							Establish 1 well-equipped library (books, shelves) and 1 computer lab (5–10 computers) in targeted schools to enhance digital learning and reading habits.
6	Toilets (Boys & Girls separately)			PC	G F	EE.	N	Construct 2 separate toilet blocks (Boys & Girls) with safe sanitation facilities in each identified school, ensuring hygiene and gender safety.
1/	Assembly Hall/ Multipurpose Room	ce /		e-p _a	/me	ents	P9	Develop 1 semi-open/covered multipurpose assembly hall (~1000 sq. ft) in selected school for morning assemblies, events, and indoor activities.
IX	Playground Development							Level and develop playgrounds (~5000–7000 sq. ft) with basic sports facilities like football posts, volleyball court, and swings for students' physical development.
		0.10	0.12	0.16	0.12		0.50	
В	Community Health In	itiatives	3					
9	Organization of Health Camps (Regular, Quarterly) in 07 PAVs	0.10	0.14	0.16	0.20	-	0.60	Conduct 4 health camps annually in each of the 7 PAV villages. Basic checkups, free medicines, and specialist consultations will be

	Key Area Identification for	Propo		xpenditui s. In Croi	•	r wise	Total Proposed	Physical Targets
Sr. No	Activities Based on Public Needs Highlighted During Public Hearing	1 st Yr	2 nd Yr	3 rd Yr	4 th Yr	5 th Yr	Expenditure	
10	Medical Facilities/Support to Nearby Hospitals (equipment/aid)							provided till December 2029. Provide essential medical equipment (wheelchairs, stretchers, BP monitors) to 2–3 identified nearby hospitals. Strengthen basic healthcare delivery infrastructure by 2026.
11	Swachhta Pakhwara Awareness Campaigns (Cleanliness Drives, Posters, Wall Paintings)	e		С			Cdk	Organize cleanliness drives and awareness events twice a year in all 7 villages. Cover schools, panchayat areas, and market places with educational wall paintings and posters.
12	Maternal and Child Health Awareness Programs (nutrition, immunization drives)	Q		P	. \ રટેસાં	E	J'	Conduct focused nutrition and immunization awareness camps quarterly for pregnant women, new mothers, and children in all 7 villages. Target at least 100+beneficiaries annually.
13	Safe Menstrual Hygiene Awareness and Distribution of Sanitary Kits							Organize bi-annual sessions for adolescent girls and women across all 7 villages. Distribute free sanitary kits and educate about menstrual hygiene management.
14	Preventive Health Posters, IEC Material Distribution (leaflets, banners)		TIE.	Protec	s if S	she is	riote	Print and distribute preventive healthcare leaflets and banners every year. Door-to-door outreach and campaign coverage for over 5000+ people across villages.
C					0.20	EF	0.60	5
15	Skill Development Training for Youths (Technical and Non- Technical Courses)	Co.	omen	Lmpowe	rment	ents	e-P	Conduct 6–8 batches of technical and soft skills training covering 300+ youths across 7 villages. Courses include electrician, tailoring, computer basics, hospitality, etc., completed by 2030.
16	Capacity Building Workshops for SHGs (Entrepreneurship, Financial Literacy)		0.10	0.12	0.17	0.11		Organize 12–15 workshops for SHG groups focused on entrepreneurship skills, financial literacy, digital transactions, and business startup training.
17	Agricultural Training Programs for Farmers (Modern Farming, Drip Irrigation,							Conduct at least 8 agricultural camps and field demonstrations targeting 200+ farmers. Topics include modern crop practices, drip

	Key Area Identification for	Proposed Expenditures year wise (Rs. In Crores)			r wise	Total Proposed	Physical Targets	
Sr. No	Activities Based on Public Needs Highlighted During Public Hearing	1 st Yr	2 nd Yr	3 rd Yr	4 th Yr	5 th Yr	Expenditure (Rs. In Crores)	
	Organic Farming Techniques)							irrigation, and organic farming techniques.
18	Tools, Equipment, and Starter Kits for SHGs and Farmers							Distribute starter kits like sewing machines, vegetable seed kits, and drip sets to 100+ trained beneficiaries (SHGs and farmers) for immediate livelihood activities.
19	Exposure Visits / Field Tours for SHGs and Farmers to Model Villages / Krishi Vigyan Kendras		.187	C			CAR	Arrange 2 exposure visits per year for selected SHGs and farmers to model villages, farms, and Krishi Vigyan Kendras to showcase best practices.
20	Mobilization, IEC Activities (Banners, Pamphlets, Motivation Sessions)		1	R	L Zest	E	5	Organize mobilization drives and distribute over 5000+ leaflets, banners, and pamphlets in villages to ensure maximum participation in trainings and awareness sessions.
		0.05	0.10	0.12	0.17	0.11	0.55	
D	Community Rural Inf	frastruc	ture D	evelopme	ent		15	
21	Pitching and Retaining Wall at Ghatpipariya (100 meters)				(Construction of a 100-meter-long pitching and retaining wall at Ghatpipariya. Target completion by July 2028.
22	Cow Sheds (03) at Dongargaon, Chichli & Gangai	0.2	0.8	0.4	1.0	1.0	3.40	Construction of 3 cow sheds at Dongargaon, Chichli, and Gangai. Target completion by July 2028.
23	Ponds (02) at Chorbarheta & Dongargaon			Potec	s if S	5hc 15		Construction of 2 ponds at Chorbarheta and Dongargaon. Target completion by July 2028.
24	Check dams on Shakkar River & Sitarewa River				GF	E		Construction of check dam (approx.100m width) on Shakkar and Sitarewa rivers. Target completion by:Apr-2030
25	Road Construction: Ghatpipariya to Kahartola (1.5 km)			e-pa	/me	ents		Construction of a 1.5 km road connecting Ghatpipariya to Kahartola. Target completion by April 2030.
26	Manakwara to Adiwasi Tola (950 m)		0.60	1.20	1.20	0.65	3.85	Construction of a 950-meter road connecting Manakwara to Adiwasi Tola. Target completion by April 2030.
27	Gangai to NTPC Main Road (300 m)							Construction of a 300-meter road from Gangai to the NTPC main road. Target completion by April 2030.
28	Construction of Drainage (200 meters)							Construction of a 200-meter drainage system at Village

	Key Area	Propo		xpenditu	•	r wise	Total	Physical Targets
Sr. No	Identification for Activities Based on Public Needs Highlighted During Public Hearing	1 st Yr	2 nd Yr	3 rd Yr		5 th Yr	Proposed Expenditure (Rs. In Crores)	
	at Village Dongargaon							Dongargaon. Target completion by April 2030.
29	No. of Solar High- mast Lights (07 nos.) and Streetlights (70 nos.)	0.30	0.30	_	-	-	0.6	Installation of 7 Solar High-mast Lights and 70 nos. streetlights across various villages. Areas to be covered: Gangai, Chorbarheta, Dongargaon, Kudari, Mehrakheda, Umariya,
				<u></u>				Ghatpipariya, and Manakwara.
			0.7	1.6	2.2	1.65	7.85	
E	Development of Plays		for Sp	orts			~^\A	
31	Construction of an open gym at village Gangai and a playground at villages Chorbarheta and Manakwara. Providing sports materials at Chorbarheta and promoting cultural sports in nearby villages.	0.50	0.50	R.	e Eath	E	1.0	Construction of an open gym at village Gangai. Construction of playgrounds at Chorbarheta and Manakwara. Target completion by October 2027. Providing sports materials at Chorbarheta and promoting cultural sports in nearby villages. Target completion by October 2027.
			0.50	- (13)	-		1.0	
F	Community Developm	nent for	variou	ıs activiti	ies at vi	llage lev	vel	
32	Construction of a welcome gate, welfare activities, renovation of school buildings, drainage systems, and culverts.		0.20	0.20	0.20	0.20	1.0	Construction of a welcome gate, renovation of school buildings, drainage systems, and culverts. Target completion by October 2030.
33	Welfare activities for community development in the village			e-pa	/me	ents	e-P	Implementation of welfare activities aimed at community development in the village. Target completion by October 2030.
		0.20	0.20	0.20	0.20	0.20	1.0	
Total (A	+B+C+D+E+F)	2.25	3.06	3.19	2.04	0.96	11.50	

18. **Cost of project**: Existing capital cost of project was Rs. 15,105.22 Crores. The capital cost of the proposed project is Rs. 20,445.69 Crores and the capital cost for environmental protection measures is proposed as Rs. 2,015.44 Crores. The annual recurring cost towards the environmental protection measures is proposed as Rs. 40.16 Crores. The employment generation from the proposed project / expansion is approx. 96 nos. & 186 nos. permanent employment during construction and operation phases respectively and approx. 2000 nos. & 1500 nos. contractual employment during construction and operation phases respectively. The details of cost for environmental protection measures are as follows:

S. No.	Item Description	Capital Cost, Rs. in	Recurring Cost, Rs. in
5. 140.	Item Description	Crores	Crores

9.	Rainwater Harvesting	1.0	0.02
8.	Sewerage collection, treatment & disposal Rainwater Harvesting	2.0	0.04
10.	Green Belt, Afforestation & Landscaping	10.0	0.2
11.	Flue Gas Desulfurization (FGD)	566.25	11.32
12.	Solar Power harnessing	4.59	0.09
13.	Environmental Lab Equipment	0.50	0.01
14.	Environmental Monitoring Systems	4.30	0.08
15.	Provision for Implementation of study recommends	ation	
a.	Wildlife Conservation through Forest Dept.	2.52	
b.	Watershed Development and River conservation	0.70	
c.	Biodiversity Analysis Report Recommendation	0.72	
d.	Hydrogeology Study Report Recommendation	1.90	
	TOTAL	2015.44	40.16

19. **Green belt development:** Existing green belt has been developed in 66.368 ha area, which is about 14.01 % of the total plant area of 473.570 ha with total sapling of 83,639 Trees. Proposed greenbelt will be developed in 90.412 ha which is about 19.09 % of the total plant area. Thus total of 156.780 ha area (33.10% of total plant area) will be developed as greenbelt. A 5 m - 50 m wide greenbelt, consisting of at least 3 tiers around plant boundary will be developed as greenbelt and green cover as per CPCB guidelines. Local and native species will be planted with a density of 2500 trees per hectare. Total no. of 2,26,025 saplings will be planted and nurtured in 90.412 hectares in 7 years.

20. Ash management:

A. Ash Pond Details: - Stage-I (Existing Ash Dyke)

S.No	Details of Ash pond	HCSD Lagoon	BA Lagoon 2	BA Lagoon	Total
	8	100	Is if She "	3	
1.	-	Active	Active	Active	3 nos. Active
	(Active/Exhausted, yet to	PC	CDEE		
	be reclaimed/ Reclaimed)		CKP.		
2.	Area (Ha)	<mark>52.12</mark> Ha	BA-II-38.25	33.56 Ha	Total – 157.020 Ha.
	6		На	9	1. HCSD: 52.12 Ha
				6.,	2. BA-II :38.25 Ha
		/ e-p-	umants		3. BA-III: 33.56 Ha
			ymence		4. Overflow lagoon : 3.88 Ha
					5. Lagoon- 1A: 12.64 Ha
					Ash evacuation road + drain
					=16.57 Ha
3.	Dyke height (m)	Avg. height: 10.0	Avg. height:	Avg. height:	Avg. height: 10.0 meter
		meter	10.0 meter	10.0 meter	
4.	Volume (m ³)	31.87 LCM	21.48 LCM	25.39 LCM	78.74 LCM
5.	Quantity of ash disposed	74.22% and 23.65	20.22% and	6.18% 1.57	29.57 LCM
	(Metric Tons)	LCM	4.34 LCM	LCM	
6.	Available volume in	25.77% 8.22	79.77% and	93.82% and	62.44 %
	percentage and quantity of	LCM	17.14 LCM	23.82 LCM	49.17 LCM
	ash can be further				
	disposed (Metric Tons)				

S.No	Details of Ash pond	HCSD Lagoon	BA Lagoon 2	BA Lagoon	Total		
7.	Expected life of ash pond (number of years and months)		8 years	8 years	8years		
8.		Concentration		Clay & bentonite			
9.	Mode of disposal: Dry disposal or wet slurry (in case of wet slurry please specify whether HCSD or MCSD or LCSD)	HCSD	Wet Slurry LCSD	Wet Slurry LCSD			
10.	Ratio of ash: water in slurry mix (1:):	1:1	1:6	1:6			
11.	Ash water recycling system (AWRS) installed and functioning: Yes or No		Yes	Yes			
12.	Quantity of wastewater from ash pond discharged into land or water body (m ³)	Q 18 1	NA	NA	NA		
13.	Last date when the dyke Stability study conducted through IIT Hyderabad stability study was in Dec 2021 and the observations have been conducted and name of addressed. organization who conducted the study:						
14.	Last date when the audit was conducted and name of the organization who conducted the audit:	Allahabad in Octo	onducted through the onducted	ugh MNNIT-	.20		

B. Proposed ash utilization plan for expansion project:

Details	Existing generation	Proposed generation	Total (MTPA)	Utilization (MTPA)	% utilization	ofBalance quantity	No. of storage silos with capacity
	(MTPA)	(MTPA)				(MTPA)	
Ash	2750000	2750000	5500000	5512000	100.22	-	Main Silos:04 nos.,9500MT
(Fly &				- dyliliei			(3x2500MT+1X2000MT)
Bottom)							HCSD Silos:03 nos., 2100
							MT (3x700MT)
							Bottom Ash Silos: 2 nos.,
							3000MT (2x1500 MT) for
							dry bottom ash system

Ash Pond details- For existing ash pond

S. No.	Details of Ash Pond (existing)	Ash Pond
1.	Area (Ha)	Total – 157.020 Ha.
		· HCSD – 52.12 Ha
		· BA-II -38.25 Ha
		· BA-III – 33.56 Ha

S. No.	Details of Ash Pond (existing)	Ash Pond
		· Overflow lagoon – 3.88 Ha
		Lagoon- 1A: 12.64 Ha
		Ash evacuation road + drain =16.57 Ha
2.	Dyke height (m)	Avg. height – 10.0 meter
3.	Volume (m ³)	Total – 78.74 LCM.
4.	Quantity of ash to be disposed (Metric Tons)	Total – 49.17 LCM
	Expected life of ash pond (number of years and months)	8 years
6.	Type lining carried in ash pond: HDPE lining of LDPE lining or clay lining or No lining	· OFL: Clay & Bentonite
7.	Mode of disposal: Dry disposal or wet slurry (in case	Wet slurry disposal.
	of wet slurry please specify whether HCSD or	1. HCSD Lagoon: HCSD
	MCSD or LCSD)	2. BA-II&III: LCSD
8.	Ratio of ash: water in slurry mix (1:)	HCSD - 1:1
	3-16	BA Lagoon-II – 1:6
		BA Lagoon-III – 1:6
9.	Ash water recycling system (AWRS): Yes or No	Yes
10.	Quantity of wastewater from ash pond to be	No wastewater discharge. Zero Liquid Discharge system
	discharged into land or water body (m ³)	implemented.
11.	Details regarding dyke stability study and name of	Stability study conducted through IIT Hyderabad in
	the organization who conducted the study.	December 2021 and the observations have been addressed.

C. Ash Pond details: For Proposed ash pond

S. N.	Details of Ash Pond (proposed)	Earlier	Optimised
1.	Area (Ha)	107.242	99
2.	Dyke height (m)	7.5 m (Starter dyke)	7.5 m (Starter dyke)+ 1 Raising
3.	Volume (m ³)	4.6 Million m ³	6.2 Million m ³
4.	Quantity of ash to be disposed	4.6 Million Metric Tons	6.2 Million Metric Tons
	(Metric Tons)	(considering density as	s(considering density as 1T/Cum)
		1T/Cum)	18
5.	Expected life of ash pond	1 Years 6 Months (w.r.t. tota	12 Years 0 months (w.r.t. total ash generation of
	(number of years and months)	ash generation of Stage-II) (in	Stage-II) (in case of nil ash utilization)
		case of nil ash utilization)	
6.	Type lining carried in ash pond:	Suitable impervious lining	as per actual site conditions meeting the
	HDPE lining of LDPE lining or	imperviousness requirement	ts as per standard "Guidelines for Design,
	clay lining or No lining	Construction, O&M and Ani	nual certification of Coal Ash Ponds-June 2023".
	Co	HDPE lining system is envis	saged in OFL and Bentonite blended lining in all
		ash storage lagoons.	e-Y
7.	Mode of disposal: Dry disposal	Fly Ash: HCSD.	
	or wet slurry (in case of wet	Bottom Ash: LCSD	
	slurry please specify whether	-	
	HCSD or MCSD or LCSD)		
8.	Ratio of ash: water in slurry mix	Maximum 25% ash on dry asi	h basis, rest is water for LCSD Slurry.
		55% to 65% (Average - 60%)	of ash on dry ash basis for HCSD slurry.
9.	Ash water recycling system	Yes	
	(AWRS):		
10.	Quantity of wastewater from ash	Zero Liquid Discharge (ZLI	D) system envisaged for the proposed expansion
	pond to be discharged into land	project. No wastewater discha	arge is envisaged.
	or water body (m3)		
11.	Details regarding dyke stability	As already done in all past a	sh dyke stability design, this will also be done by
	study and name of the	NTPC, (in-house design) i	n line with standard "Guidelines for Design,
	organization who conducted the	Construction, O&M and Ani	nual certification of Coal Ash Ponds-June 2023".

study.	Adequate measures for safety and stability of the Ash dyke are considered from
	design stage.

21. Summary of violation under EIA, 2006/court case/show cause/direction if any, related to the project under consideration are furnished as below-

A. Summary of court cases: Summary of Court cases pending as on 16.04.2025 is as given below: **Details pertaining to Pollution / Environmental related Court case**:

S.N.	Category	Case	Name of	Name of	Petitioner	Respondent	Description of	Present Status/	Present
	of cases	No.	the	the			the case	Remarks	Status/
			Court	Advocate					Remarks
									as on date
1	High Court	WP/	High	R.C	Pappu	UOI & Oth.	Petitioner has	Case is pending	Not listed
		12708/	Court,	Srivastava	Kaurav		raised	before High	
		2019	Jabalpur				Environmental	Court, Jabalpur	
				KAL			issues/ concerns	and presently	
				6.,			w.r.t unloading	not scheduled	
							of coal at	for listing.	
							Gadarwara	Further, the	
							Railway siding	railway line up	
				1		1	for use of	to Gadarwara	
							Gadarwara	STPP has been	
				- 1		tator	Super Thermal	commissioned	
				Q / /		_\^\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Power Project	and No Coal	
				7 9		1,5	and has prayed	Unloading is	
							for necessary	being done at	
				//			precautionary	Gadarwara	
							me asurers at	railway siding.	
							the time of		
				7 \		3 /	unloading of		
				2			coal.		

B. Summary of Show Cause Notices: Nil

C. Summary of violation: There is no violation cases under the Environmental Protection Act, 1986; Van (Sanrakshan Evam Samvardhan) Adhiniyam, 1980 and the Wildlife (Protection) Act, 1972: Nil

22. Written submissions: Project proponent submitted the following written submissions during the meeting:

S. N.	EAC Meeting observations and point-wise reply
1	Justification for requirement of Proposed Ash Dyke Area
	The proposed Ash dyke area (99 Ha.) for Stage-II is essential to sustain plant operation due to following reasons.
	i.) The avenues of ash utilisation at Gadarwara STPS are limited due to its geographic location and at present the
	sectors in which ash utilisation is being done are road construction and low-lying filling, although Station is
	putting all out efforts for utilisation of ash in all possible avenues. It is pertinent to mention that, in future, the
	utilization in the above-mentioned avenues may taper down and contingent arrangement of space is required for
	ash dumping, in absence of other utilization avenues on sustainable basis.
	ii) With the envisaged Wet disposal of bottom ash, the existing Stage-I ash dyke is not sufficient for decantation
	and recirculation requirements.
	iii) In order to ensure sustained power generation, requirement of ash dyke for proposed Stage -II units is felt
	necessary to meet any contingency that may arise out of poor ash utilisation. Furthermore, space for stowing of
	ash is required to handle the situation of poor ash utilisation vis-à-vis demand of power generation specifically
	during monsoon period.
	In view of the above, NTPC Gadarwara shall put its sincere efforts to comply the stipulated norm prescribed

under applicable ash utilization notifications and considering the Ash utilization trend and potential, will review the requirement of the area mentioned for the existing and proposed ash dyke and accordingly will put best efforts to convert approx. 70 Ha. exhausted ash dyke area, into Greenbelt in phased manner after 5 years from the start of Commercial operation of the last unit. The greenbelt area so developed shall be in addition to the greenbelt area of 156.78 Ha. proposed in the application.

2 Revised action plan for issues raised in Public Hearing

Necessary corrections have been incorporated and revised action plan is submitted herewith.

3 Ash Utilization avenues to be explored other than NHAI Road projects

NTPC Gadarwara STPP will strive to increase utilization of Ash in following avenues:

- a) Construction of road and embankments etc under State Government.
- b) Construction of road by PWD and other agencies.
- c) Road development under Pradhan Mantri Gram Sadak Yojana
- d) Ash utilisation in Cement sector
- e) Low lying area filling, mine void/ quarries back filling and reclamation,
- f) In-situ Ash brick manufacturing and issue of ash to FAB manufacturing units.
- g) New initiatives like manufacturing of pre-fab interlocking blocks/tiles, Nano-Concrete h) Aggregates (NACA), construction of Geo-polymer road and effort for use of Bottom Ash as a substitute to sand etc.

4 Mitigation measures during transportation of ash by road

- a) All ash transportation through bulker or vehicles covered with tarpaulin/ HDPE sheet of suitable thickness.
- b) Sprinkling of water at regular interval along the peripheral hauling roads/ approach roads.
- c) Washing of Bulkers before leaving the silo area.
- d) Inspection of ash transportation vehicles before entering the dyke to ensure healthiness of base/ body to avoid spillage during transportation.
- e) Loading of the conditioned ash in transportation vehicles to control fugitive emission during ash transportation.
- f) Use of fog cannons (under procurement) for fugitive dust control
- g) Ensuring water ponding and sprinkling in dyke to control fugitive emission from the dyke.
- h) Strengthening of Avenue plantation along the route from Ash Dyke to connecting road up to Gadarwara.

Observations and deliberation of the EAC

- 23. The Committee observed and noted the following:
- i. Instant proposal is for expansion of Gadarwara STPP by adding Stage- II 1600 MW (2x800 MW) with UltraSuper Critical technology having Air Cooled Condenser system to the existing Stage- I 1600 MW (2x800 MW) by M/s. NTPC Limited at Villages Gangai, Mehrakheda, Chorbarheta, Dongergaon and Kudari, Tehsil Gadarwara, District Narsinghpur, Madhya Pradesh.
- ii. The existing Stage- I project for 1600 MW (2x800 MW) was accorded environmental clearance on 22/03/2013 and subsequently amended by the Ministry vide letters dated vide letter dated 01.09.2017, 07.02.2019, 22.10.2019, 11.08.2020 & 24.12.2021. Consent to Operate for the existing Unit was accorded by Madhya Pradesh Pollution Control Board (MPPCB), Bhopal vide Letter dated 22.07.2024 and the same is valid up to 30.09.2026. Both units of the existing Project has been implemented and is under operation.
- iii. Compliance report submitted by RO, Bhopal on dated 21.04.2025 for the existing unit along with the action taken by the proponent was deliberated by the Committee and found it satisfactory.
- iv. ToR for the proposed expansion project was obtained on 30/09/2024.
- v. Total land of 910.706 ha is required for the proposed project (289.232 ha) including existing Unit (621.474 ha), out of which, 854.56 ha has been acquired and is under possession of M/s. NTPC Limited. Out of total project area of 910.706 Ha, an area of 56.146 Ha land is under Right of Use (ROU) for makeup water pipeline. Overall, the proposed expansion is within the plant premises area and no additional land acquisition is envisaged for the proposed expansion project.
- vi. There is no involvement of forest land in the proposed project.

- vii. The EAC also took into consideration the drone survey of the project site and KML file on the Google Earth presented by the project proponent along with DSS of the project site on PARIVESH portal.
- viii. There are no national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors etc. within 10 km distance from the project site as ascertained from DSS.
- ix. The project site is not located within the Critically Polluted Area (CPA) / Severally Polluted Area (SPA) as per CEPI assessment 2018 of CPCB.
- x. Shakkar River is located at distance of 600 m (NE-N) from the project site. Water Resource Department vide letter dated 15/10/2024 has given certificate regarding HFL level of Shakkar River at Gadarwara, which is 332.47 m as recorded on 08.09.1999.
- xi. As per the Survey of India Toposheet and the Census of India 2011 data, total 125 villages are present within 10 km radius from the project site. Some Schools are located within 2-3 Km of the project site. A dense greenbelt shall be developed around the Gadarwara STPP/ boundary wall of the Schools and along the roadsides as a barrier between the school, village and project boundary to mitigate noise and dust pollution.
- xii. Coal requirement for Stage-I (2x800 MW) & Stage II (2x800 MW) project will be met through Rail. There will be no road transportation of coal for Stage-I & II. The coal unloading shall be done through Wagon Tippler/ Track Hopper.
- xiii. Existing Water requirement is 1,12,200 m3/day, which is obtained from Narmada River. The water requirement for the proposed project is estimated as 48,000 m3/day for which additional water allocation has been obtained from Water Resources Department, Govt. of Madhya Pradesh, vide letter dated 19.02.2024. Total Water Requirement of the project will be 1,60,200 m3/day, which is well within the existing permission limit. The water will be transported to the plant site through pipeline.
- xiv. Existing power requirement for the existing stage-I and proposed stage-II project is 100 MW and 124 MW, respectively, which shall be obtained from own Gadarwara STPP.
- xv. The Committee deliberated on the baseline data and incremental GLC due to the proposed project and observed that AAQ levels are within NAAQS.
- xvi. The Stage-II units (2x800 MW) will incorporate high-efficiency (with 99.99%) Electrostatic Precipitators (ESP) to control ash particle emissions. These ESPs will design to limit particulate emissions < 30 mg/Nm3. A wet limestone-based Flue Gas Desulphurization (FGD) system will be installed behind ESP, at the tail end of the steam generator downstream in which SO2 gas shall be captured in limestone slurry (to limit SO2 emission below 100 mg/Nm3) to produce gypsum. Besides, Low NOx Burner, Over Fire Air, Dust Extraction and Dust Suppression system shall be implemented to minimize the pollution.
- xvii. Zero Liquid Discharge system is envisaged for the proposed expansion project. No wastewater discharge is proposed.
- xviii. Eight (8) Schedule I Species has been reported in the buffer zone. Wildlife Conservation & Management Plan (WLCP) has been prepared and submitted to Principal Chief Conservator of Forest (Wildlife), Govt. of Madhya Pradesh for the approval.
- xix. Committee deliberated on the action plan of Hydrogeology study; Bio-diversity/aquatic ecology study and Risk assessment study and found it satisfactory.
- xx. Public hearing for the project was held on 30/12/2024. The Committee looked in to the videography of the public hearing proceedings, deliberated on the public hearing issues along with action plan submitted by the proponent to address the issues raised during the public hearing and found it satisfactory. The committee advised the PP to implement the PH action plan in a time bound manner.
- xxi. Capital cost of the existing project was Rs. 15,105.22 Crores. The capital cost of the proposed Stage-II project is Rs.

20,445.69 Crores and the capital cost for environmental protection measures is proposed as Rs 2,015.44 Crores. The annual recurring cost towards the environmental protection measures is proposed as Rs 40.16 Crores. The employment generation from the proposed project / expansion project is approx. 96 nos. & 186 nos. permanent employment during construction and operation phases, respectively, and approx. 2000 nos. & 1500 nos. contractual employment during construction and operation phases, respectively.

xxii. Existing green belt has been developed in 66.368 ha area, which is about 14.01 % of the total plant area of 473.570 ha with total sapling of 83,639 Trees. Proposed greenbelt shall be developed in 90.412 ha which is about 19.09 % of the total plant area. Thus total of 156.780 ha area (33.10% of total plant area) will be developed as greenbelt.

xxiii. Committee deliberated on the existing ash management and observed that percentage of ash utilization for the year 2024-25 is observed to be only 82.19 %. Committee asked the proponent to achieve 100 % ash utilization. Further, with respect to the proposed new ash pond, the committee asked the proponent to optimize the land area. Accordingly, PP optimized the area from 107.242 Ha to 99 Ha.

xxiv. The committee noted that there 18 court cases with respect to the instant project. Out of 18 cases, only one case bearing Original Application No. WP/ 12708/ 2019 is related to the environment and the same is pending at High Court, Jabalpur.

xxv. The Committee noted that the EIA report is in compliance of the ToR issued for the project, reflecting the present environmental status and the projected scenario for all the environmental components.

xxvi. The EAC also deliberated on the written submission of the project proponent, and found it satisfactory.

xxvii. The EAC noted that the Project Proponent has given an undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the EIA/EMP reports. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

Recommendations of the Committee

- 24. The EAC after detailed deliberations on the information submitted and as presented during the meeting **recommended** for grant of Environmental Clearance to the proposed "Expansion of Gadarwara STPP by adding Stage- II: 1600 MW (2x800 MW) with UltraSuper Critical technology having Air Cooled Condenser system to the existing Stage- I: 1600 MW (2x800 MW) by M/s. NTPC Limited at Villages Gangai, Mehrakheda, Chorbarheta, Dongergaon and Kudari, Tehsil Gadarwara, District Narsinghpur, Madhya Pradesh", under the provisions of EIA Notification, 2006 subject to the stipulation of specific conditions and standard/general conditions (Annexure 1).
- 25. The MoEF&CC has examined the proposal in accordance with the provisions contained in the Environment Impact Assessment (EIA) Notification, 2006 & further amendments thereto and based on the recommendations of the EAC hereby accords Environmental Clearance to M/s. NTPC Limited for "Expansion of Gadarwara STPP by adding Stage-II: 1600 MW (2x800 MW) with UltraSuper Critical technology having Air Cooled Condenser system to the existing Stage-I: 1600 MW (2x800 MW) located at Villages Gangai, Mehrakheda, Chorbarheta, Dongergaon and Kudari, Tehsil Gadarwara, District Narsinghpur, Madhya Pradesh" subject to compliance of the Specific/General environmental conditions (Annexure 1).
- 26. The proponent shall obtain all necessary clearances/approvals that may be required before the start of the project. The Ministry or any other competent authority may stipulate any further condition for environmental protection. The Ministry or any other competent authority may stipulate any further condition for environmental protection.
- 27. The Environmental Clearance to the aforementioned project is under provisions of EIA Notification, 2006. It does not tantamount to approvals/consent/permissions etc. required to be obtained under any other Act/Rule/regulation. The Project Proponent is under obligation to obtain approvals /clearances under any other Acts/ Regulations or Statutes, as applicable, to the project.

- 28. The PP is under obligation to implement commitments made in the Environment Management Plan, which forms part of this EC.
- 29. Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.
- 30. General Instructions:
- (i) The project proponent shall prominently advertise it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days indicating that the project has been accorded environment clearance and the details of MoEF&CC website where it is displayed.
- (ii) The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn must display the same for 30 days from the date of receipt.
- (iii) The project proponent shall have a well laid down environmental policy duly approved by the Board of Directors (in case of Company) or competent authority, duly prescribing standard operating procedures to have proper checks and balances and to bring into focus any infringements/deviation/violation of the environmental / forest / wildlife norms / conditions.
- (iv) Action plan for implementing EMP and environmental conditions along with responsibility matrix of the project proponent (during construction phase) and authorized entity mandated with compliance of conditions (during operational phase) shall be prepared. The year wise funds earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose. Six monthly progress of implementation of action plan shall be reported to the Ministry/Regional Office along with the Six-Monthly Compliance Report.
- (v) Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance and attract action under the provisions of Environment (Protection) Act, 1986.
- (vi) The Regional Office of this MoEF&CC shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data / information/monitoring reports.
- (vii) Validity of EC is as per the provision of EIA Notification, 2006 and its subsequent amendment.
- 32. The above conditions shall be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 along with their amendments and Rules and any other orders passed by the Hon'ble Supreme Court of India / High Courts and any other Court of Law relating to the subject matter.
- 33. This issue with an approval of the Competent Authority

Yours faithfully,

(Sundar Ramanathan) Scientist 'F' Tel: 011- 20819378 Email- r.sundar@nic.in

Copy To

1. The Secretary, Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi 110001.

- 2. The Chairman, Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
- 3. Deputy Director General of Forests (C), Ministry of Environment, Forest and Climate Change, Regional Office, Kendriya Paryavaran Bhawan, E-5 Arera Colony, Link Road-3, Ravishankar Nagar, Bhopal 462016.
- 4. The Chairman, Central Ground Water Authority, Ministry of Water Resources, Curzon Road Barracks, A-2, W-3 Kasturba Gandhi Marg, New Delhi.
- 5. The Regional Director, Central Ground Water Board, North Central Region, Block-1, 4th Floor, Paryawas Bhawan Area Hills, Jail Road, Bhopal 462011, Madhya Pradesh.
- 6. The Member Secretary, Central Pollution Control Board, CBD-cum-Office Complex, East Arjun Nagar, Delhi 32.
- 7. The Chairman, Madhya Pradesh Pollution Control Board, E-5, Main Rd No. 3, Ekant Park, Arera Colony, Bhopal, Madhya Pradesh 462 016.
- 8. The Member Secretary, Madhya Pradesh Pollution Control Board, E-5, Main Rd No. 3, Ekant Park, Arera Colony, Bhopal, Madhya Pradesh 462 016.
- 9. The District Collector, Narsinghpur, Government of M.P. 10. PARIVESH Portal.

Annexure 1

Specific EC Conditions for (Thermal Power Plants)

1. [A] Environmental Management

S. No	EC Conditions
1.1	Project proponent shall adopt 100% utilization of ash generated as a result of the expansion project in accordance with the ash utilization notification dated 31/12/2021 and its subsequent amendment. Area for the additional ash pond proposed under the expansion project shall not exceed 99 Ha as committed
1.2	In addition to the existing 4 Continuous Ambient Air Quality Monitoring Stations (CAAQMS), Project proponent shall install additional two continuous ambient air quality monitoring at suitable location within the project site in consultation with MPPCB as committed
1.3	The water requirement for the proposed project is estimated as 48,000 KLD and the same shall be met from Narmada River. Air Cooled Condenser System shall be used in STPP Stage-II as committed
1.4	Project proponent shall store harvested rainwater in the project boundary and utilize the same for plantation, recharging water in the pond and domestic utilization in colonies. A record shall be maintained of water collected through rainwater and its supply system. PP shall get the water audit done every year to optimize the water requirement.
1.5	Project proponent shall implement the protective measure proposed in EMP in a time-bound manner. The budget earmarked for the same is Rs. 2,015.44 Crores (Capital) and Rs. 40.16 crores (recurring) and should be kept in separate accounts and audited annually. The implementation status along with the amount spent with documentary proof shall be submitted to the concerned Regional Office for the activities carried out during the previous year.
1.6	Project proponent shall assess the carbon footprint of the project and develop carbon sink/carbon sequestration resources using modern technologies. The implementation report shall be submitted to the concerned Regional Office of the MoEF&CC.

S. No	EC Conditions
1.7	Project proponent shall install and commission the FGD for the existing 2x800 MW & and proposed 2x800 MW unit as per the Ministry's notification dated 05/09/2022 and its subsequent amendments.
1.8	Ash pond area and fly ash utilization shall be as per Fly Ash Notification issued by Ministry/ CPCB from time to time.
1.9	Project proponent shall ensure that pipelines carrying the fly ash and effluent shall be inspected regularly for any leakages.
1.10	Effluent of 4920 KLD will be treated through Effluent Treatment Plant. As committed by the Project proponent, Zero liquid discharge shall be adopted for the existing and the proposed plant. No wastewater will be discharged outside the project site.
1.11	PP shall implement the concurrent plantation plan in a time bound manner. Total of 156.780 ha area (33.10% of total plant area of 473.570 ha) will be developed as greenbelt. A 5 m - 50 m wide greenbelt, consisting of at least 3 tiers around plant boundary will be developed as greenbelt and green cover as per CPCB guidelines. PP shall also adopt Miyawaki plantation technique and plantation with minimum 2 meter height of the saplings in upcoming monsoon season. The budget earmarked for the green belt, plantation inside and outside the plant area, along the transportation route and Miyawaki Plantation area shall be kept in a separate account and audited annually. PP should annually submit the audited statement of expenditure along with proof of activities viz. photographs (before & after with geolocation date & time), details of expert agency engaged, details of species planted, number of species planted, survival rate, density of plantation etc. to the Regional Office of MoEF&CC and on PARIVESH Portal as the case may be for the activities carried out during previous year.
1.12	Project proponent shall carry out community plantation with incentive scheme by distributing 50,000 saplings per year for a period of five years. Further, PP shall provide basic facilities to the nearby schools such as drinking water, sanitation facilities and shall also develop green belt around the nearby schools. Regular watering of saplings planted in the nearby schools will be carried out by Project Proponent to mitigate the air and noise pollution. Further, PP shall organize quarterly awareness programs for school students to educate them on the significance and preservation of trees.
1.13	Project proponent shall review the requirement of the area mentioned for the existing and proposed ash dyke and accordingly will put best efforts to convert approx. 70 Ha exhausted ash dyke area of Stage I into Greenbelt in phased manner after 5 years from the start of Commercial operation of the Stage II units. The greenbelt area so developed shall be in addition to the greenbelt area of 156.78 Ha as proposed under the instant proposal.
1.14	Wildlife conservation plan as approved by the competent authority shall be implemented. Additional, budget shall be added in the plan, in case additional measures suggested by state wildlife department. The final Wildlife conservation plan duly approved by the CWLW shall be submitted to RO, MoEF&CC within a time frame of three months from the date of grant of EC and the budget approved by the concerned authority shall be deposited in government account.
1.15	Project proponent shall install LED display of air quality (Continuous AAQ monitoring) and stack emission (Continuous emission monitoring) at prominent locations preferably outside the plant's main entrance for public viewing and in administrative complex and maintenance of devices shall

S. No	EC Conditions
	be done regularly.
1.16	Project proponent shall carry out Water Sprinkling on roads inside the plant area/ administrative/ residential areas and outside the plant area at least for 2 KM on a regular basis to control the air pollution. A logbook shall be maintained for the activity and be in six-monthly compliance report.
1.17	PP shall deploy vacuum based vehicle for everyday cleaning of the road in and around plant site at least for 5 KM.
1.18	Environment Audit of plant shall be done annually and report shall be submitted to Regional office of the Ministry.
1.19	A detailed action plan regarding leachate handling shall be prepared and implemented in consultation with SPCB and the same shall be submitted to the Regional Office of the Ministry. Leachate shall be treated and reused. No treated leachate shall be discharged in any circumstances. Characteristics of Leachate and the treated leachate shall be monitored once in quarter and records shall be maintained.
1.20	Oil and grease recovered from the treatment plant should be disposed only through authorized recyclers.
1.21	Monitoring of surface water quality and Ground Water quality shall also be regularly conducted in and around the project site and records to be maintained. Further, monitoring points shall be located between the plant and drainage in the direction of flow of ground water and records maintained. Monitoring for heavy metals in ground water shall also be undertaken and results/findings submitted along with half yearly monitoring report. The monitored data shall be submitted regularly on PARIVESH portal as part of Half Yearly compliance report.
1.22	For the DG sets, emission limits and the stack height shall be in conformity with the extant regulations and the CPCB guidelines. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.
1.23	PP shall ensure that all types of plastic waste generated from the plant shall be stored separately in isolated area and disposed of strictly adhering to the Plastic Waste Management Rules 2016 (as amended). In pursuant to the Ministry's OM dated 18/07/2022. PP shall also create awareness among the people working in the project area as well as in its surrounding area on the ban on Single Use Plastic (SUP) in order to ensure compliance of Ministry's Notification published by the Ministry on 12/08/2021. A report along with photograph on the measures taken shall also be included in the six monthly compliance report submitted by PP.
1.24	PP is advised to implement the 'Ek Ped Maa Ke Naam' Campaign which was launched on 5th June 2024 on the occasion of the World Environment Day to increase the forest cover across the Country. This plantation drive is other than Green belt development. The action in this regard shall be submitted concerned RO in six monthly report.

2. [B] Socio-economic

S. No	EC Conditions
2.1	A vision document comprising prospective plan for implementation of various CER activities, plantation programme outside the project cover area, rejuvenation and conservation of water bodies within 5 km radius of the project cover area shall be prepared and submitted to the Regional Office of the Ministry within 6 months. Implementation status of the same shall be reported to the Regional office in 6 monthly compliance report.
2.2	Epidemiological Study among population within 5 km radius of project cover area shall be carried out on regular interval (Once in two year) through independent agency. Necessary measures shall be taken as per findings of study in consultation with district administration. Action taken report shall be submitted to the Regional Office of the Ministry.
2.3	The budget proposed for PH is Rs. 11.50 Crores. The budget proposed shall be kept in a separate account and audited annually. Project proponent shall implement the action plan to address the issues raised during public hearing within a time frame of 5 years from the date of grant of EC. In addition to this, PP shall strengthen the existing Primary Health Center (PHC) & Community Health Center (CHC) in the study area for better public health as committed. Compliance status in this regard shall be submitted along with the six monthly compliance to the concerned Regional Office of MoEF&CC.
2.4	The establishment of a robust public grievance redressal mechanism to address concerns and complaints from local communities regarding the power plant's operations, environmental impacts, or social issues shall be developed. A Senior Officer shall review the functioning of the mechanism twice in a month.

3. [C] Miscellaneous

S. No	EC Conditions
3.1	An Environmental Cell headed by the Environment Manger with postgraduate qualification in environmental science/environmental engineering, shall be created. It shall be ensured that the Head of the Cell shall directly report to the Head of the Plant who would be accountable for implementation of environmental regulations and social impact improvement/mitigation measures.
3.2	Consent for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.
3.3	All necessary clearance from the concerned Authority, as may be applicable should be obtained prior to commencement of project or activity.

Standard EC Conditions for (Thermal Power Plants)

1. Statutory Compliance

S. No	EC Conditions
1.1	Emission Standards for Thermal Power Plants as per Ministry's Notification S.O. 3305(E) dated 7.12.2015, G.S.R.593(E) dated 28.6.2018 and as amended from time to time shall be complied.

S. No	EC Conditions
1.2	Part C of Schedule II of Municipal Solid Wastes Rules, 2016 dated 08.04.2016 as amended from time to time shall be complied for power plants based on Municipal Solid Waste.
1.3	MoEF&CC Notifications on Fly Ash Utilization S.O. 763(E) dated 14.09.1999, S.O. 979(E) dated 27.08.2003, S.O. 2804(E) dated 3.11.2009, S.O. 254(E) dated 25.01.2016 as amended from time to time shall be complied.
1.4	MoEF&CC Notifications on Water Consumption vide Notification No. S.O. 3305 (E) dated 07.12.2015 read with G.S.R 593 (E) dated 28.6.2018 as amended from time to time shall be complied.
1.5	The recommendation from Standing Committee of NBWL under the Wildlife (Protection) Act, 1972 should be obtained, if applicable.
1.6	No Objection Certificate from Ministry of Civil Aviation be obtained for installation of requisite chimney height and its siting criteria for height clearance.

2. Ash Content/mode Of Transporatation Of Coal

S. No	EC Conditions
2.1	MoEF&CC Notification issued vide S.O. 1561 (E) dated 21.05.2020 and as amended from time to time shall be complied which inter-alia include use of coal by Thermal Power Plants, without stipulations as regards ash content or distance, shall be permitted subject to compliance of conditions prescribed under (1) Setting Up Technology Solution for emission norms, (2) Management of Ash Ponds and (3) Transportation.

3. Air Quality Monitoring And Management

S. No	EC Conditions
3.1	Flue Gas Desulphurisation System shall be installed based on Lime/Ammonia dosing to capture Sulphur in the flue gases to meet the SO2 emissions standard as per G.S.R. 682 (E) dated 05.09.2022 and amended from time to time.
3.2	Selective Catalytic Reduction (SCR) system or the Selective Non-Catalytic Reduction (SNCR) system or Low NOX Burners with Over Fire Air (OFA) system shall be installed to achieve NOX emission standard of 100 mg/Nm3.
3.3	High efficiency Electrostatic Precipitators (ESPs) shall be installed in each unit to ensure that particulate matter (PM) emission to meet the stipulated standards of 30 mg/Nm3.
3.4	Stack with a height of 275 meters shall be provided with continuous online monitoring instruments for SO2, Nox and Particulate Matter as per extant rules.
3.5	Exit velocity of flue gases shall not be less than 20-25 m/s. Mercury emissions from stack shall also be monitored periodically.

S. No	EC Conditions
3.6	Continuous Ambient Air Quality monitoring system shall be set up to monitor common/criteria pollutants from the flue gases such as PM10, PM2.5, SO2, NOX within the plant area. The monitoring of other locations (at least three locations outside the plant area covering upwind and downwind directions at an angle of 120° each) shall be carried out manually.
3.7	Adequate dust extraction/suppression system shall be installed in coal handling, ash handling areas and material transfer points to control fugitive emissions.
3.8	Appropriate Air Pollution Control measures (DEs/DSs) be provided at all the dust generating sources including sufficient water sprinkling arrangements at various locations viz., roads, excavation sites, crusher plants, transfer points, loading and unloading areas, etc.

4. Noise Pollution And Its Control Measures

S. No	EC Conditions
4.1	The Ambient Noise levels shall meet the standards prescribed as per the Noise Pollution (Regulation and Control) Rules, 2000.
4.2	Persons exposed to high noise generating equipment shall use Personal Protective Equipment (PPE) like earplugs/ear muffs, etc.
4.3	Periodical medical examination on hearing loss shall be carried out for all the workers and maintain audiometric record and for treatment of any hearing loss including rotating to non-noisy/less noisy areas.

5. Human Health Environment

S. No	EC Conditions
5.1	Bi-annual Health check-up of all the workers is to be conducted. The study shall take into account of chronic exposure to noise which may lead to adverse effects like increase in heart rate and blood pressure, hypertension and peripheral vasoconstriction and thus increased peripheral vascular resistance. Similarly, the study shall also assess the health impacts due to air polluting agents.
5.2	Impact of operation of power plant on agricultural crops, large water bodies (as applicable) once in two years by engaging an institute of repute. The study shall also include impact due to heavy metals associated with emission from power plant.

6. Water Quality Monitoring And Management

S. No	EC Conditions
6.1	Induced/Natural draft closed cycle wet cooling system including cooling towers shall be set up with minimum Cycles of Concentration (COC) of 5.0 or above for power plants using fresh water to achieve specific water consumption of 3.0 m3/MWhr.
6.2	In case of the water withdrawal from river, a minimum flow 15% of the average flow of 120

S. No	EC Conditions
	consecutive leanest days should be maintained for environmental flow whichever is higher, to be released during the lean season after water withdrawal for proposed power plant.
6.3	Records pertaining to measurements of daily water withdrawal and river flows (obtained from Irrigation Department/Water Resources Department) immediately upstream and downstream of withdrawal site shall be maintained.
6.4	Regular (at least once in six months) monitoring of groundwater quality in and around the ash pond area including presence of heavy metals (Hg, Cr, As, Pb, etc.) shall be carried out as per CPCB guidelines. Surface water quality monitoring shall be undertaken for major surface water bodies as per the EMP. The data so obtained should be compared with the baseline data so as to ensure that the groundwater and surface water quality is not adversely impacted due to the project & its activities.
6.5	The treated effluents emanating from the different processes such as DM plant, boiler blow down, ash pond/dyke, sewage, etc. conforming to the prescribed standards shall be re-circulated and reused. Sludge/ rejects will be disposed in accordance with the Hazardous Waste Management Rules.
6.6	Hot water dispensed from the condenser should be adequately cooled to ensure the temperature of the released surface water is not more than 5 degrees Celsius above the temperature of the intake water.
6.7	Wastewater generation of 4920 KLD from various sources (viz. cooling tower blowdown, boiler blow down, wastewater from ash handling, etc) shall be treated to meet the standards of pH: 6.5-8.5; Total Suspended Solids: 100 mg/l; Oil & Grease: 20 mg/l; Copper: 1 mg/l; Iron:1 mg/l; Free Chlorine: 0.5; Zinc: 1.0 mg/l; Total Chromium: 0.2 mg/l; Phosphate: 5.0 mg/l.
6.8	Sewage generation of 75 KLD will be treated by setting up Sewage Treatment plant to maintain the treated sewage characteristics of pH: 6.5-9.0; Bio-Chemical Oxygen Demand (BOD): 30 mg/l; Total Suspended Solids: 100 mg/l; Fecal Coliforms (Most Probable Number): <1000 per 100 ml.

7. Risk Mitigation And Disaster Management

S. No	EC Conditions
7.1	Adequate safety measures and environmental safeguards shall be provided in the plant area to control spontaneous fires in coal yard, especially during dry and humid season.
7.2	Storage facilities for auxiliary liquid fuel such as LDO and HFO/LSHS shall be made as per the extant rules in the plant area in accordance with the directives of Petroleum & Explosives Safety Organisation (PESO). Sulphur Content in the liquid fuel should not exceed 0.5%.
7.3	Ergonomic working conditions with First Aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase.
7.4	Safety management plan based on Risk Assessment shall be prepared to limit the risk exposure to the workers within the plant boundary.

S. No	EC Conditions
7.5	Regular mock drills for on-site emergency management plan and Integrated Emergency Response System shall be developed for all kind of possible disaster situations.

8. Green Belt And Biodiversity Conservation

S. No	EC Conditions
8.1	Green belt shall be developed in an area of 33% of the total project with indigenous native tree species in accordance with CPCB guidelines. The green belt shall inter-alia cover an entire periphery of the plant.
8.2	In-situ/ex-situ Conservation Plan for the conservation of flora and fauna should be prepared and implemented.

9. Waste Management

S. No	EC Conditions
9.1	Solid waste management should be planned in accordance with extant Solid Waste Management Rules, 2016.
9.2	Toxicity Characteristic Leachate Procedure (TCLP) test shall be conducted for any substance, potential of leaching heavy metals into the surrounding areas as well as into the groundwater.
9.3	Ash pond shall be lined with impervious liner as per the soil conditions. Adequate dam/dyke safety measures shall also be implemented to protect the ash dyke from getting breached.
9.4	Fly ash shall be collected in dry form and ash generated shall be used in phased manner as per provisions of the Notification on Fly Ash Utilization issued by the Ministry S.O. 5481 dated 31.12.2021, S.O.6169 (E) dated 30.12.2021, S.O.05 (E) dated 01.01.2024 and amendment thereto.
9.5	Unutilized ash shall be disposed off in the ash pond in the form of High Concentration Slurry/Medium Concentration Slurry/Lean Concentration Slurry method. Ash water recycling system shall be set up to recover supernatant water.

10. Monitoring Of Compliance

S. No	EC Conditions
10.1	Environmental Audit of the project be taken up by the third party for preparation of Environmental Statement as per Form-V & Conditions stipulated in the EC and report be submitted to the Ministry.
10.2	Resettlement & Rehabilitation Plan as per the extant rules of Govt. of India and respective State Govt. shall be followed, if applicable.
10.3	Energy Conservation Plan to be implemented as envisaged in the EIA / EMP report. Renewable Energy Purchase Obligation as set by MoP/State Government shall be met either by establishing renewable energy power plant (such as solar, wind, etc.) or by purchasing Renewable Energy

S. No	EC Conditions
	Certificates.
10.4	Energy and Water Audit shall be conducted at least once in two years and recommendations arising out of the Report should be followed. A report in this regard shall be submitted to Ministry's Regional Office.
10.5	The project proponent shall (Post-EC Monitoring): a. send a copy of environmental clearance letter to the heads of Local Bodies, Panchayat, Municipal bodies and relevant offices of the Government; b. upload the clearance letter on the web site of the company as a part of information to the general public. c. inform the public through advertisement within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB and may also be seen at Website of the Ministry of Environment, Forest and Climate Change (MoEF&CC) at http://parviesh.nic.in. d. upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same periodically; e. monitor the criteria pollutants level namely; PM (PM10& PM2.5incase of ambient AAQ), SO2, NOx (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company; f. submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MoEF&CC, the respective Zonal Office of CPCB and the SPCB; g. submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company; h. inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project and the date of commencement of the land development work.

11. Corporate Environmental Responsibility (Cer) Activities

S. No	EC Conditions
11.1	CER activities will be carried out as per OM No. 22-65/2017-IA.III dated 30.9.2020 or as proposed by the PP in reference to Public Hearing or as earmarked in the EIA/EMP report along with the detailed scheduled of implementation with appropriate budgeting.

