

## **Summary of Issues: North Karanpura Super Thermal Power Project (3\*660 MW)**

*(In compliance with CERC notice dated 07.06.2024)*

The major highlights of the North Karanpura STPP (3\*660 MW) Truing up petition are as follows:-

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of North Karanpura Super Thermal Power Project (3\*660 MW) for the period from 01.03.2023 to 31.03.2024 after the truing up exercise based on actual expenditures as on U#2 COD on 20.03.2024 till 31.03.2024.

North Karanpura STPP is located at Chhatra district of Jharkhand and comprises of two units of 660 MW with U#2 commissioned on 20.03.2024. The power generated from NKSTPP is being supplied to various discoms as per MoP allocation and respective PPAs including North Bihar Power Distribution Company Ltd, South Bihar Power Distribution Company Ltd., Jharkhand Urja Vikas Nigam Limited, GRIDCO Ltd, and West Bengal State Electricity Distribution Co. Ltd.

The tariff for North Karanpura STPP for the period from 01.03.2023 (Unit-I COD) to 31.03.2024 is under the process of hearing with the Hon'ble Commission (**ref: 91/GT/2023** filed via affidavit dated 12.06.24).

The tariff of North Karanpura STPP for the tariff period from 01.06.22 to 31.03.2024 - considering opening capital cost same as that submitted in 91/GT/2023, and after the truing up exercise based on actual expenditures as on U#2 COD on 20.03.2024 and on 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC

Tariff Regulations 2019. NKSTPP is yet to achieved COD as the third unit of 660 MW is under the process of commissioning and as such all additional capitalization expenses are pertaining to original scope of works as provided in instant petition.

Petitioner has already submitted delay in achieving COD of Unit#1 in detail in 91/GT/2023. Further, it is submitted that Unit#2 of NKSTPP has achieved COD on 20.03.2024 i.e. 12 months and 19 days after the declaration of COD of Unit#1. It is submitted that as per Investment approval, the time period of 06 months is envisaged between COD of unit 1 and 2. Therefore, it is humbly submitted that there is a further delay of 06 months and 19 days in achieving the COD of Unit#2. It is further submitted that the reasons for delay in achieving COD of Unit#2 is beyond the control of the petitioner and petitioner craves liberty to submit the delay reasons through additional submissions on a later date.

The actual Additional Capital Expenditure on cash basis for the period from 01.03.23 to 31.03.2023, 01.04.23-20.03.2024 (U#2 COD) and from 20.03.24 to 31.03.24 are **Rs 28.93 cr, Rs 154.68 cr and Rs.24.01 cr** respectively amounting to total of **Rs 207.63 crores** during the 01.03.2023-31.03.2024 period. The same has been depicted year wise in Form 9A of the Appendix-I along with applicable regulations and justification for the claims. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

Ash transportation expenses for FY 2023-24 is being claimed along with auditor certificates and required documents in line with CERC order dated 28.10.2022. It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for the FY 2023-24 as per actual. The ash transportation expenses claim has been depicted in Form 3A of Appendix-I.

Hon'ble Commission may please allow the claims of water charges and security expenses for the instant Project as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.

- It is mentionable that the water for the instant station is being taken from the Garhi river which is a Seasonal River i.e., water is available only during rainy season. Petitioner has constructed barrage on river Garhi, a tributary of Damodar River and made necessary arrangements for pumping this water during rainy season to Lagoons constructed by the Petitioner for storing this water and using the same throughout the year. The agreement with DVC is being provided as **Annexure C**.
- It is further mentioned that the North Karanpura STPP is a central government owned thermal power Project which is of national importance located in an area of historically plagued by Naxalite activities. As such Safety and security of this important infrastructure project against any threat (national or international) is a prime concern. The main security of these central government owned thermal power Project is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary mission is to provide security to large institutions like FSPTS-I&II. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other local and national agencies for critically less sensitive locations as per the plant specific needs. In view of this Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A along with auditor certificates.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of North Karanpura Super Thermal Power Project (1320 MW), The Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION**  
**NEW DELHI**

**PETITION NO.....**

**For Final True-up in Petition No. 91/GT/2023**

**IN THE MATTER OF** : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of **North Karanpura Super Thermal Power Project (3x660 MW) for the period from COD of Unit#1 (01.03.2023) to 31.03.2024.**  
after the truing up exercise.

**INDEX**

<b>Sl. No.</b>	<b>Description</b>	<b>Page No.</b>
1	Petition for Revision of Tariff for <b>NORTH KARANPURA SUPER THERMAL POWER PROJECT (3*660 MW) for period 01.04.2019 to 31.03.2024</b>	1-13
2	Affidavit	14-15
3	Appendix-I (Tariff form)	16-601
4	Annexure - A	602-604
5	Annexure - B	605-606
6	Annexure - C	607-638
7	Annexure - D	639-639
8	Annexure - E	640-640
9	Audited Balance	641-911
10	Annexure Form-15	912-919

**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI**

PETITION NO. \_\_\_\_\_ OF \_\_\_\_\_

**For Final True-up in Petition No. 91/GT/2023**

**IN THE MATTER OF :-**

Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of **North Karanpura Super Thermal Power Project (3x660 MW) for the period from COD of Unit#1 (01.03.2023) to 31.03.2024** after the truing up exercise.

**AND**

**IN THE MATTER OF :-**

Petitioner: : NTPC Ltd,  
NTPC Bhawan, Core-7, Scope Complex 7,  
Institutional Area, Lodhi Road,  
New Delhi – 110003

Respondents

1. **Bihar State Power Holding Company Ltd (BSPHCL)**, Vidyut Bhawan, Bailey Road Patna - 800021.
2. **North Bihar Power Distribution Company Ltd (NBPDC)**, Vidyut Bhawan, Bailey Road Patna- 800021.
3. **South Bihar Power Distribution Company Ltd (SBPDCL)**, Vidyut Bhawan, Bailey Road Patna - 800021.
4. **Jharkhand Bijlee Vitaran Nigam Ltd.**,  
Engineering Building, HEC Township,  
Dhurwa, Ranchi – 834 004

5. **GRIDCO Ltd.**,  
Janpath,  
Bhubaneswar – 751 022

6. **West Bengal State Electricity Distribution Company Ltd.**, Vidyut Bhawan, Bidhannagar,  
Block DJ,  
Sector-II, Salt Lake City,  
Kolkata – 700 091

**The Petitioner humbly states that:**

- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC'), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) The Petitioner is having power stations/ projects at different regions and places in the country. **North Karanpura Super Thermal Power Project (3x660 MW)** (hereinafter referred to as '**NKSTPP**') is one such station located Chatra & Hazaribagh Districts of Jharkhand, comprising three (03) Units of 660 MW each. Out of three units, two units have achieved CODs and their respective COD's are 01.03.2023 & 20.03.2024. The COD of the third unit is expected in the year 2024-25 i.e. tariff period 2024-29.
- 3) The investment approval of NKP-I was accorded by NTPC Board at its 403rd meeting held on 28.01.2014 at an indicative estimated completed cost of Rs 15164.05 Cr as of 1st Qtr. of 2014 price level. Further, NTPC Board in the 462nd meeting held on 28.07.2018 accorded approval for implementation of Flue Gas Desulphurization system at North Karanpura STPP at an estimated cost of

1022.84 Crore. Subsequently, in the 473rd meeting of NTPC board held on 01.07.2019, approval was accorded for enhanced cost of Rs 853.67 Cr for 704.23 acre of Govt land for North Karanpura. The details regarding enhanced cost of Govt. land have been discussed in detail in the subsequent paras in this submission. Therefore, the estimated completed cost now works out to Rs 17040.56 Cr. Copy of the NTPC Board approval dated 28.01.2014, 28.07.2018 and 01.07.2019 are enclosed as **Annexure-A**.

- 4) The Ministry of Power, Government of India vide its allocation letter dtd. 07.09.2015, has allocated the power generated from this station amongst beneficiaries located in the electrically connected Eastern region. A copy of the letter is enclosed at **Annexure-B**. Accordingly, the power generated from North Karanpura Super Thermal Power Station (3X660 MW) shall be supplied to respondents as above. NTPC has entered into Power Purchase Agreements with all the respondents/beneficiaries mentioned hereinabove.
- 5) Petitioner has already submitted delay in achieving COD of Unit#1 in detail in 91/GT/2023. For the sake of brevity, petitioner is not again submitting these reasons again in this petition. Further, it is submitted that Unit#2 of NKSTPP has achieved COD on 20.03.2024 i.e. 12 months and 19 days after the declaration of COD of Unit#1. It is submitted that as per Investment approval, the time period of 06 months is envisaged between COD of unit 1 and 2. Therefore, it is humbly submitted that there is a further delay of 06 months and 19 days in achieving the COD of Unit#2. It is further submitted that the reasons for delay in achieving COD of Unit#2 is beyond the control of the petitioner and petitioner craves liberty to submit the delay reasons through additional submissions on a later date.
- 6) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
- 7) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff



Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

- 8) Regulation 9(2) & 9(3) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

**“9. Application for determination of tariff:**

.....

*“(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.*

*(3) In case of emission control system required to be installed in existing generating station or unit thereof to meet the revised emission standards, an application shall be made for determination of supplementary tariff (capacity charges or energy charge or both) based on the actual capital expenditure duly certified by the Auditor.”*

- 9) In accordance with the above, Petitioner has already filed tariff petition **91/GT/2023** based on audited figures as on COD of first unit of **NKSTPP** on 01.03.2023 and projected COD of second unit on 20.03.2024 and upto 31.03.2024. The order of said petition is still pending with Hon’ble Commission

- 10) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

**“(13) Truing up of tariff for the period 2019-24:**

*(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:*

*a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:*

*b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.*

*(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the*

*generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.*

.....”

- 11) During the pendency of said petition (91/GT/2023), station has achieved COD of Unit#2 on 20.03.2024. Therefore, petitioner is filing instant petition, as per the above regulation, for determination/truing of tariff for NKSTPP based on audited figures on COD of Unit#1 and for the period Unit#1 COD(01.03.2023 ) to Unit#2 COD, Unit#2 COD and form Unit#2 COD(20.03.2024) to 31.03.2024 for tariff period 2019-24.
- 12) The Capital cost on COD of Unit#1 & 2 and year wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.03.2023 to 31.03.2024 have also been indicated.
- 13) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at **Appendix-I**.
- 14) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (taking into account normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the preceding 03 month of COD has been considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 202-24. The same is indicated in the Form-O attached at Appendix-I.
- 15) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans has to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while

computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:

Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6.000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest: 7.000%.

- 16) The Petitioner further respectfully submits that as per Regulation 35 (1) (6) of the Tariff Regulations 2019, the water charges, security expenses and capital spares consumed for thermal generating stations are to be allowed separately. The water for the instant station is being taken from the Garhi river which is a Seasonal River i.e., water is available only during rainy season. Petitioner has constructed barrage on river Garhi, a tributary of Damodar River and made necessary arrangements for pumping this water during rainy season to Lagoons constructed by the Petitioner for storing this water and using the same throughout the year. The details in respect of water charges such as type of cooling water system have been furnished below. In accordance with provision of the Regulations, the petitioner shall be furnishing the details of actual water charges incurred for the relevant year at the time of truing up:

<b>Description</b>	<b>Remarks</b>
Type of Plant	Thermal Power Plant
Type of cooling water system	Closed Cycle (Air Cooled Condenser with mechanical Draft Fan)
Allocation of Water for NKSTPP	20 MCM / year
Rate of Water charges	Rs. 11.704 per KL as on date of commencement of Agreement i.e., 01.10.2020. To be increased @ 10 % annually.

The relevant documents are attached at **Annexure-C**.

17) It is further submitted that in instant petition for the instant station, the claim against security expenses had been claimed by the petitioner on actual basis. The details of actual water and security expenses has been provided in Form-3A of the attached Appendix-I for the period 2019-24. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

18) **Ash Transportation expenses**

(i) It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 has allowed ash transportation on actual basis for the period 2019-22 for NTPC stations and the monthly billing for ash transportation charges for 2022-24 period as below:

“  
—

*39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totalling to Rs.309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.*

**Monthly billing**

.....

*43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self -certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.*

44. We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and the same is subject to truing-up, in terms of Regulation 13 of the 2019 Tariff Regulations.”

.....  
.....  
**Carrying Cost**

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as ‘additional O&M expenses’, for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations.”

- (ii) Further, in compliance to Hon’ble Commission directives vide order dated 28/10/2022 in petition no 205/MP/2021 (para 43) for NTPC stations, the petitioner has continued monthly billing of ash transportation expenditure @90% of expenditure provisionally for the balance period 2022-24.

In view of the above directions passed by this Hon'ble Commission, the Petitioner is now submitting the actual transportation cost incurred for ash transportation for the period 2022-24 on actual basis in Form-3A along with the audited documents placed at **Annexure-D**. It is relevant to mention that Form-3A contains information of Ash Transportation for entire control period of 2019-24 for the sake of brevity/ simplicity. It is further submitted that a reconciliation of ash transportation expenses is also provided as an additional Form-3B. It is prayed that this Hon’ble Commission may be pleased to allow the same as prayed for.

- 19) It is submitted that Hon’ble Commission in 2019 Tariff Regulations has prescribed the unit heat rate pertaining to various parameters. As per this Tariff Regulation 2019, the max design Heat Rate (kCal/kwh) specified for pressure

and temp. parameters of nearest class to North Karanpura station for sub-Bituminous Indian Coal is 2105 kCal/kWh. However, in case of NKTPP-I, since the main package of the instant station was awarded on EPC basis, the Guaranteed Unit Heat Rate specified is 2236.9 kCal/kWh by supplier.

- 20) Tariff Regulation 2019 also provides adjustment of maximum turbine cycle heat rate for type of dry cooling system in proviso (6) of clause 49 (C) (B) (i). The relevant clause is stated as follows:

**Quote**

*“Norms of operation for thermal generating station  
49. The norms of operation as given hereunder shall apply to thermal  
generating stations:*

*(A) Normative Annual Plant Availability Factor (NAPAF):*

.....

*(C) Gross Station Heat Rate:*

*(a) Existing Thermal Generating Stations*

.....

*(b) Thermal Generating Stations achieving COD on or after 1.4.2009:*

*(i) For Coal-based and lignite-fired Thermal Generating Stations:*

*1.05 X Design Heat Rate (kCal/kWh)*

*Where the Design Heat Rate of a generating unit means the unit heat rate guaranteed by the supplier at conditions of 100% MCR, zero percent make up, design coal and design cooling water temperature/back pressure.*

.....  
*Provided also that maximum turbine cycle heat rate shall be adjusted for type of dry cooling system: “*

**Emphasis added**

- 21) It is submitted that NKTPP-I has been designed with Air Cooled Condenser with mechanical Draft Fan which has resulted in reduction in specific water

consumption. However, in the case of Air-Cooled Condenser there is substantial loss of heat rate as compared to normal condenser having water as cooling medium. This is because the air as the cooling medium has certain limitations as compared to water which is better heat transfer medium, and hence results in larger heat rejection. Further it is to be submitted that petitioner has awarded the main package of the instant station on EPC basis, the supplier has guaranteed station heat rate instead of turbine cycle Heat rate and boiler efficiency separately. As Tariff regulations allows for adjustment in the heat rate for dry cooling system, it is prayed that Design Station Heat rate be allowed based on guaranteed design value as provided by supplier i.e. 2236.96 Kcal/Kwh and accordingly, Gross station heat rate works out to 2348.75 kCal/kWh (i.e  $1.05 \times 2236.90$  kCal/kWh). It is further submitted that Heat Balance diagram duly showing the Gross **station heat rate** is attached with **Appendix-I i.e.**, Tariff Computation sheet.

- 22) It is also submitted that the EPC package was awarded through International Competitive Bidding during 2009-14 Tariff period. It was not possible for the Petitioner to specify the efficiency parameters at the time of finalizing the contracts on the instant station as per the efficiency parameters specified in the Tariff Regulations 2019-24 which are more stringent. In a similar case, this Hon'ble Commission in its Order dated 20.02.2014 passed in Petition No. 160/GT/2012 has considered the design parameters for computing Gross Heat Rate of the station with appropriate operating margin. The relevant extract of the Order is reproduced hereunder: -

*"161. As per the guaranteed turbine cycle heat rate of 1945 kCal/kWh and boiler efficiency of 88.5% along with the deviation of 6.5 % as per the 2009 Tariff Regulations, the Gross Heat Rate works out to 2340.59 kcal/kWh. Without the margin of Auxiliary consumption of 6.5%, the Gross Heat Rate works out as 2197.74 kcal/kWh. In light of this, achieving a GSHR of 2220 kcal/kWh as per submission of the respondents 1 to 6 is not possible. Also, the EPC contract was finalized in 2006 and there was no possibility for the petitioner to specify the Station Heat Rate as per the 2009 Tariff Regulations. In view of above, we consider a GSHR of 2340.59 kCal/kWh based on guaranteed turbine cycle heat*

*rate 1945 kCal/kWh and boiler efficiency of 88.5% with a deviation of 6.5 % from the guaranteed design value.”*

- 23) Further, it is submitted that if the Petitioner had stipulated more stringent unit heat rate for ordering the BTG plant, this would have increased the capital cost commensurate to the efficiency parameters sought. The benefit of the lower capital cost due to lower efficiency parameters has already been passed onto the beneficiaries in terms of lower capital cost. In view of the above submissions, it is prayed that Design Station Heat rate may be allowed based on guaranteed design value and accordingly, the gross Station heat rate may be considered as 2348.75 kCal/kWh. The tariff computation is attached herewith and marked as Appendix- I based on considering Station Heat Rate as per design heat rate multiplied by 1.05 as per Tariff Regulation 2019.
- 24) It is submitted that Hon'ble Commission has prescribed Aux Energy consumption norms at clause 49 (E) of the Tariff Regulations 2019. As per this for Coal based generating stations of capacity 300 MW & above having steam driven boiler feed pumps the Aux energy consumption allowed is 5.75 %. Further, as per regulations, additional Auxiliary energy consumption of 1.0% shall be allowed for plants with direct cooling air cooled condenser with mechanical draft fans.
- 25) It is submitted that direct cooling air cooled condenser with mechanical draft fans technology has been adopted for the instant station. Accordingly, the total normative aux power consumption as per tariff regulation works out as 6.75 % for the North Karanpura project.
- 26) In view of above submissions, it is prayed that Aux Energy consumption of 6.75% may be allowed for the instant station. The tariff computation attached at **Appendix-I** is based on considering Aux Energy consumption of 6.75%.
- 27) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.



## **Prayer**

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 18.07.2023 in 421/GT/2020 the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve revised tariff of **NKSTPP** for the tariff period 2022-24 as per provision of Regulation 13 of Tariff Regulations 2019.
- ii) Allow the Petitioner to recover the additional O&M cost for ash transportation.
- iii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.
- iv) Consider station heat rate based on design heat rate with applicable operating margin.
- v) Condone the delay in declaring the COD of Unit#2.
- vi) Allow the recovery of filing fees from the beneficiaries.
- vii) Pass any other order as it may deem fit in the circumstances mentioned above.

**(Petitioner)**

**Noida**

**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION**  
**NEW DELHI**

**PETITION NO.....**

**For True-up in Pet. No. 91/GT/2023**

**IN THE MATTER OF** : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of North Karanpura Super Thermal Power Project (3\*660 MW) for the period from 01.03.2023(U#1COD) to 20.03.2024 (U#2 COD) till 31.03.2024 after the truing up exercise.

**AND  
IN THE MATTER OF**

**Petitioner:** : NTPC Ltd.  
NTPC Bhawan  
Core-7, Scope Complex  
7, Institutional Area, Lodhi Road  
New Delhi-110 003



**Respondents:** 1. North Bihar Power Distribution Company Limited, Vidyt Bhawan, Bailey Road Patna-800001 and Others

**AFFIDAVIT**

I, Prashant Chaturvedi son of Dr. S.C Chaturvedi aged about 48 years, resident of 103, Bhabha Tower, Griha Pravesh, Sector-77, Noida-201301 do solemnly affirm and state as under:

That I am the Additional General Manager (Commercial) in NTPC Ltd. and am well conversant with the facts of the case and am competent to swear the present affidavit.

2) That I have read the contents of the accompanying Petition filed by NTPC and have understood the contents of the same.



3. That the contents of the accompanying Petition being filed by NTPC are based on information available with the petitioner in the normal course of business and believed by the deponent to be true.

*Prashant Chaturvedi*  
(Deponent)

प्रशान्त चतुर्वेदी/PRASHANT CHATURVEDI  
अपर महाप्रबन्धक (वाणिज्यिक)  
Addl. General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED  
EOC, A-8A, Sector-24, NOIDA-201301

**Verification:**

I, ....., the deponent above named, do hereby verify that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Noida(UP) on this ..... day of ..... 2024.

*Prashant Chaturvedi*  
(Deponent)

प्रशान्त चतुर्वेदी/PRASHANT CHATURVEDI  
अपर महाप्रबन्धक (वाणिज्यिक)  
Addl. General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED  
EOC, A-8A, Sector-24, NOIDA-201301



ATTESTED  
*Yogendra Singh*  
YOGENDRA SINGH  
NOTARY NOIDA  
G B NAGAR (U.P.) INDIA

29 NOV 2024

Petition No. 91/GT/2023 (TRUE-UP)



**NORTH KARANPURA SUPER THERMAL POWER  
PROJECT**

**(3X660 MW)**

**PETITION FOR APPROVAL OF TRUED UP TARIFF FROM  
COD OF UNIT#I (01.03.2023 )  
TILL 31.03.2024 BASED ON AUDITED DATA ON U#2 COD (20.03.24) AND  
31.03.2024**

**TARIFF FILING FORMS (THERMAL)**

**FOR DETERMINATION OF TARIFF**

**PART-I**

**APPENDIX-I**

**Checklist of Main Tariff Forms and other information for tariff filing for  
Thermal Stations**

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary Sheet	√
Form-1(I)	Statement showing claimed capital cost	√
Form-1(II)	Statement showing Return on Equity	√
FORM-2	Plant Characteristics	√
FORM-3	Normative parameters considered for tariff computations	√
FORM- 4	Details of Foreign loans	√
FORM - 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	NA
FORM- 6	Financial Package upto COD	√
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	√
FORM- 9	Statement of Additional Capitalisation after COD	√
FORM- 10	Financing of Additional Capitalisation	√
FORM- 11	Calculation of Depreciation	√
FORM-12	Statement of Depreciation	√
FORM-13	Calculation of Weighted Average Rate of Interest on Actual Loans	√
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	√
FORM-15	Details of Fuel for Computation of Energy Charges	√
FORM-16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	NA
FORM- 18	Non-Tarif Income	√
FORM- 19	Details of Water Charges	√
FORM- 20	Details of Statuary Charges	NA

**PART-1**

**List of Supporting Forms/documents for tariff filling for  
Thermal Stations**

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- A	Abstract of Capital Cost Estimates	√
FORM- B	Break-up of Capital Cost for Coal/Lignite based Projects	√
FORM- C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM- D	Break-up of Construction/Supply/Service packages	√
FORM- E	Details of variables , parameters , optional package etc. for New Project	√
FORM- F	Details of cost over run	**
FORM- G	Details of time over run	√
FORM- H	Statement of Additional Capitalisation during end of the useful life	NA
FORM- I	Details of Assets De-capitalised during the period	√
FORM- J	Reconciliation of capitalisation claimed vis-a-vis books of accounts	√
FORM- K	Statement showing details of items/assets/works claimed under Exclusions	NA
FORM- L	Statement of Capital cost	√
FORM- M	Statement of Capital Works in Progress	√
FORM- N	Calculation of Interest on Normative Loans	√
FORM- O	Calculation of Interest on Working Capital	√
FORM- P	Incidental Expenditure UptoSCOD and upto actual COD	√
FORM- Q	Expenditure under different packages up to Scheduled COD and up to Actual COD	√
FORM- R	Actual cash expenditure	√
FORM- S	Statement of Liability Flow	√
FORM- T	Summary of Issues involved in the Petition	√

\*\* Shall be provided at the time of station COD

## Summary of Tariff

<b>Summary of Tariff</b>					
<b>Name of the Petitioner: NTPC Ltd.</b>				<b>PART-I</b>	
<b>Name of the Generating Station: North Karanpura Super Thermal Power Project (3 x 660 MW)</b>					
				<b>FORM- 1</b>	
S. No.	Particulars	Unit	2023-24		
			2022-23	01.03.2023 to 31.03.2023	01.04.2023-19.03.2024
	No. Of days		31	354	12
1	2	3	4	5	6
1.1	Depreciation	Rs Lakh	34,973.62	35,405.27	59,420.72
1.2	Interest on Loan	Rs Lakh	31,125.20	31,159.59	50,719.52
1.3	Return on Equity	Rs Lakh	41,913.14	42,430.44	68,806.40
1.4	Interest on Working Capital	Rs Lakh	4,199.30	5,032.87	8,720.12
1.5	O&M Expenses	Rs Lakh	16,611.21	21,780.80	37,132.40
1.6	Special Allowance (If applicable)	Rs Lakh	NA		
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh	NA		
	<b>Total (Annualised)</b>	<b>Rs Lakh</b>	<b>1,28,822.47</b>	<b>1,35,808.97</b>	<b>2,24,799.17</b>
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA approved by beneficiaries	Rs/Ton	2,397.90	2,397.90	2,019.07
	(%) of Fuel Quantity	(%)	100		
2.2	Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries		NA		
	(%) of Fuel Quantity		NA		
2.3	Landed Fuel Cost ( coal/gas /RLNG/liquid) other than FSA	Rs/Ton	NA		
	(%) of Fuel Quantity	(%)	NA		
2.4	Landed Fuel Cost Imported Coal other than FSA.		NA		
	(%) of Fuel Quantity		NA		
2.5	Secondary fuel oil cost	Rs/Unit	0.0481	0.0481	0.0445
	Energy Charge Rate ex-bus (Paise/kWh) 2.1, 2.2, 2.3, 2.4	Rs/Unit	1.806	1.806	1.621
<b>(Petitioner)</b>					

Name of the Petitioner : NTPC Ltd.			PART-I	
Name of the Generating Station: North Karanpura Super Thermal Power Project (3 x 660 MW)			FORM-1(I)	
(Amount in Rs Lakh)				
<b>Statement showing claimed capital cost – (A+B)</b>				
S. No.	Particulars	01.03.2023 ( COD of Unit#1) to 31.03.2023	01.04.2023-20.03.2014	20.03.2024 ( COD of Unit# 2) to 31.03.2024
1	2	3	4	5
1	Opening Capital Cost	7,42,406.59	7,45,299.46	12,19,940.22
2	Add: Addition during the year/period	-45.75	9,580.82	484.70
3	Less: De-capitalisation during the year/period	-	-	145.24
4	Less: Reversal during the year / period	-	-	-
5	Add: Discharges during the year/ period	2,938.62	5,887.65	2,061.87
6	Closing Capital Cost	7,45,299.46	7,60,767.93	12,22,341.55
7	Average Capital Cost	7,43,853.03	7,53,033.70	12,21,140.89
<b>Statement showing claimed capital cost eligible for RoE at normal rate (A)</b>				
S. No.	Particulars	01.03.2023 ( COD of Unit#1) to 31.03.2023	01.04.2023-20.03.2014	20.03.2024 ( COD of Unit# 2) to 31.03.2024
1	2	3	4	5
a	Capital Cost as on CoD of Unit-I/-II/-III	7,23,479.68	7,45,299.46	12,07,202.44
b	Notional IDC	3,695.68	-	6,290.67
c	ERV charged to Revenue	15,231.23	-	6,447.10
1	Opening Capital Cost	7,42,406.59	7,45,299.46	12,19,940.22
2	Add: Addition during the year / period	-45.75	9580.82	484.70
3	Less: De-capitalisation during the year / period			145.24
4	Less: Reversal during the year / period			
5	Add: Discharges during the year / period	2938.62	5887.65	2061.87
6	Closing Capital Cost	7,45,299.46	7,60,767.93	12,22,341.55
7	Average Capital Cost	7,43,853.03	7,53,033.70	12,21,140.89
<b>Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)*</b>				
S. No.	Particulars	01.03.2023 ( COD of Unit#1) to 31.03.2023	01.04.2023-20.03.2014	20.03.2024 ( COD of Unit# 2) to 31.03.2024
1	2	3	4	5
1	Opening Capital Cost			
2	Add: Addition during the year / period			
3	Less: De-capitalisation during the year / period			
4	Less: Reversal during the year / period			
5	Add: Discharges during the year / period			
6	Closing Capital Cost			
7	Average Capital Cost			
* Not applicable in the instant petition				
<b>Petitioner</b>				



Name of the Petitioner : NTPC Ltd.		PART-I Form - 1(IIA) (Amount in Rs Lakh)		
Name of the Generating Station: North Karanpura Super Thermal Power Project (3 x 660 MW)				
Statement showing Return on Equity at Normal Rate:				
Sr	Particulars	01.03.2023 (COD of Unit#1) to 31.03.2023	01.04.2023-19.03.2024	20.03.2024 (COD of Unit# 2) to 31.03.2024
	No. of Days	31	354	12
1	2	3	4	5
	Return on Equity			
1	Gross Opening Equity (Normal)	2,22,721.98	2,23,589.84	3,65,982.07
2	Less: Adjustment in Opening Equity			
3	Adjustment during the year			
4	Net Opening Equity (Normal)	2,22,721.98	2,23,589.84	3,65,982.07
5	Add: Increase in equity due to addition during the year / period	-13.73	2,874.25	145.41
7	Less: Decrease due to De-capitalisation during the year / period	-	-	43.57
8	Less: Decrease due to reversal during the year / period	-	-	-
9	Add: Increase due to discharges during the year / period	881.59	1,766.30	618.56
10	Net closing Equity (Normal)	2,23,589.84	2,28,230.38	3,66,702.47
11	Average Equity (Normal)	2,23,155.91	2,25,910.11	3,66,342.27
12	Rate of ROE	18.782%	18.782%	18.782%
13	Total ROE Annualised	41,913.14	42,430.44	68,806.40
14	Total ROE for the period	3,559.75	41,151.71	2,262.13
<b>(Petitioner)</b>				

**Plant Characteristics****Name of the Petitioner : NTPC Limited****Name of the Generating Station : North Karanpura Super Thermal Power Project (3 x 660 MW)**

<b>Unit(s)/ Block(s) Parameters</b>	<b>Unit I</b>	<b>Unit II</b>	<b>Unit III</b>
Installed Capacity ( MW)	660	660	660
Schedule COD as per Investment Approval	May'19	Nov'19	May'20
Actual / Anticipated COD	01.03.2023	20.03.2024	May'25
Pit Head or Non Pit Head	Pit Head		
Name of the Boiler Manufacture	M/s BHEL		
Name of Turbine Generator Manufacture	M/s SIEMENS A G		
Main Steams Pressure at Turbine inlet (kg/Cm2) abs	260 (at, absolute)		
Main Steam Temperature at Turbine inlet (oC)	593		
Reheat Steam Pressure at Turbine inlet (kg/Cm2)	54.06 (at, absolute)		
Reheat Steam Temperature at Turbine inlet (oC)	593		
Main Steam flow at Turbine inlet under MCR condition (tons /hr)	2010.654		
Main Steam flow at Turbine inlet under VWO condition (tons /hr)	2172.876		
Unit Gross electrical output under MCR /Rated condition (MW)	660		
Unit Gross electrical output under VWO condition (MW)	693		
Guaranteed Design Gross Unit Heat Rate (kCal/kWh)	Unit heat rate of 2236.9 kCal/kWh guaranteed by the supplier		
<b>Conditions on which design turbine cycle heat rate guaranteed</b>			
% MCR	100		
% Makeup Water Consumption	0		
Design Capacity of Make up Water System	Design make-up capacity of intake water system (intake from Garhi river) 4*3000 = 12000 m3/hr. Water available only during monsoon		
Design Capacity of Inlet Cooling System	Design Air Flow to ACC : 78260 m3/sec		
Design Cooling Water Temperature ( C)	Design Ambient Air Temp Of ACC : 38 degC		
Back Pressure (kg/cm2)	196 mm Hg (abs)		
Steam flow at super heater outlet under BMCR condition (tons/hr)	2220		
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm2)	269 (g)		
Steam Temperature at super heater outlet under BMCR condition (Deg C)	596		
Steam Temperature at Reheater outlet at BMCR condition (Deg C)	596		
<b>Design / Guaranteed Boiler Efficiency (%)</b>	Unit heat rate of 2236.9 kCal/kWh guaranteed by the supplier		
Design Fuel with and without Blending of domestic/imported coal	Domestic		
Type of Cooling Tower	Direct cooling air cooled condensers with mechanical draft fan (90 no. for each unit)		
Type of cooling system	Direct Cooling, Air Cooled Condenser (ACC)		
Type of Boiler Feed Pump	2 x 50% Turbine Driven BFP & 1 x 30% Motor Driven BFP (Standby)		
Type of Coal Mill	Bowl Mill		
<b>Fuel Details</b>			
- Primary Fuel	Coal		
-Secondary Fuel	LDO		
-Alternate Fuels	-		
Types of SOX control system	FGD		
Types of NOX control system	Over Fire Air Dampers (OFA)		
Details of SPM control system	High Efficiency ESPs		
Special Features/Site Specific Features	-		
Special Technological Features	Air Cooled Condenser		
Environmental Regulation related features	FGD, OFA, ESPs		
<b>Any other special features</b>	-		
<b>Heat Balance Diagram is attached with this form</b>			

**Petitioner**

**Normative Parameters considered for Tariff Computations****Name of the Petitioner****NTPC Ltd.****Name of the Generating Station****North Karanpura Super Thermal Power Project (3 x 660 MW)**

<b>Particulars</b>	<b>Unit</b>	<b>01.03.2023 (COD of Unit#1) to 31.03.2023</b>	<b>01.04.2023 to 19.03.2014</b>	<b>20.03.2024 (COD of Unit# 2) to 31.03.2024</b>
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>
Base Rate of Return on Equity	%	15.50%	15.50%	15.50%
Base Rate of Return on Equity on Add Capitalization	%	15.50%	15.50%	15.50%
Effective Tax Rate	%	17.4720%	17.4720%	17.4720%
Target Availability	%	85.00%		
In High Demand Season	%	85.00%	85.00%	85.00%
Peak Hours	%	85.00%	85.00%	85.00%
Off-Peak Hours	%	85.00%	85.00%	85.00%
In Low Demand Season (Off Peak)	%	85.00%	85.00%	85.00%
Peak Hours	%	85.00%	85.00%	85.00%
Off-Peak Hours	%	85.00%	85.00%	85.00%
Auxiliary Energy Consumption	%	6.75%	6.75%	6.75%
Additional Auxiliary Energy Consumption	%			
Gross Station Heat Rate	kCal/kWh	2348.745	2348.745	2348.745
Specific Fuel Oil Consumption	ml/kWh	0.5	0.5	0.5
Cost of Coal/Lignite for Stock for WC1	in Days	40	40	40
Cost of Main Secondary Fuel Oil for WC <sup>1</sup>	in Months	2	2	2
Fuel Cost for WC <sup>2</sup>	in Months	NA		
Liquid Fuel Stock for WC <sup>2</sup>	in Months	NA		
O & M expenses	Rs lakh/MW	22.47	23.26	23.26
Maintenance Spares for WC	% of O&M	20%	20%	20%
Receivables for WC	in Days	45	45	45
Storage capacity of Primary fuel	MT	363368	363368	363368
SBI 1 year MCLR + 350 basis points as on 01 April	%	10.50%	12.00%	12.00%
Blending ratio of domestic coal/imported coal		NA		

**Petitioner**

**Calculation of O&M Expenses**

**Name of the Company :** NTPC Limited  
**Name of the Power Station :** North Karanpura Super Thermal Power Project (3\*660 MW)  
660 660 1320

S.No.	Particulars	01.03.2023 ( COD of Unit#1) to 31.03.2023	01.04.2023 to 19.03.2024	20.03.2024 ( COD of Unit# 2) to 31.03.2024
1	2	3	4	5
1	<b>O&amp;M expenses under Reg.35(1)</b>			
1a	Normative	14830.20	15351.60	30703.20
1b	O&M expenses-Ash Transportation		822.24	822.24
1c	Capital Spares Consumption			
2	<b>O&amp;M expenses under Reg.35(1)</b>			
2a	Water Charges		1968.02	1968.02
2b	Security expenses	1781.01	3638.94	3638.94
3	O&M expenses under Reg.35(7) - On account of ECS		NA	
<b>3</b>	<b>Total O&amp;M Expenses</b>	<b>16611.21</b>	<b>21780.80</b>	<b>37132.40</b>

**Petitioner**











**North Karanpura - Form 4**

<b>Form-4</b>	<b>DETAILS OF FOREIGN LOANS</b> (Details only in respect of loans applicable to the project under petition)
<b>Name of the company</b>	<b>NTPC LIMITED</b>
<b>Name of the Power Station</b>	

Financial Year (Starting from COD)	12.29% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)			
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	
<b>JPY Equ. 750Million Draw V</b>																				
<b>Currency 1 JPY</b>																				
At the date of draw				-	27-11-2020	12,848	0.70797	9,095.79	01-04-2021	12,847.66	0.67	8,646.47	01-04-2022	12,847.66	0.63	8,068.33	01-04-2023	12,847.66	0.63	8,046.49
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-	27-11-2020	12,847.66	0.71	9,095.79	01-04-2021	12,847.66	0.67	8,646.47	01-04-2022	12,847.66	0.63	8,068.33	01-04-2023	12,847.66	0.63	8,046.49
Schedule repayment date of principal				-					29-07-2021	46.69	0.68	31.51	28-04-2022	26.18	0.60	15.64	28-04-2023	26.48	0.61	16.16
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-					31-01-2022	56.75	0.66	37.20	28-07-2022	27.39	0.58	16.00	31-07-2023	28.29	0.58	16.54
Schedule repayment date of principal				-																
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-	26-02-2021	27.77	0.69	19.04					28-10-2022	27.69	0.56	15.38	31-10-2023	27.69	0.55	15.32
Scheduled payment date of interest				-										0.91						
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-									30-01-2023	28.29	0.63	17.71	31-01-2024	27.69	0.58	15.95
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
ERV	31-03-2020			-	31-03-2021			449.31	31-03-2022			578.14	31-03-2023			21.84	31-03-2024			882.63
<b>At the end of Financial year</b>	31-03-2020	-	0.71	-	31-03-2021	12,847.66	0.67	8,646.47	31-03-2022	12,847.66	0.63	8,068.33	31-03-2023	12,847.66	0.63	8,046.49	31-03-2024	12,847.66	0.56	7,163.85

Financial Year (Starting from COD)	19.55% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)			
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	
<b>JPY Equ. 750Million Draw VI</b>																				
<b>Currency 1 JPY</b>																				
At the date of draw				-	08-01-2021	25,196	0.68864	17,350.97	01-04-2021	25,196.00	0.67	16,956.90	01-04-2022	25,196.00	0.63	15,823.09	01-04-2023	25,196.00	0.63	15,780.25
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-	08-01-2021	25,196.00	0.69	17,350.97	01-04-2021	25,196.00	0.67	16,956.90	01-04-2022	25,196.00	0.63	15,823.09	01-04-2023	25,196.00	0.63	15,780.25
Schedule repayment date of principal				-					29-07-2021	108.31	0.68	73.11	28-04-2022	51.35	0.60	30.67	28-04-2023	51.94	0.61	31.70
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-					31-01-2022	111.30	0.66	72.95	28-07-2022	53.71	0.58	31.38	31-07-2023	55.48	0.58	32.44
Schedule repayment date of principal				-																
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-	29-01-2021	12.57	0.70	8.83					28-10-2022	54.30	0.56	30.17	31-10-2023	54.30	0.55	30.04
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-									30-01-2023	55.48	0.63	34.74	31-01-2024	54.30	0.58	31.29
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
ERV	31-03-2020			-	31-03-2021			394.07	31-03-2022			1,133.82	31-03-2023			42.83	31-03-2024			1,730.96
<b>At the end of Financial year</b>	31-03-2020	-	0.71	-	31-03-2021	25,196.00	0.67	16,956.90	31-03-2022	25,196.00	0.63	15,823.09	31-03-2023	25,196.00	0.63	15,780.25	31-03-2024	25,196.00	0.56	14,049.29

Financial Year (Starting from COD)	2.28% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)			
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	
<b>JBIC Green I Draw I</b>																				
<b>Currency 1 JPY</b>																				
At the date of draw				-	25-02-2021	2,278	0.68864	1,568.74	01-04-2021	2,278.02	0.67	1,533.11	01-04-2022	2,278.02	0.63	1,430.60	01-04-2023	2,278.02	0.63	1,426.73
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-	25-02-2021	2,278	0.69	1,568.74	01-04-2021	2,278.02	0.67	1,533.11	01-04-2022	2,278.02	0.63	1,430.60	01-04-2023	2,278.02	0.63	1,426.73
Schedule repayment date of principal				-					17-03-2021				17-03-2022							
Scheduled payment date of interest				-					17-04-2021	1.16	0.69	0.80	17-04-2022	10.54	0.61	6.39				
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-					17-09-2021								19-09-2023	91.12	0.56	51.26
Scheduled payment date of interest				-					18-10-2021	10.71	0.66	7.12	20-09-2022	11.36	0.55	6.29	19-09-2023	11.01	0.56	6.19
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-																
Scheduled payment date of interest				-	17-03-2021								17-03-2023	10.50	0.61	6.44	18-03-2024	91.12	0.56	51.16
Withholding tax including surcharge on interest				-	17-03-2021															
ERV	31-03-2021			-	31-03-2021			35.63	31-03-2022			102.51	31-03-2023			3.87	31-03-2024			155.71
<b>At the end of Financial year</b>				-	31-03-2021	2,278.02	0.67	1,533.11	31-03-2022	2,278.02	0.63	1,430.60	31-03-2023	2,278.02	0.63	1,426.73	31-03-2024	2,095.78	0.56	1,168.61

Financial Year (Starting from COD)	4.47% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)			
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	
<b>JBIC Green I Draw II</b>																				
<b>Currency 1 JPY</b>																				
At the date of draw				-					27-09-2021	4,471.39	0.67	2,980.00	01-04-2022	4,471.39	0.63	2,808.04	01-04-2023	4,471.39	0.63	2,800.43
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-					27-09-2021	4,471.39	0.67	2,980.00	01-04-2022	4,471.39	0.63	2,808.04	01-04-2023	4,471.39	0.63	2,800.43
Schedule repayment date of principal				-																
Scheduled payment date of interest				-									17-04-2022	19.54	0.61	11.85				
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-																
Scheduled payment date of interest				-									20-09-2022	22.30	0.55	12.35	19-09-2023	178.86	0.56	100.61
Withholding tax including surcharge on interest																				

**North Karanpura - Form 4**

<b>Form-4</b>	<b>DETAILS OF FOREIGN LOANS</b> (Details only in respect of loans applicable to the project under petition)
<b>Name of the company</b>	<b>NTPC LIMITED</b>
<b>Name of the Power Station</b>	

Financial Year (Starting from COD)	1.05% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)						
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)		
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
<b>JBIC Green I Draw III</b>																			
<b>Currency 1 JPY</b>																			
At the date of draw			-					11-01-2022	1,577.14	0.6416670	1,012.00	01-04-2022	1,577.14	0.63	990.45	01-04-2023	1,577.14	0.63	987.76
Loan repayment upto previous period																			
Net loan at the Beginning of the period			-					11-01-2022	1,577.14	0.6416670	1,012.00	01-04-2022	1,577.14	0.63	990.45	01-04-2023	1,577.14	0.63	987.76
Schedule repayment date of principal												17-03-2022							
Scheduled payment date of interest			-									17-04-2022	1,799.08	0.61	1,091.32				
Withholding tax including surcharge on interest			-																
Schedule repayment date of principal																19-09-2023	63.09	0.56	35.49
Scheduled payment date of interest			-									20-09-2022	7.87	0.55	4.35	19-09-2023	7.62	0.56	4.29
Withholding tax including surcharge on interest			-																
Schedule repayment date of principal												17-03-2023	7.27	0.61	4.46	18-03-2024	63.09	0.56	35.42
Scheduled payment date of interest			-													18-03-2024	7.31	0.57	4.18
Withholding tax including surcharge on interest			-																
ERV			0.00	31-03-2021	-	0.67	-	31-03-2022	1,577.14	0.63	990.45	31-03-2023	1,577.14	0.63	987.76	31-03-2024	1,450.97	0.56	809.06
<b>At the end of Financial year</b>			0.00	31-03-2021	-	0.67	-	31-03-2022	1,577.14	0.63	990.45	31-03-2023	1,577.14	0.63	987.76	31-03-2024	1,450.97	0.56	809.06

Financial Year (Starting from COD)	0.00% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)						
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)		
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
<b>Euro Loan I Draw I</b>																			
<b>Currency 1 JPY</b>																			
At the date of draw			-					07-06-2021	-	89.19628	-	01-04-2022	-	85.76	-	01-04-2023	-	90.87	-
Loan repayment upto previous period																			
Net loan at the Beginning of the period			-					07-06-2021	-	89.19628	-	01-04-2022	-	85.76	-	01-04-2023	-	90.87	-
Schedule repayment date of principal																			
Scheduled payment date of interest			-									06-06-2022	-	82.66	-	06-06-2023	-	88.66	-
Withholding tax including surcharge on interest			-									06-06-2022	-	82.82	-	06-06-2023	-	88.12	-
Schedule repayment date of principal																			
Scheduled payment date of interest			-					06-12-2021	-	84.86	-	06-12-2022	-	85.46	-	06-12-2023	-	90.60	-
Withholding tax including surcharge on interest			-					06-12-2021	-	83.93	-	06-12-2022	-	84.32	-	06-12-2023	-	89.57	-
Schedule repayment date of principal																			
Scheduled payment date of interest			-																
Withholding tax including surcharge on interest			-																
ERV			0.00					31-03-2022	-	85.76	-	31-03-2023	-	90.87	-	31-03-2024	-	91.51	-
<b>At the end of Financial year</b>			0.00					31-03-2022	-	85.76	-	31-03-2023	-	90.87	-	31-03-2024	-	91.51	-

Financial Year (Starting from COD)	21.32% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)						
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)		
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
<b>Euro Loan I Draw II</b>																			
<b>Currency 1 JPY</b>																			
At the date of draw			-					11-08-2021	180	87.30897	15,678.11	01-04-2022	179.57	87.31	15,678.11	01-04-2023	179.57	90.87	16,317.57
Loan repayment upto previous period																			
Net loan at the Beginning of the period			-					11-08-2021	180	87.30897	15,678.11	01-04-2022	179.57	87.31	15,678.11	01-04-2023	179.57	90.87	16,317.57
Schedule repayment date of principal																			
Scheduled payment date of interest			-									06-06-2022	0.86	82.66	71.29	06-06-2023	3.05	88.66	270.11
Withholding tax including surcharge on interest			-									06-06-2022	0.02	82.82	1.25	06-06-2023	0.05	88.12	4.77
Schedule repayment date of principal																			
Scheduled payment date of interest			-					06-12-2021	0.55	84.86	47.05	06-12-2022	0.87	85.46	74.11	06-12-2023	4.27	90.60	386.87
Withholding tax including surcharge on interest			-					06-12-2021	0.01	83.93	0.81	06-12-2022	0.02	84.32	1.27	06-12-2023	0.08	89.57	6.80
Schedule repayment date of principal																			
Scheduled payment date of interest			-																
Withholding tax including surcharge on interest			-																
ERV			0.00					31-03-2022	-	85.76	-	31-03-2023	-	90.87	-	31-03-2024	-	91.51	-
<b>At the end of Financial year</b>			0.00					31-03-2022	179.57	85.76	15,399.96	31-03-2023	179.57	90.87	16,317.57	31-03-2024	179.57	91.51	16,432.50

Financial Year (Starting from COD)	16.08% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)						
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)		
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
<b>Euro Loan I Draw III</b>																			
<b>Currency 1 JPY</b>																			
At the date of draw			-					21-09-2021	136	86.44408	11,750.00	01-04-2022	135.93	85.76	11,657.02	01-04-2023	135.93	90.87	12,351.60
Loan repayment upto previous period																			
Net loan at the Beginning of the period			-					21-09-2021	136	86.44408	11,750.00	01-04-2022	135.93	85.76	11,657.02	01-04-2023	135.93	90.87	12,351.60
Schedule repayment date of principal																			
Scheduled payment date of interest			-									06-06-2022	0.65	82.66	53.96	06-06-2023	2.31	88.66	204.46
Withholding tax including surcharge on interest			-									06-06-2022	0.01	82.82	0.93	06-06-2023	0.04	88.12	3.61
Schedule repayment date of principal																			
Scheduled payment date of interest			-					06-12-2021	0.27	84.86	23.13	06-12-2022	0.66	85.46	56.10	06-12-2023	3.23	90.60	292.84
Withholding tax including surcharge on interest			-					06-12-2021	0.00	83.93	0.40	06-12-2022	0.01	84.32	0.95	06-12-2023	0.06	89.57	5.14
Schedule repayment date of principal																			
Scheduled payment date of interest			-																
Withholding tax including surcharge on interest			-																
ERV			0.00					31-03-2022	-	85.76	-	31-03-2023	-	90.87	-	31-03-2024	-	91.51	-
<b>At the end of Financial year</b>																			

**North Karanpura - Form 4**

<b>Form-4</b>	<b>DETAILS OF FOREIGN LOANS</b> (Details only in respect of loans applicable to the project under petition)
<b>Name of the company</b>	<b>NTPC LIMITED</b>
<b>Name of the Power Station</b>	

Financial Year (Starting from COD)	0.74% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)							
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	
<b>JBIC Green I Drawl IV</b>																				
<b>Currency 1 JPY</b>																				
At the date of drawl				-								01-04-2022	-	0.00	-	01-04-2023	1,102.87	0.63	690.73	
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-								28-04-2022	1102.87	0.5975	659.00	01-04-2023	1,102.87	0.63	690.73	
Schedule repayment date of principal																				
Scheduled payment date of interest				-								20-09-2022	4.25	0.55	2.35					
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																19-09-2023	44.11	0.56	24.81	
Scheduled payment date of interest				-												19-09-2023	5.33	0.56	3.00	
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																18-03-2024	44.11	0.56	24.77	
Scheduled payment date of interest				-								17-03-2023	5.09	0.61	3.12	18-03-2024	5.11	0.57	2.92	
Withholding tax including surcharge on interest				-																
ERV					31-03-2021							31-03-2022				31-03-2023			75.38	
<b>At the end of Financial year</b>			<b>0.00</b>	-	31-03-2021		<b>0.67</b>	-	31-03-2022		<b>0.63</b>	-	31-03-2023	<b>1,102.87</b>	<b>0.63</b>	<b>690.73</b>	31-03-2024	<b>1,014.64</b>	<b>0.56</b>	<b>565.76</b>

Financial Year (Starting from COD)	22.91% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)						
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)		
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
<b>USD 750M Drawl I</b>																			
<b>Currency 1 JPY</b>																			
At the date of drawl				-								25-04-2022	229	76.16	17,450.00	01-04-2023	229.11	82.74	18,956.91
Loan repayment upto previous period																			
Net loan at the Beginning of the period				-								25-04-2022	229	76.16	17,450.00	01-04-2023	229.11	82.74	18,956.91
Schedule repayment date of principal																			
Scheduled payment date of interest				-								25-07-2022	1.23	80.02	98.18	25-04-2023	6.56	82.15	538.92
Withholding tax including surcharge on interest				-								25-07-2022	0.01	79.61	0.71	25-04-2023	0.05	81.72	4.08
Schedule repayment date of principal																			
Scheduled payment date of interest				-								25-10-2022	2.17	83.14	180.60	25-10-2023	7.29	83.19	606.26
Withholding tax including surcharge on interest				-								25-10-2022	0.02	82.55	1.36	25-10-2023	0.06	82.78	4.59
Schedule repayment date of principal																			
Scheduled payment date of interest				-															
Withholding tax including surcharge on interest				-															
ERV												31-03-2023			1,506.91	31-03-2024			277.23
<b>At the end of Financial year</b>			<b>0.00</b>	-								31-03-2023	<b>229.11</b>	<b>82.74</b>	<b>18,956.91</b>	31-03-2024	<b>229.11</b>	<b>83.95</b>	<b>19,234.14</b>

Financial Year (Starting from COD)	16.12% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)						
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)		
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
<b>USD 750M Drawl II</b>																			
<b>Currency 1 JPY</b>																			
At the date of drawl				-								29-07-2022	161	79.87	12,879.38	01-04-2023	161.25	82.74	13,341.44
Loan repayment upto previous period																			
Net loan at the Beginning of the period				-								29-07-2022	161	79.87	12,879.38	01-04-2023	161.25	82.74	13,341.44
Schedule repayment date of principal																			
Scheduled payment date of interest				-												25-04-2023	4.62	82.15	379.28
Withholding tax including surcharge on interest				-												25-04-2023	0.04	81.72	2.87
Schedule repayment date of principal																			
Scheduled payment date of interest				-								25-10-2022	1.48	83.14	122.75	25-10-2023	5.13	83.19	426.67
Withholding tax including surcharge on interest				-								25-10-2022	0.01	82.55	0.92	25-10-2023	0.04	82.78	3.23
Schedule repayment date of principal																			
Scheduled payment date of interest				-															
Withholding tax including surcharge on interest				-															
ERV												31-03-2023			462.07	31-03-2024			195.11
<b>At the end of Financial year</b>			<b>0.00</b>	-								31-03-2023	<b>161.25</b>	<b>82.74</b>	<b>13,341.44</b>	31-03-2024	<b>161.25</b>	<b>83.95</b>	<b>13,536.55</b>

Financial Year (Starting from COD)	4.41% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)						
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)		
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
<b>USD 750M Drawl III</b>																			
<b>Currency 1 JPY</b>																			
At the date of drawl				-								28-09-2022	110	81.58	9,000.00	01-04-2023	110.33	82.74	9,128.41
Loan repayment upto previous period																			
Net loan at the Beginning of the period				-								28-09-2022	110	81.58	9,000.00	01-04-2023	110.33	82.74	9,128.41
Schedule repayment date of principal																			
Scheduled payment date of interest				-												25-04-2023	3.16	82.15	259.51
Withholding tax including surcharge on interest				-												25-04-2023	0.02	81.72	1.96
Schedule repayment date of principal																			
Scheduled payment date of interest				-								25-10-2022	0.34	83.14	28.46	25-10-2023	3.51	83.19	291.94
Withholding tax including surcharge on interest				-								25-10-2022	0.00	82.55	0.21	25-10-2023	0.03	82.78	2.21
Schedule repayment date of principal																			
Scheduled payment date of interest				-															
Withholding tax including surcharge on interest				-															
ERV												31-03-2023			128.41	31-03-2024			133.50
<b>At the end of Financial year</b>			<b>0.00</b>	-								31-03-2023	<b>110.33</b>	<b>82.74</b>	<b>9,128.41</b>	31-03-2024	<b>110.33</b>	<b>83.95</b>	<b>9,261.91</b>

**North Karanpura - Form 4**

Form-4	<b>DETAILS OF FOREIGN LOANS</b> (Details only in respect of loans applicable to the project under petition)
Name of the company	<b>NTPC LIMITED</b>
Name of the Power Station	

Financial Year (Starting from COD)	11.35% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)			
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	
<b>USD 750M Drawl IV</b>																				
Currency 1 JPY																				
At the date of drawl				-								09-11-2022	114	82.46	9,362.00	01-04-2023	113.53	82.74	9,393.56	
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-								09-11-2022	114	82.46	9,362.00	01-04-2023	113.53	82.74	9,393.56	
Schedule repayment date of principal																				
Scheduled payment date of interest				-												25-04-2023	3.01	82.15	246.93	
Withholding tax including surcharge on interest				-												25-04-2023	0.02	81.72	1.87	
Schedule repayment date of principal																				
Scheduled payment date of interest				-												25-10-2023	3.61	83.19	300.41	
Withholding tax including surcharge on interest				-												25-10-2023	0.03	82.78	2.28	
Schedule repayment date of principal																				
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																				
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
At the end of Financial year			0.00	-								31-03-2023			31.56	31-03-2024			137.37	
												31-03-2023	113.53	82.74	9,393.56	31-03-2024	113.53	83.95	9,530.93	

Financial Year (Starting from COD)	15.11% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)			
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	
<b>USD 750M Drawl V</b>																				
Currency 1 JPY																				
At the date of drawl				-								23-12-2022	151	82.74	12,500.00	01-04-2023	151.08	82.74	12,500.51	
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-								23-12-2022	151	82.74	12,500.00	01-04-2023	151.08	82.74	12,500.51	
Schedule repayment date of principal																				
Scheduled payment date of interest				-												25-04-2023	2.98	82.15	244.78	
Withholding tax including surcharge on interest				-												25-04-2023	0.02	81.72	1.85	
Schedule repayment date of principal																				
Scheduled payment date of interest				-												25-10-2023	4.81	83.19	399.78	
Withholding tax including surcharge on interest				-												25-10-2023	0.04	82.78	3.03	
Schedule repayment date of principal																				
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
At the end of Financial year			0.00	-								31-03-2023			0.51	31-03-2024			182.81	
												31-03-2023	151.08	82.74	12,500.51	31-03-2024	151.08	83.95	12,683.32	

Financial Year (Starting from COD)	10.19% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)			
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	
<b>USD 750M Drawl VI</b>																				
Currency 1 JPY																				
At the date of drawl				-								08-02-2023	102	82.44	8,400.00	01-04-2023	101.89	82.74	8,430.45	
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-								08-02-2023	102	82.44	8,400.00	01-04-2023	101.89	82.74	8,430.45	
Schedule repayment date of principal																				
Scheduled payment date of interest				-												25-04-2023	1.26	82.15	103.32	
Withholding tax including surcharge on interest				-												25-04-2023	0.01	81.72	0.78	
Schedule repayment date of principal																				
Scheduled payment date of interest				-												25-10-2023	3.24	83.19	269.61	
Withholding tax including surcharge on interest				-												25-10-2023	0.02	82.78	2.04	
Schedule repayment date of principal																				
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
At the end of Financial year			0.00	-								31-03-2023			30.45	31-03-2024			123.29	
												31-03-2023	101.89	82.74	8,430.45	31-03-2024	101.89	83.95	8,553.74	

Financial Year (Starting from COD)	4.72% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)			
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	
<b>JPY Equ. \$400 Million Drawl I</b>																				
Currency 1 JPY																				
At the date of drawl				-												15-05-2023	6,384	0.61	3,900.00	
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-												15-05-2023	6,383.50	0.61	3,900.00	
Schedule repayment date of principal																				
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																				
Scheduled payment date of interest				-												15-11-2023	38.62	0.55	21.30	
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																				
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
At the end of Financial year			0.00	-	31-03-2021				31-03-2022							31-03-2024			340.56	
ERV					31-03-2021		0.67		31-03-2022		0.63					31-03-2024	6,383.50	0.56	3,559.44	

**North Karanpura - Form 4**

Form-4	<b>DETAILS OF FOREIGN LOANS</b> (Details only in respect of loans applicable to the project under petition)
Name of the company	<b>NTPC LIMITED</b>
Name of the Power Station	

Financial Year (Starting from COD)	2.45% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)							
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
JPY Equ. \$400 Million Draw II	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
<b>Currency 1 JPY</b>																				
At the date of draw				-													24-07-2023	3,397	0.59	2,000.00
Loan repayment upto previous period				-																
Net loan at the Beginning of the period				-													24-07-2023	3,397.17	0.59	2,000.00
Schedule repayment date of principal				-																
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-													15-11-2023	12.73	0.55	7.02
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-																
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
ERV				-	31-03-2021	-	0.67	-	31-03-2022	-	0.63	-					31-03-2024			105.74
<b>At the end of Financial year</b>				0.00	-	31-03-2021	-	0.67	-	31-03-2022	-	0.63	-				31-03-2024	3,397.17	0.56	1,894.26

Financial Year (Starting from COD)	6.04% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)							
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
JPY Equ. \$400 Million Draw III	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
<b>Currency 1 JPY</b>																				
At the date of draw				-													25-09-2023	8,927	0.56	5,000.00
Loan repayment upto previous period				-																
Net loan at the Beginning of the period				-													25-09-2023	8,927	0.56	5,000.00
Schedule repayment date of principal				-																
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-													15-11-2023	14.97	0.55	8.26
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-																
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
ERV				-	31-03-2021	-	0.67	-	31-03-2022	-	0.63	-					31-03-2024			22.32
<b>At the end of Financial year</b>				0.00	-	31-03-2021	-	0.67	-	31-03-2022	-	0.63	-				31-03-2024	8,926.97	0.56	4,977.68

Financial Year (Starting from COD)	2.91% (Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)							
	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	
JPY Equ. \$400 Million Draw IV	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
<b>Currency 1 JPY</b>																				
At the date of draw				-													22-12-2023	4,146	0.58	2,400.00
Loan repayment upto previous period				-																
Net loan at the Beginning of the period				-													22-12-2023	4,146	0.58	2,400.00
Schedule repayment date of principal				-																
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-																
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal				-																
Scheduled payment date of interest				-																
Withholding tax including surcharge on interest				-																
ERV				-	31-03-2021	-	0.67	-	31-03-2022	-	0.63	-					31-03-2024			88.01
<b>At the end of Financial year</b>				0.00	-	31-03-2021	-	0.67	-	31-03-2022	-	0.63	-				31-03-2024	4,146.33	0.56	2,311.99

		Financial Package upto COD					PART-I	
Name of the Company		NTPC Ltd					19.3.2024	
Name of the Power Station		NORTH						
Project Cost as on COD		KARANPURA						
Date of Commercial Operation of the Station								
Debt : Equity Ratio								
		(Amount in Rs.)						
Particulars	Financial Package as Approved		Financial Package as on COD U#1		Financial Package as on COD U#2 (19.3.2024)		As Admitted on COD	
	Currency and Amount		Currency and Amount		Currency and Amount		Currency and Amount	
1	2	3	4	5	6	7	8	9
1	Andhra Bank-II		INR	50,00,00,000	INR	50,00,00,000		
2	Axis Bank-II		INR	65,00,00,000	INR	65,00,00,000		
	Axis Bank-IV				INR	65,00,00,000		
3	Bank of Baroda-II		INR	36,00,00,000	INR	36,00,00,000		
4	Bank Of India-IV		INR	13,27,50,000	INR	13,27,50,000		
	Bank Of India-V A				INR	46,46,00,000		
5	HDFC Bank Limited-III		INR	4,00,00,000	INR	4,00,00,000		
6	HDFC Bank Limited-V		INR	1,25,00,00,000	INR	1,25,00,00,000		
7	HDFC Bank Ltd. VI		INR	1,37,00,00,000	INR	1,37,00,00,000		
8	HDFC Bank Limited-VII		INR	2,30,00,00,000	INR	2,30,00,00,000		
9	HDFC-IX		INR	2,61,00,00,000	INR	2,61,00,00,000		
10	HDFC-X		INR	2,49,00,00,000	INR	2,79,00,00,000		
	HDFC Bank Ltd. XI		INR		INR	2,42,00,000		
	HDFC Bank Ltd. XII		INR		INR	5,68,00,00,000		
11	ICICI - IV		INR	1,09,00,00,000	INR	1,09,00,00,000		
12	ICICI - V		INR	50,00,00,000	INR	50,00,00,000		
13	ICICI - VI		INR	99,00,00,000	INR	99,00,00,000		
14	ICICI - VII		INR	10,00,00,000	INR	2,65,00,00,000		
15	IDFC-III		INR	10,80,00,00,000	INR	10,80,00,00,000		
16	IDFC Bank-IV		INR	40,00,00,000	INR	40,00,00,000		
17	IndusInd Bank		INR	52,00,00,000	INR	52,00,00,000		
18	PNB-III		INR	1,00,00,00,000	INR	1,00,00,00,000		
19	PNB-IV		INR	1,09,00,00,000	INR	1,09,00,00,000		
20	PNB-V		INR	1,10,00,00,000	INR	1,10,00,00,000		
21	Punjab & Sind Bank-II		INR	50,00,00,000	INR	50,00,00,000		
22	State Bank of India - VIII		INR	2,44,00,00,000	INR	2,44,00,00,000		
23	State Bank of India - IX		INR	1,50,00,00,000	INR	1,50,00,00,000		
24	State Bank of India - X		INR	2,82,00,00,000	INR	2,82,00,00,000		
25	State Bank of India - XI		INR	2,31,00,00,000	INR	2,31,00,00,000		
26	State Bank of India - XII		INR	12,90,00,00,000	INR	12,90,00,00,000		
27	SBBJ II		INR	50,00,00,000	INR	50,00,00,000		
28	SBH-III		INR	50,00,00,000	INR	50,00,00,000		
29	Syndicate Bank-IV		INR	50,00,00,000	INR	50,00,00,000		

29	<b>UCO Bank-IV</b>		INR	50,33,00,000	INR	70,33,00,000		

1	Bonds Series - 52		INR	38,00,00,000	INR	38,00,00,000	
2	Bonds Series - 53		INR	80,00,00,000	INR	80,00,00,000	
3	Bonds Series - 54		INR	1,24,00,00,000	INR	1,24,00,00,000	
4	Bonds Series - 59		INR	30,00,00,000	INR	30,00,00,000	
5	Bonds Series - 60		INR	75,00,00,000	INR	75,00,00,000	
6	Bonds Series - 61		INR	50,00,00,000	INR	50,00,00,000	
7	Bonds Series - 62		INR	57,00,00,000	INR	57,00,00,000	
8	Bonds Series - 63		INR	1,13,00,00,000	INR	1,13,00,00,000	
9	Bonds Series - 64		INR	18,00,00,000	INR	18,00,00,000	
10	Bonds Series - 65		INR	60,00,00,000	INR	60,00,00,000	
11	Bonds Series - 66		INR	3,23,00,00,000	INR	3,23,00,00,000	
12	Bonds Series - 67		INR	5,59,00,00,000	INR	5,59,00,00,000	
13	Bonds Series - 69		INR	1,50,00,00,000	INR	1,50,00,00,000	
14	Bonds Series - 73		INR	95,00,00,000	INR	95,00,00,000	
15	Bonds Series - 74		INR	1,17,00,00,000	INR	1,17,00,00,000	
16	Bonds Series - 75		INR	1,19,00,00,000	INR	1,19,00,00,000	
17	Bonds Series - 76		INR	61,00,00,000	INR	61,00,00,000	
18	Bonds Series - 78		INR	39,17,00,000	INR	39,17,00,000	
19	Bonds Series - 79		INR	44,00,000	INR	44,00,000	
1	4.375 % Euro Bonds 2024		INR	32,01,60,674	INR	32,10,82,884	
2	4.25 % Euro Bonds 2026		INR	3,51,38,65,795	INR	3,52,39,87,348	
3	3.75 % Euro Bonds 2024 II		INR	2,90,36,67,801	INR	2,91,20,31,702	
4	4.50 % Euro Bonds 2028		INR	4,53,50,97,882	INR	4,54,81,61,054	
5	USD 750 Million Drawl I		INR	1,90,89,79,933	INR	1,91,44,78,675	
6	USD 750 Million Drawl II		INR	1,34,34,96,616	INR	1,34,73,66,505	
7	USD 750 Million Drawl III		INR	91,92,40,390	INR	92,18,88,226	
8	USD 750 Million Drawl IV		INR	94,59,40,967	INR	94,86,65,713	
9	USD 750 Million Drawl V		INR	1,25,88,15,224	INR	1,26,24,41,192	
10	USD 750 Million Drawl VI		INR	11,11,72,670	INR	85,14,00,317	
11	2.75 % Euro Bonds 2027		INR	8,42,22,03,827	INR	8,66,75,19,931	
12	Euro Loan I Drawl II		INR	1,59,67,40,765	INR	1,64,32,49,521	
13	Euro Loan I Drawl III		INR	1,20,86,54,143	INR	1,24,38,58,982	
14	JPY Equ. 300Million A		INR	1,24,80,41,627	INR	1,14,11,47,765	
15	JPY Equ. 300Million B		INR	1,28,35,86,621	INR	1,17,36,48,355	
16	JPY Equ. 350Million A		INR	2,09,44,65,949	INR	1,91,50,76,455	
17	JPY Equ. 350Million B		INR	69,34,92,123	INR	63,40,95,025	
18	JPY Equ. 750 Million I		INR	1,07,06,66,706	INR	97,89,65,091	
19	JPY Equ. 750 Million II		INR	56,68,43,472	INR	51,82,93,514	
20	JPY Equ. 750 Million III		INR	54,82,23,712	INR	50,12,68,909	
21	JPY Equ. 750 Million IV		INR	1,32,57,32,036	INR	1,21,21,84,000	
22	JPY Equ. 750 Million V		INR	79,05,16,297	INR	72,28,09,294	
23	JPY Equ. 750 Million VI		INR	1,55,03,09,599	INR	1,41,75,27,219	
24	JBIC Green Drawl I		INR	14,01,66,727	INR	12,81,49,702	
25	JBIC Green Drawl II		INR	27,51,24,905	INR	25,15,37,404	
26	JBIC Green Drawl III		INR	9,70,41,600	INR	8,87,24,590	
27	JBIC Green Drawl IV		INR	6,78,59,428	INR	6,20,43,493	
28	7.25 % Masala Bonds 2022		INR	1,92,53,26,373	INR	1,92,53,26,373	
29	JPY Equ. \$400 Million Drawl I					35,91,35,762	
30	JPY Equ. \$400 Million Drawl II					19,11,24,889	
31	JPY Equ. \$400 Million Drawl III					50,22,31,599	
32	JPY Equ. \$400 Million Drawl IV					23,32,72,578	
	<b>Total</b>			<b>1,17,51,75,83,863</b>		<b>1,28,78,36,44,067</b>	

<b>Gross Drawl opening</b>
<b>Cummulative repayment of drawl till prev yr</b>
<b>Net Loan opening</b>

**1,17,51,75,83,863**  
**19,64,19,93,040**  
**97,87,55,90,823**

**1,28,78,36,44,067**  
**22,37,79,35,372**  
**1,06,40,57,08,695**



**Statement Giving Details of Project Financed through a Combination of loan**

Form 8

TRANCHE NO

BP NO 5050000352

T00001

D00004

Unsecured Loan From Andhra Bank-II		
Source of Loan :	Andhra Bank-II	
Currency :	INR	
Amount of Loan :	3,00,00,00,000	
Total Drawn amount :	50,00,00,000	
Date of Drawal :	21.06.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00004- 10.25%/	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	21.06.2014	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Yearly	
Repayment Type :	AVG	
First Repayment Date :	28.03.2019	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NORTH KARANPURA	50,00,00,000
<b>Total Allocated Amount</b>		<b>50,00,00,000</b>

Loan amount full prepayment done on 20-12-2016

TRANCHE NO

BP NO 5050000762

T00001

D00009

Unsecured Loan From AXIS BANK-II		
Source of Loan :	AXIS BANK-II	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	65,00,00,000	
Date of Drawal :	01.03.2021	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	6.30%	
Margin, If Floating Interest :	-	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	01.03.2021	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	11.07.2023	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NORTH KARANPURA	65,00,00,000
<b>Total Allocated Amount</b>		<b>65,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO**

**BP NO 5050001371**

**T00001**

**D00001**

Unsecured Loan From AXIS BANK-IV		
Source of Loan :	AXIS BANK-IV	
Currency :	INR	
Amount of Loan :	19,00,00,00,000	
Total Drawn amount :	19,00,00,00,000	
Date of Drawl :	29.03.2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	8.00%	
Margin, If Floating Interest :	-	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	0 Years	
Moratorium effective from :	NIL	
Repayment Period (Inc Moratorium) :	10 Years	
Repayment Frequency :	10 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	29.03.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	TANDA-II	19,00,00,000.00
	NCPS-FGD	24,00,00,000.00
	TSTPS-R&M-I	8,00,00,000.00
	BARH-I	2,20,00,00,000.00
	NORTH KARANPURA	65,00,00,000.00
	LARA-I	2,30,00,00,000.00
	GADARWARA	4,84,00,00,000.00
	DARLIPALLI	1,54,00,00,000.00
	KHARGONE	1,15,00,00,000.00
	TELANGANA	1,50,00,00,000.00
	KERENDARI	3,40,00,00,000.00
	CHATTI BARIATU	5,00,00,000.00
	TAPOVAN VISHNUGAD	32,50,00,000.00
	TALAI PALI	53,50,00,000.00
	<b>Total Allocated Amount</b>	<b>19,00,00,00,000</b>

**TRANCHE NO**

**BP NO 5050001341**

**T00001**

**D00001**

Unsecured Loan From Bank of Baroda II		
Source of Loan :	Bank of Baroda II	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawal :	11.11.2022	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	7.10%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	11-Nov-22	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	11.11.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		

Project Code	Project Name	Amount
	TAPOVAN VISHNUGARH	5,00,00,000.00
	DARLIPALLI	30,00,00,000.00
	NABINAGAR-I	35,00,00,000.00
	TALAIPELLI COAL MINE	6,00,00,000.00
	<b>NORTH KARANPURA (3X660)</b>	<b>36,00,00,000.00</b>
	RAMAGUNDAM FLOATING SOLAR	3,00,00,000.00
	KAYAMKULAM FS (70 MW)	6,00,00,000.00
	AURAIYA SOLAR FS 20MW	5,00,00,000.00
	JETSAR SOLAR 160MW	39,00,00,000.00
	DEVIKOT SOLAR (150 MW)	13,00,00,000.00
	DEVIKOT SOLAR (90 MW)	10,00,00,000.00
	ETTAYAPURAM SOLAR (230MW)	12,00,00,000.00
<b>Total Allocated Amount</b>		<b>2,00,00,00,000.00</b>

<b>BP NO 50500001041</b>	<b>TRANCHE NO T00001</b>	<b>D00002</b>
<b>Unsecured Loan From Bank Of India-IV</b>		

Source of Loan :	<b>Bank Of India-IV</b>	
Currency :	INR	
Amount of Loan :	22000000000	
Total Drawn amount :	5,69,00,00,000	
Date of Drawal :	30.12.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	6.00%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	30.12.2020	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	Yearly	
Repayment Type :	AVG	
First Repayment Date :	07.12.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	<b>NTPC LTD- RGPPL</b>	5,69,00,00,000
<b>Total Allocated Amount</b>		<b>5,69,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

<b>BP NO 50500001121</b>	<b>TRANCHE NO T00001</b>	<b>D00002</b>
<b>Unsecured Loan From Bank Of India-V A</b>		

Source of Loan :	<b>Bank Of India-V A</b>
Currency :	INR
Amount of Loan :	11,89,13,00,000
Total Drawn amount :	11,22,08,00,000
Date of Drawal :	09.08.2021
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, If Floating Interest	8.15%
Margin, If Floating Interest :	NIL
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	09.08.2021
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	Yearly
Repayment Type :	AVG
First Repayment Date :	05.03.2025
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	

Project Code	Project Name	Amount
	AURAIYA SOLAR	5,00,00,000.00
	AURAIYA SOLAR FS	5,00,00,000.00
	SINGRAULI-R&M	43,00,00,000.00
	FSTPS FGD	2,00,00,000.00
	KHSTPS FGD	1,00,00,000.00
	TSTPS-FGD	22,00,00,000.00
	UNCHAHAR-I-FGD	24,00,00,000.00
	SIPAT-I FGD	15,00,00,000.00
	SIMHADRI-FGD	2,00,00,000.00
	SOLAPUR-FGD	9,00,00,000.00
	KUDGI-FGD	8,00,00,000.00
	THDC	3,62,37,00,000.00
	NEEPCO	1,93,17,00,000.00
	BARH-I	2,37,36,00,000.00
	<b>NORTH KARANPURA</b>	<b>46,46,00,000.00</b>
	TAPOVAN VISHNUGAD	84,79,00,000.00
	RAMMAM	12,08,00,000.00
	TELANGANA	31,22,00,000.00
	TALAIPALI	1,44,00,000.00
	CHATTI BARIATU	17,19,00,000.00
<b>Total Allocated Amount</b>		<b>11,22,08,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050000421

TRANCHE NO  
T00001

D00005

Unsecured Loan From HDFC Bank Ltd.-III		
Source of Loan :	HDFC Bank Ltd.-III	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawal:	11.07.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00005-9.10%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	11.07.2016	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	04.12.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	TAPOVAN VISHNUGAD	9,00,00,000
	SOLAPUR	9,00,00,000
	GADARWARA	36,00,00,000
	UNCHAHAR STPP IV	15,00,00,000
	<b>NORTH KARANPURA</b>	<b>4,00,00,000</b>
	DARLIPALLI	48,00,00,000
	TANDA-II	9,00,00,000
	ANANTPUR SOLAR	9,00,00,000
	MOUDA-II	20,00,00,000
	KUDGI	31,00,00,000
	PAKRI BARWADIH	10,00,00,000
<b>Total Allocated Amount</b>		<b>2,00,00,00,000</b>

BP NO 5050000561		TRANCHE NO T00001		D00002
Unsecured Loan From HDFC Bank Ltd.-V				
Source of Loan :	HDFC Bank Ltd.-V			
Currency :	INR			
Amount of Loan :	20,00,00,00,000			
Total Drawn amount :	1,00,00,00,000			
Date of Drawl:	04.10.2017			
Interest Type :	Floating			
Fixed Interest Rate :				
Base Rate, If Floating Interest				
Margin, If Floating Interest :	7.90%			
Are there any Caps/ Floor :	Y/N			
Frequency of Intt. Payment	MONTHLY			
If Above is yes, specify Caps/ Floor :				
Moratorium Period :	6 Years			
Moratorium effective from :	04.10.2017			
Repayment Period (Inc Moratorium) :	15 Years			
Repayment Frequency :	9 Yearly Instalment			
Repayment Type :	AVG			
First Repayment Date :	25-Sep-24			
Base Exchange Rate :	RUPEE			
Date of Base Exchange Rate :	N.A.			
Project Code	Project Name	Amount		
	BARH-I	10,00,00,000		
	GADARWARA	40,00,00,000		
	<b>NORTH KARANPURA</b>	<b>50,00,00,000</b>		
<b>Total Allocated Amount</b>		<b>1,00,00,00,000.00</b>		

BP NO 5050000561		TRANCHE NO T00001		D00009
Unsecured Loan From HDFC Bank Ltd. V				
Source of Loan :	HDFC Bank Ltd. V			
Currency :	INR			
Amount of Loan :	25,00,00,00,000			
Total Drawn amount :	2,20,00,00,000			
Date of drawl	02.07.2018			
Interest Type :	Floating			
Fixed Interest Rate :				
Base Rate, If Floating Interest	8.10%			
Margin, If Floating Interest :	NIL			
Are there any Caps/ Floor :	Y/N			
Frequency of Intt. Payment	MONTHLY			
If Above is yes, specify Caps/ Floor :				
Moratorium Period :	6 Years			
Moratorium effective from :	02.07.2018			
Repayment Period (Inc Moratorium) :	15 Years			
Repayment Frequency :	9 Yearly Instalment			
Repayment Type :	AVG			
First Repayment Date :	25.09.2024			
Base Exchange Rate :	RUPEE			
Date of Base Exchange Rate :	N.A.			
Project Code	Project Name	Amount		
	LARA-I	50,00,00,000		
	DULANGA COAL MINE	10,00,00,000		
	TALAIPALI COAL MINE	10,00,00,000		
	<b>NORTH KARANPURA</b>	<b>75,00,00,000</b>		
	KHARGONE	75,00,00,000		
<b>Total Allocated Amount</b>		<b>2,20,00,00,000</b>		

BP NO 5050000641		TRANCHE NO T00001		D0001	
Unsecured Loan From HDFC Bank Ltd. VI					
Source of Loan :	HDFC Bank Ltd. VI				
Currency :	INR				
Amount of Loan :	15,00,00,00,000				
Total Drawn amount :	2,70,00,00,000				
Date of drawl	26.09.2018				
Interest Type :	Floating				
Fixed Interest Rate :					
Base Rate, If Floating Interest	8.30%				
Margin, If Floating Interest :	NIL				
Are there any Caps/ Floor :	Y/N				
Frequency of Intt. Payment	MONTHLY				
If Above is yes, specify Caps/ Floor :					
Moratorium Period :	6 Years				
Moratorium effective from :	26.09.2018				
Repayment Period (Inc Moratorium) :	15 Years				
Repayment Frequency :	9 Yearly Instalment				
Repayment Type :	AVG				
First Repayment Date :	26.09.2025				
Base Exchange Rate :	RUPEE				
Date of Base Exchange Rate :	N.A.				
Project Code	Project Name	Amount			
	NORTH KARANPURA	70,00,00,000			
	SINGRAULI	1,00,00,00,000			
	RAMAGUNDAM	1,00,00,00,000			
<b>Total Allocated Amount</b>		<b>2,70,00,00,000</b>			

BP NO 5050000641		TRANCHE NO T00001		D00002	
Unsecured Loan From HDFC Bank Ltd. VI					
Source of Loan :	HDFC Bank Ltd. VI				
Currency :	INR				
Amount of Loan :	15,00,00,00,000				
Total Drawn amount :	5,00,00,00,000				
Date of drawl	11.10.2018				
Interest Type :	Floating				
Fixed Interest Rate :					
Base Rate, If Floating Interest	8.30%				
Margin, If Floating Interest :	NIL				
Are there any Caps/ Floor :	Y/N				
Frequency of Intt. Payment	MONTHLY				
If Above is yes, specify Caps/ Floor :					
Moratorium Period :	6 Years				
Moratorium effective from :	11.10.2018				
Repayment Period (Inc Moratorium) :	15 Years				
Repayment Frequency :	9 Yearly Instalment				
Repayment Type :	AVG				
First Repayment Date :	26.09.2025				
Base Exchange Rate :	RUPEE				
Date of Base Exchange Rate :	N.A.				
Project Code	Project Name	Amount			
	BARH-I	55,00,00,000			
	TAPOVAN VISHNUGARH	10,00,00,000			
	BONGAIGAON	10,00,00,000			
	SOLAPUR	14,00,00,000			
	LARA-I	33,00,00,000			
	GADARWARA	68,00,00,000			
	NORTH KARANPURA	42,00,00,000			
	DARLIPALLI	34,00,00,000			
	TANDA II	31,00,00,000			
	RAMMAM	3,00,00,000			
	KHARGONE	48,00,00,000			
	TELANGANA	42,00,00,000			
	AURAIYA R&M	50,00,00,000			
	NCTPP R&M	10,00,00,000			
	KAWAS R&M	15,00,00,000			
	GANDHAR R&M	35,00,00,000			
<b>Total Allocated Amount</b>		<b>5,00,00,00,000</b>			

BP NO 5050000641		TRANCHE NO T00001	D00004
<b>Unsecured Loan From HDFC Bank Ltd. VI</b>			
Source of Loan :	HDFC Bank Ltd. VI		
Currency :	INR		
Amount of Loan :	15,00,00,00,000		
Total Drawn amount :	4,30,00,00,000		
Date of drawl	01.01.2020		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest	7.65%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	6 Years		
Moratorium effective from :	01.01.2020		
Repayment Period (Inc Moratorium) :	15 Years		
Repayment Frequency :	9 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	26.09.2025		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-I	27,00,00,000	
	<b>NORTH KARANPURA</b>	<b>10,00,00,000</b>	
	KHARGONE	40,00,00,000	
	TELANGANA	30,00,00,000	
	UNCHAHAR-FGD	20,00,00,000	
	NCPS-FGD	40,00,00,000	
	VINDHYACHAL-V FGD	10,00,00,000	
	SIPAT-I FGD	25,00,00,000	
	KORBA-I FGD	20,00,00,000	
	BARH-II FGD	20,00,00,000	
	RAMAGUNDAM-I FGD	20,00,00,000	
	SIMHADRI-FGD	50,00,00,000	
	MOUDA-II FGD	10,00,00,000	
	SOLAPUR-FGD	15,00,00,000	
	KUDGI-FGD	50,00,00,000	
	AURAIYA SOLAR 20MW	18,00,00,000	
	<b>KAYAKULAM FLOATING</b>	<b>15,00,00,000</b>	
	BILHAUR SOLAR 140MW	10,00,00,000	
<b>Total Allocated Amount</b>		<b>4,30,00,00,000</b>	

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050000791		TRANCHE NO T00001	D00002
<b>Unsecured Loan From HDFC Bank Ltd. VII</b>			
Source of Loan :	HDFC Bank Ltd. VII		
Currency :	INR		
Amount of Loan :	25,00,00,00,000		
Total Drawn amount :	5,00,00,00,000		
Date of drawl	21.06.2019		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest	8.40%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	6 Years		
Moratorium effective from :	21.06.2019		
Repayment Period (Inc Moratorium) :	15 Years		
Repayment Frequency :	9 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	11.06.2026		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		

Project Code	Project Name	Amount
	NCPS-FGD	10,00,00,000
	FSTPS R&M	10,00,00,000
	KORBA-R&M	10,00,00,000
	SOLAPUR	50,00,00,000
	MOUDA-II	50,00,00,000
	TELANGANA	30,00,00,000
	Singrauli-R&M	30,00,00,000
	Simhadri-R&M	15,00,00,000
	Korba-R&M	10,00,00,000
	Ramagundam-R&M	10,00,00,000
	VSTPS R&M	10,00,00,000
	TANDA-II	30,00,00,000
	DARLIPALLI	30,00,00,000
	<b>NORTH KARANPURA</b>	<b>30,00,00,000</b>
	GADARWARA	40,00,00,000
	LARA-I	15,00,00,000
	BARH-I	1,20,00,00,000
<b>Total Allocated Amount</b>		<b>5,00,00,00,000</b>

BP NO 5050000791		T00001	D00005
<b>Unsecured Loan From HDFC Bank Ltd. VII</b>			
Source of Loan :	HDFC Bank Ltd. VII		
Currency :	INR		
Amount of Loan :	25,00,00,00,000		
Total Drawn amount :	3,00,00,00,000		
Date of drawl	11.02.2020		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest	7.50%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	6 Years		
Moratorium effective from :	11.02.2020		
Repayment Period (Inc Moratorium) :	15 Years		
Repayment Frequency :	9 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	11.06.2026		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-I	30,00,00,000	
	TAPOVAN VISHNUGAD	20,00,00,000	
	<b>NORTH KARANPURA</b>	<b>20,00,00,000</b>	
	DARLIPALLI	35,00,00,000	
	RAMMAM	20,00,00,000	
	BARAUNI-II	1,30,00,00,000	
	DULANGA CMB	15,00,00,000	
	TALAIPALI CMB	30,00,00,000	
<b>Total Allocated Amount</b>		<b>3,00,00,00,000</b>	



BP NO 5050000791		TRANCHE NO T00001	D00006
Unsecured Loan From HDFC Bank Ltd. VII			
Source of Loan :	HDFC Bank Ltd. VII		
Currency :	INR		
Amount of Loan :	25,00,00,00,000		
Total Drawn amount :	1,50,00,00,000		
Date of drawl	24.03.2020		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest	7.50%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	6 Years		
Moratorium effective from :	24.03.2020		
Repayment Period (Inc Moratorium) :	15 Years		
Repayment Frequency :	9 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	11.06.2026		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	NORTH KARAN PURA	1,50,00,00,000	
<b>Total Allocated Amount</b>		<b>1,50,00,00,000</b>	

BP NO 5050000981		TRANCHE NO T00001	D00003
Unsecured Loan From HDFC Bank Ltd. IX			
Source of Loan :	HDFC Bank Ltd. IX		
Currency :	INR		
Amount of Loan :	50,00,00,00,000		
Total Drawn amount :	2,50,00,00,000		
Date of drawl	13.08.2020		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest	6.30%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	13.08.2020		
Repayment Period (Inc Moratorium) :	12 Years		
Repayment Frequency :	12 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	30.06.2024		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH I	70,00,00,000	
	GADARWARA	50,00,00,000	
	NORTH KARANPURA	45,00,00,000	
	TELANGANA	35,00,00,000	
	TALAIPALI	50,00,00,000	
<b>Total Allocated Amount</b>		<b>2,50,00,00,000</b>	

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050000981**

**T00001**

**D00004**

<b>Unsecured Loan From HDFC Bank Ltd. IX</b>		
Source of Loan :	<b>HDFC Bank Ltd. IX</b>	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	16,10,00,00,000	
Date of drawl	24.08.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	6.30%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.08.2020	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.06.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-II	2,54,31,57,061
	BONGAIGAON	2,06,81,00,000
	CHATTI BARIATU CMP	13,60,00,000
	JETSAR SOLAR	20,00,00,000
	KAHALGAON-II	11,43,64,133
	KHARGONE	1,20,00,00,000
	KOLDAM	4,54,00,000
	KORBA-III	2,14,43,267
	KUDGI	45,00,00,000
	LARA-I	7,85,71,430
	MOUDA-I	69,46,38,787
	MOUDA-II	1,60,00,00,000
	<b>NORTH KARANPURA</b>	<b>50,00,00,000</b>
	PAKRI BARWADIH CMB	1,07,21,55,097
	RAMMAM	50,00,00,000
	RIHAND-III	20,43,00,000
	SIMHADRI-II	22,70,00,000
	SIPAT-I	18,57,38,787
	SOLAPUR	53,79,74,298
	TANDA-II	1,20,00,00,000
	UNCHAHAHAR STPP IV	18,00,00,000
	VINDHYACHAL-IV	85,83,00,000
	VINDHYACHAL-V	1,48,28,57,140
	<b>Total Allocated Amount</b>	<b>16,10,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050000981**

**T00001**

**D00007**

<b>Unsecured Loan From HDFC Bank Ltd. IX</b>		
Source of Loan :	<b>HDFC Bank Ltd. IX</b>	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	3,00,00,00,000	
Date of drawl	04.11.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.95%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	04.11.2020	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.06.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount
	BARH I	1,25,00,00,000
	<b>NORTH KARANPURA</b>	<b>50,00,00,000</b>
	TAPOVAN VISHNUGARH	25,00,00,000
	LARA-I	50,00,00,000
	GADARWARA	50,00,00,000
<b>Total Allocated Amount</b>		<b>3,00,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO  
T00001**

**BP NO 5050000981** **D00009**

<b>Unsecured Loan From HDFC Bank Ltd. IX</b>		
Source of Loan :	<b>HDFC Bank Ltd. IX</b>	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	8,00,00,00,000	
Date of drawl	07.12.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.95%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	07.12.2020	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.06.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	TANDA-II	82,00,00,000.00
	BARH-I	1,30,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>65,00,00,000.00</b>
	TAPOVAN VISHNUGARH	70,00,00,000.00
	LARA-I	1,30,00,00,000.00
	GADARWARA	25,00,00,000.00
	RAMMAM	8,00,00,000.00
	DARLIPALLI	50,00,00,000.00
	KHARGONE	1,20,00,00,000.00
	TELANGANA	1,20,00,00,000.00
<b>Total Allocated Amount</b>		<b>8,00,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO  
T00001**

**BP NO 5050000981** **D00010**

<b>Unsecured Loan From HDFC Bank Ltd. IX</b>		
Source of Loan :	<b>HDFC Bank Ltd. IX</b>	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	6,83,00,00,000	
Date of drawl	24.12.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.95%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.12.2020	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.06.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	



**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050001151		
TRANCHE NO T00001		
D00003		
Unsecured Loan From HDFC Bank Ltd. X		
Source of Loan :	HDFC Bank Ltd. X	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	6,30,00,00,000	
Date of drawl	02.05.2022	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.83%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.11.2021	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	24.11.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KHARGONE	60,00,00,000.00
	LARA	40,00,00,000.00
	GADARWARA	15,00,00,000.00
	DARLIPALLI	1,50,00,00,000.00
	TANDA-II	40,00,00,000.00
	BARAUNI-II	15,00,00,000.00
	TALAI PALI COAL MINE	15,00,00,000.00
	KIRENDARI	15,00,00,000.00
	TELANGANA	88,00,00,000.00
	NORTH KARANPURA	1,92,00,00,000.00
	<b>Total Allocated Amount</b>	<b>6,30,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050001151		
TRANCHE NO T00001		
D00004		
Unsecured Loan From HDFC Bank Ltd. X		
Source of Loan :	HDFC Bank Ltd. X	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	12.05.2022	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.83%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.11.2021	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	24.11.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount
	<b>NORTH KARANPURA</b>	<b>33,00,00,000.00</b>
	KAYAKULAM FLOATING	40,00,00,000.00
	AURAIYA SOLAR FS 20	5,00,00,000.00
	JETSAR SOLAR	10,00,00,000.00
	DEVIKOT SOLAR	5,00,00,000.00
	DEVIKOT SOLAR-90MW	20,00,00,000.00
	NOKHRA SOLAR	1,00,00,00,000.00
	ETTAYAPURAM SOLAR	5,50,00,000.00
	RIHAND-SOLAR	1,00,00,000.00
	KAWAS SOLAR	5,00,00,000.00
	ANTA SOLAR	8,50,00,000.00
	SOLAPUR SOLAR	5,00,00,000.00
	NOKH SOLAR PLOT-I (245MW)	33,00,00,000.00
	NOKH SOLAR PLOT-III (245M)	39,00,00,000.00
	SINGRAULI-R&M	13,00,00,000.00
	KORBA-R&M	10,00,00,000.00
	RAMAGUNDAM-R&M	37,00,00,000.00
	VSTPS R&M	9,00,00,000.00
	FSTPS R&M	20,00,00,000.00
	RIHAND-R&M	20,00,00,000.00
	FARIDABAD R&M	5,00,00,000.00
	TSTPP R&M	10,00,00,000.00
	KAHALGAON(R&M)	10,00,00,000.00
	NCPS-STAGE-I-DSI	56,00,00,000.00
	<b>Total Allocated Amount</b>	<b>5,00,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 50500000451		TRANCHE NO T00001	D00003
<b>Unsecured Loan From ICICI-IV</b>			
Source of Loan :	ICICI-IV		
Currency :	INR		
Amount of Loan :	20,00,00,00,000		
Total Drawn amount :	2,50,00,00,000		
Date of Drawal	21.09.2016		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest	D00003 -9.10%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	6 Years		
Moratorium effective from :	21.09.2016		
Repayment Period (Inc Moratorium) :	15 years		
Repayment Frequency :	9 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	16.02.2023		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>	
	LARA	30,00,00,000.00	
	GADARWARA	55,00,00,000.00	
	UNCHAHAR STPP IV	15,00,00,000.00	
	<b>NORTH KARANPURA</b>	<b>30,00,00,000.00</b>	
	DARLIPALLI	50,00,00,000.00	
	TANDA-II	15,00,00,000.00	
	KHARGONE	15,00,00,000.00	
	PAKRI BARWADIH	30,00,00,000.00	
	CHATTI BARIATU	10,00,00,000.00	
	<b>Total Allocated Amount</b>	<b>2,50,00,00,000.00</b>	

**Statement Giving Details of Project Financed through a Combination of loan**

Form 8

TRANCHE NO

BP NO 5050001386

T00001

D00003

Unsecured Loan From HDFC Bank Ltd. XI		
Source of Loan :	HDFC Bank Ltd. XI	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	10,00,00,00,000	
Date of drawl	01.09.2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.74%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	14.07.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	14.11.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	5,02,14,00,000.00
	PAKRI BARWADIH CMB	1,70,00,00,000.00
	NOKH SOLAR PLOT-III (245M	39,00,00,000.00
	SINGRAULI-I & II FGD	36,73,00,000.00
	KERANDARI	25,00,00,000.00
	NOKH SOLAR PLOT-II (245MW	22,00,00,000.00
	RAMAGUNDAM-I & II FGD	20,06,00,000.00
	TALAIPALI COAL MINE	20,00,00,000.00
	TSTPS STAGE-II & I FGD	17,83,00,000.00
	FARAKKA-I, II & III FGD	16,76,00,000.00
	VINDHYACHAL-I & II FGD	15,73,00,000.00
	TTPS III (2X660MW)	10,00,00,000.00
	DULANGA COAL MINE	10,00,00,000.00
	KAHALGAON-I & II FGD	9,88,00,000.00
	NOKH SOLAR PLOT-I (245MW)	9,00,00,000.00
	UNCHAHAHAR -I, II & III-FGD	8,56,00,000.00
	VINDHYACHAL-III & IV FGD	8,05,00,000.00
	SIMHADRI-II & I FGD	7,48,00,000.00
	RIHAND- II & III FGD	5,39,00,000.00
	KHARGONE FGD	5,36,00,000.00
	KORBA-I, II & III FGD	5,14,00,000.00
	SIPAT-I FGD	5,07,00,000.00
	KUDGI-FGD	4,74,00,000.00
	DARLIPALLI FGD	4,50,00,000.00
	LARA FGD	3,92,00,000.00
	MOUDA-II FGD	3,14,00,000.00
	GADARWARA FGD	3,08,00,000.00
	<b>NORTH KARANPURA FGD</b>	<b>2,42,00,000.00</b>
	MOUDA-I FGD	2,30,00,000.00
	BARH-II FGD	2,19,00,000.00
	SOLAPUR-FGD	2,17,00,000.00
	TANDA II FGD	2,05,00,000.00
	RAMAGUNDAM-III FGD	31,00,000.00
	<b>Total Allocated Amount</b>	<b>10,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**T00001**

**D00001**

**BP NO 5050001441**

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	13-Oct-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	SINGRAULI-I & II FGD	17,00,00,000.00
	UNCHAHAR-I, II & III-FGD	1,00,00,000.00
	TANDA II	20,00,00,000.00
	KORBA-I,FGD	8,00,00,000.00
	VINDHYACHAL-III&IV FGD	1,00,00,000.00
	SIPAT-I (3X660 MW) FGD	3,00,00,000.00
	SIPAT-II (3X660 MW) FGD	7,00,00,000.00
	TSTPS STAGE-II & I FGD	1,00,00,000.00
	BARH I	75,00,00,000.00
	TAPOVAN VISHNUGARH (4X130	24,00,00,000.00
	BARH II FGD	1,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>50,00,00,000.00</b>
	RAMAGUNDAM-I & II FGD	3,00,00,000.00
	RAMAGUNDAM-III (1X500 MW)	1,00,00,000.00
	MOUDA-I FGD	2,00,00,000.00
	MAUDA II FGD	3,00,00,000.00
	SOLAPUR FGD	1,00,00,000.00
	KUDGI FGD	1,00,00,000.00
	LARA	10,00,00,000.00
	LARA, STAGE-II, 2X800 MW	80,00,00,000.00
	GADARWARA	10,00,00,000.00
	RAMMAM (3X40MW)	13,50,00,000.00
	KHARGONE	20,00,00,000.00
	TELANGANA	92,50,00,000.00
	TALLAIPALLI	16,00,00,000.00
	BARAUNI-II	10,00,00,000.00
	KERANDARI CMB	9,00,00,000.00
	NABINAGAR	20,00,00,000.00
	<b>Total Allocated Amount</b>	<b>5,00,00,00,000.00</b>



**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**T00001**

**D00002**

**BP NO 5050001441**

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	01-Nov-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I (3X 660MW)	50,00,00,000.00
	TAPOVAN VISHNUGARH	13,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>66,00,00,000.00</b>
	RAMMAM (3X40MW)	7,00,00,000.00
	TELANGANA (2X800MW)	25,00,00,000.00
	TTPS III (2X660MW)	30,00,00,000.00
	LARA, STAGE-II, 2X800 MW	4,50,00,000.00
	NOKH SOLAR PLOT-I (245MW)	20,00,00,000.00
	NOKH SOLAR PLOT-II (245MW)	40,00,00,000.00
	NOKH SOLAR PLOT-III (245M	30,00,00,000.00
	NABINAGAR	15,00,00,000.00
	TALAI PALI COAL MINE	20,00,00,000.00
	KERANDARI	43,00,00,000.00
	RIHAND- I FGD	4,00,00,000.00
	RIHAND- II & III FGD	8,00,00,000.00
	UNCHA HAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I &II FGD	7,50,00,000.00
	VINDHYACHAL-III &IV FGD	6,50,00,000.00
	SIPAT-I (3X660 MW) FGD	1,50,00,000.00
	SIPAT-II FGD	11,00,00,000.00
	KORBA-I, II & III FGD	10,50,00,000.00
	BARH-II FGD	2,00,00,000.00
	RAMAGUNDAM-I & II FGD	6,00,00,000.00
	RAMAGUNDAM-III (1X500 MW)	4,00,00,000.00
	SIMHADRI-II & I FGD	4,50,00,000.00
	MOUDA-II FGD	3,00,00,000.00
	SOLAPUR-FGD	4,50,00,000.00
	KUDGI-FGD	1,00,00,000.00
	SINGRAULI-I & II FGD	13,00,00,000.00
	FARAKKA-I , II & III FGD	11,00,00,000.00
	KAHALGAON-I & II FGD	26,00,00,000.00
	TSTPS STAGE-II & I FGD	8,50,00,000.00
	<b>Total Allocated Amount</b>	<b>5,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

Form 8

TRANCHE NO

BP NO 5050001441

T00001

D00003

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	10,00,00,00,000	
Date of drawl	01-Dec-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	2,13,00,00,000.00
	TAPOVAN VISHNUGARH (4X130	86,50,00,000.00
	<b>NORTH KARANPURA (3X660)</b>	<b>47,00,00,000.00</b>
	RAMMAM (3X40MW)	10,00,00,000.00
	LARA, STAGE-II, 2X800 MW	75,00,00,000.00
	GANDHAR 20MW	1,00,00,000.00
	SOLAPUR SOLAR (23MW)	3,00,00,000.00
	RIHAND SOLAR (20MW)	2,00,00,000.00
	ANTA SOLAR (90MW)	6,00,00,000.00
	NOKH SOLAR PLOT-I (245MW)	15,00,00,000.00
	NOKH SOLAR PLOT-II (245MW)	24,00,00,000.00
	NOKH SOLAR PLOT-III (245M	29,00,00,000.00
	LARA-I	70,00,00,000.00
	KHARGONE	43,00,00,000.00
	GADARWARA	30,00,00,000.00
	DARLIPALLI	50,00,00,000.00
	TANDA-II	10,00,00,000.00
	BARAUNI-II (2X250MW)	20,00,00,000.00
	NABINAGAR	20,00,00,000.00
	CHATTI BARIATU CMB	20,00,00,000.00
	TALAIPALI COAL MINE	22,00,00,000.00
	KERANDARI	14,00,00,000.00
	PAKRI BARWADIH CMB	60,00,00,000.00
	RIHAND- I FGD	5,00,00,000.00
	RIHAND- II & III FGD	5,00,00,000.00
	UNCHAHAHAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I &II FGD	8,50,00,000.00
	VINDHYACHAL-III &IV FGD	5,50,00,000.00
	SIPAT-II FGD	4,00,00,000.00
	KORBA-I, II & III FGD	20,50,00,000.00
	BARH-II FGD	2,00,00,000.00
	RAMAGUNDAM-I & II FGD	20,00,00,000.00
	RAMAGUNDAM-III FGD	4,00,00,000.00
	MOUDA-I FGD	2,00,00,000.00
	MOUDA-II FGD	1,00,00,000.00
	SOLAPUR-FGD	1,00,00,000.00
	KUDGI-FGD	2,00,00,000.00
	SINGRAULI-I & II FGD	21,00,00,000.00
	FARAKKA-I , II & III FGD	1,00,00,000.00
	KAHALGAON-I & II FGD	17,00,00,000.00
	TSTPS STAGE-II & I FGD	6,00,00,000.00
	<b>Total Allocated Amount</b>	<b>10,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**T00001**

**D00004**

**BP NO 5050001441**

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	8,75,00,00,000	
Date of drawl	01-Jan-24	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	2,40,00,00,000.00
	TAPOVAN VISHNUGARH (4X130	32,00,00,000.00
	<b>NORTH KARANPURA (3X660)</b>	<b>1,47,00,00,000.00</b>
	RAMMAM (3X40MW)	3,00,00,000.00
	TELANGANA (2X800MW)	40,00,00,000.00
	GANDHAR 20MW	1,00,00,000.00
	RIHAND SOLAR (20MW)	1,00,00,000.00
	ANTA SOLAR (90MW)	2,00,00,000.00
	NOKH SOLAR PLOT-II (245MW)	22,00,00,000.00
	NOKH SOLAR PLOT-III (245M	36,00,00,000.00
	LARA	32,00,00,000.00
	GADARWARA	9,00,00,000.00
	DARLIPALLI	25,00,00,000.00
	TANDA-II	20,00,00,000.00
	BARAUNI-II (2X250MW)	9,00,00,000.00
	NABINAGAR	9,00,00,000.00
	CHATTI BARIATU CMB	9,50,00,000.00
	TALAIPALI COAL MINE	20,00,00,000.00
	KERANDARI	3,50,00,000.00
	PAKRI BARWADIH CMB	40,00,00,000.00
	DULANGA COAL MINE	3,00,00,000.00
	RIHAND- I FGD	11,50,00,000.00
	RIHAND- II & III FGD	1,00,00,000.00
	VINDHYACHAL-I &II FGD	3,00,00,000.00
	VINDHYACHAL-III &IV FGD	1,00,00,000.00
	SIPAT-I (3X660 MW) FGD	1,00,00,000.00
	SIPAT-II FGD	6,50,00,000.00
	KORBA-I,II,III FGD	26,50,00,000.00
	BARH-II FGD	1,00,00,000.00
	RAMAGUNDAM-I & II FGD	16,00,00,000.00
	RAMAGUNDAM-III FGD	3,50,00,000.00
	SOLAPUR-FGD	35,00,00,000.00
	KUDGI-FGD	4,00,00,000.00
	SINGRAULI-I & II FGD	6,00,00,000.00
	FARAKKA-I , II & III FGD	15,50,00,000.00
	KAHALGAON-I & II FGD	18,00,00,000.00
	TSTPS STAGE-II & I FGD	21,50,00,000.00
	<b>Total Allocated Amount</b>	<b>8,75,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

Form 8

TRANCHE NO

T00001

D00006

BP NO 5050001441

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	7,00,00,00,000	
Date of drawl	01-Mar-24	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	40,00,00,000.00
	TAPOVAN VISHNUGARH	52,00,00,000.00
	<b>NORTH KARANPURA (3X660MW)</b>	<b>1,10,00,00,000.00</b>
	RAMMAM (3X40MW)	18,00,00,000.00
	TELANGANA (2X800MW)	50,00,00,000.00
	TTPS III (2X660MW)	5,00,00,000.00
	LARA, STAGE-II, 2X800 MW	6,00,00,000.00
	SOLAPUR SOLAR (23MW)	1,00,00,000.00
	ANTA SOLAR (90MW)	55,00,00,000.00
	NOKH SOLAR PLOT-I (245MW)	56,50,00,000.00
	NOKH SOLAR PLOT-II 245MW	1,21,50,00,000.00
	NOKH SOLAR PLOT-III (245M	66,00,00,000.00
	GADARWARA	20,00,00,000.00
	DARLIPALLI	10,00,00,000.00
	TANDA-II	5,00,00,000.00
	BARAUNI-II (2X250MW)	4,00,00,000.00
	NABINAGAR	10,00,00,000.00
	TALAIPALI COAL MINE	8,00,00,000.00
	KERANDARI	30,00,00,000.00
	RIHAND- I FGD	22,00,00,000.00
	RIHAND- II & III FGD	1,00,00,000.00
	SIPAT-II FGD	1,00,00,000.00
	KORBA-I, II & III FGD	6,00,00,000.00
	MOUDA-II FGD	2,00,00,000.00
	<b>Total Allocated Amount</b>	<b>7,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**T00001**

**D00007**

**BP NO 5050001441**

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	10,00,00,00,000	
Date of drawl	15-Mar-24	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.60%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	5,23,00,00,000.00
	TAPOVAN VISHNUGARH 4X130	1,77,00,00,000.00
	<b>NORTH KARANPURA (3X660)</b>	<b>1,48,00,00,000.00</b>
	RAMMAM (3X40MW)	18,00,00,000.00
	TTPS III (2X660MW)	22,00,00,000.00
	KERANDARI	34,00,00,000.00
	RIHAND- II & III FGD	5,00,00,000.00
	UNCHAAR-I, II & III-FGD	8,00,00,000.00
	VINDHYACHAL-I & II FGD	15,00,00,000.00
	VINDHYACHAL-III & IV FGD	7,00,00,000.00
	SIPAT-I (3X660 MW) FGD	4,00,00,000.00
	KORBA-I, II & III FGD	3,00,00,000.00
	RAMAGUNDAM-I & II FGD	5,50,00,000.00
	SIMHADRI-II & I FGD	7,00,00,000.00
	KUDGI-FGD	4,00,00,000.00
	SINGRAULI-I & II FGD	8,00,00,000.00
	TSTPS STAGE-II & I FGD	11,50,00,000.00
	<b>Total Allocated Amount</b>	<b>10,00,00,00,000.00</b>

**TRANCHE NO**

**T00001**

**D00003**

**BP NO 5050000451**

Unsecured Loan From ICICI-IV		
Source of Loan :	ICICI-IV	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	2,50,00,00,000	
Date of Drawal	0	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00003 -9.10%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.09.2016	
Repayment Period (Inc Moratorium) :	15 years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	16.02.2023	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount
	LARA	30,00,00,000.00
	GADARWARA	55,00,00,000.00
	UNCHAHAR STPP IV	15,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>30,00,00,000.00</b>
	DARLIPALLI	50,00,00,000.00
	TANDA-II	15,00,00,000.00
	KHARGONE	15,00,00,000.00
	PAKRI BARWADIH	30,00,00,000.00
	CHATTI BARIATU	10,00,00,000.00
<b>Total Allocated Amount</b>		<b>2,50,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO  
T00001**

BP NO 50500000451 D00004

<b>Unsecured Loan From ICICI-IV</b>		
Source of Loan :	<b>ICICI-IV</b>	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	2,25,00,00,000	
Date of Drawal :	29.09.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	D00004 -9.10%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	29.09.2016	
Repayment Period (Inc Moratorium) :	15 years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	16.02.2023	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA	30,00,00,000.00
	GADARWARA	30,00,00,000.00
	UNCHAHAR STPP IV	5,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>30,00,00,000.00</b>
	DARLIPALLI	30,00,00,000.00
	TANDA-II	30,00,00,000.00
	KHARGONE	15,00,00,000.00
	KUDGI	30,00,00,000.00
	ANANTPUR SOLAR	17,00,00,000.00
	PAKRI BARWADIH	8,00,00,000.00
<b>Total Allocated Amount</b>		<b>2,25,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO  
T00001**

BP NO 50500000451 D00005

<b>Unsecured Loan From ICICI-IV</b>		
Source of Loan :	<b>ICICI-IV</b>	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawal :	10.10.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	D00005-9.10%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	10.10.2016	
Repayment Period (Inc Moratorium) :	15 years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	16.02.2023	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount
	LARA	50,00,00,000.00
	GADARWARA	50,00,00,000.00
	UNCHAHAR STPP IV	15,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>37,00,00,000.00</b>
	BARH-II	8,00,00,000.00
	KHARGONE	20,00,00,000.00
	TAPOVAN VISHNUGAD	20,00,00,000.00
<b>Total Allocated Amount</b>		<b>2,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO  
T00001**

BP NO 50500000451 D00006

Unsecured Loan From ICICI-IV		
Source of Loan :	ICICI-IV	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	1,00,00,00,000	
Date of Drawal :	02.12.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	D00006-8.80%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	02.12.2016	
Repayment Period (Inc Moratorium) :	15 years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	16.02.2023	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KUDGI-I	30,00,00,000.00
	DARLIPALLI	20,00,00,000.00
	LARA	13,00,00,000.00
	GADARWARA	25,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>12,00,00,000.00</b>
<b>Total Allocated Amount</b>		<b>1,00,00,00,000.00</b>

Loan amount full prepayment done on 01.01.2019

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO  
T00001**

BP NO 50500000461 D00001

Unsecured Loan From ICICI-V		
Source of Loan :	ICICI-V	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	28,00,00,00,000	
Date of Drawal :	20.12.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	D00001 -8.80%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	20.12.2016	
Repayment Period (Inc Moratorium) :	12 years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	20.12.2020	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount
	SINGRAULI 8MW HYDRO	8,75,00,000.00
	BARH-I	28,57,14,290.00
	BARH-II	6,75,75,89,280.00
	BONGAIGAON	2,94,19,64,287.00
	FARAKKA III	11,42,85,716.00
	FARIDABAD SOLAR PV	8,75,00,000.00
	KOLDAM	3,52,50,00,000.00
	KUDGI	2,00,00,00,000.00
	LARA	2,28,12,50,000.00
	MOUDA-I	1,05,44,64,284.00
	MOUDA-II	50,00,00,000.00
	NCTPP-II	14,28,57,139.00
	<b>NORTH KARANPURA</b>	<b>50,00,00,000.00</b>
	PAKRI BARWADIH CMB	52,50,00,000.00
	RAJGARH SOLAR	13,12,50,000.00
	RIHAND-III	1,22,85,71,426.00
	SIMHADRI-II	23,21,42,855.00
	SINGRAULI SOLAR	8,75,00,000.00
	SIPAT-I	23,43,75,000.00
	SIPAT-II	1,01,07,14,287.00
	TAPOVAN VISHNUGAD	65,62,50,000.00
	VINDHYACHAL-IV	2,45,00,00,000.00
	VINDHYACHAL-V	1,00,00,00,000.00
	GANDHAR R&M	16,60,71,436.00
<b>Total Allocated Amount</b>		<b>28,00,00,00,000.00</b>

Loan amount full prepayment done on 15.01.2019

BP NO 50500000541		T00001	D00005
Unsecured Loan From ICICI-VI			
Source of Loan :	ICICI-VI		
Currency :	INR		
Amount of Loan :	30,00,00,00,000		
Total Drawn amount :	2,00,00,00,000		
Date of Drawal	11.12.2017		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest	7.85%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	6 Years		
Moratorium effective from :	11.12.2017		
Repayment Period (Inc Moratorium) :	15 years		
Repayment Frequency :	9 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	11.09.2024		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		



Project Code	Project Name	Amount
	GADARWARA	40,00,00,000.00
	UNCHAHAR STPP IV	25,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>60,00,00,000.00</b>
	TANDA-II	75,00,00,000.00
<b>Total Allocated Amount</b>		<b>2,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

TRANCHE NO

BP NO 50500000541

T00001

D00007

<b>Unsecured Loan From ICICI-VI</b>		
Source of Loan :	ICICI-VI	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	1,50,00,00,000	
Date of Drawal	01.01.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.85%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	01.01.2018	
Repayment Period (Inc Moratorium) :	15 years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	11.09.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SINGRAULI 8 MW SMALL	5,00,00,000.00
	SOLAPUR	52,00,00,000.00
	GADARWARA	44,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>39,00,00,000.00</b>
	MANDSAUR SOLAR PV	10,00,00,000.00
<b>Total Allocated Amount</b>		<b>1,50,00,00,000.00</b>

Loan amount full prepayment done on 15.01.2019

BP NO 50500001042		TRANCHE NO T00001	D00004
Unsecured Loan From ICICI-VII			
Source of Loan :	ICICI-VII		
Currency :	INR		
Amount of Loan :	30,00,00,00,000		
Total Drawn amount :	5,00,00,00,000		
Date of Drawal :	11.07.2022		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest :	6.3%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment :	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	01.07.2021		
Repayment Period (Inc Moratorium) :	15 years		
Repayment Frequency :	12 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	30.12.2024		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-I	30,00,00,000.00	
	<b>NORTH KARANPURA</b>	<b>10,00,00,000.00</b>	
	RAMAGUNDAM FS SOLAR	7,00,00,000.00	
	KAYAKULAM FLOATING	8,00,00,000.00	
	AURAIYA SOLAR FS 20	5,00,00,000.00	
	JETSAR SOLAR	7,00,00,000.00	
	DEVIKOT SOLAR	4,00,00,000.00	
	DEVIKOT SOLAR-90MW	7,00,00,000.00	
	SAMBHU KI BHURJ	29,00,00,000.00	
	SAMBHU KI BHURJ-II	43,50,00,000.00	
	FATEHGARH	60,50,00,000.00	
	NOKHRA SOLAR	1,43,50,00,000.00	
	ETTAYAPURAM SOLAR	13,00,00,000.00	
	RIHAND SOLAR (20MW)	1,00,00,000.00	
	KAWAS SOLAR 56MW	36,50,00,000.00	
	ANTA SOLAR 90MW	10,50,00,000.00	
	SOLAPUR SOLAR	2,50,00,000.00	
	NOKH SOLAR PLOT-I (245MW)	1,00,00,000.00	
	NOKH SOLAR PLOT-II	1,00,00,000.00	
	KHARGONE	10,00,00,000.00	
	LARA-I	15,00,00,000.00	
	DARLIPALLI	10,00,00,000.00	
	TANDA-II	25,00,00,000.00	
	BARAUNI-II	12,00,00,000.00	
	KIRENDARI	8,00,00,000.00	
	<b>Total Allocated Amount</b>	<b>5,00,00,00,000.00</b>	

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 50500001042		TRANCHE NO T00001	D00006
Unsecured Loan From ICICI-VII			
Source of Loan :	ICICI-VII		
Currency :	INR		
Amount of Loan :	20,00,00,00,000		
Total Drawn amount :	4,95,08,00,000		
Date of Drawal :	30-03-2023		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest :	8.10%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment :	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	01.07.2021		
Repayment Period (Inc Moratorium) :	15 years		
Repayment Frequency :	12 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	30.12.2024		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	Barh-I	1400800000	
	<b>North Karanpura</b>	<b>2550000000</b>	
	Pakri Barwadih CMB	1000000000	
	<b>Total Allocated Amount</b>	<b>4,95,08,00,000.00</b>	

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO**

**BP NO 5050000391**

**T00001**

**D00001**

<b>Unsecured Loan From IDFC-III</b>		
Source of Loan :	<b>IDFC-III</b>	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawal:	25.03.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00001 -10.10%	
Margin, If Floating Interest :		
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :		
Moratorium effective from :	25.03.2014	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Annual Instalments	
Repayment Type :	AVG	
First Repayment Date :	15.04.2020	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	<b>NORTH KARANPURA</b>	<b>5,00,00,00,000.00</b>
<b>Total Allocated Amount</b>		<b>5,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO**

**BP NO 5050000391**

**T00001**

**D00002**

<b>Unsecured Loan From IDFC-III</b>		
Source of Loan :	<b>IDFC-III</b>	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawal:	27.03.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00002 -10.10%	
Margin, If Floating Interest :		
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :		
Moratorium effective from :	27.03.2014	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Annual Instalments	
Repayment Type :	AVG	
First Repayment Date :	15.04.2020	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	<b>NORTH KARANPURA</b>	<b>5,00,00,00,000.00</b>
<b>Total Allocated Amount</b>		<b>5,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

Form 8

TRANCHE NO

BP NO 5050000391

T00001

D00006

Unsecured Loan From IDFC-III		
Source of Loan :	IDFC-III	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	1,00,00,00,000	
Date of Drawal :	20.06.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	D00006 -9.80%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	20.06.2014	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	15.04.2020	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	KUDGI	1,00,00,00,000
<b>Total Allocated Amount</b>		<b>1,00,00,00,000.00</b>

Loan amount full prepayment done on 18.02.2019

**Statement Giving Details of Project Financed through a Combination of loan**

Form 8

TRANCHE NO

BP NO 5050000591

T00001

D0001

Unsecured Loan From IDFC Bank-IV		
Source of Loan :	IDFC Bank-IV	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	3,00,00,00,000	
Date of Drawal :	12.02.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	7.80%	
Margin, If Floating Interest :		
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	12-Feb-18	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	12-Feb-25	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	50,00,00,000.00
	GADARWARA	50,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>40,00,00,000.00</b>
	TELANGANA	40,00,00,000.00
	PAKRI BARWADIH CMB	1,20,00,00,000
<b>Total Allocated Amount</b>		<b>3,00,00,00,000</b>

Loan amount full prepayment done on 18.02.2019

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000571

T00001

D00001

Unsecured Loan From Punjab National Bank-III		
Source of Loan :	Punjab National Bank-III	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	3,00,00,00,000	
Date of Drawl	01.02.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.80%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	01.02.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	01.02.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BONGAIGAON	25,00,00,000.00
	SOLAPUR	35,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>1,00,00,00,000.00</b>
	DARLIPALLI	40,00,00,000.00
	KUDGI	1,00,00,00,000.00
	<b>Total Allocated Amount</b>	<b>3,00,00,00,000.00</b>

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000711

T00001

D00001

Unsecured Loan From Punjab National Bank-IV		
Source of Loan :	Punjab National Bank-IV	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	20,00,00,00,000	
Date of Drawl	01.01.2019	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.60%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	01.01.2019	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	14.02.2023	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount
	UNCHAHAHAR STPP IV	65,00,00,000.00
	TANDA-II	85,00,00,000.00
	NCTPP-II	36,43,00,000.00
	DADRI GAS R&M	56,00,00,000.00
	KORBA-III	15,00,00,000.00
	SIPAT-II	17,14,00,000.00
	FARAKKA-III	8,57,00,000.00
	KAHALGAON-II	17,14,00,000.00
	BARH-I	1,08,57,00,000.00
	BARH-II	8,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>1,09,00,00,000.00</b>
	KOLDAM	6,43,00,000.00
	TAPOVAN VISHNUGAD	28,57,00,000.00
	PAKRI BARWADIH	1,42,00,00,000.00
	CHATTI BARIATU	10,00,00,000.00
	BONGAIGAON	36,43,00,000.00
	KUDGI	60,00,00,000.00
	LARA	1,23,00,00,000.00
	GADARWARA	2,27,72,00,000.00
	DARLIPALLI	2,73,00,00,000.00
	KHARGONE	50,00,00,000.00
	ANANTPUR SOLAR	17,00,00,000.00
	TALAIPALI COAL MINE	5,00,00,00,000.00
<b>Total Allocated Amount</b>		<b>20,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050000931**

**T00001**

**D00003**

<b>Unsecured Loan From Punjab National Bank-V</b>		
Source of Loan :	<b>Punjab National Bank-V</b>	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	67,00,00,000	
Date of Drawl	15.06.2021	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.70%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	15.06.2021	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	27.03.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	10,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>10,00,00,000.00</b>
	DARLIPALLI	25,00,00,000.00
	TANDA-II	7,00,00,000.00
	RAMMAM	2,00,00,000.00
	TELANGANA	11,00,00,000.00
	UNCHAHAHAR-IV-FGD	2,00,00,000.00
<b>Total Allocated Amount</b>		<b>67,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

Form 8

TRANCHE NO

BP NO 5050000931

T00001

D00004

Unsecured Loan From Punjab National Bank-V		
Source of Loan :	Punjab National Bank-V	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	4,00,00,00,000	
Date of Drawl	14.07.2021	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.70%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	14.07.2021	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	27.03.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	65,00,00,000.00
	TAPOVAN VISHNUGARH	15,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>1,00,00,00,000.00</b>
	DARLIPALLI	75,00,00,000.00
	RAMMAM	10,00,00,000.00
	TELANGANA	35,00,00,000.00
	BARAUNI-II	40,00,00,000.00
	TALAIPALI COAL MINE	60,00,00,000.00
	<b>Total Allocated Amount</b>	<b>4,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

Form 8

BP NO 5050000353

T00001

D00004

Unsecured Loan From Punjab & Sindh Bank-II		
Source of Loan :	Punjab & Sindh Bank-II	
Currency :	INR	
Amount of Loan :	5,70,00,00,000	
Total Drawn amount :	50,00,00,000	
Date of Drawal:	21.06.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00004- 10.25%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	21.06.2014	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	28.03.2019	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	<b>NORTH KARANPURA</b>	<b>50,00,00,000</b>
	<b>Total Allocated Amount</b>	<b>50,00,00,000.00</b>

Loan amount full prepayment done on 14.02.2017

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050000442**

**T00001**

**D0004**

Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	10,00,00,00,000	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0004-9.70%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	04.08.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-II	23,00,00,000
	BARH-I	45,00,00,000
	BONGAIGAON	61,00,00,000
	DARLIPALLI	68,00,00,000
	GADARWARA	1,25,00,00,000
	KOLDAM	29,00,00,000
	KUDGI-I	1,13,00,00,000
	LARA-I	1,65,00,00,000
	MOUDA-II	84,00,00,000
	<b>NORTH KARANPURA</b>	<b>24,00,00,000</b>
	RAMMAM	9,00,00,000
	SOLAPUR	1,11,00,00,000
	TANDA-II	7,00,00,000
	TAPOVAN VISHNUGARH	38,00,00,000
	UNCHAHAAR-IV	41,00,00,000
	VINDHYACHAL-V	57,00,00,000
<b>Total Allocated Amount</b>		<b>10,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050000442**

**T00001**

**D0007**

Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	3,50,00,00,000	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0007-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	15.10.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	12,00,00,000
	TAPOVAN VISHNUGAD	59,00,00,000
	BONGAIGAON	11,00,00,000
	SOLAPUR	43,00,00,000
	LARA	90,00,00,000
	GADARWARA	29,00,00,000
	<b>NORTH KARANPURA</b>	<b>5,00,00,000</b>
	DARLIPALLI	27,00,00,000
	KUDGI-I	19,00,00,000
	KOLDAM	10,00,00,000
	VINDHYACHAL-V	45,00,00,000
<b>Total Allocated Amount</b>		<b>3,50,00,00,000.00</b>



**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050000442		
TRANCHE NO T00001		
D0008		
Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,00,000	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0008-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.10.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	54,00,00,000
	TAPOVAN VISHNUGAD	13,00,00,000
	BONGAIGAON	23,00,00,000
	BARH-II	22,00,00,000
	KUDGI-I	81,00,00,000
	MOUDA-II	25,00,00,000
	SOLAPUR	35,00,00,000
	VINDHYACHAL-V	13,00,00,000
	LARA-I	85,00,00,000
	GADARWARA	49,00,00,000
	UNCHAHAHAR-IV	10,00,00,000
	<b>NORTH KARANPURA</b>	<b>8,00,00,000</b>
	DARLIPALLI	34,00,00,000
	TANDA-II	26,00,00,000
	PAKRI BARWADIH	12,00,00,000
	RIHAND-III	10,00,00,000
<b>Total Allocated Amount</b>		<b>5,00,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050000442		
TRANCHE NO T00001		
D00011		
Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	3,00,00,00,00,000	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00011-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	30.10.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	31,00,00,000
	BONGAIGOAN	30,00,00,000
	DARLIPALLI	16,00,00,000
	GADARWARA	72,00,00,000
	KHARGONE	5,00,00,000
	LARA-I	33,00,00,000
	MOUDA-II	26,00,00,000
	<b>NORTH KARANPURA</b>	<b>8,00,00,000</b>
	TANDA-II	15,00,00,000
	TAPOVAN VISHNUGARH	21,00,00,000
	UNCHAHAHAR-IV	7,00,00,000
	PAKRI BARWADIH	4,00,00,000
	CHATTI BARIATU	9,00,00,000
	SIMHADRI-II	12,00,00,000
	RAMAGUNDAM R&M	11,00,00,000
<b>Total Allocated Amount</b>		<b>3,00,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050000442		
TRANCHE NO		
T00001		D00012
Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	4,00,00,00,000	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00012-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	12.11.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	25,00,00,000
	BONGAIGAON	32,00,00,000
	DARLIPALLI	22,00,00,000
	GADARWARA	56,00,00,000
	KUDGI	30,00,00,000
	LARA	23,00,00,000
	MOUDA-II	44,00,00,000
	<b>NORTH KARANPURA</b>	<b>17,00,00,000</b>
	PAKRI BARWADIH	11,00,00,000
	SOLAPUR	62,00,00,000
	TANDA-II	15,00,00,000
	TAPOVAN VISHNUGAD	18,00,00,000
	UNCHAHAHAR-IV	12,00,00,000
	VINDHYACHAL-V	13,00,00,000
	MOUDA-I	20,00,00,000
<b>Total Allocated Amount</b>		<b>4,00,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050000442		
TRANCHE NO		
T00001		D00020
Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawl	25.07.2016	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00020-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	25.07.2016	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	LARA	54,00,00,000
	<b>NORTH KARANPURA</b>	<b>82,00,00,000</b>
	TANDA-II	42,00,00,000
	KHARGONE	18,00,00,000
	SINGRAULI 8MW HYDRO	4,00,00,000
<b>Total Allocated Amount</b>		<b>2,00,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050000442		TRANCHE NO T00001	D00024
<b>Unsecured Loan From SBI-VIII</b>			
Source of Loan :	SBI-VIII		
Currency :	INR		
Amount of Loan :	1,00,00,00,00,000		
Total Drawn amount :	11,50,00,00,000		
Date of Drawl :	14.02.2017		
Interest Type :	Floating		
Fixed Interest Rate :	-----		
Base Rate, If Floating Interest :	D00024-8.0%		
Margin, If Floating Interest :	0.00%		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment :	Monthly		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	6 Years		
Moratorium effective from :	14.02.2017		
Repayment Period (Inc Moratorium) :	15 Years		
Repayment Frequency :	9 Yearly Installments		
Repayment Type :	AVG		
First Repayment Date :	31.01.2022		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>	
	BARH-I	3,00,00,00,000	
	BONGAIGAON	34,28,57,142	
	FARAKKA III	14,28,57,141	
	GADARWARA	2,50,00,00,000	
	KOLDAM	92,85,71,427	
	KORBA-III	2,85,71,428	
	KUDGI	1,00,00,00,000	
	MOUDA-I	40,71,42,856	
	NCTPP-II	15,71,42,855	
	<b>NORTH KARANPURA</b>	<b>1,00,00,00,000</b>	
	RIHAND-III	32,14,28,570	
	SIMHADRI-II	53,28,57,141	
	SIPAT-I	21,42,85,711	
	SIPAT-II	5,71,42,856	
	TAPOVAN VISHNUGAD	50,00,00,000	
	VINDHYACHAL IV	32,42,85,714	
	PAKRI BARWADIH	4,28,57,159	
<b>Total Allocated Amount</b>			<b>11,50,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050000531		TRANCHE NO T00001	D0007
<b>Unsecured Loan From SBI-IX</b>			
Source of Loan :	SBI-IX		
Currency :	INR		
Amount of Loan :	30,00,00,00,000		
Total Drawn amount :	4,00,00,00,000		
Date of Drawal :	29.05.2018		
Interest Type :	Floating		
Fixed Interest Rate :	-----		
Base Rate, If Floating Interest :	7.85%		
Margin, If Floating Interest :	0.00%		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment :	Monthly		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	29.05.2018		
Repayment Period (Inc Moratorium) :	12 Years		
Repayment Frequency :	9 Yearly Installments		
Repayment Type :	AVG		
First Repayment Date :	31.03.2021		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>	
	BARH-I	80,00,00,000	
	TAPOVAN VISHNUGARH	30,00,00,000	
	BONGAIGAON	40,00,00,000	
	SOLAPUR	20,00,00,000	
	GADARWARA	1,40,00,00,000	
	<b>NORTH KARANPURA</b>	<b>90,00,00,000</b>	
<b>Total Allocated Amount</b>			<b>4,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**T00001**

**D0010**

**BP NO 5050000531**

Unsecured Loan From SBI-IX		
Source of Loan :	SBI-IX	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	6,85,00,00,000	
Date of Drawal:	29.06.2018	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	7.85%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	29.06.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.03.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	40,00,00,000
	TAPOVAN VISHNUGARH	15,00,00,000
	BONGAIGAON	15,00,00,000
	SOLAPUR	20,00,00,000
	LARA-I	55,00,00,000
	GADARWARA	1,00,00,00,000
	<b>NORTH KARANPURA</b>	<b>60,00,00,000</b>
	DARLIPALLI	45,00,00,000
	TANDA II	60,00,00,000
	RAMMAM	10,00,00,000
	KHARGONE	75,00,00,000
	TELANGANA	75,00,00,000
	TTPS R&M	10,00,00,000
	VINDHYACHAL R&M	10,00,00,000
	FARAKKA R&M	50,00,00,000
	DADRI GAS R&M	45,00,00,000
<b>Total Allocated Amount</b>		<b>6,85,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**T00001**

**D00001**

**BP NO 5050000551**

Unsecured Loan From SBI-X		
Source of Loan :	SBI- X	
Currency :	INR	
Amount of Loan :	40,00,00,00,000	
Total Drawn amount :	10,00,00,00,000	
Date of Drawal:	25.09.2017	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	7.90%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	25.09.2017	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	2,40,97,00,000
	TAPOVAN VISHNUGARH	55,04,00,000
	BONGAIGAON	2,11,03,00,000
	SOLAPUR	1,49,66,00,000
	LARA	48,90,00,000
	GADARWARA	76,25,00,000
	UNCHAHAHAR STPP IV	30,00,00,000
	<b>NORTH KARANPURA</b>	<b>1,02,00,00,000</b>
	DARLIPALLI	60,00,00,000
	TANDA-II	26,15,00,000
<b>Total Allocated Amount</b>		<b>10,00,00,00,000.00</b>



**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**T00001**

**D00007**

**BP NO 5050000551**

<b>Unsecured Loan From SBI-X</b>		
Source of Loan :	<b>SBI-X</b>	
Currency :	INR	
Amount of Loan :	40,00,00,00,000	
Total Drawn amount :	10,00,00,00,000	
Date of Drawal:	12.03.2018	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0001-7.9%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	12.03.2018	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	50,00,00,000
	TAPOVAN VISHNUGARH	60,00,00,000
	GADARWARA	60,00,00,000
	<b>NORTH KARANPURA</b>	<b>1,80,00,00,000</b>
	DARLIPALLI	2,20,00,00,000
	TANDA-II	1,50,00,00,000
	KHARGONE	1,80,00,00,000
	TELANGANA	1,00,00,00,000
<b>Total Allocated Amount</b>		<b>10,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**T00001**

**D00002**

**BP NO 5050000661**

<b>Unsecured Loan From SBI-XI</b>		
Source of Loan :	<b>SBI-XI</b>	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawal:	16.10.2018	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	8.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	16.10.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	<b>NORTH KARANPURA</b>	<b>95,00,00,000</b>
	DARLIPALLI	1,00,00,00,000
	KHARGONE	1,20,00,00,000
	TELANGANA	90,00,00,000
	DULANGA COAL MINE	25,00,00,000
	TALAIPALI COAL MINE	70,00,00,000
<b>Total Allocated Amount</b>		<b>5,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**T00001**

**D00004**

**BP NO 5050000661**

Unsecured Loan From SBI-XI		
Source of Loan :	SBI-XI	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	8,00,00,00,000	
Date of Drawal:	22.11.2018	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	8.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	22.11.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	40,00,00,000
	TAPOVAN VISHNUGARH	11,00,00,000
	BONGAIGAON	11,00,00,000
	SOLAPUR	20,00,00,000
	LARA-I	50,00,00,000
	GADARWARA	55,00,00,000
	<b>NORTH KARANPURA</b>	<b>36,00,00,000</b>
	DARLIPALLI	40,00,00,000
	TANDA-II	10,00,00,000
	KHARGONE	75,00,00,000
	TELANGANA	75,00,00,000
	TALAI PALI COAL MINE	7,00,00,000
	RAMAGUNDAM I & II R&M	36,00,00,000
	VINDHYACHAL R&M	14,00,00,000
	FARAKKA R&M	10,00,00,000
	KAHALGAON R&M	10,00,00,000
	KHARGONE	2,00,00,00,000
	TELANGANA	1,00,00,00,000
<b>Total Allocated Amount</b>		<b>8,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**T00001**

**D00005**

**BP NO 5050000661**

Unsecured Loan From SBI-XI		
Source of Loan :	SBI-XI	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawal:	11.12.2018	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	8.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	11.12.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount
	BARH-I	6,00,00,000
	TAPOVAN VISHNUGARH	7,00,00,000
	SOLAPUR	12,00,00,000
	LARA-I	40,00,00,000
	GADARWARA	75,00,00,000
	<b>NORTH KARANPURA</b>	<b>10,00,00,000</b>
	DARLIPALLI	60,00,00,000
	TANDA-II	30,00,00,000
	KHARGONE	1,00,00,00,000
	TELANGANA	1,20,00,00,000
	SINGRAULI R&M	20,00,00,000
	RAMAGUNDAM R&M	20,00,00,000
<b>Total Allocated Amount</b>		<b>5,00,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO  
T00001 D00008**

**BP NO 5050000661**

<b>Unsecured Loan From SBI-XI</b>		
Source of Loan :	<b>SBI-XI</b>	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawal:	01.01.2019	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	8.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	01.01.2019	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA	50,00,00,000
	DARLIPALLI	60,00,00,000
	<b>NORTH KARANPURA</b>	<b>90,00,00,000</b>
<b>Total Allocated Amount</b>		<b>2,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO  
T00001 D00002**

**BP NO 5050000741**

<b>Unsecured Loan From SBI-XII</b>		
Source of Loan :	<b>SBI-XII</b>	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	31,35,00,00,000	
Date of Drawal:	18.02.2019	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	8.35%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	18.02.2019	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.03.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	



Project Code	Project Name	Amount
	BARH-I	90,00,00,000.00
	FARAKKA-III	24,50,00,000.00
	GADARWARA	90,00,00,000.00
	KORBA-III	25,00,00,000.00
	KUDGI	5,00,00,00,000.00
	LARA	1,00,00,00,000.00
	MOUDA-I	21,00,00,000.00
	MOUDA-II	2,25,00,00,000.00
	NCTPP-II	63,50,00,000.00
	<b>NORTH KARANPURA</b>	<b>10,40,00,00,000.00</b>
	PAKRI BARWADIH CMB	1,20,00,00,000.00
	SIMHADRI-II	21,00,00,000.00
	SOLAPUR	2,40,00,00,000.00
	TELANGANA	75,00,00,000.00
	KUDGI	2,00,00,00,000.00
	BARH-I	50,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>80,00,00,000.00</b>
	TAPOVAN VISHNUGARH	20,00,00,000.00
	TELANGANA	1,50,00,00,000.00
<b>Total Allocated Amount</b>		<b>31,35,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

Form 8

TRANCHE NO

BP NO 5050000741

T00001

D00003

<b>Unsecured Loan From SBI-XII</b>	
Source of Loan :	SBI-XII
Currency :	INR
Amount of Loan :	50,00,00,00,000
Total Drawn amount :	5,00,00,00,000
Date of Drawal:	26.03.2019
Interest Type :	Floating
Fixed Interest Rate :	-----
Base Rate, If Floating Interest	8.35%
Margin, If Floating Interest :	NIL
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	6 Years
Moratorium effective from :	26.03.2019
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	9 Yearly Installments
Repayment Type :	AVG
First Repayment Date :	31.03.2026
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

Project Code	Project Name	Amount
	BARH-I	40,00,00,000.00
	UNCHAHAR STPP IV	1,20,00,00,000.00
	LARA	30,00,00,000.00
	<b>NORTH KARANPURA</b>	<b>30,00,00,000.00</b>
	GADARWARA	60,00,00,000.00
	DARLIPALLI	41,00,00,000.00
	TANDA-II	30,00,00,000.00
	KHARGONE	60,00,00,000.00
	TELANGANA	60,00,00,000.00
	CHATTI BARIATU	5,00,00,000.00
	DULANGA	10,00,00,000.00
	TALAIPALI	10,00,00,000.00
	NCPS-FGD	4,00,00,000.00
<b>Total Allocated Amount</b>		<b>5,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

BP NO 5050000741		TRANCHE NO T00001	D00004
<b>Unsecured Loan From SBI-XII</b>			
Source of Loan :	SBI-XII		
Currency :	INR		
Amount of Loan :	50,00,00,00,000		
Total Drawn amount :	10,00,00,00,000		
Date of Drawal:	12.04.2019		
Interest Type :	Floating		
Fixed Interest Rate :	-----		
Base Rate, If Floating Interest	8.35%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment	Monthly		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	6 Years		
Moratorium effective from :	12.04.2019		
Repayment Period (Inc Moratorium) :	15 Years		
Repayment Frequency :	9 Yearly Installments		
Repayment Type :	AVG		
First Repayment Date :	31.03.2026		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-I	75,00,00,000.00	
	TAPOVAN VISHNUGARH	35,00,00,000.00	
	LARA	3,50,00,00,000.00	
	<b>NORTH KARANPURA</b>	<b>1,40,00,00,000.00</b>	
	DARLIPALLI	1,60,00,00,000.00	
	TANDA-II	1,60,00,00,000.00	
	RAMMAM	30,00,00,000.00	
	TELANGANA	50,00,00,000.00	
<b>Total Allocated Amount</b>		<b>10,00,00,00,000.00</b>	

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050000382**

**T00001**

**D00002**

Unsecured Loan From State Bank Of Bikaner & Jaipur		
Source of Loan :	State Bank Of Bikaner & Jaipur	
Currency :	INR	
Amount of Loan :	5,00,00,00,000	
Total Drawn amount :	50,00,00,000	
Date of Drawal:	21.06.2014	
Interest Type :	Floating	
Fixed Interest Rate :	----	
Base Rate, If Floating Interest	D00002-10.25%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	21.06.2014	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	14.03.2020	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NORTH KARANPURA	50,00,00,000.00
<b>Total Allocated Amount</b>		<b>50,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**BP NO 5050000371**

**T00001**

**D00003**

Unsecured Loan From State Bank of Hyderabad - III		
Source of Loan :	State Bank of Hyderabad - III	
Currency :	INR	
Amount of Loan :	5,00,00,00,000	
Total Drawn amount :	50,00,00,000	
Date of Drawal:	21.06.2014	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00003- 10.2%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	21.06.2014	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	10 Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	01.02.2020	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NORTH KARANPURA	50,00,00,000
<b>Total Allocated Amount</b>		<b>50,00,00,000</b>

Loan amount full prepayment done on 14.02.2017

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

**TRANCHE NO  
T00001**

**BP NO 5050000422**

**D00001**

Unsecured Loan From Syndicate Bank-IV	
Source of Loan :	<b>Syndicate Bank-IV</b>
Currency :	INR
Amount of Loan :	10,00,00,00,000
Total Drawn amount :	1,00,00,00,000
Date of Drawal:	05.12.2014
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, If Floating Interest	D00001 - 10.25%
Margin, If Floating Interest :	
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	MONTHLY
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	5 Years
Moratorium effective from :	05.12.2014
Repayment Period (Inc Moratorium) :	15
Repayment Frequency :	10 Yearly Payments
Repayment Type :	Average
First Repayment Date :	05.12.2021
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

Project Code	Project Name	Amount
	NORTH KARANPURA	50,00,00,000
	RAMMAM	50,00,00,000
<b>Total Allocated Amount</b>		<b>1,00,00,00,000.00</b>

Loan amount full prepayment done on 24.08.2020

**Statement Giving Details of Project Financed through a Combination of loan  
Form 8**

TRANCHE NO

T00001

BP NO 5050001342

D00002

Unsecured Loan From UCO BANK IV		
Source of Loan :	UCO BANK IV	
Currency :	INR	
Amount of Loan :	10,00,00,00,000	
Total Drawn amount :	2,60,00,00,000	
Date of Drawal:	02-02-2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.45%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	02-Feb-23	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	11.11.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	1,32,23,00,000.00
	NORTH KARANPURA	50,33,00,000.00
	TAPOVAN VISHNUGAD	37,85,00,000.00
	RAMMAM	2,67,00,000.00
	TELANGANA	25,00,00,000.00
	TALAI PALI COAL MINE	6,94,00,000.00
	CHATTI BARIATU	4,11,00,000.00
	BARH-I	87,00,000.00
<b>Total Allocated Amount</b>		<b>2,60,00,00,000.00</b>

Name of the Company  
Name of the Power Station

NTPC LTD  
North Karanpura

Form-8

Particulars			1	2	3	4	5
	4.375 % Euro Bonds 2024	4.25 % Euro Bonds 2026	2.75% Fixed Rate Notes due 2027	7.25% Fixed Rate Notes due 2022	JPY Equ. 350Million A	JPY Equ. 350Million B	4.5% Fixed Rate Notes due 2028
Source of Loan							
Drawal							
Currency	USD	USD	EUR	INR	JPY	JPY	USD
Amount of loan sanctioned	50,00,00,000	50,00,00,000	50,00,00,000	20,00,00,00,000	22,52,50,59,128	16,88,99,89,866	40,00,00,000
Amount of Gross Loan drawn upto 19.03.2024	50,00,00,000	50,00,00,000	50,00,00,000	20,00,00,00,000	22,52,50,59,128	16,88,99,89,866	40,00,00,000
Interest Type	Fixed	Fixed	Fixed	Fixed	Floating	Floating	Fixed
Fixed Interest Rate, if applicable	4.375% *	4.25% *	2.75% *	7.25% *	-	-	4.5% *
Base Rate, if floating interest*	-	-	-	-	6 Month JPY Libor /3 Months TONA*	6 Month JPY Libor /3 Months TONA*	-
Margin, if floating interest rate	-	-	-	-	0.95%	0.95%	-
Are there any Caps / Floor	No	No	No	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-	-	-	-
Moratorium Period	10 Years	10 Years	10 Years	5 Years	9 Years	9 Years	10 Years
Moratorium effective from	26-Nov-2014	26-Feb-2016	01-Feb-2017	03-May-2017	12-Nov-2017	12-Nov-2017	19-Mar-2018
Repayment period	Bullet payment	Bullet payment	Bullet payment	Bullet payment	1 year	1 year	Bullet payment
Repayment effective from	26-Nov-2024	26-Feb-2026	01-Feb-2027	03-May-2022	12-Nov-2026	12-Nov-2026	19-Mar-2028
Repayment frequency	One time	One time	One time	One time	Three Time	Three Time	One time
Repayment installment	50,00,00,000	50,00,00,000	50,00,00,000	20,00,00,00,000	7,50,83,53,043	5,62,99,96,622	40,00,00,000
Base Exchange Rate - 19.03.2024	83.5600	83.5600	91.5100	N.A	0.5626	0.5626	83.5600
Are foreign currency loan hedged	No	No	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-	-	-

Name of the Projects			%	%	%	%	%
Koldam	3.46%						
Sipat I							
Sipat-I FGD							
Sipat-II FGD							
Bongaigaon	1.93%	1.56%	1.71%	2.42%	1.64%	2.34%	2.76%
Tapovan Vishugad	1.10%	1.07%					
Rihand-II&III FGD							
VSTPS- I & II							
VSTPS- III & IV							
Simhadari-I&II FGD							
Mouda-I		0.33%					
Barh-I		6.48%					
Barh-II	1.46%						
Barh-II FGD							
Kudgi	18.67%	8.17%	11.09%	11.47%	14.33%	8.61%	4.53%
Lara	24.65%	11.09%	7.52%	9.33%	8.38%	5.37%	9.91%
Mouda-II	9.69%	8.24%	4.31%	0.82%	1.72%	1.03%	
Solapur	13.49%	6.82%	4.39%	5.07%	1.26%	5.66%	4.25%
Solapur FGD							
Vindhyachal-V	5.35%						
Vindhyachal-IV							
Gadarwara	7.78%	15.16%	10.41%	11.17%	8.15%	5.12%	9.24%

Kudgi (FGD)							
Singrauli-I&II FGD							
Korba-I,II&III							
<b>North Karanpura</b>	<b>0.77%</b>	<b>8.43%</b>	<b>18.94%</b>	<b>9.63%</b>	<b>15.11%</b>	<b>6.67%</b>	<b>13.61%</b>
Dadri-II	0.00%						
Ramagundam-I & II FGD							
Farakka-I,II&III FGD							
Kahalgaon-I&II FGD							
Talcher STPS-I&II FGD							
Talcher III							
Unchahar-I, II &III FGD							
Darlipali	2.43%	18.81%	12.49%	13.97%	17.77%	8.11%	9.57%
Tanda II	5.14%	6.97%	9.72%	11.31%	13.39%	22.21%	14.17%
Unchahar-IV	4.07%	5.30%	4.59%	3.57%	1.01%	1.28%	
Khargone		0.94%	10.48%	13.45%	13.00%	22.76%	18.27%
Ramman		0.62%					
Telangana			4.35%	4.42%	4.24%	10.85%	13.68%
Barauni-II							
Dulanga Coal Mine							
Talaipali Coal Mine							
Chatti Bariatu CMB							
Kirendari							
Nabinagar							
Ramagundam- III FGD							
NCPS-FGD							
Unchahar-IV FGD							
Mouda-I FGD							
Mouda-II FGD							
Dadri-II FGD							
Rihand-I FGD							
Darlipali (FGD)							
Telangana							
Pakri Barwadih CMB							
Vindhyachal-I &II FGD							
Vindhyachal-III &IV FGD							
Unallocated							
<b>Total</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>96.6159%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>

**Notes:-**

- a) The Interest rate is exclusive of withholding tax currently @ 5.46% ( Inclusive of surcharge & education cess)\*
- b) Base exchange rate are the SBI Bill selling rate as on 28.02.2023
- c) Distribution of loan package to various projects is based on utilisation of loan as on 28.02.2023
- d) Buy back of 7.25% Fixed rate note made on 22.12.2020 of 92 Cr

**Note :JBIC Green Drawl I, II,III,IV used for FGD purpose**

Name of the Company  
Name of the Power Station

Particulars	6	7	8	9	10
	JPY Equ. 300Million A	JPY Equ. 300Million B	3.75% Euro Bonds 2024 II	JPY Equ. 750Million I	JPY Equ. 750Million II
Source of Loan					
Drawal					
Currency	JPY	JPY	USD	JPY	JPY
Amount of loan sanctioned	16,28,48,76,778	16,56,90,93,118	45,00,00,000	24,67,10,52,632	10,74,22,92,405
Amount of Gross Loan drawn upto 19.03.2024	16,28,48,76,778	16,56,90,93,118	45,00,00,000	24,67,10,52,632	10,74,22,92,405
Interest Type	Floating	Floating	Fixed	Floating	Floating
Fixed Interest Rate, if applicable	-	-	3.750%	-	-
Base Rate, if floating interest*	6 Month JPY Libor /3 Months TONA*	6 Month JPY Libor /3 Months TONA*	-	6 Month JPY Libor /3 Months TONA*	6 Month JPY Libor /3 Months TONA*
Margin, if floating interest rate	1.02%	1.02%		0.80%/1.02%	0.80%/1.02%
Are there any Caps / Floor	No	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-	-
Moratorium Period	9 Years	9 Years	5 Years	6 Years	6 Years
Moratorium effective from	29-Jan-2019	29-Jan-2019	03-Apr-2019	15-May-2020	15-May-2020
Repayment period	1 year	1 year	Bullet payment	1 year	1 year
Repayment effective from	29-Jan-2028	29-Jan-2028	03-Apr-2024	15-May-2026	15-May-2026
Repayment frequency	Three Time	Three Time	One time	Six Time	Six Time
Repayment installment	5,42,82,92,259	5,52,30,31,039	45,00,00,000	6,16,77,63,158	2,68,55,73,101
				2,05,59,21,053	89,51,91,034
Base Exchange Rate - 19.03.2024	0.5626	0.5626	83.5600	0.5626	0.5626
Are foreign currency loan hedged	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-

Name of the Projects	%	%	%	%	%
Koldam					
Sipat I					
Sipat-I FGD				0.21%	0.48%
Sipat-II FGD					
Bongaigaon			1.98%		
Tapovan Vishugad	1.43%	1.03%	3.59%	2.42%	3.47%
Rihand-II&III FGD				0.31%	
VSTPS- I & II					
VSTPS- III & IV				0.45%	0.94%
Simhadari-I&II FGD				0.12%	
Mouda-I					
Barh-I					
Barh-II					
Barh-II FGD					
Kudgi	9.69%	4.03%	2.25%	6.43%	1.97%
Lara	10.18%	8.57%	13.11%	12.30%	8.37%
Mouda-II				1.59%	0.29%
Solapur			4.85%	0.90%	1.15%
Solapur FGD					
Vindhyachal-V					
Vindhyachal-IV					
Gadarwara	9.04%	9.61%	10.30%	6.15%	6.00%



Kudgi (FGD)				1.17%	
Singrauli-I&II FGD					
Korba-I,II&III				0.46%	0.39%
<b>North Karanpura</b>	<b>12.46%</b>	<b>12.59%</b>	<b>7.74%</b>	<b>7.05%</b>	<b>8.58%</b>
Dadri-II				2.11%	0.57%
Ramagundam-I & II FGD					0.65%
Farakka-I,II&III FGD					
Kahalgaon-I&II FGD					
Talcher STPS-I&II FGD					4.06%
Talcher III					
Unchahar-I, II & III FGD					1.35%
Darlipali	5.27%	9.79%	6.92%	5.73%	13.13%
Tanda II	10.59%	7.21%	9.88%	11.44%	1.82%
Unchahar-IV				0.84%	2.81%
Khargone	21.25%	17.68%	15.16%	16.70%	20.17%
Ramman	0.39%	0.36%	0.40%	0.65%	0.52%
Telangana	19.71%	29.12%	23.84%	22.94%	23.30%
Barauni-II					
Dulanga Coal Mine					
Talaipali Coal Mine					
Chatti Bariatu CMB					
Kirendari					
Nabinagar					
Ramagundam- III FGD					
NCPS-FGD					
Unchahar-IV FGD					
Mouda-I FGD					
Mouda-II FGD					
Dadri-II FGD					
Rihand-I FGD					
Darlipali (FGD)					
Telangana					
Pakri Barwadih CMB					
Vindhyachal-I & II FGD					
Vindhyachal-III & IV FGD					
Unallocated					
<b>Total</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>

**Notes:-**

- The Interest rate is exclusive of withholding tax currently @ 5.4
- Base exchange rate are the SBI Bill selling rate as on 28.02.2021
- Distribution of loan package to various projects is based on utili
- Buy back of 7.25% Fixed rate note made on 22.12.2020 of 92 C

**Note :JBIC Green Drawl I, II,III,IV used for FGD purpo**

Name of the Company  
Name of the Power Station

Particulars	11	12	13	14	15	16	17	18
	JPY Equ. 750Million III	JPY Equ. 750Million IV	JPY Equ. 750Million V	JPY Equ. 750Million VI	Euro Loan II	Euro Loan III	JBIC Green Drawl I	JBIC Green Drawl II
Source of Loan								
Drawal								
Currency	JPY	JPY	JPY	JPY	EUR	EUR	JPY	JPY
Amount of loan sanctioned	10,55,52,03,716	10,55,18,62,404	10,45,69,69,571	12,89,05,84,717	8,42,38,902	8,45,12,994	10,00,00,00,000	10,00,00,00,000
Amount of Gross Loan drawn upto 19.03.2024	10,55,52,03,716	10,55,18,62,404	10,45,69,69,571	12,89,05,84,717	8,42,38,902	8,45,12,994	10,00,00,00,000	10,00,00,00,000
Interest Type	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-	-	-	-	-	-	-
Base Rate, if floating interest*	6 Month JPY Libor /3 Months TONA*	6 Month JPY Libor /3 Months TONA*	6 Month JPY Libor /3 Months TONA	6 Month JPY Libor /3 Months TONA	6 Month Euribor*	6 Month Euribor*	6 Month JPY Libor /6 Month Compounded TONA	6 Month JPY Libor /6 Month Compounded TONA
Margin, if floating interest rate	0.80%/1.02%	0.80%/1.02%	0.80%/1.02%	0.80%/1.02%	0.95%	0.95%	0.92%	0.92%
Are there any Caps / Floor	No	No	No	No	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-	-	-	-	-
Moratorium Period	6 Years	6 Years	6 Years	6 Years	7	7	3	3
Moratorium effective from	15-May-2020	15-May-2020	15-May-2020	15-May-2020	11-Aug-2021	11-Aug-2021	25-Feb-2021	25-Feb-2021
Repayment period	1 year	1 year	1 year	1 year	Bullet payment	Bullet payment	Half-Yearly	Half-Yearly
Repayment effective from	15-May-2026	15-May-2026	15-May-2026	15-May-2026	14-Aug-2028	14-Aug-2028	17-Sep-2023	17-Sep-2023
Repayment frequency	Six Time	Six Time	Six Time	Six Time	One Time	One Time	Twenty Five	Twenty Five
Repayment installment	2,63,88,00,929	2,63,79,65,601	2,61,42,42,393	3,22,26,46,179	8,42,38,902	8,45,12,994	40,00,00,000	40,00,00,000
	87,96,00,310	87,93,21,867	87,14,14,131	1,07,42,15,393				
Base Exchange Rate - 19.03.2024	0.5626	0.5626	0.5626	0.5626	91.5100	91.5100	0.5626	0.5626
Are foreign currency loan hedged	No	No	No	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-	-	-	-

Name of the Projects	%	%	%	%	%	%	%	%
Koldam								
Sipat I								
Sipat-I FGD	2.76%	2.25%	1.67%	5.10%	2.96%	0.14%	2.21%	11.14%
Sipat-II FGD								
Bongaigaon								
Tapovan Vishugad	2.93%	12.29%	2.58%	2.81%	9.62%	17.05%		
Rihand-II&III FGD		0.86%	0.54%	1.38%			10.29%	2.52%
VSTPS- I & II	4.18%	1.56%	0.59%	1.55%	0.68%		10.34%	13.29%
VSTPS- III & IV	2.06%	1.42%	1.42%	3.20%			13.38%	2.99%
Simhadari-I&II FGD	0.21%	1.28%	4.34%	1.44%	2.56%	0.82%	1.40%	10.55%
Mouda-I	0.10%	0.12%	0.74%	0.58%				
Barh-I							3.02%	1.90%
Barh-II								
Barh-II FGD							2.17%	1.79%
Kudgi	4.61%	1.60%	1.01%					
Lara	9.32%	10.39%	10.98%	2.32%		12.52%	8.00%	2.51%
Mouda-II		0.64%	1.11%	2.84%	0.27%			
Solapur		0.46%	4.06%	1.66%	0.69%			
Solapur FGD						0.75%	0.98%	2.02%
Vindhyachal-V								
Vindhyachal-IV								
Gadarwara	3.32%	5.29%	6.23%	11.76%	4.67%	2.50%	1.10%	3.74%

Kudgi (FGD)	0.16%	0.82%	1.91%	1.61%	3.22%		1.14%	6.73%
Singrauli-I&II FGD				0.11%	0.15%		0.88%	8.22%
Korba-I,II&III			0.02%	0.02%			1.81%	0.38%
<b>North Karanpura</b>	<b>8.44%</b>	<b>20.42%</b>	<b>12.29%</b>	<b>19.55%</b>	<b>21.32%</b>	<b>16.08%</b>	<b>2.28%</b>	<b>4.47%</b>
Dadri-II		0.31%	0.25%	0.92%				
Ramagundam-I & II FGD		0.20%	0.01%	0.01%	0.27%	0.07%	1.60%	2.24%
Farakka-I,II&III FGD	3.03%			0.12%			1.76%	0.07%
Kahalgaon-I&II FGD	3.54%	1.26%					0.00%	2.29%
Talcher STPS-I&II FGD	3.08%		3.71%	1.71%	1.90%	0.34%	1.05%	2.49%
Talcher III								
Unchahar-I, II &III FGD							5.70%	6.84%
Darlipali	8.38%	9.60%	9.08%	10.34%	17.54%	2.05%	9.05%	0.74%
Tanda II	11.23%	9.01%	11.23%	8.53%	8.28%	4.93%	0.25%	1.32%
Unchahar-IV			2.12%	1.35%				
Khargone	10.75%	5.74%	9.11%	4.93%		11.22%	8.91%	2.09%
Ramman	0.72%	1.15%	0.97%	1.60%	1.27%	2.09%	0.00%	0.00%
Telangana	21.19%	13.36%	14.02%	14.59%	8.68%	18.27%		
Barauni-II								
Dulanga Coal Mine					1.54%	1.85%		
Talaipali Coal Mine					10.16%	6.43%		
Chatti Bariatu CMB					1.49%	1.10%		
Kirendari					1.64%	1.51%		
Nabinagar								
Ramagundam- III FGD						0.07%	0.00%	0.00%
NCPS-FGD					1.09%	0.21%	6.03%	0.14%
Unchahar-IV FGD							0.00%	4.60%
Mouda-I FGD							1.89%	2.42%
Mouda-II FGD							4.75%	2.54%
Dadri-II FGD								
Rihand-I FGD								
Darlipali (FGD)								
Telangana								
Pakri Barwadiah CMB								
Vindhyachal-I &II FGD								
Vindhyachal-III &IV FGD								
Unallocated								
<b>Total</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>

**Notes:-**

- The Interest rate is exclusive of withholding tax currently @ 5.4
- Base exchange rate are the SBI Bill selling rate as on 28.02.2020.
- Distribution of loan package to various projects is based on utili
- Buy back of 7.25% Fixed rate note made on 22.12.2020 of 92 C

**Note :JBIC Green Drawl I, II,III,IV used for FGD purpo**

Name of the Company  
Name of the Power Station

Particulars	19	20	21	22	23	24	25
	JBIC Green Drawl III	JBIC Green Drawl IV	USD 750 Million Drawl I	USD 750 Million Drawl II	USD 750 Million Drawl III	USD 750 Million Drawl IV	USD 750 Million Drawl V
Source of Loan							
Drawal							
Currency	JPY	JPY	USD	USD	USD	USD	USD
Amount of loan sanctioned	15,00,00,00,000	15,00,00,00,000	10,00,00,000	10,00,00,000	25,00,00,000	10,00,00,000	10,00,00,000
Amount of Gross Loan drawn upto 19.03.2024	15,00,00,00,000	15,00,00,00,000	10,00,00,000	10,00,00,000	25,00,00,000	10,00,00,000	10,00,00,000
Interest Type	Floating	Floating	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-	-	-	-	-	-
Base Rate, if floating interest*	6 Month JPY Libor /6 Month Compounded TONA	6 Month JPY Libor /6 Month Compounded TONA	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*
Margin, if floating interest rate	0.92%	0.92%	1.16933%	1.16933%	1.16933%	1.16933%	1.16933%
Are there any Caps / Floor	No	No	No	No	No	No	No
If above is Yes, specify Caps / Floor							
Moratorium Period	3	3	4	4	4	4	4
Moratorium effective from	25-Feb-2021	25-Feb-2021	25-Apr-2022	25-Apr-2022	25-Apr-2022	25-Apr-2022	25-Apr-2022
Repayment period	Half-Yearly	Half-Yearly	Yearly	Yearly	Yearly	Yearly	Yearly
Repayment effective from	17-Sep-2023	17-Sep-2023	05-Oct-2026	05-Oct-2026	05-Oct-2026	05-Oct-2026	05-Oct-2026
Repayment frequency	Twenty Five	Twenty Five	Seven times	Seven times	Seven times	Seven times	Seven times
Repayment installment	60,00,00,000	60,00,00,000	1,42,85,714	1,42,85,714	3,57,14,286	1,42,85,714	1,42,85,714
Base Exchange Rate - 19.03.2024	0.5626	0.5626	83.5600	83.5600	83.5600	83.5600	83.5600
Are foreign currency loan hedged	No	No	No	No	No	No	No
If above is Yes, specify details							

Name of the Projects	%	%	%	%	%	%	%
Koldam					6.42%		
Sipat I					10.89%		
Sipat-I FGD	2.24%	2.00%	3.55%	1.49%	0.29%		5.20%
Sipat-II FGD				0.63%			0.54%
Bongaigaon							
Tapovan Vishugad			14.53%	4.76%	21.20%	2.79%	5.14%
Rihand-II&III FGD	2.70%	2.74%	0.39%	0.38%	0.15%	0.97%	0.18%
VSTPS- I & II	10.90%	14.12%			0.86%	1.46%	2.32%
VSTPS- III & IV	4.80%	5.16%			0.66%	0.85%	1.09%
Simhadari-I&II FGD	4.23%	7.21%		1.45%	0.61%	2.38%	9.34%
Mouda-I					4.03%		
Barh-I	0.64%	1.63%	7.02%	22.35%	11.83%	15.52%	6.56%
Barh-II					4.59%	0.67%	
Barh-II FGD	1.83%	1.21%		2.10%	0.17%		
Kudgi							
Lara	2.06%	1.10%	11.82%		0.10%	5.34%	3.63%
Mouda-II							
Solapur							
Solapur FGD	1.39%	2.24%	0.66%	0.31%	0.20%		2.30%
Vindhyachal-V							
Vindhyachal-IV					2.67%		
Gadarwara	3.88%	0.89%	5.12%	0.75%	0.25%	1.82%	

Kudgi (FGD)	3.63%	3.41%		0.73%	0.34%	0.46%	1.09%
Singrauli-I&II FGD	6.67%	9.90%	1.31%	3.44%	1.08%	3.58%	2.51%
Korba-I,II&III	2.30%	6.42%	0.39%	0.41%	1.20%	3.09%	5.08%
<b>North Karanpura</b>	<b>1.05%</b>	<b>0.74%</b>	<b>22.91%</b>	<b>16.12%</b>	<b>4.41%</b>	<b>11.35%</b>	<b>15.11%</b>
Dadri-II							
Ramagundam-I & II FGD	8.54%	4.61%		0.44%	1.27%	2.03%	1.27%
Farakka-I,II&III FGD	1.00%	4.93%		3.13%	0.59%	3.09%	2.12%
Kahalgaon-I&II FGD	0.72%	2.63%	0.79%	0.26%	0.49%	1.66%	1.33%
Talcher STPS-I&II FGD	15.99%	12.31%	0.39%	0.72%	1.18%	1.76%	1.51%
Talcher III					12.52%		
Unchahar-I, II &III FGD	6.12%	7.71%		1.94%	0.59%	2.21%	2.54%
Darlipali	3.28%	1.86%	4.92%		1.13%	4.00%	1.21%
Tanda II	2.19%	2.09%	2.95%			4.73%	3.02%
Unchahar-IV						0.12%	
Khargone	5.53%	1.11%	0.92%		0.25%	1.82%	0.48%
Ramman	0.00%	0.00%	2.43%	2.38%	0.39%	0.36%	1.21%
Telangana			10.04%	17.03%	4.02%	4.85%	9.12%
Barauni-II			1.38%	5.79%	0.25%	1.58%	
Dulanga Coal Mine			0.92%	2.13%	0.98%	0.24%	0.85%
Talaipali Coal Mine			0.59%	3.26%	0.15%	1.94%	0.85%
Chatti Bariatu CMB			3.41%	1.00%	0.49%	0.49%	2.42%
Kirendari			3.55%	3.26%	2.16%	2.43%	4.47%
Nabinagar						14.13%	6.04%
Ramagundam- III FGD	0.54%	0.27%				0.30%	0.63%
NCPS-FGD	0.54%	0.09%		0.25%			
Unchahar-IV FGD	3.92%	0.00%			0.37%		
Mouda-I FGD	1.49%	2.14%		0.42%	0.86%	1.00%	0.36%
Mouda-II FGD	1.80%	1.49%		0.21%	0.29%	0.33%	
Dadri-II FGD					0.10%		
Rihand-I FGD				2.88%		0.67%	0.48%
Darlipali (FGD)							
Telangana							
Pakri Barwadih CMB							
Vindhyachal-I &II FGD							
Vindhyachal-III &IV FGD							
Unallocated							
<b>Total</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.00%</b>	<b>100.00%</b>

**Notes:-**

- The Interest rate is exclusive of withholding tax currently @ 5.4
- Base exchange rate are the SBI Bill selling rate as on 28.02.202.
- Distribution of loan package to various projects is based on utili
- Buy back of 7.25% Fixed rate note made on 22.12.2020 of 92 C

**Note :JBIC Green Drawl I, II,III,IV used for FGD purpo**

Name of the Company  
Name of the Power Station

Particulars	26				
	USD 750 Million Drawl VI	JPY Equ. \$400 Million Drawl I	JPY Equ. \$400 Million Drawl II	JPY Equ. \$400 Million Drawl III	JPY Equ. \$400 Million Drawl IV
Source of Loan					
Drawal					
Currency	USD	JPY	JPY	JPY	JPY
Amount of loan sanctioned	10,00,00,000	13,51,55,00,000	13,89,20,00,000	14,77,60,00,000	14,25,65,00,000
Amount of Gross Loan drawn upto 19.03.2024	10,00,00,000	13,51,55,00,000	13,89,20,00,000	14,77,60,00,000	14,25,65,00,000
Interest Type	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-	-	-	-
Base Rate, if floating interest*	6 Month Term SOFR*	6M Compounded TONA	6M Compounded TONA	6M Compounded TONA	6M Compounded TONA
Margin, if floating interest rate	1.16933%	1.20000%	1.20000%	1.20000%	1.20000%
Are there any Caps / Floor	No	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-	-
Moratorium Period	4	4	4	4	4
Moratorium effective from	25-Apr-2022	31-Aug-2023	31-Aug-2023	31-Aug-2023	31-Aug-2023
Repayment period	Yearly	Yearly	Yearly	Yearly	Yearly
Repayment effective from	05-Oct-2026	31-Aug-2027	31-Aug-2027	31-Aug-2027	31-Aug-2027
Repayment frequency	Seven times	Seven times	Seven times	Seven times	Seven times
Repayment installment	1,42,85,714	1,93,07,85,714	1,98,45,71,429	2,11,08,57,143	2,03,66,42,857
		-	-	-	-
Base Exchange Rate - 19.03.2024	83.5600	0.5626	0.5626	0.5626	0.5626
Are foreign currency loan hedged	No	-	-	-	-
If above is Yes, specify details	-				

Name of the Projects	%	%	%	%	%
Koldam					
Sipat I			1.34%		1.27%
Sipat-I FGD	1.09%	1.94%		0.85%	
Sipat-II FGD	0.24%	0.85%	1.71%	0.24%	0.67%
Bongaigaon					
Tapovan Vishugad		3.09%	2.45%	3.62%	0.48%
Rihand-II&III FGD	0.24%	1.63%	0.61%	0.48%	1.15%
VSTPS- I & II					
VSTPS- III & IV					
Simhadari-I&II FGD		0.94%	2.57%	0.72%	0.12%
Mouda-I					
Barh-I	2.55%	5.81%	11.00%	1.28%	9.21%
Barh-II			0.6114%	0.72%	
Barh-II FGD		0.12%			1.09%
Kudgi					
Lara	2.43%	6.18%	7.34%	37.46%	1.39%
Mouda-II		0.73%			
Solapur					
Solapur FGD	0.18%	1.94%	0.73%	0.12%	0.48%
Vindhyachal-V					
Vindhyachal-IV					
Gadarwara		3.63%	1.22%	0.60%	1.21%

Kudgi (FGD)	5.82%	0.48%	1.04%	0.36%	1.09%
Singrauli-I&II FGD	7.16%	3.00%	2.08%	0.60%	2.79%
Korba-I,II&III	8.25%	5.03%	2.08%	2.42%	2.30%
<b>North Karanpura</b>	<b>10.19%</b>	<b>4.72%</b>	<b>2.45%</b>	<b>6.04%</b>	2.91%
Dadri-II					
Ramagundam-I & II FGD	2.85%	0.97%	1.90%	1.81%	2.36%
Farakka-I,II&III FGD	3.20%	3.39%	0.12%	0.97%	3.39%
Kahalgaon-I&II FGD	0.97%	2.54%	1.47%		3.03%
Talcher STPS-I&II FGD	4.85%	1.27%	4.95%	2.30%	5.05%
Talcher III		3.88%	2.67%	11.84%	
Unchahar-I, II &III FGD	2.67%	0.36%	2.45%	1.21%	1.09%
Darlipali	2.55%	0.48%			5.33%
Tanda II	2.18%	3.75%	1.22%	1.21%	7.88%
Unchahar-IV					
Khargone	4.00%	10.90%	3.06%		
Ramman	0.24%	1.45%	3.42%	0.85%	
Telangana	3.88%	13.81%	7.34%	14.50%	7.88%
Barauni-II	2.43%	0.85%			0.48%
Dulanga Coal Mine	0.24%			0.60%	
Talaipali Coal Mine	3.64%	1.63%	6.11%		0.48%
Chatti Bariatu CMB	5.94%	0.85%	0.37%	0.85%	1.70%
Kirendari	3.64%	3.54%	2.81%	1.82%	4.48%
Nabinagar	7.28%	3.15%	1.22%	0.60%	6.06%
Ramagundam- III FGD	0.42%	0.24%		0.12%	0.97%
NCPS-FGD					
Unchahar-IV FGD					
Mouda-I FGD	0.55%	0.61%	1.16%	0.12%	
Mouda-II FGD	0.24%		0.73%		2.54%
Dadri-II FGD					
Rihand-I FGD	0.36%	1.70%		0.73%	4.42%
Darlipali (FGD)					
Telangana					
Pakri Barwadih CMB			15.28%	0.24%	8.85%
Vindhyachal-I &II FGD	6.79%	2.85%	2.45%	3.03%	4.42%
Vindhyachal-III &IV FGD	2.91%	1.70%	4.03%	1.69%	3.39%
Unallocated					
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>

**Notes:-**

- The Interest rate is exclusive of withholding tax currently @ 5.4
- Base exchange rate are the SBI Bill selling rate as on 28.02.2021
- Distribution of loan package to various projects is based on utili
- Buy back of 7.25% Fixed rate note made on 22.12.2020 of 92 C

**Note :JBIC Green Drawl I, II,III,IV used for FGD purpo**

Particulars	52	53	54	59	60	61	62	63	64	65	66	67	69	73	74	75	76	78	79
Series	52	53	54	59	60	61	62	63	64	65	66	67	69	73	74	75	76	78	79
Source of Loan1	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS	BONDS
Currency2	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned	75000	100000	1030683	65500	100000	107250	80000	67000	70000	70000	392500	400000	4,30,000	2,50,000	3,99,600	3,00,000	1,17,500	2,00,000	50,000
Interest Type6	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	9.34%	9.17%	8.49%	8.33%	8.05%	8.10%	7.58%	7.47%	7.49%	6.72%	7.37%	8.30%	7.32%	6.43%	6.87%	6.69%	6.74%	7.44%	7.44%
Base Rate, if Floating Interest7	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest8	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Are there any Caps/Floor9	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
If above is yes,specify caps/floor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Moratorium Period10	10	10	8	5	10	5	10	10	15	5	15	10	10	10	15 Years and 1 day	10	10 Years 3 Months and 25 Days	10	10 Years 3 Months and 30 Days
Moratorium effective from #	24-03-2014	22-09-2014	25-03-2015	24-02-2016	05-05-2016	27-05-2016	23-08-2016	16-09-2016	07-11-2016	24-11-2016	14-12-2016	15-01-2019	17-07-2019	27-01-2021	20-04-2021	13-09-2021	20-12-2021	25-08-2022	16-12-2022
Repayment Period11	Bullet Repayment	Bullet Repayment	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025	Bullet Repayment	Bullet Repayment	Installments Due on 27/05/2021, 27/05/2026 & 27/05/2031	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	24-03-2024	22-09-2024	25-03-2023	24-02-2021	05-05-2026	27-05-2021	23-08-2026	16-09-2026	07-11-2031	24-11-2021	14-12-2031	15-01-2029	17-07-2029	27-01-2031	21-04-2036	13-09-2031	14-04-2032	25-08-2032	15-04-2033
Repayment Frequency12	Bullet Repayment	Bullet Repayment	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025	Bullet Repayment	Bullet Repayment	Installments Due on 27/05/2021, 27/05/2026 & 27/05/2031	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Instalment13,14	75000	100000	Installments 1st - 206,136.61 2nd - 412,273.22 3rd - 412,273.22	65500	100000	Installments 1st - 35,750.00 2nd - 35,750.00 3rd - 35,750.00	80000	67000	70000	70000	392500	400000	4,30,000	2,50,000	3,99,600	3,00,000	1,17,500	2,00,000	50,000
Base Exchange Rate16	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Door to Door Maturity	10	10	10	5	10	15	10	10	15	5	15	10	10	10	15 Years and 1 day	10	10 Years 3 Months and 25 Days	10	10 Years 3 Months and 30 Days

Name of the Projects																			
A&N SOLAR	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Anantpur Solar	-	-	5,600	-	15,100	4,500	-	-	-	-	-	-	0	0	0	0	0	0	0
ANTA	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Anta Solar 90MW	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	650	200	900	1000
AURAIYA	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Auraiya R&M	-	-	-	-	-	-	-	-	-	-	-	-	0	200	0	0	0	0	0
Auraiya Solar 20MW	-	-	-	-	-	-	-	-	-	-	-	-	0	400	0	0	425	0	0
Auraiya Solar FS 20MW	-	-	-	-	-	-	-	-	-	-	-	-	0	0	150	0	2000	586	1240
Badarpur R&M	-	-	2,300	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Barauni-II	-	-	-	-	-	-	-	-	-	-	-	-	0	0	1500	8400	0	500	0
BARH I	4,200	19,000	74,883	2,400	14,800	8,850	6,400	-	9,300	18,800	46,300	65,957	84200	51100	32900	42800	11050	4511	3051
BARH II	400	3,500	63,500	2,700	1,700	500	-	-	-	-	2,000	1,000	1400	0	0	0	0	0	0
Bhadla Solar	-	-	-	-	11,200	5,000	-	-	-	-	-	-	0	0	0	0	0	0	0
BONGAIGAON	3,400	11,000	54,000	3,900	5,200	3,000	6,100	-	6,800	1,100	12,700	38,820	17100	0	0	0	0	0	0



CC													0	0	0	0	0	0
CC - Jhabua Power													0	0	0	0	0	0
CC - NEEPCO													1391.3	18243	56696	48250	24017	60000
CC - THDC													2608.7	34207	106304	90470	45033	6210
Chatti Bariatu CMB	-	-	8,100	-	1,500	-	-	-	-	-	300	-	3000	825	200	1350	600	211
DADRI GAS	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
DADRI GAS R&M	-	-	600	-	-	-	-	-	-	-	-	-	0	0	100	200	0	0
DADRI SOLAR	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
DARLIPALLI	36,800	-	49,200	-	-	5,000	5,400	10,100	7,500	10,000	36,400	-	40000	28300	11500	1000	0	500
Dulanga CMP	-	-	-	-	-	-	-	-	-	-	25,400	-	5000	2700	3400	4100	0	0
FARAKKA II	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
FARAKKA III	-	-	10,900	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
Farakka R&M	-	-	2,000	-	-	-	-	-	-	-	-	-	1000	1700	1600	1550	0	0
Farakka-I, II & III FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	1500	550	0	0
FARIDABAD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
Faridabad R&M	-	-	-	-	-	-	-	-	-	-	-	-	0	100	0	700	0	0
FARIDABAD SOLAR	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
GADARWARA	-	-	81,000	6,300	6,500	7,500	3,200	8,600	2,500	5,300	28,100	25,900	47600	19000	7500	0	0	0
GANDHAR	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
Gandhar 20MW	-	-	-	-	-	-	-	-	-	-	-	-	0	0	3750	90	1395	200
Gandhar R &M	-	-	4,300	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
KAHALGAON II	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
Kahalgaon II Phase I	-	-	-	-	-	-	-	-	-	-	600	-	0	0	0	0	0	0
Kahalgaon II Phase II	-	-	1,800	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
KAHALGAON R&M	-	-	2,000	-	-	-	-	-	-	-	-	-	0	600	1200	2620	0	0
Kahalgaon-I & II FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	300	0	0	0
KAWAS	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
Kawas R & M	-	-	1,400	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
Kawas Solar	-	-	-	-	-	-	-	-	-	-	-	-	0	0	2800	5250	4050	800
Kayamkulam FS (22 MW)	-	-	-	-	-	-	-	-	-	-	-	-	0	170	2000	2195	0	450
Kayamkulam FS (70 MW)	-	-	-	-	-	-	-	-	-	-	-	-	0	1830	2850	1925	4830	1200
Khargone	-	-	45,000	2,700	500	2,000	3,000	3,100	3,200	4,200	24,700	36,500	13500	3000	2000	0	0	500
Kirenderi Coal Mine	-	-	-	-	-	-	-	-	-	-	-	-	0	7350	0	165	1400	1900
KOLDAM	4,100	6,500	25,100	-	-	-	-	-	-	-	900	8,598	0	0	0	0	0	0
KORBA III	-	-	9,200	-	-	-	-	-	-	-	900	2,135	0	0	0	0	0	0
Korba R&M	-	-	4,400	-	-	-	-	-	-	-	-	-	0	2300	1350	4050	0	2200
Korba-I, II & III FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	100	0	0	0
Kudgi	20,000	16,500	1,23,300	7,000	3,800	10,000	13,500	14,400	5,000	8,700	30,300	10,000	21500	0	0	0	0	0
KUDGI-FGD	-	-	-	-	-	-	-	-	-	-	-	-	2500	0	2950	1000	0	0
LARA	-	12,500	53,300	8,300	3,100	11,000	5,300	8,400	8,600	5,100	39,500	47,813	10600	1700	14000	0	0	0
Lata Tapovan	-	-	1,600	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
LOHARINAGPALA	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
Mandsaur Solar	-	-	-	-	3,400	5,000	-	-	-	-	-	1,000	0	0	0	0	0	0
Mauda I	-	-	21,900	1,000	-	-	-	-	-	-	3,200	715	6000	0	500	0	0	0
Mauda II	-	-	45,800	3,500	-	4,000	4,500	4,400	3,300	1,400	11,000	-	29000	0	100	2200	0	0
Nabinagar	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	5664
NCPS-FGD	-	-	-	-	-	-	-	-	-	-	-	-	6500	0	0	5600	0	0
NCTPP	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0
NCTPP II	-	-	11,000	-	-	-	-	-	-	-	-	1,601	0	0	0	0	0	0
NCTPP R&M	-	-	3,700	-	-	-	-	-	-	-	-	-	0	0	200	0	0	0
Nokh Solar Plot-I (245MW)	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	7500
Nokh Solar Plot-II (245MW)	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	1650
Nokh Solar Plot-III (245MW)	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	2400
	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	5000

NORTH KARANPURA	3,800	8,000	12,400	3,000	7,500	5,000	5,700	11,300	1,800	6,000	32,300	55,900	15,000	9,500	11,700	11,900	6,100	3,917	44
Pakri Barwadih CMB	-	-	26,600	-	3,300	2,000	-	-	4,300	-	6,000	21,521	0	0	20,000	0	0	4,1800	0
RAJGARH SOLAR	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Ramagundam I & II R&M	-	-	2,400	-	-	500	-	-	-	-	-	-	0	0	0	0	0	0	0
Ramagundam Floating Solar-100 MW	-	-	-	-	-	-	-	-	-	-	-	-	0	3,375	3,800	8,640	3,800	1,400	4,075
Ramagundam I & II R&M	-	-	-	-	-	-	-	-	-	-	-	-	0	4,200	3,300	8,985	0	1,800	0
RAMAGUNDAM SOLAR	-	-	-	-	-	-	-	-	-	-	-	-	1,000	0	0	0	0	0	0
Ramagundam-I & II FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	100	0	0	0
Ramagundam-III (1x500 MW)	-	-	-	-	-	-	-	-	-	-	-	-	0	0	400	0	0	0	0
Rammam	-	-	3,100	900	-	-	900	-	-	-	2,000	2,500	2,500	3,300	1,100	800	1,050	311	56
Rihand- I FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	20	0	0	0
RIHAND II	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Rihand- II & III FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	130	0	0	0
RIHAND III	-	-	28,300	1,700	-	-	-	-	-	-	3,200	4,270	0	0	0	0	0	0	0
Rihand R&M	-	-	2,500	-	-	-	-	-	-	-	-	-	0	1,200	2,000	6,275	0	2,400	0
Rihand Solar (20MW)	-	-	-	-	-	-	-	-	-	-	-	-	0	0	300	510	0	400	150
SIMHADRI	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Simhadri Floating	-	-	-	-	-	-	-	-	-	-	-	-	0	1,875	3,050	525	1,350	0	0
Simhadri II	-	-	26,800	-	2,000	-	-	-	-	-	2,000	4,804	0	0	0	0	0	0	0
Simhadri R&M	-	-	900	-	-	-	-	-	-	-	-	-	0	0	0	200	0	0	0
Simhadri-II & I (2x500 MW) & (2x500 MW) FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	7,600	1,150	0	0	0
Singrauli R&M	-	-	1,600	-	-	-	-	-	-	-	-	-	1,000	4,200	1,700	2,725	0	1,300	0
Singrauli-I & II FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	8,700	150	0	0	0
SIPAT I	-	-	20,500	-	-	-	-	-	-	-	1,700	-	0	0	0	0	0	0	0
SIPAT II	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Sipat-I (3x660 MW) FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	5,600	1,100	0	500	0
SOLAPUR	-	21,000	70,300	5,500	2,400	7,000	9,000	-	5,100	4,000	25,300	25,200	21,500	0	0	0	0	0	0
Solapur Solar	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	2,575	800	200	400
Solapur-FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	2,700	3,450	0	0	0
Talaipali Coal Mine	-	-	-	-	-	-	-	-	-	-	-	4,900	11,500	19,400	4,800	2,160	2,600	856	0
TALCHER I	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
TALCHER II	-	-	12,000	-	-	1,200	-	-	-	-	500	-	0	0	0	0	0	0	0
TALCHER SOLAR	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Tanda II	-	-	9,000	-	8,000	4,500	4,400	3,400	2,900	3,400	21,600	12,500	17,000	9,500	16,700	1,000	0	0	0
Tanda R&M	-	-	-	-	-	400	-	-	-	-	-	-	0	0	0	0	0	0	0
Tapovan Vishnugad	2,300	2,000	26,400	800	4,600	2,800	2,300	-	5,500	-	8,400	15,063	16,600	6,200	8,000	1,500	0	166	3,027
Telangana	-	-	-	-	-	11,700	-	-	-	-	5,800	-	37,000	9,725	20,300	9,200	6,800	8,678	266
TSTPP R&M	-	-	1,600	-	-	-	-	-	-	-	-	-	0	500	0	640	0	700	0
TSTPS Stage-II & I FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	9,700	0	0	0	5,250
TTPS R&M	-	-	1,000	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
UNCHAHAR II	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Unchahar III	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Unchahar IV	-	-	17,400	5,400	1,800	5,000	2,800	3,300	3,500	2,000	14,700	2,500	14,000	0	0	0	0	0	0
Unchahar R&M	-	-	3,400	-	-	-	-	-	-	-	-	-	0	500	900	1,050	0	1,500	0
UNCHAHAR SOLAR	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Unchahar-I, II & III-FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	5,400	5,100	0	0	0
Unchahar-IV-FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	2,750	1,200	0	0	0
Vidhyachal Hydro**	-	-	1,900	-	-	-	-	-	-	-	-	500	0	0	0	0	0	0	0
VINDHYACHAL II	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Vindhyachal III	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
Vindhyachal IV	-	-	17,200	900	-	-	-	-	-	-	3,100	4,804	0	0	0	0	0	0	0
Vindhyachal R&M	-	-	1,200	-	1,000	-	-	-	-	-	-	-	0	2,800	1,450	2,900	0	1,800	0
Vindhyachal V	-	-	33,500	9,500	2,600	800	7,500	-	700	-	3,600	5,500	0	0	0	0	0	0	0
Vindhyachal-I & II FGD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	200	900	0	0	0
Vindhyachal Solar**	-	-	4,800	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
TOTAL	75,000	1,00,000	10,30,683	65,500	1,00,000	1,07,250	80,000	67,000	70,000	70,000	3,92,500	4,00,000	4,30,000	2,50,000	3,99,600	3,00,000	1,17,500	2,00,000	50,000

<b>Summary of Gross Block reconciliation (2022-23)</b>		
<b>Sr.No.</b>	<b>Particular</b>	<b>TOTAL GB 31.03.2023</b>
2	Closing Gross Block as per Audited Balance Sheet	81,90,36,01,894.85
1	Opening Gross Block as per Audited Balance Sheet of 01.03.2023 (U#1 COD)	81,90,81,77,290.26
3	Addition During the Year (2-1)	-45,75,395.41
4	Ind-AS Adjustment	-
5	Addition During the Year (3+4) (IGAAP)	-45,75,395.41
<b>Summary of Gross Block reconciliation (01.04.23-20.03.24)</b>		
<b>Sr.No.</b>	<b>Particular</b>	<b>TOTAL GB 20.03.2024</b>
2	Closing Gross Block as per Audited Balance Sheet U#2 COD	1,33,03,30,46,756.24
1	Opening Gross Block as per Audited Balance Sheet of 2022-23	81,90,36,01,894.85
3	Addition During the Year (2-1)	51,12,94,44,861.39
4	Ind-AS Adjustment	-
5	Addition During the Year (3+4) (IGAAP)	51,12,94,44,861.39
<b>Summary of Gross Block reconciliation (2023-24)</b>		
<b>Sr.No.</b>	<b>Particular</b>	<b>TOTAL GB 31.03.2024</b>
2	Closing Gross Block as per Audited Balance Sheet	1,40,39,92,41,571.70
1	Opening Gross Block as per Audited Balance Sheet of U#2 COD	1,33,03,30,46,756.24
3	Addition During the Year (2-1)	7,36,61,94,815.46
4	Ind-AS Adjustment	-
5	Addition During the Year (3+4) (IGAAP)	7,36,61,94,815.46

**Year wise Statement of Additional Capitalisation after COD**

<b>Name of the Petitioner</b>	<b>NTPC Limited</b>
<b>Name of the Generating Station</b>	<b>North Karanpura Super Thermal Power Project (3 x</b>
<b>COD of Station (anticipated)</b>	<b>31-10-2024 (U#3)</b>
<b>For Financial Year</b>	<b>2019-24 (Summary)</b>

**Amount in Rs Lakh**

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)			Justification	Admitted Cost by the Commission, if any
		01.03.2023 (COD of Unit#1) to 31.03.2023	01.04.2023 to 19.03.24	20.03.2024 ( COD of Unit# 2) to 31.03.2024		
1	2	3	4	5	8	9
<b>A.</b>	<b>Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate</b>					
1	Steam Generator (SG) Island (Incl. ESP)	(42.36)	165.09		Original Scope work within cut off date under Regulation 24(1)(b)	N.A
2	Turbine Generator Island	(50.26)	379.63	484.70		
3	Main Plant/Adm. Building/Offsite Buildings	76.35	867.19			
4	Township & Colony	3.36	156.93			
5	Other Assets-MBOA	1.86	8.82			
6	Ash Handling System	(8.06)				
7	Coal Handling Plant	(26.64)				
8	Ash disposal area development (Ash Dyke)		4,995.64			
9	Road & Drainage		1,265.73			
10	Barrage and Intake Water Pump House	-	622.60			
11	Cooling Towers	-	197.90			
12	Chlorination plant	-	5.97			
13	Air Compressor System	-	77.73			
14	Fire fighting System	-	60.24			
15	WTP/Effluent Treatment plant		259.68			
16	RAW Water Pump House		75.05			
17	DM water Plant		221.56			
18	Lighting		221.04			
	<b>TOTAL</b>	<b>(45.75)</b>	<b>9,580.82</b>	<b>484.70</b>		
19	Liability Discharge	<b>2,938.62</b>	<b>5,887.65</b>	<b>2061.87</b>		
	<b>Total Add Cap claim</b>	<b>2,892.87</b>	<b>15,468.47</b>	<b>2,546.57</b>		
20	Decap Of Initial Spares			<b>145.24</b>		
<b>Total Add. Cap. Claimed (A+B)</b>		<b>2,892.87</b>	<b>15,468.47</b>	<b>2,401.33</b>		

**(Petitioner)**

**Name of the Petitioner** **NTPC Limited** **Amount in Rs Lakh**  
**Name of the Generating Station** **North Karanpura Super Thermal Power Project Stage-I**  
**COD of Station (anticipated)** **01-05-2025 (U#3)**  
**For Financial Year** **2022-23**

**Rs. Lakhs**

		<b>Actual add cap Unit #1 from 01.03.2023 to 31.03.2023</b>						
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)			Regulations under which claimed	Justification	Admitted Cost by the Commission, if any	
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis				IDC included in col. 3
1	2	3	4	5= (3-4)	6	7	8	9
1	Steam Generator (SG) Island (Incl. ESP)	-42.36		-42.36		24(1)(b)	Original Scope work within cut off date	
2	Turbine Generator Island	-50.26		-50.26				
3	Main Plant/Adm. Building/Offsite Buildings	76.35		76.35				
4	Township & Colony	3.36		3.36				
5	Other Assets-MBOA	1.86		1.86				
6	Ash Handling System	-8.06		-8.06				
7	Coal Handling Plant	-26.64		-26.64				
	<b>Additional Capitalisation Claimed (A)</b>	<b>-45.75</b>		<b>-45.75</b>				
	<b>Liability discharge (B)</b>			<b>2938.62</b>				
	<b>Total Additional Capitalisation Claimed (A+B)</b>			<b>2892.87</b>				

**Petitioner**

**Name of the Petitioner** NTPC Limited  
**Name of the Generating Station** North Karanpura Super Thermal Power Project (3 x 660 MW)  
**COD of Station (anticipated)** 01-05-2025 (U#3)  
**For Financial Year** 01.04.23-20.03.24

**Rs. Lakhs**

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
1	Steam Generator (SG) Island (Incl. ESP)	165.09		165.09	0.00	24(1)(b)	Original Scope work within cut off date	
2	Turbine Generator Island	379.63		379.63	28.48			
3	Main Plant/Adm. Building/Offsite Buildings	867.19		867.19	40.81			
4	Ash disposal area development (Ash Dyke)	4,995.64		4995.64	662.81			
5	Township & Colony	158.61	1.68	156.93	20.57			
6	Road & Drainage	1,606.16	340.43	1265.73	30.64			
7	Barrage and Intake Water Pump House	622.60		622.60	14.15			
8	Cooling Towers	314.13	116.23	197.90	7.11			
9	Chlorination plant	5.97		5.97	0.21			
10	Air Compressor System	77.73		77.73	1.76			
11	Fire fighting System	60.24		60.24	9.44			
12	WTP/Effluent Treatment plant	260.83	1.15	259.68	7.20			
13	RAW Water Pump House	75.05		75.05	1.70			
14	DM water Plant	221.56		221.56	3.90			
15	Lighting	221.04		221.04	5.65			
16	Other Assets-MBOA	8.82		8.82				
	<b>Total Additional Capitalisation Claimed (A)</b>	<b>10,040.31</b>	<b>459.49</b>	<b>9,580.82</b>	<b>834.44</b>			
	<b>Liability discharge (B)</b>			<b>5,887.65</b>				
	<b>Total Additional Capitalisation Claimed (A+B)</b>			<b>15,468.47</b>				

**Petitioner**

**Name of the Petitioner** NTPC Limited  
**Name of the Generating Station** North Karanpura Super Thermal Power Project (3 x 660 MW)  
**COD of Station (anticipated)** 01-05-2025 (U#3)  
**For Financial Year** 2023-24

**Rs. Lakhs**

		<b>Add cap Unit #1 &amp; 2 from 20.03.2024-31.03.2024</b>						
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	discharged Liability included in col. 2	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
1	Turbine Generator Island	484.70		484.70		24(1)(b)	Original Scope work within cut off date under Regulation	
	<b>Total Additional Capitalisation Claimed (A)</b>	484.70	-	484.70				
3	<b>Decap of spares (B)</b>	-145.24		-145.24				
4	<b>Liability discharge ©</b>			2,061.87				
	<b>Total Additional Capitalisation Claimed</b>	339.46	0.00	<b>2401.33</b>				

**Petitioner**

**Financing of Additional Capitalisation**

**Name of the Petitioner: NTPC Limited**  
**Name of the Generating Station: North Karanpura Super Thermal Power Project (3 x 660 MW)**  
**Date of Commercial Operation :**

**PART 1  
FORM- 10**

**COD: 01.03.2023 (Anticipated)**

**(Amount in Rs Lakh)**

Financial Year (Starting from COD) <sub>1</sub>	Actual					Admitted				
	2019-20	2020-21	2021-22	2022-23	2023-24	2019-20	2020-21	2021-22	2022-23	2023-24
1		3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment										
Financing Details	<b>Add cap is proposed to be financed in Debt:Equity ratio of 70:30</b>									
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan <sub>2</sub>										
Equity Internal Resources										
Others (Pl. specify)										
Total										

**(Petitioner)**



**Calculation of Depreciation**

Name of the Petitioner: NTPC Limited

Name of the Generating Station: North Karanpura Super Thermal Power Project (3 x 660 MW)

							(Amount in Rs Lakh)
Sl.No.	Name of the Assets	Gross Block as on COD of Unit-1	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year up to COD of Unit-2	Gross Block as on COD of Unit-2	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year up to COD of Unit-3
1	2	3	4	5=Col.2 X Col.3	3	4	5=Col.2 X Col.3
1	Freehold Land	49,506.51	0.00%	0	49,521.51	0.00%	0
2	Leasehold Land	1,03,522.70	3.34%	3457.66	1,03,380.39	3.34%	3452.9
3	Roads, bridges, culverts & helipads	8271.43	3.34%	276.27	9,360.86	3.34%	312.65
4	Main Plant Buildings	16672.49	3.34%	556.86	43893.41	3.34%	1466.04
5	Other Buildings	30053.98	3.34%	1003.8	36,157.88	3.34%	1207.67
6	Temporary erection	438.86	100.00%	438.86	438.86	100.00%	438.86
7	Water supply, drainage & sewerage	9576.30	5.28%	505.63	10,181.22	5.28%	537.57
8	Earth dam reservoir	55835.55	5.28%	2948.12	82560.16	5.28%	4359.18
8	Plant and machinery	605780.59	5.28%	31985.22	10,53,176.12	5.28%	55607.7
9	Furniture and fixtures	1903.13	6.33%	120.47	2,451.37	6.33%	155.17
10	Other Office Equipments	832.80	6.33%	52.72	939.42	6.33%	59.47
11	EDP, WP machines & SATCOM equipment	733.31	15.00%	110	806.25	15.00%	120.94
12	Vehicles including speedboats	10.02	9.50%	0.95	10.02	9.50%	0.95
13	Construction equipment	1237.35	5.28%	65.33	1,265.79	5.28%	66.83
14	Electrical installations	7572.97	5.28%	399.85	8,552.68	5.28%	451.58
15	Communication equipment	137.36	6.33%	8.7	364.74	6.33%	23.09
16	Hospital equipment	172.30	5.28%	9.1	172.30	5.28%	9.1
17	Laboratory and workshop equipment	36.11	5.28%	1.91	36.11	5.28%	1.91
19	Software	110.51	15.00%	16.58	113.14	15.00%	16.97
	<b>TOTAL</b>	<b>892404.3</b>		<b>41958.03</b>	<b>1403382.2</b>		<b>68288.58</b>
	<b>Weighted Average Rate of Depreciation (%)</b>			<b>4.70</b>			<b>4.87</b>

<b>Statement of Depreciation</b>						
<b>Name of the Petitioner : NTPC Limited</b>					<b>Part-I Form-12</b>	
<b>Name of the Generating Station: North Karanpura Super Thermal Power Project (3 x 660 MW)</b>						
					(Amount in Rs)	
S. No.	Particulars	Existing 2018-19	01.03.2023 ( COD of Unit#1) to 31.03.2023	01.04.2023 to 19.03.24	20.03.2024 (COD of Unit# 2) to 31.03.2024	
	No of days		31	354	12	
1	2	3	4	5	6	
1	Opening Capital Cost	N.A.	7,42,406.59	7,45,299.46	12,19,940.22	
2	Closing Capital Cost		7,45,299.46	7,60,767.93	12,22,341.55	
3	Average Capital Cost		7,43,853.03	7,53,033.70	12,21,140.89	
4	Freehold land		49,506.51	49,506.51	49,506.51	
4(a)	IT equipments and software		843.82	843.82	919.39	
5	Rate of depreciation		4.70	4.70	4.87	
6	Depreciable value		6,24,996.25	6,33,258.85	10,54,562.88	
7.	Balance useful life at the beginning of the period		25.00	24.92	23.95	
8	Remaining depreciable value		6,24,996.25	6,30,288.49	10,20,318.44	
9	Depreciation (for the period)		2,970.36	34,244.44	1,948.22	
10	Depreciation (annualised)		<b>34,973.62</b>	<b>35,405.27</b>	<b>59,420.72</b>	
11.	Cumulative depreciation at the end of the period		2,970.36	37,214.80	39,163.02	
12.	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009			-		
13.	Less: Cumulative depreciation adjustment on account of de-capitalisation			-		132.05
14.	Net Cumulative depreciation at the end of the period		2,970.36	37,214.80	39,030.98	
					<b>(Petitioner)</b>	

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>1</b>	<b>Andhra Bank-II(Prepaid on 20/12/2016)</b>			
	Gross Drawl opening	50,00,00,000	50,00,00,000	50,00,00,000
	Cummulative repayment of drawl till prev yr	50,00,00,000	50,00,00,000	50,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	0.0000%	0.0000%	0.0000%
	Interest on loan	-	-	-
<b>2</b>	<b>AXIS BANK-II(Repayment from 11.07.2023)</b>			
	Gross Drawl opening	65,00,00,000	65,00,00,000	65,00,00,000
	Cummulative repayment of drawl till prev yr	-	65,00,00,000	65,00,00,000
	Net Loan opening	65,00,00,000	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	65,00,00,000	-	-
	Repayment of loan during the year	65,00,00,000	-	-
	Net loan closing	-	-	-
	Average net loan	32,50,00,000	-	-
	Rate of interest on loan on annual basis	8.3000%	0.0000%	0.0000%
	Interest on loan	2,69,75,000	-	-
<b>3</b>	<b>AXIS Bank-IV (Refinancing of Axis Bank II) Repayment wef 29.3.2024</b>			
	Gross Drawl opening	-	65,00,00,000	65,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	65,00,00,000	65,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE	65,00,00,000		
	Total	65,00,00,000	65,00,00,000	65,00,00,000
	Repayment of loan during the year	-	-	6,50,00,000
	Net loan closing	65,00,00,000	65,00,00,000	58,50,00,000
	Average net loan	32,50,00,000	65,00,00,000	61,75,00,000
	Rate of interest on loan on annual basis	8.1500%	8.1500%	8.1500%
	Interest on loan	2,64,87,500	5,29,75,000	5,03,26,250
<b>4</b>	<b>Bank of Baroda-II (Repayment wef 11.11.2026)</b>			
	Gross Drawl opening	36,00,00,000	36,00,00,000	36,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	36,00,00,000	36,00,00,000	36,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE	-		
	Total	36,00,00,000	36,00,00,000	36,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	36,00,00,000	36,00,00,000	36,00,00,000
	Average net loan	36,00,00,000	36,00,00,000	36,00,00,000
	Rate of interest on loan on annual basis	7.9000%	7.9767%	8.0500%
	Interest on loan	2,84,40,000	2,87,16,102	2,89,80,000
<b>5</b>	<b>Bank Of India-IV (Repayment wef 7.12.2024)</b>			
	Gross Drawl opening	13,27,50,000	13,27,50,000	13,27,50,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	13,27,50,000	13,27,50,000	13,27,50,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	13,27,50,000	13,27,50,000	13,27,50,000
	Repayment of loan during the year	-	-	-
	Net loan closing	13,27,50,000	13,27,50,000	13,27,50,000
	Average net loan	13,27,50,000	13,27,50,000	13,27,50,000

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Rate of interest on loan on annual basis	8.1500%	8.0000%	8.0000%

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Interest on loan	1,08,19,125	1,06,20,000	1,06,20,000
<b>6</b>	<b>Bank Of India-V A</b>			
	Gross Drawl opening	-	46,46,00,000	46,46,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	46,46,00,000	46,46,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE	46,46,00,000		
	Total	46,46,00,000	46,46,00,000	46,46,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	46,46,00,000	46,46,00,000	46,46,00,000
	Average net loan	23,23,00,000	46,46,00,000	46,46,00,000
	Rate of interest on loan on annual basis	8.1500%	8.0000%	8.0000%
	Interest on loan	1,89,32,450	3,71,68,000	3,71,68,000
<b>7</b>	<b>HDFC Bank Limited-III (Cumulative repayment from 04.12.2021)</b>			
	Gross Drawl opening	4,00,00,000	4,00,00,000	4,00,00,000
	Cummulative repayment of drawl till prev yr	88,88,889	88,88,889	1,33,33,333
	Net Loan opening	3,11,11,111	3,11,11,111	2,66,66,667
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	3,11,11,111	3,11,11,111	2,66,66,667
	Repayment of loan during the year	-	44,44,444	-
	Net loan closing	3,11,11,111	2,66,66,667	2,66,66,667
	Average net loan	3,11,11,111	2,88,88,889	2,66,66,667
	Rate of interest on loan on annual basis	8.0100%	7.9603%	7.9500%
	Interest on loan	24,92,000	22,99,653	21,20,000
<b>8</b>	<b>HDFC Bank Limited-V (Drawl 2 and Drawl 9 - Repayment wef 25.09.2024)</b>			
	Gross Drawl opening	1,25,00,00,000	1,25,00,00,000	1,25,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,25,00,00,000	1,25,00,00,000	1,25,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	1,25,00,00,000	1,25,00,00,000	1,25,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	1,25,00,00,000	1,25,00,00,000	1,25,00,00,000
	Average net loan	1,25,00,00,000	1,25,00,00,000	1,25,00,00,000
	Rate of interest on loan on annual basis	8.0100%	7.9603%	7.9500%
	Interest on loan	10,01,25,000	9,95,04,237	9,93,75,000
<b>9</b>	<b>HDFC BANK LIMITED VI (Drawl 1 and Drawl 2 and 4- Repayment wef 26.09.2025)</b>			
	Gross Drawl opening	1,37,00,00,000	1,37,00,00,000	1,37,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,37,00,00,000	1,37,00,00,000	1,37,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	1,37,00,00,000	1,37,00,00,000	1,37,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	1,37,00,00,000	1,37,00,00,000	1,37,00,00,000
	Average net loan	1,37,00,00,000	1,37,00,00,000	1,37,00,00,000
	Rate of interest on loan on annual basis	8.0100%	7.9603%	7.9500%
	Interest on loan	10,97,37,000	10,90,56,644	10,89,15,000
<b>10</b>	<b>HDFC BANK LIMITED VII (Drawl 2, 5 and 6 - repayment wef 11.6.2026)</b>			
	Gross Drawl opening	2,30,00,00,000	2,30,00,00,000	2,30,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	2,30,00,00,000	2,30,00,00,000	2,30,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Total	2,30,00,00,000	2,30,00,00,000	2,30,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	2,30,00,00,000	2,30,00,00,000	2,30,00,00,000
	Average net loan	2,30,00,00,000	2,30,00,00,000	2,30,00,00,000
	Rate of interest on loan on annual basis	8.0100%	7.9603%	7.9500%
	Interest on loan	18,42,30,000	18,30,87,797	18,28,50,000
11	<b>HDFC-IX (Drawl 3, 4, 7, 9 and 10 - Repayment wef 30.6.2024)</b>			
	Gross Drawl opening	2,61,00,00,000	2,61,00,00,000	2,61,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	2,61,00,00,000	2,61,00,00,000	2,61,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	2,61,00,00,000	2,61,00,00,000	2,61,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	2,61,00,00,000	2,61,00,00,000	2,61,00,00,000
	Average net loan	2,61,00,00,000	2,61,00,00,000	2,61,00,00,000
	Rate of interest on loan on annual basis	8.0100%	7.9603%	7.9500%
	Interest on loan	20,90,61,000	20,77,64,847	20,74,95,000
12	<b>HDFC-X (Drawl 2, 3 and 4 - Repayment wef 24.11.2025)</b>			
	Gross Drawl opening	2,49,00,00,000	2,49,00,00,000	2,79,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	2,49,00,00,000	2,49,00,00,000	2,79,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE		30,00,00,000	
	Total	2,49,00,00,000	2,79,00,00,000	2,79,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	2,49,00,00,000	2,79,00,00,000	2,79,00,00,000
	Average net loan	2,49,00,00,000	2,64,00,00,000	2,79,00,00,000
	Rate of interest on loan on annual basis	8.0100%	7.9603%	7.9500%
	Interest on loan	19,94,49,000	21,01,52,949	22,18,05,000
13	<b>HDFC-XI (Drawl 3 Repayment wef 14.11.2027)</b>			
	Gross Drawl opening	-	-	2,42,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	-	2,42,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE		2,42,00,00,000	
	Total	-	2,42,00,00,000	2,42,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	-	2,42,00,00,000	2,42,00,00,000
	Average net loan	-	1,21,00,00,000	2,42,00,00,000
	Rate of interest on loan on annual basis	0.0000%	7.8334%	7.8400%
	Interest on loan	-	9,47,845	18,97,280
14	<b>HDFC-XII (Drawl 1 - 13.10.2023 - Repayment wef 13.10.2027)</b>			
	Gross Drawl opening	-	-	50,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	-	50,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE		50,00,00,000	
	Total	-	50,00,00,000	50,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	-	50,00,00,000	50,00,00,000
	Average net loan	-	25,00,00,000	50,00,00,000
	Rate of interest on loan on annual basis	0.0000%	7.6786%	7.6000%
	Interest on loan	-	1,91,96,541	3,80,00,000
15	<b>HDFC-XII (Drawl 2 - 1.11.2023 - Repayment wef 13.10.2027)</b>			

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Gross Drawl opening	-	-	66,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Net Loan opening	-	-	66,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE		66,00,00,000	
	Total	-	66,00,00,000	66,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	-	66,00,00,000	66,00,00,000
	Average net loan	-	33,00,00,000	66,00,00,000
	Rate of interest on loan on annual basis	0.0000%	7.6934%	7.6000%
	Interest on loan	-	2,53,88,079	5,01,60,000
16	<b>HDFC-XII (Drawl 3 - 1.12.2023 - Repayment wef 13.10.2027)</b>			
	Gross Drawl opening	-	-	47,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	-	47,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE		47,00,00,000	
	Total	-	47,00,00,000	47,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	-	47,00,00,000	47,00,00,000
	Average net loan	-	23,50,00,000	47,00,00,000
	Rate of interest on loan on annual basis	0.0000%	7.7041%	7.6000%
	Interest on loan	-	1,81,04,614	3,57,20,000
17	<b>HDFC-XII (Drawl 4 - 1.1.2024 - Repayment wef 13.10.2027)</b>			
	Gross Drawl opening	-	-	1,47,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	-	1,47,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE		1,47,00,00,000	
	Total	-	1,47,00,00,000	1,47,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	-	1,47,00,00,000	1,47,00,00,000
	Average net loan	-	73,50,00,000	1,47,00,00,000
	Rate of interest on loan on annual basis	0.0000%	7.6849%	7.6000%
	Interest on loan	-	5,64,84,285	11,17,20,000
18	<b>HDFC-XII (Drawl 6 - 1.3.2024 - Repayment wef 13.10.2027)</b>			
	Gross Drawl opening	-	-	1,10,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	-	1,10,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE		1,10,00,00,000	
	Total	-	1,10,00,00,000	1,10,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	-	1,10,00,00,000	1,10,00,00,000
	Average net loan	-	55,00,00,000	1,10,00,00,000
	Rate of interest on loan on annual basis	0.0000%	7.6316%	7.6000%
	Interest on loan	-	4,19,73,684	8,36,00,000
19	<b>HDFC-XII (Drawl 7 - 15.3.2024 - Repayment wef 13.10.2027)</b>			
	Gross Drawl opening	-	-	1,48,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	-	1,48,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE		1,48,00,00,000	
	Total	-	1,48,00,00,000	1,48,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	-	1,48,00,00,000	1,48,00,00,000
	Average net loan	-	74,00,00,000	1,48,00,00,000
	Rate of interest on loan on annual basis	0.0000%	7.6000%	7.6000%
	Interest on loan	-	5,62,40,000	11,24,80,000



Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>20</b>	<b>ICICI - IV (prepaid on 1/1/2019)</b>			
	Gross Drawl opening	1,09,00,00,000	1,09,00,00,000	1,09,00,00,000
	Cummulative repayment of drawl till prev yr	1,09,00,00,000	1,09,00,00,000	1,09,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	0.0000%	0.0000%	0.0000%
	Interest on loan	-	-	-
<b>21</b>	<b>ICICI - V (Prepaid on 15/1/2019)</b>			
	Gross Drawl opening	50,00,00,000	50,00,00,000	50,00,00,000
	Cummulative repayment of drawl till prev yr	50,00,00,000	50,00,00,000	50,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	0.0000%	0.0000%	0.0000%
	Interest on loan	-	-	-
<b>22</b>	<b>ICICI - VI (Prepaid on 15/1/2019)</b>			
	Gross Drawl opening	99,00,00,000	99,00,00,000	99,00,00,000
	Cummulative repayment of drawl till prev yr	99,00,00,000	99,00,00,000	99,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	0.0000%	0.0000%	0.0000%
	Interest on loan	-	-	-
<b>23</b>	<b>ICICI - VII (Repayment wef 30.12.2024)</b>			
	Gross Drawl opening	10,00,00,000	10,00,00,000	10,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	10,00,00,000	10,00,00,000	10,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE	-	-	-
	Total	10,00,00,000	10,00,00,000	10,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	10,00,00,000	10,00,00,000	10,00,00,000
	Average net loan	10,00,00,000	10,00,00,000	10,00,00,000
	Rate of interest on loan on annual basis	8.0774%	8.0480%	8.0000%
	Interest on loan	80,77,419	80,48,023	80,00,000
<b>24</b>	<b>ICICI - VII (Drawl 06 on 30.3.2023 - Repayment wef 30.12.2024)</b>			
	Gross Drawl opening	-	2,55,00,00,000	2,55,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	2,55,00,00,000	2,55,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE	2,55,00,00,000		
	Total	2,55,00,00,000	2,55,00,00,000	2,55,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	2,55,00,00,000	2,55,00,00,000	2,55,00,00,000
	Average net loan	1,27,50,00,000	2,55,00,00,000	2,55,00,00,000
	Rate of interest on loan on annual basis	8.1000%	8.0480%	8.0000%

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Interest on loan	10,32,75,000	20,52,24,576	20,40,00,000

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>25</b>	<b>IDFC-III (Prepaid on 18/2/2019)</b>			
	Gross Drawl opening	10,80,00,00,000	10,80,00,00,000	10,80,00,00,000
	Cummulative repayment of drawl till prev yr	10,80,00,00,000	10,80,00,00,000	10,80,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	0.0000%	0.0000%	0.0000%
	Interest on loan	-	-	-
<b>26</b>	<b>IDFC-IV (Prepaid on 18/2/2019)</b>			
	Gross Drawl opening	40,00,00,000	40,00,00,000	40,00,00,000
	Cummulative repayment of drawl till prev yr	40,00,00,000	40,00,00,000	40,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	0.0000%	0.0000%	0.0000%
	Interest on loan	-	-	-
<b>27</b>	<b>IndusInd Bank</b>			
	Gross Drawl opening	52,00,00,000	52,00,00,000	52,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	52,00,00,000	52,00,00,000	52,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	52,00,00,000	52,00,00,000	52,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	52,00,00,000	52,00,00,000	52,00,00,000
	Average net loan	52,00,00,000	52,00,00,000	52,00,00,000
	Rate of interest on loan on annual basis	8.0000%	8.0669%	8.0500%
	Interest on loan	4,16,00,000	4,19,48,136	4,18,60,000
<b>28</b>	<b>PNB-III (cumulative repayment from 01.02.2022)</b>			
	Gross Drawl opening	1,00,00,00,000	1,00,00,00,000	1,00,00,00,000
	Cummulative repayment of drawl till prev yr	22,22,22,222	22,22,22,222	33,33,33,333
	Net Loan opening	77,77,77,778	77,77,77,778	66,66,66,667
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	77,77,77,778	77,77,77,778	66,66,66,667
	Repayment of loan during the year	-	11,11,11,111	-
	Net loan closing	77,77,77,778	66,66,66,667	66,66,66,667
	Average net loan	77,77,77,778	72,22,22,222	66,66,66,667
	Rate of interest on loan on annual basis	8.3000%	7.9000%	7.9000%
	Interest on loan	6,45,55,556	5,70,55,556	5,26,66,667
<b>29</b>	<b>PNB-IV (Repayment starts from 14.02.2023)</b>			
	Gross Drawl opening	1,09,00,00,000	1,09,00,00,000	1,09,00,00,000
	Cummulative repayment of drawl till prev yr	12,11,11,111	12,11,11,111	24,22,22,222
	Net Loan opening	96,88,88,889	96,88,88,889	84,77,77,778
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	96,88,88,889	96,88,88,889	84,77,77,778
	Repayment of loan during the year	-	12,11,11,111	-
	Net loan closing	96,88,88,889	84,77,77,778	84,77,77,778
	Average net loan	96,88,88,889	90,83,33,333	84,77,77,778

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Rate of interest on loan on annual basis	8.3000%	7.9000%	7.9000%

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Interest on loan	8,04,17,778	7,17,58,333	6,69,74,444
<b>30</b>	<b>PNB-V (Drawl 3 and 4 - Repayment starts from 27.03.2024)</b>			
	Gross Drawl opening	1,10,00,00,000	1,10,00,00,000	1,10,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,10,00,00,000	1,10,00,00,000	1,10,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	1,10,00,00,000	1,10,00,00,000	1,10,00,00,000
	Repayment of loan during the year	-	-	9,16,66,667
	Net loan closing	1,10,00,00,000	1,10,00,00,000	1,00,83,33,333
	Average net loan	1,10,00,00,000	1,10,00,00,000	1,05,41,66,667
	Rate of interest on loan on annual basis	8.3000%	7.9000%	7.9000%
	Interest on loan	9,13,00,000	8,69,00,000	8,32,79,167
<b>31</b>	<b>PSB-II (Prepaid on 14/2/2017)</b>			
	Gross Drawl opening	50,00,00,000	50,00,00,000	50,00,00,000
	Cummulative repayment of drawl till prev yr	50,00,00,000	50,00,00,000	50,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	0.0000%	0.0000%	0.0000%
	Interest on loan	-	-	-
<b>32</b>	<b>State Bank of India - VIII (Drawls 4, 7, 8,11, 12, 20 and 24 - cumulative repayment from 31.01.2022)</b>			
	Gross Drawl opening	2,44,00,00,000	2,44,00,00,000	2,44,00,00,000
	Cummulative repayment of drawl till prev yr	54,22,22,222	54,22,22,222	81,33,33,333
	Net Loan opening	1,89,77,77,778	1,89,77,77,778	1,62,66,66,667
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	1,89,77,77,778	1,89,77,77,778	1,62,66,66,667
	Repayment of loan during the year	-	27,11,11,111	-
	Net loan closing	1,89,77,77,778	1,62,66,66,667	1,62,66,66,667
	Average net loan	1,89,77,77,778	1,76,22,22,222	1,62,66,66,667
	Rate of interest on loan on annual basis	8.0000%	8.1237%	8.2000%
	Interest on loan	15,18,22,222	14,31,58,154	13,33,86,667
<b>33</b>	<b>State Bank of India - IX (Drawls 7 and 10 - cumulative repayment from 31.03.2021)</b>			
	Gross Drawl opening	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000
	Cummulative repayment of drawl till prev yr	33,33,33,333	50,00,00,000	50,00,00,000
	Net Loan opening	1,16,66,66,667	1,00,00,00,000	1,00,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	1,16,66,66,667	1,00,00,00,000	1,00,00,00,000
	Repayment of loan during the year	16,66,66,667	-	-
	Net loan closing	1,00,00,00,000	1,00,00,00,000	1,00,00,00,000
	Average net loan	1,08,33,33,333	1,00,00,00,000	1,00,00,00,000
	Rate of interest on loan on annual basis	8.0000%	8.1237%	8.2000%
	Interest on loan	8,66,66,667	8,12,37,288	8,20,00,000

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>34</b>	<b>State Bank of India - X (Drawls 01 and 07 - Repayment commences from 1.10.2024)</b>			
	Gross Drawl opening	2,82,00,00,000	2,82,00,00,000	2,82,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	2,82,00,00,000	2,82,00,00,000	2,82,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	2,82,00,00,000	2,82,00,00,000	2,82,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	2,82,00,00,000	2,82,00,00,000	2,82,00,00,000
	Average net loan	2,82,00,00,000	2,82,00,00,000	2,82,00,00,000
	Rate of interest on loan on annual basis	8.0226%	8.1371%	8.2000%
	Interest on loan	22,62,36,774	22,94,67,542	23,12,40,000
<b>35</b>	<b>State Bank of India - XI (Drawls 2 , 4,5 and 8 - Repayment starts from 01.10.2022)</b>			
	Gross Drawl opening	2,31,00,00,000	2,31,00,00,000	2,31,00,00,000
	Cummulative repayment of drawl till prev yr	25,66,66,667	25,66,66,667	51,33,33,333
	Net Loan opening	2,05,33,33,333	2,05,33,33,333	1,79,66,66,667
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	2,05,33,33,333	2,05,33,33,333	1,79,66,66,667
	Repayment of loan during the year		25,66,66,667	-
	Net loan closing	2,05,33,33,333	1,79,66,66,667	1,79,66,66,667
	Average net loan	2,05,33,33,333	1,92,50,00,000	1,79,66,66,667
	Rate of interest on loan on annual basis	8.0000%	8.1297%	8.2000%
	Interest on loan	16,42,66,667	15,64,95,975	14,73,26,667
<b>36</b>	<b>State Bank of India - XII (Drawls 2, 3 and 4 - Repayment commences from 31.3.2026)</b>			
	Gross Drawl opening	12,90,00,00,000	12,90,00,00,000	12,90,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	12,90,00,00,000	12,90,00,00,000	12,90,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	12,90,00,00,000	12,90,00,00,000	12,90,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	12,90,00,00,000	12,90,00,00,000	12,90,00,00,000
	Average net loan	12,90,00,00,000	12,90,00,00,000	12,90,00,00,000
	Rate of interest on loan on annual basis	8.0000%	8.1297%	8.2000%
	Interest on loan	1,03,20,00,000	1,04,87,26,271	1,05,78,00,000
<b>37</b>	<b>SBBJ II (Drawl 2 cumulative repayment from 14.03.2020)</b>			
	Gross Drawl opening	50,00,00,000	50,00,00,000	50,00,00,000
	Cummulative repayment of drawl till prev yr	15,00,00,000	20,00,00,000	20,00,00,000
	Net Loan opening	35,00,00,000	30,00,00,000	30,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	35,00,00,000	30,00,00,000	30,00,00,000
	Repayment of loan during the year	5,00,00,000	-	5,00,00,000
	Net loan closing	30,00,00,000	30,00,00,000	25,00,00,000
	Average net loan	32,50,00,000	30,00,00,000	27,50,00,000
	Rate of interest on loan on annual basis	8.0000%	8.1237%	8.2000%
	Interest on loan	2,60,00,000	2,43,71,186	2,25,50,000

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>38</b>	<b>SBH-III (prepaid on 14/1/2017)</b>			
	Gross Drawl opening	50,00,00,000	50,00,00,000	50,00,00,000
	Cummulative repayment of drawl till prev yr .	50,00,00,000	50,00,00,000	50,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	0.0000%	0.0000%	0.0000%
	Interest on loan	-	-	-
<b>39</b>	<b>Syndicate Bank-IV (prepaid on 24/08/2020)</b>			
	Gross Drawl opening	50,00,00,000	50,00,00,000	50,00,00,000
	Cummulative repayment of drawl till prev yr	50,00,00,000	50,00,00,000	50,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	0.0000%	0.0000%	0.0000%
	Interest on loan	-	-	-
<b>40</b>	<b>UCO Bank-IV (Drawl 2 - Repayment from 11.11.2026)</b>			
	Gross Drawl opening	50,33,00,000	50,33,00,000	70,33,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	50,33,00,000	50,33,00,000	70,33,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE		20,00,00,000	
	Total	50,33,00,000	70,33,00,000	70,33,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	50,33,00,000	70,33,00,000	70,33,00,000
	Average net loan	50,33,00,000	60,33,00,000	70,33,00,000
	Rate of interest on loan on annual basis	7.7000%	7.7000%	7.7000%
	Interest on loan	3,87,54,100	4,64,54,100	5,41,54,100



Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>41</b>	<b>Bonds Series - 52 (Bullet repayment on 24/03/2024)</b>			
	Gross Drawl opening	38,00,00,000	38,00,00,000	38,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	38,00,00,000	38,00,00,000	38,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	38,00,00,000	38,00,00,000	38,00,00,000
	Repayment of loan during the year	-	-	38,00,00,000
	Net loan closing	38,00,00,000	38,00,00,000	-
	Average net loan	38,00,00,000	38,00,00,000	19,00,00,000
	Rate of interest on loan on annual basis	9.3700%	9.3700%	9.3700%
	Interest on loan	3,56,06,000	3,56,06,000	1,78,03,000
<b>42</b>	<b>Bonds Series - 53</b>			
	Gross Drawl opening	80,00,00,000	80,00,00,000	80,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	80,00,00,000	80,00,00,000	80,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	80,00,00,000	80,00,00,000	80,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	80,00,00,000	80,00,00,000	80,00,00,000
	Average net loan	80,00,00,000	80,00,00,000	80,00,00,000
	Rate of interest on loan on annual basis	9.2000%	9.2000%	9.2000%
	Interest on loan	7,36,00,000	7,36,00,000	7,36,00,000
<b>43</b>	<b>Bonds Series - 54 (Repayment on 25/03/2023)</b>			
	Gross Drawl opening	1,24,00,00,000	1,24,00,00,000	1,24,00,00,000
	Cummulative repayment of drawl till prev yr	-	24,80,00,000	24,80,00,000
	Net Loan opening	1,24,00,00,000	99,20,00,000	99,20,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	1,24,00,00,000	99,20,00,000	99,20,00,000
	Repayment of loan during the year	24,80,00,000	-	49,60,00,000
	Net loan closing	99,20,00,000	99,20,00,000	49,60,00,000
	Average net loan	1,11,60,00,000	99,20,00,000	74,40,00,000
	Rate of interest on loan on annual basis	8.5200%	8.5200%	8.5200%
	Interest on loan	9,50,83,200	8,45,18,400	6,33,88,800
<b>44</b>	<b>Bonds Series - 59 (Bullet repayment on 24/02/2021)</b>			
	Gross Drawl opening	30,00,00,000	30,00,00,000	30,00,00,000
	Cummulative repayment of drawl till prev yr	30,00,00,000	30,00,00,000	30,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	8.3600%	8.3600%	8.3600%
	Interest on loan	-	-	-

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>45</b>	<b>Bonds Series - 60</b>			
	Gross Drawl opening	75,00,00,000	75,00,00,000	75,00,00,000
	Cummulative repayment of drawl till prev yr .	-	-	-
	Net Loan opening	75,00,00,000	75,00,00,000	75,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	75,00,00,000	75,00,00,000	75,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	75,00,00,000	75,00,00,000	75,00,00,000
	Average net loan	75,00,00,000	75,00,00,000	75,00,00,000
	Rate of interest on loan on annual basis	8.0800%	8.0800%	8.0800%
	Interest on loan	6,06,00,000	6,06,00,000	6,06,00,000
<b>46</b>	<b>Bonds Series - 61 (Repayment on 27/05/2021)</b>			
	Gross Drawl opening	50,00,00,000	50,00,00,000	50,00,00,000
	Cummulative repayment of drawl till prev yr	16,66,66,667	16,66,66,667	16,66,66,667
	Net Loan opening	33,33,33,333	33,33,33,333	33,33,33,333
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	33,33,33,333	33,33,33,333	33,33,33,333
	Repayment of loan during the year	-	-	-
	Net loan closing	33,33,33,333	33,33,33,333	33,33,33,333
	Average net loan	33,33,33,333	33,33,33,333	33,33,33,333
	Rate of interest on loan on annual basis	8.1300%	8.1300%	8.1300%
	Interest on loan	2,71,00,000	2,71,00,000	2,71,00,000
<b>47</b>	<b>Bonds Series - 62</b>			
	Gross Drawl opening	57,00,00,000	57,00,00,000	57,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	57,00,00,000	57,00,00,000	57,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	57,00,00,000	57,00,00,000	57,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	57,00,00,000	57,00,00,000	57,00,00,000
	Average net loan	57,00,00,000	57,00,00,000	57,00,00,000
	Rate of interest on loan on annual basis	7.6100%	7.6100%	7.6100%
	Interest on loan	4,33,77,000	4,33,77,000	4,33,77,000
<b>48</b>	<b>Bonds Series - 63</b>			
	Gross Drawl opening	1,13,00,00,000	1,13,00,00,000	1,13,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,13,00,00,000	1,13,00,00,000	1,13,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	1,13,00,00,000	1,13,00,00,000	1,13,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	1,13,00,00,000	1,13,00,00,000	1,13,00,00,000
	Average net loan	1,13,00,00,000	1,13,00,00,000	1,13,00,00,000
	Rate of interest on loan on annual basis	7.5000%	7.5000%	7.5000%
	Interest on loan	8,47,50,000	8,47,50,000	8,47,50,000
<b>49</b>	<b>Bonds Series - 64</b>			
	Gross Drawl opening	18,00,00,000	18,00,00,000	18,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	18,00,00,000	18,00,00,000	18,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	18,00,00,000	18,00,00,000	18,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	18,00,00,000	18,00,00,000	18,00,00,000
	Average net loan	18,00,00,000	18,00,00,000	18,00,00,000
	Rate of interest on loan on annual basis	7.5200%	7.5200%	7.5200%
	Interest on loan	1,35,36,000	1,35,36,000	1,35,36,000

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>50</b>	<b>Bonds Series - 65 (Bullet repayment on 24/11/2021)</b>			
	Gross Drawl opening	60,00,00,000	60,00,00,000	60,00,00,000
	Cummulative repayment of drawl till prev yr	60,00,00,000	60,00,00,000	60,00,00,000
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	6.7500%	6.7500%	6.7500%
	Interest on loan	-	-	-
<b>51</b>	<b>Bonds Series - 66</b>			
	Gross Drawl opening	3,23,00,00,000	3,23,00,00,000	3,23,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	3,23,00,00,000	3,23,00,00,000	3,23,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	3,23,00,00,000	3,23,00,00,000	3,23,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	3,23,00,00,000	3,23,00,00,000	3,23,00,00,000
	Average net loan	3,23,00,00,000	3,23,00,00,000	3,23,00,00,000
	Rate of interest on loan on annual basis	7.4000%	7.4000%	7.4000%
	Interest on loan	23,90,20,000	23,90,20,000	23,90,20,000
<b>52</b>	<b>Bonds Series - 67</b>			
	Gross Drawl opening	5,59,00,00,000	5,59,00,00,000	5,59,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	5,59,00,00,000	5,59,00,00,000	5,59,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	5,59,00,00,000	5,59,00,00,000	5,59,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	5,59,00,00,000	5,59,00,00,000	5,59,00,00,000
	Average net loan	5,59,00,00,000	5,59,00,00,000	5,59,00,00,000
	Rate of interest on loan on annual basis	8.3300%	8.3300%	8.3300%
	Interest on loan	46,56,47,000	46,56,47,000	46,56,47,000
<b>53</b>	<b>Bonds Series - 69</b>			
	Gross Drawl opening	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000
	Average net loan	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000
	Rate of interest on loan on annual basis	7.3500%	7.3500%	7.3500%
	Interest on loan	11,02,50,000	11,02,50,000	11,02,50,000
<b>54</b>	<b>Bonds Series - 73</b>			
	Gross Drawl opening	95,00,00,000	95,00,00,000	95,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	95,00,00,000	95,00,00,000	95,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	95,00,00,000	95,00,00,000	95,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	95,00,00,000	95,00,00,000	95,00,00,000
	Average net loan	95,00,00,000	95,00,00,000	95,00,00,000
	Rate of interest on loan on annual basis	6.4600%	6.4600%	6.4600%

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Interest on loan	6,13,70,000	6,13,70,000	6,13,70,000

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>55</b>	<b>Bonds Series - 74</b>			
	Gross Drawl opening	1,17,00,00,000	1,17,00,00,000	1,17,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,17,00,00,000	1,17,00,00,000	1,17,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	1,17,00,00,000	1,17,00,00,000	1,17,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	1,17,00,00,000	1,17,00,00,000	1,17,00,00,000
	Average net loan	1,17,00,00,000	1,17,00,00,000	1,17,00,00,000
	Rate of interest on loan on annual basis	6.9000%	6.9000%	6.9000%
	Interest on loan	8,07,30,000	8,07,30,000	8,07,30,000
<b>56</b>	<b>Bonds Series - 75</b>			
	Gross Drawl opening	1,19,00,00,000	1,19,00,00,000	1,19,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,19,00,00,000	1,19,00,00,000	1,19,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	1,19,00,00,000	1,19,00,00,000	1,19,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	1,19,00,00,000	1,19,00,00,000	1,19,00,00,000
	Average net loan	1,19,00,00,000	1,19,00,00,000	1,19,00,00,000
	Rate of interest on loan on annual basis	6.7200%	6.7200%	6.7200%
	Interest on loan	7,99,68,000	7,99,68,000	7,99,68,000
<b>57</b>	<b>Bonds Series - 76</b>			
	Gross Drawl opening	61,00,00,000	61,00,00,000	61,00,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	61,00,00,000	61,00,00,000	61,00,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	61,00,00,000	61,00,00,000	61,00,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	61,00,00,000	61,00,00,000	61,00,00,000
	Average net loan	61,00,00,000	61,00,00,000	61,00,00,000
	Rate of interest on loan on annual basis	6.7700%	6.7700%	6.7700%
	Interest on loan	4,12,97,000	4,12,97,000	4,12,97,000
<b>58</b>	<b>Bonds Series - 78</b>			
	Gross Drawl opening	39,17,00,000	39,17,00,000	39,17,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	39,17,00,000	39,17,00,000	39,17,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	39,17,00,000	39,17,00,000	39,17,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	39,17,00,000	39,17,00,000	39,17,00,000
	Average net loan	39,17,00,000	39,17,00,000	39,17,00,000
	Rate of interest on loan on annual basis	7.4700%	7.4700%	7.4700%
	Interest on loan	2,92,59,990	2,92,59,990	2,92,59,990
<b>59</b>	<b>Bonds Series - 79</b>			
	Gross Drawl opening	44,00,000	44,00,000	44,00,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	44,00,000	44,00,000	44,00,000
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	44,00,000	44,00,000	44,00,000
	Repayment of loan during the year	-	-	-
	Net loan closing	44,00,000	44,00,000	44,00,000
	Average net loan	44,00,000	44,00,000	44,00,000
	Rate of interest on loan on annual basis	7.4700%	7.4700%	7.4700%

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Interest on loan	3,28,680	3,28,680	3,28,680

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>60</b>	<b>4.375 % Euro Bonds 2024</b>			
	Gross Drawl opening	32,01,60,674	31,79,31,999	32,10,82,884
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	32,01,60,674	31,79,31,999	32,10,82,884
	Increase decrease due to FERV	(22,28,675)	31,50,885	14,98,592
	Increase decrease due to ACE			
	Total	31,79,31,999	32,10,82,884	32,25,81,476
	Repayment of loan during the year	-	-	-
	Net loan closing	31,79,31,999	32,10,82,884	32,25,81,476
	Average net loan	31,90,46,336	31,95,07,441	32,18,32,180
	Rate of interest on loan on annual basis	4.6277%	4.6277%	4.6277%
	Interest on loan	1,47,64,507	1,47,85,846	1,48,93,428
<b>61</b>	<b>4.25 % Euro Bonds 2026</b>			
	Gross Drawl opening	3,51,38,65,795	3,48,94,05,376	3,52,39,87,348
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	3,51,38,65,795	3,48,94,05,376	3,52,39,87,348
	Increase decrease due to FERV	(2,44,60,420)	3,45,81,973	1,64,47,524
	Increase decrease due to ACE			
	Total	3,48,94,05,376	3,52,39,87,348	3,54,04,34,872
	Repayment of loan during the year	-	-	-
	Net loan closing	3,48,94,05,376	3,52,39,87,348	3,54,04,34,872
	Average net loan	3,50,16,35,585	3,50,66,96,362	3,53,22,11,110
	Rate of interest on loan on annual basis	4.4955%	4.4955%	4.4955%
	Interest on loan	15,74,16,028	15,76,43,535	15,87,90,550
<b>62</b>	<b>2.75% Fixed Rate Notes due 2027</b>			
	Gross Drawl opening	8,42,22,03,827	8,60,69,01,280	8,66,75,19,931
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	8,42,22,03,827	8,60,69,01,280	8,66,75,19,931
	Increase decrease due to FERV	18,46,97,452	6,06,18,651	0
	Increase decrease due to ACE			
	Total	8,60,69,01,280	8,66,75,19,931	8,66,75,19,931
	Repayment of loan during the year	-	-	-
	Net loan closing	8,60,69,01,280	8,66,75,19,931	8,66,75,19,931
	Average net loan	8,51,45,52,553	8,63,72,10,605	8,66,75,19,931
	Rate of interest on loan on annual basis	2.9088%	2.9088%	2.9088%
	Interest on loan	24,76,71,305	25,12,39,182	25,21,20,820
<b>63</b>	<b>7.25% Fixed Rate Notes due 2022 (Cumulative repayment on 03/05/2022)</b>			
	Gross Drawl opening	1,92,53,26,373	1,92,53,26,373	1,92,53,26,373
	Cummulative repayment of drawl till prev yr	1,92,53,26,373	1,92,53,26,373	1,92,53,26,373
	Net Loan opening	-	-	-
	Increase decrease due to FERV			
	Increase decrease due to ACE			
	Total	-	-	-
	Repayment of loan during the year	-	-	-
	Net loan closing	-	-	-
	Average net loan	-	-	-
	Rate of interest on loan on annual basis	7.6687%	7.6687%	7.6687%
	Interest on loan	-	-	-



Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>64</b>	<b>JPY Equ. 350Million A</b>			
	Gross Drawl opening	2,09,44,65,949	2,13,19,09,676	1,91,50,76,455
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	2,09,44,65,949	2,13,19,09,676	1,91,50,76,455
	Increase decrease due to FERV	3,74,43,727	(21,68,33,221)	(1,70,19,876)
	Increase decrease due to ACE			
	Total	2,13,19,09,676	1,91,50,76,455	1,89,80,56,579
	Repayment of loan during the year	-	-	-
	Net loan closing	2,13,19,09,676	1,91,50,76,455	1,89,80,56,579
	Average net loan	2,11,31,87,812	2,02,34,93,066	1,90,65,66,517
	Rate of interest on loan on annual basis	1.0049%	1.0104%	1.0219%
	Interest on loan	2,12,35,424	2,04,45,374	1,94,83,203
<b>65</b>	<b>JPY Equ. 350Million B</b>			
	Gross Drawl opening	69,34,92,123	70,58,90,000	63,40,95,025
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	69,34,92,123	70,58,90,000	63,40,95,025
	Increase decrease due to FERV	1,23,97,877	(7,17,94,975)	(56,35,398)
	Increase decrease due to ACE			
	Total	70,58,90,000	63,40,95,025	62,84,59,626
	Repayment of loan during the year	-	-	-
	Net loan closing	70,58,90,000	63,40,95,025	62,84,59,626
	Average net loan	69,96,91,061	66,99,92,512	63,12,77,325
	Rate of interest on loan on annual basis	1.0049%	1.0104%	1.0219%
	Interest on loan	70,31,195	67,69,604	64,51,023

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>66</b>	<b>4.5% Fixed Rate Notes due 2028</b>			
	Gross Drawl opening	4,53,50,97,882	4,50,35,28,550	4,54,81,61,054
	Cummulative repayment of drawl till prev yr .	-	-	-
	Net Loan opening	4,53,50,97,882	4,50,35,28,550	4,54,81,61,054
	Increase decrease due to FERV	(3,15,69,332)	4,46,32,504	2,12,27,655
	Increase decrease due to ACE			
	Total	4,50,35,28,550	4,54,81,61,054	4,56,93,88,709
	Repayment of loan during the year	-	-	-
	Net loan closing	4,50,35,28,550	4,54,81,61,054	4,56,93,88,709
	Average net loan	4,51,93,13,216	4,52,58,44,802	4,55,87,74,881
	Rate of interest on loan on annual basis	4.7599%	4.7599%	4.7599%
	Interest on loan	21,51,14,790	21,54,25,687	21,69,93,126
<b>67</b>	<b>JPY Equ. 300Million A</b>			
	Gross Drawl opening	1,24,80,41,627	1,27,03,53,439	1,14,11,47,765
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,24,80,41,627	1,27,03,53,439	1,14,11,47,765
	Increase decrease due to FERV	2,23,11,812	(12,92,05,675)	(1,01,41,733)
	Increase decrease due to ACE			
	Total	1,27,03,53,439	1,14,11,47,765	1,13,10,06,032
	Repayment of loan during the year	-	-	-
	Net loan closing	1,27,03,53,439	1,14,11,47,765	1,13,10,06,032
	Average net loan	1,25,91,97,533	1,20,57,50,602	1,13,60,76,898
	Rate of interest on loan on annual basis	1.0789%	1.0851%	1.0995%
	Interest on loan	1,35,85,482	1,30,83,600	1,24,91,165
<b>68</b>	<b>JPY Equ. 300Million B</b>			
	Gross Drawl opening	1,28,35,86,621	1,30,65,33,887	1,17,36,48,355
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,28,35,86,621	1,30,65,33,887	1,17,36,48,355
	Increase decrease due to FERV	2,29,47,266	(13,28,85,532)	(1,04,30,575)
	Increase decrease due to ACE			
	Total	1,30,65,33,887	1,17,36,48,355	1,16,32,17,780
	Repayment of loan during the year	-	-	-
	Net loan closing	1,30,65,33,887	1,17,36,48,355	1,16,32,17,780
	Average net loan	1,29,50,60,254	1,24,00,91,121	1,16,84,33,067
	Rate of interest on loan on annual basis	1.0789%	1.0851%	1.0995%
	Interest on loan	1,39,72,405	1,34,56,229	1,28,46,922
<b>69</b>	<b>3.75% Euro Bonds 2024 II</b>			
	Gross Drawl opening	2,90,36,67,801	2,88,34,55,039	2,91,20,31,702
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	2,90,36,67,801	2,88,34,55,039	2,91,20,31,702
	Increase decrease due to FERV	(2,02,12,762)	2,85,76,663	1,35,91,340
	Increase decrease due to ACE			
	Total	2,88,34,55,039	2,91,20,31,702	2,92,56,23,042
	Repayment of loan during the year	-	-	-
	Net loan closing	2,88,34,55,039	2,91,20,31,702	2,92,56,23,042
	Average net loan	2,89,35,61,420	2,89,77,43,370	2,91,88,27,372
	Rate of interest on loan on annual basis	3.9666%	3.9666%	3.9666%
	Interest on loan	11,47,76,007	11,49,41,889	11,57,78,207
<b>70</b>	<b>JPY Equ. 750Million I</b>			
	Gross Drawl opening	1,07,06,66,706	1,08,98,07,743	97,89,65,091
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,07,06,66,706	1,08,98,07,743	97,89,65,091
	Increase decrease due to FERV	1,91,41,037	(11,08,42,652)	(87,00,577)
	Increase decrease due to ACE			
	Total	1,08,98,07,743	97,89,65,091	97,02,64,514
	Repayment of loan during the year	-	-	-
	Net loan closing	1,08,98,07,743	97,89,65,091	97,02,64,514
	Average net loan	1,08,02,37,225	1,03,43,86,417	97,46,14,802
	Rate of interest on loan on annual basis	0.8831%	0.8901%	0.9185%
	Interest on loan	95,39,575	92,07,073	89,51,837

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>71</b>	<b>JPY Equ. 750Million II</b>			
	Gross Drawl opening	56,68,43,472	57,69,76,943	51,82,93,514
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	56,68,43,472	57,69,76,943	51,82,93,514
	Increase decrease due to FERV	1,01,33,471	(5,86,83,428)	(46,06,012)
	Increase decrease due to ACE			
	Total	57,69,76,943	51,82,93,514	51,36,87,502
	Repayment of loan during the year	-	-	-
	Net loan closing	57,69,76,943	51,82,93,514	51,36,87,502
	Average net loan	57,19,10,207	54,76,35,229	51,59,90,508
	Rate of interest on loan on annual basis	0.8831%	0.8901%	0.9185%
	Interest on loan	50,50,539	48,74,501	47,39,373
<b>72</b>	<b>JPY Equ. 750Million III</b>			
	Gross Drawl opening	54,82,23,712	55,80,24,738	50,12,68,909
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	54,82,23,712	55,80,24,738	50,12,68,909
	Increase decrease due to FERV	98,01,026	(5,67,55,829)	(44,55,091)
	Increase decrease due to ACE			
	Total	55,80,24,738	50,12,68,909	49,68,13,818
	Repayment of loan during the year	-	-	-
	Net loan closing	55,80,24,738	50,12,68,909	49,68,13,818
	Average net loan	55,31,24,225	52,96,46,823	49,90,41,363
	Rate of interest on loan on annual basis	0.8831%	0.8901%	0.9185%
	Interest on loan	48,84,640	47,14,386	45,83,695
<b>73</b>	<b>JPY Equ. 750Million IV</b>			
	Gross Drawl opening	1,32,57,32,036	1,34,94,32,703	1,21,21,84,000
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,32,57,32,036	1,34,94,32,703	1,21,21,84,000
	Increase decrease due to FERV	2,37,00,667	(13,72,48,704)	(1,07,73,007)
	Increase decrease due to ACE			
	Total	1,34,94,32,703	1,21,21,84,000	1,20,14,10,992
	Repayment of loan during the year	-	-	-
	Net loan closing	1,34,94,32,703	1,21,21,84,000	1,20,14,10,992
	Average net loan	1,33,75,82,370	1,28,08,08,352	1,20,67,97,496
	Rate of interest on loan on annual basis	0.8831%	0.8901%	0.9185%
	Interest on loan	1,18,12,190	1,14,00,475	1,10,84,435
<b>74</b>	<b>JPY Equ. 750Million V</b>			
	Gross Drawl opening	79,05,16,297	80,46,48,882	72,28,09,294
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	79,05,16,297	80,46,48,882	72,28,09,294
	Increase decrease due to FERV	1,41,32,585	(8,18,39,588)	(64,23,975)
	Increase decrease due to ACE			
	Total	80,46,48,882	72,28,09,294	71,63,85,320
	Repayment of loan during the year	-	-	-
	Net loan closing	80,46,48,882	72,28,09,294	71,63,85,320
	Average net loan	79,75,82,590	76,37,29,088	71,95,97,307
	Rate of interest on loan on annual basis	0.8550%	0.8618%	0.8893%
	Interest on loan	68,19,331	65,81,817	63,99,379
<b>75</b>	<b>JPY Equ. 750Million VI</b>			
	Gross Drawl opening	1,55,03,09,599	1,57,80,25,768	1,41,75,27,219
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,55,03,09,599	1,57,80,25,768	1,41,75,27,219
	Increase decrease due to FERV	2,77,16,169	(16,04,98,549)	(1,25,98,513)
	Increase decrease due to ACE			
	Total	1,57,80,25,768	1,41,75,27,219	1,40,49,28,706
	Repayment of loan during the year	-	-	-
	Net loan closing	1,57,80,25,768	1,41,75,27,219	1,40,49,28,706
	Average net loan	1,56,41,67,684	1,49,77,76,493	1,41,12,27,962
	Rate of interest on loan on annual basis	0.8550%	0.8618%	0.8893%

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Interest on loan	1,33,73,634	1,29,07,838	1,25,50,050

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>76</b>	<b>Euro Loan II</b>			
	Gross Drawl opening	1,59,67,40,765	1,63,17,57,010	1,64,32,49,521
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,59,67,40,765	1,63,17,57,010	1,64,32,49,521
	Increase decrease due to FERV	3,50,16,245	1,14,92,511	0
	Increase decrease due to ACE			
	Total	1,63,17,57,010	1,64,32,49,521	1,64,32,49,521
	Repayment of loan during the year	-	-	-
	Net loan closing	1,63,17,57,010	1,64,32,49,521	1,64,32,49,521
	Average net loan	1,61,42,48,888	1,63,75,03,266	1,64,32,49,521
	Rate of interest on loan on annual basis	3.4619%	4.6505%	5.0634%
	Interest on loan	5,58,83,682	7,61,52,089	8,32,04,296
<b>77</b>	<b>Euro Loan III</b>			
	Gross Drawl opening	1,20,86,54,143	1,23,51,59,717	1,24,38,58,982
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,20,86,54,143	1,23,51,59,717	1,24,38,58,982
	Increase decrease due to FERV	2,65,05,573	86,99,265	-
	Increase decrease due to ACE			
	Total	1,23,51,59,717	1,24,38,58,982	1,24,38,58,982
	Repayment of loan during the year	-	-	-
	Net loan closing	1,23,51,59,717	1,24,38,58,982	1,24,38,58,982
	Average net loan	1,22,19,06,930	1,23,95,09,349	1,24,38,58,982
	Rate of interest on loan on annual basis	3.4619%	4.6505%	5.0634%
	Interest on loan	4,23,01,196	5,76,43,382	6,29,81,556
<b>78</b>	<b>JBIC Green Drawl I (Repayment on 17/09/2023)</b>			
	Gross Drawl opening	14,01,66,727	14,26,72,552	12,81,49,702
	Cummulative repayment of drawl till prev yr	-	-	1,02,41,078
	Net Loan opening	14,01,66,727	14,26,72,552	11,79,08,624
	Increase decrease due to FERV	25,05,825	(1,45,22,849)	(10,47,890)
	Increase decrease due to ACE			
	Total	14,26,72,552	12,81,49,702	11,68,60,734
	Repayment of loan during the year	-	1,02,41,078	-
	Net loan closing	14,26,72,552	11,79,08,624	11,68,60,734
	Average net loan	14,14,19,639	13,02,90,588	11,73,84,679
	Rate of interest on loan on annual basis	<b>0.94700%</b>	<b>0.96450%</b>	<b>1.09010%</b>
	Interest on loan	13,39,244	12,56,653	12,79,610
<b>79</b>	<b>JBIC Green Drawl II (Repayment on 17/09/2023)</b>			
	Gross Drawl opening	27,51,24,905	28,00,43,439	25,15,37,404
	Cummulative repayment of drawl till prev yr	-	-	2,01,01,601
	Net Loan opening	27,51,24,905	28,00,43,439	23,14,35,803
	Increase decrease due to FERV	49,18,534	(2,85,06,034)	(20,56,841)
	Increase decrease due to ACE			
	Total	28,00,43,439	25,15,37,404	22,93,78,962
	Repayment of loan during the year	-	2,01,01,601	-
	Net loan closing	28,00,43,439	23,14,35,803	22,93,78,962
	Average net loan	27,75,84,172	25,57,39,621	23,04,07,382
	Rate of interest on loan on annual basis	0.9470%	0.9645%	1.0901%
	Interest on loan	26,28,722	24,66,609	25,11,671

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>80</b>	<b>JBIC Green Drawl III (Repayment on 17/09/2023)</b>			
	Gross Drawl opening	9,70,41,600	9,87,76,457	8,87,24,590
	Cummulative repayment of drawl till prev yr	-	-	47,26,802
	Net Loan opening	9,70,41,600	9,87,76,457	8,39,97,787
	Increase decrease due to FERV	17,34,857	(1,00,51,867)	(7,28,219)
	Increase decrease due to ACE			
	Total	9,87,76,457	8,87,24,590	8,32,69,568
	Repayment of loan during the year	-	47,26,802	23,63,400
	Net loan closing	9,87,76,457	8,39,97,787	8,09,06,168
	Average net loan	9,79,09,029	9,13,87,122	8,24,51,978
	Rate of interest on loan on annual basis	0.9470%	0.9645%	1.0901%
	Interest on loan	9,27,199	8,81,429	8,98,809
<b>81</b>	<b>JBIC Green Drawl IV (Repayment on 17/09/2023)</b>			
	Gross Drawl opening	6,78,59,428	6,90,72,582	6,20,43,493
	Cummulative repayment of drawl till prev yr	-	-	33,05,367
	Net Loan opening	6,78,59,428	6,90,72,582	5,87,38,127
	Increase decrease due to FERV	12,13,154	(70,29,088)	(5,09,231)
	Increase decrease due to ACE			
	Total	6,90,72,582	6,20,43,493	5,82,28,896
	Repayment of loan during the year	-	33,05,367	16,52,684
	Net loan closing	6,90,72,582	5,87,38,127	5,65,76,212
	Average net loan	6,84,66,005	6,39,05,354	5,76,57,169
	Rate of interest on loan on annual basis	0.9470%	0.9645%	1.0901%
	Interest on loan	6,48,373	6,16,367	6,28,521
<b>82</b>	<b>USD 750 Million Drawl I</b>			
	Gross Drawl opening	1,90,89,79,933	1,89,56,91,306	1,91,44,78,675
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,90,89,79,933	1,89,56,91,306	1,91,44,78,675
	Increase decrease due to FERV	(1,32,88,627)	1,87,87,369	89,35,456
	Increase decrease due to ACE			
	Total	1,89,56,91,306	1,91,44,78,675	1,92,34,14,131
	Repayment of loan during the year	-	-	-
	Net loan closing	1,89,56,91,306	1,91,44,78,675	1,92,34,14,131
	Average net loan	1,90,23,35,620	1,90,50,84,991	1,91,89,46,403
	Rate of interest on loan on annual basis	5.7856%	6.5243%	6.7698%
	Interest on loan	11,00,61,530	12,42,93,460	12,99,08,834
<b>83</b>	<b>USD 750 Million Drawl II</b>			
	Gross Drawl opening	1,34,34,96,616	1,33,41,44,383	1,34,73,66,505
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,34,34,96,616	1,33,41,44,383	1,34,73,66,505
	Increase decrease due to FERV	(93,52,233)	1,32,22,122	62,88,570
	Increase decrease due to ACE			
	Total	1,33,41,44,383	1,34,73,66,505	1,35,36,55,076
	Repayment of loan during the year	-	-	-
	Net loan closing	1,33,41,44,383	1,34,73,66,505	1,35,36,55,076
	Average net loan	1,33,88,20,499	1,34,07,55,444	1,35,05,10,790
	Rate of interest on loan on annual basis	5.7856%	6.5243%	6.7698%
	Interest on loan	7,74,58,799	8,74,74,907	9,14,26,879
<b>84</b>	<b>USD 750 Million Drawl III</b>			
	Gross Drawl opening	91,92,40,390	91,28,41,453	92,18,88,226
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	91,92,40,390	91,28,41,453	92,18,88,226
	Increase decrease due to FERV	(63,98,937)	90,46,773	43,02,733
	Increase decrease due to ACE			
	Total	91,28,41,453	92,18,88,226	92,61,90,959
	Repayment of loan during the year	-	-	-
	Net loan closing	91,28,41,453	92,18,88,226	92,61,90,959
	Average net loan	91,60,40,921	91,73,64,839	92,40,39,593
	Rate of interest on loan on annual basis	5.7856%	6.5243%	6.7698%

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
	Interest on loan	5,29,98,464	5,98,51,634	6,25,55,632



Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>85</b>	<b>USD 750 Million Drawl IV</b>			
	Gross Drawl opening	94,59,40,967	93,93,56,164	94,86,65,713
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	94,59,40,967	93,93,56,164	94,86,65,713
	Increase decrease due to FERV	(65,84,803)	93,09,549	44,27,712
	Increase decrease due to ACE			
	Total	93,93,56,164	94,86,65,713	95,30,93,425
	Repayment of loan during the year	-	-	-
	Net loan closing	93,93,56,164	94,86,65,713	95,30,93,425
	Average net loan	94,26,48,566	94,40,10,938	95,08,79,569
	Rate of interest on loan on annual basis	5.8303%	6.5273%	6.7698%
	Interest on loan	5,49,59,239	6,16,18,426	6,43,72,645
<b>86</b>	<b>USD 750 Million Drawl V</b>			
	Gross Drawl opening	1,25,88,15,224	1,25,00,52,468	1,26,24,41,192
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	1,25,88,15,224	1,25,00,52,468	1,26,24,41,192
	Increase decrease due to FERV	(87,62,756)	1,23,88,724	58,90,699
	Increase decrease due to ACE			
	Total	1,25,00,52,468	1,26,24,41,192	1,26,83,31,891
	Repayment of loan during the year	-	-	-
	Net loan closing	1,25,00,52,468	1,26,24,41,192	1,26,83,31,891
	Average net loan	1,25,44,33,846	1,25,62,46,830	1,26,53,86,541
	Rate of interest on loan on annual basis	5.8303%	6.5273%	6.7698%
	Interest on loan	7,31,37,257	8,19,98,999	8,56,64,138
<b>87</b>	<b>USD 750 Million Drawl VI</b>			
	Gross Drawl opening	84,89,54,936	84,30,45,264	85,14,00,317
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	84,89,54,936	84,30,45,264	85,14,00,317
	Increase decrease due to FERV	(59,09,672)	83,55,053	39,73,745
	Increase decrease due to ACE			
	Total	84,30,45,264	85,14,00,317	85,53,74,062
	Repayment of loan during the year	-	-	-
	Net loan closing	84,30,45,264	85,14,00,317	85,53,74,062
	Average net loan	84,60,00,100	84,72,22,791	85,33,87,190
	Rate of interest on loan on annual basis	5.8303%	6.5273%	6.7698%
	Interest on loan	4,93,24,344	5,53,00,773	5,77,72,606
<b>88</b>	<b>JPY Equ. \$400 Million Drawl I</b>			
	Gross Drawl opening	-	-	35,91,35,762
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	-	35,91,35,762
	Increase decrease due to FERV	-	(3,08,64,238)	(31,91,750)
	Increase decrease due to ACE	-	39,00,00,000	
	Total	-	35,91,35,762	35,59,44,012
	Repayment of loan during the year	-	-	-
	Net loan closing	-	35,91,35,762	35,59,44,012
	Average net loan	-	17,95,67,881	35,75,39,887
	Rate of interest on loan on annual basis	0.0000%	1.2083%	1.2155%
	Interest on loan	-	21,69,719	43,45,897

Name of the Company :  
Name of the Power Station:

NTPC Limited  
NORTH KARANPURA

S.No.	Particulars	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
<b>89</b>	<b>JPY Equ. \$400 Million Drawl II</b>			
	Gross Drawl opening	-	-	19,11,24,889
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	-	19,11,24,889
	Increase decrease due to FERV	-	(88,75,111)	(16,98,586)
	Increase decrease due to ACE	-	20,00,00,000	
	Total	-	19,11,24,889	18,94,26,303
	Repayment of loan during the year	-	-	-
	Net loan closing	-	19,11,24,889	18,94,26,303
	Average net loan	-	9,55,62,444	19,02,75,596
	Rate of interest on loan on annual basis	0.0000%	1.2097%	1.2155%
	Interest on loan	-	11,56,019	23,12,800
<b>90</b>	<b>JPY Equ. \$400 Million Drawl III</b>			
	Gross Drawl opening	-	-	50,22,31,599
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	-	50,22,31,599
	Increase decrease due to FERV	-	22,31,599	(44,63,487)
	Increase decrease due to ACE	-	50,00,00,000	
	Total	-	50,22,31,599	49,77,68,111
	Repayment of loan during the year	-	-	-
	Net loan closing	-	50,22,31,599	49,77,68,111
	Average net loan	-	25,11,15,799	49,99,99,855
	Rate of interest on loan on annual basis	0.0000%	1.2120%	1.2155%
	Interest on loan	-	30,43,523	60,77,498
<b>91</b>	<b>JPY Equ. \$400 Million Drawl IV</b>			
	Gross Drawl opening	-	-	23,32,72,578
	Cummulative repayment of drawl till prev yr	-	-	-
	Net Loan opening	-	-	23,32,72,578
	Increase decrease due to FERV	-	(67,27,422)	(20,73,165)
	Increase decrease due to ACE	-	24,00,00,000	
	Total	-	23,32,72,578	23,11,99,413
	Repayment of loan during the year	-	-	-
	Net loan closing	-	23,32,72,578	23,11,99,413
	Average net loan	-	11,66,36,289	23,22,35,995
	Rate of interest on loan on annual basis	0.0000%	1.2222%	1.2222%
	Interest on loan	-	14,25,529	28,38,388
	<b>Gross Drawl opening</b>	<b>1,18,25,53,66,130</b>	<b>1,22,24,75,15,190</b>	<b>1,28,78,36,44,067</b>
	<b>Cummulative repayment of drawl till prev yr</b>	<b>20,40,64,37,484</b>	<b>21,52,11,04,151</b>	<b>22,32,39,23,444</b>
	<b>Net Loan opening</b>	<b>97,84,89,28,645</b>	<b>1,00,72,64,11,039</b>	<b>1,06,45,97,20,623</b>
	<b>Increase decrease due to FERV</b>	<b>32,75,49,060</b>	<b>(99,80,71,123)</b>	<b>(1,99,69,904)</b>
	<b>Increase decrease due to ACE</b>	<b>3,66,46,00,000</b>	<b>7,53,42,00,000</b>	<b>-</b>
	<b>Total</b>	<b>1,01,84,10,77,705</b>	<b>1,07,26,25,39,916</b>	<b>1,06,43,97,50,719</b>
	<b>Repayment of loan during the year</b>	<b>1,11,46,66,667</b>	<b>80,28,19,293</b>	<b>1,08,66,82,751</b>
	<b>Net loan closing</b>	<b>1,00,72,64,11,039</b>	<b>1,06,45,97,20,623</b>	<b>1,05,35,30,67,968</b>
	<b>Average net loan</b>	<b>99,28,76,69,842</b>	<b>1,03,59,30,65,831</b>	<b>1,05,90,63,94,295</b>
	<b>Rate of interest on loan on annual basis</b>	<b>5.9947%</b>	<b>6.1455000%</b>	<b>6.2106%</b>
	<b>Interest on loan</b>	<b>5,95,19,58,228</b>	<b>6,36,63,10,043</b>	<b>6,57,74,31,705</b>

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges					-
	Financial charges					-
						-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
	Financial charges					-
						-
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>HDFC-IX</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>HDFC-X</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>HDFC-XI</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>HDFC-XII</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
<b>ICICI - IV</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
<b>ICICI - V</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
<b>ICICI - VI</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
<b>ICICI - VII</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
<b>IDFC-III</b>	<b>Drawl Amount</b>				10,00,00,00,000	<b>10,00,00,00,000</b>

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
	Interest Debit				1,66,02,740	1,66,02,740
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	1,66,02,740	1,66,02,740
	Financial charges					-
						-
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>IndusInd Bank</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>PNB-III</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>PNB-IV</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
						-
<b>PNB-V</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>State Bank of India - X</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
<b>SBBJ II</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>SBH-III</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges	-	-	-	-	-
	Financial charges					-
						-
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>					-
	Interest Debit					-
	Interest Credit					-
	Adj. Amount					-
	Net Charges					-
	Financial charges					-
						-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
<b>TOTAL</b>	<b>Drawl Amount</b>	-	-	-	10,00,00,00,000	10,00,00,00,000
	Interest Debit	-	-	-	1,66,02,740	1,66,02,740
	Interest Credit	-	-	-	-	-
	Adj. Amount	-	-	-	-	-
	Net Charges	-	-	-	1,66,02,740	1,66,02,740
	Financial charges	-	-	-	-	-
<b>52</b>	<b>Drawl Amount</b>				<b>38,00,00,000</b>	38,00,00,000
	Interest Debit				7,77,907	7,77,907
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				7,77,907	7,77,907
	Financial Charges				3,26,255	3,26,255
<b>53</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>54</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
<b>59</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>60</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>61</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>62</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
<b>63</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>64</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>65</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>66</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
<b>67</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>69</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>73</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>74</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
<b>75</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>76</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>78</b>	<b>Drawl Amount</b>					-
	Interest Debit				-	-
	Interest Credit					-
	Adjustment Amount					-
	Net Interest Charges				-	-
	Financial Charges				-	-
<b>79</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adjustment Amount					
	Net Interest Charges					
	Financial Charges					

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
	<b>TOTAL BONDS</b>				<b>38,00,00,000</b>	<b>38,00,00,000</b>
	<b>TOTAL INT CHGS</b>				<b>7,77,907</b>	<b>7,77,907</b>
	<b>TOTAL FIN CHGS</b>				<b>3,26,255</b>	<b>3,26,255</b>
3.75 % Euro Bonds 2024 II	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
4.375 % Euro Bonds 2024	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
4.25 % Euro Bonds 2026	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
						-
4.50 % Euro Bonds 2028	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
2.75% Eurobonds 2027	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
7.25% Masala Bonds 2022	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
JPY Equ. 350Million A	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
						-
JPY Equ. 350Million B	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
JPY Equ. 300Million A	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
JPY Equ. 300Million B	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
JPY Equ. 750 Million I	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
						-
JPY Equ. 750 Million II	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
	Drawl Amount					-
JPY Equ. 750 Million III	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
JPY Equ. 750 Million IV	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
JPY Equ. 750 Million V	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
JPY Equ. 750 Million VI	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
Euro Loan I Drawl II	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
Euro Loan I Drawl III	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
JBIC Green Drawl I	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013-14	Q2 2013-14	Q3 2013-14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
JBIC Green Drawl II	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
JBIC Green Drawl III	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
JBIC Green Drawl IV	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
USD 750 Million Drawl I	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
USD 750 Million Drawl II	Drawl Amount					-
	Interest Debit					-
	Interest Credit					-
	Withholding Tax					-
	Adj. Amount					-
	Net Charge					-
	Financial charges					-
						-
USD 750 Million Drawl III	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
USD 750 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
USD 750 Million Drawl V	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
USD 750 Million Drawl VI	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl I	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl II	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl III	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
JPY Equ. \$400 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
Total IF	Drawl Amount	-	-	-	-	-
	Interest Debit	-	-	-	-	-
	Interest Credit	-	-	-	-	-
	Withholding Tax	-	-	-	-	-
	Adj. Amount	-	-	-	-	-
	Net Charge	-	-	-	-	-
	Financial charges	-	-	-	-	-
	<b>Drwal</b>					
	budget	-	-	-	10,00,00,000	10,00,00,000
	bond	-	-	-	38,00,00,000	38,00,00,000
	IF	-	-	-	-	-
	Total Drawal	-	-	-	10,38,00,00,000	10,38,00,00,000
	Cumulative Drwal	-	-	-	10,38,00,00,000	10,38,00,00,000
	Repayment					
	Budget					
	Bond					
	IF					
	Cum Repayment					
	Cummulative Net loan	-	-	-	10,38,00,00,000	10,38,00,00,000



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q1 2013- 14	Q2 2013- 14	Q3 2013- 14	Q4 2013-14	2013-14
Name of the Bank	Description	Q1	Q2	Q3	Q4	Total
	FERV					
	Cum FERV					
	Net Cumm Loan inc FERV	-	-	-	10,38,00,00,000	10,38,00,00,000
	Net Cumm Loan inc FERV (in lakhs)	-	-	-	1,03,800	1,03,800
	<b>net charges</b>					
	budget	-	-	-	1,66,02,740	1,66,02,740
	bond	-	-	-	7,77,907	7,77,907
	IF	-	-	-	-	-
	<b>Total</b>	-	-	-	1,73,80,647	1,73,80,647
	<b>Financial Charges</b>					
	budget	-	-	-	-	-
	bond	-	-	-	3,26,255	3,26,255
	IF	-	-	-	-	-
	<b>Total FC</b>	-	-	-	3,26,255	3,26,255
	<b>Interest Rate</b>				0.17058672	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>	<b>50,00,00,000</b>			
	Interest Debit	14,04,110	1,29,17,808	1,29,17,808	1,26,36,986
	Interest Credit				
	Adj. Amount				
	Net Charges	14,04,110	1,29,17,808	1,29,17,808	1,26,36,986
	Financial charges				
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges				
	Financial charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
	Financial charges				
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>HDFC-IX</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>HDFC-X</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>HDFC-XI</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>HDFC-XII</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>ICICI - IV</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>ICICI - V</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>ICICI - VI</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>ICICI - VII</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>IDFC-III</b>	<b>Drawl Amount</b>				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
	Interest Debit	25,18,08,220	25,45,75,342	25,45,75,342	24,90,41,096
	Interest Credit				
	Adj. Amount				
	Net Charges	25,18,08,220	25,45,75,342	25,45,75,342	24,90,41,096
	Financial charges				
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>IndusInd Bank</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>PNB-III</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>PNB-IV</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
<b>PNB-V</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>	50,00,00,000			
	Interest Debit	14,04,110	1,29,17,808	1,29,17,808	1,26,36,986
	Interest Credit				
	Adj. Amount				
	Net Charges	14,04,110	1,29,17,808	1,29,17,808	1,26,36,986
	Financial charges				
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>State Bank of India - X</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	-	-
	Financial charges				



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
<b>SBBJ II</b>	<b>Drawl Amount</b>	50,00,00,000			
	Interest Debit	14,04,110	1,29,16,447	1,29,17,808	1,26,36,986
	Interest Credit				
	Adj. Amount				
	Net Charges	14,04,110	1,29,16,447	1,29,17,808	1,26,36,986
	Financial charges				
<b>SBH-III</b>	<b>Drawl Amount</b>	50,00,00,000			
	Interest Debit	13,97,260	1,28,54,795	1,28,54,794	1,25,75,343
	Interest Credit				
	Adj. Amount				
	Net Charges	13,97,260	1,28,54,795	1,28,54,794	1,25,75,343
	Financial charges				
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>			50,00,00,000	
	Interest Debit			37,91,096	1,26,36,986
	Interest Credit				
	Adj. Amount				
	Net Charges	-	-	37,91,096	1,26,36,986
	Financial charges				
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges				
	Financial charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
<b>TOTAL</b>	<b>Drawl Amount</b>	<b>2,00,00,00,000</b>	<b>-</b>	<b>50,00,00,000</b>	<b>-</b>
	Interest Debit	25,74,17,810	30,61,82,200	30,99,74,656	31,21,64,383
	Interest Credit	-	-	-	-
	Adj. Amount	-	-	-	-
	Net Charges	25,74,17,810	30,61,82,200	30,99,74,656	31,21,64,383
	Financial charges	-	-	-	-
<b>52</b>	<b>Drawl Amount</b>				
	Interest Debit	88,48,690	89,45,929	89,45,929	87,49,327
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	88,48,690	89,45,929	89,45,929	87,49,327
	Financial Charges	14,686	55,785	30	(2,413)
<b>53</b>	<b>Drawl Amount</b>		80,00,00,000		
	Interest Debit	-	18,08,878	1,84,90,740	1,80,88,766
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	18,08,878	1,84,90,740	1,80,88,766
	Financial Charges	-	1,60,811	2,227	(2,764)
<b>54</b>	<b>Drawl Amount</b>				1,24,00,00,000
	Interest Debit	-	-	-	4,45,335
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	4,45,335
	Financial Charges	-	-	-	1,48,632

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
<b>59</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>60</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>61</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>62</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
<b>63</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>64</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>65</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>66</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
<b>67</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>69</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>73</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>74</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
<b>75</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>76</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>78</b>	<b>Drawl Amount</b>				
	Interest Debit	-	-	-	-
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>79</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges				
	Financial Charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
	<b>TOTAL BONDS</b>	-	80,00,00,000	-	1,24,00,00,000
	<b>TOTAL INT CHGS</b>	88,48,690	1,07,54,807	2,74,36,668	2,72,83,428
	<b>TOTAL FIN CHGS</b>	14,686	2,16,596	2,257	1,43,455
3.75 % Euro Bonds 2024 II	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
4.375 % Euro Bonds 2024	Drawl Amount			10,29,67,559	13,30,41,425
	Interest Debit			4,55,868	32,35,015
	Interest Credit			55,81,725	10,92,098
	Withholding Tax			25,661	1,82,094
	Adj. Amount				
	Net Charge			(51,00,196)	23,25,011
	Financial charges			13,25,094	-
4.25 % Euro Bonds 2026	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
4.50 % Euro Bonds 2028	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
2.75% Eurobonds 2027	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
7.25% Masala Bonds 2022	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. 350Million A	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				



Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
JPY Equ. 350Million B	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. 300Million A	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. 300Million B	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. 750 Million I	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
JPY Equ. 750 Million II	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. 750 Million III	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. 750 Million IV	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. 750 Million V	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
JPY Equ. 750 Million VI	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
Euro Loan I Drawl II	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
Euro Loan I Drawl III	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JBIC Green Drawl I	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
JBIC Green Drawl II	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JBIC Green Drawl III	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JBIC Green Drawl IV	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
USD 750 Million Drawl I	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
USD 750 Million Drawl II	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
USD 750 Million Drawl III	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
USD 750 Million Drawl IV	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
USD 750 Million Drawl V	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
USD 750 Million Drawl VI	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. \$400 Million Drawl I	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. \$400 Million Drawl II	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. \$400 Million Drawl III	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
JPY Equ. \$400 Million Drawl IV	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
Total IF	Drawl Amount	-	-	10,29,67,559	13,30,41,425
	Interest Debit	-	-	4,55,868	32,35,015
	Interest Credit	-	-	55,81,725	10,92,098
	Withholding Tax	-	-	25,661	1,82,094
	Adj. Amount	-	-	-	-
	Net Charge	-	-	(51,00,196)	23,25,011
	Financial charges	-	-	13,25,094	-
	<b>Drwal</b>				
	budget	2,00,00,00,000	-	50,00,00,000	-
	bond	-	80,00,00,000	-	1,24,00,00,000
	IF	-	-	10,29,67,559	13,30,41,425
	Total Drawal	2,00,00,00,000	80,00,00,000	60,29,67,559	1,37,30,41,425
	Cumulative Drwal	12,38,00,00,000	13,18,00,00,000	13,78,29,67,559	15,15,60,08,984
	Repayment				
	Budget				
	Bond				
	IF				
	Cum Repayment				-
	Cummulative Net loan	12,38,00,00,000	13,18,00,00,000	13,78,29,67,559	15,15,60,08,984

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q1 2014- 15	Q2 2014-15	Q3 2014-15	Q4 2014-15
Name of the Bank	Description	Q1	Q2	Q3	Q4
	FERV				68,01,301
	Cum FERV				68,01,301
	Net Cumm Loan inc FERV	12,38,00,00,000	13,18,00,00,000	13,78,29,67,559	15,16,28,10,285
	Net Cumm Loan inc FERV (in lakhs)	1,23,800	1,31,800	1,37,830	1,51,628
	<b>net charges</b>				
	budget	25,74,17,810	30,61,82,200	30,99,74,656	31,21,64,383
	bond	88,48,690	1,07,54,807	2,74,36,668	2,72,83,428
	IF	-	-	(51,00,196)	23,25,011
	<b>Total</b>	<b>26,62,66,500</b>	<b>31,69,37,007</b>	<b>33,23,11,128</b>	<b>34,17,72,822</b>
	<b>Financial Charges</b>				
	budget	-	-	-	-
	bond	14,686	2,16,596	2,257	1,43,455
	IF	-	-	13,25,094	-
	<b>Total FC</b>	<b>14,686</b>	<b>2,16,596</b>	<b>13,27,351</b>	<b>1,43,455</b>
	<b>Interest Rate</b>	<b>2.15089811</b>	<b>2.40632475</b>	<b>2.42065780</b>	<b>2.25496640</b>



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>	50,00,00,000				
	Interest Debit	3,98,76,712	1,27,08,904	1,25,95,890	1,22,87,672	1,21,54,109
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	3,98,76,712	1,27,08,904	1,25,95,890	1,22,87,672	1,21,54,109
	Financial charges	-				
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adj. Amount					
	Net Charges					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	Financial charges	-				
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-IX</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-X</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-XI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-XII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>ICICI - IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>ICICI - V</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>ICICI - VI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>ICICI - VII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>IDFC-III</b>	<b>Drawl Amount</b>	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	Interest Debit	1,01,00,00,000	25,18,08,220	25,45,75,342	25,45,75,342	25,18,08,220
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	1,01,00,00,000	25,18,08,220	25,45,75,342	25,45,75,342	25,18,08,220
	Financial charges	-				
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>IndusInd Bank</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>PNB-III</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>PNB-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>PNB-V</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>	<b>50,00,00,000</b>				
	Interest Debit	3,98,76,712	1,26,81,506	1,26,02,740	1,23,01,370	1,21,54,109
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	3,98,76,712	1,26,81,506	1,26,02,740	1,23,01,370	1,21,54,109
	Financial charges	-				
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>	-		<b>24,00,00,000</b>	<b>38,00,00,000</b>	
	Interest Debit	-		<b>36,99,288</b>	<b>1,15,47,615</b>	<b>1,43,75,509</b>
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	36,99,288	1,15,47,615	1,43,75,509
	Financial charges	-		26,966	42,697	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>State Bank of India - X</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>SBBJ II</b>	<b>Drawl Amount</b>	<b>50,00,00,000</b>				
	Interest Debit	3,98,75,351	1,26,58,710	1,25,13,014	1,22,38,356	1,20,91,781
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	3,98,75,351	1,26,58,710	1,25,13,014	1,22,38,356	1,20,91,781
	Financial charges					
<b>SBH-III</b>	<b>Drawl Amount</b>	<b>50,00,00,000</b>				
	Interest Debit	3,96,82,192	1,25,89,705	1,25,60,044	1,23,01,370	1,21,54,110
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	3,96,82,192	1,25,89,705	1,25,60,044	1,23,01,370	1,21,54,110
	Financial charges					
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>	<b>50,00,00,000</b>				
	Interest Debit	1,64,28,082	1,26,98,630	1,26,02,740	1,22,24,658	1,20,91,780
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	1,64,28,082	1,26,98,630	1,26,02,740	1,22,24,658	1,20,91,780
	Financial charges	-				
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adj. Amount					
	Net Charges					
	Financial charges					



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>TOTAL</b>	<b>Drawl Amount</b>	2,50,00,00,000	-	24,00,00,000	38,00,00,000	-
	Interest Debit	1,18,57,39,049	31,51,45,675	32,11,49,058	32,74,76,383	32,68,29,618
	Interest Credit	-	-	-	-	-
	Adj. Amount	-	-	-	-	-
	Net Charges	1,18,57,39,049	31,51,45,675	32,11,49,058	32,74,76,383	32,68,29,618
	Financial charges	-	-	26,966	42,697	-
					-	
<b>52</b>	<b>Drawl Amount</b>	-				
	Interest Debit	3,54,89,875	88,24,514	89,21,486	89,21,486	88,26,639
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	3,54,89,875	88,24,514	89,21,486	89,21,486	88,26,639
	Financial Charges	68,088	2,596	33,542	(758)	4,432
<b>53</b>	<b>Drawl Amount</b>	80,00,00,000				
	Interest Debit	3,83,88,384	1,82,89,753	1,84,85,798	1,84,40,218	1,82,39,781
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	3,83,88,384	1,82,89,753	1,84,85,798	1,84,40,218	1,82,39,781
	Financial Charges	1,60,274	532	81,843	(2,016)	(1,332)
<b>54</b>	<b>Drawl Amount</b>	1,24,00,00,000				
	Interest Debit	4,45,335	1,15,54,869	1,97,35,013	7,65,37,582	4,53,28,510
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	4,45,335	1,15,54,869	1,97,35,013	7,65,37,582	4,53,28,510
	Financial Charges	1,48,632	83,520	1,73,391	27,345	19,474

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>59</b>	<b>Drawl Amount</b>	-				30,00,00,000
	Interest Debit	-	-	-	-	25,26,311
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	25,26,311
	Financial Charges	-	919	-	-	1,19,416
<b>60</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>61</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>62</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>63</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>64</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>65</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>66</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>67</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>69</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>73</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>74</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>75</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>76</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>78</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>79</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adjustment Amount					
	Net Interest Charges					
	Financial Charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	<b>TOTAL BONDS</b>	<b>2,04,00,00,000</b>	-	-	-	<b>30,00,00,000</b>
	<b>TOTAL INT CHGS</b>	<b>7,43,23,593</b>	<b>3,86,69,136</b>	<b>4,71,42,296</b>	<b>10,38,99,287</b>	<b>7,49,21,242</b>
	<b>TOTAL FIN CHGS</b>	<b>3,76,994</b>	<b>87,567</b>	<b>2,88,776</b>	<b>24,571</b>	<b>1,41,990</b>
3.75 % Euro Bonds 2024 II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
4.375 % Euro Bonds 2024	Drawl Amount	23,60,08,984	-	-	-	-
	Interest Debit	36,90,883	27,22,761	28,28,038	27,90,922	28,12,477
	Interest Credit	66,73,824	-	-	-	-
	Withholding Tax	2,07,755	1,52,300	1,59,312	1,59,287	1,58,423
	Adj. Amount	-				
	Net Charge	(27,75,185)	28,75,061	29,87,350	29,50,209	29,70,900
	Financial charges	13,25,094	-	-	-	-
		-				
4.25 % Euro Bonds 2026	Drawl Amount	-				1,78,03,17,262
	Interest Debit	-				71,65,432
	Interest Credit	-				47,82,548
	Withholding Tax	-				4,03,621
	Adj. Amount	-				
	Net Charge	-				27,86,505
	Financial charges	-				2,34,15,403

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
		-				
4.50 % Euro Bonds 2028	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
2.75% Eurobonds 2027	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
7.25% Masala Bonds 2022	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 350Million A	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
		-				
JPY Equ. 350Million B	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 300Million A	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 300Million B	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 750 Million I	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
		-				
JPY Equ. 750 Million II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
	Drawl Amount	-				
JPY Equ. 750 Million III	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 750 Million IV	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 750 Million V	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
JPY Equ. 750 Million VI	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
Euro Loan I Drawl II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
Euro Loan I Drawl III	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JBIC Green Drawl I	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
JBIC Green Drawl II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JBIC Green Drawl III	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JBIC Green Drawl IV	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
USD 750 Million Drawl I	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
USD 750 Million Drawl II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
USD 750 Million Drawl III	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
USD 750 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
USD 750 Million Drawl V	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
USD 750 Million Drawl VI	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl I	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl II	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl III	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
JPY Equ. \$400 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
Total IF	Drawl Amount	23,60,08,984	-	-	-	1,78,03,17,262
	Interest Debit	36,90,883	27,22,761	28,28,038	27,90,922	99,77,910
	Interest Credit	66,73,824	-	-	-	47,82,548
	Withholding Tax	2,07,755	1,52,300	1,59,312	1,59,287	5,62,043
	Adj. Amount	-	-	-	-	-
	Net Charge	(27,75,185)	28,75,061	29,87,350	29,50,209	57,57,405
	Financial charges	13,25,094	-	-	-	2,34,15,403
		-				
	<b>Drwal</b>					
	budget	2,50,00,00,000	-	24,00,00,000	38,00,00,000	-
	bond	2,04,00,00,000	-	-	-	30,00,00,000
	IF	23,60,08,984	-	-	-	1,78,03,17,262
	Total Drawal	4,77,60,08,984	-	24,00,00,000	38,00,00,000	2,08,03,17,262
	Cumulative Drwal	15,15,60,08,984	15,15,60,08,984	15,39,60,08,984	15,77,60,08,984	17,85,63,26,246
	Repayment					
	Budget					
	Bond					
	IF					
	Cum Repayment	-	-	-	-	-
	Cummulative Net loan	15,15,60,08,984	15,15,60,08,984	15,39,60,08,984	15,77,60,08,984	17,85,63,26,246

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2014-15	Q1 2015-16	Q2 2015-16	Q3 2015-16	Q4 2015-16
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	FERV	68,01,301				(3,19,06,388)
	Cum FERV	68,01,301	68,01,301	68,01,301	68,01,301	(2,51,05,087)
	Net Cumm Loan inc FERV	15,16,28,10,285	15,16,28,10,285	15,40,28,10,285	15,78,28,10,285	17,83,12,21,159
	Net Cumm Loan inc FERV (in lakhs)	1,51,628	1,51,628	1,54,028	1,57,828	1,78,312
	<b>net charges</b>					
	budget	1,18,57,39,049	31,51,45,675	32,11,49,058	32,74,76,383	32,68,29,618
	bond	7,43,23,593	3,86,69,136	4,71,42,296	10,38,99,287	7,49,21,242
	IF	(27,75,185)	28,75,061	29,87,350	29,50,209	57,57,405
	<b>Total</b>	<b>1,25,72,87,457</b>	<b>35,66,89,872</b>	<b>37,12,78,704</b>	<b>43,43,25,879</b>	<b>40,75,08,265</b>
	<b>Financial Charges</b>					
	budget	-	-	26,966	42,697	-
	bond	3,76,994	87,567	2,88,776	24,571	1,41,990
	IF	13,25,094	-	-	-	2,34,15,403
	<b>Total FC</b>	<b>17,02,088</b>	<b>87,567</b>	<b>3,15,742</b>	<b>67,268</b>	<b>2,35,57,393</b>
	<b>Interest Rate</b>		2.35297700	2.41251070	2.75231812	2.41747693

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 17 2016-	Q2 2016-17	Q3 17 2016-	Q4 17 2016-
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>	-				
	Interest Debit	4,97,46,575	1,21,54,110	1,22,87,671	1,02,31,507	-
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	4,97,46,575	1,21,54,110	1,22,87,671	1,02,31,507	-
	Financial charges	-				
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-				
	Financial charges	-				



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 17 2016-	Q2 2016-17	Q3 17 2016-	Q4 17 2016-
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>	-		4,00,00,000		
	Interest Debit	-		8,17,753	9,13,535	7,97,150
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	8,17,753	9,13,535	7,97,150
	Financial charges	-				
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 17 2016-	Q2 2016-17	Q3 17 2016-	Q4 17 2016-
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	Financial charges	-				
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-IX</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-X</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-XI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-XII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>ICICI - IV</b>	<b>Drawl Amount</b>	-		60,00,00,000	49,00,00,000	
	Interest Debit	-		8,97,534	2,20,47,423	2,28,45,225
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	8,97,534	2,20,47,423	2,28,45,225
	Financial charges	-				
<b>ICICI - V</b>	<b>Drawl Amount</b>	-			50,00,00,000	
	Interest Debit	-			14,46,575	1,07,01,370
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	14,46,575	1,07,01,370
	Financial charges	-				
<b>ICICI - VI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>ICICI - VII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>IDFC-III</b>	<b>Drawl Amount</b>	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd								
Name of the Power Station	-								
Name of the Bank	Description	2015-16	Q1 17	2016- 17	Q2 2016-17	Q3 17	2016- 17	Q4 17	2016- 17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4			
	Interest Debit	1,01,27,67,124	25,18,08,220	24,88,21,918	23,69,31,506	21,45,20,548			
	Interest Credit	-							
	Adj. Amount	-							
	Net Charges	1,01,27,67,124	25,18,08,220	24,88,21,918	23,69,31,506	21,45,20,548			
	Financial charges	-							
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>	-							
	Interest Debit	-							
	Interest Credit	-							
	Adj. Amount	-							
	Net Charges	-	-	-	-	-			
	Financial charges	-							
<b>IndusInd Bank</b>	<b>Drawl Amount</b>	-							
	Interest Debit	-							
	Interest Credit	-							
	Adj. Amount	-							
	Net Charges	-	-	-	-	-			
	Financial charges	-							
<b>PNB-III</b>	<b>Drawl Amount</b>	-							
	Interest Debit	-							
	Interest Credit	-							
	Adj. Amount	-							
	Net Charges	-	-	-	-	-			
	Financial charges	-							
<b>PNB-IV</b>	<b>Drawl Amount</b>	-							
	Interest Debit	-							
	Interest Credit	-							
	Adj. Amount	-							
	Net Charges	-	-	-	-	-			
	Financial charges	-							

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>PNB-V</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>	-				
	Interest Debit	4,97,39,725	1,21,54,110	1,21,62,329	1,20,98,630	57,86,289
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	4,97,39,725	1,21,54,110	1,21,62,329	1,20,98,630	57,86,289
	Financial charges	-				
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>	62,00,00,000		82,00,00,000		1,00,00,00,000
	Interest Debit	2,96,22,412	1,43,75,522	2,82,59,511	3,30,29,257	4,09,41,575
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	2,96,22,412	1,43,75,522	2,82,59,511	3,30,29,257	4,09,41,575
	Financial charges	69,663		92,135		1,81,974

## Form 14

(Amt in ₹)

<b>Name of the Company</b>	<b>NTPC Ltd</b>					
<b>Name of the Power Station</b>	-					
<b>Name of the Bank</b>	<b>Description</b>	<b>2015-16</b>	<b>Q1 2016-17</b>	<b>Q2 2016-17</b>	<b>Q3 2016-17</b>	<b>Q4 2016-17</b>
<b>Name of the Bank</b>	<b>Description</b>	<b>Total</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>State Bank of India - X</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 17 2016-	Q2 2016-17	Q3 17 2016-	Q4 17 2016-
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>SBBJ II</b>	<b>Drawl Amount</b>	-				
	Interest Debit	4,95,01,861	1,20,91,781	1,21,63,014	1,20,35,616	1,08,44,520
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	4,95,01,861	1,20,91,781	1,21,63,014	1,20,35,616	1,08,44,520
	Financial charges					
<b>SBH-III</b>	<b>Drawl Amount</b>	-				
	Interest Debit	4,96,05,229	1,21,54,089	1,22,26,027	1,20,98,631	57,86,322
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	4,96,05,229	1,21,54,089	1,22,26,027	1,20,98,631	57,86,322
	Financial charges					
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	4,96,17,808	1,20,91,781	1,20,70,548	1,19,94,521	1,13,32,191
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	4,96,17,808	1,20,91,781	1,20,70,548	1,19,94,521	1,13,32,191
	Financial charges	-				
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adj. Amount					
	Net Charges					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>TOTAL</b>	<b>Drawl Amount</b>	62,00,00,000	-	1,46,00,00,000	99,00,00,000	1,00,00,00,000
	Interest Debit	1,29,06,00,734	32,68,29,613	33,97,06,305	35,28,27,201	32,35,55,190
	Interest Credit	-	-	-	-	-
	Adj. Amount	-	-	-	-	-
	Net Charges	1,29,06,00,734	32,68,29,613	33,97,06,305	35,28,27,201	32,35,55,190
	Financial charges	69,663	-	92,135	-	1,81,974
<b>52</b>	<b>Drawl Amount</b>	-				
	Interest Debit	3,54,94,125	88,48,690	89,45,929	89,45,929	87,51,452
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	3,54,94,125	88,48,690	89,45,929	89,45,929	87,51,452
	Financial Charges	39,812	17,774	18,227	(1,800)	28
<b>53</b>	<b>Drawl Amount</b>	-				
	Interest Debit	7,34,55,551	1,82,39,781	1,84,45,161	1,84,90,740	1,80,88,768
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	7,34,55,551	1,82,39,781	1,84,45,161	1,84,90,740	1,80,88,768
	Financial Charges	79,027	32,396	38,358	(3,804)	44
<b>54</b>	<b>Drawl Amount</b>	-				
	Interest Debit	15,31,55,973	2,62,46,893	2,65,35,321	2,65,35,321	2,59,58,466
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	15,31,55,973	2,62,46,893	2,65,35,321	2,65,35,321	2,59,58,466
	Financial Charges	3,03,730	2,06,231	61,160	(4,264)	10,292



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>59</b>	<b>Drawl Amount</b>	30,00,00,000				
	Interest Debit	25,26,311	62,13,361	62,81,639	62,81,639	61,51,817
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	25,26,311	62,13,361	62,81,639	62,81,639	61,51,817
	Financial Charges	1,20,335	15,895	14,401	(1,410)	33
<b>60</b>	<b>Drawl Amount</b>	-	75,00,00,000			
	Interest Debit	-	78,37,192	1,52,17,808	1,52,17,808	1,48,86,986
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	78,37,192	1,52,17,808	1,52,17,808	1,48,86,986
	Financial Charges	-	2,19,382	33,389	(3,132)	54
<b>61</b>	<b>Drawl Amount</b>	-	50,00,00,000			
	Interest Debit	-	21,20,934	1,02,08,220	1,02,08,219	99,86,301
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	21,20,934	1,02,08,220	1,02,08,219	99,86,301
	Financial Charges	-	72,635	21,235	(2,002)	7,027
<b>62</b>	<b>Drawl Amount</b>	-		57,00,00,000		
	Interest Debit	-	-	46,16,532	1,08,90,279	1,06,53,534
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	46,16,532	1,08,90,279	1,06,53,534
	Financial Charges	-	-	2,08,459	(75)	51

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd								
Name of the Power Station	-								
Name of the Bank	Description	2015-16	Q1 17	2016- 17	Q2 2016-17	Q3 17	2016- 17	Q4 17	2016- 17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4			
<b>63</b>	<b>Drawl Amount</b>	-			1,13,00,00,000				
	Interest Debit	-	-		34,68,945	2,12,76,197		2,08,13,672	
	Interest Credit	-							
	Adjustment Amount	-							
	Net Interest Charges	-	-		34,68,945	2,12,76,197		2,08,13,672	
	Financial Charges	-	-		4,77,901	(1,562)		121	
<b>64</b>	<b>Drawl Amount</b>	-				18,00,00,000			
	Interest Debit	-	-		-	20,31,534		33,24,329	
	Interest Credit	-							
	Adjustment Amount	-							
	Net Interest Charges	-	-		-	20,31,534		33,24,329	
	Financial Charges	-	-		-	70,989		63	
<b>65</b>	<b>Drawl Amount</b>	-				60,00,00,000			
	Interest Debit	-	-		-	41,97,699		99,41,917	
	Interest Credit	-							
	Adjustment Amount	-							
	Net Interest Charges	-	-		-	41,97,699		99,41,917	
	Financial Charges	-	-		-	2,34,499		209	
<b>66</b>	<b>Drawl Amount</b>	-				3,23,00,00,000			
	Interest Debit	-	-		-	35,39,145		5,35,89,860	
	Interest Credit	-							
	Adjustment Amount	-							
	Net Interest Charges	-	-		-	35,39,145		5,35,89,860	
	Financial Charges	-	-		-	2,37,051		50,466	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 17 2016-	Q2 2016-17	Q3 17 2016-	Q4 17 2016-
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>67</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>69</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>73</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>74</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 17 2016-	Q2 2016-17	Q3 17 2016-	Q4 17 2016-
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>75</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>76</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>78</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>79</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adjustment Amount					
	Net Interest Charges					
	Financial Charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	<b>TOTAL BONDS</b>	<b>30,00,00,000</b>	<b>1,25,00,00,000</b>	<b>1,70,00,00,000</b>	<b>4,01,00,00,000</b>	<b>-</b>
	<b>TOTAL INT CHGS</b>	<b>26,46,31,961</b>	<b>6,95,06,852</b>	<b>9,37,19,554</b>	<b>12,76,14,511</b>	<b>18,21,47,101</b>
	<b>TOTAL FIN CHGS</b>	<b>5,42,904</b>	<b>5,64,313</b>	<b>8,73,130</b>	<b>5,24,490</b>	<b>68,388</b>
3.75 % Euro Bonds 2024 II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
4.375 % Euro Bonds 2024	Drawl Amount	-	-	-	-	-
	Interest Debit	1,11,54,198	28,69,771	28,36,402	29,13,195	27,13,555
	Interest Credit	-	-	-	-	-
	Withholding Tax	6,29,322	1,60,628	1,57,596	1,66,563	1,51,214
	Adj. Amount	-				
	Net Charge	1,17,83,520	30,30,399	29,93,998	30,79,758	28,64,770
	Financial charges	-	-	-	-	-
4.25 % Euro Bonds 2026	Drawl Amount	1,78,03,17,262	1,11,61,69,229	-	-	0
	Interest Debit	71,65,432	3,07,48,803	2,94,96,636	3,10,49,271	2,85,53,629
	Interest Credit	47,82,548	39,43,479	-	-	-
	Withholding Tax	4,03,621	17,20,083	16,79,738	17,32,961	16,40,119
	Adj. Amount	-	(17,74,578)			
	Net Charge	27,86,505	2,67,50,828	3,11,76,374	3,27,82,232	3,01,93,748
	Financial charges	2,34,15,403	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
		-				
4.50 % Euro Bonds 2028	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
2.75% Eurobonds 2027	Drawl Amount	-				6,32,63,15,570
	Interest Debit	-				2,81,72,211
	Interest Credit	-				3,44,01,469
	Withholding Tax	-				15,55,901
	Adj. Amount	-				
	Net Charge	-				(46,73,357)
	Financial charges	-				5,49,20,092
		-				
7.25% Masala Bonds 2022	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 350Million A	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
		-				
JPY Equ. 350Million B	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 300Million A	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 300Million B	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 750 Million I	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
		-				
JPY Equ. 750 Million II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
	Drawl Amount	-				
JPY Equ. 750 Million III	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 750 Million IV	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 750 Million V	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				



Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
JPY Equ. 750 Million VI	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
Euro Loan I Drawl II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
Euro Loan I Drawl III	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
JBIC Green Drawl I	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 17 2016-	Q2 2016-17	Q3 17 2016-	Q4 17 2016-
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
JBIC Green Drawl II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JBIC Green Drawl III	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JBIC Green Drawl IV	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
USD 750 Million Drawl I	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
USD 750 Million Drawl II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
USD 750 Million Drawl III	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
USD 750 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
USD 750 Million Drawl V	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 17 2016-	Q2 2016-17	Q3 17 2016-	Q4 17 2016-
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
USD 750 Million Drawl VI	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl I	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl II	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl III	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
JPY Equ. \$400 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
Total IF	Drawl Amount	1,78,03,17,262	1,11,61,69,229	-	-	6,32,63,15,570
	Interest Debit	1,83,19,631	3,36,18,574	3,23,33,037	3,39,62,465	5,94,39,395
	Interest Credit	47,82,548	39,43,479	-	-	3,44,01,469
	Withholding Tax	10,32,942	18,80,710	18,37,334	18,99,525	33,47,234
	Adj. Amount	-	(17,74,578)	-	-	-
	Net Charge	1,45,70,025	2,97,81,227	3,41,70,371	3,58,61,990	2,83,85,161
	Financial charges	2,34,15,403	-	-	-	5,49,20,092
	<b>Drwal</b>					
	budget	62,00,00,000	-	1,46,00,00,000	99,00,00,000	1,00,00,00,000
	bond	30,00,00,000	1,25,00,00,000	1,70,00,00,000	4,01,00,00,000	-
	IF	1,78,03,17,262	1,11,61,69,229	-	-	6,32,63,15,570
	Total Drawal	2,70,03,17,262	2,36,61,69,229	3,16,00,00,000	5,00,00,00,000	7,32,63,15,570
	Cumulative Drwal	17,85,63,26,246	20,22,24,95,476	23,38,24,95,476	28,38,24,95,476	35,70,88,11,046
	Repayment	-			50,00,00,000	1,00,00,00,000
	Budget				50,00,00,000	1,00,00,00,000
	Bond				-	-
	IF				-	-
	Cum Repayment	-	-	-	50,00,00,000	1,50,00,00,000
	Cummulative Net loan	17,85,63,26,246	20,22,24,95,476	23,38,24,95,476	27,88,24,95,476	34,20,88,11,046

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2015-16	Q1 2016-17	Q2 2016-17	Q3 2016-17	Q4 2016-17
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	FERV	(3,19,06,388)				(26,24,31,089)
	Cum FERV	(2,51,05,087)	(2,51,05,087)	(2,51,05,087)	(2,51,05,087)	(28,75,36,176)
	Net Cumm Loan inc FERV	17,83,12,21,159	20,19,73,90,389	23,35,73,90,389	27,85,73,90,389	33,92,12,74,870
	Net Cumm Loan inc FERV (in lakhs)	1,78,312	2,01,974	2,33,574	2,78,574	3,39,213
	<b>net charges</b>					
	budget	1,29,06,00,734	32,68,29,613	33,97,06,305	35,28,27,201	32,35,55,190
	bond	26,46,31,961	6,95,06,852	9,37,19,554	12,76,14,511	18,21,47,101
	IF	1,45,70,025	2,97,81,227	3,41,70,371	3,58,61,990	2,83,85,161
	<b>Total</b>	<b>1,56,98,02,720</b>	<b>42,61,17,692</b>	<b>46,75,96,230</b>	<b>51,63,03,702</b>	<b>53,40,87,452</b>
	<b>Financial Charges</b>					
	budget	69,663	-	92,135	-	1,81,974
	bond	5,42,904	5,64,313	8,73,130	5,24,490	68,388
	IF	2,34,15,403	-	-	-	5,49,20,092
	<b>Total FC</b>	<b>2,40,27,970</b>	<b>5,64,313</b>	<b>9,65,265</b>	<b>5,24,490</b>	<b>5,51,70,454</b>
	<b>Interest Rate</b>		2.11256007	2.00605242	1.85526420	1.73713373

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>	-				
	Interest Debit	3,46,73,288				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	3,46,73,288	-	-	-	-
	Financial charges	-				
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adj. Amount					
	Net Charges					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>	4,00,00,000				
	Interest Debit	25,28,438	7,92,822	8,01,534	8,01,534	7,87,015
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	25,28,438	7,92,822	8,01,534	8,01,534	7,87,015
	Financial charges	-				
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>	-			50,00,00,000	
	Interest Debit	-			96,26,713	96,91,780
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	96,26,713	96,91,780
	Financial charges	-				
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	Financial charges	-				
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-IX</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-X</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-XI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>HDFC-XII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>ICICI - IV</b>	<b>Drawl Amount</b>	1,09,00,00,000				
	Interest Debit	4,57,90,182	2,14,68,520	2,17,04,439	2,16,59,643	2,12,32,604
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	4,57,90,182	2,14,68,520	2,17,04,439	2,16,59,643	2,12,32,604
	Financial charges	-				
<b>ICICI - V</b>	<b>Drawl Amount</b>	50,00,00,000				
	Interest Debit	1,21,47,945	98,47,945	99,56,165	99,47,945	97,02,739
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	1,21,47,945	98,47,945	99,56,165	99,47,945	97,02,739
	Financial charges	-				
<b>ICICI - VI</b>	<b>Drawl Amount</b>	-			60,00,00,000	39,00,00,000
	Interest Debit	-			27,09,863	1,92,48,041
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	27,09,863	1,92,48,041
	Financial charges	-				
<b>ICICI - VII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>IDFC-III</b>	<b>Drawl Amount</b>	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	Interest Debit	95,20,82,192	19,82,05,480	20,29,04,112	20,16,43,838	19,47,94,522
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	95,20,82,192	19,82,05,480	20,29,04,112	20,16,43,838	19,47,94,522
	Financial charges	-				
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>	-				40,00,00,000
	Interest Debit	-				41,57,809
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	41,57,809
	Financial charges	-				
<b>IndusInd Bank</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>PNB-III</b>	<b>Drawl Amount</b>	-				1,00,00,00,000
	Interest Debit	-				1,26,08,219
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	1,26,08,219
	Financial charges	-				
<b>PNB-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>PNB-V</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>	-				
	Interest Debit	4,22,01,358				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	4,22,01,358	-	-	-	-
	Financial charges	-				
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>	1,82,00,00,000				
	Interest Debit	11,66,05,865	4,97,43,343	4,94,00,985	4,84,25,644	4,72,29,041
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	11,66,05,865	4,97,43,343	4,94,00,985	4,84,25,644	4,72,29,041
	Financial charges	2,74,109				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>State Bank of India - X</b>	<b>Drawl Amount</b>	-		1,02,00,00,000		1,80,00,00,000
	Interest Debit	-		13,24,603	2,03,00,794	2,74,85,754
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	13,24,603	2,03,00,794	2,74,85,754
	Financial charges	-				
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	-	-	-	-	-
	Financial charges	-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>SBBJ II</b>	<b>Drawl Amount</b>	-				
	Interest Debit	4,71,34,931	1,00,51,796	99,53,708	99,23,288	96,78,082
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	4,71,34,931	1,00,51,796	99,53,708	99,23,288	96,78,082
	Financial charges					
<b>SBH-III</b>	<b>Drawl Amount</b>	-				
	Interest Debit	4,22,65,069				
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	4,22,65,069	-	-	-	-
	Financial charges					
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>	-				
	Interest Debit	4,74,89,041	1,04,71,233	1,05,28,768	1,01,97,945	99,24,657
	Interest Credit	-				
	Adj. Amount	-				
	Net Charges	4,74,89,041	1,04,71,233	1,05,28,768	1,01,97,945	99,24,657
	Financial charges	-				
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adj. Amount					
	Net Charges					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>TOTAL</b>	<b>Drawl Amount</b>	3,45,00,00,000	-	1,02,00,00,000	1,10,00,00,000	3,59,00,00,000
	Interest Debit	1,34,29,18,309	30,05,81,139	30,65,74,314	33,52,37,207	36,65,40,263
	Interest Credit	-	-	-	-	-
	Adj. Amount	-	-	-	-	-
	Net Charges	1,34,29,18,309	30,05,81,139	30,65,74,314	33,52,37,207	36,65,40,263
	Financial charges	2,74,109	-	-	-	-
	<b>52 Drawl Amount</b>	-				
	Interest Debit	3,54,92,000	88,48,690	89,45,929	89,45,929	87,51,452
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	3,54,92,000	88,48,690	89,45,929	89,45,929	87,51,452
	Financial Charges	34,229	4,112	-	-	28,119
	<b>53 Drawl Amount</b>	-				
	Interest Debit	7,32,64,450	1,82,89,753	1,84,90,740	1,84,90,740	1,80,88,767
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	7,32,64,450	1,82,89,753	1,84,90,740	1,84,90,740	1,80,88,767
	Financial Charges	66,994	2,404	-	-	59,155
	<b>54 Drawl Amount</b>	-				
	Interest Debit	10,52,76,000	2,62,46,893	2,65,35,321	2,65,35,320	2,59,58,466
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	10,52,76,000	2,62,46,893	2,65,35,321	2,65,35,320	2,59,58,466
	Financial Charges	2,73,420	1,53,793	-	-	95,339

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>59</b>	<b>Drawl Amount</b>	-				
	Interest Debit	2,49,28,456	62,30,384	62,98,849	62,98,849	61,61,918
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	2,49,28,456	62,30,384	62,98,849	62,98,849	61,61,918
	Financial Charges	28,919	1,625	-	-	22,233
<b>60</b>	<b>Drawl Amount</b>	75,00,00,000				
	Interest Debit	5,31,59,794	1,50,52,398	1,52,17,808	1,52,17,808	1,48,86,986
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	5,31,59,794	1,50,52,398	1,52,17,808	1,52,17,808	1,48,86,986
	Financial Charges	2,49,693	5,255	-	-	55,497
<b>61</b>	<b>Drawl Amount</b>	50,00,00,000				
	Interest Debit	3,25,23,674	1,00,97,261	1,02,08,219	1,02,08,219	99,86,301
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	3,25,23,674	1,00,97,261	1,02,08,219	1,02,08,219	99,86,301
	Financial Charges	98,894	4,581	-	-	36,990
<b>62</b>	<b>Drawl Amount</b>	57,00,00,000				
	Interest Debit	2,61,60,345	1,07,71,907	1,08,90,280	1,08,90,279	1,06,53,534
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	2,61,60,345	1,07,71,907	1,08,90,280	1,08,90,279	1,06,53,534
	Financial Charges	2,08,435	2,523	-	-	42,209



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>63</b>	<b>Drawl Amount</b>	1,13,00,00,000				
	Interest Debit	4,55,58,814	2,10,44,934	2,12,76,197	2,12,76,198	2,08,13,671
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	4,55,58,814	2,10,44,934	2,12,76,197	2,12,76,198	2,08,13,671
	Financial Charges	4,76,460	5,944	-	-	83,738
<b>64</b>	<b>Drawl Amount</b>	18,00,00,000				
	Interest Debit	53,55,863	33,61,266	33,98,203	33,98,202	33,24,329
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	53,55,863	33,61,266	33,98,203	33,98,202	33,24,329
	Financial Charges	71,052	950	-	-	13,336
<b>65</b>	<b>Drawl Amount</b>	60,00,00,000				
	Interest Debit	1,41,39,616	1,00,52,384	1,01,62,849	1,01,62,849	99,41,918
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	1,41,39,616	1,00,52,384	1,01,62,849	1,01,62,849	99,41,918
	Financial Charges	2,34,708	3,346	-	-	44,455
<b>66</b>	<b>Drawl Amount</b>	3,23,00,00,000				
	Interest Debit	5,71,29,005	5,93,49,702	6,00,01,895	6,00,01,896	5,86,97,507
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	5,71,29,005	5,93,49,702	6,00,01,895	6,00,01,896	5,86,97,507
	Financial Charges	2,87,517	3,300	-	-	2,38,473

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>67</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>69</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>73</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>74</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
<b>75</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>76</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>78</b>	<b>Drawl Amount</b>	-				
	Interest Debit	-	-	-	-	-
	Interest Credit	-				
	Adjustment Amount	-				
	Net Interest Charges	-	-	-	-	-
	Financial Charges	-	-	-	-	-
<b>79</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adjustment Amount					
	Net Interest Charges					
	Financial Charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	<b>TOTAL BONDS</b>	<b>6,96,00,00,000</b>	-	-	-	-
	<b>TOTAL INT CHGS</b>	<b>47,29,88,017</b>	<b>18,93,45,572</b>	<b>19,14,26,290</b>	<b>19,14,26,289</b>	<b>18,72,64,849</b>
	<b>TOTAL FIN CHGS</b>	<b>20,30,321</b>	<b>1,87,833</b>	-	-	<b>7,19,544</b>
3.75 % Euro Bonds 2024 II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
4.375 % Euro Bonds 2024	Drawl Amount	-	-	-	-	-
	Interest Debit	1,13,32,922	26,74,339	27,81,517	26,72,635	27,74,630
	Interest Credit	-	-	-	-	-
	Withholding Tax	6,36,002	1,54,192	1,56,654	1,53,151	1,56,261
	Adj. Amount	-				
	Net Charge	1,19,68,924	28,28,531	29,38,172	28,25,785	29,30,890
	Financial charges	-	-	-	-	-
		-				
4.25 % Euro Bonds 2026	Drawl Amount	1,11,61,69,229	0	-	-	-
	Interest Debit	11,98,48,338	2,91,72,872	2,82,79,372	2,87,33,496	2,93,28,578
	Interest Credit	39,43,479	-	-	-	-
	Withholding Tax	67,72,901	16,47,084	16,27,559	16,17,483	16,63,449
	Adj. Amount	(17,74,578)				
	Net Charge	12,09,03,183	3,08,19,956	2,99,06,931	3,03,50,979	3,09,92,028
	Financial charges	-	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
		-				
4.50 % Euro Bonds 2028	Drawl Amount	-	-	-	-	1,63,00,37,499
	Interest Debit	-	-	-	-	24,65,925
	Interest Credit	-	-	-	-	2,06,560
	Withholding Tax	-	-	-	-	1,38,863
	Adj. Amount	-				
	Net Charge	-	-	-	-	23,98,227
	Financial charges	-	-	-	-	3,44,93,631
		-				
2.75% Eurobonds 2027	Drawl Amount	6,32,63,15,570	54,63,74,723	-	0	0
	Interest Debit	2,81,72,211	5,08,67,770	5,39,02,254	4,98,10,693	5,53,17,653
	Interest Credit	3,44,01,469	88,29,649	-	-	-
	Withholding Tax	15,55,901	27,28,621	29,40,803	27,88,923	31,42,316
	Adj. Amount	-	(4,03,616)			
	Net Charge	(46,73,357)	4,43,63,126	5,68,43,057	5,25,99,616	5,84,59,969
	Financial charges	5,49,20,092	-	-	-	-
		-				
7.25% Masala Bonds 2022	Drawl Amount	-	35,28,69,519	1,57,24,56,854	-	-
	Interest Debit	-	41,21,712	5,32,63,710	3,48,96,541	3,48,96,541
	Interest Credit	-	22,00,321	1,46,44,364	-	-
	Withholding Tax	-	2,35,623	30,07,700	19,89,212	19,93,734
	Adj. Amount	-				
	Net Charge	-	21,57,014	4,16,27,046	3,68,85,753	3,68,90,274
	Financial charges	-	69,04,952	-	-	-
		-				
JPY Equ. 350Million A	Drawl Amount	-			1,97,20,31,768	-
	Interest Debit	-			41,87,295	48,99,407
	Interest Credit	-			53,38,457	5,49,653
	Withholding Tax	-			2,33,798	2,75,302
	Adj. Amount	-				
	Net Charge	-			(9,17,363)	46,25,057
	Financial charges	-			6,72,69,383	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
		-				
JPY Equ. 350Million B	Drawl Amount	-			32,47,85,942	31,62,04,556
	Interest Debit	-			1,21,421	17,57,583
	Interest Credit	-			17,35,215	1,78,659
	Withholding Tax	-			6,780	98,267
	Adj. Amount	-				
	Net Charge	-			(16,07,015)	16,77,190
	Financial charges	-			2,18,65,284	-
		-				
JPY Equ. 300Million A	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 300Million B	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 750 Million I	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
		-				
JPY Equ. 750 Million II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
	Drawl Amount	-				
JPY Equ. 750 Million III	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 750 Million IV	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JPY Equ. 750 Million V	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
JPY Equ. 750 Million VI	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
Euro Loan I Drawl II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
Euro Loan I Drawl III	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JBIC Green Drawl I	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				



Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
JBIC Green Drawl II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JBIC Green Drawl III	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
JBIC Green Drawl IV	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
USD 750 Million Drawl I	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
USD 750 Million Drawl II	Drawl Amount	-				
	Interest Debit	-				
	Interest Credit	-				
	Withholding Tax	-				
	Adj. Amount	-				
	Net Charge	-				
	Financial charges	-				
		-				
USD 750 Million Drawl III	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
USD 750 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
USD 750 Million Drawl V	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
USD 750 Million Drawl VI	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl I	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl II	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl III	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
JPY Equ. \$400 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
Total IF	Drawl Amount	7,44,24,84,799	89,92,44,242	1,57,24,56,854	2,29,68,17,711	1,94,62,42,055
	Interest Debit	15,93,53,472	8,68,36,693	13,82,26,854	12,04,22,080	13,14,40,316
	Interest Credit	3,83,44,948	1,10,29,970	1,46,44,364	70,73,672	9,34,872
	Withholding Tax	89,64,804	47,65,519	77,32,717	67,89,348	74,68,191
	Adj. Amount	(17,74,578)	(4,03,616)	-	-	-
	Net Charge	12,81,98,750	8,01,68,627	13,13,15,206	12,01,37,756	13,79,73,635
	Financial charges	5,49,20,092	69,04,952	-	8,91,34,667	3,44,93,631
	<b>Drwal</b>					
	budget	3,45,00,00,000	-	1,02,00,00,000	1,10,00,00,000	3,59,00,00,000
	bond	6,96,00,00,000	-	-	-	-
	IF	7,44,24,84,799	89,92,44,242	1,57,24,56,854	2,29,68,17,711	1,94,62,42,055
	Total Drawal	17,85,24,84,799	89,92,44,242	2,59,24,56,854	3,39,68,17,711	5,53,62,42,055
	Cumu;ative Drwal	35,70,88,11,046	36,60,80,55,288	39,20,05,12,141	#####	#####
	Repayment	1,50,00,00,000				
	Budget	1,50,00,00,000				
	Bond	-				
	IF	-				
	Cum Repayment	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000
	Cummulative Net loan	34,20,88,11,046	35,10,80,55,288	37,70,05,12,141	41,09,73,29,852	46,63,35,71,907

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	2016-17	Q1 2017-18	Q2 2017-18	Q3 2017-18	Q4 2017-18
Name of the Bank	Description	Total	Q1	Q2	Q3	Q4
	FERV	(26,24,31,089)				1,19,06,46,650
	Cum FERV	(28,75,36,176)	(28,75,36,176)	(28,75,36,176)	(28,75,36,176)	90,31,10,474
	Net Cumm Loan inc FERV	33,92,12,74,870	34,82,05,19,112	37,41,29,75,965	40,80,97,93,676	47,53,66,82,382
	Net Cumm Loan inc FERV (in lakhs)	3,39,213	3,48,205	3,74,130	4,08,098	4,75,367
	<b>net charges</b>					
	budget	1,34,29,18,309	30,05,81,139	30,65,74,314	33,52,37,207	36,65,40,263
	bond	47,29,88,017	18,93,45,572	19,14,26,290	19,14,26,289	18,72,64,849
	IF	12,81,98,750	8,01,68,627	13,13,15,206	12,01,37,756	13,79,73,635
	<b>Total</b>	<b>1,94,41,05,076</b>	<b>57,00,95,338</b>	<b>62,93,15,810</b>	<b>64,68,01,252</b>	<b>69,17,78,747</b>
	<b>Financial Charges</b>					
	budget	2,74,109	-	-	-	-
	bond	20,30,321	1,87,833	-	-	7,19,544
	IF	5,49,20,092	69,04,952	-	8,91,34,667	3,44,93,631
	<b>Total FC</b>	<b>5,72,24,522</b>	<b>70,92,785</b>	<b>-</b>	<b>8,91,34,667</b>	<b>3,52,13,175</b>
	<b>Interest Rate</b>		1.65760918	1.68207900	1.80333163	1.52932827

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-			
	Financial charges	-			

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>	-			
	Interest Debit	31,82,905	7,97,808	8,16,658	8,36,822
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	31,82,905	7,97,808	8,16,658	8,36,822
	Financial charges	-			
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>	50,00,00,000		75,00,00,000	
	Interest Debit	1,93,18,493	99,80,821	2,53,95,206	2,61,86,644
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	1,93,18,493	99,80,821	2,53,95,206	2,61,86,644
	Financial charges	-			
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>	-		70,00,00,000	42,00,00,000
	Interest Debit	-		7,95,890	2,25,03,562
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	7,95,890	2,25,03,562

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
	Financial charges	-			
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>HDFC-IX</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>HDFC-X</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>HDFC-XI</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>HDFC-XII</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	2017-18	Q1 19	2018- 19	Q2 19	2018- 19	Q3 19
Name of the Bank	Description	Total	Q1	Q2	Q3		
	Adj. Amount	-					
	Net Charges	-	-	-	-	-	-
	Financial charges	-					
<b>ICICI - IV</b>	<b>Drawl Amount</b>	-					
	Interest Debit	8,60,65,206	2,18,26,877	2,24,70,426		2,31,64,738	
	Interest Credit	-					
	Adj. Amount	-					
	Net Charges	8,60,65,206	2,18,26,877	2,24,70,426		2,31,64,738	
	Financial charges	-					
<b>ICICI - V</b>	<b>Drawl Amount</b>	-					
	Interest Debit	3,94,54,794	99,87,671	1,02,45,890		1,05,64,384	
	Interest Credit	-					
	Adj. Amount	-					
	Net Charges	3,94,54,794	99,87,671	1,02,45,890		1,05,64,384	
	Financial charges	-					
<b>ICICI - VI</b>	<b>Drawl Amount</b>	99,00,00,000					
	Interest Debit	2,19,57,904	1,98,00,000	2,03,47,890		2,09,78,507	
	Interest Credit	-					
	Adj. Amount	-					
	Net Charges	2,19,57,904	1,98,00,000	2,03,47,890		2,09,78,507	
	Financial charges	-					
<b>ICICI - VII</b>	Drawl Amount	-					
	Interest Debit	-					
	Interest Credit	-					
	Adj. Amount	-					
	Net Charges	-	-	-	-	-	-
	Financial charges	-					
<b>IDFC-III</b>	<b>Drawl Amount</b>	-		80,00,00,000			

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
	Interest Debit	79,75,47,952	20,15,06,856	20,66,84,934	21,33,97,268
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	79,75,47,952	20,15,06,856	20,66,84,934	21,33,97,268
	Financial charges	-			
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>	40,00,00,000			
	Interest Debit	41,57,809	80,93,698	83,09,041	85,57,808
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	41,57,809	80,93,698	83,09,041	85,57,808
	Financial charges	-			
<b>IndusInd Bank</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>PNB-III</b>	<b>Drawl Amount</b>	1,00,00,00,000			
	Interest Debit	1,26,08,219	1,96,97,261	2,02,05,479	2,07,08,219
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	1,26,08,219	1,96,97,261	2,02,05,479	2,07,08,219
	Financial charges	-			
<b>PNB-IV</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
<b>PNB-V</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>	-			
	Interest Debit	19,47,99,013	4,77,53,809	4,85,99,453	4,96,95,722
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	19,47,99,013	4,77,53,809	4,85,99,453	4,96,95,722
	Financial charges	-			

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018- 19	Q2 2018- 19	Q3 2018- 19
Name of the Bank	Description	Total	Q1	Q2	Q3
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>	-	1,50,00,00,000		
	Interest Debit	-	63,87,534	1,79,26,032	4,27,59,448
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	63,87,534	1,79,26,032	4,27,59,448
	Financial charges	-			
<b>State Bank of India - X</b>	<b>Drawl Amount</b>	2,82,00,00,000			
	Interest Debit	4,91,11,151	5,52,37,232	5,66,00,877	5,79,83,836
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	4,91,11,151	5,52,37,232	5,66,00,877	5,79,83,836
	Financial charges	-			
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>	-			1,41,00,00,000
	Interest Debit	-			2,03,86,165
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	2,03,86,165
	Financial charges	-			
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges	-			

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018- 19	Q2 2018- 19	Q3 2018- 19
Name of the Bank	Description	Total	Q1	Q2	Q3
<b>SBBJ II</b>	<b>Drawl Amount</b>	-			
	Interest Debit	3,96,06,874	97,85,617	99,58,902	1,01,83,549
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	3,96,06,874	97,85,617	99,58,902	1,01,83,549
	Financial charges				
<b>SBH-III</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-			
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	-	-	-	-
	Financial charges				
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>	-			
	Interest Debit	4,11,22,603	1,00,44,521	1,02,65,753	1,06,17,123
	Interest Credit	-			
	Adj. Amount	-			
	Net Charges	4,11,22,603	1,00,44,521	1,02,65,753	1,06,17,123
	Financial charges	-			
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges				
	Financial charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
<b>TOTAL</b>	<b>Drawl Amount</b>	<b>5,71,00,00,000</b>	<b>1,50,00,00,000</b>	<b>2,25,00,00,000</b>	<b>1,83,00,00,000</b>
	Interest Debit	1,30,89,32,923	42,08,99,705	45,86,22,431	53,85,23,795
	Interest Credit	-	-	-	-
	Adj. Amount	-	-	-	-
	<b>Net Charges</b>	<b>1,30,89,32,923</b>	<b>42,08,99,705</b>	<b>45,86,22,431</b>	<b>53,85,23,795</b>
	Financial charges	-	-	-	-
	<b>52 Drawl Amount</b>	-			
	Interest Debit	3,54,92,000	88,48,690	89,45,929	89,45,929
	Interest Credit	-			
	Adjustment Amount	-			
	<b>Net Interest Charges</b>	<b>3,54,92,000</b>	<b>88,48,690</b>	<b>89,45,929</b>	<b>89,45,929</b>
	Financial Charges	32,231	4,115	15,432	11,249
	<b>53 Drawl Amount</b>	-			
	Interest Debit	7,33,60,000	1,82,89,753	1,84,90,740	1,84,90,740
	Interest Credit	-			
	Adjustment Amount	-			
	<b>Net Interest Charges</b>	<b>7,33,60,000</b>	<b>1,82,89,753</b>	<b>1,84,90,740</b>	<b>1,84,90,740</b>
	Financial Charges	61,559	2,333	32,503	23,668
	<b>54 Drawl Amount</b>	-			
	Interest Debit	10,52,76,000	2,62,46,893	2,65,35,321	2,65,35,321
	Interest Credit	-			
	Adjustment Amount	-			
	<b>Net Interest Charges</b>	<b>10,52,76,000</b>	<b>2,62,46,893</b>	<b>2,65,35,321</b>	<b>2,65,35,321</b>
	Financial Charges	2,49,132	85,673	1,23,123	37,939

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
<b>59</b>	<b>Drawl Amount</b>	-			
	Interest Debit	2,49,90,000	62,30,384	62,98,849	62,98,849
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	2,49,90,000	62,30,384	62,98,849	62,98,849
	Financial Charges	23,858	1,646	12,199	8,890
<b>60</b>	<b>Drawl Amount</b>	-			
	Interest Debit	6,03,75,000	1,50,52,397	1,52,17,808	1,52,17,808
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	6,03,75,000	1,50,52,397	1,52,17,808	1,52,17,808
	Financial Charges	60,752	2,696	30,476	22,200
<b>61</b>	<b>Drawl Amount</b>	-			
	Interest Debit	4,05,00,000	1,00,97,260	1,02,08,219	1,02,08,219
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	4,05,00,000	1,00,97,260	1,02,08,219	1,02,08,219
	Financial Charges	41,571	4,506	20,331	14,798
<b>62</b>	<b>Drawl Amount</b>	-			
	Interest Debit	4,32,06,000	1,07,71,907	1,08,90,279	1,08,90,279
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	4,32,06,000	1,07,71,907	1,08,90,279	1,08,90,279
	Financial Charges	44,732	2,560	23,161	16,881

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
<b>63</b>	<b>Drawl Amount</b>	-			
	Interest Debit	8,44,11,000	2,10,44,934	2,12,76,197	2,12,76,197
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	8,44,11,000	2,10,44,934	2,12,76,197	2,12,76,197
	Financial Charges	89,682	6,060	45,908	33,484
<b>64</b>	<b>Drawl Amount</b>	-			
	Interest Debit	1,34,82,000	33,61,266	33,98,203	33,98,203
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	1,34,82,000	33,61,266	33,98,203	33,98,203
	Financial Charges	14,286	924	7,323	5,333
<b>65</b>	<b>Drawl Amount</b>	-			
	Interest Debit	4,03,20,000	1,00,52,384	1,01,62,849	1,01,62,849
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	4,03,20,000	1,00,52,384	1,01,62,849	1,01,62,849
	Financial Charges	47,801	3,080	24,392	17,777
<b>66</b>	<b>Drawl Amount</b>	-			
	Interest Debit	23,80,51,000	5,93,49,701	6,00,01,896	6,00,01,896
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	23,80,51,000	5,93,49,701	6,00,01,896	6,00,01,896
	Financial Charges	2,41,773	2,959	1,31,040	95,447



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018- 19	Q2 2018- 19	Q3 2018- 19
Name of the Bank	Description	Total	Q1	Q2	Q3
<b>67</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-	-	-	-
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>69</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-	-	-	-
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>73</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-	-	-	-
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>74</b>	<b>Drawl Amount</b>	-			
	Interest Debit	-	-	-	-
	Interest Credit	-			
	Adjustment Amount	-			
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	2017-18	Q1 19	2018- 19	Q2 19	2018- 19	Q3 19
Name of the Bank	Description	Total	Q1	Q2	Q3		
<b>75</b>	<b>Drawl Amount</b>	-					
	Interest Debit	-	-	-	-	-	-
	Interest Credit	-					
	Adjustment Amount	-					
	Net Interest Charges	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-
<b>76</b>	<b>Drawl Amount</b>	-					
	Interest Debit	-	-	-	-	-	-
	Interest Credit	-					
	Adjustment Amount	-					
	Net Interest Charges	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-
<b>78</b>	<b>Drawl Amount</b>	-					
	Interest Debit	-	-	-	-	-	-
	Interest Credit	-					
	Adjustment Amount	-					
	Net Interest Charges	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-
<b>79</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges						
	Financial Charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
	<b>TOTAL BONDS</b>	-	-	-	-
	<b>TOTAL INT CHGS</b>	<b>75,94,63,000</b>	<b>18,93,45,570</b>	<b>19,14,26,290</b>	<b>19,14,26,290</b>
	<b>TOTAL FIN CHGS</b>	<b>9,07,377</b>	<b>1,16,552</b>	<b>4,65,888</b>	<b>2,87,666</b>
3.75 % Euro Bonds 2024 II	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
4.375 % Euro Bonds 2024	Drawl Amount	-	-	-	-
	Interest Debit	1,09,03,120	30,33,210	31,38,240	28,72,858
	Interest Credit	-	-	-	-
	Withholding Tax	6,20,258	1,64,695	1,78,807	1,66,995
	Adj. Amount	-			
	Net Charge	1,15,23,378	31,97,905	33,17,047	30,39,852
	Financial charges	-	-	-	-
		-			
4.25 % Euro Bonds 2026	Drawl Amount	0	-	-	-
	Interest Debit	11,55,14,318	3,16,54,791	3,19,88,468	3,10,91,194
	Interest Credit	-	-	-	-
	Withholding Tax	65,55,575	17,66,219	18,53,416	17,70,101
	Adj. Amount	-			
	Net Charge	12,20,69,893	3,34,21,010	3,38,41,884	3,28,61,294
	Financial charges	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
		-			
4.50 % Euro Bonds 2028	Drawl Amount	1,63,00,37,499	1,91,19,65,075	-	-
	Interest Debit	24,65,925	4,26,92,895	4,58,48,876	4,29,11,704
	Interest Credit	2,06,560	1,66,44,886	-	-
	Withholding Tax	1,38,863	24,13,624	26,46,558	24,43,330
	Adj. Amount	-	(9,96,327)		
	Net Charge	23,98,227	2,74,65,306	4,84,95,434	4,53,55,034
	Financial charges	3,44,93,631	-	-	-
		-			
2.75% Eurobonds 2027	Drawl Amount	54,63,74,723	-	-	-
	Interest Debit	20,98,98,370	5,27,34,477	6,10,17,448	4,48,92,137
	Interest Credit	88,29,649	-	-	-
	Withholding Tax	1,16,00,664	29,64,610	33,16,617	26,12,603
	Adj. Amount	(4,03,616)			
	Net Charge	21,22,65,769	5,56,99,087	6,43,34,065	4,75,04,739
	Financial charges	-	-	-	-
		-			
7.25% Masala Bonds 2022	Drawl Amount	1,92,53,26,373	-	-	-
	Interest Debit	12,71,78,503	3,48,32,192	3,48,96,541	3,48,96,541
	Interest Credit	1,68,44,685	-	-	-
	Withholding Tax	72,26,269	20,02,889	20,02,442	19,67,084
	Adj. Amount	-			
	Net Charge	11,75,60,088	3,68,35,081	3,68,98,982	3,68,63,625
	Financial charges	69,04,952	-	-	-
		-			
JPY Equ. 350Million A	Drawl Amount	1,97,20,31,768	-	-	-
	Interest Debit	90,86,703	51,12,775	56,09,965	54,96,273
	Interest Credit	58,88,109	-	-	-
	Withholding Tax	5,09,100	2,93,398	3,15,382	3,18,448
	Adj. Amount	-			
	Net Charge	37,07,694	54,06,173	59,25,347	58,14,722
	Financial charges	6,72,69,383	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
		-			
JPY Equ. 350Million B	Drawl Amount	64,09,90,498	-	-	-
	Interest Debit	18,79,004	16,92,875	18,57,498	18,19,854
	Interest Credit	19,13,875	-	-	-
	Withholding Tax	1,05,046	97,146	1,04,425	1,05,440
	Adj. Amount	-			
	Net Charge	70,175	17,90,021	19,61,923	19,25,294
	Financial charges	2,18,65,284	-	-	-
		-			
JPY Equ. 300Million A	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
JPY Equ. 300Million B	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
JPY Equ. 750 Million I	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
		-			
JPY Equ. 750 Million II	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
	Drawl Amount	-			
JPY Equ. 750 Million III	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
JPY Equ. 750 Million IV	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
JPY Equ. 750 Million V	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
JPY Equ. 750 Million VI	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
Euro Loan I Drawl II	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
Euro Loan I Drawl III	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
JBIC Green Drawl I	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
JBIC Green Drawl II	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
JBIC Green Drawl III	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
JBIC Green Drawl IV	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			
USD 750 Million Drawl I	Drawl Amount	-			
	Interest Debit	-			
	Interest Credit	-			
	Withholding Tax	-			
	Adj. Amount	-			
	Net Charge	-			
	Financial charges	-			
		-			



Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	2017-18	Q1 19	2018- 19	Q2 19	2018- 19	Q3 19
Name of the Bank	Description	Total	Q1	Q2	Q3		
USD 750 Million Drawl II	Drawl Amount	-					
	Interest Debit	-					
	Interest Credit	-					
	Withholding Tax	-					
	Adj. Amount	-					
	Net Charge	-					
	Financial charges	-					
		-					
USD 750 Million Drawl III	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
USD 750 Million Drawl IV	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
USD 750 Million Drawl V	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	2017-18	Q1 19	2018- 19	Q2 19	2018- 19	Q3 19
Name of the Bank	Description	Total	Q1	Q2	Q3		
USD 750 Million Drawl VI	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
JPY Equ. \$400 Million Drawl I	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
JPY Equ. \$400 Million Drawl II	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
JPY Equ. \$400 Million Drawl III	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	2017-18	Q1 2018-19	Q2 2018-19	Q3 2018-19
Name of the Bank	Description	Total	Q1	Q2	Q3
JPY Equ. \$400 Million Drawl IV	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
Total IF	Drawl Amount	6,71,47,60,862	1,91,19,65,075	-	-
	Interest Debit	47,69,25,943	17,17,53,215	18,43,57,036	16,39,80,560
	Interest Credit	3,36,82,878	1,66,44,886	-	-
	Withholding Tax	2,67,55,775	97,02,581	1,04,17,648	93,84,001
	Adj. Amount	(4,03,616)	(9,96,327)	-	-
	Net Charge	46,95,95,224	16,38,14,583	19,47,74,683	17,33,64,561
	Financial charges	13,05,33,250	-	-	-
	<b>Drwal</b>				
	budget	5,71,00,00,000	1,50,00,00,000	2,25,00,00,000	1,83,00,00,000
	bond	-	-	-	-
	IF	6,71,47,60,862	1,91,19,65,075	-	-
	Total Drawal	12,42,47,60,862	3,41,19,65,075	2,25,00,00,000	1,83,00,00,000
	Cumulative Drwal	48,13,35,71,907	51,54,55,36,983	53,79,55,36,983	55,62,55,36,983
	Repayment	-			
	Budget				
	Bond				
	IF				
	Cum Repayment	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000
	Cummulative Net loan	46,63,35,71,907	50,04,55,36,983	52,29,55,36,983	54,12,55,36,983

## Form 14

(Amt in ₹)

<b>Name of the Company</b>	<b>NTPC Ltd</b>				
<b>Name of the Power Station</b>	-				
<b>Name of the Bank</b>	<b>Description</b>	<b>2017-18</b>	<b>Q1 2018-19</b>	<b>Q2 2018-19</b>	<b>Q3 2018-19</b>
<b>Name of the Bank</b>	<b>Description</b>	<b>Total</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>
	FERV	1,19,06,46,650			
	Cum FERV	90,31,10,474	90,31,10,474	90,31,10,474	90,31,10,474
	Net Cumm Loan inc FERV	47,53,66,82,382	50,94,86,47,457	53,19,86,47,457	55,02,86,47,457
	Net Cumm Loan inc FERV (in lakhs)	4,75,367	5,09,486	5,31,986	5,50,286
	<b>net charges</b>				
	budget	1,30,89,32,923	42,08,99,705	45,86,22,431	53,85,23,795
	bond	75,94,63,000	18,93,45,570	19,14,26,290	19,14,26,290
	IF	46,95,95,224	16,38,14,583	19,47,74,683	17,33,64,561
	<b>Total</b>	<b>2,53,79,91,147</b>	<b>77,40,59,858</b>	<b>84,48,23,405</b>	<b>90,33,14,646</b>
	<b>Financial Charges</b>				
	budget	-	-	-	-
	bond	9,07,377	1,16,552	4,65,888	2,87,666
	IF	13,05,33,250	-	-	-
	<b>Total FC</b>	<b>13,14,40,627</b>	<b>1,16,552</b>	<b>4,65,888</b>	<b>2,87,666</b>
	<b>Interest Rate</b>		1.51952299	1.58893004	1.64205801

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adj. Amount					
	Net Charges					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4	Total		Q1	Q2
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges	-	-	-	-	-
	Financial charges			-		
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges	-	-	-	-	-
	Financial charges			-		
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>			-		
	Interest Debit	8,33,425	32,84,713	8,42,685	8,36,054	
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges	8,33,425	32,84,713	8,42,685	8,36,054	
	Financial charges			-		
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>			75,00,00,000		
	Interest Debit	2,60,44,521	8,76,07,192	2,63,23,630	2,61,26,714	
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges	2,60,44,521	8,76,07,192	2,63,23,630	2,61,26,714	
	Financial charges			-		
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>			1,12,00,00,000		
	Interest Debit	2,33,35,890	4,66,35,342	2,35,87,506	2,34,09,534	
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges	2,33,35,890	4,66,35,342	2,35,87,506	2,34,09,534	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4	Total		Q1	Q2
	Financial charges			-		
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>			-	30,00,00,000	
	Interest Debit			-	6,90,411	62,70,412
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	6,90,411	62,70,412
	Financial charges			-		
<b>HDFC-IX</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>HDFC-X</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>HDFC-XI</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>HDFC-XII</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4	Total		Q1	Q2
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>ICICI - IV</b>	<b>Drawl Amount</b>			-		
	Interest Debit			6,74,62,041		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	6,74,62,041	-	-
	Financial charges			-		
<b>ICICI - V</b>	<b>Drawl Amount</b>			-		
	Interest Debit		16,49,315	3,24,47,260		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		16,49,315	3,24,47,260	-	-
	Financial charges			-		
<b>ICICI - VI</b>	<b>Drawl Amount</b>			-		
	Interest Debit		32,65,643	6,43,92,040		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		32,65,643	6,43,92,040	-	-
	Financial charges			-		
<b>ICICI - VII</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>IDFC-III</b>	<b>Drawl Amount</b>			80,00,00,000		



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4	Total		Q1	Q2
	Interest Debit		14,39,41,356	76,55,30,414		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		14,39,41,356	76,55,30,414	-	-
	Financial charges			-		
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>			-		
	Interest Debit		45,28,767	2,94,89,314		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		45,28,767	2,94,89,314	-	-
	Financial charges			-		
<b>IndusInd Bank</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>PNB-III</b>	<b>Drawl Amount</b>			-		
	Interest Debit		2,04,65,753	8,10,76,712	2,05,34,247	2,04,30,137
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		2,04,65,753	8,10,76,712	2,05,34,247	2,04,30,137
	Financial charges			-		
<b>PNB-IV</b>	<b>Drawl Amount</b>		1,09,00,00,000	1,09,00,00,000		
	Interest Debit		2,26,12,274	2,26,12,274	2,23,82,328	2,22,68,850
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		2,26,12,274	2,26,12,274	2,23,82,328	2,22,68,850
	Financial charges			-		

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
<b>PNB-V</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges			-		
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>			-		
	Interest Debit		4,94,88,544	19,55,37,528	4,98,66,246	4,94,81,865
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		4,94,88,544	19,55,37,528	4,98,66,246	4,94,81,865
	Financial charges			-		

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4	Total		Q1	Q2
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>			1,50,00,00,000		
	Interest Debit		3,04,23,264	9,74,96,278	3,06,55,479	3,04,19,178
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		3,04,23,264	9,74,96,278	3,06,55,479	3,04,19,178
	Financial charges			-		
<b>State Bank of India - X</b>	<b>Drawl Amount</b>			-		
	Interest Debit		5,73,65,089	22,71,87,034	5,79,56,091	5,77,90,684
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		5,73,65,089	22,71,87,034	5,79,56,091	5,77,90,684
	Financial charges			-		
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>		90,00,00,000	2,31,00,00,000		
	Interest Debit		4,75,29,037	6,79,15,202	4,78,32,822	4,78,07,507
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		4,75,29,037	6,79,15,202	4,78,32,822	4,78,07,507
	Financial charges			-		
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>		11,50,00,00,000	11,50,00,00,000	1,40,00,00,000	
	Interest Debit		10,80,23,837	10,80,23,837	26,32,23,043	26,46,43,325
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		10,80,23,837	10,80,23,837	26,32,23,043	26,46,43,325
	Financial charges			-		

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
<b>SBBJ II</b>	<b>Drawl Amount</b>			-		
	Interest Debit		1,01,41,096	4,00,69,164	1,02,18,493	1,01,39,726
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		1,01,41,096	4,00,69,164	1,02,18,493	1,01,39,726
	Financial charges					
<b>SBH-III</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-	-	-
	Financial charges					
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>			-		
	Interest Debit		1,05,20,548	4,14,47,945	1,05,43,151	1,04,34,932
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		1,05,20,548	4,14,47,945	1,05,43,151	1,04,34,932
	Financial charges			-		
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adj. Amount					
	Net Charges					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
<b>TOTAL</b>	<b>Drawl Amount</b>		13,49,00,00,000	19,07,00,00,000	1,70,00,00,000	-
	Interest Debit		56,01,68,359	1,97,82,14,290	56,46,56,132	57,00,58,918
	Interest Credit		-	-	-	-
	Adj. Amount		-	-	-	-
	Net Charges		56,01,68,359	1,97,82,14,290	56,46,56,132	57,00,58,918
	Financial charges		-	-	-	-
<b>52</b>	<b>Drawl Amount</b>			-		
	Interest Debit		87,49,592	3,54,90,140	88,24,514	89,21,486
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		87,49,592	3,54,90,140	88,24,514	89,21,486
	Financial Charges		24	30,820	12,407	10,019
<b>53</b>	<b>Drawl Amount</b>			-		
	Interest Debit		1,80,88,767	7,33,60,000	1,82,89,753	1,84,90,740
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		1,80,88,767	7,33,60,000	1,82,89,753	1,84,90,740
	Financial Charges		38	58,542	23,463	20,980
<b>54</b>	<b>Drawl Amount</b>			-		
	Interest Debit		2,59,58,466	10,52,76,000	2,62,46,893	2,65,35,321
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		2,59,58,466	10,52,76,000	2,62,46,893	2,65,35,321
	Financial Charges		2,38,570	4,85,305	1,59,765	33,634

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
<b>59</b>	<b>Drawl Amount</b>			-		
	Interest Debit		61,61,918	2,49,90,000	62,30,384	62,98,849
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		61,61,918	2,49,90,000	62,30,384	62,98,849
	Financial Charges		29	22,764	9,722	7,941
<b>60</b>	<b>Drawl Amount</b>			-		
	Interest Debit		1,48,86,986	6,03,75,000	1,50,52,397	1,52,17,808
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		1,48,86,986	6,03,75,000	1,50,52,397	1,52,17,808
	Financial Charges		47	55,419	24,223	19,680
<b>61</b>	<b>Drawl Amount</b>			-		
	Interest Debit		99,86,301	4,05,00,000	1,00,97,260	1,02,08,219
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		99,86,301	4,05,00,000	1,00,97,260	1,02,08,219
	Financial Charges		29	39,664	20,709	13,105
<b>62</b>	<b>Drawl Amount</b>			-		
	Interest Debit		1,06,53,534	4,32,06,000	1,07,71,907	1,08,90,245
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		1,06,53,534	4,32,06,000	1,07,71,907	1,08,90,245
	Financial Charges		45	42,647	18,427	15,019

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
<b>63</b>	<b>Drawl Amount</b>			-		
	Interest Debit		2,08,13,671	8,44,11,000	2,10,44,934	2,12,76,197
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		2,08,13,671	8,44,11,000	2,10,44,934	2,12,76,197
	Financial Charges		105	85,557	36,560	29,894
<b>64</b>	<b>Drawl Amount</b>			-		
	Interest Debit		33,24,329	1,34,82,000	33,61,266	33,98,203
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		33,24,329	1,34,82,000	33,61,266	33,98,203
	Financial Charges		16	13,596	5,832	4,757
<b>65</b>	<b>Drawl Amount</b>			-		
	Interest Debit		99,41,918	4,03,20,000	1,00,52,384	1,01,62,849
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		99,41,918	4,03,20,000	1,00,52,384	1,01,62,849
	Financial Charges		54	45,303	19,427	15,856
<b>66</b>	<b>Drawl Amount</b>			-		
	Interest Debit		5,86,97,507	23,80,51,000	5,93,49,701	6,00,01,896
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		5,86,97,507	23,80,51,000	5,93,49,701	6,00,01,896
	Financial Charges		51	2,29,497	1,03,795	83,700

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4	Total		Q1	Q2
<b>67</b>	<b>Drawl Amount</b>		<b>1,49,00,00,000</b>	1,49,00,00,000		
	Interest Debit		<b>2,57,50,466</b>	2,57,50,466	<b>3,08,32,795</b>	<b>3,11,71,616</b>
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		<b>2,57,50,466</b>	2,57,50,466	<b>3,08,32,795</b>	<b>3,11,71,616</b>
	Financial Charges		<b>3,51,336</b>	3,51,336	<b>48,017</b>	<b>38,465</b>
<b>69</b>	<b>Drawl Amount</b>			-		<b>1,50,00,00,000</b>
	Interest Debit		-	-	-	<b>52,48,647</b>
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		-	-	-	<b>52,48,647</b>
	Financial Charges		-	-	-	<b>1,02,244</b>
<b>73</b>	<b>Drawl Amount</b>			-		
	Interest Debit		-	-	-	-
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		-	-	-	-
	Financial Charges		-	-	-	-
<b>74</b>	<b>Drawl Amount</b>			-		
	Interest Debit		-	-	-	-
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		-	-	-	-
	Financial Charges		-	-	-	-



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
<b>75</b>	<b>Drawl Amount</b>			-		
	Interest Debit		-	-	-	-
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		-	-	-	-
	Financial Charges		-	-	-	-
<b>76</b>	<b>Drawl Amount</b>			-		
	Interest Debit		-	-	-	-
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		-	-	-	-
	Financial Charges		-	-	-	-
<b>78</b>	<b>Drawl Amount</b>			-		
	Interest Debit		-	-	-	-
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		-	-	-	-
	Financial Charges		-	-	-	-
<b>79</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adjustment Amount					
	Net Interest Charges					
	Financial Charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20
Name of the Bank	Description	Q4		Total	Q1 2019-20
	<b>TOTAL BONDS</b>		<b>1,49,00,00,000</b>	<b>1,49,00,00,000</b>	<b>-</b>
	<b>TOTAL INT CHGS</b>		<b>21,30,13,455</b>	<b>78,52,11,606</b>	<b>22,01,54,188</b>
	<b>TOTAL FIN CHGS</b>		<b>5,90,343</b>	<b>14,60,449</b>	<b>4,82,347</b>
3.75 % Euro Bonds 2024 II	Drawl Amount		-	-	35,79,81,185
	Interest Debit		-	-	33,29,738
	Interest Credit		-	-	40,19,662
	Withholding Tax		-	-	1,89,569
	Adj. Amount		-	-	-
	Net Charge		-	-	(5,00,355)
	Financial charges		-	-	66,63,140
4.375 % Euro Bonds 2024	Drawl Amount		-	-	-
	Interest Debit		29,21,330	1,19,65,638	29,25,710
	Interest Credit		-	-	-
	Withholding Tax		1,66,314	6,76,811	1,67,027
	Adj. Amount		-	-	-
	Net Charge		30,87,643	1,26,42,448	30,92,737
	Financial charges		-	-	-
4.25 % Euro Bonds 2026	Drawl Amount		-	-	-
	Interest Debit		3,19,85,999	12,67,20,451	3,11,69,858
	Interest Credit		-	-	-
	Withholding Tax		18,55,227	72,44,963	17,76,053
	Adj. Amount		-	-	-
	Net Charge		3,38,41,226	13,39,65,414	3,29,45,911
	Financial charges		-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
				-		
4.50 % Euro Bonds 2028	Drawl Amount		-	1,91,19,65,075	-	-
	Interest Debit		4,20,11,569	17,34,65,045	4,26,18,599	4,50,78,557
	Interest Credit		-	1,66,44,886	-	-
	Withholding Tax		24,45,829	99,49,342	24,27,063	25,97,519
	Adj. Amount			(9,96,327)		
	Net Charge		4,44,57,399	16,57,73,173	4,50,45,661	4,76,76,077
	Financial charges		-	-	-	-
				-		
2.75% Eurobonds 2027	Drawl Amount		-	-	-	-
	Interest Debit		5,21,82,713	21,08,26,775	5,22,17,877	4,97,30,381
	Interest Credit		-	-	-	-
	Withholding Tax		31,02,755	1,19,96,585	29,13,840	28,20,573
	Adj. Amount			-		
	Net Charge		5,52,85,469	22,28,23,360	5,51,31,717	5,25,50,954
	Financial charges		-	-	-	-
				-		
7.25% Masala Bonds 2022	Drawl Amount		-	-	-	-
	Interest Debit		3,48,96,541	13,95,21,813	3,42,27,410	3,48,96,541
	Interest Credit		-	-	-	-
	Withholding Tax		20,40,303	80,12,718	19,33,226	19,90,965
	Adj. Amount			-		
	Net Charge		3,69,36,843	14,75,34,531	3,61,60,636	3,68,87,506
	Financial charges		-	-	-	-
				-		
JPY Equ. 350Million A	Drawl Amount		-	-	-	-
	Interest Debit		51,18,809	2,13,37,822	51,55,110	56,28,452
	Interest Credit		-	-	-	-
	Withholding Tax		2,87,325	12,14,553	2,99,697	3,16,077
	Adj. Amount			-		
	Net Charge		54,06,134	2,25,52,376	54,54,807	59,44,530
	Financial charges		-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
				-		
JPY Equ. 350Million B	Drawl Amount		-	-	-	-
	Interest Debit		16,94,873	70,65,100	17,06,892	18,63,619
	Interest Credit		-	-	-	-
	Withholding Tax		95,135	4,02,147	99,232	1,04,655
	Adj. Amount			-		
	Net Charge		17,90,008	74,67,247	18,06,124	19,68,275
	Financial charges		-	-	-	-
				-		
JPY Equ. 300Million A	Drawl Amount		1,32,26,32,043	1,32,26,32,043	-	-
	Interest Debit		29,52,702	29,52,702	33,47,373	34,13,501
	Interest Credit		27,14,332	27,14,332	-	-
	Withholding Tax		1,65,770	1,65,770	1,90,678	1,94,394
	Adj. Amount			-		
	Net Charge		4,04,139	4,04,139	35,38,051	36,07,895
	Financial charges		4,69,34,130	4,69,34,130	-	-
				-		
JPY Equ. 300Million B	Drawl Amount		1,33,09,60,670	1,33,09,60,670	-	-
	Interest Debit		17,24,600	17,24,600	34,63,261	35,10,719
	Interest Credit		45,10,968	45,10,968	-	-
	Withholding Tax		96,822	96,822	1,96,109	1,99,931
	Adj. Amount			-		
	Net Charge		(26,89,546)	(26,89,546)	36,59,370	37,10,650
	Financial charges		4,72,29,675	4,72,29,675	-	-
				-		
JPY Equ. 750 Million I	Drawl Amount			-		
	Interest Debit			-		
	Interest Credit			-		
	Withholding Tax			-		
	Adj. Amount			-		
	Net Charge			-		
	Financial charges			-		

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
				-		
JPY Equ. 750 Million II	Drawl Amount			-		
	Interest Debit			-		
	Interest Credit			-		
	Withholding Tax			-		
	Adj. Amount			-		
	Net Charge			-		
	Financial charges			-		
				-		
	Drawl Amount			-		
JPY Equ. 750 Million III	Interest Debit			-		
	Interest Credit			-		
	Withholding Tax			-		
	Adj. Amount			-		
	Net Charge			-		
	Financial charges			-		
				-		
JPY Equ. 750 Million IV	Drawl Amount			-		
	Interest Debit			-		
	Interest Credit			-		
	Withholding Tax			-		
	Adj. Amount			-		
	Net Charge			-		
	Financial charges			-		
				-		
JPY Equ. 750 Million V	Drawl Amount			-		
	Interest Debit			-		
	Interest Credit			-		
	Withholding Tax			-		
	Adj. Amount			-		
	Net Charge			-		
	Financial charges			-		
				-		

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20
Name of the Bank	Description	Q4	Total		Q1 2019-20
JPY Equ. 750 Million VI	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
Euro Loan I Drawl II	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
Euro Loan I Drawl III	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
JBIC Green Drawl I	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4	Total		Q1	Q2
JBIC Green Drawl II	Drawl Amount			-		
	Interest Debit			-		
	Interest Credit			-		
	Withholding Tax			-		
	Adj. Amount			-		
	Net Charge			-		
	Financial charges			-		
				-		
JBIC Green Drawl III	Drawl Amount			-		
	Interest Debit			-		
	Interest Credit			-		
	Withholding Tax			-		
	Adj. Amount			-		
	Net Charge			-		
	Financial charges			-		
				-		
JBIC Green Drawl IV	Drawl Amount			-		
	Interest Debit			-		
	Interest Credit			-		
	Withholding Tax			-		
	Adj. Amount			-		
	Net Charge			-		
	Financial charges			-		
				-		
USD 750 Million Drawl I	Drawl Amount			-		
	Interest Debit			-		
	Interest Credit			-		
	Withholding Tax			-		
	Adj. Amount			-		
	Net Charge			-		
	Financial charges			-		
				-		

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4	Total		Q1	Q2
USD 750 Million Drawl II	Drawl Amount			-		
	Interest Debit			-		
	Interest Credit			-		
	Withholding Tax			-		
	Adj. Amount			-		
	Net Charge			-		
	Financial charges			-		
				-		
USD 750 Million Drawl III	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
USD 750 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
USD 750 Million Drawl V	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					



Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4	Total		Q1	Q2
USD 750 Million Drawl VI	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl I	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl II	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
JPY Equ. \$400 Million Drawl III	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4		Total	Q1	Q2
JPY Equ. \$400 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
Total IF	Drawl Amount		<b>2,65,35,92,713</b>	4,56,55,57,788	<b>35,79,81,185</b>	<b>1,71,44,70,084</b>
	Interest Debit		<b>17,54,89,135</b>	69,55,79,946	<b>18,01,61,828</b>	<b>21,69,00,532</b>
	Interest Credit		<b>72,25,300</b>	2,38,70,186	<b>40,19,662</b>	<b>2,81,69,174</b>
	Withholding Tax		<b>1,02,55,481</b>	3,97,59,711	<b>1,01,92,492</b>	<b>1,24,07,258</b>
	Adj. Amount		-	(9,96,327)	-	-
	Net Charge		<b>17,85,19,316</b>	71,04,73,143	<b>18,63,34,658</b>	<b>20,11,38,616</b>
	Financial charges		<b>9,41,63,805</b>	9,41,63,805	<b>66,63,140</b>	-
	<b>Drwal</b>					
	budget		<b>13,49,00,00,000</b>	<b>19,07,00,00,000</b>	<b>1,70,00,00,000</b>	-
	bond		<b>1,49,00,00,000</b>	<b>1,49,00,00,000</b>	-	<b>1,50,00,00,000</b>
	IF		<b>2,65,35,92,713</b>	<b>4,56,55,57,788</b>	<b>35,79,81,185</b>	<b>1,71,44,70,084</b>
	Total Drawal		<b>17,63,35,92,713</b>	<b>25,12,55,57,788</b>	<b>2,05,79,81,185</b>	<b>3,21,44,70,084</b>
	Cumulative Drwal		<b>73,25,91,29,696</b>	<b>73,25,91,29,696</b>	<b>75,31,71,10,880</b>	<b>78,53,15,80,965</b>
	Repayment		<b>13,78,00,00,000</b>	<b>13,78,00,00,000</b>		
	Budget		<b>13,78,00,00,000</b>	<b>13,78,00,00,000</b>		
	Bond		-	-		
	IF		-	-		
	Cum Repayment		<b>15,28,00,00,000</b>	<b>15,28,00,00,000</b>	<b>15,28,00,00,000</b>	<b>15,28,00,00,000</b>
	Cummulative Net loan		<b>57,97,91,29,696</b>	<b>57,97,91,29,696</b>	<b>60,03,71,10,880</b>	<b>63,25,15,80,965</b>

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2018-19	2018-19	Q1 2019-20	Q2 2019-20
Name of the Bank	Description	Q4	Total	Total	Q1	Q2
	FERV		24,24,84,377	24,24,84,377		
	Cum FERV		1,14,55,94,851	1,14,55,94,851	1,14,55,94,851	1,14,55,94,851
	Net Cumm Loan inc FERV		59,12,47,24,547	59,12,47,24,547	61,18,27,05,732	64,39,71,75,816
	Net Cumm Loan inc FERV (in lakhs)		5,91,247	5,91,247	6,11,827	6,43,972
	<b>net charges</b>					
	budget		56,01,68,359	1,97,82,14,290	56,46,56,132	57,00,58,918
	bond		21,30,13,455	78,52,11,606	22,01,54,188	22,78,22,077
	IF		17,85,19,316	71,04,73,143	18,63,34,658	20,11,38,616
	<b>Total</b>		<b>95,17,01,130</b>	<b>3,47,38,99,039</b>	<b>97,11,44,978</b>	<b>99,90,19,611</b>
	<b>Financial Charges</b>					
	budget		-	-	-	-
	bond		5,90,343	14,60,449	4,82,347	3,95,293
	IF		9,41,63,805	9,41,63,805	66,63,140	-
	<b>Total FC</b>		<b>9,47,54,149</b>	<b>9,56,24,255</b>	<b>71,45,487</b>	<b>3,95,293</b>
	<b>Interest Rate</b>		<b>1.76991147</b>		<b>1.59896568</b>	<b>1.55195456</b>

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges				
	Financial charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>			-	
	Interest Debit	7,97,752	7,56,110	32,32,601	7,05,149
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	7,97,752	7,56,110	32,32,601	7,05,149
	Financial charges			-	
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>			-	
	Interest Debit	2,49,29,794	2,36,28,425	10,10,08,563	2,20,35,959
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	2,49,29,794	2,36,28,425	10,10,08,563	2,20,35,959
	Financial charges			-	
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>	10,00,00,000		10,00,00,000	
	Interest Debit	2,23,37,102	2,30,61,343	9,23,95,485	2,15,07,103
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	2,23,37,102	2,30,61,343	9,23,95,485	2,15,07,103

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
	Financial charges			-	
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>		1,70,00,00,000	2,00,00,00,000	
	Interest Debit	59,83,150	1,01,66,438	2,31,10,411	3,52,57,533
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	59,83,150	1,01,66,438	2,31,10,411	3,52,57,533
	Financial charges			-	
<b>HDFC-IX</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>HDFC-X</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>HDFC-XI</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>HDFC-XII</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>ICICI - IV</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>ICICI - V</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>ICICI - VI</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>ICICI - VII</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>IDFC-III</b>	<b>Drawl Amount</b>			-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>IndusInd Bank</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>PNB-III</b>	<b>Drawl Amount</b>			-	
	Interest Debit	2,00,52,055	1,93,05,479	8,03,21,918	1,82,48,850
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	2,00,52,055	1,93,05,479	8,03,21,918	1,82,48,850
	Financial charges			-	
<b>PNB-IV</b>	<b>Drawl Amount</b>			-	
	Interest Debit	2,18,56,740	2,10,42,972	8,75,50,890	1,98,90,712
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	2,18,56,740	2,10,42,972	8,75,50,890	1,98,90,712
	Financial charges			-	



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
<b>PNB-V</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>			-	
	Interest Debit	4,80,91,393	4,66,84,221	19,41,23,725	4,44,51,451
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	4,80,91,393	4,66,84,221	19,41,23,725	4,44,51,451
	Financial charges			-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>			-	
	Interest Debit	2,95,64,385	2,86,99,315	11,93,38,357	2,73,26,713
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	2,95,64,385	2,86,99,315	11,93,38,357	2,73,26,713
	Financial charges			-	
<b>State Bank of India - X</b>	<b>Drawl Amount</b>			-	
	Interest Debit	5,57,16,248	5,40,28,108	22,54,91,131	5,23,82,465
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	5,57,16,248	5,40,28,108	22,54,91,131	5,23,82,465
	Financial charges			-	
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>			-	
	Interest Debit	4,59,27,862	4,45,07,052	18,60,75,243	4,15,26,205
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	4,59,27,862	4,45,07,052	18,60,75,243	4,15,26,205
	Financial charges			-	
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>			1,40,00,00,000	
	Interest Debit	25,72,37,596	24,83,65,791	1,03,34,69,755	23,19,42,015
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	25,72,37,596	24,83,65,791	1,03,34,69,755	23,19,42,015
	Financial charges			-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
<b>SBBJ II</b>	<b>Drawl Amount</b>			-	
	Interest Debit	98,54,794	93,77,808	3,95,90,821	81,98,014
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	98,54,794	93,77,808	3,95,90,821	81,98,014
	Financial charges				
<b>SBH-III</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges				
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>			-	
	Interest Debit	1,00,82,192	95,68,493	4,06,28,768	94,15,053
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	1,00,82,192	95,68,493	4,06,28,768	94,15,053
	Financial charges			-	
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adj. Amount				
	Net Charges				
	Financial charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
<b>TOTAL</b>	<b>Drawl Amount</b>	<b>10,00,00,000</b>	<b>1,70,00,00,000</b>	<b>3,50,00,00,000</b>	<b>-</b>
	Interest Debit	55,24,31,063	53,91,91,555	2,22,63,37,668	53,28,87,222
	Interest Credit	-	-	-	-
	Adj. Amount	-	-	-	-
	Net Charges	55,24,31,063	53,91,91,555	2,22,63,37,668	53,28,87,222
	Financial charges	-	-	-	-
<b>52</b>	<b>Drawl Amount</b>			-	
	Interest Debit	89,21,486	88,26,639	3,54,94,125	88,48,690
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	89,21,486	88,26,639	3,54,94,125	88,48,690
	Financial Charges	3,743	27	26,196	18,909
<b>53</b>	<b>Drawl Amount</b>			-	
	Interest Debit	1,84,90,740	1,81,84,867	7,34,56,100	1,82,39,781
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	1,84,90,740	1,81,84,867	7,34,56,100	1,82,39,781
	Financial Charges	7,067	43	51,551	37,876
<b>54</b>	<b>Drawl Amount</b>			-	
	Interest Debit	2,65,35,321	2,59,58,466	10,52,76,000	2,62,46,893
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	2,65,35,321	2,59,58,466	10,52,76,000	2,62,46,893
	Financial Charges	12,194	4,938	2,10,530	1,79,682

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
<b>59</b>	<b>Drawl Amount</b>			-	
	Interest Debit	62,98,849	62,23,462	2,50,51,544	62,13,361
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	62,98,849	62,23,462	2,50,51,544	62,13,361
	Financial Charges	2,665	31	20,359	13,527
<b>60</b>	<b>Drawl Amount</b>			-	
	Interest Debit	1,52,17,808	1,49,02,804	6,03,90,818	1,50,37,031
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	1,52,17,808	1,49,02,804	6,03,90,818	1,50,37,031
	Financial Charges	6,636	51	50,590	37,060
<b>61</b>	<b>Drawl Amount</b>			-	
	Interest Debit	1,02,08,219	1,00,03,279	4,05,16,977	1,00,80,283
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	1,02,08,219	1,00,03,279	4,05,16,977	1,00,80,283
	Financial Charges	4,422	32	38,267	24,715
<b>62</b>	<b>Drawl Amount</b>			-	
	Interest Debit	1,08,90,314	1,07,00,107	4,32,52,573	1,07,42,475
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	1,08,90,314	1,07,00,107	4,32,52,573	1,07,42,475
	Financial Charges	5,053	49	38,548	28,184

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
<b>63</b>	<b>Drawl Amount</b>			-	
	Interest Debit	2,12,76,197	2,09,19,825	8,45,17,154	2,09,87,434
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	2,12,76,197	2,09,19,825	8,45,17,154	2,09,87,434
	Financial Charges	10,016	115	76,585	55,898
<b>64</b>	<b>Drawl Amount</b>			-	
	Interest Debit	33,98,203	33,46,531	1,35,04,202	33,52,082
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	33,98,203	33,46,531	1,35,04,202	33,52,082
	Financial Charges	1,554	18	12,160	8,912
<b>65</b>	<b>Drawl Amount</b>			-	
	Interest Debit	1,01,62,850	1,00,13,751	4,03,91,833	1,00,24,918
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	1,01,62,850	1,00,13,751	4,03,91,833	1,00,24,918
	Financial Charges	5,178	58	40,521	29,698
<b>66</b>	<b>Drawl Amount</b>			-	
	Interest Debit	6,00,01,896	5,91,59,032	23,85,12,526	5,91,87,544
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	6,00,01,896	5,91,59,032	23,85,12,526	5,91,87,544
	Financial Charges	28,416	56	2,15,968	1,59,063

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
<b>67</b>	<b>Drawl Amount</b>	<b>4,10,00,00,000</b>		4,10,00,00,000	
	Interest Debit	<b>8,80,43,671</b>	<b>11,54,07,284</b>	26,54,55,367	11,53,58,661
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	<b>8,80,43,671</b>	<b>11,54,07,284</b>	26,54,55,367	11,53,58,661
	Financial Charges	<b>37,157</b>	<b>95</b>	1,23,734	2,75,386
<b>69</b>	<b>Drawl Amount</b>			1,50,00,00,000	
	Interest Debit	<b>2,71,37,911</b>	<b>2,71,61,918</b>	5,95,48,475	2,73,00,000
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	<b>2,71,37,911</b>	<b>2,71,61,918</b>	5,95,48,475	2,73,00,000
	Financial Charges	<b>22,299</b>	<b>128</b>	1,24,671	73,889
<b>73</b>	<b>Drawl Amount</b>			-	
	Interest Debit	-	-	-	-
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>74</b>	<b>Drawl Amount</b>			-	
	Interest Debit	-	-	-	-
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
<b>75</b>	<b>Drawl Amount</b>			-	
	Interest Debit	-	-	-	-
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>76</b>	<b>Drawl Amount</b>			-	
	Interest Debit	-	-	-	-
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>78</b>	<b>Drawl Amount</b>			-	
	Interest Debit	-	-	-	-
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>79</b>	<b>Drawl Amount</b>				
	Interest Debit				
	Interest Credit				
	Adjustment Amount				
	Net Interest Charges				
	Financial Charges				



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019-20	Q4 2019-20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
	<b>TOTAL BONDS</b>	<b>4,10,00,00,000</b>	<b>-</b>	<b>5,60,00,00,000</b>	<b>-</b>
	<b>TOTAL INT CHGS</b>	<b>30,65,83,465</b>	<b>33,08,07,966</b>	<b>1,08,53,67,695</b>	<b>33,16,19,155</b>
	<b>TOTAL FIN CHGS</b>	<b>1,46,400</b>	<b>5,641</b>	<b>10,29,680</b>	<b>9,42,799</b>
3.75 % Euro Bonds 2024 II	Drawl Amount	31,86,23,896	0	2,39,10,75,165	0
	Interest Debit	2,94,19,015	2,52,66,007	9,45,56,262	2,48,49,119
	Interest Credit	49,48,503	-	3,71,37,339	-
	Withholding Tax	16,62,031	14,54,044	54,22,076	14,16,222
	Adj. Amount			-	
	Net Charge	2,61,32,543	2,67,20,051	6,28,41,000	2,62,65,341
	Financial charges	-	-	66,63,140	-
				-	
4.375 % Euro Bonds 2024	Drawl Amount	-	-	-	-
	Interest Debit	30,54,185	32,65,281	1,22,62,796	31,66,950
	Interest Credit	-	-	-	-
	Withholding Tax	1,77,093	1,86,110	7,02,105	1,82,416
	Adj. Amount			-	
	Net Charge	32,31,278	34,51,391	1,29,64,901	33,49,365
	Financial charges	-	-	-	-
				-	
4.25 % Euro Bonds 2026	Drawl Amount	-	-	-	-
	Interest Debit	3,23,16,470	3,27,27,268	12,94,33,235	3,41,00,364
	Interest Credit	-	-	-	-
	Withholding Tax	18,40,764	19,00,932	74,12,585	19,42,970
	Adj. Amount			-	
	Net Charge	3,41,57,234	3,46,28,200	13,68,45,820	3,60,43,334
	Financial charges	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019-20	Q4 2019-20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
				-	
4.50 % Euro Bonds 2028	Drawl Amount	-	-	-	-
	Interest Debit	4,40,57,180	4,71,42,538	17,88,96,875	4,65,95,110
	Interest Credit	-	-	-	-
	Withholding Tax	25,09,438	27,26,152	1,02,60,172	26,55,163
	Adj. Amount			-	
	Net Charge	4,65,66,619	4,98,68,690	18,91,57,047	4,92,50,273
	Financial charges	-	-	-	-
				-	
2.75% Eurobonds 2027	Drawl Amount	-	-	-	-
	Interest Debit	5,73,68,686	4,73,64,438	20,66,81,382	5,67,91,309
	Interest Credit	-	-	-	-
	Withholding Tax	31,60,546	28,78,489	1,17,73,447	31,51,144
	Adj. Amount			-	
	Net Charge	6,05,29,232	5,02,42,927	21,84,54,829	5,99,42,453
	Financial charges	-	-	-	-
				-	
7.25% Masala Bonds 2022	Drawl Amount	-	-	-	-
	Interest Debit	3,48,96,541	3,48,96,541	13,89,17,032	3,49,15,165
	Interest Credit	-	-	-	-
	Withholding Tax	20,18,950	20,61,963	80,05,103	19,78,119
	Adj. Amount			-	
	Net Charge	3,69,15,490	3,69,58,503	14,69,22,135	3,68,93,283
	Financial charges	-	-	-	-
				-	
JPY Equ. 350Million A	Drawl Amount	-	-	-	-
	Interest Debit	54,89,003	60,79,652	2,23,52,218	58,29,630
	Interest Credit	-	-	-	-
	Withholding Tax	3,19,284	3,41,583	12,76,642	3,33,921
	Adj. Amount			-	
	Net Charge	58,08,288	64,21,236	2,36,28,860	61,63,551
	Financial charges	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019-20	Q4 2019-20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
				-	
JPY Equ. 350Million B	Drawl Amount	-	-	-	-
	Interest Debit	18,17,447	20,13,015	74,00,974	19,30,231
	Interest Credit	-	-	-	-
	Withholding Tax	1,05,717	1,13,101	4,22,705	1,10,564
	Adj. Amount			-	
	Net Charge	19,23,164	21,26,115	78,23,678	20,40,794
	Financial charges	-	-	-	-
				-	
JPY Equ. 300Million A	Drawl Amount	-	-	-	-
	Interest Debit	35,27,492	37,15,422	1,40,03,787	37,96,475
	Interest Credit	-	-	-	-
	Withholding Tax	1,98,219	2,14,493	7,97,784	2,12,015
	Adj. Amount			-	
	Net Charge	37,25,711	39,29,914	1,48,01,571	40,08,490
	Financial charges	-	-	-	-
				-	
JPY Equ. 300Million B	Drawl Amount	-	-	-	-
	Interest Debit	36,27,957	38,21,239	1,44,23,176	39,04,601
	Interest Credit	-	-	-	-
	Withholding Tax	2,03,864	2,20,601	8,20,506	2,18,053
	Adj. Amount			-	
	Net Charge	38,31,821	40,41,841	1,52,43,682	41,22,654
	Financial charges	-	-	-	-
				-	
JPY Equ. 750 Million I	Drawl Amount		88,65,58,469	88,65,58,469	25,25,42,713
	Interest Debit		14,32,434	14,32,434	26,92,583
	Interest Credit		36,78,349	36,78,349	12,13,402
	Withholding Tax		80,469	80,469	84,018
	Adj. Amount			-	(6,55,827)
	Net Charge		(21,65,446)	(21,65,446)	9,07,372
	Financial charges		3,10,83,193	3,10,83,193	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
				-	
JPY Equ. 750 Million II	Drawl Amount			-	21,17,82,343
	Interest Debit			-	2,03,876
	Interest Credit			-	6,26,743
	Withholding Tax			-	6,544
	Adj. Amount			-	
	Net Charge			-	(4,16,323)
	Financial charges			-	1,65,81,114
				-	
	Drawl Amount			-	
JPY Equ. 750 Million III	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	
JPY Equ. 750 Million IV	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	
JPY Equ. 750 Million V	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
JPY Equ. 750 Million VI	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	
Euro Loan I Drawl II	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	
Euro Loan I Drawl III	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	
JBIC Green Drawl I	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
JBIC Green Drawl II	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	
JBIC Green Drawl III	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	
JBIC Green Drawl IV	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	
USD 750 Million Drawl I	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
USD 750 Million Drawl II	Drawl Amount			-	
	Interest Debit			-	
	Interest Credit			-	
	Withholding Tax			-	
	Adj. Amount			-	
	Net Charge			-	
	Financial charges			-	
				-	
USD 750 Million Drawl III	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
USD 750 Million Drawl IV	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
USD 750 Million Drawl V	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
USD 750 Million Drawl VI	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. \$400 Million Drawl I	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. \$400 Million Drawl II	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. \$400 Million Drawl III	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q3 2019- 20	Q4 2019- 20	2019-20	Q1 2020-21
Name of the Bank	Description	Q3	Q4	Total	Q1
JPY Equ. \$400 Million Drawl IV	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
Total IF	Drawl Amount	31,86,23,896	88,65,58,469	3,27,76,33,634	46,43,25,056
	Interest Debit	21,55,73,975	20,77,23,836	82,03,60,172	21,87,75,413
	Interest Credit	49,48,503	36,78,349	4,08,15,688	18,40,145
	Withholding Tax	1,21,95,907	1,21,77,936	4,69,73,593	1,22,91,148
	Adj. Amount	-	-	-	(6,55,827)
	Net Charge	22,28,21,380	21,62,23,423	82,65,18,077	22,85,70,590
	Financial charges	-	3,10,83,193	3,77,46,333	1,65,81,114
	<b>Drwal</b>				
	budget	10,00,00,000	1,70,00,00,000	3,50,00,00,000	-
	bond	4,10,00,00,000	-	5,60,00,00,000	-
	IF	31,86,23,896	88,65,58,469	3,27,76,33,634	46,43,25,056
	Total Drawal	4,51,86,23,896	2,58,65,58,469	12,37,76,33,634	46,43,25,056
	Cumulative Drwal	83,05,02,04,861	85,63,67,63,329	85,63,67,63,329	86,10,10,88,385
	Repayment		5,00,00,000	5,00,00,000	
	Budget		5,00,00,000	5,00,00,000	
	Bond				
	IF				
	Cum Repayment	15,28,00,00,000	15,33,00,00,000	15,33,00,00,000	15,33,00,00,000
	Cummulative Net loan	67,77,02,04,861	70,30,67,63,329	70,30,67,63,329	70,77,10,88,385

## Form 14

(Amt in ₹)

<b>Name of the Company</b>	<b>NTPC Ltd</b>				
<b>Name of the Power Station</b>	<b>-</b>				
<b>Name of the Bank</b>	<b>Description</b>	<b>Q3 2019-20</b>	<b>Q4 2019-20</b>	<b>2019-20</b>	<b>Q1 2020-21</b>
<b>Name of the Bank</b>	<b>Description</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>	<b>Q1</b>
	FERV		2,11,93,08,826	2,11,93,08,826	
	Cum FERV	1,14,55,94,851	3,26,49,03,677	3,26,49,03,677	3,26,49,03,677
	Net Cumm Loan inc FERV	68,91,57,99,712	73,57,16,67,006	73,57,16,67,006	74,03,59,92,062
	Net Cumm Loan inc FERV (in lakhs)	6,89,158	7,35,717	7,35,717	7,40,360
	<b>net charges</b>				
	budget	55,24,31,063	53,91,91,555	2,22,63,37,668	53,28,87,222
	bond	30,65,83,465	33,08,07,966	1,08,53,67,695	33,16,19,155
	IF	22,28,21,380	21,62,23,423	82,65,18,077	22,85,70,590
	<b>Total</b>	<b>1,08,18,35,908</b>	<b>1,08,62,22,943</b>	<b>4,13,82,23,440</b>	<b>1,09,30,76,966</b>
	<b>Financial Charges</b>				
	budget	-	-	-	-
	bond	1,46,400	5,641	10,29,680	9,42,799
	IF	-	3,10,83,193	3,77,46,333	1,65,81,114
	<b>Total FC</b>	<b>1,46,400</b>	<b>3,10,88,834</b>	<b>3,87,76,013</b>	<b>1,75,23,914</b>
	<b>Interest Rate</b>	<b>1.57000617</b>	<b>1.51867128</b>		<b>1.50008239</b>

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>					65,00,00,000		65,00,00,000
	Interest Debit					34,77,945		34,77,945
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-	34,77,945		34,77,945
	Financial charges							-
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges							-
	Financial charges							-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>							-
	Interest Debit		6,35,178		6,32,110		5,86,850	25,59,287
	Interest Credit							-
	Adj. Amount							-
	Net Charges		6,35,178		6,32,110		5,86,850	25,59,287
	Financial charges							-
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>							-
	Interest Debit		1,98,49,315		1,97,53,424		1,83,39,041	7,99,77,739
	Interest Credit							-
	Adj. Amount							-
	Net Charges		1,98,49,315		1,97,53,424		1,83,39,041	7,99,77,739
	Financial charges							-
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>							-
	Interest Debit		1,93,72,930		1,92,79,343		1,78,98,894	7,80,58,270
	Interest Credit							-
	Adj. Amount							-
	Net Charges		1,93,72,930		1,92,79,343		1,78,98,894	7,80,58,270

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
	Financial charges							-
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>					30,00,00,000		30,00,00,000
	Interest Debit		3,17,58,904		3,16,05,480		3,08,58,493	12,94,80,410
	Interest Credit							-
	Adj. Amount							-
	Net Charges		3,17,58,904		3,16,05,480		3,08,58,493	12,94,80,410
	Financial charges							-
<b>HDFC-IX</b>	<b>Drawl Amount</b>		95,00,00,000		1,65,00,00,000			2,60,00,00,000
	Interest Debit		70,85,342		2,28,37,260		3,83,48,973	6,82,71,575
	Interest Credit							-
	Adj. Amount							-
	Net Charges		70,85,342		2,28,37,260		3,83,48,973	6,82,71,575
	Financial charges							-
<b>HDFC-X</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>HDFC-XI</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>HDFC-XII</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>ICICI - IV</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>ICICI - V</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>ICICI - VI</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>ICICI - VII</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>IDFC-III</b>	<b>Drawl Amount</b>							-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>IndusInd Bank</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>PNB-III</b>	<b>Drawl Amount</b>							-
	Interest Debit		1,73,72,603		1,69,80,822		1,59,67,123	6,85,69,398
	Interest Credit							-
	Adj. Amount							-
	Net Charges		1,73,72,603		1,69,80,822		1,59,67,123	6,85,69,398
	Financial charges							-
<b>PNB-IV</b>	<b>Drawl Amount</b>							-
	Interest Debit		1,89,36,137		1,85,09,095		1,74,04,164	7,47,40,108
	Interest Credit							-
	Adj. Amount							-
	Net Charges		1,89,36,137		1,85,09,095		1,74,04,164	7,47,40,108
	Financial charges							-

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
<b>PNB-V</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>							-
	Interest Debit		4,19,27,890		4,08,98,412		4,00,09,317	16,72,87,070
	Interest Credit							-
	Adj. Amount							-
	Net Charges		4,19,27,890		4,08,98,412		4,00,09,317	16,72,87,070
	Financial charges							-



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2	Q3	Q4	Total			
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>							-
	Interest Debit		2,57,75,341		2,51,42,466		2,45,65,526	10,28,10,046
	Interest Credit							-
	Adj. Amount							-
	Net Charges		2,57,75,341		2,51,42,466		2,45,65,526	10,28,10,046
	Financial charges							-
<b>State Bank of India - X</b>	<b>Drawl Amount</b>							-
	Interest Debit		4,79,32,275		4,72,67,835		4,62,40,269	19,38,22,844
	Interest Credit							-
	Adj. Amount							-
	Net Charges		4,79,32,275		4,72,67,835		4,62,40,269	19,38,22,844
	Financial charges							-
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>							-
	Interest Debit		3,90,35,837		3,87,19,397		3,78,77,672	15,71,59,111
	Interest Credit							-
	Adj. Amount							-
	Net Charges		3,90,35,837		3,87,19,397		3,78,77,672	15,71,59,111
	Financial charges							-
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>							-
	Interest Debit		21,79,89,978		21,62,22,817		21,15,21,355	87,76,76,165
	Interest Credit							-
	Adj. Amount							-
	Net Charges		21,79,89,978		21,62,22,817		21,15,21,355	87,76,76,165
	Financial charges							-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
<b>SBBJ II</b>	<b>Drawl Amount</b>							-
	Interest Debit		77,32,602		75,42,740		72,14,795	3,06,88,151
	Interest Credit							-
	Adj. Amount							-
	Net Charges		77,32,602		75,42,740		72,14,795	3,06,88,151
	Financial charges							
<b>SBH-III</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>							-
	Interest Debit		53,89,040		-			1,48,04,093
	Interest Credit							-
	Adj. Amount							-
	Net Charges		53,89,040		-		-	1,48,04,093
	Financial charges							-
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>							-
	Interest Debit							
	Interest Credit							
	Adj. Amount							
	Net Charges							
	Financial charges							

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2	Q3	Q4	Total			
<b>TOTAL</b>	<b>Drawl Amount</b>	<b>95,00,00,000</b>	<b>1,65,00,00,000</b>	<b>95,00,00,000</b>	<b>3,55,00,00,000</b>			
	Interest Debit	50,07,93,372	50,53,91,201	51,03,10,417	2,04,93,82,212			
	Interest Credit	-	-	-	-			
	Adj. Amount	-	-	-	-			
	Net Charges	50,07,93,372	50,53,91,201	51,03,10,417	2,04,93,82,212			
	Financial charges	-	-	-	-			
	<b>52 Drawl Amount</b>				-			
	Interest Debit	89,45,929	89,45,929	87,51,452	3,54,92,000			
	Interest Credit				-			
	Adjustment Amount				-			
	Net Interest Charges	89,45,929	89,45,929	87,51,452	3,54,92,000			
	Financial Charges	3,172	542	217	22,840			
	<b>53 Drawl Amount</b>				-			
	Interest Debit	1,84,45,161	1,84,90,740	1,80,88,767	7,32,64,449			
	Interest Credit				-			
	Adjustment Amount				-			
	Net Interest Charges	1,84,45,161	1,84,90,740	1,80,88,767	7,32,64,449			
	Financial Charges	6,564	727	42	45,210			
	<b>54 Drawl Amount</b>				-			
	Interest Debit	2,65,35,321	2,65,35,321	2,59,58,466	10,52,76,000			
	Interest Credit				-			
	Adjustment Amount				-			
	Net Interest Charges	2,65,35,321	2,65,35,321	2,59,58,466	10,52,76,000			
	Financial Charges	11,002	945	14,472	2,06,100			

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2	Q3	Q4	Total			
<b>59</b>	<b>Drawl Amount</b>					-		-
	Interest Debit	62,81,639	62,81,639	36,87,049				2,24,63,689
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	62,81,639	62,81,639	36,87,049				2,24,63,689
	Financial Charges	2,283	263	111				16,185
<b>60</b>	<b>Drawl Amount</b>							-
	Interest Debit	1,52,17,808	1,52,17,808	1,48,86,986				6,03,59,634
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	1,52,17,808	1,52,17,808	1,48,86,986				6,03,59,634
	Financial Charges	6,165	693	51				43,969
<b>61</b>	<b>Drawl Amount</b>							-
	Interest Debit	1,02,08,219	1,02,08,219	99,86,301				4,04,83,023
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	1,02,08,219	1,02,08,219	99,86,301				4,04,83,023
	Financial Charges	4,095	460	32				29,302
<b>62</b>	<b>Drawl Amount</b>							-
	Interest Debit	1,08,72,815	1,08,90,279	1,06,53,534				4,31,59,104
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	1,08,72,815	1,08,90,279	1,06,53,534				4,31,59,104
	Financial Charges	4,748	536	49				33,517

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2	Q3	Q4	Total			
<b>63</b>	<b>Drawl Amount</b>							-
	Interest Debit	2,12,27,544	2,12,76,197	2,08,13,671				8,43,04,846
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	2,12,27,544	2,12,76,197	2,08,13,671				8,43,04,846
	Financial Charges	9,532	1,082	115				66,628
<b>64</b>	<b>Drawl Amount</b>							-
	Interest Debit	33,88,918	33,94,469	33,24,329				1,34,59,797
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	33,88,918	33,94,469	33,24,329				1,34,59,797
	Financial Charges	1,513	172	18				10,615
<b>65</b>	<b>Drawl Amount</b>							-
	Interest Debit	1,01,35,082	1,01,46,551	99,41,918				4,02,48,469
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	1,01,35,082	1,01,46,551	99,41,918				4,02,48,469
	Financial Charges	5,045	572	58				35,373
<b>66</b>	<b>Drawl Amount</b>							-
	Interest Debit	5,98,37,956	5,98,70,031	5,86,97,507				23,75,93,038
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	5,98,37,956	5,98,70,031	5,86,97,507				23,75,93,038
	Financial Charges	25,499	2,817	56				1,87,435

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2	Q3	Q4	Total			
<b>67</b>	<b>Drawl Amount</b>							-
	Interest Debit	11,66,26,339	11,66,26,339	11,43,54,938				46,29,66,277
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	11,66,26,339	11,66,26,339	11,43,54,938				46,29,66,277
	Financial Charges	43,593	4,873	95				3,23,948
<b>69</b>	<b>Drawl Amount</b>							-
	Interest Debit	2,76,62,466	2,76,75,616	2,70,73,973				10,97,12,055
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	2,76,62,466	2,76,75,616	2,70,73,973				10,97,12,055
	Financial Charges	11,696	1,306	24				86,915
<b>73</b>	<b>Drawl Amount</b>					95,00,00,000		95,00,00,000
	Interest Debit	-	-	89,27,366				89,27,366
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	-	-	89,27,366				89,27,366
	Financial Charges	-	-	50,417				50,417
<b>74</b>	<b>Drawl Amount</b>							-
	Interest Debit	-	-	-				-
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges	-	-	-				-
	Financial Charges	-	-	-				-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
<b>75</b>	<b>Drawl Amount</b>							-
	Interest Debit		-		-		-	-
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges		-		-		-	-
	Financial Charges		-		-		-	-
<b>76</b>	<b>Drawl Amount</b>							-
	Interest Debit		-		-		-	-
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges		-		-		-	-
	Financial Charges		-		-		-	-
<b>78</b>	<b>Drawl Amount</b>							-
	Interest Debit		-		-		-	-
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges		-		-		-	-
	Financial Charges		-		-		-	-
<b>79</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adjustment Amount							-
	Net Interest Charges							-
	Financial Charges							-
								-
								-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2	Q3	Q4	Total			
	<b>TOTAL BONDS</b>	-	-	95,00,00,000	95,00,00,000			
	<b>TOTAL INT CHGS</b>	33,53,85,196	33,55,59,139	33,51,46,257	1,33,77,09,747			
	<b>TOTAL FIN CHGS</b>	1,34,908	14,988	65,757	11,58,453			
3.75 % Euro Bonds 2024 II	Drawl Amount	-	-	-	0			
	Interest Debit	2,37,67,710	2,37,36,999	2,32,32,733	9,55,86,561			
	Interest Credit	-	-	-	-			
	Withholding Tax	13,82,870	13,42,944	13,48,835	54,90,872			
	Adj. Amount				-			
	Net Charge	2,51,50,581	2,50,79,943	2,45,81,568	10,10,77,433			
	Financial charges	-	-	-	-			
					-			
4.375 % Euro Bonds 2024	Drawl Amount	-	-	-	-			
	Interest Debit	30,99,248	30,98,155	31,16,993	1,24,81,345			
	Interest Credit	-	-	-	-			
	Withholding Tax	1,76,574	1,79,332	1,77,589	7,15,911			
	Adj. Amount				-			
	Net Charge	32,75,822	32,77,487	32,94,582	1,31,97,256			
	Financial charges	-	-	-	-			
					-			
4.25 % Euro Bonds 2026	Drawl Amount	-	-	-	-			
	Interest Debit	3,27,53,009	3,29,58,234	3,18,52,000	13,16,63,606			
	Interest Credit	-	-	-	-			
	Withholding Tax	19,05,216	18,77,569	18,45,537	75,71,293			
	Adj. Amount				-			
	Net Charge	3,46,58,225	3,48,35,803	3,36,97,537	13,92,34,899			
	Financial charges	-	-	-	-			



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
								-
4.50 % Euro Bonds 2028	Drawl Amount	-	-	-	-	-	-	-
	Interest Debit	4,35,70,577		4,51,34,484		4,35,64,046		17,88,64,217
	Interest Credit	-		-		-		-
	Withholding Tax	25,23,136		25,71,302		25,25,942		1,02,75,543
	Adj. Amount							-
	Net Charge	4,60,93,713		4,77,05,786		4,60,89,987		18,91,39,760
	Financial charges	-		-		-		-
								-
2.75% Eurobonds 2027	Drawl Amount	-	-	-	-	-	-	-
	Interest Debit	5,91,39,887		6,52,65,292		5,08,17,326		23,20,13,814
	Interest Credit	-		-		-		-
	Withholding Tax	32,83,523		35,93,034		30,79,063		1,31,06,763
	Adj. Amount							-
	Net Charge	6,24,23,410		6,88,58,325		5,38,96,388		24,51,20,577
	Financial charges	-		-		-		-
								-
7.25% Masala Bonds 2022	Drawl Amount	0	0	0	0	0	0	0
	Interest Debit	3,48,96,541		3,69,84,922		3,48,93,937		14,16,90,565
	Interest Credit	-		-		-		-
	Withholding Tax	20,14,394		20,97,096		21,19,643		82,09,252
	Adj. Amount							-
	Net Charge	3,69,10,935		3,90,82,018		3,70,13,581		14,98,99,817
	Financial charges	-		-		-		-
								-
JPY Equ. 350Million A	Drawl Amount	-	-	-	-	-	-	-
	Interest Debit	60,04,299		57,03,702		50,96,674		2,26,34,305
	Interest Credit	-		-		-		-
	Withholding Tax	3,37,406		3,31,299		2,86,520		12,89,147
	Adj. Amount							-
	Net Charge	63,41,705		60,35,001		53,83,194		2,39,23,452
	Financial charges	-		-		-		-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
								-
JPY Equ. 350Million B	Drawl Amount	-	0	0	0	0	0	0
	Interest Debit	19,88,065	18,88,535	18,88,535	16,87,544	16,87,544	74,94,374	74,94,374
	Interest Credit	-	-	-	-	-	-	-
	Withholding Tax	1,11,718	1,09,695	1,09,695	94,869	94,869	4,26,845	4,26,845
	Adj. Amount							-
	Net Charge	20,99,782	19,98,230	19,98,230	17,82,413	17,82,413	79,21,220	79,21,220
	Financial charges	-	-	-	-	-	-	-
								-
JPY Equ. 300Million A	Drawl Amount	-	0	0	0	0	0	0
	Interest Debit	36,30,848	38,56,202	38,56,202	33,54,950	33,54,950	1,46,38,475	1,46,38,475
	Interest Credit	-	-	-	-	-	-	-
	Withholding Tax	2,10,671	2,16,416	2,16,416	1,94,699	1,94,699	8,33,800	8,33,800
	Adj. Amount							-
	Net Charge	38,41,520	40,72,617	40,72,617	35,49,649	35,49,649	1,54,72,276	1,54,72,276
	Financial charges	-	-	-	-	-	-	-
								-
JPY Equ. 300Million B	Drawl Amount	-	-	-	-	-	-	-
	Interest Debit	37,34,257	39,66,029	39,66,029	34,50,501	34,50,501	1,50,55,388	1,50,55,388
	Interest Credit	-	-	-	-	-	-	-
	Withholding Tax	2,16,671	2,22,579	2,22,579	2,00,244	2,00,244	8,57,548	8,57,548
	Adj. Amount							-
	Net Charge	39,50,928	41,88,608	41,88,608	36,50,745	36,50,745	1,59,12,936	1,59,12,936
	Financial charges	-	-	-	-	-	-	-
								-
JPY Equ. 750 Million I	Drawl Amount	-	-	-	-	-	-	25,25,42,713
	Interest Debit	26,88,591	27,65,702	27,65,702	24,24,025	24,24,025	1,05,70,901	1,05,70,901
	Interest Credit	-	-	-	-	-	-	12,13,402
	Withholding Tax	87,273	87,910	87,910	80,025	80,025	3,39,226	3,39,226
	Adj. Amount							(6,55,827)
	Net Charge	27,75,864	28,53,612	28,53,612	25,04,051	25,04,051	90,40,898	90,40,898
	Financial charges	-	-	-	-	-	-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
								-
JPY Equ. 750 Million II	Drawl Amount	43,50,59,288	-	-	-	-	-	64,68,41,630
	Interest Debit	18,43,826	-	14,64,245	-	12,83,357	-	47,95,305
	Interest Credit	21,56,306	-	-	-	-	-	27,83,049
	Withholding Tax	59,576	-	46,542	-	42,368	-	1,55,030
	Adj. Amount							-
	Net Charge	(2,52,905)	-	15,10,787	-	13,25,725	-	21,67,285
	Financial charges	-	-	-	-	-	-	1,65,81,114
								-
	Drawl Amount	52,74,79,261	-	10,04,62,114	-	-	-	62,79,41,375
JPY Equ. 750 Million III	Interest Debit	6,18,321	-	15,30,831	-	12,46,443	-	33,95,595
	Interest Credit	13,94,076	-	3,45,315	-	-	-	17,39,391
	Withholding Tax	19,851	-	48,736	-	41,040	-	1,09,628
	Adj. Amount							-
	Net Charge	(7,55,904)	-	12,34,252	-	12,87,483	-	17,65,832
	Financial charges	1,63,20,708	-	-	-	-	-	1,63,20,708
								-
JPY Equ. 750 Million IV	Drawl Amount		-	1,49,43,45,060	-	-	-	1,49,43,45,060
	Interest Debit		-	31,33,032	-	30,64,912	-	61,97,943
	Interest Credit		-	36,51,508	-	-	-	36,51,508
	Withholding Tax		-	99,986	-	99,866	-	1,99,852
	Adj. Amount							-
	Net Charge		-	(4,18,491)	-	31,64,778	-	27,46,287
	Financial charges		-	3,94,79,730	-	-	-	3,94,79,730
								-
JPY Equ. 750 Million V	Drawl Amount		-	82,87,97,651	-	8,07,81,277	-	90,95,78,928
	Interest Debit		-	7,00,934	-	19,00,974	-	26,01,908
	Interest Credit		-	15,11,704	-	2,42,713	-	17,54,417
	Withholding Tax		-	-	-	-	-	-
	Adj. Amount							-
	Net Charge		-	(8,10,770)	-	16,58,261	-	8,47,490
	Financial charges		-	2,37,54,876	-	-	-	2,37,54,876
								-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
JPY Equ. 750 Million VI	Drawl Amount					1,79,17,25,500		1,79,17,25,500
	Interest Debit					33,79,827		33,79,827
	Interest Credit					29,61,209		29,61,209
	Withholding Tax					-		-
	Adj. Amount							-
	Net Charge					4,18,618		4,18,618
	Financial charges					4,72,39,288		4,72,39,288
								-
Euro Loan I Drawl II	Drawl Amount							-
	Interest Debit							-
	Interest Credit							-
	Withholding Tax							-
	Adj. Amount							-
	Net Charge							-
	Financial charges							-
								-
Euro Loan I Drawl III	Drawl Amount							-
	Interest Debit							-
	Interest Credit							-
	Withholding Tax							-
	Adj. Amount							-
	Net Charge							-
	Financial charges							-
								-
JBIC Green Drawl I	Drawl Amount					5,50,91,200		5,50,91,200
	Interest Debit					48,013		48,013
	Interest Credit					1,41,658		1,41,658
	Withholding Tax					-		-
	Adj. Amount							-
	Net Charge					(93,645)		(93,645)
	Financial charges					7,78,681		7,78,681
								-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
JBIC Green Drawl II	Drawl Amount							-
	Interest Debit							-
	Interest Credit							-
	Withholding Tax							-
	Adj. Amount							-
	Net Charge							-
	Financial charges							-
								-
JBIC Green Drawl III	Drawl Amount							-
	Interest Debit							-
	Interest Credit							-
	Withholding Tax							-
	Adj. Amount							-
	Net Charge							-
	Financial charges							-
								-
JBIC Green Drawl IV	Drawl Amount							-
	Interest Debit							-
	Interest Credit							-
	Withholding Tax							-
	Adj. Amount							-
	Net Charge							-
	Financial charges							-
								-
USD 750 Million Drawl I	Drawl Amount							-
	Interest Debit							-
	Interest Credit							-
	Withholding Tax							-
	Adj. Amount							-
	Net Charge							-
	Financial charges							-
								-

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
USD 750 Million Drawl II	Drawl Amount							-
	Interest Debit							-
	Interest Credit							-
	Withholding Tax							-
	Adj. Amount							-
	Net Charge							-
	Financial charges							-
								-
USD 750 Million Drawl III	Drawl Amount							
	Interest Debit							
	Interest Credit							
	Withholding Tax							
	Adj. Amount							
	Net Charge							
	Financial charges							
USD 750 Million Drawl IV	Drawl Amount							
	Interest Debit							
	Interest Credit							
	Withholding Tax							
	Adj. Amount							
	Net Charge							
	Financial charges							
USD 750 Million Drawl V	Drawl Amount							
	Interest Debit							
	Interest Credit							
	Withholding Tax							
	Adj. Amount							
	Net Charge							
	Financial charges							

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2	Q3	Q4	Total			
USD 750 Million Drawl VI	Drawl Amount							
	Interest Debit							
	Interest Credit							
	Withholding Tax							
	Adj. Amount							
	Net Charge							
	Financial charges							
JPY Equ. \$400 Million Drawl I	Drawl Amount							
	Interest Debit							
	Interest Credit							
	Withholding Tax							
	Adj. Amount							
	Net Charge							
	Financial charges							
JPY Equ. \$400 Million Drawl II	Drawl Amount							
	Interest Debit							
	Interest Credit							
	Withholding Tax							
	Adj. Amount							
	Net Charge							
	Financial charges							
JPY Equ. \$400 Million Drawl III	Drawl Amount							
	Interest Debit							
	Interest Credit							
	Withholding Tax							
	Adj. Amount							
	Net Charge							
	Financial charges							

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2	Q3	Q4	Total			
JPY Equ. \$400 Million Drawl IV	Drawl Amount							
	Interest Debit							
	Interest Credit							
	Withholding Tax							
	Adj. Amount							
	Net Charge							
	Financial charges							
Total IF	Drawl Amount	96,25,38,549	2,42,36,04,825	1,92,75,97,977	5,77,80,66,407			
	Interest Debit	21,77,35,179	23,21,87,297	21,44,14,255	88,31,12,144			
	Interest Credit	35,50,383	55,08,528	33,45,580	1,42,44,635			
	Withholding Tax	1,23,28,880	1,28,24,440	1,21,36,241	4,95,80,709			
	Adj. Amount	-	-	-	(6,55,827)			
	Net Charge	22,65,13,677	23,95,03,209	22,32,04,916	91,77,92,391			
	Financial charges	1,63,20,708	6,32,34,606	4,80,17,969	14,41,54,397			
					-			
	<b>Drwal</b>							
	budget	95,00,00,000	1,65,00,00,000	95,00,00,000	3,55,00,00,000			
	bond	-	-	95,00,00,000	95,00,00,000			
	IF	96,25,38,549	2,42,36,04,825	1,92,75,97,977	5,77,80,66,407			
	Total Drawal	1,91,25,38,549	4,07,36,04,825	3,82,75,97,977	10,27,80,66,407			
	Cumulative Drwal	88,01,36,26,934	92,08,72,31,759	95,91,48,29,736	95,91,48,29,736			
	Repayment	50,00,00,000		51,66,65,000	1,01,66,65,000			
	Budget	50,00,00,000		21,66,65,000	71,66,65,000			
	Bond			30,00,00,000	30,00,00,000			
	IF				-			
	Cum Repayment	15,83,00,00,000	15,83,00,00,000	16,34,66,65,000	16,34,66,65,000			
	Cummulative Net loan	72,18,36,26,934	76,25,72,31,759	79,56,81,64,736	79,56,81,64,736			



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2020-21	Q3	2020-21	Q4	2020-21	2020-21
Name of the Bank	Description	Q2		Q3		Q4		Total
	FERV					(57,42,14,661)		(57,42,14,661)
	Cum FERV	3,26,49,03,677		3,26,49,03,677		2,69,06,89,016		2,68,38,87,715
	Net Cumm Loan inc FERV	75,44,85,30,611		79,52,21,35,437		82,25,88,53,752		82,25,20,52,451
	Net Cumm Loan inc FERV (in lakhs)	7,54,485		7,95,221		8,22,589		8,22,521
	<b>net charges</b>							
	budget	50,07,93,372		50,53,91,201		51,03,10,417		2,04,93,82,212
	bond	33,53,85,196		33,55,59,139		33,51,46,257		1,33,77,09,747
	IF	22,65,13,677		23,95,03,209		22,32,04,916		91,77,92,391
	<b>Total</b>	<b>1,06,26,92,244</b>		<b>1,08,04,53,549</b>		<b>1,06,86,61,590</b>		<b>4,30,48,84,350</b>
	<b>Financial Charges</b>							
	budget	-		-		-		-
	bond	1,34,908		14,988		65,757		11,58,453
	IF	1,63,20,708		6,32,34,606		4,80,17,969		14,41,54,397
	<b>Total FC</b>	<b>1,64,55,616</b>		<b>6,32,49,594</b>		<b>4,80,83,726</b>		<b>14,53,12,850</b>
	<b>Interest Rate</b>	1.43030998		1.43821986		1.35759893		

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>						
	Interest Debit		1,02,09,452		1,03,21,644		1,03,21,643
	Interest Credit						
	Adj. Amount						
	Net Charges		1,02,09,452		1,03,21,644		1,03,21,643
	Financial charges						
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges						
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>						
	Interest Debit		5,93,370		5,99,890		5,79,604
	Interest Credit						
	Adj. Amount						
	Net Charges		5,93,370		5,99,890		5,79,604
	Financial charges						
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>						
	Interest Debit		1,85,42,808		1,87,46,575		1,87,46,576
	Interest Credit						
	Adj. Amount						
	Net Charges		1,85,42,808		1,87,46,575		1,87,46,576
	Financial charges						
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>						
	Interest Debit		1,80,97,782		1,82,96,657		1,82,96,657
	Interest Credit						
	Adj. Amount						
	Net Charges		1,80,97,782		1,82,96,657		1,82,96,657

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
	Financial charges						
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>						
	Interest Debit		3,41,18,767		3,44,93,698		3,44,93,699
	Interest Credit						
	Adj. Amount						
	Net Charges		3,41,18,767		3,44,93,698		3,44,93,699
	Financial charges						
<b>HDFC-IX</b>	<b>Drawl Amount</b>						
	Interest Debit		3,85,69,040		3,89,92,876		3,89,92,880
	Interest Credit						
	Adj. Amount						
	Net Charges		3,85,69,040		3,89,92,876		3,89,92,880
	Financial charges						
<b>HDFC-X</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>HDFC-XI</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>HDFC-XII</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>ICICI - IV</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>ICICI - V</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>ICICI - VI</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>ICICI - VII</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>IDFC-III</b>	<b>Drawl Amount</b>						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>IndusInd Bank</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>PNB-III</b>	<b>Drawl Amount</b>						
	Interest Debit		1,53,67,123		1,52,08,529		1,43,72,603
	Interest Credit						
	Adj. Amount						
	Net Charges		1,53,67,123		1,52,08,529		1,43,72,603
	Financial charges						
<b>PNB-IV</b>	<b>Drawl Amount</b>						
	Interest Debit		1,67,50,164		1,65,77,253		1,56,66,137
	Interest Credit						
	Adj. Amount						
	Net Charges		1,67,50,164		1,65,77,253		1,56,66,137
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
<b>PNB-V</b>	<b>Drawl Amount</b>	10,00,00,000		1,00,00,00,000			
	Interest Debit	2,49,863		1,39,24,383		1,59,60,548	
	Interest Credit						
	Adj. Amount						
	Net Charges	2,49,863		1,39,24,383		1,59,60,548	
	Financial charges						
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges	-		-		-	
	Financial charges						
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>						
	Interest Debit	4,04,53,863		4,08,98,412		4,08,98,411	
	Interest Credit						
	Adj. Amount						
	Net Charges	4,04,53,863		4,08,98,412		4,08,98,411	
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>						
	Interest Debit		2,21,05,963		2,23,48,887		2,23,48,887
	Interest Credit						
	Adj. Amount						
	Net Charges		2,21,05,963		2,23,48,887		2,23,48,887
	Financial charges						
<b>State Bank of India - X</b>	<b>Drawl Amount</b>						
	Interest Debit		4,67,54,055		4,72,67,836		4,72,67,836
	Interest Credit						
	Adj. Amount						
	Net Charges		4,67,54,055		4,72,67,836		4,72,67,836
	Financial charges						
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>						
	Interest Debit		3,82,98,534		3,87,19,398		3,87,19,397
	Interest Credit						
	Adj. Amount						
	Net Charges		3,82,98,534		3,87,19,398		3,87,19,397
	Financial charges						
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>						
	Interest Debit		21,38,72,859		21,62,22,078		21,62,22,080
	Interest Credit						
	Adj. Amount						
	Net Charges		21,38,72,859		21,62,22,078		21,62,22,080
	Financial charges						



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
<b>SBBJ II</b>	<b>Drawl Amount</b>						
	Interest Debit		66,31,781		67,04,657		67,04,658
	Interest Credit						
	Adj. Amount						
	Net Charges		66,31,781		67,04,657		67,04,658
	Financial charges						
<b>SBH-III</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges						
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
<b>TOTAL</b>	<b>Drawl Amount</b>		<b>10,00,00,000</b>		<b>1,00,00,00,000</b>		<b>-</b>
	Interest Debit		<b>52,06,15,424</b>		<b>53,93,22,773</b>		<b>53,95,91,616</b>
	Interest Credit		-		-		-
	Adj. Amount		-		-		-
	Net Charges		<b>52,06,15,424</b>		<b>53,93,22,773</b>		<b>53,95,91,616</b>
	Financial charges		-		-		-
	<b>52 Drawl Amount</b>						
	Interest Debit		88,48,690		89,45,929		89,45,929
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		88,48,690		89,45,929		89,45,929
	Financial Charges		8,817		10,284		507
	<b>53 Drawl Amount</b>						
	Interest Debit		1,82,89,753		1,84,90,740		1,84,90,740
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		1,82,89,753		1,84,90,740		1,84,90,740
	Financial Charges		17,110		21,534		610
	<b>54 Drawl Amount</b>						
	Interest Debit		2,62,46,893		2,65,35,321		2,65,35,321
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		2,62,46,893		2,65,35,321		2,65,35,321
	Financial Charges		1,47,154		32,276		2,099

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
<b>59</b>	<b>Drawl Amount</b>						
	Interest Debit		-		-		-
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		-		-		-
	Financial Charges		117		-		-
<b>60</b>	<b>Drawl Amount</b>						
	Interest Debit		1,50,52,397		1,52,17,808		1,52,17,808
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		1,50,52,397		1,52,17,808		1,52,17,808
	Financial Charges		17,142		20,200		583
<b>61</b>	<b>Drawl Amount</b>		-				
	Interest Debit		88,02,740		68,05,479		68,05,479
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		88,02,740		68,05,479		68,05,479
	Financial Charges		8,460		9,715		286
<b>62</b>	<b>Drawl Amount</b>						
	Interest Debit		1,07,71,907		1,08,90,279		1,08,90,279
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		1,07,71,907		1,08,90,279		1,08,90,279
	Financial Charges		13,048		15,416		452

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
<b>63</b>	<b>Drawl Amount</b>						
	Interest Debit		2,10,44,934		2,12,76,197		2,12,76,197
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		2,10,44,934		2,12,76,197		2,12,76,197
	Financial Charges		25,889		30,685		914
<b>64</b>	<b>Drawl Amount</b>						
	Interest Debit		33,61,266		33,98,203		33,98,203
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		33,61,266		33,98,203		33,98,203
	Financial Charges		4,132		4,883		145
<b>65</b>	<b>Drawl Amount</b>						-
	Interest Debit		1,00,52,384		1,01,62,849		59,65,151
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		1,00,52,384		1,01,62,849		59,65,151
	Financial Charges		9,643		10,554		396
<b>66</b>	<b>Drawl Amount</b>						
	Interest Debit		5,93,49,701		6,00,01,896		6,00,01,896
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		5,93,49,701		6,00,01,896		6,00,01,896
	Financial Charges		73,279		85,911		2,362

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q1	Q2	Q3
Name of the Bank	Description	Q1	Q2	Q3
<b>67</b>	<b>Drawl Amount</b>			
	Interest Debit	11,56,74,712	11,69,45,863	11,69,45,863
	Interest Credit			
	Adjustment Amount			
	Net Interest Charges	11,56,74,712	11,69,45,863	11,69,45,863
	Financial Charges	1,26,932	1,48,145	4,250
<b>69</b>	<b>Drawl Amount</b>			
	Interest Debit	2,73,74,795	2,76,75,616	2,76,75,616
	Interest Credit			
	Adjustment Amount			
	Net Interest Charges	2,73,74,795	2,76,75,616	2,76,75,616
	Financial Charges	34,053	39,725	1,136
<b>73</b>	<b>Drawl Amount</b>			
	Interest Debit	1,52,29,411	1,53,96,767	1,53,96,767
	Interest Credit			
	Adjustment Amount			
	Net Interest Charges	1,52,29,411	1,53,96,767	1,53,96,767
	Financial Charges	20,132	25,252	713
<b>74</b>	<b>Drawl Amount</b>	1,17,00,00,000		
	Interest Debit	1,35,82,394	2,01,29,151	2,02,59,912
	Interest Credit			
	Adjustment Amount			
	Net Interest Charges	1,35,82,394	2,01,29,151	2,02,59,912
	Financial Charges	82,464	29,481	838

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
<b>75</b>	<b>Drawl Amount</b>			1,19,00,00,000			
	Interest Debit		-	2,74,816		61,90,339	
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		-	2,74,816		61,90,339	
	Financial Charges		-	64,257		4,543	
<b>76</b>	<b>Drawl Amount</b>					61,00,00,000	
	Interest Debit		-	-		-	
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		-	-		-	
	Financial Charges		-	-		62,869	
<b>78</b>	<b>Drawl Amount</b>						
	Interest Debit		-	-		-	
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		-	-		-	
	Financial Charges		-	-		-	
<b>79</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges						
	Financial Charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1	Q2	Q3			
	<b>TOTAL BONDS</b>	<b>1,17,00,00,000</b>	<b>1,19,00,00,000</b>	<b>61,00,00,000</b>			
	<b>TOTAL INT CHGS</b>	<b>35,36,81,978</b>	<b>36,21,46,915</b>	<b>36,39,95,501</b>			
	<b>TOTAL FIN CHGS</b>	<b>5,88,373</b>	<b>5,48,317</b>	<b>82,704</b>			
3.75 % Euro Bonds 2024 II	Drawl Amount	-	-	-			
	Interest Debit	2,44,37,077	2,44,54,610	2,38,59,661			
	Interest Credit	-	-	-			
	Withholding Tax	13,92,745	14,22,168	13,66,190			
	Adj. Amount						
	Net Charge	2,58,29,822	2,58,76,778	2,52,25,851			
	Financial charges	-	-	-			
4.375 % Euro Bonds 2024	Drawl Amount	-	-	-			
	Interest Debit	30,33,787	31,45,782	31,09,040			
	Interest Credit	-	-	-			
	Withholding Tax	1,77,428	1,79,252	1,79,781			
	Adj. Amount						
	Net Charge	32,11,215	33,25,034	32,88,821			
	Financial charges	-	-	-			
4.25 % Euro Bonds 2026	Drawl Amount	-	-	-			
	Interest Debit	3,36,77,168	3,30,25,995	3,36,63,975			
	Interest Credit	-	-	-			
	Withholding Tax	19,11,140	19,11,973	19,18,328			
	Adj. Amount						
	Net Charge	3,55,88,308	3,49,37,968	3,55,82,303			
	Financial charges	-	-	-			

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
4.50 % Euro Bonds 2028	Drawl Amount	-	-	-	-	-	-
	Interest Debit	4,58,97,863		4,44,17,642		4,59,72,160	
	Interest Credit	-		-		-	
	Withholding Tax	26,11,665		25,75,358		26,19,681	
	Adj. Amount						
	Net Charge	4,85,09,528		4,69,93,000		4,85,91,841	
	Financial charges	-		-		-	
2.75% Eurobonds 2027	Drawl Amount	-	-	-	-	-	-
	Interest Debit	5,94,28,576		5,44,83,973		5,23,89,353	
	Interest Credit	-		-		-	
	Withholding Tax	32,84,275		31,20,306		29,85,670	
	Adj. Amount						
	Net Charge	6,27,12,851		5,76,04,278		5,53,75,024	
	Financial charges	-		-		-	
7.25% Masala Bonds 2022	Drawl Amount	-	-	-	-	-	-
	Interest Debit	3,48,75,086		3,48,93,937		3,48,93,937	
	Interest Credit	-		-		-	
	Withholding Tax	18,42,852		20,24,794		19,73,819	
	Adj. Amount						
	Net Charge	3,67,17,938		3,69,18,732		3,68,67,757	
	Financial charges	-		-		-	
JPY Equ. 350Million A	Drawl Amount	-	-	-	-	-	-
	Interest Debit	56,32,987		55,03,241		53,36,090	
	Interest Credit	-		-		-	
	Withholding Tax	3,13,701		3,09,370		3,10,171	
	Adj. Amount						
	Net Charge	59,46,688		58,12,611		56,46,262	
	Financial charges	-		-		-	



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
JPY Equ. 350Million B	Drawl Amount	-	-	-	-	-	-
	Interest Debit	18,65,121		18,22,161		17,66,816	
	Interest Credit	-		-		-	
	Withholding Tax	1,03,869		1,02,435		1,02,700	
	Adj. Amount						
	Net Charge	19,68,989		19,24,596		18,69,516	
	Financial charges	-		-		-	
JPY Equ. 300Million A	Drawl Amount	-	-	-	-	-	-
	Interest Debit	36,07,036		35,29,940		33,91,386	
	Interest Credit	-		-		-	
	Withholding Tax	2,00,521		2,03,059		1,90,855	
	Adj. Amount						
	Net Charge	38,07,557		37,32,999		35,82,241	
	Financial charges	-		-		-	
JPY Equ. 300Million B	Drawl Amount	-	-	-	-	-	-
	Interest Debit	37,09,766		36,30,475		34,87,975	
	Interest Credit	-		-		-	
	Withholding Tax	2,06,232		2,08,842		1,96,290	
	Adj. Amount						
	Net Charge	39,15,999		38,39,317		36,84,265	
	Financial charges	-		-		-	
JPY Equ. 750 Million I	Drawl Amount	-	-	-	-	-	-
	Interest Debit	25,87,880		25,17,897		24,50,063	
	Interest Credit	-		-		-	
	Withholding Tax	81,956		82,547		78,359	
	Adj. Amount						
	Net Charge	26,69,835		26,00,444		25,28,422	
	Financial charges	-		-		-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
JPY Equ. 750 Million II	Drawl Amount	-	-	-	-	-	-
	Interest Debit	13,70,102		13,33,051		12,97,138	
	Interest Credit	-		-		-	
	Withholding Tax	43,390		43,703		41,485	
	Adj. Amount						
	Net Charge	14,13,492		13,76,754		13,38,623	
	Financial charges	-		-		-	
JPY Equ. 750 Million III	Drawl Amount	-	-	-	-	-	-
	Interest Debit	13,25,097		12,89,263		12,54,529	
	Interest Credit	-		-		-	
	Withholding Tax	41,965		42,267		40,123	
	Adj. Amount						
	Net Charge	13,67,061		13,31,530		12,94,652	
	Financial charges	-		-		-	
JPY Equ. 750 Million IV	Drawl Amount	-	-	-	-	-	-
	Interest Debit	32,04,391		31,17,736		30,33,743	
	Interest Credit	-		-		-	
	Withholding Tax	1,01,480		1,02,212		97,026	
	Adj. Amount						
	Net Charge	33,05,871		32,19,948		31,30,769	
	Financial charges	-		-		-	
JPY Equ. 750 Million V	Drawl Amount	-	-	-	-	-	-
	Interest Debit	19,03,046		18,65,045		18,08,980	
	Interest Credit	-		-		-	
	Withholding Tax	-		-		-	
	Adj. Amount						
	Net Charge	19,03,046		18,65,045		18,08,980	
	Financial charges	-		-		-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
JPY Equ. 750 Million VI	Drawl Amount		-		-		-
	Interest Debit		37,47,211		36,45,878		35,47,655
	Interest Credit		-		-		-
	Withholding Tax		-		-		-
	Adj. Amount						
	Net Charge		37,47,211		36,45,878		35,47,655
	Financial charges		-		-		-
Euro Loan I Drawl II	Drawl Amount				1,56,78,11,339		-
	Interest Debit				21,12,696		36,45,797
	Interest Credit				22,65,905		-
	Withholding Tax				36,568		61,556
	Adj. Amount						
	Net Charge				(1,16,641)		37,07,352
	Financial charges				4,00,73,958		-
Euro Loan I Drawl III	Drawl Amount						1,17,50,00,000
	Interest Debit						31,10,907
	Interest Credit						64,09,950
	Withholding Tax						52,726
	Adj. Amount						
	Net Charge						(32,46,317)
	Financial charges						3,02,35,634
JBIC Green Drawl I	Drawl Amount		4,88,93,440		5,28,89,104		-
	Interest Debit		2,41,580		4,77,996		3,40,901
	Interest Credit		4,34,201		5,02,301		-
	Withholding Tax		-		-		-
	Adj. Amount		(83,753)		(90,060)		
	Net Charge		(2,76,374)		(1,14,365)		3,40,901
	Financial charges		-		-		-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
JBIC Green Drawl II	Drawl Amount				-		29,80,00,000
	Interest Debit				-		7,19,949
	Interest Credit				-		13,03,617
	Withholding Tax				-		-
	Adj. Amount						
	Net Charge				-		(5,83,668)
	Financial charges				15,28,427		-
JBIC Green Drawl III	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
JBIC Green Drawl IV	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
USD 750 Million Drawl I	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
USD 750 Million Drawl II	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
USD 750 Million Drawl III	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
USD 750 Million Drawl IV	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
USD 750 Million Drawl V	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
USD 750 Million Drawl VI	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
JPY Equ. \$400 Million Drawl I	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
JPY Equ. \$400 Million Drawl II	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
JPY Equ. \$400 Million Drawl III	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2021-22	Q2	2021-22	Q3	2021-22
Name of the Bank	Description	Q1		Q2		Q3	
JPY Equ. \$400 Million Drawl IV	Drawl Amount						
	Interest Debit						
	Interest Credit						
	Withholding Tax						
	Adj. Amount						
	Net Charge						
	Financial charges						
Total IF	Drawl Amount		4,88,93,440		1,62,07,00,443		1,47,30,00,000
	Interest Debit		23,05,43,773		22,52,67,318		22,90,80,057
	Interest Credit		4,34,201		27,68,206		77,13,567
	Withholding Tax		1,23,13,218		1,23,64,853		1,22,14,760
	Adj. Amount		(83,753)		(90,060)		-
	Net Charge		24,23,39,038		23,47,73,905		23,35,81,250
	Financial charges		-		4,16,02,385		3,02,35,634
	<b>Drwal</b>						
	budget		10,00,00,000		1,00,00,00,000		-
	bond		1,17,00,00,000		1,19,00,00,000		61,00,00,000
	IF		4,88,93,440		1,62,07,00,443		1,47,30,00,000
	Total Drawal		1,31,88,93,440		3,81,07,00,443		2,08,30,00,000
	Cumulative Drwal		97,23,37,23,176		1,01,04,44,23,620		1,03,12,74,23,620
	Repayment		16,66,66,667				60,44,44,444
	Budget		-				44,44,444
	Bond		16,66,66,667				60,00,00,000
	IF						
	Cum Repayment		16,51,33,31,667		16,51,33,31,667		17,11,77,76,111
	Cummulative Net loan		80,72,03,91,510		84,53,10,91,953		86,00,96,47,509

## Form 14

(Amt in ₹)

<b>Name of the Company</b>	<b>NTPC Ltd</b>			
<b>Name of the Power Station</b>	-			
<b>Name of the Bank</b>	<b>Description</b>	<b>Q1</b>	<b>2021-22</b>	<b>Q2</b>
<b>Name of the Bank</b>	<b>Description</b>	<b>Q1</b>		<b>Q2</b>
				<b>Q3</b>
	FERV			
	Cum FERV		<b>2,68,38,87,715</b>	<b>2,68,38,87,715</b>
				<b>2,68,38,87,715</b>
	Net Cumm Loan inc FERV		<b>83,40,42,79,225</b>	<b>87,21,49,79,668</b>
				<b>88,69,35,35,224</b>
	Net Cumm Loan inc FERV (in lakhs)		<b>8,34,043</b>	<b>8,72,150</b>
				<b>8,86,935</b>
	<b>net charges</b>			
	budget		<b>52,06,15,424</b>	<b>53,93,22,773</b>
	bond		<b>35,36,81,978</b>	<b>36,21,46,915</b>
	IF		<b>24,23,39,038</b>	<b>23,47,73,905</b>
	<b>Total</b>		<b>1,11,66,36,440</b>	<b>1,13,62,43,593</b>
				<b>1,13,71,68,367</b>
	<b>Financial Charges</b>			
	budget		-	-
	bond		<b>5,88,373</b>	<b>5,48,317</b>
	IF		-	<b>4,16,02,385</b>
	<b>Total FC</b>		<b>5,88,373</b>	<b>4,21,50,703</b>
				<b>3,03,18,338</b>
	<b>Interest Rate</b>		<b>1.33952937</b>	<b>1.35113750</b>
				<b>1.31631545</b>



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2021-22	2021-22	Q1	2022-23
Name of the Bank	Description	Q4	Total		Q1	
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-		-
	Financial charges			-		
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>			-		
	Interest Debit		1,00,97,261	4,09,50,000		1,04,78,355
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		1,00,97,261	4,09,50,000		1,04,78,355
	Financial charges			-		
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-		-
	Financial charges			-		
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adj. Amount					
	Net Charges					-
	Financial charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2021-22	2021-22	Q1 2022-23
Name of the Bank	Description	Q4	Total		Q1
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>			-	13,27,50,000
	Interest Debit			-	25,095
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	25,095
	Financial charges			-	
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	-	-	-	-
	Financial charges			-	
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>			-	
	Interest Debit	5,21,644		22,94,508	5,45,655
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	5,21,644		22,94,508	5,45,655
	Financial charges			-	
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>			-	
	Interest Debit	1,83,39,041		7,43,75,000	1,91,83,219
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	1,83,39,041		7,43,75,000	1,91,83,219
	Financial charges			-	
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>			-	15,00,00,000
	Interest Debit	1,78,98,904		7,25,90,000	1,95,20,081
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges	1,78,98,904		7,25,90,000	1,95,20,081

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2021-22	2021-22	Q1	2022-23
Name of the Bank	Description	Q4	Total		Q1	
	Financial charges			-		
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>			-		
	Interest Debit		3,37,43,836	13,68,50,000		3,52,97,124
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		3,37,43,836	13,68,50,000		3,52,97,124
	Financial charges			-		
<b>HDFC-IX</b>	<b>Drawl Amount</b>			-		1,00,00,000
	Interest Debit		3,81,45,204	15,47,00,000		3,99,54,245
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		3,81,45,204	15,47,00,000		3,99,54,245
	Financial charges			-		
<b>HDFC-X</b>	<b>Drawl Amount</b>		24,00,00,000	24,00,00,000		2,25,00,00,000
	Interest Debit		4,21,677	4,21,677		2,55,61,266
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		4,21,677	4,21,677		2,55,61,266
	Financial charges			-		
<b>HDFC-XI</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-		-
	Financial charges			-		
<b>HDFC-XII</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2021-22	2021-22	Q1
Name of the Bank	Description	Q4	Total		Q1
	Adj. Amount			-	
	Net Charges		-	-	-
	Financial charges			-	
<b>ICICI - IV</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		-	-	-
	Financial charges			-	
<b>ICICI - V</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		-	-	-
	Financial charges			-	
<b>ICICI - VI</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		-	-	-
	Financial charges			-	
<b>ICICI - VII</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		-	-	-
	Financial charges			-	
<b>IDFC-III</b>	<b>Drawl Amount</b>			-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q4	2021-22	2021-22
Name of the Bank	Description	Q4	Total	Q1
	Interest Debit		-	
	Interest Credit		-	
	Adj. Amount		-	
	Net Charges	-	-	-
	Financial charges		-	
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>		-	
	Interest Debit		-	
	Interest Credit		-	
	Adj. Amount		-	
	Net Charges	-	-	-
	Financial charges		-	
<b>IndusInd Bank</b>	<b>Drawl Amount</b>		-	
	Interest Debit		-	
	Interest Credit		-	
	Adj. Amount		-	
	Net Charges	-	-	-
	Financial charges		-	
<b>PNB-III</b>	<b>Drawl Amount</b>		-	
	Interest Debit	1,32,59,666	5,82,07,921	1,30,72,755
	Interest Credit		-	
	Adj. Amount		-	
	Net Charges	1,32,59,666	5,82,07,921	1,30,72,755
	Financial charges		-	
<b>PNB-IV</b>	<b>Drawl Amount</b>		-	
	Interest Debit	1,55,88,493	6,45,82,047	1,60,30,466
	Interest Credit		-	
	Adj. Amount		-	
	Net Charges	1,55,88,493	6,45,82,047	1,60,30,466
	Financial charges		-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2021-22	2021-22	Q1
Name of the Bank	Description	Q4	Total		Q1
<b>PNB-V</b>	<b>Drawl Amount</b>			1,10,00,00,000	
	Interest Debit		1,57,31,507	4,58,66,301	1,61,77,534
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		1,57,31,507	4,58,66,301	1,61,77,534
	Financial charges			-	
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>			-	
	Interest Debit			-	
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		-	-	-
	Financial charges			-	
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>			-	
	Interest Debit		3,64,10,168	15,86,60,854	3,62,44,271
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		3,64,10,168	15,86,60,854	3,62,44,271
	Financial charges			-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2021-22	2021-22	Q1
Name of the Bank	Description	Q4	Total		Q1
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>			-	
	Interest Debit		2,14,10,779	8,82,14,516	1,94,96,174
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		2,14,10,779	8,82,14,516	1,94,96,174
	Financial charges			-	
<b>State Bank of India - X</b>	<b>Drawl Amount</b>			-	
	Interest Debit		4,62,40,273	18,75,30,000	4,69,39,478
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		4,62,40,273	18,75,30,000	4,69,39,478
	Financial charges			-	
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>			-	
	Interest Debit		3,78,77,671	15,36,15,000	3,82,98,534
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		3,78,77,671	15,36,15,000	3,82,98,534
	Financial charges			-	
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>			-	
	Interest Debit		21,15,20,538	85,78,37,555	21,38,72,860
	Interest Credit			-	
	Adj. Amount			-	
	Net Charges		21,15,20,538	85,78,37,555	21,38,72,860
	Financial charges			-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2021-22	2021-22	Q1	2022-23
Name of the Bank	Description	Q4	Total		Q1	
<b>SBBJ II</b>	<b>Drawl Amount</b>			-		
	Interest Debit		63,94,931	2,64,36,027		58,48,835
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		63,94,931	2,64,36,027		58,48,835
	Financial charges					
<b>SBH-III</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-		-
	Financial charges					
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>			-		
	Interest Debit			-		
	Interest Credit			-		
	Adj. Amount			-		
	Net Charges		-	-		-
	Financial charges			-		
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adj. Amount					
	Net Charges					-
	Financial charges					



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q4	2021-22	2021-22
Name of the Bank	Description	Q4	Total	Q1
<b>TOTAL</b>	<b>Drawl Amount</b>		<b>24,00,00,000</b>	<b>1,34,00,00,000</b>
	Interest Debit		<b>52,36,01,593</b>	<b>2,12,31,31,406</b>
	Interest Credit		-	-
	Adj. Amount		-	-
	Net Charges		<b>52,36,01,593</b>	<b>2,12,31,31,406</b>
	Financial charges		-	-
	<b>52 Drawl Amount</b>			-
	Interest Debit		87,51,452	3,54,92,000
	Interest Credit			-
	Adjustment Amount			-
	Net Interest Charges		87,51,452	3,54,92,000
	Financial Charges		214	19,822
	<b>53 Drawl Amount</b>			-
	Interest Debit		1,80,88,767	7,33,60,000
	Interest Credit			-
	Adjustment Amount			-
	Net Interest Charges		1,80,88,767	7,33,60,000
	Financial Charges		38	39,293
	<b>54 Drawl Amount</b>			-
	Interest Debit		2,59,58,475	10,52,76,009
	Interest Credit			-
	Adjustment Amount			-
	Net Interest Charges		2,59,58,475	10,52,76,009
	Financial Charges		20,735	2,02,264
				1,68,151

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2021-22	2021-22	Q1
Name of the Bank	Description	Q4	Total		Q1
<b>59</b>	<b>Drawl Amount</b>			-	
	Interest Debit		-	-	-
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges		-	-	-
	Financial Charges		(46)	72	-
<b>60</b>	<b>Drawl Amount</b>			-	
	Interest Debit		1,48,86,986	6,03,75,000	1,50,52,397
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges		1,48,86,986	6,03,75,000	1,50,52,397
	Financial Charges		47	37,972	32,523
<b>61</b>	<b>Drawl Amount</b>			-	
	Interest Debit		66,57,534	2,90,71,233	67,31,507
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges		66,57,534	2,90,71,233	67,31,507
	Financial Charges		29	18,490	14,536
<b>62</b>	<b>Drawl Amount</b>			-	
	Interest Debit		1,06,53,534	4,32,06,000	1,07,71,907
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges		1,06,53,534	4,32,06,000	1,07,71,907
	Financial Charges		45	28,961	24,789

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2021-22	2021-22	Q1	2022-23
Name of the Bank	Description	Q4	Total		Q1	
<b>63</b>	<b>Drawl Amount</b>			-		
	Interest Debit		2,08,13,671	8,44,11,000		2,10,44,934
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		2,08,13,671	8,44,11,000		2,10,44,934
	Financial Charges		105	57,593		49,265
<b>64</b>	<b>Drawl Amount</b>			-		
	Interest Debit		33,24,329	1,34,82,000		33,61,266
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		33,24,329	1,34,82,000		33,61,266
	Financial Charges		16	9,176		7,853
<b>65</b>	<b>Drawl Amount</b>			-		
	Interest Debit		-	2,61,80,384		-
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		-	2,61,80,384		-
	Financial Charges		214	20,808		-
<b>66</b>	<b>Drawl Amount</b>			-		
	Interest Debit		5,86,97,507	23,80,51,000		5,93,49,701
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		5,86,97,507	23,80,51,000		5,93,49,701
	Financial Charges		51	1,61,604		1,38,623

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2021-22	2021-22	Q1
Name of the Bank	Description	Q4	Total		Q1
<b>67</b>	<b>Drawl Amount</b>			-	
	Interest Debit		11,44,03,562	46,39,70,000	11,56,74,712
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges		11,44,03,562	46,39,70,000	11,56,74,712
	Financial Charges		235	2,79,562	2,39,629
<b>69</b>	<b>Drawl Amount</b>			-	
	Interest Debit		2,70,73,973	10,98,00,000	2,73,74,795
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges		2,70,73,973	10,98,00,000	2,73,74,795
	Financial Charges		61	74,975	64,291
<b>73</b>	<b>Drawl Amount</b>			-	
	Interest Debit		1,50,62,055	6,10,85,000	1,52,29,411
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges		1,50,62,055	6,10,85,000	1,52,29,411
	Financial Charges		18	46,116	38,452
<b>74</b>	<b>Drawl Amount</b>			1,17,00,00,000	
	Interest Debit		1,98,19,480	7,37,90,937	2,00,39,696
	Interest Credit			-	
	Adjustment Amount			-	
	Net Interest Charges		1,98,19,480	7,37,90,937	2,00,39,696
	Financial Charges		32	1,12,814	45,559

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2021-22	2021-22	Q1	2022-23
Name of the Bank	Description	Q4	Total		Q1	
<b>75</b>	<b>Drawl Amount</b>			1,19,00,00,000		
	Interest Debit		3,10,02,969	3,74,68,125		1,98,48,222
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		3,10,02,969	3,74,68,125		1,98,48,222
	Financial Charges		5,269	74,069		48,168
<b>76</b>	<b>Drawl Amount</b>			61,00,00,000		
	Interest Debit		74,25,499	74,25,499		1,01,60,264
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		74,25,499	74,25,499		1,01,60,264
	Financial Charges		11,163	74,032		28,034
<b>78</b>	<b>Drawl Amount</b>			-		
	Interest Debit		-	-		-
	Interest Credit			-		
	Adjustment Amount			-		
	Net Interest Charges		-	-		-
	Financial Charges		-	-		-
<b>79</b>	<b>Drawl Amount</b>					
	Interest Debit					
	Interest Credit					
	Adjustment Amount					
	Net Interest Charges					
	Financial Charges					

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2021-22	2021-22	Q1	2022-23
Name of the Bank	Description	Q4	Total		Q1	
	<b>TOTAL BONDS</b>		-	<b>2,97,00,00,000</b>		-
	<b>TOTAL INT CHGS</b>		<b>38,26,19,793</b>	<b>1,46,24,44,186</b>		<b>37,80,24,149</b>
	<b>TOTAL FIN CHGS</b>		<b>38,227</b>	<b>12,57,621</b>		<b>9,49,802</b>
3.75 % Euro Bonds 2024 II	Drawl Amount		-	-		-
	Interest Debit		2,51,25,414	9,78,76,762		2,59,54,718
	Interest Credit		-	-		-
	Withholding Tax		14,54,337	56,35,441		14,79,982
	Adj. Amount			-		
	Net Charge		2,65,79,752	10,35,12,203		2,74,34,700
	Financial charges		-	-		-
4.375 % Euro Bonds 2024	Drawl Amount		-	-		-
	Interest Debit		32,28,903	1,25,17,512		33,70,990
	Interest Credit		-	-		-
	Withholding Tax		1,84,019	7,20,480		1,88,759
	Adj. Amount			-		
	Net Charge		34,12,922	1,32,37,992		35,59,749
	Financial charges		-	-		-
4.25 % Euro Bonds 2026	Drawl Amount		-	-		-
	Interest Debit		3,35,20,586	13,38,87,724		3,61,87,964
	Interest Credit		-	-		-
	Withholding Tax		19,39,448	76,80,889		20,31,475
	Adj. Amount			-		
	Net Charge		3,54,60,034	14,15,68,612		3,82,19,439
	Financial charges		-	-		-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q4	2021-22	2021-22
Name of the Bank	Description	Q4		Q1
			Total	2022-23
			-	
4.50 % Euro Bonds 2028	Drawl Amount		-	-
	Interest Debit		4,77,25,891	18,40,13,556
	Interest Credit		-	-
	Withholding Tax		27,62,648	1,05,69,351
	Adj. Amount		-	-
	Net Charge		5,04,88,538	19,45,82,907
	Financial charges		-	-
			-	-
2.75% Eurobonds 2027	Drawl Amount		-	-
	Interest Debit		5,26,68,491	21,89,70,393
	Interest Credit		-	-
	Withholding Tax		31,46,631	1,25,36,882
	Adj. Amount		-	-
	Net Charge		5,58,15,122	23,15,07,275
	Financial charges		-	-
			-	-
7.25% Masala Bonds 2022	Drawl Amount		-	-
	Interest Debit		3,48,93,937	13,95,56,898
	Interest Credit		-	-
	Withholding Tax		19,90,140	78,31,606
	Adj. Amount		-	-
	Net Charge		3,68,84,077	14,73,88,504
	Financial charges		-	-
			-	-
JPY Equ. 350Million A	Drawl Amount		-	-
	Interest Debit		48,68,576	2,13,40,894
	Interest Credit		-	-
	Withholding Tax		2,74,174	12,07,416
	Adj. Amount		-	-
	Net Charge		51,42,750	2,25,48,311
	Financial charges		-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q4	2021-22	2021-22
Name of the Bank	Description	Q4	Total	Q1
			-	
JPY Equ. 350Million B	Drawl Amount	-	-	-
	Interest Debit	16,12,019	70,66,117	14,99,279
	Interest Credit	-	-	-
	Withholding Tax	90,781	3,99,784	88,836
	Adj. Amount	-	-	-
	Net Charge	17,02,800	74,65,901	15,88,115
	Financial charges	-	-	-
			-	
JPY Equ. 300Million A	Drawl Amount	-	-	-
	Interest Debit	30,71,589	1,35,99,950	29,38,855
	Interest Credit	-	-	-
	Withholding Tax	1,78,246	7,72,681	1,71,390
	Adj. Amount	-	-	-
	Net Charge	32,49,835	1,43,72,631	31,10,244
	Financial charges	-	-	-
			-	
JPY Equ. 300Million B	Drawl Amount	-	-	-
	Interest Debit	31,59,069	1,39,87,285	30,22,555
	Interest Credit	-	-	-
	Withholding Tax	1,83,323	7,94,688	1,76,271
	Adj. Amount	-	-	-
	Net Charge	33,42,392	1,47,81,973	31,98,826
	Financial charges	-	-	-
			-	
JPY Equ. 750 Million I	Drawl Amount	-	-	-
	Interest Debit	23,42,623	98,98,463	21,09,390
	Interest Credit	-	-	-
	Withholding Tax	77,339	3,20,200	70,279
	Adj. Amount	-	-	-
	Net Charge	24,19,962	1,02,18,663	21,79,669
	Financial charges	-	-	-



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q4	2021-22	2021-22
Name of the Bank	Description	Q4	Total	Q1
			-	
JPY Equ. 750 Million II	Drawl Amount		-	-
	Interest Debit		12,40,256	52,40,547
	Interest Credit		-	-
	Withholding Tax		40,945	1,69,523
	Adj. Amount		-	-
	Net Charge		12,81,201	54,10,070
	Financial charges		-	-
			-	-
	Drawl Amount		-	-
JPY Equ. 750 Million III	Interest Debit		11,99,516	50,68,405
	Interest Credit		-	-
	Withholding Tax		39,600	1,63,955
	Adj. Amount		-	-
	Net Charge		12,39,116	52,32,360
	Financial charges		-	-
			-	-
JPY Equ. 750 Million IV	Drawl Amount		-	-
	Interest Debit		29,00,708	1,22,56,578
	Interest Credit		-	-
	Withholding Tax		95,763	3,96,481
	Adj. Amount		-	-
	Net Charge		29,96,470	1,26,53,059
	Financial charges		-	-
			-	-
JPY Equ. 750 Million V	Drawl Amount		-	-
	Interest Debit		17,29,653	73,06,725
	Interest Credit		-	-
	Withholding Tax		-	-
	Adj. Amount		-	-
	Net Charge		17,29,653	73,06,725
	Financial charges		-	-
			-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2021-22	2021-22	Q1	2022-23
Name of the Bank	Description	Q4	Total		Q1	
JPY Equ. 750 Million VI	Drawl Amount	-	-	-	-	-
	Interest Debit		33,92,084	1,43,32,829		30,54,365
	Interest Credit		-	-		-
	Withholding Tax		-	-		-
	Adj. Amount		-	-		-
	Net Charge		33,92,084	1,43,32,829		30,54,365
	Financial charges		-	-		-
Euro Loan I Drawl II	Drawl Amount	-	-	1,56,78,11,339	-	-
	Interest Debit		36,60,449	94,18,941		34,06,726
	Interest Credit		-	22,65,905		-
	Withholding Tax		61,581	1,59,705		60,798
	Adj. Amount		-	-		-
	Net Charge		37,22,030	73,12,741		34,67,524
	Financial charges		-	4,00,73,958		-
Euro Loan I Drawl III	Drawl Amount	-	-	1,17,50,00,000	-	-
	Interest Debit		27,70,779	58,81,686		25,78,724
	Interest Credit		-	64,09,950		-
	Withholding Tax		46,835	99,561		44,506
	Adj. Amount		-	-		-
	Net Charge		28,17,614	(4,28,703)		26,23,230
	Financial charges		-	3,02,35,634		-
JBIC Green Drawl I	Drawl Amount	-	-	10,17,82,544	-	-
	Interest Debit		3,14,570	13,75,047		2,97,638
	Interest Credit		-	9,36,501		-
	Withholding Tax		-	-		-
	Adj. Amount		-	(1,73,813)		-
	Net Charge		3,14,570	2,64,733		2,97,638
	Financial charges		-	-		-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2021-22	2021-22	Q1
Name of the Bank	Description	Q4	Total		Q1
JBIC Green Drawl II	Drawl Amount		0	29,80,00,000	0
	Interest Debit		6,20,685	13,40,635	5,86,661
	Interest Credit		-	13,03,617	-
	Withholding Tax		-	-	-
	Adj. Amount			-	
	Net Charge		6,20,685	37,018	5,86,661
	Financial charges		-	15,28,427	-
				-	
JBIC Green Drawl III	Drawl Amount		6,49,00,000	6,49,00,000	3,63,00,000
	Interest Debit		1,35,738	1,35,738	2,15,827
	Interest Credit		3,01,156	3,01,156	23,864
	Withholding Tax		-	-	-
	Adj. Amount			-	(92,522)
	Net Charge		(1,65,418)	(1,65,418)	99,441
	Financial charges		5,39,104	5,39,104	-
				-	
JBIC Green Drawl IV	Drawl Amount			-	1,80,00,000
	Interest Debit			-	30,011
	Interest Credit			-	78,799
	Withholding Tax			-	-
	Adj. Amount			-	
	Net Charge			-	(48,788)
	Financial charges			-	3,76,986
				-	
USD 750 Million Drawl I	Drawl Amount			-	74,00,00,000
	Interest Debit			-	30,46,197
	Interest Credit			-	30,81,559
	Withholding Tax			-	22,398
	Adj. Amount			-	
	Net Charge			-	(12,963)
	Financial charges			-	3,19,35,826
				-	

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q4	2021-22	2021-22
Name of the Bank	Description	Q4	Total	Q1
USD 750 Million Drawl II	Drawl Amount		-	
	Interest Debit		-	
	Interest Credit		-	
	Withholding Tax		-	
	Adj. Amount		-	
	Net Charge		-	
	Financial charges		-	
USD 750 Million Drawl III	Drawl Amount			
	Interest Debit			
	Interest Credit			
	Withholding Tax			
	Adj. Amount			
	Net Charge			
	Financial charges			
USD 750 Million Drawl IV	Drawl Amount			
	Interest Debit			
	Interest Credit			
	Withholding Tax			
	Adj. Amount			
	Net Charge			
	Financial charges			
USD 750 Million Drawl V	Drawl Amount			
	Interest Debit			
	Interest Credit			
	Withholding Tax			
	Adj. Amount			
	Net Charge			
	Financial charges			

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2021-22	2021-22	Q1 2022-23
Name of the Bank	Description	Q4	Total		Q1
USD 750 Million Drawl VI	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. \$400 Million Drawl I	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. \$400 Million Drawl II	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				
JPY Equ. \$400 Million Drawl III	Drawl Amount				
	Interest Debit				
	Interest Credit				
	Withholding Tax				
	Adj. Amount				
	Net Charge				
	Financial charges				

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd					
Name of the Power Station	-					
Name of the Bank	Description	Q4	2021-22	2021-22	Q1	2022-23
Name of the Bank	Description	Q4	Total		Q1	
JPY Equ. \$400 Million Drawl IV	Drawl Amount					
	Interest Debit					
	Interest Credit					
	Withholding Tax					
	Adj. Amount					
	Net Charge					
	Financial charges					
Total IF	Drawl Amount		<b>6,49,00,000</b>	3,20,74,93,883		<b>79,43,00,000</b>
	Interest Debit		<b>23,01,81,539</b>	91,50,72,686		<b>21,41,96,144</b>
	Interest Credit		<b>3,01,156</b>	1,12,17,130		<b>31,84,222</b>
	Withholding Tax		<b>1,25,65,810</b>	4,94,58,642		<b>1,13,18,018</b>
	Adj. Amount		-	(1,73,813)		<b>(92,522)</b>
	Net Charge		<b>24,24,46,193</b>	95,31,40,385		<b>22,22,37,418</b>
	Financial charges		<b>5,39,104</b>	7,23,77,124		<b>3,23,12,812</b>
				-		
				-		
	<b>Drwal</b>			-		
	budget		<b>24,00,00,000</b>	<b>1,34,00,00,000</b>		<b>2,54,27,50,000</b>
	bond		-	<b>2,97,00,00,000</b>		-
	IF		<b>6,49,00,000</b>	<b>3,20,74,93,883</b>		<b>79,43,00,000</b>
	Total Drawal		<b>30,49,00,000</b>	<b>7,51,74,93,883</b>		<b>3,33,70,50,000</b>
	Cumulative Drwal		<b>1,03,43,23,23,620</b>	<b>1,03,43,23,23,620</b>		<b>1,06,76,93,73,620</b>
	Repayment		59,89,00,000	<b>1,37,00,11,111</b>		1,92,53,26,373
	Budget		59,89,00,000	<b>60,33,44,444</b>		
	Bond		-	<b>76,66,66,667</b>		-
	IF			-		1,92,53,26,373
	Cum Repayment		<b>17,71,66,76,111</b>	<b>17,71,66,76,111</b>		<b>19,64,20,02,484</b>
	Cummulative Net loan		<b>85,71,56,47,509</b>	<b>85,71,56,47,509</b>		<b>87,12,73,71,136</b>

## Form 14

(Amt in ₹)

<b>Name of the Company</b>	<b>NTPC Ltd</b>			
<b>Name of the Power Station</b>	<b>-</b>			
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4</b>	<b>2021-22</b>	<b>2021-22</b>
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4</b>	<b>Total</b>	<b>Q1</b>
	FERV		(72,21,60,059)	(72,21,60,059)
	Cum FERV		1,96,17,27,656	1,99,36,34,044
	Net Cumm Loan inc FERV		87,67,73,75,166	87,70,92,81,554
	Net Cumm Loan inc FERV (in lakhs)		8,76,774	8,77,093
	<b>net charges</b>			
	budget		52,36,01,593	2,12,31,31,406
	bond		38,26,19,793	1,46,24,44,186
	IF		24,24,46,193	95,31,40,385
	<b>Total</b>		<b>1,14,86,67,578</b>	<b>4,53,87,15,978</b>
	<b>Financial Charges</b>			
	budget		-	-
	bond		38,227	12,57,621
	IF		5,39,104	7,23,77,124
	<b>Total FC</b>		<b>5,77,331</b>	<b>7,36,34,745</b>
	<b>Interest Rate</b>		<b>1.31076564</b>	<b>1.33534190</b>

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2		Q3		Q4		Total
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-					-
	Financial charges							-
								-
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>							-
	Interest Debit		1,20,98,905		1,26,50,958		1,23,66,692	4,75,94,910
	Interest Credit							-
	Adj. Amount							-
	Net Charges		1,20,98,905		1,26,50,958		1,23,66,692	4,75,94,910
	Financial charges							-
								-
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>					65,00,00,000		65,00,00,000
	Interest Debit					4,27,397		4,27,397
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-	4,27,397		4,27,397
	Financial charges							-
								-
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>			36,00,00,000				36,00,00,000
	Interest Debit			36,02,466		68,12,383		1,04,14,849
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-	36,02,466		68,12,383		1,04,14,849
	Financial charges							-
								-



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total			
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>							13,27,50,000
	Interest Debit		24,12,413	26,28,632		26,33,178		76,99,318
	Interest Credit							-
	Adj. Amount							-
	Net Charges		24,12,413	26,28,632		26,33,178		76,99,318
	Financial charges							-
								-
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>					46,46,00,000		46,46,00,000
	Interest Debit					2,07,479		2,07,479
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-	-		2,07,479		2,07,479
	Financial charges							-
								-
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>							-
	Interest Debit		6,32,402	6,68,889		6,11,448		24,58,394
	Interest Credit							-
	Adj. Amount							-
	Net Charges		6,32,402	6,68,889		6,11,448		24,58,394
	Financial charges							-
								-
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>							-
	Interest Debit		2,22,32,877	2,44,34,932		2,45,67,123		9,04,18,151
	Interest Credit							-
	Adj. Amount							-
	Net Charges		2,22,32,877	2,44,34,932		2,45,67,123		9,04,18,151
	Financial charges							-
								-
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>							15,00,00,000
	Interest Debit		2,43,67,233	2,67,80,686		2,69,25,567		9,75,93,567
	Interest Credit							-
	Adj. Amount							-
	Net Charges		2,43,67,233	2,67,80,686		2,69,25,567		9,75,93,567

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q2 2022-23	Q3 2022-23	Q4 2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total
	Financial charges				-
					-
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>				-
	Interest Debit	4,09,08,492	4,49,60,272	4,52,03,506	16,63,69,394
	Interest Credit				-
	Adj. Amount				-
	Net Charges	4,09,08,492	4,49,60,272	4,52,03,506	16,63,69,394
	Financial charges				-
					-
<b>HDFC-IX</b>	<b>Drawl Amount</b>				1,00,00,000
	Interest Debit	4,64,22,248	5,10,20,138	5,12,96,152	18,86,92,783
	Interest Credit				-
	Adj. Amount				-
	Net Charges	4,64,22,248	5,10,20,138	5,12,96,152	18,86,92,783
	Financial charges				-
					-
<b>HDFC-X</b>	<b>Drawl Amount</b>				2,25,00,00,000
	Interest Debit	4,16,92,833	4,66,72,832	4,82,12,539	16,21,39,470
	Interest Credit				-
	Adj. Amount				-
	Net Charges	4,16,92,833	4,66,72,832	4,82,12,539	16,21,39,470
	Financial charges				-
					-
<b>HDFC-XI</b>	<b>Drawl Amount</b>				-
	Interest Debit				-
	Interest Credit				-
	Adj. Amount				-
	Net Charges	-	-	-	-
	Financial charges				-
					-
<b>HDFC-XII</b>	<b>Drawl Amount</b>				-
	Interest Debit				-
	Interest Credit				-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total			
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
<b>ICICI - IV</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
								-
<b>ICICI - V</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
								-
<b>ICICI - VI</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
								-
<b>ICICI - VII</b>	Drawl Amount		10,00,00,000			2,55,00,00,000		2,65,00,00,000
	Interest Debit		16,73,397		19,97,534	30,43,151		67,14,082
	Interest Credit							-
	Adj. Amount							-
	Net Charges		16,73,397		19,97,534	30,43,151		67,14,082
	Financial charges							-
								-
<b>IDFC-III</b>	<b>Drawl Amount</b>							-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q2 2022-23	Q3 2022-23	Q4 2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total
	Interest Debit				-
	Interest Credit				-
	Adj. Amount				-
	Net Charges	-	-	-	-
	Financial charges				-
					-
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>				-
	Interest Debit				-
	Interest Credit				-
	Adj. Amount				-
	Net Charges	-	-	-	-
	Financial charges				-
					-
<b>IndusInd Bank</b>	<b>Drawl Amount</b>	52,00,00,000			52,00,00,000
	Interest Debit	75,78,609	1,01,05,666	1,02,31,605	2,79,15,880
	Interest Credit				-
	Adj. Amount				-
	Net Charges	75,78,609	1,01,05,666	1,02,31,605	2,79,15,880
	Financial charges				-
					-
<b>PNB-III</b>	<b>Drawl Amount</b>				-
	Interest Debit	1,53,76,560	1,72,51,750	1,63,63,166	6,20,64,231
	Interest Credit				-
	Adj. Amount				-
	Net Charges	1,53,76,560	1,72,51,750	1,63,63,166	6,20,64,231
	Financial charges				-
					-
<b>PNB-IV</b>	<b>Drawl Amount</b>				-
	Interest Debit	1,88,55,507	2,11,54,959	2,06,12,779	7,66,53,711
	Interest Credit				-
	Adj. Amount				-
	Net Charges	1,88,55,507	2,11,54,959	2,06,12,779	7,66,53,711
	Financial charges				-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2		Q3		Q4		Total
								-
<b>PNB-V</b>	<b>Drawl Amount</b>							-
	Interest Debit		1,90,28,493		2,13,49,041		2,20,67,809	7,86,22,877
	Interest Credit							-
	Adj. Amount							-
	Net Charges		1,90,28,493		2,13,49,041		2,20,67,809	7,86,22,877
	Financial charges							-
								-
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-		-		-	-
	Financial charges							-
								-
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>							-
	Interest Debit		3,80,41,776		4,03,71,109		3,82,14,152	15,28,71,308
	Interest Credit							-
	Adj. Amount							-
	Net Charges		3,80,41,776		4,03,71,109		3,82,14,152	15,28,71,308
	Financial charges							-
								-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total			
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>							-
	Interest Debit		2,04,63,073	2,17,16,043	2,24,14,677			8,40,89,967
	Interest Credit							-
	Adj. Amount							-
	Net Charges		2,04,63,073	2,17,16,043	2,24,14,677			8,40,89,967
	Financial charges							-
								-
<b>State Bank of India - X</b>	<b>Drawl Amount</b>							-
	Interest Debit		5,02,50,083	5,25,94,932	5,56,81,478			20,54,65,971
	Interest Credit							-
	Adj. Amount							-
	Net Charges		5,02,50,083	5,25,94,932	5,56,81,478			20,54,65,971
	Financial charges							-
								-
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>							-
	Interest Debit		4,07,95,233	3,78,71,390	4,01,38,497			15,71,03,654
	Interest Credit							-
	Adj. Amount							-
	Net Charges		4,07,95,233	3,78,71,390	4,01,38,497			15,71,03,654
	Financial charges							-
								-
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>							-
	Interest Debit		22,78,14,304	23,79,20,964	25,21,64,841			93,17,72,969
	Interest Credit							-
	Adj. Amount							-
	Net Charges		22,78,14,304	23,79,20,964	25,21,64,841			93,17,72,969
	Financial charges							-
								-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total			
<b>SBBJ II</b>	<b>Drawl Amount</b>							-
	Interest Debit		61,38,905	65,14,794	65,38,083			2,50,40,617
	Interest Credit							-
	Adj. Amount							-
	Net Charges		61,38,905	65,14,794	65,38,083			2,50,40,617
	Financial charges							-
								-
<b>SBH-III</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-	-	-			-
	Financial charges							-
								-
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>							-
	Interest Debit							-
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-	-	-			-
	Financial charges							-
								-
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>				50,33,00,000			50,33,00,000
	Interest Debit				61,27,160			61,27,160
	Interest Credit							-
	Adj. Amount							-
	Net Charges		-	-	61,27,160			61,27,160
	Financial charges							-
								-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total			
<b>TOTAL</b>	<b>Drawl Amount</b>		62,00,00,000	36,00,00,000	4,16,79,00,000	7,69,06,50,000		
	Interest Debit		63,67,83,343	68,22,67,987	71,28,60,862	2,58,84,58,139		
	Interest Credit		-	-	-	-		
	Adj. Amount		-	-	-	-		
	Net Charges		63,67,83,343	68,22,67,987	71,28,60,862	2,58,84,58,139		
	Financial charges		-	-	-	-		
	<b>52 Drawl Amount</b>							-
	Interest Debit		89,45,929	89,45,929	87,49,327	3,54,89,875		
	Interest Credit					-		
	Adjustment Amount					-		
	Net Interest Charges		89,45,929	89,45,929	87,49,327	3,54,89,875		
	Financial Charges		214	479	2,865	20,024		
	<b>53 Drawl Amount</b>							-
	Interest Debit		1,84,90,740	1,84,90,740	1,80,88,767	7,33,60,000		
	Interest Credit					-		
	Adjustment Amount					-		
	Net Interest Charges		1,84,90,740	1,84,90,740	1,80,88,767	7,33,60,000		
	Financial Charges		38	596	5,619	39,719		
	<b>54 Drawl Amount</b>							-
	Interest Debit		2,65,35,321	2,65,35,321	2,54,96,983	10,48,14,517		
	Interest Credit					-		
	Adjustment Amount					-		
	Net Interest Charges		2,65,35,321	2,65,35,321	2,54,96,983	10,48,14,517		
	Financial Charges		1,157	492	20,316	1,90,117		



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q2 2022-23	Q3 2022-23	Q4 2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total
<b>59</b>	<b>Drawl Amount</b>				-
	Interest Debit	-	-	-	-
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>60</b>	<b>Drawl Amount</b>				-
	Interest Debit	1,52,17,808	1,52,17,808	1,48,86,986	6,03,75,000
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	1,52,17,808	1,52,17,808	1,48,86,986	6,03,75,000
	Financial Charges	47	570	5,279	38,420
<b>61</b>	<b>Drawl Amount</b>				-
	Interest Debit	68,05,479	68,05,479	66,57,534	2,70,00,000
	Interest Credit			-	-
	Adjustment Amount				-
	Net Interest Charges	68,05,479	68,05,479	66,57,534	2,70,00,000
	Financial Charges	29	262	2,355	17,182
<b>62</b>	<b>Drawl Amount</b>				-
	Interest Debit	1,08,90,279	1,08,90,279	1,06,53,534	4,32,06,000
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	1,08,90,279	1,08,90,279	1,06,53,534	4,32,06,000
	Financial Charges	45	442	4,021	29,297

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q2 2022-23	Q3 2022-23	Q4 2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total
<b>63</b>	<b>Drawl Amount</b>				-
	Interest Debit	2,12,76,197	2,12,76,197	2,08,13,671	8,44,11,000
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	2,12,76,197	2,12,76,197	2,08,13,671	8,44,11,000
	Financial Charges	105	894	7,989	58,253
<b>64</b>	<b>Drawl Amount</b>				-
	Interest Debit	33,98,203	33,98,203	33,24,329	1,34,82,000
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	33,98,203	33,98,203	33,24,329	1,34,82,000
	Financial Charges	16	142	1,272	9,282
<b>65</b>	<b>Drawl Amount</b>				-
	Interest Debit	-	-	-	-
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	-	-	-	-
	Financial Charges	-	-	-	-
<b>66</b>	<b>Drawl Amount</b>				-
	Interest Debit	6,00,01,896	6,00,01,896	5,86,97,507	23,80,51,000
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	6,00,01,896	6,00,01,896	5,86,97,507	23,80,51,000
	Financial Charges	51	2,305	22,586	1,63,565

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q2 2022-23	Q3 2022-23	Q4 2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total
<b>67</b>	<b>Drawl Amount</b>				-
	Interest Debit	11,69,45,863	11,69,45,863	11,44,03,562	46,39,70,000
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	11,69,45,863	11,69,45,863	11,44,03,562	46,39,70,000
	Financial Charges	87	4,189	39,559	2,83,464
<b>69</b>	<b>Drawl Amount</b>				-
	Interest Debit	2,76,75,616	2,76,75,616	2,70,73,973	10,98,00,000
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	2,76,75,616	2,76,75,616	2,70,73,973	10,98,00,000
	Financial Charges	22	1,123	10,613	76,048
<b>73</b>	<b>Drawl Amount</b>				-
	Interest Debit	1,53,96,767	1,53,96,767	1,50,62,055	6,10,85,000
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	1,53,96,767	1,53,96,767	1,50,62,055	6,10,85,000
	Financial Charges	41	728	6,645	45,866
<b>74</b>	<b>Drawl Amount</b>				-
	Interest Debit	2,02,59,912	2,02,59,912	1,98,19,479	8,03,79,000
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	2,02,59,912	2,02,59,912	1,98,19,479	8,03,79,000
	Financial Charges	32	848	8,195	54,633

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q2 2022-23	Q3 2022-23	Q4 2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total
<b>75</b>	<b>Drawl Amount</b>				-
	Interest Debit	2,00,66,334	2,00,66,334	1,96,30,110	7,96,11,000
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	2,00,66,334	2,00,66,334	1,96,30,110	7,96,11,000
	Financial Charges	43	873	8,345	57,429
<b>76</b>	<b>Drawl Amount</b>				-
	Interest Debit	1,03,62,981	1,03,62,981	1,01,37,699	4,10,23,924
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	1,03,62,981	1,03,62,981	1,01,37,699	4,10,23,924
	Financial Charges	2,471	6,037	4,280	40,821
<b>78</b>	<b>Drawl Amount</b>	39,17,00,000			39,17,00,000
	Interest Debit	6,97,783	86,06,561	71,85,817	1,64,90,161
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges	6,97,783	86,06,561	71,85,817	1,64,90,161
	Financial Charges	21,569	4,297	1,815	27,681
<b>79</b>	<b>Drawl Amount</b>		44,00,000		44,00,000
	Interest Debit		8,663	53,122	61,786
	Interest Credit				-
	Adjustment Amount				-
	Net Interest Charges		8,663	53,122	61,786
	Financial Charges		268	9	278

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total			
	<b>TOTAL BONDS</b>	<b>39,17,00,000</b>	<b>44,00,000</b>	<b>-</b>	<b>39,61,00,000</b>			
	<b>TOTAL INT CHGS</b>	<b>38,29,67,109</b>	<b>39,08,84,550</b>	<b>38,07,34,454</b>	<b>1,53,26,10,262</b>			
	<b>TOTAL FIN CHGS</b>	<b>25,968</b>	<b>24,545</b>	<b>1,51,765</b>	<b>11,52,080</b>			
3.75 % Euro Bonds 2024 II	Drawl Amount	-			-			
	Interest Debit	2,75,29,085	2,72,30,366	2,64,76,395	10,71,90,564			
	Interest Credit	-			-			
	Withholding Tax	15,93,162	15,53,680	15,31,666	61,58,490			
	Adj. Amount				-			
	Net Charge	2,91,22,247	2,87,84,045	2,80,08,061	11,33,49,054			
	Financial charges	-			-			
					-			
4.375 % Euro Bonds 2024	Drawl Amount	-			-			
	Interest Debit	35,00,823	34,37,595	34,66,921	1,37,76,329			
	Interest Credit	-			-			
	Withholding Tax	1,99,708	1,98,848	1,97,750	7,85,066			
	Adj. Amount				-			
	Net Charge	37,00,532	36,36,443	36,64,671	1,45,61,395			
	Financial charges	-			-			
					-			
4.25 % Euro Bonds 2026	Drawl Amount	-			-			
	Interest Debit	3,64,36,753	3,75,60,362	3,67,25,920	14,69,10,999			
	Interest Credit	-			-			
	Withholding Tax	20,98,042	21,42,840	21,28,031	84,00,388			
	Adj. Amount				-			
	Net Charge	3,85,34,794	3,97,03,202	3,88,53,952	15,53,11,387			
	Financial charges	-			-			

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2		Q3		Q4		Total
								-
4.50 % Euro Bonds 2028	Drawl Amount		-					-
	Interest Debit		4,89,88,528		5,11,49,666		4,98,89,887	19,89,81,502
	Interest Credit		-					-
	Withholding Tax		28,36,465		29,17,992		28,78,478	1,14,09,045
	Adj. Amount							-
	Net Charge		5,18,24,993		5,40,67,658		5,27,68,365	21,03,90,547
	Financial charges		-					-
								-
2.75% Eurobonds 2027	Drawl Amount		-					-
	Interest Debit		5,02,16,593		7,27,73,361		5,65,72,601	23,32,04,339
	Interest Credit		-					-
	Withholding Tax		28,79,241		38,91,262		33,56,732	1,31,91,506
	Adj. Amount							-
	Net Charge		5,30,95,834		7,66,64,624		5,99,29,333	24,63,95,845
	Financial charges		-					-
								-
7.25% Masala Bonds 2022	Drawl Amount							-
	Interest Debit							1,24,06,733
	Interest Credit							-
	Withholding Tax							7,14,428
	Adj. Amount							-
	Net Charge							1,31,21,161
	Financial charges							-
								-
JPY Equ. 350Million A	Drawl Amount		-					-
	Interest Debit		46,63,008		50,68,896		49,24,980	1,91,84,965
	Interest Credit		-					-
	Withholding Tax		2,66,612		2,88,674		2,81,845	11,05,431
	Adj. Amount							-
	Net Charge		49,29,620		53,57,570		52,06,824	2,02,90,397
	Financial charges		-					-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2		Q3		Q4		Total
								-
JPY Equ. 350Million B	Drawl Amount		-					-
	Interest Debit		15,43,954		16,78,346		16,30,695	63,52,274
	Interest Credit		-					-
	Withholding Tax		88,277		95,582		93,321	3,66,016
	Adj. Amount							-
	Net Charge		16,32,231		17,73,928		17,24,015	67,18,290
	Financial charges		-					-
								-
JPY Equ. 300Million A	Drawl Amount		-					-
	Interest Debit		29,57,339		32,22,313		31,21,543	1,22,40,049
	Interest Credit		-					-
	Withholding Tax		1,68,987		1,84,074		1,78,080	7,02,530
	Adj. Amount							-
	Net Charge		31,26,325		34,06,386		32,99,623	1,29,42,579
	Financial charges		-					-
								-
JPY Equ. 300Million B	Drawl Amount		-					-
	Interest Debit		30,41,566		33,14,086		32,10,446	1,25,88,653
	Interest Credit		-					-
	Withholding Tax		1,73,799		1,89,316		1,83,152	7,22,539
	Adj. Amount							-
	Net Charge		32,15,365		35,03,402		33,93,598	1,33,11,192
	Financial charges		-					-
								-
JPY Equ. 750 Million I	Drawl Amount		-					-
	Interest Debit		21,53,799		22,45,632		22,80,743	87,89,564
	Interest Credit		-					-
	Withholding Tax		69,987		72,878		74,044	2,87,189
	Adj. Amount							-
	Net Charge		22,23,786		23,18,510		23,54,788	90,76,753
	Financial charges		-					-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2		Q3		Q4		Total
								-
JPY Equ. 750 Million II	Drawl Amount		-					-
	Interest Debit		11,40,286		11,88,906		12,07,495	46,53,462
	Interest Credit		-					-
	Withholding Tax		37,053		38,584		39,201	1,52,046
	Adj. Amount							-
	Net Charge		11,77,340		12,27,490		12,46,696	48,05,509
	Financial charges		-					-
								-
	Drawl Amount		-					-
JPY Equ. 750 Million III	Interest Debit		11,02,830		11,49,853		11,67,831	45,00,605
	Interest Credit		-					-
	Withholding Tax		35,836		37,316		37,914	1,47,052
	Adj. Amount							-
	Net Charge		11,38,666		11,87,169		12,05,745	46,47,656
	Financial charges		-					-
								-
JPY Equ. 750 Million IV	Drawl Amount		-					-
	Interest Debit		26,66,899		27,80,610		28,24,086	1,08,83,505
	Interest Credit		-					-
	Withholding Tax		86,661		90,240		91,684	3,55,606
	Adj. Amount							-
	Net Charge		27,53,559		28,70,850		29,15,770	1,12,39,111
	Financial charges		-					-
								-
JPY Equ. 750 Million V	Drawl Amount		-					-
	Interest Debit		15,90,236		16,58,041		16,83,965	64,89,689
	Interest Credit		-					-
	Withholding Tax		-					-
	Adj. Amount							-
	Net Charge		15,90,236		16,58,041		16,83,965	64,89,689
	Financial charges		-					-
								-



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total			
JPY Equ. 750 Million VI	Drawl Amount		-					-
	Interest Debit		31,18,669		32,51,642		33,02,483	1,27,27,159
	Interest Credit		-					-
	Withholding Tax		-					-
	Adj. Amount							-
	Net Charge		31,18,669		32,51,642		33,02,483	1,27,27,159
	Financial charges		-					-
								-
Euro Loan I Drawl II	Drawl Amount		-					-
	Interest Debit		35,12,773		68,04,799		1,37,47,022	2,74,71,321
	Interest Credit		-					-
	Withholding Tax		59,022		1,17,934		2,33,310	4,71,063
	Adj. Amount							-
	Net Charge		35,71,795		69,22,733		1,39,80,332	2,79,42,384
	Financial charges		-					-
								-
Euro Loan I Drawl III	Drawl Amount		-					-
	Interest Debit		26,58,996		51,50,898		1,04,05,819	2,07,94,438
	Interest Credit		-					-
	Withholding Tax		44,677		87,639		1,74,639	3,51,460
	Adj. Amount							-
	Net Charge		27,03,673		52,38,537		1,05,80,458	2,11,45,898
	Financial charges		-					-
								-
JBIC Green Drawl I	Drawl Amount		-					-
	Interest Debit		2,88,365		3,42,146		3,21,278	12,49,427
	Interest Credit		-					-
	Withholding Tax		-					-
	Adj. Amount							-
	Net Charge		2,88,365		3,42,146		3,21,278	12,49,427
	Financial charges		-					-
								-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2		Q3		Q4		Total
JBIC Green Drawl II	Drawl Amount		-					0
	Interest Debit		5,66,014		6,71,579		6,30,617	24,54,871
	Interest Credit		-					-
	Withholding Tax		-					-
	Adj. Amount							-
	Net Charge		5,66,014		6,71,579		6,30,617	24,54,871
	Financial charges		-					-
								-
JBIC Green Drawl III	Drawl Amount		-					3,63,00,000
	Interest Debit		1,99,644		2,36,878		2,22,430	8,74,779
	Interest Credit		-					23,864
	Withholding Tax		-					-
	Adj. Amount							(92,522)
	Net Charge		1,99,644		2,36,878		2,22,430	7,58,393
	Financial charges		-					-
								-
JBIC Green Drawl IV	Drawl Amount		4,79,00,000					6,59,00,000
	Interest Debit		2,23,442		1,65,645		1,55,541	5,74,639
	Interest Credit		3,15,968					3,94,767
	Withholding Tax		-					-
	Adj. Amount							-
	Net Charge		(92,526)		1,65,645		1,55,541	1,79,872
	Financial charges		-					3,76,986
								-
USD 750 Million Drawl I	Drawl Amount		1,00,50,00,000					1,74,50,00,000
	Interest Debit		1,99,76,725		2,52,90,789		2,66,82,781	7,49,96,493
	Interest Credit		49,75,834					80,57,393
	Withholding Tax		1,48,902		1,90,501		2,00,437	5,62,238
	Adj. Amount							-
	Net Charge		1,51,49,793		2,54,81,289		2,68,83,219	6,75,01,338
	Financial charges		-					3,19,35,826
								-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total			
USD 750 Million Drawl II	Drawl Amount		1,28,79,37,500					1,28,79,37,500
	Interest Debit		88,31,290	1,78,26,062		1,87,78,734		4,54,36,087
	Interest Credit		40,64,441					40,64,441
	Withholding Tax		65,918	1,34,259		1,41,063		3,41,240
	Adj. Amount							-
	Net Charge		48,32,768	1,79,60,321		1,89,19,797		4,17,12,886
	Financial charges		2,24,75,707					2,24,75,707
								-
USD 750 Million Drawl III	Drawl Amount			90,00,00,000				90,00,00,000
	Interest Debit			1,26,86,708		1,28,48,690		2,55,35,397
	Interest Credit			5,26,469				5,26,469
	Withholding Tax			95,331		96,517		1,91,849
	Adj. Amount							-
	Net Charge			1,22,55,570		1,29,45,207		2,52,00,777
	Financial charges			1,53,78,214				1,53,78,214
								-
USD 750 Million Drawl IV	Drawl Amount			93,62,00,000				93,62,00,000
	Interest Debit			79,53,456		1,33,41,153		2,12,94,609
	Interest Credit			19,94,192				19,94,192
	Withholding Tax			59,761		1,00,228		1,59,989
	Adj. Amount							-
	Net Charge			60,19,025		1,34,41,381		1,94,60,406
	Financial charges			1,58,24,895				1,58,24,895
								-
USD 750 Million Drawl V	Drawl Amount			85,00,00,000		40,00,01,478		1,25,00,01,478
	Interest Debit			12,36,104		1,86,06,208		1,98,42,312
	Interest Credit			6,03,657		15,19,384		21,23,041
	Withholding Tax			9,289		1,39,809		1,49,098
	Adj. Amount							-
	Net Charge			6,41,736		1,72,26,633		1,78,68,369
	Financial charges			2,10,59,050				2,10,59,050
								-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd							
Name of the Power Station	-							
Name of the Bank	Description	Q2	2022-23	Q3	2022-23	Q4	2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total			
USD 750 Million Drawl VI	Drawl Amount				84,00,00,000		84,00,00,000	
	Interest Debit				71,19,304		71,19,304	
	Interest Credit				34,96,482		34,96,482	
	Withholding Tax				53,504		53,504	
	Adj. Amount						-	
	Net Charge				36,76,326		36,76,326	
	Financial charges				1,42,02,392		1,42,02,392	
JPY Equ. \$400 Million Drawl I	Drawl Amount						-	
	Interest Debit						-	
	Interest Credit						-	
	Withholding Tax						-	
	Adj. Amount						-	
	Net Charge						-	
	Financial charges						-	
JPY Equ. \$400 Million Drawl II	Drawl Amount						-	
	Interest Debit						-	
	Interest Credit						-	
	Withholding Tax						-	
	Adj. Amount						-	
	Net Charge						-	
	Financial charges						-	
JPY Equ. \$400 Million Drawl III	Drawl Amount						-	
	Interest Debit						-	
	Interest Credit						-	
	Withholding Tax						-	
	Adj. Amount						-	
	Net Charge						-	
	Financial charges						-	

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q2 2022-23	Q3 2022-23	Q4 2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total
JPY Equ. \$400 Million Drawl IV	Drawl Amount				-
	Interest Debit				-
	Interest Credit				-
	Withholding Tax				-
	Adj. Amount				-
	Net Charge			-	-
	Financial charges				-
Total IF	Drawl Amount	2,34,08,37,500	2,68,62,00,000	1,24,00,01,478	7,06,13,38,978
	Interest Debit	22,69,07,616	29,60,74,740	32,13,45,568	1,05,85,24,068
	Interest Credit	93,56,243	31,24,317	50,15,866	2,06,80,649
	Withholding Tax	1,08,52,349	1,23,95,999	1,22,11,407	4,67,77,772
	Adj. Amount	-	-	-	(92,522)
	Net Charge	22,84,03,723	30,53,46,421	32,85,41,109	1,08,45,28,670
	Financial charges	2,24,75,707	5,22,62,159	1,42,02,392	12,12,53,071
					-
					-
	<b>Drwal</b>				-
	budget	62,00,00,000	36,00,00,000	4,16,79,00,000	7,69,06,50,000
	bond	39,17,00,000	44,00,000	-	39,61,00,000
	IF	2,34,08,37,500	2,68,62,00,000	1,24,00,01,478	7,06,13,38,978
	Total Drawal	3,35,25,37,500	3,05,06,00,000	5,40,79,01,478	15,14,80,88,978
	Cumulative Drwal	1,10,12,19,11,120	1,13,17,25,11,120	1,18,58,04,12,598	1,18,58,04,12,598
	Repayment	-	26,11,08,544	1,61,79,94,933	3,80,44,29,851
	Budget		26,11,08,544	1,36,99,94,933	1,63,11,03,478
	Bond			24,80,00,000	24,80,00,000
	IF				1,92,53,26,373
	Cum Repayment	19,64,20,02,484	19,90,31,11,028	21,52,11,05,961	21,52,11,05,961
	Cummulative Net loan	90,47,99,08,636	93,26,94,00,092	97,05,93,06,636	97,05,93,06,636

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q2 2022-23	Q3 2022-23	Q4 2022-23	2022-23
Name of the Bank	Description	Q2	Q3	Q4	Total
	FERV			1,69,93,45,253	1,69,93,45,253
	Cum FERV	1,99,36,34,044	1,99,36,34,044	3,69,29,79,298	3,66,78,74,210
	Net Cumm Loan inc FERV	92,47,35,42,680	95,26,30,34,136	1,00,75,22,85,934	1,00,72,71,80,847
	Net Cumm Loan inc FERV (in lakhs)	9,24,735			10,07,272
	<b>net charges</b>				
	budget	63,67,83,343	68,22,67,987	71,28,60,862	2,58,84,58,139
	bond	38,29,67,109	39,08,84,550	38,07,34,454	1,53,26,10,262
	IF	22,84,03,723	30,53,46,421	32,85,41,109	1,08,45,28,670
	<b>Total</b>	<b>1,24,81,54,174</b>	<b>1,37,84,98,958</b>	<b>1,42,21,36,425</b>	<b>5,20,55,97,071</b>
	<b>Financial Charges</b>				
	budget	-	-	-	-
	bond	25,968	24,545	1,51,765	11,52,080
	IF	2,24,75,707	5,22,62,159	1,42,02,392	12,12,53,071
	<b>Total FC</b>	<b>2,25,01,675</b>	<b>5,22,86,704</b>	<b>1,43,54,158</b>	<b>12,24,05,151</b>
	<b>Interest Rate</b>	<b>1.37407502</b>	<b>1.50193165</b>	<b>1.42576475</b>	

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q1 2023-24	Q2 2023-24	Q3 2023-24
Name of the Bank	Description	Q1	Q2	Q3
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>			
	Interest Debit			
	Interest Credit			
	Adj. Amount			
	Net Charges	-	-	-
	Financial charges			
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>			
	Interest Debit			
	Interest Credit			
	Adj. Amount			
	Net Charges	-	-	-
	Financial charges			
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>			
	Interest Debit	1,29,64,384	1,31,06,849	1,31,06,849
	Interest Credit			
	Adj. Amount			
	Net Charges	1,29,64,384	1,31,06,849	1,31,06,849
	Financial charges			
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>			
	Interest Debit	71,15,671	72,23,672	72,59,177
	Interest Credit			
	Adj. Amount			
	Net Charges	71,15,671	72,23,672	72,59,177
	Financial charges			

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>						
	Interest Debit		26,47,727		26,76,823		26,76,823
	Interest Credit						
	Adj. Amount						
	Net Charges		26,47,727		26,76,823		26,76,823
	Financial charges						
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>						
	Interest Debit		92,66,542		93,68,372		93,68,372
	Interest Credit						
	Adj. Amount						
	Net Charges		92,66,542		93,68,372		93,68,372
	Financial charges						
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>						
	Interest Debit		6,19,759		6,23,416		5,96,311
	Interest Credit						
	Adj. Amount						
	Net Charges		6,19,759		6,23,416		5,96,311
	Financial charges						
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>						
	Interest Debit		2,49,01,027		2,50,47,944		2,50,47,944
	Interest Credit						
	Adj. Amount						
	Net Charges		2,49,01,027		2,50,47,944		2,50,47,944
	Financial charges						
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>						
	Interest Debit		2,72,91,527		2,74,52,547		2,74,52,547
	Interest Credit						
	Adj. Amount						
	Net Charges		2,72,91,527		2,74,52,547		2,74,52,547



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
	Financial charges						
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>						
	Interest Debit		4,58,17,889		4,60,88,217		4,60,88,217
	Interest Credit						
	Adj. Amount						
	Net Charges		4,58,17,889		4,60,88,217		4,60,88,217
	Financial charges						
<b>HDFC-IX</b>	<b>Drawl Amount</b>						
	Interest Debit		5,19,93,352		5,23,00,110		5,23,00,109
	Interest Credit						
	Adj. Amount						
	Net Charges		5,19,93,352		5,23,00,110		5,23,00,109
	Financial charges						
<b>HDFC-X</b>	<b>Drawl Amount</b>		30,00,00,000				
	Interest Debit		5,38,67,365		5,59,07,011		5,59,07,011
	Interest Credit						
	Adj. Amount						
	Net Charges		5,38,67,365		5,59,07,011		5,59,07,011
	Financial charges						
<b>HDFC-XI</b>	<b>Drawl Amount</b>				2,42,00,000		
	Interest Debit				1,54,747		4,79,916
	Interest Credit						
	Adj. Amount						
	Net Charges		-		1,54,747		4,79,916
	Financial charges						
<b>HDFC-XII</b>	<b>Drawl Amount</b>						1,63,00,00,000
	Interest Debit						2,00,00,779
	Interest Credit						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
	Adj. Amount						
	Net Charges		-		-		2,00,00,779
	Financial charges						
<b>ICICI - IV</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>ICICI - V</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>ICICI - VI</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>ICICI - VII</b>	<b>Drawl Amount</b>		-				
	Interest Debit		5,35,15,478		5,40,09,180		5,34,35,615
	Interest Credit						
	Adj. Amount						
	Net Charges		5,35,15,478		5,40,09,180		5,34,35,615
	Financial charges						
<b>IDFC-III</b>	<b>Drawl Amount</b>						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>IndusInd Bank</b>	<b>Drawl Amount</b>						
	Interest Debit		1,04,81,205		1,06,48,603		1,04,94,027
	Interest Credit						
	Adj. Amount						
	Net Charges		1,04,81,205		1,06,48,603		1,04,94,027
	Financial charges						
<b>PNB-III</b>	<b>Drawl Amount</b>						
	Interest Debit		1,53,19,025		1,54,87,366		1,54,87,366
	Interest Credit						
	Adj. Amount						
	Net Charges		1,53,19,025		1,54,87,366		1,54,87,366
	Financial charges						
<b>PNB-IV</b>	<b>Drawl Amount</b>						
	Interest Debit		1,83,02,290		1,92,92,834		1,92,92,834
	Interest Credit						
	Adj. Amount						
	Net Charges		1,83,02,290		1,92,92,834		1,92,92,834
	Financial charges						

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
<b>PNB-V</b>	<b>Drawl Amount</b>						
	Interest Debit		2,16,65,480		2,19,03,562		2,19,03,562
	Interest Credit						
	Adj. Amount						
	Net Charges		2,16,65,480		2,19,03,562		2,19,03,562
	Financial charges						
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>						
	Interest Debit		3,81,01,276		3,88,70,785		3,89,85,176
	Interest Credit						
	Adj. Amount						
	Net Charges		3,81,01,276		3,88,70,785		3,89,85,176
	Financial charges						

Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q1	Q2	Q3
Name of the Bank	Description	2023-24	2023-24	2023-24
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>			
	Interest Debit	2,00,76,813	2,04,82,294	2,05,42,567
	Interest Credit			
	Adj. Amount			
	Net Charges	2,00,76,813	2,04,82,294	2,05,42,567
	Financial charges			
<b>State Bank of India - X</b>	<b>Drawl Amount</b>			
	Interest Debit	5,69,48,549	5,75,97,535	5,79,56,794
	Interest Credit			
	Adj. Amount			
	Net Charges	5,69,48,549	5,75,97,535	5,79,56,794
	Financial charges			
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>			
	Interest Debit	4,14,09,879	4,18,64,848	3,68,83,457
	Interest Credit			
	Adj. Amount			
	Net Charges	4,14,09,879	4,18,64,848	3,68,83,457
	Financial charges			
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>			
	Interest Debit	26,01,53,372	26,33,67,005	26,48,18,555
	Interest Credit			
	Adj. Amount			
	Net Charges	26,01,53,372	26,33,67,005	26,48,18,555
	Financial charges			

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
<b>SBBJ II</b>	<b>Drawl Amount</b>						
	Interest Debit		60,23,014		61,44,657		61,62,739
	Interest Credit						
	Adj. Amount						
	Net Charges		60,23,014		61,44,657		61,62,739
	Financial charges						
<b>SBH-III</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adj. Amount						
	Net Charges		-		-		-
	Financial charges						
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>		20,00,00,000				
	Interest Debit		1,19,40,336		1,36,49,799		1,36,49,799
	Interest Credit						
	Adj. Amount						
	Net Charges		1,19,40,336		1,36,49,799		1,36,49,799
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
<b>TOTAL</b>	<b>Drawl Amount</b>		<b>50,00,00,000</b>		<b>2,42,00,000</b>		<b>1,63,00,00,000</b>
	Interest Debit						
	Interest Credit						
	Adj. Amount		-		-		-
	Net Charges		<b>79,04,21,960</b>		<b>80,32,68,176</b>		<b>81,98,96,546</b>
	Financial charges		-		-		-
<b>52</b>	<b>Drawl Amount</b>						
	Interest Debit		88,24,514		89,21,486		89,21,486
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		88,24,514		89,21,486		89,21,486
	Financial Charges		16,516		2,970		524
<b>53</b>	<b>Drawl Amount</b>						
	Interest Debit		1,82,89,753		1,84,90,740		1,84,90,740
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		1,82,89,753		1,84,90,740		1,84,90,740
	Financial Charges		34,425		6,002		709
<b>54</b>	<b>Drawl Amount</b>						
	Interest Debit		2,09,97,515		2,12,28,256		2,12,28,256
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		2,09,97,515		2,12,28,256		2,12,28,256
	Financial Charges		1,50,004		7,224		1,935

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
<b>59</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		-		-		-
	Financial Charges						
<b>60</b>	<b>Drawl Amount</b>						
	Interest Debit		1,50,52,397		1,52,17,808		1,52,17,808
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		1,50,52,397		1,52,17,808		1,52,17,808
	Financial Charges		33,454		5,638		676
<b>61</b>	<b>Drawl Amount</b>						
	Interest Debit		67,31,507		68,05,479		68,05,479
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		67,31,507		68,05,479		68,05,479
	Financial Charges		14,950		2,514		309
<b>62</b>	<b>Drawl Amount</b>						
	Interest Debit		1,07,71,907		1,08,90,279		1,08,90,279
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		1,07,71,907		1,08,90,279		1,08,90,279
	Financial Charges		25,497		4,294		523



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
<b>63</b>	<b>Drawl Amount</b>						
	Interest Debit		2,10,44,934		2,12,76,197		2,12,76,197
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		2,10,44,934		2,12,76,197		2,12,76,197
	Financial Charges		50,670		8,530		1,053
<b>64</b>	<b>Drawl Amount</b>						
	Interest Debit		33,61,266		33,98,203		33,98,203
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		33,61,266		33,98,203		33,98,203
	Financial Charges		8,076		1,358		167
<b>65</b>	<b>Drawl Amount</b>						
	Interest Debit						
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		-		-		-
	Financial Charges						
<b>66</b>	<b>Drawl Amount</b>						
	Interest Debit		5,93,49,701		6,00,01,896		6,00,01,896
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		5,93,49,701		6,00,01,896		6,00,01,896
	Financial Charges		1,42,639		24,132		2,760

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
<b>67</b>	<b>Drawl Amount</b>						
	Interest Debit		11,56,74,713		11,69,45,863		11,69,45,863
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		11,56,74,713		11,69,45,863		11,69,45,863
	Financial Charges		2,46,663		41,998		4,776
<b>69</b>	<b>Drawl Amount</b>						
	Interest Debit		2,73,74,794		2,76,75,616		2,76,75,616
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		2,73,74,794		2,76,75,616		2,76,75,616
	Financial Charges		66,180		11,268		1,280
<b>73</b>	<b>Drawl Amount</b>						
	Interest Debit		1,52,29,411		1,53,96,767		1,53,96,767
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		1,52,29,411		1,53,96,767		1,53,96,767
	Financial Charges		40,175		7,100		814
<b>74</b>	<b>Drawl Amount</b>						
	Interest Debit		2,00,39,696		2,02,59,912		2,02,59,912
	Interest Credit						
	Adjustment Amount						
	Net Interest Charges		2,00,39,696		2,02,59,912		2,02,59,912
	Financial Charges		49,687		8,754		1,013

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q1 2023-24	Q2 2023-24	Q3 2023-24
Name of the Bank	Description	Q1	Q2	Q3
<b>75</b>	<b>Drawl Amount</b>			
	Interest Debit	1,98,48,222	2,00,66,334	2,00,66,334
	Interest Credit			
	Adjustment Amount			
	Net Interest Charges	1,98,48,222	2,00,66,334	2,00,66,334
	Financial Charges	50,238	8,915	1,041
<b>76</b>	<b>Drawl Amount</b>			
	Interest Debit	1,02,50,340	1,03,62,981	1,03,62,981
	Interest Credit			
	Adjustment Amount			
	Net Interest Charges	1,02,50,340	1,03,62,981	1,03,62,981
	Financial Charges	35,702	4,572	536
<b>78</b>	<b>Drawl Amount</b>			
	Interest Debit	72,65,659	73,45,502	73,45,502
	Interest Credit			
	Adjustment Amount			
	Net Interest Charges	72,65,659	73,45,502	73,45,502
	Financial Charges	22,918	2,929	338
<b>79</b>	<b>Drawl Amount</b>			
	Interest Debit	81,616	82,513	82,513
	Interest Credit			
	Adjustment Amount			
	Net Interest Charges	81,616	82,513	82,513
	Financial Charges	188	33	4

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
	<b>TOTAL BONDS</b>		-		-		-
	<b>TOTAL INT CHGS</b>		<b>38,01,06,329</b>		<b>38,43,65,834</b>		<b>38,43,65,834</b>
	<b>TOTAL FIN CHGS</b>		<b>9,87,793</b>		<b>1,48,231</b>		<b>18,458</b>
3.75 % Euro Bonds 2024 II	Drawl Amount		-		-		-
	Interest Debit		2,70,03,640		2,73,75,224		2,73,72,029
	Interest Credit						
	Withholding Tax		15,40,304		16,18,648		15,26,886
	Adj. Amount						
	Net Charge		2,85,43,944		2,89,93,871		2,88,98,915
	Financial charges						
4.375 % Euro Bonds 2024	Drawl Amount		-		-		-
	Interest Debit		34,81,290		35,38,392		34,84,853
	Interest Credit						
	Withholding Tax		1,99,338		2,01,878		2,01,674
	Adj. Amount						
	Net Charge		36,80,627		37,40,270		36,86,527
	Financial charges						
4.25 % Euro Bonds 2026	Drawl Amount		-		-		-
	Interest Debit		3,70,18,921		3,74,85,233		3,75,44,430
	Interest Credit						
	Withholding Tax		21,12,476		21,64,089		21,41,920
	Adj. Amount						
	Net Charge		3,91,31,396		3,96,49,322		3,96,86,350
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
4.50 % Euro Bonds 2028	Drawl Amount		-		-		
	Interest Debit		5,06,02,238		5,10,69,818		5,13,03,159
	Interest Credit						
	Withholding Tax		28,86,800		29,54,748		29,26,857
	Adj. Amount						
	Net Charge		5,34,89,038		5,40,24,565		5,42,30,015
	Financial charges						
2.75% Eurobonds 2027	Drawl Amount		-		-		
	Interest Debit		5,87,92,593		5,67,73,945		6,78,72,170
	Interest Credit						
	Withholding Tax		33,13,609		32,20,342		37,28,421
	Adj. Amount						
	Net Charge		6,21,06,202		5,99,94,287		7,16,00,591
	Financial charges						
7.25% Masala Bonds 2022	Drawl Amount		-		-		
	Interest Debit						
	Interest Credit						
	Withholding Tax		-		-		-
	Adj. Amount						
	Net Charge		-		-		-
	Financial charges						
JPY Equ. 350Million A	Drawl Amount		-		-		
	Interest Debit		46,58,082		46,35,322		47,87,717
	Interest Credit						
	Withholding Tax		2,64,336		2,65,657		2,73,821
	Adj. Amount						
	Net Charge		49,22,418		49,00,979		50,61,538
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
JPY Equ. 350Million B	Drawl Amount		-		-		
	Interest Debit		15,42,323		15,34,787		15,85,246
	Interest Credit						
	Withholding Tax		87,523		87,961		90,664
	Adj. Amount						
	Net Charge		16,29,847		16,22,748		16,75,910
	Financial charges						
JPY Equ. 300Million A	Drawl Amount		-		-		
	Interest Debit		29,48,950		30,03,836		30,63,375
	Interest Credit						
	Withholding Tax		1,69,018		1,71,812		1,75,145
	Adj. Amount						
	Net Charge		31,17,968		31,75,648		32,38,520
	Financial charges						
JPY Equ. 300Million B	Drawl Amount		-		-		
	Interest Debit		30,32,938		30,89,387		31,50,622
	Interest Credit						
	Withholding Tax		1,73,831		1,76,705		1,80,133
	Adj. Amount						
	Net Charge		32,06,769		32,66,092		33,30,755
	Financial charges						
JPY Equ. 750 Million I	Drawl Amount		-		-		
	Interest Debit		21,28,996		21,67,458		21,55,478
	Interest Credit						
	Withholding Tax		69,805		70,670		69,986
	Adj. Amount						
	Net Charge		21,98,800		22,38,128		22,25,463
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
JPY Equ. 750 Million II	Drawl Amount		-		-		
	Interest Debit		11,27,155		11,47,518		11,41,175
	Interest Credit						
	Withholding Tax		36,957		37,415		37,052
	Adj. Amount						
	Net Charge		11,64,112		11,84,933		11,78,228
	Financial charges						
	Drawl Amount		-		-		
JPY Equ. 750 Million III	Interest Debit		10,90,130		11,09,824		11,03,690
	Interest Credit						
	Withholding Tax		35,743		36,186		35,835
	Adj. Amount						
	Net Charge		11,25,873		11,46,010		11,39,525
	Financial charges						
JPY Equ. 750 Million IV	Drawl Amount		-		-		
	Interest Debit		26,36,187		26,83,813		26,68,978
	Interest Credit						
	Withholding Tax		86,434		87,506		86,658
	Adj. Amount						
	Net Charge		27,22,621		27,71,319		27,55,636
	Financial charges						
JPY Equ. 750 Million V	Drawl Amount		-		-		
	Interest Debit		15,71,923		16,00,324		15,91,476
	Interest Credit						
	Withholding Tax		-		-		
	Adj. Amount						
	Net Charge		15,71,923		16,00,324		15,91,476
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q1	Q2	Q3
Name of the Bank	Description	2023-24	2023-24	2023-24
Name of the Bank	Description	Q1	Q2	Q3
JPY Equ. 750 Million VI	Drawl Amount	-	-	
	Interest Debit	30,82,754	31,38,452	31,21,100
	Interest Credit			
	Withholding Tax	-	-	
	Adj. Amount			
	Net Charge	30,82,754	31,38,452	31,21,100
	Financial charges			
Euro Loan I Drawl II	Drawl Amount	-	-	
	Interest Debit	1,46,45,833	1,90,91,075	2,02,41,312
	Interest Credit			
	Withholding Tax	2,58,244	3,23,883	3,54,035
	Adj. Amount			
	Net Charge	1,49,04,077	1,94,14,958	2,05,95,348
	Financial charges			
Euro Loan I Drawl III	Drawl Amount			
	Interest Debit	1,10,86,175	1,44,51,004	1,53,21,677
	Interest Credit			
	Withholding Tax	1,93,303	2,42,435	2,65,005
	Adj. Amount			
	Net Charge	1,12,79,478	1,46,93,439	1,55,86,682
	Financial charges			
JBIC Green Drawl I	Drawl Amount	-	-	
	Interest Debit	3,07,872	2,92,563	3,20,731
	Interest Credit			
	Withholding Tax	-	-	
	Adj. Amount			
	Net Charge	3,07,872	2,92,563	3,20,731
	Financial charges			



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
JBIC Green Drawl II	Drawl Amount		0		-		
	Interest Debit		6,04,304		5,74,254		6,29,544
	Interest Credit						
	Withholding Tax		-		-		
	Adj. Amount						
	Net Charge		6,04,304		5,74,254		6,29,544
	Financial charges						
JBIC Green Drawl III	Drawl Amount		-		-		
	Interest Debit		2,13,149		2,02,550		2,22,052
	Interest Credit						
	Withholding Tax		-		-		
	Adj. Amount		-				
	Net Charge		2,13,149		2,02,550		2,22,052
	Financial charges						
JBIC Green Drawl IV	Drawl Amount						
	Interest Debit		1,49,051		1,41,640		1,55,277
	Interest Credit						
	Withholding Tax		-		-		
	Adj. Amount						
	Net Charge		1,49,051		1,41,640		1,55,277
	Financial charges						
USD 750 Million Drawl I	Drawl Amount						
	Interest Debit		2,88,26,795		3,09,85,483		3,15,47,386
	Interest Credit						
	Withholding Tax		2,19,637		2,33,112		2,40,794
	Adj. Amount						
	Net Charge		2,90,46,432		3,12,18,596		3,17,88,180
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
USD 750 Million Drawl II	Drawl Amount						
	Interest Debit		2,02,87,642		2,18,06,878		2,22,02,332
	Interest Credit						
	Withholding Tax		1,54,575		1,64,059		1,69,465
	Adj. Amount						
	Net Charge		2,04,42,217		2,19,70,937		2,23,71,797
	Financial charges						
USD 750 Million Drawl III	Drawl Amount						
	Interest Debit		1,38,81,107		1,49,20,590		1,51,91,167
	Interest Credit						
	Withholding Tax		1,05,763		1,12,252		1,15,951
	Adj. Amount						
	Net Charge		1,39,86,869		1,50,32,842		1,53,07,117
	Financial charges						
USD 750 Million Drawl IV	Drawl Amount						
	Interest Debit		1,43,25,995		1,53,53,979		1,56,32,414
	Interest Credit						
	Withholding Tax		1,09,043		1,15,512		1,19,319
	Adj. Amount						
	Net Charge		1,44,35,038		1,54,69,491		1,57,51,733
	Financial charges						
USD 750 Million Drawl V	Drawl Amount						
	Interest Debit		1,91,78,346		2,04,32,353		2,08,02,881
	Interest Credit						
	Withholding Tax		1,45,514		1,53,718		1,58,784
	Adj. Amount						
	Net Charge		1,93,23,861		2,05,86,071		2,09,61,665
	Financial charges						

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
USD 750 Million Drawl VI	Drawl Amount						
	Interest Debit		1,30,19,817		1,37,79,757		1,40,29,644
	Interest Credit		40,313				
	Withholding Tax		98,463		1,03,669		1,07,085
	Adj. Amount						
	Net Charge		1,30,77,968		1,38,83,426		1,41,36,729
	Financial charges						
JPY Equ. \$400 Million Drawl I	Drawl Amount		38,99,99,989				
	Interest Debit		5,66,085		10,78,034		10,73,706
	Interest Credit		15,31,128		10,210		
	Withholding Tax						
	Adj. Amount						
	Net Charge		(9,65,043)		10,67,824		10,73,706
	Financial charges		63,80,716				
JPY Equ. \$400 Million Drawl II	Drawl Amount				20,00,00,000		
	Interest Debit				4,34,336		5,80,709
	Interest Credit				81,946		
	Withholding Tax						
	Adj. Amount						
	Net Charge		-		3,52,390		5,80,709
	Financial charges				33,03,660		
JPY Equ. \$400 Million Drawl III	Drawl Amount						50,00,00,000
	Interest Debit						16,47,216
	Interest Credit						6,75,091
	Withholding Tax						
	Adj. Amount						
	Net Charge		-		-		9,72,125
	Financial charges						81,61,877

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q1	Q2	Q3
Name of the Bank	Description	2023-24	2023-24	2023-24
Name of the Bank	Description	Q1	Q2	Q3
JPY Equ. \$400 Million Drawl IV	Drawl Amount			
	Interest Debit			
	Interest Credit			
	Withholding Tax			
	Adj. Amount			
	Net Charge	-	-	-
	Financial charges			
Total IF	Drawl Amount	38,99,99,989	20,00,00,000	50,00,00,000
	Interest Debit	33,78,10,292	35,38,97,829	37,15,43,545
	Interest Credit	15,71,441	92,156	6,75,091
	Withholding Tax	1,22,60,715	1,25,42,257	1,30,05,490
	Adj. Amount	-	-	-
	Net Charge	34,84,99,566	36,63,47,930	38,38,73,945
	Financial charges	63,80,716	33,03,660	81,61,877
	<b>Drwal</b>			
	budget	50,00,00,000	2,42,00,000	1,63,00,00,000
	bond	-	-	-
	IF	38,99,99,989	20,00,00,000	50,00,00,000
	Total Drawal	88,99,99,989	22,42,00,000	2,13,00,00,000
	Cumu;ative Drwal	1,19,47,04,12,587	1,19,69,46,12,587	1,21,82,46,12,587
	Repayment	-	27,78,80,311	44,44,444
	Budget		25,66,64,100	44,44,444
	Bond			
	IF		2,12,16,211	
	Cum Repayment	21,52,11,05,961	21,79,89,86,273	21,80,34,30,717
	Cummulative Net loan	97,94,93,06,626	97,89,56,26,314	1,00,02,11,81,870

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd						
Name of the Power Station	-						
Name of the Bank	Description	Q1	2023-24	Q2	2023-24	Q3	2023-24
Name of the Bank	Description	Q1		Q2		Q3	
	FERV						
	Cum FERV		3,66,78,74,210		3,66,78,74,210		3,66,78,74,210
	Net Cumm Loan inc FERV		1,01,61,71,80,836		1,01,56,35,00,525		1,03,68,90,56,080
	Net Cumm Loan inc FERV (in lakhs)		10,16,172		10,15,635		
	<b>net charges</b>						
	budget		79,04,21,960		80,32,68,176		81,98,96,546
	bond		38,01,87,945		38,43,65,834		38,43,65,834
	IF		34,84,99,566		36,63,47,930		38,38,73,945
	<b>Total</b>		<b>1,51,91,09,471</b>		<b>1,55,39,81,939</b>		<b>1,58,81,36,325</b>
	<b>Financial Charges</b>						
	budget		-		-		-
	bond		9,87,981		1,48,231		18,458
	IF		63,80,716		33,03,660		81,61,877
	<b>Total FC</b>		<b>73,68,698</b>		<b>34,51,891</b>		<b>81,80,335</b>
	<b>Interest Rate</b>		<b>1.50218512</b>		<b>1.53345820</b>		<b>1.53952280</b>

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
<b>Andhra Bank-II</b>	<b>Drawl Amount</b>			-	50,00,00,000
	Interest Debit			-	12,42,96,575
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges	-		-	12,42,96,575
	Financial charges			-	-
				-	-
<b>AXIS BANK-II</b>	<b>Drawl Amount</b>			-	65,00,00,000
	Interest Debit			-	9,20,22,855
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges	-		-	9,20,22,855
	Financial charges			-	-
				-	-
<b>AXIS BANK-IV</b>	<b>Drawl Amount</b>			-	65,00,00,000
	Interest Debit	1,12,54,795		5,04,32,877	5,08,60,274
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges	1,12,54,795		5,04,32,877	5,08,60,274
	Financial charges			-	-
				-	-
<b>Bank of Baroda-II</b>	<b>Drawl Amount</b>			-	36,00,00,000
	Interest Debit	62,41,764		2,78,40,284	3,82,55,133
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges	62,41,764		2,78,40,284	3,82,55,133
	Financial charges			-	-
				-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
<b>Bank Of India-IV</b>	<b>Drawl Amount</b>			-	13,27,50,000
	Interest Debit		22,98,575	1,02,99,948	1,79,99,266
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		22,98,575	1,02,99,948	1,79,99,266
	Financial charges			-	-
				-	-
<b>Bank Of India-VA</b>	<b>Drawl Amount</b>			-	46,46,00,000
	Interest Debit		80,44,581	3,60,47,867	3,62,55,346
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		80,44,581	3,60,47,867	3,62,55,346
	Financial charges			-	-
				-	-
<b>HDFC Bank Limited-III</b>	<b>Drawl Amount</b>			-	4,00,00,000
	Interest Debit		4,58,849	22,98,335	2,18,39,181
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		4,58,849	22,98,335	2,18,39,181
	Financial charges			-	-
				-	-
<b>HDFC Bank Limited-V</b>	<b>Drawl Amount</b>			-	1,25,00,00,000
	Interest Debit		2,15,08,562	9,65,05,477	54,92,10,615
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		2,15,08,562	9,65,05,477	54,92,10,615
	Financial charges			-	-
				-	-
<b>HDFC Bank Limited-VI</b>	<b>Drawl Amount</b>			-	1,37,00,00,000
	Interest Debit		2,35,73,384	10,57,70,005	49,30,42,669
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		2,35,73,384	10,57,70,005	49,30,42,669

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
	Financial charges			-	-
				-	-
<b>HDFC Bank Limited-VII</b>	<b>Drawl Amount</b>			-	2,30,00,00,000
	Interest Debit		3,95,75,753	17,75,70,076	63,33,80,291
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		3,95,75,753	17,75,70,076	63,33,80,291
	Financial charges			-	-
				-	-
<b>HDFC-IX</b>	<b>Drawl Amount</b>			-	2,61,00,00,000
	Interest Debit		4,49,09,877	20,15,03,448	61,31,67,806
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		4,49,09,877	20,15,03,448	61,31,67,806
	Financial charges			-	-
				-	-
<b>HDFC-X</b>	<b>Drawl Amount</b>			30,00,00,000	2,79,00,00,000
	Interest Debit		4,80,07,110	21,36,88,497	37,62,49,644
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		4,80,07,110	21,36,88,497	37,62,49,644
	Financial charges			-	-
				-	-
<b>HDFC-XI</b>	<b>Drawl Amount</b>			2,42,00,000	2,42,00,000
	Interest Debit		4,09,265	10,43,928	10,43,928
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		4,09,265	10,43,928	10,43,928
	Financial charges			-	-
				-	-
<b>HDFC-XII</b>	<b>Drawl Amount</b>		4,05,00,00,000	5,68,00,00,000	5,68,00,00,000
	Interest Debit		5,74,73,452	7,74,74,231	7,74,74,231
	Interest Credit			-	-



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
	Adj. Amount			-	-
	Net Charges		5,74,73,452	7,74,74,231	7,74,74,231
	Financial charges			-	-
<b>ICICI - IV</b>	<b>Drawl Amount</b>			-	1,09,00,00,000
	Interest Debit			-	19,93,17,429
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		-	-	19,93,17,429
	Financial charges			-	-
				-	-
<b>ICICI - V</b>	<b>Drawl Amount</b>			-	50,00,00,000
	Interest Debit			-	8,40,49,999
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		-	-	8,40,49,999
	Financial charges			-	-
				-	-
<b>ICICI - VI</b>	<b>Drawl Amount</b>			-	99,00,00,000
	Interest Debit			-	8,63,49,944
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		-	-	8,63,49,944
	Financial charges			-	-
				-	-
<b>ICICI - VII</b>	<b>Drawl Amount</b>			-	2,65,00,00,000
	Interest Debit		4,58,84,932	20,68,45,205	21,35,59,287
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		4,58,84,932	20,68,45,205	21,35,59,287
	Financial charges			-	-
				-	-
<b>IDFC-III</b>	<b>Drawl Amount</b>			-	10,80,00,00,000

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
	Interest Debit			-	4,55,45,30,422
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges	-	-	-	4,55,45,30,422
	Financial charges			-	-
				-	-
<b>IDFC Bank-IV</b>	<b>Drawl Amount</b>			-	40,00,00,000
	Interest Debit			-	3,36,47,123
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges	-	-	-	3,36,47,123
	Financial charges			-	-
				-	-
<b>IndusInd Bank</b>	<b>Drawl Amount</b>			-	52,00,00,000
	Interest Debit	90,60,110		4,06,83,945	6,85,99,825
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges	90,60,110		4,06,83,945	6,85,99,825
	Financial charges			-	-
				-	-
<b>PNB-III</b>	<b>Drawl Amount</b>			-	1,00,00,00,000
	Interest Debit	1,21,44,596		5,84,38,353	42,12,86,752
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges	1,21,44,596		5,84,38,353	42,12,86,752
	Financial charges			-	-
				-	-
<b>PNB-IV</b>	<b>Drawl Amount</b>			-	1,09,00,00,000
	Interest Debit	1,56,49,215		7,25,37,173	39,86,76,203
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges	1,56,49,215		7,25,37,173	39,86,76,203
	Financial charges			-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
				-	-
<b>PNB-V</b>	<b>Drawl Amount</b>			-	1,10,00,00,000
	Interest Debit		1,88,08,493	8,42,81,097	20,87,70,275
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		1,88,08,493	8,42,81,097	20,87,70,275
	Financial charges			-	-
				-	-
<b>Punjab &amp; Sind Bank-II</b>	<b>Drawl Amount</b>			-	50,00,00,000
	Interest Debit			-	13,18,17,795
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		-	-	13,18,17,795
	Financial charges			-	-
				-	-
<b>State Bank of India - VIII</b>	<b>Drawl Amount</b>			-	2,44,00,00,000
	Interest Debit		3,05,88,175	14,65,45,412	1,35,60,53,187
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		3,05,88,175	14,65,45,412	1,35,60,53,187
	Financial charges			-	3,43,772
				-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
<b>State Bank of India - IX</b>	<b>Drawl Amount</b>			-	1,50,00,00,000
	Interest Debit		1,76,87,760	7,87,89,434	57,07,38,598
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		1,76,87,760	7,87,89,434	57,07,38,598
	Financial charges			-	-
				-	-
<b>State Bank of India - X</b>	<b>Drawl Amount</b>			-	2,82,00,00,000
	Interest Debit		5,00,49,205	22,25,52,083	1,31,11,60,214
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		5,00,49,205	22,25,52,083	1,31,11,60,214
	Financial charges			-	-
				-	-
<b>State Bank of India - XI</b>	<b>Drawl Amount</b>			-	2,31,00,00,000
	Interest Debit		3,18,62,621	15,20,20,805	87,38,89,015
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		3,18,62,621	15,20,20,805	87,38,89,015
	Financial charges			-	-
				-	-
<b>State Bank of India - XII</b>	<b>Drawl Amount</b>			-	12,90,00,00,000
	Interest Debit		22,87,71,781	1,01,71,10,713	4,82,58,90,994
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		22,87,71,781	1,01,71,10,713	4,82,58,90,994
	Financial charges			-	-
				-	-

## Form 14

(Amt in ₹)

<b>Name of the Company</b>	<b>NTPC Ltd</b>				
<b>Name of the Power Station</b>	-				
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4</b>	<b>2023-24 (Upto 19.3.2024)</b>	<b>2023-24</b>	<b>GRAND TOTAL</b>
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4</b>		<b>Total</b>	<b>GRAND TOTAL</b>
<b>SBBJ II</b>	<b>Drawl Amount</b>			-	50,00,00,000
	Interest Debit		52,38,904	2,35,69,314	36,15,13,111
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		52,38,904	2,35,69,314	36,15,13,111
	Financial charges			-	-
				-	-
<b>SBH-III</b>	<b>Drawl Amount</b>			-	50,00,00,000
	Interest Debit			-	13,15,52,490
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		-	-	13,15,52,490
	Financial charges			-	-
				-	-
<b>Syndicate Bank-IV</b>	<b>Drawl Amount</b>			-	50,00,00,000
	Interest Debit			-	25,15,38,340
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		-	-	25,15,38,340
	Financial charges			-	-
				-	-
<b>UCO Bank-IV</b>	<b>Drawl Amount</b>			20,00,00,000	70,33,00,000
	Interest Debit		1,17,21,025	5,09,60,959	5,70,88,119
	Interest Credit			-	-
	Adj. Amount			-	-
	Net Charges		1,17,21,025	5,09,60,959	5,70,88,119
	Financial charges			-	-
				-	-

## Form 14

(Amt in ₹)

<b>Name of the Company</b>	<b>NTPC Ltd</b>			
<b>Name of the Power Station</b>	-			
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4 2023-24 (Upto 19.3.2024)</b>	<b>2023-24</b>	<b>GRAND TOTAL</b>
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4</b>	<b>Total</b>	<b>GRAND TOTAL</b>
<b>TOTAL</b>	<b>Drawl Amount</b>	<b>4,05,00,00,000</b>	<b>6,20,42,00,000</b>	<b>63,63,48,50,000</b>
	Interest Debit		<b>3,15,48,09,466</b>	<b>19,26,51,26,936</b>
	Interest Credit		-	-
	Adj. Amount	-	-	-
	Net Charges	<b>74,12,22,784</b>	<b>3,15,48,09,466</b>	<b>19,26,51,26,936</b>
	Financial charges	-	-	<b>3,43,772</b>
<b>52</b>	<b>Drawl Amount</b>		-	38,00,00,000
	Interest Debit	76,60,842	3,43,28,328	35,45,32,376
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	76,60,842	3,43,28,328	35,45,32,376
	Financial Charges	3,174	23,184	6,43,501
<b>53</b>	<b>Drawl Amount</b>		-	80,00,00,000
	Interest Debit	1,58,77,918	7,11,49,151	69,64,18,084
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	1,58,77,918	7,11,49,151	69,64,18,084
	Financial Charges	6,462	47,598	6,49,768
<b>54</b>	<b>Drawl Amount</b>		-	1,24,00,00,000
	Interest Debit	1,82,28,612	8,16,82,639	97,17,54,472
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	1,82,28,612	8,16,82,639	97,17,54,472
	Financial Charges	36,285	1,95,449	24,64,679

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q4 2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4	Total	GRAND TOTAL
<b>59</b>	<b>Drawl Amount</b>		-	30,00,00,000
	Interest Debit		-	12,49,50,000
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	-	-	12,49,50,000
	Financial Charges		-	2,32,491
<b>60</b>	<b>Drawl Amount</b>		-	75,00,00,000
	Interest Debit	1,30,67,466	5,85,55,479	47,39,65,726
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	1,30,67,466	5,85,55,479	47,39,65,726
	Financial Charges	6,073	45,841	5,82,657
<b>61</b>	<b>Drawl Amount</b>		-	50,00,00,000
	Interest Debit	58,43,836	2,61,86,301	27,67,81,208
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	58,43,836	2,61,86,301	27,67,81,208
	Financial Charges	2,723	20,496	3,03,866
<b>62</b>	<b>Drawl Amount</b>		-	57,00,00,000
	Interest Debit	93,51,436	4,19,03,901	32,72,99,923
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	93,51,436	4,19,03,901	32,72,99,923
	Financial Charges	4,639	34,953	4,61,089

## Form 14

(Amt in ₹)

<b>Name of the Company</b>	<b>NTPC Ltd</b>				
<b>Name of the Power Station</b>	-				
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4</b>	<b>2023-24 (Upto 19.3.2024)</b>	<b>2023-24</b>	<b>GRAND TOTAL</b>
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4</b>		<b>Total</b>	<b>GRAND TOTAL</b>
<b>63</b>	<b>Drawl Amount</b>			-	1,13,00,00,000
	Interest Debit		1,82,69,778	8,18,67,107	63,38,91,921
	Interest Credit			-	-
	Adjustment Amount			-	-
	Net Interest Charges		1,82,69,778	8,18,67,107	63,38,91,921
	Financial Charges		9,239	69,492	9,80,250
<b>64</b>	<b>Drawl Amount</b>			-	18,00,00,000
	Interest Debit		29,18,022	1,30,75,693	9,93,23,556
	Interest Credit			-	-
	Adjustment Amount			-	-
	Net Interest Charges		29,18,022	1,30,75,693	9,93,23,556
	Financial Charges		1,471	11,072	1,51,239
<b>65</b>	<b>Drawl Amount</b>			-	60,00,00,000
	Interest Debit			-	20,16,00,302
	Interest Credit			-	-
	Adjustment Amount			-	-
	Net Interest Charges		-	-	20,16,00,302
	Financial Charges			-	4,24,513
<b>66</b>	<b>Drawl Amount</b>			-	3,23,00,00,000
	Interest Debit		5,15,23,367	23,08,76,860	1,71,63,15,430
	Interest Credit			-	-
	Adjustment Amount			-	-
	Net Interest Charges		5,15,23,367	23,08,76,860	1,71,63,15,430
	Financial Charges		25,731	1,95,263	16,82,621



## Form 14

(Amt in ₹)

<b>Name of the Company</b>	<b>NTPC Ltd</b>			
<b>Name of the Power Station</b>	-			
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4 2023-24 (Upto 19.3.2024)</b>	<b>2023-24</b>	<b>GRAND TOTAL</b>
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4</b>	<b>Total</b>	<b>GRAND TOTAL</b>
<b>67</b>	<b>Drawl Amount</b>		-	5,59,00,00,000
	Interest Debit	10,04,20,904	44,99,87,342	2,13,20,99,452
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	10,04,20,904	44,99,87,342	2,13,20,99,452
	Financial Charges	44,813	3,38,249	17,00,292
<b>69</b>	<b>Drawl Amount</b>		-	1,50,00,00,000
	Interest Debit	2,37,64,932	10,64,90,959	49,53,51,489
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	2,37,64,932	10,64,90,959	49,53,51,489
	Financial Charges	12,022	90,750	4,53,358
<b>73</b>	<b>Drawl Amount</b>		-	95,00,00,000
	Interest Debit	1,32,21,137	5,92,44,082	19,03,41,448
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	1,32,21,137	5,92,44,082	19,03,41,448
	Financial Charges	7,293	55,382	1,97,781
<b>74</b>	<b>Drawl Amount</b>		-	1,17,00,00,000
	Interest Debit	1,73,97,099	7,79,56,619	23,21,26,556
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	1,73,97,099	7,79,56,619	23,21,26,556
	Financial Charges	9,304	68,758	2,36,206

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q4 2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4	Total	GRAND TOTAL
<b>75</b>	<b>Drawl Amount</b>		-	1,19,00,00,000
	Interest Debit	1,72,30,874	7,72,11,764	19,42,90,889
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	1,72,30,874	7,72,11,764	19,42,90,889
	Financial Charges	9,135	69,329	2,00,827
<b>76</b>	<b>Drawl Amount</b>		-	61,00,00,000
	Interest Debit	88,98,647	3,98,74,948	8,83,24,371
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	88,98,647	3,98,74,948	8,83,24,371
	Financial Charges	6,398	47,208	1,62,060
<b>78</b>	<b>Drawl Amount</b>		-	39,17,00,000
	Interest Debit	63,07,550	2,82,64,213	4,47,54,374
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	63,07,550	2,82,64,213	4,47,54,374
	Financial Charges	4,099	30,284	57,965
<b>79</b>	<b>Drawl Amount</b>		-	44,00,000
	Interest Debit	70,853	3,17,494	3,79,280
	Interest Credit		-	-
	Adjustment Amount		-	-
	Net Interest Charges	70,853	3,17,494	3,79,280
	Financial Charges	35	260	538

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q4 2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4	Total	GRAND TOTAL
	<b>TOTAL BONDS</b>	-	-	21,08,61,00,000
	<b>TOTAL INT CHGS</b>	33,00,53,270	1,47,89,72,883	9,25,45,00,858
	<b>TOTAL FIN CHGS</b>	1,88,897	13,43,567	1,15,85,700
				-
3.75 % Euro Bonds 2024 II	Drawl Amount		-	2,39,10,75,165
	Interest Debit	2,35,89,978	10,53,40,871	50,05,51,020
	Interest Credit		-	3,71,37,339
	Withholding Tax	13,45,720	60,31,557	2,87,38,436
	Adj. Amount		-	-
	Net Charge	2,49,35,697	11,13,72,428	49,21,52,118
	Financial charges		-	66,63,140
			-	-
4.375 % Euro Bonds 2024	Drawl Amount		-	23,60,08,984
	Interest Debit	30,40,002	1,35,44,537	11,36,29,281
	Interest Credit		-	66,73,824
	Withholding Tax	1,73,425	7,76,315	64,70,023
	Adj. Amount		-	-
	Net Charge	32,13,427	1,43,20,852	11,34,25,481
	Financial charges		-	13,25,094
			-	-
4.25 % Euro Bonds 2026	Drawl Amount		-	2,89,64,86,492
	Interest Debit	3,17,25,240	14,37,73,825	1,05,49,17,929
	Interest Credit		-	87,26,027
	Withholding Tax	18,41,762	82,60,246	6,03,02,460
	Adj. Amount		-	(17,74,578)
	Net Charge	3,35,67,002	15,20,34,071	1,10,47,19,783
	Financial charges		-	2,34,15,403

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
				-	-
4.50 % Euro Bonds 2028	Drawl Amount			-	3,54,20,02,575
	Interest Debit		4,33,46,258	19,63,21,473	1,11,30,08,591
	Interest Credit			-	1,68,51,446
	Withholding Tax		25,13,894	1,12,82,299	6,38,84,615
	Adj. Amount			-	(9,96,327)
	Net Charge		4,58,60,153	20,76,03,772	1,15,90,45,433
	Financial charges			-	3,44,93,631
				-	-
2.75% Eurobonds 2027	Drawl Amount			-	6,87,26,90,293
	Interest Debit		4,36,68,184	22,71,06,892	1,56,68,74,176
	Interest Credit			-	4,32,31,118
	Withholding Tax		26,95,214	1,29,57,586	8,87,19,332
	Adj. Amount			-	(4,03,616)
	Net Charge		4,63,63,398	24,00,64,478	1,61,19,58,774
	Financial charges			-	5,49,20,092
				-	-
7.25% Masala Bonds 2022	Drawl Amount			-	1,92,53,26,373
	Interest Debit			-	69,92,71,544
	Interest Credit			-	1,68,44,685
	Withholding Tax			-	3,99,99,376
	Adj. Amount			-	-
	Net Charge		-	-	72,24,26,236
	Financial charges			-	69,04,952
				-	-
JPY Equ. 350Million A	Drawl Amount			-	1,97,20,31,768
	Interest Debit		38,80,598	1,79,61,719	13,38,98,627
	Interest Credit			-	58,88,109
	Withholding Tax		2,19,739	10,23,554	76,25,843
	Adj. Amount			-	-
	Net Charge		41,00,338	1,89,85,273	13,56,36,361
	Financial charges			-	6,72,69,383

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
				-	-
JPY Equ. 350Million B	Drawl Amount			-	64,09,90,498
	Interest Debit		12,84,893	59,47,249	4,32,05,093
	Interest Credit			-	19,13,875
	Withholding Tax		72,757	3,38,906	24,61,449
	Adj. Amount			-	-
	Net Charge		13,57,650	62,86,155	4,37,52,667
	Financial charges			-	2,18,65,284
				-	-
JPY Equ. 300Million A	Drawl Amount			-	1,32,26,32,043
	Interest Debit		24,70,438	1,14,86,598	6,89,21,562
	Interest Credit			-	27,14,332
	Withholding Tax		1,39,546	6,55,520	39,28,086
	Adj. Amount			-	-
	Net Charge		26,09,983	1,21,42,118	7,01,35,315
	Financial charges			-	4,69,34,130
				-	-
JPY Equ. 300Million B	Drawl Amount			-	1,33,09,60,670
	Interest Debit		25,40,797	1,18,13,744	6,95,92,847
	Interest Credit			-	45,10,968
	Withholding Tax		1,43,520	6,74,189	39,66,291
	Adj. Amount			-	-
	Net Charge		26,84,317	1,24,87,933	6,90,48,170
	Financial charges			-	4,72,29,675
				-	-
JPY Equ. 750 Million I	Drawl Amount			-	1,13,91,01,182
	Interest Debit		17,79,571	82,31,503	3,89,22,866
	Interest Credit			-	48,91,751
	Withholding Tax		56,389	2,66,849	12,93,933
	Adj. Amount			-	(6,55,827)
	Net Charge		18,35,961	84,98,353	3,46,69,221
	Financial charges			-	3,10,83,193

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
				-	-
JPY Equ. 750 Million II	Drawl Amount			-	64,68,41,630
	Interest Debit		9,42,159	43,58,008	1,90,47,322
	Interest Credit			-	27,83,049
	Withholding Tax		29,854	1,41,278	6,17,878
	Adj. Amount			-	-
	Net Charge		9,72,013	44,99,286	1,68,82,150
	Financial charges			-	1,65,81,114
				-	-
	Drawl Amount			-	62,79,41,375
JPY Equ. 750 Million III	Interest Debit		9,11,211	42,14,855	1,71,79,460
	Interest Credit			-	17,39,391
	Withholding Tax		28,874	1,36,638	5,57,272
	Adj. Amount			-	-
	Net Charge		9,40,084	43,51,493	1,59,97,341
	Financial charges			-	1,63,20,708
				-	-
JPY Equ. 750 Million IV	Drawl Amount			-	1,49,43,45,060
	Interest Debit		22,03,519	1,01,92,497	3,95,30,524
	Interest Credit			-	36,51,508
	Withholding Tax		69,823	3,30,421	12,82,360
	Adj. Amount			-	-
	Net Charge		22,73,342	1,05,22,919	3,71,61,375
	Financial charges			-	3,94,79,730
				-	-
JPY Equ. 750 Million V	Drawl Amount			-	90,95,78,928
	Interest Debit		13,13,929	60,77,652	2,24,75,974
	Interest Credit			-	17,54,417
	Withholding Tax			-	-
	Adj. Amount			-	-
	Net Charge		13,13,929	60,77,652	2,07,21,556
	Financial charges			-	2,37,54,876
				-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
JPY Equ. 750 Million VI	Drawl Amount			-	1,79,17,25,500
	Interest Debit		25,76,793	1,19,19,100	4,23,58,915
	Interest Credit			-	29,61,209
	Withholding Tax			-	-
	Adj. Amount			-	-
	Net Charge		25,76,793	1,19,19,100	3,93,97,706
	Financial charges			-	4,72,39,288
				-	-
Euro Loan I Drawl II	Drawl Amount			-	1,56,78,11,339
	Interest Debit		1,75,34,658	7,15,12,879	10,84,03,141
	Interest Credit			-	22,65,905
	Withholding Tax		2,97,816	12,33,978	18,64,747
	Adj. Amount			-	-
	Net Charge		1,78,32,474	7,27,46,857	10,80,01,982
	Financial charges			-	4,00,73,958
				-	-
Euro Loan I Drawl III	Drawl Amount			-	1,17,50,00,000
	Interest Debit		1,32,72,873	5,41,31,729	8,08,07,853
	Interest Credit			-	64,09,950
	Withholding Tax		2,22,923	9,23,667	13,74,688
	Adj. Amount			-	-
	Net Charge		1,34,95,796	5,50,55,395	7,57,72,590
	Financial charges			-	3,02,35,634
				-	-
JBIC Green Drawl I	Drawl Amount			-	15,68,73,744
	Interest Debit		2,51,165	11,72,332	38,44,819
	Interest Credit			-	10,78,159
	Withholding Tax			-	-
	Adj. Amount			-	(1,73,813)
	Net Charge		2,51,165	11,72,332	25,92,847
	Financial charges			-	7,78,681
				-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
JBIC Green Drawl II	Drawl Amount			0	29,80,00,000
	Interest Debit	4,92,997		23,01,100	60,96,605
	Interest Credit			-	13,03,617
	Withholding Tax			-	-
	Adj. Amount			-	-
	Net Charge	4,92,997		23,01,100	47,92,988
	Financial charges			-	15,28,427
				-	-
JBIC Green Drawl III	Drawl Amount			-	10,12,00,000
	Interest Debit	1,73,889		8,11,640	18,22,157
	Interest Credit			-	3,25,021
	Withholding Tax			-	-
	Adj. Amount			-	(92,522)
	Net Charge	1,73,889		8,11,640	14,04,615
	Financial charges			-	5,39,104
				-	-
JBIC Green Drawl IV	Drawl Amount			-	6,59,00,000
	Interest Debit	1,21,598		5,67,565	11,42,204
	Interest Credit			-	3,94,767
	Withholding Tax			-	-
	Adj. Amount			-	-
	Net Charge	1,21,598		5,67,565	7,47,437
	Financial charges			-	3,76,986
				-	-
USD 750 Million Drawl I	Drawl Amount			-	1,74,50,00,000
	Interest Debit	2,77,00,503		11,90,60,167	19,40,56,659
	Interest Credit			-	80,57,393
	Withholding Tax	2,08,486		9,02,029	14,64,267
	Adj. Amount			-	-
	Net Charge	2,79,08,988		11,99,62,195	18,74,63,533
	Financial charges			-	3,19,35,826
				-	-



## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
USD 750 Million Drawl II	Drawl Amount			-	1,28,79,37,500
	Interest Debit		1,94,94,983	8,37,91,835	12,92,27,922
	Interest Credit			-	40,64,441
	Withholding Tax		1,46,728	6,34,827	9,76,067
	Adj. Amount			-	-
	Net Charge		1,96,41,711	8,44,26,662	12,61,39,548
	Financial charges			-	2,24,75,707
				-	-
USD 750 Million Drawl III	Drawl Amount			-	90,00,00,000
	Interest Debit		1,33,38,758	5,73,31,621	8,28,67,019
	Interest Credit			-	5,26,469
	Withholding Tax		1,00,393	4,34,358	6,26,207
	Adj. Amount			-	-
	Net Charge		1,34,39,151	5,77,65,980	8,29,66,757
	Financial charges			-	1,53,78,214
				-	-
USD 750 Million Drawl IV	Drawl Amount			-	93,62,00,000
	Interest Debit		1,37,26,200	5,90,38,588	8,03,33,197
	Interest Credit			-	19,94,192
	Withholding Tax		1,03,309	4,47,183	6,07,172
	Adj. Amount			-	-
	Net Charge		1,38,29,509	5,94,85,771	7,89,46,177
	Financial charges			-	1,58,24,895
				-	-
USD 750 Million Drawl V	Drawl Amount			-	1,25,00,01,478
	Interest Debit		1,82,66,181	7,86,79,761	9,85,22,073
	Interest Credit			-	21,23,041
	Withholding Tax		1,37,479	5,95,495	7,44,594
	Adj. Amount			-	-
	Net Charge		1,84,03,660	7,92,75,257	9,71,43,626
	Financial charges			-	2,10,59,050
				-	-

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd				
Name of the Power Station	-				
Name of the Bank	Description	Q4	2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4		Total	GRAND TOTAL
USD 750 Million Drawl VI	Drawl Amount			-	84,00,00,000
	Interest Debit		1,23,18,871	5,31,48,089	6,02,67,394
	Interest Credit			40,313	35,36,795
	Withholding Tax		92,717	4,01,935	4,55,438
	Adj. Amount			-	-
	Net Charge		1,24,11,589	5,35,09,711	5,71,86,037
	Financial charges			-	1,42,02,392
JPY Equ. \$400 Million Drawl I	Drawl Amount			38,99,99,989	38,99,99,989
	Interest Debit		9,00,317	36,18,142	36,18,142
	Interest Credit			15,41,338	15,41,338
	Withholding Tax			-	-
	Adj. Amount			-	-
	Net Charge		9,00,317	20,76,804	20,76,804
	Financial charges			63,80,716	63,80,716
JPY Equ. \$400 Million Drawl II	Drawl Amount			20,00,00,000	20,00,00,000
	Interest Debit		4,79,131	14,94,176	14,94,176
	Interest Credit			81,946	81,946
	Withholding Tax			-	-
	Adj. Amount			-	-
	Net Charge		4,79,131	14,12,229	14,12,229
	Financial charges			33,03,660	33,03,660
JPY Equ. \$400 Million Drawl III	Drawl Amount			50,00,00,000	50,00,00,000
	Interest Debit		12,59,044	29,06,260	29,06,260
	Interest Credit			6,75,091	6,75,091
	Withholding Tax			-	-
	Adj. Amount			-	-
	Net Charge		12,59,044	22,31,169	22,31,169
	Financial charges			81,61,877	81,61,877

## Form 14

(Amt in ₹)

Name of the Company	NTPC Ltd			
Name of the Power Station	-			
Name of the Bank	Description	Q4 2023-24 (Upto 19.3.2024)	2023-24	GRAND TOTAL
Name of the Bank	Description	Q4	Total	GRAND TOTAL
JPY Equ. \$400 Million Drawl IV	Drawl Amount	24,00,00,000	24,00,00,000	24,00,00,000
	Interest Debit	6,82,562	6,82,562	6,82,562
	Interest Credit	-	-	-
	Withholding Tax	-	-	-
	Adj. Amount	-	-	-
	Net Charge	6,82,562	6,82,562	6,82,562
	Financial charges	39,29,105	39,29,105	39,29,105
Total IF	Drawl Amount	24,00,00,000	1,32,99,99,989	41,39,36,62,587
	Interest Debit	30,52,87,301	1,36,85,38,967	6,39,94,77,912
	Interest Credit	-	23,38,688	19,66,51,174
	Withholding Tax	1,06,40,368	4,84,48,830	31,79,60,533
	Adj. Amount	-	-	(40,96,683)
	Net Charge	31,59,27,669	1,41,46,49,109	6,51,66,90,588
	Financial charges	39,29,105	2,17,75,360	70,16,63,929
			-	-
			-	-
	<b>Drwal</b>		-	-
	budget	4,05,00,00,000	6,20,42,00,000	63,63,48,50,000
	bond	-	-	21,08,61,00,000
	IF	24,00,00,000	1,32,99,99,989	41,39,36,62,587
	Total Drawal	4,29,00,00,000	7,53,41,99,989	1,26,11,46,12,587
	Cumulative Drwal	1,26,11,46,12,587	1,26,11,46,12,587	1,26,11,46,12,587
	Repayment	57,45,04,655	85,68,29,411	22,37,79,35,372
	Budget	55,33,29,933	81,44,38,478	19,09,55,51,399
	Bond	-	-	1,31,46,66,667
	IF	2,11,74,722	4,23,90,933	1,96,77,17,306
	Cum Repayment	22,37,79,35,372	22,37,79,35,372	22,37,79,35,372
	Cummulative Net loan	1,03,73,66,77,215	1,03,73,66,77,215	1,03,73,66,77,215

## Form 14

(Amt in ₹)

<b>Name of the Company</b>	<b>NTPC Ltd</b>			
<b>Name of the Power Station</b>	-			
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4 2023-24 (Upto 19.3.2024)</b>	<b>2023-24</b>	<b>GRAND TOTAL</b>
<b>Name of the Bank</b>	<b>Description</b>	<b>Q4</b>	<b>Total</b>	<b>GRAND TOTAL</b>
	FERV	(99,80,71,123)	(99,80,71,123)	97,04,57,834
	Cum FERV	2,66,98,03,087	2,66,98,03,087	2,66,98,03,087
	Net Cumm Loan inc FERV	1,06,40,64,80,302	1,06,40,64,80,302	1,06,40,64,80,302
	Net Cumm Loan inc FERV (in lakhs)		10,64,065	10,64,065
	<b>net charges</b>			
	budget	74,12,22,784	3,15,48,09,466	19,26,51,26,936
	bond	33,00,53,270	1,47,89,72,883	9,25,45,00,858
	IF	31,59,27,669	1,41,46,49,109	6,51,66,90,588
	<b>Total</b>	<b>1,38,72,03,723</b>	<b>6,04,84,31,458</b>	<b>35,03,63,18,381</b>
	<b>Financial Charges</b>			
	budget	-	-	3,43,772
	bond	1,88,897	13,43,567	1,15,85,700
	IF	39,29,105	2,17,75,360	70,16,63,929
	<b>Total FC</b>	<b>41,18,002</b>	<b>2,31,18,926</b>	<b>71,35,93,401</b>
	<b>Interest Rate</b>	<b>1.30755356</b>		<b>33.59749489</b>

**PART-I**  
**FORM-15**

**Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges**

Name of the Petitioner: NTPC Ltd

Name of the Generating Station: Northkarnpura Super Thermal Power Project

	Unit	Dec 2022		Jan 2023		Feb 2023	
		Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Opening quantity of coal/Lignite	(MT)	47,781.34		1,61,744.93		2,01,468.20
2	Value of stock		11,54,08,865.09		39,16,02,665.86		48,79,71,228.86
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1,24,039.47		1,23,952.38		58,583.66
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-		-		-
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	1,24,039.47		1,23,952.38		58,583.66
6	Normative Transit & Handling Losses (For coal/Lignite based Projects) @0.2%	(MT)	248.079		247.905		117.167
7	Net coal / Lignite Supplied (5-6)	(MT)	<b>1,23,791.39</b>		<b>1,23,704.48</b>		<b>58,466.49</b>
8	Amount charged by the Coal /Lignite Company	(Rs.)	29,20,68,674.81		29,18,63,608.86		11,92,66,663.12
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	0.00		0.00		0.00
10	Handling, Sampling and such other similar charges		0.00		0.00		0.00
11	Total amount Charged (8+9+10)	(Rs.)	<b>29,20,68,674.81</b>		<b>29,18,63,608.86</b>		<b>11,92,66,663.12</b>
12	Transportation charges by rail/ship/road transport	(Rs.)	79,19,335.57		79,13,775.28		37,40,290.59
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	Nil		Nil		Nil
14	Demurrage Charges, if any	(Rs.)	0.00		0.00		0.00
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	0.00		0.00		0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	<b>79,19,335.57</b>		<b>79,13,775.28</b>		<b>37,40,290.59</b>
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	<b>29,99,88,010.38</b>		<b>29,97,77,384.14</b>		<b>12,30,06,953.71</b>
18	Landed cost of coal/ Lignite (2+17)/(1+7)	(Rs./MT)	2,421.11		2,422.08		2,350.51
19	Blending Ratio (Domestic/Imported)	%	N/A		N/A		N/A
20	Weighted average cost of coal/Lignite for preceding three months	(Rs./MT)	2,421.11		2,422.08		2,364.57
21	GCV of Domestic of the opening coal stock as per bill of coal company	(kCal/Kg)	4,115.00		4,139.00		4,029.00
22	GCV of domestic coal as per bill of coal company.	(kCal/Kg)	4,148.00		3,904.00		3,431.00
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	N/A		N/A		N/A
24	GCV of imported coal supplied as per bill coal company	(kCal/Kg)	N/A		N/A		N/A
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4,139.00		4,029.00		3,883.00
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3,429.00		3,592.00		3,537.00
27	GCV of domestic coal supplied as recived at station	(kCal/Kg)	3,655.00		3,475.00		3,017.00
28	GCV of imported coal of opening stock as recived at station	(kCal/Kg)	N/A		N/A		N/A
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	N/A		N/A		N/A
30	Weighted average GCV of coal/Lignite as Received	(kCal/Kg)	3,592.00		3,537.00		3,410.00
30(a)	Weighted average GCV of coal/Lignite as Received (including Imported Coal)	(kCal/Kg)	<b>3,592.00</b>		<b>3,537.00</b>		<b>3,410.00</b>
31	Weighted average GCV of coal/Lignite as Received for three months	(Kcal / Kg)			3513.00		

32	Weighted average landed cost for three months	(Rs./MT)	2,397.90
----	---	----------	----------

**Details / information to be submitted in respect of Fuel for computation of Energy Charges**

Name of the Company  
Name of

NTPC Limited  
Northkarnpura Super Thermal Power Project

<u>Sl.No.</u>	<u>Particulars</u>	<u>Unit</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>
<u>1</u>	Opening quantity of LDO	(KL)	436.54	4,336.72	5,020.42
<u>2</u>	Value of Stock	(Rs.)	4,91,54,217.29	37,35,08,612.95	43,79,87,087.39
<u>3</u>	Quantity of LDO supplied by Oil company	(KL)		2,025.200	423.420
<u>4</u>	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)			
<u>5</u>	HFO/LDO supplied by Oil company (3+4)	(KL)	5,990.500	2,025.200	423.420
<u>6</u>	Normative transit & Handling losses	(KL)		NIL	NIL
<u>7</u>	Net Oil supplied (5-6)	(KL)	5,990.500	2,025.200	423.420
<u>8</u>	Amount charged by Oil Company	(Rs.)	55,37,04,446.81	18,20,68,512.43	4,16,70,608.31
<u>9</u>	Adjustment in amount charged made by Oil Company	(Rs.)			
<u>10</u>	Total amount charged (8+9)	(Rs.)	55,37,04,446.81	18,20,68,512.43	4,16,70,608.31
<u>11</u>	Transportation charges by rail/ship/road	(Rs.)			
<u>12</u>	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)			
<u>13</u>	Demurrage Charges, if any	(Rs.)			
<u>14</u>	Cost of Diesel in transporting HFO/LDO, if applicable	(Rs.)			
<u>15</u>	Total Transportation Charges (11+/-12+13+14)	(Rs.)			
<u>16</u>	Others/ E.TAX	(Rs.)			
<u>17</u>	Total amount charged for HFO (10+15+16)	(Rs.)	55,37,04,446.81	18,20,68,512.43	4,16,70,608.31
<u>18</u>	Weighted average GCV of Oil (HFO/LDO)*	(Kcal/Ltr)	9,390.00	9,325.00	9,363.00
<u>19</u>	Weighted average rate of Secondary Fuel	Rs/KL	93,800.35	87,328.52	88,110.16
	Weighted Avg Price		93130.84		
	Weighted Avg GCV		9,340.41		

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Ltd  
Name of the Generating Station: Northkarnapura Super Thermal Power Project

	Unit	Dec 2023		Jan 2024		Feb 2024	
		Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Opening quantity of coal/Lignite	(MT)	3,03,851.15		2,46,923.22		1,38,652.17
2	Value of stock		62,16,46,407.99		50,84,22,298.81		27,50,45,838.97
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2,68,724.52		2,81,365.68		4,61,415.20
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-		-		-
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2,68,724.52		2,81,365.68		4,61,415.20
6	Normative Transit & Handling Losses (For coal/Lignite based Projects) @0.2%	(MT)	537.450		562.730		922.830
7	Net coal / Lignite Supplied (5-6)	(MT)	<b>2,68,187.07</b>		<b>2,80,802.95</b>		<b>4,60,492.37</b>
8	Amount charged by the Coal /Lignite Company	(Rs.)	51,22,51,295.27		52,00,48,290.83		84,15,93,384.00
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	0.00		0.00		0.00
10	Handling, Sampling and such other similar charges		47,03,349.59		26,79,186.33		36,49,814.27
11	Total amount Charged (8+9+10)	(Rs.)	<b>51,69,54,644.86</b>		<b>52,27,27,477.16</b>		<b>84,52,43,198.27</b>
12	Transportation charges by rail/ship/road transport	(Rs.)	3,92,42,757.05		1,57,06,450.70		8,66,63,034.35
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	Nil		Nil		Nil
14	Demurrage Charges, if any	(Rs.)	0.00		0.00		0.00
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	0.00		0.00		0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	<b>3,92,42,757.05</b>		<b>1,57,06,450.70</b>		<b>8,66,63,034.35</b>
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	<b>55,61,97,401.91</b>		<b>53,84,33,927.86</b>		<b>93,19,06,232.62</b>
18	Landed cost of coal/ Lignite (2+17)/(1+7)	(Rs./MT)	2,059.03		1,983.71		2,014.46
19	Blending Ratio (Domestic/Imported)	%	N/A		N/A		N/A
20	Weighted average cost of coal/Lignite	(Rs./MT)	2,059.03		1,983.71		2,014.46
21	GCV of Domestic of the opening coal stock as per bill of coal company	(kCal/Kg)	4,043.00		4,005.00		3,983.00
22	GCV of domestic coal as per bill of coal company.	(kCal/Kg)	3,960.00		3,964.00		3,828.00
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	N/A		N/A		N/A
24	GCV of imported coal supplied as per bill coal company	(kCal/Kg)	N/A		N/A		N/A
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4,005.00		3,983.00		3,864.00
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3,320.00		3,308.00		3,289.00
27	GCV of domestic coal supplied as received at station	(kCal/Kg)	3,294.00		3,273.00		3,321.00
28	GCV of imported coal of opening stock as received at station	(kCal/Kg)	N/A		N/A		N/A
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	N/A		N/A		N/A
30	Weighted average GCV of coal/Lignite as Received	(kCal/Kg)	3,308.00		3,289.00		3,314.00
30(a)	Weighted average GCV of coal/Lignite as Received (including Imported Coal)	(kCal/Kg)	<b>3,308.00</b>		<b>3,289.00</b>		<b>3,314.00</b>
31	Weighted average GCV of coal/ Lignite as Received for three months	(Kcal / Kg)			3303.67		
32	Weighted average landed cost for three months	(Rs./MT)			2,019.07		



S. No.	Month	Unit	Dec-23	Jan-24	Feb-24
			LDO		
<b>A) OPENING QUANTITY</b>					
1	Opening Stock of Oil	(KL)	5561.42	3619.06	4168.97
2	Value of Opening Stock	(Rs.)	470042306.50	310018857.22	348191797.50
<b>B) QUANTITY</b>					
3	Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company	(KL)	1843.31	2803.19	2049.73
4	Adjustment (-) in quantity supplied by Secondary Fuel/ Company	(KL)	0.00	0.00	0.00
5	Secondary Fuel Supplied by Secondary Fuel / Company (3-4)	(KL)	1843.31	2803.19	2049.73
6	Normative transit & Handling losses (for Secondary Fuel / based projects)	(KL)	0.00	0.00	0.00
7	Net Secondary Fuel / supplied (5-6)	(KL)	1843.31	2803.19	2049.73
<b>C) PRICE</b>					
8	Amount Charged by the Secondary Fuel/ Company	(Rs.)	149634488.47	223223379.82	164533249.02
9	Adjustment (+/-) in amount charged by Secondary Fuel/ Company	(Rs.)	0.00	0.00	0.00
10	Handling, Sampling & Such other similar charges	(Rs.)	0.00	0.00	0.00
11	Total Amount Charged (8+9+10)	(Rs.)	149634488.47	223223379.82	164533249.02
<b>D) TRANSPORTATION</b>					
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0.00	0.00	0.00
14	Demurrage charges , if any	( Rs.)	0.00	0.00	0.00
15	Cost of diesel in transporting Secondary Fuel through MGR system if applicable	( Rs.)	0.00	0.00	0.00
16	Total Transportation Charges (12-13+14+15)	( Rs.)	0.00	0.00	0.00
17	Total amount charged for Secondary Fuel/ supplied including transportation (11+16)	( Rs.)	149634488.47	223223379.82	164533249.02
18	Landed cost of Secondary Fuel (2+17) / (1+7)	Rs./KL	83686.65	83030.43	82448.92
19	Blending Ratio		1.00	1.00	1.00
20	Weighted Average Cost of Secondary Fuel/ For the month	Rs./KL	83686.65	83030.43	82448.92
<b>E) QUALITY</b>					
21	GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company,	(kcal/L)	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	(kcal/L)	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company,	(kcal/L)			
24	GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company	(kcal/L)			
25	Weighted average GCV of Secondary Fuel/ as Billed	(kcal/L)	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	(kcal/L)	0	0	0
27	GCV of Domestic Secondary Fuel supplied as received at Station	(kcal/L)	0	0	0
28	GCV of Imported Secondary Fuel of opening stock as received at Station	(kcal/L)			
29	GCV of Imported Secondary Fuel of supplied as received at Station	(kcal/L)			

30	Weighted average GCV of Secondary Fuel/ as Received	(kcal/L)	9430	9408	9264
----	---	----------	------	------	------

<b>PART 1</b>			
<b><u>Non-Tariff Income</u></b>			
<b>Name of the Petitioner : NTPC Limited</b>			
<b>Name of the Generating Station: North Karanpura Super Thermal Power Project (3 x 660 MW)</b>			
S. No.	Parameters	Existing 2018-19	2023-24
1.	Income from rent of land or buildings	NA	20.72
2.	Income from sale of scrap		70.98
3.	Income from advertisements		
	<b>TOTAL</b>		<b>91.70</b>
			<b>(Petitioner)</b>

**Details of Water Charges****Name of the Petitioner:****NTPC Ltd.****Form-19****Name of the Generating Station:****North Karanpura Super Thermal Power Project (3 x 660 MW)**

S. No.	FY	Details of Water charges (excluding water cess)		Quantity allocated* (M3)	Normative consumption at 85% PLF(in KL)	Rate specified (as per govt. notification or agreement) Rs / KL ##	Spillage of water (in %)	Amount Claimed (Rs.Lakhs)
		Name of source and quantity	Amount (Rs Lakh)	Allocation for 3 Units (3 x 660 MW)				
1	2022-23	River Garhi, tributary of Damodar	975.68	2,00,00,000	1209960	14.162		975.68
2	2023-24		1998.71	2,00,00,000	15881820	15.578		1998.71

**Petitioner**

Details of Statutory Charges

Name of the Petitioner : NTPC Limited

Name of the Generating Station: North Karanpura Super Thermal Power Project (3 x 660 MW)

Particulars	Unit Rate	No of Units	Amount Claimed
Electricity Duty			
Water Cess			
...		NA	
...			
...			

(Petitioner)

**Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects**

**Name of the Petitioner** NTPC Ltd.  
**Name of the Generating Station** North Karanpura Super Thermal Power Project (3\*660 MW)

Board of Director/ Agency approving the Capital cost estimates:	NTPC Board of Directors	
Date of approval of the Capital cost estimates:	28.02.2014	
	<b>Present Day Cost</b>	<b>Revised Cost Estimate</b>
Price level of approved estimates (Cr)	#REF!	Not yet
Foreign Exchange rate considered for the Capital cost estimates	62.58	
<b><u>Capital Cost excluding IDC &amp; FC( Excluding WCM)</u></b>		
Foreign Component, if any (In Million US \$ or the relevant Currency)	435.83	Not yet
Domestic Component (Rs. Crs)	#REF!	Not yet
<b>Capital cost excluding IDC, FC, FERV &amp; Hedging Cost (Rs. Cr)</b>	<b>#REF!</b>	
<b><u>IDC, FC, FERV &amp; Hedging Cost</u></b>		
Foreign Component, if any (In Million US \$ or the relevant Currency)	168.55	Not yet
Domestic Component (Rs. Crs)	2713.99	Not yet
<b>Total IDC, FC, FERV &amp; Hedging Cost (Rs. Crs) (Consideration cost)</b>	<b>2882.54</b>	Not yet
Rate of taxes & duties considered		Not yet
<b><u>Capital cost Including IDC, FC, FERV &amp; Hedging Cost (excluding WCM)</u></b>		
Foreign Component, if any (In Million US \$ or the relevant Currency)	604.38	Not yet
Domestic Component (Rs. Crs)	#REF!	Not yet
<b>Capital cost Including IDC &amp; FC (Rs. Crs)</b>	<b>#REF!</b>	
<b><u>Schedule of Commissioning</u></b>		
Scheduled COD of Unit-I as per Investment Approval	<b>May' 2019</b>	
Scheduled COD of Unit-II as per Investment Approval	<b>Nov' 2019</b>	
Scheduled COD of Unit-III as per Investment Approval	<b>May' 2020</b>	

**Note:**

(Petitioner)

Break-up of Capital Cost for New Coal/Lignite based projects										
Name of the Petitioner		NTPC								Form-B
Name of the Generating Station		North Karanpura Super Thermal Power Project (3 x 660 MW)								Amount in lakhs
Sl. No. (1)	Break Down (2)	As per Investment Approval	Actual Capital Expenditure as on COD for Unit#1 (Gross Block)	Liabilities/ Provisions Unit#1 (included in col 4)	IND-AS Adjustment	Actual Capital Expenditure as on COD for Unit#1 (Cash Basis)	Actual Capital Expenditure as on COD for Unit#2 (Gross Block)	Liabilities/ Provisions Unit#2 (included in col 8)	IND-AS Adjustment	Actual Capital Expenditure as on COD for Unit#2 (Cash Basis)
1	2	3	4	5	6	7	8	9	10	11
1	<b>Cost of Land &amp; Site Development</b>									
1.1	Land-Lease		36,975.31				36,990.31			
1.2	Land -Free Hold	2,20,274.10	49,506.51	1,11,846.29	66,547.39	41,182.92	49,506.51	1,08,762.30	66,405.08	44,139.60
1.3	Preliminary Investigation, Site levelling & Development, Enabling works	7,645.07	-	-	-	-	-	-	-	-
	<b>Total Land &amp; Site Development</b>	<b>2,27,919.17</b>	<b>86,481.82</b>	<b>1,11,846.29</b>	<b>66,547.39</b>	<b>41,182.92</b>	<b>86,496.82</b>	<b>1,08,762.30</b>	<b>66,405.08</b>	<b>44,139.60</b>
2	<b>EPC</b>	8,37,580.20	4,49,795.28	53,971.67	2,410.91	3,98,234.52	7,56,172.19	84,146.20	2,411.45	6,74,437.43
3	<b>Ash Dyke</b>	13,315.60	5,839.29	279.01	-	5,560.28	9,649.73	377.30	-	9,272.44
4	<b>Permanent Township Package</b>	47,199.90	15,139.55	35.60	-	15,103.95	16,074.77	417.41	-	15,657.36
5	<b>Barrage &amp; Intake water pump House Package</b>		11,328.84	73.83	-	11,255.01	11,878.38	144.75	-	11,733.62
6	<b>Raw Water Reservoir</b>	54,297.30	29,583.66	2,205.02	-	27,378.64	50,619.10	1,822.44	-	48,796.66
7	<b>Raw Water Pump House &amp; make up water system package</b>	4,300.00	3,861.48	-	-	3,861.48	3,927.79	274.63	-	3,653.16
8	<b>Flue Gas Desulphurization System</b>	1,02,284.00			-	-		-		-

Break-up of Capital Cost for New Coal/Lignite based projects										
Name of the Petitioner		NTPC								Form-B
Name of the Generating Station		North Karanpura Super Thermal Power Project (3 x 660 MW)								Amount in lakhs
Sl. No. (1)	Break Down (2)	As per Investment Approval	Actual Capital Expenditure as on COD for Unit#1 (Gross Block)	Liabilities/ Provisions Unit#1 (included in col 4)	IND-AS Adjustment	Actual Capital Expenditure as on COD for Unit#1 (Cash Basis)	Actual Capital Expenditure as on COD for Unit#2 (Gross Block)	Liabilities/ Provisions Unit#2 (included in col 8)	IND-AS Adjustment	Actual Capital Expenditure as on COD for Unit#2 (Cash Basis)
1	2	3	4	5	6	7	8	9	10	11
10	Coal Handling Plant (External)	49,823.30	-	-	0.55	0.55				-
11	Computer & Satellite	1,190.20	-	-	-	-	156.54	4.65		151.88
12	Construction Power	2,000.00	2,429.80	125.84	-	2,303.96	2,429.80	24.29		2,405.51
	<b>Total Plant &amp; Equipment including taxes &amp; Duties (included in respective packages)</b>	<b>11,11,990.50</b>	<b>5,17,977.91</b>	<b>56,690.97</b>	<b>2,411.45</b>	<b>4,63,698.39</b>	<b>8,50,908.29</b>	<b>87,211.67</b>	<b>2,411.45</b>	<b>7,66,108.06</b>
13	Initial Spares Included with Plant & machinery packages	Included in respective								
14	<b>Pre-Commissioning Expenses</b>									
14.1	Erection Testing and commissioning	5,847.00	10,852.71	-	-	10,852.71	21,073.55	-		21,073.55
14.2	Site supervision	Included in 5.1	-	-	-	-	-	-		-
14.3	Operator's Training	-	-	-	-	-	-	-		-
14.4	Construction Insurance	-	-	-	-	-	-	-		-
14.5	Start up fuel	Included in 5.1	0.00	-	-	-	-	-		-
	<b>Total Pre-Commissioning Expenses</b>	<b>5,847.00</b>	<b>10,852.71</b>	<b>-</b>	<b>-</b>	<b>10,852.71</b>	<b>21,073.55</b>	<b>-</b>	<b>-</b>	<b>21,073.55</b>
15	<b>Overheads</b>									
15.1	Establishment	70,190.30	50,587.92	-	-	50,587.92	87,103.95	-		87,103.95



Name of the Petitioner		Break-up of Capital Cost for New Coal/Lignite based projects									Form-B
Name of the Generating Station		North Karanpura Super Thermal Power Project (3 x 660 MW)									Amount in lakhs
Sl. No. (1)	Break Down (2)	As per Investment Approval	Actual Capital Expenditure as on COD for Unit#1 (Gross Block)	Liabilities/ Provisions Unit#1 (included in col 4)	IND-AS Adjustment	Actual Capital Expenditure as on COD for Unit#1 (Cash Basis)	Actual Capital Expenditure as on COD for Unit#2 (Gross Block)	Liabilities/ Provisions Unit#2 (included in col 8)	IND-AS Adjustment	Actual Capital Expenditure as on COD for Unit#2 (Cash Basis)	
1	2	3	4	5	6	7	8	9	10	11	
15.2	Design & Engineering	Included in 15.1	-	-	-	-	-	-	-	-	
15.3	Audit & Accounts	Included in 15.1	-	-	-	-	-	-	-	-	
15.4	Contingency	Included in 15.1	-	-	-	-	-	-	-	-	
15.5	Other Assets-MBOA		6,269.46	387.32	347.98	6,230.11	7,231.99	205.81	333.23	7,359.40	
	<b>Total Overheads</b>	<b>70,190.30</b>	<b>56,857.38</b>	<b>387.32</b>	<b>347.98</b>	<b>56,818.04</b>	<b>94,335.93</b>	<b>205.81</b>	<b>333.23</b>	<b>94,463.35</b>	
16	<b>Total Capital Cost excluding IDC &amp; FC</b>	<b>14,15,946.97</b>	<b>6,72,169.82</b>	<b>1,68,924.58</b>	<b>69,306.82</b>	<b>5,72,552.05</b>	<b>10,52,814.58</b>	<b>1,96,179.78</b>	<b>69,149.75</b>	<b>9,25,784.55</b>	
17	<b>IDC, FC, FERV, Hedging Cost &amp; WCM</b>										
17.1	Interest During Construction (IDC)	2,63,636.50	1,43,505.97	-		1,43,505.97	2,73,767.84	-		2,73,767.84	
17.2	Financing Charges (FC)	Included in 17.1	(101.75)	-		(101.75)	(1,798.44)	-		(1,798.44)	
17.3	Foreign Exchange Rate Variation (FERV)		3,507.74	-		3,507.74	5,546.49	-		5,546.49	
17.4	Hedging Cost			-		-	-	-		-	
17.5	Working Capital Margin	24,617.50		-		-	-	-		-	
17.6	Unamortised Finance charges				4,015.66	4,015.66			3,902.00	3,902.00	
	<b>Total of IDC, FC, FERV, Hedging Cost &amp;</b>	<b>2,88,254.00</b>	<b>1,46,911.96</b>	<b>-</b>	<b>4,015.66</b>	<b>1,50,927.62</b>	<b>2,77,515.89</b>	<b>-</b>	<b>3,902.00</b>	<b>2,81,417.89</b>	
18	<b>Capital cost including IDC, FC, FERV, Hedging Cost &amp;WCM</b>	<b>17,04,200.97</b>	<b>8,19,081.78</b>	<b>1,68,924.58</b>	<b>73,322.48</b>	<b>7,23,479.68</b>	<b>13,30,330.47</b>	<b>1,96,179.78</b>	<b>73,051.75</b>	<b>12,07,202.44</b>	

Break-up of Construction/Supply/Service packages

Name of the Petitioner: NTPC LTD

Name of the Generating Station: North Karanpura Super Thermal Power Project (3 x 660 MW)

**Part-I**  
**Form-D**  
Rs. Lakhs

1	Name/No. of Construction / Supply / Service Package	EPC Package	Ash Dyke	Permanent Township Package	Barrage & Intake water pump House Package	Raw Water Reservoir Package	Raw Water Pump House & make up water system package	Flue Gas Desulphurization System	External CHP Package	Land incl R&R, Other site enabling / Misc Packages/Temp. Construction, TnPs/ Workshop & Lab Equipments, Commissioning & Testing	Sum Total
	Agency	M/s BHEL	M/s Simplex	M/s GDCL	M/s Simplex	M/s Simplex	M/s Thermosystem	M/s BHEL	M/s TKII	Various agencies	-
2	Scope of works (in line with head of cost break-ups as applicable)	S+E+C	Civil	Civil	Civil	Civil	S+E	S+E+C	S+E+C	Civil	-
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	ICB	DCB	DCB	DCB	DCB	ICB	ICB	ICB	DCB	-
4	No. of bids received	3	3	4	3	2	4	10	4	NA	-
5	Date of Award	28.02.2014	31.03.2017	04.01.2018	23.02.2017	14.02.2017	05.10.2017	31.07.2018	02.07.2018	NA	-
6	Date of Start of work	28.02.2014	31.03.2017	04.01.2018	23.02.2017	14.02.2017	05.10.2017	31.07.2018	02.07.2018	NA	-
7	Date of Completion of Work/Expected date of completion of work	Upto Station Cut-off date	Upto Station Cut-off date	Upto Station Cut-off date	Upto Station Cut-off date	Upto Station Cut-off date	Upto Station Cut-off date	Upto Station Cut-off date	Upto Station Cut-off date	Upto Station Cut-off date	-
8	Value of Award in (Rs. Lakh) (excl escalation)	USD-11,59,33,349/- Euro – 14,16,23,640/- INR 5931,94,72,065/- Equivalent INR 784738 Lacs	12624	27245.00	9579	38865	2653	79290	54810	-	-
9	Firm or With Escalation in prices	Escalation	Escalation	Escalation	Escalation	Escalation	Escalation	Escalation	Escalation	NA	NA
10	Capital expenditure till the COD of Unit-2 (Rs.Lakh) (Inclusive of Owner Issue Material)	756192.24	9649.73	16075.48	11878.38	50619.10	3927.79	0.00	0.00	119212.20	9,67,554.92
11	Taxes & Duties and IEDC (Rs. Lakh)	72746.43	1420.70	488.98	1711.60	8132.44	408.41	0.00	0.00	410.74	85,319.30
12	IDC, FC, FERV & Hedging cost (Rs. Lakh)	262512.64	1727.70	1766.92	3191.09	7027.56	878.63	0.00	0.00	351.72	2,77,456.26
13	Sub -total (10+11+12) (Rs. Lakh)	<b>1091451.31</b>	<b>12798.14</b>	<b>18331.38</b>	<b>16781.06</b>	<b>65779.10</b>	<b>5214.83</b>	<b>0.00</b>	<b>0.00</b>	<b>119974.66</b>	<b>13,30,330.48</b>

**Details of variables, parameters, optional package etc. for New Project**

<b>Name of the Petitioner</b>	<b>NTPC LTD</b>	
<b>Name of the Generating Station</b>	<b>North Karanpura Super Thermal Power Project (3 x 660 MW)</b>	
<b>Unit Size</b>	660 MW	
<b>Number of Units</b>	3	
<b>Greenfield/Extension</b>	Greenfield	
<b>S. No.</b>	<b>Variables</b>	<b>(Design Operating Range) Values</b>
1	Coal Quality – Calorific Value	3300 Kcal/Kg
2	Ash Content	40%
3	Moisture Content	15%
4	Boiler Efficiency	Unit heat rate of 2236.9 kCal/kWh guaranteed by the supplier
5	Suspended Particulate Matter	17 mg/NM3
6	Ash Utilization	Dry & Wet ash Extraction system
7	Boiler Configuration	Super Critical , Coal fired, Once through, Drumless, top supported, Balanced draft furnace, Single reheat , Dry bottom
8	Unit Heat Rate	Unit heat rate of 2236.9 kCal/kWh guaranteed by the supplier
9	Design ambient air temperature	38 deg C
10	Water Source	River water - River Garhi (Seasonal , water available only during rainy season) , Water will be stored in three large Lagoon for using through out the year
11	Distance of Water Source	5 km
12	Clarifier	2 no. PT-CW clarifiers (design total flow 1450 cu.m/hr) + 1 no. PT- DM clarifier (Design flow 300 cu.m/hr)
13	Mode of Unloading Oil	Road
14	Coal Unholding Mechanism	Through pipe conveyor directly from mines
15	Type of Fly Ash Disposal and Distance	Both Fly ash silo and HCSD silo
16	Type of Bottom Ash Disposal and	High concentration slurry disposal
17	Type of Soil	Silty Clay / Clayey silt followed by highly weathered sandstone
18	Foundation Type (Chimney)	raft
19	Water Table	4.5 m
20	Seismic and Wind Zone	Seismic Zone: Zone-III Wind Zone: max 47 m/s speed
21	Condensate Cooling Method	Air Cooled Condenser with mechanical Draft Fan
22	Desalination/RO Plant	NA
23	Evacuation Voltage Level	400 KV
24	Type of Coal (Domestic/Imported)	Domestic
	<b>Parameter/Variables</b>	<b>Values</b>
	Completion Schedule	As per Investment Approval dated 28.01.2014, COD for units are: Unit#1: May'19, Unit#2: Nov'19, Unit#3: May'20
	Terms of Payment	<b>Supply:</b> 15% Initial Advance, 60% on dispatch, 15% on receipt, 5% Completion of facilities, 5% on PG test <b>Mandatory Spares:</b> 75% on dispatch, 25% on receipt
	Performance Guarantee Liability	5% of Contract Value
	Basis of Price (Firm/Escalation-Linked)	Escalation-Linked
	Equipment Supplier (Country of Origin)	SG-M/s BHEL ; TG - M/s SIEMENS A G
	<b>Optional Packages</b>	<b>Yes/No</b>
	Desalination Plant/RO Plant	No
	MGR	No
	Railway Siding	No
	Unloading Equipment at Jetty	No
	Rolling Stock/Locomotive	No
	FGD Plant	Yes (Under construction)
	Length of Transmission Line till Tie Point (in km)	38km - 400kV Double Circuit line to CHANDWA 97km - 400kV Double Circuit line to GAYA

(Petitioner)

PART 1 FORM-F					
Detail of cost over run					
Name of the Petitioner	NTPC LIMITED				
Name of the Generating Station	North Karanpura Super Thermal Power Project (3 x 660 MW)				Amount in Rs. Lakhs
S. No.	Break Down	Original Cost (Rs. Lakh) as approved by the Board of Members	Actual/ Estimated Cost as incurred/to be incurred (Rs. Lakh)	Difference	Reasons for Variation (Please submit supporting computations and documents wherever applicable)
		Total Cost	Total Cost	Total Cost	Increase in soft cost due to increase in hard cost
1	<b>Cost of Land &amp; Site Development</b>				
1.1	Land*				
1.2	Rehabilitation & Resettlement (R&R)				
1.3	Preliminary Investigation & Site Development				
2	<b>Plant &amp; Equipment</b>				
2.1	Steam Generator Island				
2.2	Turbine Generator Island				
2.3	<b>BOP Mechanical</b>				
2.3.1	External water supply system				
2.3.2	CW system				
2.3.3	DM water Plant				
2.3.4	Clarification plant(ET & PT Plant)				
2.3.5	Chlorination Plant				
2.3.6	Fuel Handling & Storage system				
2.3.7	Ash Handling System				
2.3.8	Coal Handling Plant				
2.3.9	Rolling Stock and Locomotives				
2.3.10	MGR				
2.3.11	Air Compressor System				
2.3.12	Air Condition & Ventilation System				
2.3.13	Fire fighting System				
2.3.14	HP/LP Piping				
2.3.15	FGD system, if any				
2.3.16	De-salination plant for sea-water intake				
2.3.17	EFFLUENT QUALITY MONITORING SYSTEM				
2.3.18	ESP				
2.3.19	CHEMICAL DOSING SYSTEM& lab Equipments				
2.3.20	Cooling Towers				
	<b>Total BOP Mechanical</b>				
2.4	<b>BOP Electrical</b>				
2.4.1	Switch Yard Package				
2.4.2	Transformers Package				
2.4.3	Switch gear Package				
2.4.4	Cables, Cable facilities & grounding				
2.4.5	Lighting				
2.4.6	Emergency D.G. set				
2.4.7	Electrical Installation				
	<b>Total BOP Electrical</b>				
2.5	<b>Control &amp; Instrumentation (C &amp; I) Package</b>				
2.6	<b>HT Motor</b>				
	<b>Total Plant &amp; Equipment excluding taxes &amp; Duties</b>				
3	<b>Initial Spares</b>				
4	<b>Civil Works</b>				
4.1	Main plant/Adm. Building				
4.2	CW system				
4.3	Cooling Towers				
4.4	DM water Plant				
4.5	Clarification plant				
4.6	Effluent treatment Plant				
4.7	Fuel handling & Storage system				
4.8	Coal Handling Plant				
4.9	Sewage Treatment Plant				
4.1	Ash Handling System				
4.11	Ash disposal area development				
4.12	Fire fighting System				
4.13	Township & Colony				
4.14	Temp. construction & enabling works				
4.15	Road & Drainage				
4.16	Service Buildings				
4.17	Air Compressor Building				
4.18	DG room				
4.19	Workshop & Lab Buildings				
4.2	Canteen Building				
4.21	Foam Shed				
4.22	Store Building				
4.23	Chimney				
4.24	PT Plant & ET Plant				
4.25	Make Up water Plant				
4.26	Switchyard				
4.27	Fire station				
4.28	ESP				
4.29	Water Treatment				
	<b>Total Civil works</b>				
5	<b>Construction &amp; Pre- Commissioning Expenses</b>				
5.1	Erection Testing and commissioning				
5.2	Site supervision				
5.3	Operator's Training				
5.4	Construction Insurance				
5.5	Tools & Plant				
5.6	Startup fuel				
	<b>Total Construction &amp; Pre- Commissioning Expenses</b>				
6	<b>Overheads</b>				
6.1	Establishment				
6.2	Design & Engineering				
6.3	Audit & Accounts				
6.4	Contingency				
	<b>Total Overheads</b>				
7	Capital cost excluding IDC & FC				
8	<b>IDC, FC, FERV &amp; Hedging Cost</b>				
8.1	Interest During Construction (IDC)				
8.2	Financing Charges (FC)				
8.3	Foreign Exchange Rate Variation (FERV)				
8.4	Hedging Cost				
	<b>Total of IDC, FC, FERV &amp; Hedging Cost</b>				
9	Other Assets (MBOA)				
10	Assets acquired at the time of acquisition				
11	<b>Capital cost including IDC, FC, FERV &amp; Hedging Cost</b>				

Investment approval is based on price level of Q1 -2014. Cost has increased due to various factors like Price variation, Implementation of GST etc. RCE-I is under process. However, till COD of Unit#2, cost is within approved cost.

Detail Justification shall be provided in the Amended petition as on Station COD

\*Submit details of Freehold and Lease hold land

Note: Impact on account of each reason for Cost overrun should be quantified and substantiated with necessary documents and supporting workings.

(Petitioner)

North Karanpura STPS (3x660 MW)					
Process	U#1 Major Milestones/ Critical Path Activities	Schedule Completion Date	Actual Completion Date	Total Delay wrt Schedule (Month)	Reasons of delay with individual delay
A	Zero Date	07-01-2015	07-01-2015	0	
B	Boiler Erection start	09-04-2016	28-04-2016	1	<p>Actual Boiler erection date mentioned is only customary date as per limited front available. Majority of front was not available.</p> <p>It is submitted that NKTPP is situated in the Tandwa district in the State of Jharkhand. This region falls under Naxal infested region, and there are constant disturbances in the area pertaining to law and order. It may be noted that the various incidents of violence and blast due to Naxal activities in this area have adversely impacted the work progress of the project. NKTPP Project also suffered due to the violence and blasts in the area and the work at the Project got badly hampered due to disturbance in the region. Since, the time of the inception of the project there were calls of Naxal-bandhs on different occasions.</p> <p>One such major incident of naxal violence occurred on 14.02.2015 at site, wherein equipments of sub agency of M/s Juveri engaged in site levelling works were burned. Miscreant attacked and manhandled the workers of agency and burnt 1 Excavator and 2 nos of Hydra. This resulted in total stoppage of work from 14.02.2015 to 25.02.2015. Further, there were Bandh call by MCC, PLFI, JMM etc on various occasions i.e. 19.01.2015, 25.04.15, 04.05.15, 11.05.15, 25-26.05.15, 12-14.06.2015, 23.06.2015, 06.08.2015, 25.01.2016, 15-16.02.2016, 01.03.16, 09.03.16, 17.03.16, 03.04.2016, 02-03.05.2016, 14.05.2016, 20.06.2016, 31.08.16, 02.09.16, 10.09.2016, 30.09.16, 03.10.16, 06.10.16, 10.10.16, 11.10.16, 24.10.16, 25.11.16, 02.12.16, 14.12.16, 29.05.17, 07.06.17, 03.08.17, 25.08.17, 20.12.17, 29.03.18, 02.04.18, 03.08.18,</p> <p>In view of poor law and order situation in this Naxal-infested area, workers did not turn up for the job or turned up in very small number during bandh calls. It is further submitted that the bandhs also had a cascading effect causing virtual demobilization as the workers did not turn up on the subsequent working days after the day of the bandh and all the activities of the project literally came to halt during these periods. Moreover, the working momentum during the bandh call is disturbed and it takes time to bring the progress back to the same momentum which existed prior to the bandh. In addition, the movement of goods, vehicles etc. are also affected during the bandhs.</p> <p>Apart from above there were bandhs called by raiyats / local villagers over extra compensation, jobs and other local issues time to time as mentioned earlier in the submissions.</p> <p>On an average, each bandh had an effect of minimum of 5 working days. The total delay on this account works out to approx. 08 months during 2015 to 2020. There was substantial delay on this account. Various documents pertaining to aforesaid delay are collectively placed at <b>Annexure-22 of Amended 91/GT/2023</b>.</p>
D	Boiler Hydro Test	09-09-2017	05-01-2019	16	<p>Factors mentioned above i.e. Delay due to Naxal Attacks / Threat Calls/ and related violence/protest/stoppage of works by Villagers is also applicable for this activity.</p> <p>M/s Sunil Hitech Limited was awarded the contract for Main Plant Civil works and Ash Handling system Civil works by M/s BHEL. As mentioned above there was critical issues with regard to naxal issues and physical possession of land which affected the Civil works. This resulted in cascading effect on equipment erection works and other commissioning activities. In the meantime, M/s Sunil Hitech was referred for insolvency by its lenders and National Company Law Tribunal (NCLT) ordered the commencement of a corporate insolvency resolution process of the M/s Sunil Hitech Engineers Limited on 10/09/2018. This led to cash flow problem to the sub-agency and further hampered the civil works and erection activities of the project. Due to this Civil works pertaining to Steam Generator, Turbine Generators, auxiliaries and AHP System were severely affected which resulted in delay in subsequent erection and Commissioning activities. Relevant documents are attached at <b>Annexure-22A of Amended 91/GT/2023</b>.</p>
F	TG Erection start	09-03-2017	25-11-2017	9	
G	Turbine Box -Up	08-02-2018	28-08-2019	19	<p>Dealy due to factors mentioned above i.e. Delay due to Naxal Attacks / Threat Calls/ and related violence/protest/stoppage of works by Villagers and Insolvency case of M/s Sunil Hitech are also applicable for this activity.</p>

Process	U#1 Major Milestones/ Critical Path Activities	Schedule Completion Date	Actual Completion Date	Total Delay wrt Schedule (Month)	Reasons of delay with individual delay
H	TG Lube Oil Flushing completion	09-04-2018	20-10-2020	30	Dealy due to factors mentioned above i.e. Delay due to Naxal Attacks / Threat Calls/ and related violence/protest/stoppage of works by Villagers and Insolvency case of M/s Sunil Hitech are also applicable for this activity. In addition, adverse impact of COVID 1st Wave delayed these activities also.
I	Boiler Light Up	09-04-2018	24-12-2020	33	
K	Steam Blowing	09-06-2018	08-02-2021	32	Non Readiness of Associated Transmission System (ATS) for evacuation of power by M/S North Karanpura Transmission Limited (Adani Transmission Ltd.). Details are enclosed with Petition. Relevant documents are attached at <b>Annexure-25 of Amended 91/GT/2023.</b>
L	Synchronization	09-08-2018	21-10-2022	50	
N	COD	07-05-2019	01-03-2023	46	
<b>Boiler Drum Lifting Not Aplicable</b>					

<b>Details of decapitalization</b>					<b>PART-II</b>
					<b>FORM-I</b>
					Amount in Rs lakh
Name of the Petitioner			NTPC Ltd		
Name of the Generating Station			North Karanpura Super Thermal Power Station		
For Financial Year			2023-24(from 21.03.2024 to 31.03.2024)		
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised, As per IGAAP ignoring carrying cost adjustment i.e. on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization
1	Furniture Canteen		0.05	03-08-2006	0.04
2	USHA Pedastal Fan		0.02	15-06-2006	0.01
3	Exhaust Fan (15") Turbo Heavy Duty ( 10 no.s)		0.10	18-02-2007	0.09
4	Exhaust Fan (16") (5 no.s)		0.11	18-02-2007	0.10
5	800 V Inverter		0.05	16-06-2006	0.04
6	Confc.Sinate Table (4 no.s)		0.16	08-01-2005	0.14
7	PCH 7003 D.Chair		0.05	08-01-2005	0.04
8	6D Filling Cabinet (4 no.s)		0.70	08-01-2005	0.63
9	Storewel Plain (2 no.s)		0.17	08-01-2005	0.15
10	Sofa Modern F PO-20		0.29	18-05-2005	0.26
11	Sliding Du with Wooden Top		0.07	30-12-2005	0.06
12	PCH 7003 D.Ch.Bedigg (3 no.s)		0.16	28-02-2006	0.14
13	Exe Desk Rosedesk		0.30	28-02-2006	0.27
14	VSDU1 Teak wood		0.07	28-02-2006	0.06
15	Sliding dr SDU-1 (8 no.s)		0.57	24-02-2006	0.51
16	Table T9		0.09	24-02-2006	0.08
17	4D filling Cabinet (2 no.s)		0.21	24-02-2006	0.19
18	Storewel Slimline Minor (2 no.s)		0.15	24-02-2006	0.13
19	Cello Dining Table (10 no.s)		0.07	02-08-2006	0.06
20	Compassion C3 with Driver (4 no.s)		0.22	08-07-2006	0.20
21	PCH-7002D Chair dark Blue (32 no.s)		2.39	08-07-2006	2.15
22	Chair -Brown		0.02	08-07-2006	0.01
23	Table Elan 40-1(Godrej) (6 no.s)		1.03	04-10-2006	0.93
24	Elan ERU :1(Teek Veener) (12 no.s)		1.04	04-10-2006	0.94
25	Elan Main Desk-1 (2 no.s)		0.34	04-10-2006	0.31
26	Elain ERU:1(Teek Veener) (7 no.s)		0.61	04-10-2006	0.55
27	4 Drawer Fire Resisting Fil.cab (3 no.s)		1.63	22-12-2006	1.46
28	Drawer Filling cabinet (6 no.s)		0.62	22-12-2006	0.56
29	4-Drawer Book Case (2 no.s)		0.22	22-12-2006	0.20
30	Storwel Plain (6 no.s)		0.62	22-12-2006	0.56
31	Chair CHR -7 godrej (4 no.s)		0.06	22-11-2006	0.06
32	Key Board (2'x1.5")		0.01	30-01-2007	0.01
33	Elain ERU-1		0.09	28-12-2006	0.08
34	VARAITAwith jupiter mattress (7 no.s)		0.71	23-02-2007	0.64
35	Dining Table (2 no.s)		0.19	23-02-2007	0.17
36	Filling Cabinet 2 Drawer (2 no.s)		0.13	23-02-2007	0.12
37	Storwel Plain (6 no.s)		0.59	23-02-2007	0.53
38	Cello Mould Chair With Arm Top		0.00	04-08-2006	0.00

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised, As per IGAAP ignoring carrying cost adjustment i.e. on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization
39	Folding Cot		0.01	07-08-2007	0.01



S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised, As per IGAAP ignoring carrying cost adjustment i.e. on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization
40	Godrej make single steel bed (6 no.s)	Part of Initial Cost	0.37	17-03-2008	0.33
41	Changeover with enclosure. 200A,415V		0.08	19-03-2008	0.07
42	Ceiling Fan.1200MM		0.01	06-05-2008	0.01
43	GODREJ CHAIR 7003DX (4 no.s)		0.23	26-11-2008	0.20
44	FAN-1200MM SWEEP CEILING (5 no.s)		0.05	08-04-2011	0.05
45	CHAIR-PCH 7002D		0.17	24-06-2003	0.15
48	CHAIR PCH 7001D		0.09	15-01-2005	0.08
49	CONFERENCE TABLE (4 no.s)		0.16	28-02-2004	0.14
50	CEILING FANS (2 no.s)		0.03	09-07-2002	0.02
51	Ceiling Fan 1200 MM-Usha (17 no.s)		0.18	08-09-2014	0.17
52	4500 MM Heavy Duty Exhaust Fan		0.04	08-09-2014	0.04
53	Ceiling Fan 1200 MM (3 no.s)		0.06	08-09-2014	0.05
54	TABLE - T9 (4 no.s)		0.30	20-02-2009	0.27
55	WOODEN BED ( WITHOUT BOX) (2 no.s)		0.08	31-03-2009	0.07
56	Bed & Mattress (2 no.s)		0.18	26-04-2015	0.16
57	Godrej Dining Chair (72 no.s)		2.68	07-07-2015	2.41
58	BED-DOUBLE STD. WOODEN (11 no.s)		2.46	30-06-2017	2.21
59	OFFICE-MOULDED CHAIR WITH ARM REST (9 no.s)		0.37	27-05-2017	0.33
60	GODREJ:CORNER TABLE (BLOOM)(4 no.s)		0.45	22-11-2017	0.40
61	Voltage Stabilizer		0.05	31-01-2005	0.04
62	Heat convector (2 no.s)		0.03	17-01-2006	0.03
63	Oven		0.08	12-05-2006	0.08
64	Vacum Cleaner		0.09	22-08-2006	0.08
65	LCD Projector-EMP 765		1.46	09-10-2006	1.32
66	Solar water heater & Acc.Tandwa		0.60	01-03-2007	0.54
67	Refrigrator with stabilizer 230lt		0.15	20-02-2007	0.13
68	Water Dispensor refgtd.cab5h3c		0.07	30-05-2006	0.07
69	Ice Box-13 lts.		0.01	02-08-2006	0.01
70	Ice Box-6 lts. (4 no.s)		0.00	02-08-2006	0.00
71	Partition		0.03	25-08-2006	0.03
72	Heat convector (9 no.s)		0.14	04-01-2008	0.13
73	Instrument box		0.01	17-01-2008	0.01
74	Split A/C 1.5T (5 no.s)		1.22	10-06-2008	1.10
75	Stabilizer 4KVA.Make-Phipson		0.04		0.03
76	MIXER KENSTAR		0.03	18-02-2010	0.03
77	01 no AC-SPLIT TYPE(1.5 TON)		0.28	01-09-2010	0.25
78	315 LTR REFRIGERATOR		0.21	16-09-2010	0.19
79	Digital photocopier size A- 0, Ricoh		5.72	17-01-2008	5.15
80	Split AC With Accessories (4 no.s)		1.09	17-04-2007	0.98
81	LIVPURE RO BIO CARE (6 no.s)		0.56	04-04-2014	0.50
82	WATER COOLER COMPLETE CAPACITY 40 LTRS (5 no.s)		1.18	03-09-2014	1.06
83	REFRIGERATOR(FREEZE) CAP:300-350 LTR		0.30	02-07-2014	0.27
84	Deep Freezer(190-220 Litre) (3 no.s)		0.49	14-11-2014	0.44
85	Photocopier (RICOH) (2 no.s)		0.92	06-11-2014	0.83

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised, As per IGAAP ignoring carrying cost adjustment i.e. on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization
86	REFRIGERATOR - 230 LTRS. MODEL RA 23YVMS		0.12	30-03-2009	0.11

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised, As per IGAAP ignoring carrying cost adjustment i.e. on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization
87	DESERT COOLER		0.07	30-03-2009	0.06
88	Industrial RO Water Purifier Cum Cooler		0.91	27-02-2015	0.82
89	Monochrome Wide format printer,scanner,plotter,copier		9.36	30-05-2015	8.42
90	METAL DETECTOR HAND HELD 500GMS (4 no.s)		0.14	06-07-2015	0.12
91	Canon Digital Camera-SX400IS		0.10	01-08-2015	0.09
92	Acqaguard-600 DF-Water Purifier (2 no.s)		0.67	02-11-2015	0.60
93	Havells OTG		0.07	02-09-2016	0.06
94	Refrigerator LG 165 Ltr		0.12	16-12-2016	0.11
95	Refrigerator LG 350 Ltr		0.34	16-12-2016	0.31
96	Induction heater-Bajaj-ICX Touch pad (21 no.s)		0.60	30-11-2017	0.54
97	VACUUM CLEANER:PORTABLE(LIGHT DUTY)		0.21	06-10-2017	0.19
98	Printer (42")Plotter (Make & Model-HP)		1.88	06-01-2007	1.69
99	LAN SERVER		3.78	18-11-2008	3.40
100	LINEX 5 SERVER		0.45	18-11-2008	0.41
101	ADVANCED DUAL CPU LAN SERVER		3.50	27-02-2009	3.15
102	Laser Printer HPLJ 1020		0.11	16-02-2008	0.10
103	VSAT Equipments.		30.56	25-02-2008	27.50
104	HP LASERJET PRINTER (9 no.s)		1.05	05-06-2014	0.94
105	10 KVA on line UPS(1 HRS) (IGBT BASED) WITH SMF		2.29	09-10-2014	2.06
106	A4 SIZE COLOUR SCANNER (7 no.s)		0.27	05-11-2014	0.25
107	Desktop PC-Veriton M-200987		0.56	11-11-2014	0.50
108	UPS - VENUS MAKE LINE INTERACTIVE		0.02	01-02-2009	0.02
109	Desktop PC-Veriton M-200987 (4 no.s)		2.24	07-01-2015	2.01
110	HP Laserjet 1020 Plus printer		0.08	12-01-2015	0.07
111	HP Pavilion Desktop-110-2161X (2 no.s)		0.67	17-02-2015	0.60
112	Multi functional printer cum fax machine		0.12	18-02-2015	0.11
113	DESKTOP PC: CORE-I5,3.2GHZ,8GB RAM,19"TF (2 no.s)		1.10	27-02-2015	0.99
114	LASERJET PRINTER-A4 SIZE,PRINT,17-20PPM (2 no.s)		0.15	27-02-2015	0.13
115	LASERJET PRINTER: A4, PRNT,SCN,COPY&FAX (2 no.s)		0.36	27-02-2015	0.33
116	A4 SIZE COLOUR SCANNER (2 no.s)		0.13	27-02-2015	0.12
117	UPS-200/250V, 600-650VA (2 no.s)		0.04	27-02-2015	0.04
118	Ceiling Mounted Projector WITH 8X6 FEET Screen		1.20	08-04-2015	1.08
119	Network Laserjet Printer-32 PPM ( 5 no.s)		1.50	09-04-2015	1.35
120	Laserjet Printer-17 PPM (3 no.s)		0.17	09-04-2015	0.15
121	Personal Computer-i5-acer-veriton m200-q87 (13 no.s)		7.15	01-07-2015	6.43
122	A 4 SIZE LASERJET PRINTER & MULTIFUNCTIONAL (5 Nno.s)		1.87	10-08-2015	1.68

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised, As per IGAAP ignoring carrying cost adjustment i.e. on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization
123	CISCO Router Card (2 no.s)		1.29	06-10-2015	1.16
124	A4 Size Colour Scanner(HP Scanjet 200) (10 no.s)		0.39	12-10-2015	0.35
125	LASER NETWORK PRINTER: A4, 32 PPM (8 no.s)		1.92	06-11-2015	1.73
126	LASERJET PRINTER-A4 SIZE,PRINT,17-20PPM		1.93	06-11-2015	1.74
127	DESK TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED (15 no.s)		7.55	16-11-2016	6.79
128	HARD DISK EXTERNAL (26 no.s)		1.20	24-06-2017	1.08
129	Projector-EPSON-EB-955W-3200 Lumens		0.65	04-10-2017	0.59
130	EPSON FX 2175 CHQ PRINTER		0.14	15-05-2017	0.13
131	20 KVA ON-LINE UPS SYSTEM (IGBT BASED),		11.00	31-12-2017	9.90
132	MULTITECH MAKE MVP-410		0.48	08-11-2008	0.43
133	spectrum analyser model ms 2721b (anrits		7.75	28-01-2010	6.97
134	DISH TV		0.04	05-10-2010	0.03
135	GSM Dual Band Phone Signal Booster (5 no.s)		1.83	22-04-2016	1.64
	<b>TOTAL</b>		<b>146.72</b>		<b>132.05</b>
					<b>Petitioner</b>

**Reconciliation of capitalisation claimed vis-à-vis books**

Name of the Petitioner

North Karanpura Super Thermal Power Station Stage-I (3x660 MW)

Name of the Generating Station

COD 01.05.2025 (Anticipated)

S. No.	Particulars	2022-23 (01.03.2023-31.03.2023)	2023-24 (01.04.2024 to Unit#2 COD- 20.03.24)	2023-24 (20.03.2023-31.03.2024)
1	2	3	4	5
1	Closing Gross Block as per IND AS	8,19,036.02	13,30,330.47	13,30,714.34
2	Add/Less: Adjustments*	73,322.48	73,051.75	73,007.34
3	Closing Gross Block as per IGAAP	8,92,358.50	<b>14,03,382.22</b>	<b>14,03,721.68</b>
4	Opening Gross Block as per IND AS	8,19,081.77	8,19,036.02	13,30,330.47
5	Add/Less: Adjustments*	73,322.48	73,322.48	73,051.75
6	Opening Gross Block as per IGAAP	8,92,404.25	<b>8,92,358.50</b>	<b>14,03,382.22</b>
7	<b>Total Additions as per books (G = 3 - 5)</b>	-45.75	5,11,023.72	339.47
8	Less: Additions pertaining to other Stages (give Stage wise breakup)	-	-	-
9	<b>Net Additions pertaining to instant project/Unit/Stage</b>	-45.75	5,11,023.72	339.47
10	Less: Exclusions (items not allowable / not claimed)	-	-	-
11	<b>Net Additional Capital Expenditure Claimed (on accrual basis)</b>	-45.75	5,11,023.72	339.47
12	<b>Less: Un-discharged Liabilities (as per IGAAP)</b>	0.00	1,96,179.78	0.00
14	<b>Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)</b>	2,938.62		2,061.87
15	<b>Net Additional Capital Expenditure Claimed (on cash basis)</b>	2,892.87	5,11,023.72	2,401.34

**Note:** (1) Form is to be certified by the Auditor and Certificate issued as per the guidelines prescribed by their governing body.

(2) Reason for exclusion of any expenditure shall be given in Clear terms. \*Break-up to be specified.

S. No.		Particulars	U#1 COD (01.03.2023-31.03.23)			U#2 COD (01.04.23 - 20.03.2024)			(21.03.2024 - 31.03.24)		
			Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
		PART 1 FORM- L									
		Name of the Petitioner NTPC LTD									
		Name of the Generating Station North Karanpura Super Thermal Power Project Stage-I									
		Statement of Capital cost (To be given for relevant dates and year wise)									
		(Amount in Rs. Lakh)									
A	a) Opening Gross Block Amount as per books	8,92,404.26	1,68,924.58	7,23,479.68	8,92,358.51	1,68,924.58	7,23,433.92	14,03,382.22	1,96,179.78	12,07,202.45	
	b) Amount of IDC in A(a) above	1,44,693.11	-	1,44,693.11	1,44,693.11	-	1,44,693.11	2,73,767.83	-	2,73,767.83	
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-	
	d) Amount of FERV in A(a) above	3,507.74	-	3,507.74	3,360.95	-	3,360.95	5,546.49	-	5,546.49	
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-	
	f) Amount of IEDC in A(a) above	52,371.86	-	52,371.86	52,371.86	-	52,371.86	87,103.95	-	87,103.95	
				-			-			-	
B	a) Addition in Gross Block Amount during the period (Direct purchases)			-			-			-	
	b) Amount of IDC in B(a) above			-			-			-	
	c) Amount of FC in B(a) above			-			-			-	
	d) Amount of FERV in B(a) above			-			-			-	
	e) Amount of Hedging Cost in B(a) above			-			-			-	
	f) Amount of IEDC in B(a) above			-			-			-	
				-			-			-	
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	3.81	0.00	3.81	5,11,023.72	21,367.54	4,89,656.17	486.17	0.00	486.17	
	b) Amount of IDC in C(a) above	-	-	-	1,29,074.72	-	1,29,074.72	-	-	-	
	c) Amount of FC in C(a) above	-	-	-	-	-	-	-	-	-	
	d) Amount of FERV in C(a) above	-146.79	-	146.79	2,185.54	-	2,185.54	98.18	-	98.18	
	e) Amount of Hedging Cost in C(a) above	-	-	-	-	-	-	-	-	-	
	f) Amount of IEDC in C(a) above	-	-	-	34,732.08	-	34,732.08	-	-	-	
				-			-			-	
D	a) Deletion in Gross Block Amount during the period	49.56	0	49.56			-	146.71		146.71	
	b) Amount of IDC in D(a) above	0	-	-			-			-	
	c) Amount of FC in D(a) above			-			-			-	
	d) Amount of FERV in D(a) above			-			-			-	
	e) Amount of Hedging Cost in D(a) above			-			-			-	
	f) Amount of IEDC in D(a) above			-			-			-	
				-			-			-	
E	a) Closing Gross Block Amount as per books	8,92,358.51	1,68,924.58	7,23,433.92	14,03,382.22	1,96,179.78	12,07,202.45	14,03,721.68	1,94,117.91	12,09,603.77	
	b) Amount of IDC in E(a) above	1,44,693.11	-	1,44,693.11	2,73,767.83	-	2,73,767.83	2,73,767.83	-	2,73,767.83	
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-	
	d) Amount of FERV in E(a) above	3,360.95	-	3,360.95	5,546.49	-	5,546.49	5,644.67	-	5,644.67	
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-	
	f) Amount of IEDC in E(a) above	52,371.86	-	52,371.86	87,103.95	-	87,103.95	87,103.95	-	87,103.95	
<b>Note:</b>											
1. Relevant date/s means date of COD of unit/s/station and financial year start date and end date											
		(Petitioner)			(Petitioner)			(Petitioner)			

Name of the Petitioner NTPC LTD  
Name of the Generating Station North Karanpura Super Thermal Power  
Project Stage-I (3\*660MW)

## Statement of Capital Works in Progress

(Amount in Rs. Lakh)

S. No.	Particulars	U#1 COD (01.03.2023-31.03.23)			U#2 COD (01.04.23 - 20.03.2024)			(21.03.2024 - 31.03.24)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	7,35,532.85	60,694.79	6,74,838.06	7,46,083.14	60,694.79	6,85,388.35	3,68,223.25	31,182.31	3,37,040.94
	b) Amount of IDC in A(a) above	1,69,036.39	-	1,69,036.39	1,72,499.32	-	1,72,499.32	76,284.73	-	76,284.73
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in A(a) above	3,507.74	-	3,507.74	3,387.64	-	3,387.64	1,579.43	-	1,579.43
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in A(a) above	53,341.21	-	53,341.21	55,424.35	-	55,424.35	29,257.25	-	29,257.25
		-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
B	a) Addition in CWIP during the period	10,554.10	-	10,554.10	1,33,163.83	13,539.29	1,19,624.54	5,889.98	-	5,889.98
	b) Amount of IDC in B(a) above	3,462.93	-	3,462.93	32,860.12	-	32,860.12	797.11	-	797.11
	c) Amount of FC in B(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in B(a) above	-266.89	-	-266.89	377.3285734	-	377.33	81.2850115	-	81.29
	e) Amount of Hedging Cost in B(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in B(a) above	2083.14	-	2,083.14	8564.983512	-	8,564.98	396.8973786	-	396.90
		-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
C	a) Transferred to Gross Block Amount during the period	3.81	-	3.81	5,11,023.72	21,367.54	4,89,656.17	486.17	-	486.17
	b) Amount of IDC in C(a) above	-	-	-	1,29,074.72	-	1,29,074.72	-	-	-
	c) Amount of FC in C(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in C(a) above	-146.79	-	-146.79	2,185.54	-	2,185.54	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-	34,732.08	-	34,732.08	-	-	-
		-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
D	a) Deletion in CWIP during the period	0	-	-	0	-	-	0	-	-
	b) Amount of IDC in D(a) above	-	-	-	-	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in D(a) above	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
E	a) Closing CWIP as per books	7,46,083.14	60,694.79	6,85,388.35	3,68,223.25	31,182.31	3,37,040.94	3,73,627.06	31,182.31	3,42,444.75
	b) Amount of IDC in E(a) above	1,72,499.32	-	1,72,499.32	76,284.73	-	76,284.73	77,081.83	-	77,081.83
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in E(a) above	3,387.64	-	3,387.64	1,579.43	-	1,579.43	1,660.72	-	1,660.72
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in E(a) above	55,424.35	-	55,424.35	29,257.25	-	29,257.25	29,654.15	-	29,654.15
		-	-	-	-	-	-	-	-	-
		7,46,083.14	60,694.79	6,85,388.35	3,68,223.25	52,866.54	3,15,356.72	3,73,627.06	31,182.31	3,42,444.75
<b>Note:</b>	1. Relevant date/s means date of COD of unit/s/station and financial year start date and end date				Liab Discharge 15796.57338					
	(Petitioner)				(Petitioner)		(Petitioner)			

**Calculation of Interest on Normative Loan**

Name of the Petitioner

NTPC LTD

Name of the Generating Station

North Karanpura Super Thermal Power Project (3 x 660 MW)

(Amount in Rs Lakh)

S. No	Particulars	01.03.2023 to 31.03.2023	01.04.2023- 19.03.2014	20.03.2024 (COD of Unit# 2) to 31.03.2024
1	2	3	4	5
1	Gross Normative loan – Opening	5,19,684.62	5,21,709.63	8,53,958.15
2	Cumulative repayment of Normative loan up to previous year	0	2,970.36	37,214.80
<b>3</b>	<b>Net Normative loan – Opening</b>	5,19,684.62	5,18,739.26	8,16,743.35
	<b>Add-Cap</b>			
4	Add: Increase due to addition during the year / period	-32.03	6,706.57	339.29
5	Less: Decrease due to de-capitalisation during the year / period			102.70
6	Less: Decrease due to reversal during the year / period			
7	Add: Increase due to discharges during the year / period	2057.04	4121.36	1443.31
8	Less: Repayment of Loan	2,970.36	34,244.44	1,948.22
<b>9</b>	<b>Repayment adjustment on account of decapitalisation</b>	-	-	102.70
<b>10</b>	<b>Net Normative loan - Closing</b>	5,18,739.26	4,95,322.75	8,16,577.73
<b>11</b>	<b>Average Normative loan</b>	5,19,211.94	5,07,031.01	8,16,660.54
<b>12</b>	Weighted average rate of interest	5.9947%	6.1455%	6.2106%
<b>13</b>	<b>Interest on Loan</b>	31,125.20	31,159.59	50,719.52

(Petitioner)



**Calculation of Interest on Working Capital**

**PART 1  
FORM- O**

Name of the Petitioner                      NTPC Ltd.

Name of the Generating Station: North Karanpura Super Thermal Power Project (3 x 660 MW)

S. No.	Particulars		01.03.2023 to 31.03.2023	01.04.2023 to 19.03.2024	20.03.2024 (COD of Unit# 2) to 31.03.2024
1	Cost of Coal/Lignite1	40 days	8830.67	8830.67	15838.27
2	Cost of Main Secondary Fuel Oil1	2 month	367.54	368.55	682.14
3	Cost of Limestone	50 days			
4	Liquid Fuel Stock2				
5	O & M Expenses	1 month	1384.27	1746.55	3025.85
6	Maintenance Spares	20% of O&M	3322.24	4191.71	7262.03
7	Receivables	45 days	26088.61	26803.11	45859.42
8	<b>Total Working Capital</b>		39993.32	41940.59	72667.71
9	Rate of Interest		10.50%	12.00%	12.00%
10	<b>Interest on Working Capital Annualised</b>		<b>4,199.30</b>	<b>5,032.87</b>	<b>8,720.12</b>

**Petitioner**

Name of the Company				Computation of Energy Charges				Form-O(i)				
NTPC Ltd.								ADDITIONAL FORM				
Name of the Power Station				North Karanpura Super Thermal Power Project (3 x 660 MW)								
Sr.No.	Description	Formula	2019-24		01.03.2023 ( COD of Unit#1) to 31.03.2023	01.04.2023 to 19.03.2024	20.03.2024 (COD of Unit# 2) to 31.03.2024					
				Sp. Oil consumption	ml/kwh	0.5	0.5	0.5				
				Auxiliary consumption	%	6.75%	6.75%	6.75%				
				Additional Auxiliary Power Consumption								
				Heat Rate	Kcal/Kwh	2,348.75	2,348.75	2,348.75				
1	Rate of Energy Charge from Sec. Fuel Oil/ Alternate Fuel (p/kwh)	Mar'23 20.03.24 onwards	4.487 4.153	<b>Computation of Variable Charges</b>								
					Unit							
				Variable Charge (Coal)	p/kwh	175.84	175.84	157.69				
				Variable Charge (Oil)	p/kwh	4.812	4.812	4.453				
				Variable Charge (Limestone)	p/kwh							
				<b>Total</b>	p/kwh	180.649	180.649	162.140				
2	Heat Contribution from SFO / Alternate Fuel (H <sub>2</sub> )	Mar'23 20.03.24 onwards	4.680 4.684									
3	Heat Contribution from (H <sub>2</sub> ) <sub>s</sub> coal	= GHR- H <sub>2</sub>		<b>Price of fuel from Form-15/15A</b>								
				coal Cost	(Rs./MT)	2397.90	2397.90	2019.07				
				oil Cost	(Rs./KL)	89746.34	89746.34	83055.33				
				<b>Limestone Cost (tentative landed price)</b>	<b>(Rs/ MT)</b>	<b>NA</b>						
4	Rate of Energy charge (REC) <sub>p</sub> from Primary Fuel (p/kwh)	Mar'23 20.03.24 onwards	163.968 147.043	<b>Computation of Fuel Expenses for Calculation of IWC:</b>								
				ESO in one month	(MU)	381.887	382.933	765.866				
				ESO in 30 days	MU	376.655	376.655	753.311				
				Cost of coal for 30 days	(Rs.Cr.)	66.23	66.23	118.79				
				Cost of oil for 1 month	(Rs.Cr.)	1.84	1.84	3.41				
				Cost of oil for 2 months	(Rs.Cr.)	3.68	3.69	6.82				
				Cost of Limestone for 30 days	(Rs.Cr.)	0.00	0.00	0.00				
				Energy Expenses for 1 month	(Rs. Cr)	68.99	69.18	138.35				
				Energy Expenses for 30 days	(Rs. Cr)	68.04	68.05	122.15				
5	Rate of Energy charge ex- REC	$\frac{((REC)_s + (REC)_p)}{(1-(AUX))}$	180.649 162.140									
6												
7	Specific Limestone Consumption (kg/ kWh)			<b>Coal</b>				<b>Dec'22</b>	<b>Jan'23</b>	<b>Feb'23</b>	<b>Avg.</b>	
				Wtd. Avg. Price of Coal				2421.11	2422.08	2350.51	2397.90	Rs./MT
				Wtd. Avg. GCV of Coal as received (A)				3592	3537	3410	3513.00	kCal/Kg
				<b>Wtd Avg GCV for ECR Calculation as per Regulation-..... ( A)-85 Kcal/Kg</b>				3507	3452	3325	3428.00	Kcal/kg
				Sec. Oil								
				Wtd. Avg. Price of Secondary Fuel				93800.35	87328.52	88110.16	89746.34	Rs/KL
				Wtd. Avg. GCV of Secondary Fuel				9390.00	9325.00	9363.00	9359.33	kCal/L
8	Rate of Supplementary		0.00	<b>Coal</b>				<b>Dec'23</b>	<b>Jan'24</b>	<b>Feb'24</b>	<b>Avg.</b>	
				Wtd. Avg. Price of Coal				2059.03	1983.71	2014.46	2019.07	Rs./MT
				Wtd. Avg. GCV of Coal as received (A)				3308	3289	3314	3303.67	kCal/Kg
				<b>Wtd Avg GCV for ECR Calculation as per Regulation-..... ( A)-85 Kcal/Kg</b>				3223	3204	3229	3218.67	Kcal/kg
				Sec. Oil								
				Wtd. Avg. Price of Secondary Fuel				83686.65	83030.43	82448.92	83055.33	Rs/KL
				Wtd. Avg. GCV of Secondary Fuel				9430.00	9408.00	9264.00	9367.33	kCal/L

**Incidental Expenditure up to SCOD and up to Actual/anticipated COD**

<b>Name of the Petitioner :</b>	<b>NTPC LTD</b>
<b>Name of the Generating Station :</b>	<b>North Karanpura Super Thermal Power Project (3 x 660 MW)</b>

(Amount in Rs Lakh)

S. No.	Parameters	As on Scheduled COD (07.05.2019)	As on actual COD of Unit#1 (01.03.2023)	As on Scheduled COD (07.11.2019)	As on actual COD of Unit#2 (20.03.2024)
<b>A</b>	<b>Head of Expenses:</b>				
1	Salaries	8431.37	18,577.27		32,891.39
2	Contribution to PF	903.89	2,150.10		3,659.13
3	Welfare expenses	888.05	2,486.78		4,000.62
4	Power Charges	90.60	2,036.60		4,974.18
5	Depeiciation	2766.14	10,613.93		16,609.81
6	Water charges	0.11	467.01		771.32
7	Rent	179.74	218.42		341.76
8	R&M - Buildings	79.42	228.10		356.91
9	R&M-Construction equipments	3.21	18.51		28.96
10	R&M - Others	596.35	2,446.91		3,831.38
11	Insurance	11.38	19.75		30.90
12	Rates & taxes	46.19	152.93		269.71
13	Communication expenses	140.26	345.46		556.64
14	Printing expenses		-		-
15	Travel expenses	486.59	1,080.33		1,754.89
16	Tender Expenses	126.51	130.33		203.92
17	Advert & pub	146.78	163.17		255.31
18	Sec. expenses	2173.68	6,189.75		9,796.17
19	Entertainment expenses	112.31	306.69		481.03
20	FURNISHING EXPENSES	-	-		-
21	Guest house expenses	33.55	278.35		446.59
22	Brokerage & Commission	-	-		-
23	Education expenses	-	-		-
24	HORTICULTURE MAINTINENCE	-	-		-
25	Prof chrgs	269.93	338.98		530.40
26	Legal expenses	14.34	16.67		26.08
27	EDP chrgs	56.07	102.14		159.94
28	Priting & Stationary	34.58	48.46		76.77
29	Vehiclehiring	-	-		-
30	Constn. Equipment and other hiring	-	-		-
31	Misc. expenses	-	-		-
32	Bank Chrgs	-	-		-
33	Others	690.38	1,497.43		2,366.47
34	Books and Periodicals	1.92	2.80		4.39
35	Allocated by CC (Capital)	4032.72	7,332.84		13,105.39
<b>B.</b>	<b>Total Expenses</b>	<b>22316.10</b>	<b>57249.71</b>		<b>97530.05</b>
1	Less Hire Charges	-0.02	-31.15		-48.74
2	Less Misc Income	-60.39	-436.26		-685.12
3	Less Interest from Bank and Others	-3,347.22	-6,154.76		-9,630.30
6	Less sale tender	-1.50	-1.58		-2.48
7	Less Transit Hostel recoveries	-0.60	-3.34		-5.22
	Less Sale of Scrap	-0.8	-34.70		-54.26
	<b>Grand total</b>	<b>18905.57</b>	<b>50587.92</b>	<b>0.00</b>	<b>87103.94</b>


**Expenditure under different packages up to SCOD and up to Actual COD**

Name of the Petitioner

Name of the Generating Station :

North Karanpura Super  
Thermal Power Project

(Amount in Rs Lakh)

S. No.	Parameters	As on actual COD U#1	As on actual COD U#2
1	Total Land & Site Development	154661.08	154661.08
2	#REF!	638839.25	1104035.38
3	#REF!	7860.78	12798.14
4	#REF!	15487.38	19871.62
5	#REF!	16279.17	16781.06
6	#REF!	39973.50	65779.11
7	#REF!	5178.19	5214.84
8	#REF!	3191.11	3167.45
9	Erection Testing and commissioning	10933.78	21073.55
	Total	<b>892404.26</b>	<b>1403382.21</b>
		<b>(Petitioner)</b>	<b>(Petitioner)</b>

**Liability Flow Statement**

**Name of the Petitioner** NTPC Ltd.  
**Name of the Generating Station** North Karanpura Super Thermal Power  
**COD** 20.03.2024  
**FORM-S**

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)		Total discharge	Undischarged liabilities relating to GB 31.03.2023
							-by payment	-by reversal		
1	1101625 S P DISTRIBUTOR	Regularizing SAP Purchase Order against manual committee purchase PO No.	2022-23	56,644.00					-	56,644.00
2	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23	36,51,10,684.67					-	36,51,10,684.67
3	1030582 Bharat Heavy Electricals Ltd	TYPE TEST CHARGES OF BHEL JHANSI	2022-23	15,01,124.00					-	15,01,124.00
4	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF AIR COOLED CONDENSER.	2022-23	10,44,20,189.50					-	10,44,20,189.50
5	1030582 Bharat Heavy Electricals Ltd	ETC works of Electrical Package for Main Plant	2022-23	5,89,57,056.18					-	5,89,57,056.18
6	1103978 THERMOSYSTEMS PVT LTD	Installation Services of Raw Water System Equipment for NKSTPP3X660 MW	2022-23	1,47,51,238.68					-	1,47,51,238.68
7	1074738 Action Construction Equipment Ltd	HYDRA CARNE NEW GENERATION 14T Cap for AHP and EMD & 23T Cap for	2022-23	3,15,000.00					-	3,15,000.00
8	1066584 Tanvir & Co	Procurement of light fittings and other electrical items for upcoming	2022-23	5,14,469.53					-	5,14,469.53
9	1200769 BALAJEE CONSTRUCTION	Hiring of machineries to enable removal of encroachment from Reservoir	2022-23	6,20,875.00					-	6,20,875.00
10	1002057 GODREJ & BOYCE MFG CO LTD	Purchase of DIESEL FORKLIFT TRUCK 05 TON for NTPC North Karanpura.	2022-23	18,78,406.00					-	18,78,406.00
11	1007390 THYSSENKRUPP INDUSTRIES INDIA	INSTALLATION BBU FOR THE PACKAGE OF EXTERNAL CHP 3X660MW	2022-23	6,48,52,701.00					-	6,48,52,701.00
12	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#1	2022-23	16,30,18,436.86					-	16,30,18,436.86
13	1030582 Bharat Heavy Electricals Ltd	CHP Structural Work	2022-23	27,33,74,799.25					-	27,33,74,799.25
14	1030582 Bharat Heavy Electricals Ltd	INSTALLATION FOR ASH HANDLING SYSTEM AT NORTH KARANPURA FOR UNIT 1	2022-23	2,23,00,435.00					-	2,23,00,435.00
15	1030582 Bharat Heavy Electricals Ltd	INSTALLATION OF MAIN EQUIPMENT CHP PKG	2022-23	1,61,62,866.19					-	1,61,62,866.19
16	1031833 SIMPLEX INFRASTRUCTURES LTD	RAW WATER RESERVOIR PACKAGE FOR NKSTPP3X660MW	2022-23	17,45,77,637.00					-	17,45,77,637.00
17	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Transit Suite Accommodation at Tandwa site	2022-23	1,25,334.40					-	1,25,334.40
18	1072356 BHAVANI ERECTORS PVT LTD	Installation of Scaffolding Formwork for facilitating AET Advance	2022-23	2,88,078.00					-	2,88,078.00
19	1077738 OM DEWATERING CO	HIRING OF PUMPS FOR TRANSFERRING OF WATER FROM RESERVOIR LAGOON-3 TO	2022-23	4,26,400.00					-	4,26,400.00
20	1092862 M J ENGINEERING	LECTRIFICATION WORKS OF NKSTPP LABOUR COLONY- PHASE 1 FOR NK STPP	2022-23	10,10,016.00					-	10,10,016.00
21	1105330 MASTER HEAVY LIFTERS & POWERS	Hiring of Manlifters for 04 Month for NTPC NKSTPP.	2022-23	3,18,917.00					-	3,18,917.00
22	1161536 JOY DEVELOPMENTS	PO version 2 created for extension of contract for 3 months upto	2022-23	9,84,050.00					-	9,84,050.00
23	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Construction of Electrical control room-3, Pump House & Water tank near	2022-23	82,05,483.24					-	82,05,483.24
24	1188866 ANWARUL HAQUE	Shifting of 10 nos porta cabins for Coal Handling plant and other O	2022-23	1,56,600.00					-	1,56,600.00
25	1203124 JM ENGINEERING CONSTRUCTIONS	Pipe modifications & pump re-alignment works of RWPH on cost	2022-23	1,32,160.00					-	1,32,160.00
26	1203124 JM ENGINEERING CONSTRUCTIONS	Blanking of 450 NB contingent line connected to 500 nb permanent RW	2022-23	13,920.00					-	13,920.00
27	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23	22,62,601.00					-	22,62,601.00
28	1030582 Bharat Heavy Electricals Ltd	PO INR electrical items	2022-23	12,16,61,542.63					-	12,16,61,542.63
29	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In INR	2022-23	16,70,14,033.82					-	16,70,14,033.82
30	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In USD	2022-23	2,40,07,602.62					-	2,40,07,602.62
31	1030582 Bharat Heavy Electricals Ltd	Trichy Supply Portion USD	2022-23	35,51,39,266.22					-	35,51,39,266.22

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV update	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
32	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	1,59,12,406.00				-	1,59,12,406.00
33	1030582 Bharat Heavy Electricals Ltd	BHEL Hyd TG EURO NKSTPP	2022-23	5,60,75,419.91				-	5,60,75,419.91
34	1030582 Bharat Heavy Electricals Ltd	Hyderabad Supply USD BBU dated 08.07.2015	2022-23	15,18,73,420.64				-	15,18,73,420.64
35	1030582 Bharat Heavy Electricals Ltd	EURO for pem nkstpp ME	2022-23	47,47,513.36				-	47,47,513.36
36	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In INR	2022-23	20,85,76,919.54				-	20,85,76,919.54
37	1030582 Bharat Heavy Electricals Ltd	PO Switchyard TBG -NKSTPP	2022-23	8,89,38,066.02				-	8,89,38,066.02
38	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	2,26,88,754.79				-	2,26,88,754.79
39	1030582 Bharat Heavy Electricals Ltd	BBU for SG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	12,11,74,967.84				-	12,11,74,967.84
40	1030582 Bharat Heavy Electricals Ltd	EURO C&I	2022-23	69,83,990.64				-	69,83,990.64
41	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHOPAL STS Mis Tank Flash Tank	2022-23	31,84,313.95				-	31,84,313.95
42	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal Motors	2022-23	3,94,91,640.20				-	3,94,91,640.20
43	1030582 Bharat Heavy Electricals Ltd	BHLE EDN- USD NKSTPP	2022-23	1,23,17,462.08				-	1,23,17,462.08
44	1030582 Bharat Heavy Electricals Ltd	NKSTPP EDN INR	2022-23	1,31,44,345.00				-	1,31,44,345.00
45	1030582 Bharat Heavy Electricals Ltd	AHP EURO NKSTPP	2022-23	2,18,47,108.76				-	2,18,47,108.76
46	1030582 Bharat Heavy Electricals Ltd	NKSTPP EDN INR- Revision to PO NO. 5500024905	2022-23	8,90,39,429.39				-	8,90,39,429.39
47	1030582 Bharat Heavy Electricals Ltd	NKSTPP- EPD banglore	2022-23	2,51,87,364.28				-	2,51,87,364.28
48	1030582 Bharat Heavy Electricals Ltd	First Contract Haridwar Supplies for NKSTPP	2022-23	32,60,38,293.93				-	32,60,38,293.93
49	1030582 Bharat Heavy Electricals Ltd	PC CHENNAI - USD- NKSTPP	2022-23	6,46,23,895.06				-	6,46,23,895.06
50	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	70,98,162.30				-	70,98,162.30
51	1030582 Bharat Heavy Electricals Ltd	ISG Bangalore DG Set INR	2022-23	70,64,459.40				-	70,64,459.40
52	1030582 Bharat Heavy Electricals Ltd	Ex works supply Trichy valve TG- USD-NKSTPP	2022-23	74,31,884.63				-	74,31,884.63
53	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Trichy PCPS-BBU dated 18.10.16	2022-23	2,66,65,095.99				-	2,66,65,095.99
54	1030582 Bharat Heavy Electricals Ltd	SC- TG PEM NKSTPP USD CV	2022-23	21,46,751.44				-	21,46,751.44
55	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Fuel Oil Handling system	2022-23	32,06,488.80				-	32,06,488.80
56	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -CAS	2022-23	79,18,132.75				-	79,18,132.75
57	1030582 Bharat Heavy Electricals Ltd	CAS PSER EPC PACKAGE FOR NKSTPP	2022-23	22,76,396.93				-	22,76,396.93
58	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER EOT Crane ME	2022-23	79,45,586.65				-	79,45,586.65
59	1030582 Bharat Heavy Electricals Ltd	Ex works supply ISG Bangalore-DG Set USD Supply	2022-23	53,07,272.85				-	53,07,272.85
60	1030582 Bharat Heavy Electricals Ltd	BBU for Electric Lab BOP-1 supplies under EPC Package for North	2022-23	28,63,510.04				-	28,63,510.04
61	1030582 Bharat Heavy Electricals Ltd	BBU for SG supp.under EPC Package for North Karanpura STPP from BHEL PEM	2022-23	88,82,836.39				-	88,82,836.39
62	1030582 Bharat Heavy Electricals Ltd	BBU for FDPS supplies from BHEL PSED Hyd for NKSTPP	2022-23	3,44,33,397.82				-	3,44,33,397.82
63	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER AC	2022-23	1,09,65,389.14				-	1,09,65,389.14
64	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal Transformer	2022-23	8,51,34,811.93				-	8,51,34,811.93
65	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal SwitchGear	2022-23	4,41,44,567.65				-	4,41,44,567.65
66	1030582 Bharat Heavy Electricals Ltd	SC- SG PEM NKSTPP EURO	2022-23	20,51,360.00				-	20,51,360.00
67	1030582 Bharat Heavy Electricals Ltd	BBU for DM plant supplies from BHEL PSER for NKSTPP	2022-23	65,80,948.43				-	65,80,948.43
68	1030582 Bharat Heavy Electricals Ltd	BBU for CPU plant supplies from BHEL PSER for NKSTPP	2022-23	2,52,00,856.84				-	2,52,00,856.84
69	1030582 Bharat Heavy Electricals Ltd	BBU for Cooling towers supplies from BHEL PSER for NKSTPP	2022-23	53,07,310.06				-	53,07,310.06
70	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler Elevator	2022-23	58,78,656.03				-	58,78,656.03
71	1103978 THERMOSYSTEMS PVT LTD	Raw water system equipment package for NKSTPP	2022-23	2,70,65,777.66				-	2,70,65,777.66
72	1030582 Bharat Heavy Electricals Ltd	BHEL -rudrapur NKSTPP	2022-23	3,16,21,959.42				-	3,16,21,959.42
73	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Misc tank	2022-23	31,85,687.92				-	31,85,687.92
74	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER Ventilation	2022-23	99,47,377.61				-	99,47,377.61
75	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHEL Haridwar NKSTPP USD	2022-23	3,58,66,843.18				-	3,58,66,843.18
76	1030582 Bharat Heavy Electricals Ltd	TRichy Valve EURO BBU dated 30.05.2016	2022-23	85,18,021.68				-	85,18,021.68
77	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHEL Haridwar NKSTPP USD	2022-23	12,04,12,352.65				-	12,04,12,352.65
78	1030582 Bharat Heavy Electricals Ltd	BBU for Mill reject system supplies from BHEL PSER for NKSTPP	2022-23	3,64,42,378.20				-	3,64,42,378.20

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
79	1030582 Bharat Heavy Electricals Ltd	BBU for ETP plant supplies from BHEL PSER for NKSTPP	2022-23	3,27,248.94	-			-	3,27,248.94
80	1030582 Bharat Heavy Electricals Ltd	EPC Contract for Northkaranpura STP supplies	2022-23	4,52,156.87				-	4,52,156.87
81	1030582 Bharat Heavy Electricals Ltd	BBU for DG EOT	2022-23	19,55,134.46				-	19,55,134.46
82	1030582 Bharat Heavy Electricals Ltd	BHEL Haridwar EURO	2022-23	2,95,03,202.35				-	2,95,03,202.35
83	1030582 Bharat Heavy Electricals Ltd	Ex work supply INR Portion under BHEL PCRI Haridwar Scope for EPC Pkg	2022-23	37,59,302.00				-	37,59,302.00
84	1030582 Bharat Heavy Electricals Ltd	Ex-Works Supply PO under the scope of BHEL- PCRI Haridwar of EPC Pkg.	2022-23	85,24,111.92				-	85,24,111.92
85	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23	4,99,70,235.00				-	4,99,70,235.00
86	1030582 Bharat Heavy Electricals Ltd	Contract No- CS-4410-001-2-TC-COA -6129 dtd 05.03.2014	2022-23	8,18,83,683.34				-	8,18,83,683.34
87	1030582 Bharat Heavy Electricals Ltd	Construction of Drain & Roads	2022-23	1,35,72,988.00				-	1,35,72,988.00
88	1030582 Bharat Heavy Electricals Ltd	Ash Handling Package	2022-23	1,35,95,408.00				-	1,35,95,408.00
89	1030582 Bharat Heavy Electricals Ltd	STRUCTURE FOR TG HALL BUNKER PIPE RACK CHIMNEY & MISCELLANEOUS ITEMS	2022-23	31,06,97,410.18				-	31,06,97,410.18
90	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23	13,53,68,148.77				-	13,53,68,148.77
91	1030582 Bharat Heavy Electricals Ltd	220/400kv SWITCHYARD AT NKSTPP3 x 660 MW AND MINING END WITH	2022-23	4,55,88,854.00				-	4,55,88,854.00
92	1030582 Bharat Heavy Electricals Ltd	SUPPLY OF STRUCTURE STEEL FOR SWITCHYARD PACKAGE OF NKSTPP	2022-23	1,65,91,081.00				-	1,65,91,081.00
93	1030582 Bharat Heavy Electricals Ltd	EPC Package- Plant Road and Drain Works	2022-23	13,53,47,919.66				-	13,53,47,919.66
94	1030582 Bharat Heavy Electricals Ltd	Ash Handling Package	2022-23	5,44,88,059.27				-	5,44,88,059.27
95	1030582 Bharat Heavy Electricals Ltd	ETC works for switchyard & Transmission line for 400/220 KV	2022-23	1,67,42,641.00				-	1,67,42,641.00
96	1030582 Bharat Heavy Electricals Ltd	Erection and Commissioning of BOP Packages.	2022-23	59,89,132.00				-	59,89,132.00
97	1030582 Bharat Heavy Electricals Ltd	Erection & Commissioning of EOT CRANES2 Nos	2022-23	25,81,395.00				-	25,81,395.00
98	1030582 Bharat Heavy Electricals Ltd	Installation Services of Induced Draft Cooling Tower System under EPC	2022-23	1,06,11,299.00				-	1,06,11,299.00
99	1030582 Bharat Heavy Electricals Ltd	Erection works of Compressed Air System under EPC Package for NKSTPP	2022-23	46,22,966.00				-	46,22,966.00
100	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF DM PLANT.	2022-23	63,34,629.00				-	63,34,629.00
101	1030582 Bharat Heavy Electricals Ltd	Installation/ Erection, Testing & Commissioning works for C&I	2022-23	2,03,78,288.30				-	2,03,78,288.30
102	1007390 THYSSENKRUPP INDUSTRIES INDIA	Civil works for External CHP	2022-23	9,65,96,624.43				-	9,65,96,624.43
103	1030582 Bharat Heavy Electricals Ltd	Installation Services of Air Conditioning System under EPC Package for	2022-23	74,14,753.37				-	74,14,753.37
104	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF CONDENSATE POLISHING UNIT.	2022-23	16,31,568.00				-	16,31,568.00
105	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF WATER PRE-TREATMENT PLANT.	2022-23	36,93,656.31				-	36,93,656.31
106	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of LP Piping System	2022-23	9,88,346.00				-	9,88,346.00
107	1030582 Bharat Heavy Electricals Ltd	Installation Services of FDPS System under EPC Package for NKSTPP 3X660	2022-23	21,22,447.99				-	21,22,447.99
108	1030582 Bharat Heavy Electricals Ltd	Erection works of Ventilation System under EPC Package for NKSTPP 3X660	2022-23	18,77,610.72				-	18,77,610.72
109	1030582 Bharat Heavy Electricals Ltd	Contract Ref- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2022-23	7,50,537.00				-	7,50,537.00
110	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23	-17,88,000.00				-	-17,88,000.00
111	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23	-12,26,250.00				-	-12,26,250.00
112	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23	-3,55,312.00				-	-3,55,312.00
113	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares from BHEL, Ranipet	2022-23	55,12,710.14				-	55,12,710.14
114	1103978 THERMOSYSTEMS PVT LTD	Mandatory spares of Raw Water Equipment System Package for NKSTPP3X660	2022-23	11,77,474.02				-	11,77,474.02



**Name of the Petitioner** NTPC Ltd.  
**Name of the Generating Station** North Karanpura Super Thermal Power  
**COD** 20.03.2024  
**FORM-S**

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
115	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Hyd SG Package : NKSTPP 3x660MW	2022-23	80,49,401.95				-	80,49,401.95
116	1030582 Bharat Heavy Electricals Ltd	Mandatory spare of 3 X 660 MW Steam Turbine package of NKSTPP supplied	2022-23	2,11,86,053.41				-	2,11,86,053.41
117	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for LT Switchgear from BHEL EPD Bangalore	2022-23	3,56,487.00				-	3,56,487.00
118	1030582 Bharat Heavy Electricals Ltd	BHEL HYDERABAD PUMPS: TURBINE GENERATOR MANDATORY SPARES	2022-23	38,76,953.75				-	38,76,953.75
119	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Bhopal ISM Motor	2022-23	1,40,80,378.00				-	1,40,80,378.00
120	1030582 Bharat Heavy Electricals Ltd	Supply of Mandatory spares from BHEL Bhopal Transformer.	2022-23	3,53,350.00				-	3,53,350.00
121	1008702 ESCORTS CONSTRUCTION EQUIPMENT LTD	Procurement of Mobile Crane Hydra	2022-23	2,66,040.00				-	2,66,040.00
122	1117810 HUE SERVICE PVT LTD	Supply of thirty-five 35 nos. of PC	2022-23	1,83,264.00				-	1,83,264.00
123	1075169 S Mart	Supply of Television	2022-23	43,800.00				-	43,800.00
124	1100918 SMART SERVICES	Supply of Water Purifier	2022-23	10,000.00				-	10,000.00
125	1090130 ELMECH ENGINEERS	Supply of four 04 nos. of 250 KVA DG Sets for construction power of	2022-23	1,60,256.00				-	1,60,256.00
126	1042280 MANIAR & CO	Procurement of Truck Mounted Hydraulic Access Platform	2022-23	5,887.00				-	5,887.00
127	1087918 GODREJ & BOYCE MFG CO LTD	Supply of furniture for use at Tandwa Site Office	2022-23	48,548.00				-	48,548.00
128	1030582 Bharat Heavy Electricals Ltd	REIMBURSEMENT OF COST OF HSD CONSUMED FOR THE DG SETS BEING USED FOR THE	2022-23	22,46,690.00				-	22,46,690.00
129	1085009 Transrail Lighting Ltd	Supply of 30 m High Lighting Mast for BRCL Nabinagar	2022-23	40,521.00				-	40,521.00
130	1030582 Bharat Heavy Electricals Ltd	Freight BBU for EPC Package	2022-23	1,07,76,431.00				-	1,07,76,431.00
131	1141274 K V R CONSTRUCTIONS	CONSTRUCTION OF METAL ROAD FLEXIBLE PAVMENT FROM SAHID CHOWK. VILLAGE	2022-23	9,74,696.00				-	9,74,696.00
132	1130952 UNITED MACHINERY AND APPLIANCES	Supply of two02 no 100KVA DG Set and one01 no.250 KVA DG Set with	2022-23	2,17,000.00				-	2,17,000.00
133	1101625 S P DISTRIBUTOR	Supply of Refrigerator and Deep Freezer	2022-23	4,500.00				-	4,500.00
134	1030582 Bharat Heavy Electricals Ltd	Transportation of Supply Items of 400/220 KV Switchyard Package	2022-23	6,14,422.00				-	6,14,422.00
135	1125506 DELTA PURE TECHNOLOGIES INDIA	Supply and Installation of Water Purifier 500 LPH capacity RO System	2022-23	17,325.00				-	17,325.00
136	1030582 Bharat Heavy Electricals Ltd	F&I OF MAIN EQUIPMENT OF CHP & AHP PKG	2022-23	7,67,720.00				-	7,67,720.00
137	1031833 SIMPLEX INFRASTRUCTURES LTD	CONSTRUCTION OF BARRAGE ACROSS GARHI RIVER INCLUDING INTAKE WATER SYSTEM	2022-23	73,68,059.20				-	73,68,059.20
138	1075169 S Mart	Regularizing SAP Purchase Order against manual committee purchase order	2022-23	14,350.00				-	14,350.00
139	1075169 S Mart	Supply of LED HD Television-55 inch	2022-23	84,744.00				-	84,744.00
140	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Guest House at Vinayak, Hazaribadh	2022-23	95,329.00				-	95,329.00
141	1158016 PRAVEEN BROTHERS	Procurement of Medical Equipment and Consumables.	2022-23	45,117.00				-	45,117.00
142	1031833 SIMPLEX INFRASTRUCTURES LTD	Ash Dyke Package:CS-4410-331R-9-CS-LOA-6551 dt 31.03.2017	2022-23	2,79,01,458.12				-	2,79,01,458.12
143	1089241 SIGMA E SOLUTION	Supply of 14 nos. of Laser Multifunction Printer	2022-23	37,800.00				-	37,800.00
144	1068497 SRI GURU GOVIND SINGH NURSERY	Service contract for Tree Cutting at NKSTPP and Transportation up to	2022-23	3,93,635.00				-	3,93,635.00
145	1080830 KAMAL ENTERPRISES	Procurement of water cooler-cum-purifier.	2022-23	96,599.00				-	96,599.00
146	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2022-23	76,99,262.00				-	76,99,262.00
147	1105968 KYOCERA DOCUMENT SOLUTIONS INDIA	Supply of Heavy Duty Multifunction Printer for NTPC-NKSTPP	2022-23	1,39,395.00				-	1,39,395.00
148	1066830 CROCKERY EMPORIUM	Procurement of fly cather for plant canteen, canteen in enabling	2022-23	5,968.00				-	5,968.00
149	1124857 HITACHI SYSTEMS MICRO CLINIC	Supply of Servers	2022-23	49,846.00				-	49,846.00
150	1088367 SHANDILYA INSTRUMENTS SALES	Supply of Electrical Items Meters & Instruments	2022-23	1,096.00				-	1,096.00
151	1030582 Bharat Heavy Electricals Ltd	F&I OF FDPS PACKAGE	2022-23	3,17,614.00				-	3,17,614.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
152	1087981 ACME Cleantech Solutions Limited	Construction of prefabricated Hostel, Security accommodation	2022-23	44,90,000.00				-	44,90,000.00
153	1103978 THERMOSYSTEMS PVT LTD	Local Transportation F&I-MEof Raw Water System Equipment Package	2022-23	1,96,643.00				-	1,96,643.00
154	1102660 KOMAL CONSTRUCTION	Installation/Erection works of Fire Protection Hydrant System for NKSTPP	2022-23	2,48,120.00				-	2,48,120.00
155	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2022-23	36,63,638.00				-	36,63,638.00
156	1030582 Bharat Heavy Electricals Ltd	F&I- Main equipment of BHEL Ruderpur	2022-23	2,75,855.56				-	2,75,855.56
157	1109053 M S PATEL	Construction of Road from Tandwa Market Bazar Tand to SHAJ Road at	2022-23	7,22,266.00				-	7,22,266.00
158	1089687 MAA LAKSHMI ENTERPRISES	ANNUAL CONTRACT FOR MISC CIVIL WORKS IN and AROUND NKSTPP	2022-23	1,16,240.00				-	1,16,240.00
159	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Supervision of project construction activities of CCD.	2022-23	1,09,607.00				-	1,09,607.00
160	1122109 WIDEPRIINT SYSTEMS & SOLUTIONS	Procurement of hp MAKE, MODEL No - DesignJet T-1700 Printer Series	2022-23	27,798.00				-	27,798.00
161	1134087 KUSHAL ADRASH SARMIK SAWAWLAMBI	Construction of the road with drain from PWD road to thethar tanda	2022-23	3,00,583.00				-	3,00,583.00
162	1089692 BECQUEREL INDUSTRIES PVT LTD	Additional RT in Boiler #1 & 2 at NKSTPP Tandwa.	2022-23	11,78,858.15				-	11,78,858.15
163	1117810 HUE SERVICE PVT LTD	Procurement of Movie Projection System for Enabling Township NKSTPP.	2022-23	91,789.00				-	91,789.00
164	1134087 KUSHAL ADRASH SARMIK SAWAWLAMBI	Construction of 02 nos. PCC Roads at PAV	2022-23	1,89,765.00				-	1,89,765.00
165	1134087 KUSHAL ADRASH SARMIK SAWAWLAMBI	Construction of 02 No's PCC Road Chhath Ghat to existing road at	2022-23	2,55,214.00				-	2,55,214.00
166	1109053 M S PATEL	Construction of labour colony Phase I with brick mortar Type I at	2022-23	31,85,600.00				-	31,85,600.00
167	1016068 UTILITY POWERTech LIMITED	RAIN WATER HARVESTING WORK IN ENABLING TOWNSHIP AT NKSTPP Non-PSOMA	2022-23	22,02,224.87				-	22,02,224.87
168	1024116 ANALYTICA EQUIPMENTS (I) PVT LTD	Karl Fisher Titrator for North Karanpura	2022-23	65,000.00				-	65,000.00
169	1007745 KENT RO SYSTEMS LTD	PROCUREMENT OF BIOMETRIC FACE READER.	2022-23	12,000.00				-	12,000.00
170	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Construction of Multi Purpose Community Hall at Harijan tola, Garilong.	2022-23	1,21,341.00				-	1,21,341.00
171	1087981 ACME Cleantech Solutions Limited	Construction of prefabricated H-Type construction office	2022-23	-13,385.00				-	-13,385.00
172	1129709 CHAND COLLECTION	PO version 3 created for final deviation file CPG2/USSC C	2022-23	1,53,922.00				-	1,53,922.00
173	1073267 Radio Vision	PROCUREMENT OF GODREJ FURNITURE FOR NORTH KARANPURA	2022-23	5,98,561.00				-	5,98,561.00
174	1161536 JOY DEVELOPMENTS	ANNUAL CONTRACT FOR MISCELLANEOUS CIVIL WORKS IN & AROUND NKSTPP.	2022-23	4,21,920.00				-	4,21,920.00
175	1186108 SOURABH ENGINEERS & GRAPHICS INDIA	Supply, Erection and Commissioning of Outdoor Multimedia LED Display	2022-23	21,712.00				-	21,712.00
176	1161536 JOY DEVELOPMENTS	Providing & laying Paver blocks over PCC in the LDO Area, Fire	2022-23	2,47,023.00				-	2,47,023.00
177	1130417 BHARDWAJ SHARMIK SWAWLAMBI SAHYOG	Landscaping around gate complex & construction office at NKSTPP.	2022-23	2,90,550.00				-	2,90,550.00
178	1131866 MD S CONSTRUCTION	DEVELOPMENT OF HORTICULTURE WORK AND ITS BIENNIAL MAINTENANCE IN	2022-23	4,81,822.60				-	4,81,822.60
179	1128778 LOGICLADDER TECHNOLOGIES PVT LTD	Real Time Data transmission in digital form from AAQMS & CEMS at	2022-23	2,35,825.00				-	2,35,825.00
180	1126039 VERT EQUIPMENT PRIVATE LIMITED	PURCHASE OF SKID STEER LOADER FOR AHD AT NTPC North Karanpura	2022-23	46,799.00				-	46,799.00
181	1178938 BRUHAT ENGINEERING & SERVICES LLP	Development of Electrical Lab Set Up-NKSTPP.	2022-23	4,66,052.00				-	4,66,052.00
182	1181130 CSR TECHNO SERVICES	PROCUREMENT OF BATTERY DISCHARGE TEST KIT FOR NKSTPP.	2022-23	75,756.00				-	75,756.00
183	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Construction of RCC box culvert near O&M store building of NKSTPP.	2022-23	39,322.00				-	39,322.00
184	1131866 MD S CONSTRUCTION	Construction of Road and Drain including area development in labour	2022-23	6,99,962.00				-	6,99,962.00

Name of the Petitioner **NTPC Ltd.**  
Name of the Generating Station **North Karanpura Super Thermal Power**  
COD **20.03.2024**  
**FORM-S**

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
185	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of 15KV Insulation Tester for EM DepttEMD NTPC	2022-23	41,951.00				-	41,951.00
186	1157560 MANOJ KUMAR SAW	Station lighting work on cost recovery basis from BHEL.	2022-23	4,29,034.63				-	4,29,034.63
187	1003588 MESSALS OVERSEAS (I) PVT LTD	Procurement of Three Phase Power Quality Analyser for EEMG Department of	2022-23	13,194.00				-	13,194.00
188	1161536 JOY DEVELOPMENTS	Foundation work for towers of Intermediate Gantry at NKSTPP.	2022-23	3,42,681.00				-	3,42,681.00
189	1203732 NNT DEVELOPERS PRIVATE LIMITED	Construction of Ash Bulker Road at NTPC North Karanpura.	2022-23	3,30,86,589.64				-	3,30,86,589.64
190	1161536 JOY DEVELOPMENTS	Construction of Material gate complex at NKSTPP Tandwa.	2022-23	3,56,080.00				-	3,56,080.00
191	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Civil including electrical infrastructure works for amenities and	2022-23	2,78,01,598.38				-	2,78,01,598.38
192	1186664 PRAKASH TRADERS	Construction of Static Underground Water tank for CISF Fire Station.	2022-23	88,439.00				-	88,439.00
193	1123629 AAXIS NANO TECHNOLOGIES PVT LTD	Supply, Installation, Commissioning and CAMC of Effluent Quality monitoring system	2022-23	16,82,559.00				-	16,82,559.00
194	1149557 MAA KALI CONSTRUCTION	External painting of main plant equipment foundations and boundary wall	2022-23	59,887.00				-	59,887.00
195	1131866 MD S CONSTRUCTION	Renovation of IPS Guest House rooms Khukhri of Jharkhand public	2022-23	1,21,724.00				-	1,21,724.00
196	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Hiring of Poclain & Dumper for Main plant works of NKSTPP for a period	2022-23	80,340.00				-	80,340.00
197	1085966 DEWANCHAND RAMSARAN CORPORATIC	Hiring of 250 MT crawl mounted crane for NKSTPP	2022-23	16,63,016.30				-	16,63,016.30
198	1055320 Wizertech Informatics Pvt Ltd	Supply of AIO PC at NTPC North Karanpura	2022-23	2,18,610.00				-	2,18,610.00
199	1129709 CHAND COLLECTION	ELECTRIFICATION WORKS FOR POWER SUPPLY TO PC/ FURNITURE IN SERVICE	2022-23	1,56,680.00				-	1,56,680.00
200	1092862 M J ENGINEERING	ELECTRICAL WORKS FOR STREET LIGHTING AT LABOUR COLONY.	2022-23	34,107.00				-	34,107.00
201	1201738 SURYAVANSHI PARIVAHAN	Removal of Earth for Construction of Helipad at NTPC North Karanpura	2022-23	99,600.00				-	99,600.00
202	1002540 INDUSTRIAL MARKETING & SERVICES	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2022-23	3,469.00				-	3,469.00
203	1045524 GANNON DUNKERLEY & CO LTD	MATERIALS REMOVAL FROM THE ROADSIDE & TRUCK HOPPER -1 AREA IN	2022-23	48,000.00				-	48,000.00
204	1067046 SEVEN STAR CONSTRUCTION	Electrical works pertaining to power supply to raw water pumping station	2022-23	44,695.00				-	44,695.00
205	1005333 VANKOS & COMPANY	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2022-23	5,082.00				-	5,082.00
206	1119819 FOAMTECH ANTIFIRE COMPANY	Supply of Fire Extinguishers	2022-23	4,675.00				-	4,675.00
207	1150481 SCRUM SYSTEM PVT LTD	Procurement of Safety Training Kiosk .	2022-23	38,350.00				-	38,350.00
208	1116019 HUE SERVICE PVT LTD	Video Surveillance Network at Enabling Township NKSTPP	2022-23	5,46,943.00				-	5,46,943.00
209	1164796 B K CONSTRUCTION	Laying of Contingency Pipe line from Pond Near Vananchat Colleege to	2022-23	82,583.00				-	82,583.00
210	1083825 Gupta Power Infrastructure Ltd	Procurement of ACSR Conductor for startup Power	2022-23	1,82,786.00				-	1,82,786.00
211	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Maintenance of civil works in owner construction building and Time	2022-23	2,25,694.01				-	2,25,694.01
212	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Providing of SS railing in planters at Plant Gate no 1 Painting of kerb	2022-23	16,34,160.37				-	16,34,160.37
213	1185069 RAJ RAJESHWARI CONSTRUCTION	Supply, Installation and Commissioning of PI server, LAN server and	2022-23	73,220.00				-	73,220.00
214	1197969 AMX MEDICAL SYSTEMS	Supply, installation and commissioning of 'X Ray Machine 300 mA' at	2022-23	21,720.00				-	21,720.00
215	1040924 LEOTRONIC SCALES PVT LTD	Procurement and Installation of 1 nos of 100 MT Weigh Bridge along with	2022-23	3,63,191.00				-	3,63,191.00
216	1008843 APOLLO HOSPITALS ENTERPRISE LTD	SUPPLY, INSTALLATION AND COMISSIONING OF CAPEX ITEMS FOR COVID TREATMENT	2022-23	7,68,362.00				-	7,68,362.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
217	1010974 IRC ENGINEERING SERVICES INDIA PVT	Phased Array Ultrasonic Testing (PAUT) of Boiler Tube Joints	2022-23	1,14,040.00				-	1,14,040.00
218	1190723 GITANJALI ENTERPRISES	Execution of pending FO cable work for Data Concentrator system DC1	2022-23	21,178.00				-	21,178.00
219	1161536 JOY DEVELOPMENTS	Job Contract for deployment of Painter for letter writing/ labelling for	2022-23	2,69,428.84				-	2,69,428.84
220	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMI	Deployment of tractor and unskilled manpower for grass cutting &	2022-23	63,657.00				-	63,657.00
221	1040924 LEOTRONIC SCALES PVT LTD	Procurement of 2 No Weighbridge One for Ash Near Fly Ash Silo and Other	2022-23	11,30,300.00				-	11,30,300.00
222	1201773 R K ENTERPRISES	Deployment of JCB, Tractor & Manpower for plant drain cleaning works of	2022-23	1,19,604.00				-	1,19,604.00
223	1203124 JMJ ENGINEERING CONSTRUCTIONS	Installation of dewatering sump pump system near raw water reservoir,	2022-23	63,000.00				-	63,000.00
224	1193482 THIRD WAVE SERVICES PVT LTD	Detection of cable fault in 33KV cables laid between Misc Switchgear and	2022-23	14,900.00				-	14,900.00
225	1179724 ETRICALS ENGINEERS PVT LTD	Hiring of Electrical Testing team for testing of electrical equipment	2022-23	26,500.00				-	26,500.00
226	1184479 KAMAL HOSSAIN	Laying of 450 NB ERW MS Pipe from Reservoir Lagoon-3 to existing RW Pipe	2022-23	1,97,491.00				-	1,97,491.00
227	1161536 JOY DEVELOPMENTS	Renovation of Guest House, Office and Conference room of CHATRA	2022-23	29,977.00				-	29,977.00
228	1130965 SHRMIK SAHYOG SAMITI LTD KAMTA	Planting grass & fine dressing of the stadium.Post-Facto	2022-23	22,084.00				-	22,084.00
229	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMI	Deployment of tractor and unskilled manpower for grass cutting &	2022-23	1,33,973.23				-	1,33,973.23
230	1024589 KATARIA CARRIERS	PO version 3 created for final deviation & final time extension upto	2022-23	45,660.00				-	45,660.00
231	1030582 Bharat Heavy Electricals Ltd	F & I PEM NOIDA	2022-23	7,30,593.00				-	7,30,593.00
232	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Executive Hall of B block	2022-23	2,793.00				-	2,793.00
233	1001589 ELECTRO MED	Supply and Installation of LED Display Board for Safety Centre, NKSTPP	2022-23	790.00				-	790.00
234	1074965 Ritveyraaj Cargo Shipping	Supply of ten10 nos. of Porta Cabin	2022-23	3,22,077.00				-	3,22,077.00
235	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture for Shared Services, Hazaribagh Item No. 40 &	2022-23	1,662.00				-	1,662.00
236	1087918 GODREJ & BOYCE MFG CO LTD	Supply of Workstation and Furniture for Shared Services, Hazaribagh	2022-23	4,634.00				-	4,634.00
237	1022771 Godrej & Boyce Mfg Co Ltd	Purchase order for Four Door Bookcase for EWA library in Enabling	2022-23	3,049.00				-	3,049.00
238	1041075 ARSH ELECTRONICS PVT LTD	Supply and installation of twenty 20 nos. solar high mast for main	2022-23	4,51,622.00				-	4,51,622.00
239	1030582 Bharat Heavy Electricals Ltd	Type Test Charges	2022-23	10,46,673.00				-	10,46,673.00
240	1030582 Bharat Heavy Electricals Ltd	F&I of Supply Items from BHEL Jhansi against Transformer Package	2022-23	1,98,800.00				-	1,98,800.00
241	1053105 NATIONAL ENGINEERING & MARKETING	PROCUREMENT OF SAFETY LOCKOUT BOX CABINETS.	2022-23	20,950.00				-	20,950.00
242	1030582 Bharat Heavy Electricals Ltd	local transportation for plant & equipment-freight-EDN, bangalore	2022-23	2,30,287.00				-	2,30,287.00
243	1030582 Bharat Heavy Electricals Ltd	F&I for supply of LT Switchgear from under LT Switchgear &	2022-23	2,17,731.00				-	2,17,731.00
244	1030582 Bharat Heavy Electricals Ltd	F&I- Main equipment of BHEL Bhopal ISM Motors.	2022-23	3,24,439.00				-	3,24,439.00
245	1110199 HARISON PUMPS PVT LTD	Procurement of submersible pump for north karanpura site.urgent	2022-23	12,999.00				-	12,999.00
246	1006276 SUKAN EQUIPMENTS PVT LTD	Materials for Fire Hydrant System of NKSTPP Enabling Township	2022-23	25,250.00				-	25,250.00
247	1030582 Bharat Heavy Electricals Ltd	Local transportation and freight for BHEL-PCRI package.	2022-23	1,15,578.00				-	1,15,578.00
248	1030582 Bharat Heavy Electricals Ltd	Freight for Mandatory Spares of BHEL-Hardwar scope:	2022-23	8,76,948.70				-	8,76,948.70
249	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for CHP package at NKSTPP 3X660 Mw	2022-23	1,14,17,298.00				-	1,14,17,298.00

Name of the Petitioner **NTPC Ltd.**  
Name of the Generating Station **North Karanpura Super Thermal Power**  
COD **20.03.2024**  
**FORM-S**

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
250	1030582 Bharat Heavy Electricals Ltd	FREIGHT & INSURANCE : GOINDWAL	2022-23	38,349.00				-	38,349.00
251	1030582 Bharat Heavy Electricals Ltd	Transportation of Supply Items of BHEL Bhopal HT switchgears and GRP	2022-23	1,53,760.00				-	1,53,760.00
252	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Bhopal SCS	2022-23	5,10,333.00				-	5,10,333.00
253	1030582 Bharat Heavy Electricals Ltd	BBU NO- NK-BBU-FREIGHT-BHEL-HYDERABAD DATED01.12.2017	2022-23	1,82,509.00				-	1,82,509.00
254	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare Parts FOR AHP BHEL ISG	2022-23	1,91,65,489.67				-	1,91,65,489.67
255	1030582 Bharat Heavy Electricals Ltd	F&I Mand spares BHEL HYD under EPC Pkg	2022-23	1,23,172.00				-	1,23,172.00
256	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture	2022-23	4,04,676.10				-	4,04,676.10
257	1183253 SHREE SAI ENTERPRISES	Procurement of Fumigator.	2022-23	10,856.00				-	10,856.00
258	1171878 JAYASHREE ELECTROMECH PRIVATE LTD	Installation of approx. 1.7 km T/L including supply of line hardware	2022-23	22,791.50				-	22,791.50
259	1068279 CHOURASIYA CONSTRUCTION	CONSTRUCTION OF FIVE 05NOS. OF LATRINE FOR SECURITY PERSONNEL AT CISF	2022-23	1,804.35				-	1,804.35
260	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for Compressed Air System under BHEL EPC Package for	2022-23	89,18,911.00				-	89,18,911.00
261	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for IDCT under BHEL EPC Package for NKSTPP3X660 MW	2022-23	35,29,303.03				-	35,29,303.03
262	1030582 Bharat Heavy Electricals Ltd	Reimbursement of Labour Compensation during COVID-19 lockdown for EPC	2022-23	1,52,229.00				-	1,52,229.00
263	1086602 PARTH ENERGY SYSTEMS PVT LTD	PROCUREMENT OF WATER COOLER CUM RO PURIFIER FOR NTPC NORTH KARANPURA	2022-23	1,32,319.60				-	1,32,319.60
264	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Trichy : NKSTPP 3x660MW	2022-23	40,20,97,373.58				-	40,20,97,373.58
265	1030582 Bharat Heavy Electricals Ltd	BHEL TRICHY VALVES: MANDATORY SPARES	2022-23	8,59,57,107.14				-	8,59,57,107.14
266	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Jhansi	2022-23	21,71,355.00				-	21,71,355.00
267	1030582 Bharat Heavy Electricals Ltd	PO for Mandatory spares of BHEL TBG	2022-23	1,63,56,289.00				-	1,63,56,289.00
268	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : BHEL PSER MILL REJECT SYSTEM HERP Package : NKSTPP	2022-23	11,92,980.00				-	11,92,980.00
269	1188845 WINNTUS FORMWORK PRIVATE LIMITED	Payment of replacement cost to M/s Winntus Formwork Kolkata as per	2022-23	12,96,702.00				-	12,96,702.00
270	1072356 BHAVANI ERECTORS PVT LTD	Cutting of Inspection nozzles of Boiler Headers for Header Internal	2022-23	15,51,700.00				-	15,51,700.00
271	1036644 POOJA INTERNATIONAL	Supply of bearing induction heater for north Karanpura	2022-23	1,47,500.00				-	1,47,500.00
272	1091134 GENNEXT LAB TECHNOLOGIES PVT LTD	Procurement of PORTABLE FLUE GAS ANALYSER FOR EEMG DEPARTMENT of NTPC	2022-23	12,30,695.72				-	12,30,695.72
273	1162956 HYDAC (INDIA) PVT LTD	Supply of Hydac Proportional Control Valve and Position Feedback	2022-23	4,81,291.00				-	4,81,291.00
274	1105030 VARELI TECNAC PVT LTD	Networking items for Admin building and maintenance for existing system.	2022-23	3,87,244.00				-	3,87,244.00
275	1074738 Action Construction Equipment Ltd	Purchase of 12T Forklift for NTPC North Karanpura.	2022-23	37,76,000.00				-	37,76,000.00
276	1207318 SAICORP INDUSTRIAL TRAILERS PVT LTD	PROCUREMENT OF TROLLEY MOUNTED 30KL TRANSFORMER OIL STORAGE TANK-NKSTPP	2022-23	18,11,300.00				-	18,11,300.00
277	1000079 ABB India Limited	Supply of remote seal diaphragm type pressure transmitter for NTPC North	2022-23	1,18,543.00				-	1,18,543.00
278	1210325 IADEPT MARKETING	PROCUREMENT OF STROBOSCOPE FOR EEMG DEPARTMENT AT NTPC NORTH KARANPURA	2022-23	1,09,976.00				-	1,09,976.00
279	1155705 HIRAL TEKTRONIX PVT LTD.	Purchase of Camera Based Time Recording/Attendance Monitoring System for	2022-23	7,34,550.00				-	7,34,550.00
280	1190748 EHA SHIVAM TECHNOLOGIES	SUPPLY & INSTALLATION OF PRINTER - TYPE: LASERJET.	2022-23	3,97,982.70				-	3,97,982.70
281	1186239 BHUSHAN SALES	Procurement of Godrej Furniture for furnishing of Bachelor	2022-23	50,78,646.50				-	50,78,646.50
282	1186239 BHUSHAN SALES	Procurement Supply & installation of Godrej Furniture's for Audio Visual System for Block-A, Conferencing System, NKSTPP. Tandwa	2022-23	1,30,57,624.44				-	1,30,57,624.44
283	1039410 PROGILITY TECHNOLOGIES PVT LTD	MANDATORY SPARES SUPPLY BY BHEL-PEM EPC PACKAGE_NKSTPP	2022-23	57,346.00				-	57,346.00
284	1030582 Bharat Heavy Electricals Ltd	MANDATORY SPARES SUPPLY BY BHEL-PEM EPC PACKAGE_NKSTPP	2022-23	6,42,156.00				-	6,42,156.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
285	1137270 ADANI INFRA INDIA LTD	Line diversion of 132KV DVC Piparwar- NKSTPP line between tower location	2022-23	95,61,324.00				-	95,61,324.00
286	1068497 SRI GURU GOVIND SINGH NURSERY	Service contract for Tree Cutting at NKSTPP and Transportation up to	2022-23	27,48,880.73				-	27,48,880.73
287	1130947 MAHESH CONSTRUCTION	Installation of additional lights along the boundary wall near material	2022-23	1,38,404.00				-	1,38,404.00
288	1026394 AUTOTRICAL	Award of contract to M/s Autotricals on single tender urgency for the	2022-23	77,634.74				-	77,634.74
289	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of Double Girder EOT Crane for BFP	2022-23	32,28,672.00				-	32,28,672.00
290	1030582 Bharat Heavy Electricals Ltd	E&C of Double Girder EOT Crane for Electrical Workshop Building	2022-23	28,32,000.00				-	28,32,000.00
291	1030582 Bharat Heavy Electricals Ltd	E&C of Sewage Treatment Plant package	2022-23	18,40,328.00				-	18,40,328.00
292	1000872 BHARAT HEAVY ELECTRICALS LTD	Procurement and installation of two additional spare feeders and	2022-23	13,11,900.00				-	13,11,900.00
293	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	BALANCE WORK OF DEVELOPMENT OF AREA AROUND SAHEED BEDI & PAVING FOR	2022-23	7,66,377.61				-	7,66,377.61
294	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower & Tractor for housekeeping,scattered material	2022-23	5,28,214.00				-	5,28,214.00
295	1202919 ARS INFRATECH	Deployment of manpower for Monitoring of C&I erection work at	2022-23	3,51,653.20				-	3,51,653.20
296	1030582 Bharat Heavy Electricals Ltd	Civil works of additional scope for change in Power Supply Scheme for	2022-23	82,80,184.74				-	82,80,184.74
297	1209981 DECO & DECORS	INTERIOR WORK OF 5TH FLOOR OF ADMINISTRATIVE BUILDING.	2022-23	9,80,061.54				-	9,80,061.54
298	1025427 DAMODAR VALLEY CORPORATION	Deposit of INR 10,000.00 to DVC to ascertain technical feasibility of	2022-23	10,000.00				-	10,000.00
299		Land related liabilities	2022-23	14,80,074.00			14,80,074.00	14,80,074.00	-
300		Leasehold Land Liability	2022-23	7,84,30,64,000.00			18,11,14,000.00	18,11,14,000.00	7,66,19,50,000.00
299		Liability for R&R	2022-23	3,34,00,84,817.81			11,12,68,271.57	11,12,68,271.57	3,22,88,16,546.24
300	1006257 SU MOTORS PVT LTD	SUPPLY OF SU MOTORS MAKE EFFLUENT DISPOSAL PUMP FOR DM PLANT	2023-24					-	-
301	1001584 ELECON ENGINEERING CO LTD	Supply of Elecon make Gearbox Complete assembly for NTPC North	2023-24					-	-
302	1166495 SONEL INSTRUMENTS INDIA PVT. LTD.	Procurement of fully automatic 15 KV insulation resistance tester for	2023-24					-	-
303	1163713 RAJ TRADING	Supply of four04 nos. of 15 HP Submersible Pump for #1	2023-24					-	-
304	1083825 Gupta Power Infrastructure Ltd	Supply of LT, HT and Control Cables at NTPC North Karanpura.	2023-24					-	-
305	1083825 Gupta Power Infrastructure Ltd	Supply of LT, HT and Control Cables at NTPC North Karanpura and NTPC	2023-24					-	-
306	1077517 SRI SIDDHI INSTRUMENTS & CHEMICALS	Lab Ware for chemistry For North Karanpura	2023-24					-	-
307	1008009 SECURE METERS LTD.	Procurement of ABT Online MONITORING SYSTEM FOR NTPC NORTH KARANPURA by	2023-24					-	-
308	1174926 HACH OTT INDIA PRIVATE LIMITED	Portable Dissolved Oxygen Analyser	2023-24					-	-
309	1202035 FOURVAC TECHNOLOGIES	Procurement of HELIUM LEAK DETECTOR for EEMG Department of NTPC	2023-24					-	-
310	1002820 JOST'S ENGINEERING COMPANY LIMITED	PROCUREMENT OF TAN DELTA AND CAPACITANCE MEASUREMENT KIT FOR NTPC NORTH	2023-24					-	-
311	1106217 INDIAN HYDROGEN	Purchase of Hydrogen gas with cylinders for NTPC North Karanpura	2023-24					-	-
312	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of PORTABLE INFRARED THERMOVISION CAMERA FOR EMD-NTPC	2023-24					-	-

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
313	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of Cable Fault Locator for EMD NTPC NorthKaranpura.	2023-24					-	-
314	1196852 ALICO INDUSTRIAL ENTERPRISES	Procurement of Drill bits, Reamers, Taps & Dies for workshop at	2023-24					-	-
315	1087810 POWERJAC SYSTEMS PVT LTD	PROCUREMENT OF 4X100 GANG JACK FOR NTPC North Karanpura	2023-24					-	-
316	1036644 POOJA INTERNATIONAL	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2023-24					-	-
317	1026824 HINDUSTHAN SUPPLIERS	Procurement on RC Basis Premium make Fluid Coupling, Model No - PST 1000	2023-24					-	-
318	1018244 SUMMITS HYGRONICS (P) LTD	Supply of dew point transmitters for NTPC North Karanpura	2023-24					-	-
319	1002821 M/S JOSTS ENGINEERING COMPANY LTD	ROCUREMENT OF MULTIFUNCTION TEST KIT FOR TRANSFORMERS	2023-24					-	-
320	1044201 I-TORQ(INDIA)PRIVATE LIMITED	Procurement of Inflatable Jack for Boiler Maintenance Department at NTPC	2023-24					-	-
321	1010845 FLUID CHEM VALVES INDIA PVT LTD	M-CPG2-5267 / PROCUREMENT OF VALVE LAPPING MACHINE FOR NTPC NORTH	2023-24					-	-
322	1189913 MARKS (INDIA) TRADERS	Procurement of Portable Conductivity meter for Chemistry Lab of	2023-24					-	-
323	1011106 MANISH METAL CORPORATION	Supply of CS rods SS Rods and brass round bars for workshop at NKSTPP	2023-24					-	-
324	1010682 BRIGHT STEEL CENTRE	Supply of SS Rods and brass round bars for workshop at NKSTPP	2023-24					-	-
325	1195744 A Z Z SUPPLIER	Purchase of BOT02 TON for North Karanpura .	2023-24					-	-
326	1174926 HACH OTT INDIA PRIVATE LIMITED	Procurement of online iron analyzers	2023-24					-	-
327	1054925 CONTROL COMPONENT INDIA PVT LTD	SUPPLY OF HP-LP BYPASS ACTUATORS FOR NKSTPP	2023-24					-	-
328	1074738 Action Construction Equipment Ltd	Purchase of Backhoe Loader for North Karanpura.	2023-24					-	-
329	1051345 STEAM EQUIPMENTS PVT LTD	PROCUREMENT OF TWO NUMBERS OF TROLLEY MOUNTED PORTABLE ACC METER FOR	2023-24					-	-
330	1026824 HINDUSTHAN SUPPLIERS	Supply of 400 KV HV BUSHINGS FOR GT AND ST-NKSTPP as per GeM	2023-24					-	-
331	1000438 CE T&D INDIA LTD	PROCUREMENT OF GE MAKE NUMERICAL RELAYS FOR NTPC NORTH KARANPURA THERMAL	2023-24					-	-
332	1210054 VIKRANT & COMPANY	Procurement of wire ropes and slings for NTPC North Karanpura	2023-24					-	-
333	1148928 BALAJI ENTERPRISES	SUPPLY & INSTALLATION OF 2 TON CASSETTE AIR CONDITIONER WITH	2023-24					-	-
334	1075169 S Mart	Purchase of electric appliances for New guest house at PTS, NKSTPP	2023-24					-	-
335	1129855 MAB ELV SYSTEMS PVT LTD	Supply, Erection & Commissioning of IP based Surveillance Camera at	2023-24					-	-
336	1132485 HAYAJAMI PORTA SOLUTIONS PVT LTD	Procurement of 6 Nos. of portable cabin at NTPC North Karanpura O	2023-24					-	-
337	1066550 GODREJ & BOYCE MFG CO LTD	Comprehensive Annual Maintenance Contract for 14 Nos Flap Barrier Sets	2023-24					-	-
338	1195451 VERTEL DIGITAL PVT LTD	Supply , Installation And Integration Of Walkie Talkie System With	2023-24					-	-
339	1043397 ALCO ALUMINIUM LADDERS	Purchase of Aerial working platform for North KaranpuraPR-700069844	2023-24					-	-
340	1186239 BHUSHAN SALES	Procurement of Godrej furniture items for NTPC North Karanpura	2023-24					-	-
341	1216267 ASIAN SALES AGENCY	Procurement of PrintersMFM for NTPC NKSTPP	2023-24					-	-
342	1006989 TEAM COMPUTERS PVT LTD	Procurement of PCs for all sites/regions/CC requirements	2023-24					-	-
343	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24					-	-

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
344	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24					-	-
345	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler component BHEL Trichy scope	2023-24					-	-
346	1030582 Bharat Heavy Electricals Ltd	Ex work supply of foundation fasteners, seal air assembly and mill	2023-24					-	-
347	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Ceramic items from BHEL EPD Bangaluru	2023-24					-	-
348	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24					-	-
349	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler components BHEL Ranipet dispatch scope-INR	2023-24					-	-
350	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24					-	-
351	1030582 Bharat Heavy Electricals Ltd	TRichy Supply USD BBU dated 08.07.2015	2023-24					-	-
352	1030582 Bharat Heavy Electricals Ltd	FC- TRichy Supply USD BBU-FOB NKSTPP dated 08.07.2015	2023-24					-	-
353	1030582 Bharat Heavy Electricals Ltd	PC chennai INR for NKSTPP	2023-24		-	-			
354	1030582 Bharat Heavy Electricals Ltd	BHEL PC CHENNAI NKSTPP EURO	2023-24						
355	1030582 Bharat Heavy Electricals Ltd	NKSTPP Haridwar Second Contract	2023-24						
356	1030582 Bharat Heavy Electricals Ltd	BHEL Haridwar EURO	2023-24						
357	1030582 Bharat Heavy Electricals Ltd	Ex work supply of TG V/v Trichy v/v and Goindwal scope	2023-24						
358	1030582 Bharat Heavy Electricals Ltd	Ex work supply of TG V/v Trichy v/v and Goindwal scope	2023-24						
359	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHOPAL STS BF valve	2023-24						
360	1030582 Bharat Heavy Electricals Ltd	Ranipet EURO NKSTPP	2023-24						
361	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#2 (Pressure Parts, Piping & Valves)	2023-24						
362	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#2	2023-24						
363	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#3	2023-24						
364	1030582 Bharat Heavy Electricals Ltd	PO BHEL JHANSI NKSTPP	2023-24						
365	1030582 Bharat Heavy Electricals Ltd	Exworks supplies USD jhansi NKSTPP	2023-24						
366	1117810 HUE SERVICE PVT LTD	Wireless Internet Access system at NKSTPP, Tandwa & Miscellaneous	2023-24						
367	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24						
368	1045524 GANNON DUNKERLEY & CO LTD	Permanent Township package for North Karanpura STPP 3 x 660 MW	2023-24						
369	1030582 Bharat Heavy Electricals Ltd	Contract Ref- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2023-24						
370	1030582 Bharat Heavy Electricals Ltd	Erection and Commissioning of Steam Turbine	2023-24						
371	1030582 Bharat Heavy Electricals Ltd	NKSTPP Haridwar Second Contract ACC	2023-24						
372	1066550 GODREJ & BOYCE MFG CO LTD	CAMC of Plant Gate Access Control System CLIMS supplied at NTPC, North	2023-24						
373	1030582 Bharat Heavy Electricals Ltd	BBU for ACW plant supplies from BHEL PSER for NKSTPP	2023-24						
374	1161339 RANA CONSTRUCTION	Construction of Boundary wall at Bukru for NKSTPP	2023-24						
375	1030582 Bharat Heavy Electricals Ltd	Supply of Hydrogen Generation System for EPC Package of NKSTPP3X660 MW	2023-24						
376	1030582 Bharat Heavy Electricals Ltd	CIF supply of Mandatry Spares : BHEL HWR EURO	2023-24						
377	1030582 Bharat Heavy Electricals Ltd	Supply of Mandatory spares for DM Plant, NKSTPP	2023-24						
378	1030582 Bharat Heavy Electricals Ltd	PO for mandatory spares of BHEL Rudrapur	2023-24						
379	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares: NKSTPP : TG EOT CRANE 3X660 MW	2023-24						
380	1030582 Bharat Heavy Electricals Ltd	F&I PSER-KOLKATA UNDER BHEL EPC PACKAGE FOR NKSTPP3X660 MW-Main	2023-24						
381	1067046 SEVEN STAR CONSTRUCTION	PO version 4 created for 4th PTE upto 31.05.2023 without prejudice to	2023-24						
382	1161339 RANA CONSTRUCTION	Construction of CRPF Camp at NKSTPP Tandwa	2023-24						
383	1030582 Bharat Heavy Electricals Ltd	EPC Contract for North Karanpura 3X660 MW	2023-24						



Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
384	1030582 Bharat Heavy Electricals Ltd	F&I for Main Equipment Supply from HERP, Varanasi	2023-24						
385	1140978 VOLKS ENERGIE PVT LTD	Design, Supply, Installation, Testing & Commissioning of Inverter	2023-24						
386	1014322 TECHNOWARE SYSTEMS INDIA (P) LTD	LAN Networking at NKSTPP	2023-24						
387	1030582 Bharat Heavy Electricals Ltd	Mandatory spares supply from BHEL PEM Noida Mechanical and C&I	2023-24						
388	1142264 ANAND KUMAR SINGHANIA	Construction of culvert on ash bulker road at NKSTPP,Post Facto.	2023-24						
389	1149557 MAA KALI CONSTRUCTION	Chain link fencing barrication work between Unit-1 & II at NKSTPP.	2023-24						
390	1040924 LEOTRONIC SCALES PVT LTD	Supply installation and commissioning of weigh bridge surveillance	2023-24						
391	1123408 HINDUSTAN SYSTEM	PO version 2 created for final TE upto 15.04.2029 with change in DOS as	2023-24						
392	1065942 INTELLICON PVT LTD	Supply Installation and Commissioning of IP Based Exchange With Media	2023-24						
393	1194156 UTILITY POWERTECH LIMITED	Job Contract for providing Special Assistance for Commissioning and	2023-24						
394	1030582 Bharat Heavy Electricals Ltd	E&C of Effluent Treatment Plant package	2023-24						
395	1030582 Bharat Heavy Electricals Ltd	Installation services of H2 Generation Plant under EPC Package of NKSTPP	2023-24						
396	1000438 GE T&D INDIA LTD	Upgradation against Obsolescence of Information Infrastructure in	2023-24						
397	1030582 Bharat Heavy Electricals Ltd	F&I Mandatory spares BHEL Ranipet under EPC package.	2023-24						
398	1030582 Bharat Heavy Electricals Ltd	ERECTION OF ELEVATOR PACKAGE BHEL PSER SCOPE, AT NORTH KARANPURA.	2023-24						
399	1201773 R K ENTERPRISES	MATERIALS REMOVAL FROM TRUCK HOPPER -1 AREA FOR SAFE MOVEMENT OF	2023-24						
400	1151901 BHARAT HEAVY ELECTRICALS LIMITED	Upgradation against Obsolescence of HMI of M/s BHEL with cyber security	2023-24						
401	1020294 DELHI ACB SERVICE CENTRE	Servicing of ACBs, replacement of rusted components and materials'	2023-24						
402	1177121 SANDEEP KUMAR	Construction of 3D mural on walls of VIP guest house at NTPC North	2023-24						
403	1054264 SACHIN ELECTRICALS PVT LTD	JOB CONTRACT FOR SUPPORT/ ASSISTANCE IN ELECTRICAL ERECTION FOR LIGHTING	2023-24						
404	1031833 SIMPLEX INFRASTRUCTURES LTD	Bed protection works in downstream of Barrage at NKSTPP.	2023-24						
405	1177658 ADVANCE STAGE LIGHTS	Supply and installation of Stage Lighting and Curtains of NKSTPP	2023-24						
406	1105330 MASTER HEAVY LIFTERS & POWERS	Hiring of Manlifters for 02 years NTPC NKSTPP.	2023-24						
407	1105979 KIRLOSKAR CHILLERS PVT LTD	Restoration of Chillers plants Main plant 3 nos. & Admin building 2	2023-24						
408	1209980 GLOBAL INFRA	04 ns Porta cabins for CISF accomodation placed adjacent to	2023-24						
409	1161339 RANA CONSTRUCTION	Construction of additional prestressed precast boundary wall at Hiring of JCB Back hoe loader and Water tanker at NKSTPP,Post	2023-24						
410	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMI	Facto.	2023-24						
411	1130965 SHRMIK SAHYOG SAMITI LTD KAMTA	Installation of 01 no. of Bore wells along with casing for guest house	2023-24						
412	1213442 SMA MINERAL TRADING PVT LTD	Supply & Installation of Reception Table in White Corian at NTPC North	2023-24						
413	1142264 ANAND KUMAR SINGHANIA	Construction of box culvert in Patrol road in reservoir area.	2023-24						
414	1068497 SRI GURU GOVIND SINGH NURSERY	Job Contract for providing Special Assistance for System Commissioning	2023-24						

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023
415	1072259 SUJAY KUMAR SINGH	Contract for electrical maintenance works township, Construction power,	2023-24						
416	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMI	Hiring of Water tankers at NKSTPP Post-Facto.	2023-24						
417	1209980 GLOBAL INFRA	Boundary wall Painting at premises of Administrative building of	2023-24						
418	1105979 KIRLOSKAR CHILLERS PVT LTD	Restoration of Chillers plants Main plant 3 nos. at NTPC North	2023-24						
419	1209980 GLOBAL INFRA	05 nos Porta cabins for HR placed in the Suvidha parking in	2023-24						
420	1030582 Bharat Heavy Electricals Ltd	E & C of ACW Treatment plant	2023-24						
421	1215265 MALIK ENTERPRISES	Internal wall painting of NKSTPP Project office complex	2023-24						
422	1193865 ROUNAK CONSTRUCTION	Fabrication of Racks for material storage in Closed Shed-3 at NKSTPP	2023-24						
423	1130417 BHARDWAJ SHARMIK SWAWLAMI SAHYOG	Deployment of Safety Stewards along Pipe Conveyor in CCL Magadh land.	2023-24						
424	1148610 SHIVALIK TECHNOCRATS	ELECTRICAL WORKS FOR COAL SAMPLING LAB AND SAMPLE PREPARATION ROOM NEAR	2023-24						
425	1186407 FAROOQUI ENTERPRISES	Providing and fixing of GI Hand Railing around DMPT area at NKSTPP.	2023-24						
426	1030582 Bharat Heavy Electricals Ltd	Main Supply of Condensate Polishing Unit USD North Karanpura EPC	2023-24						
427	1216650 SIDHIVINAYAK AIRCONDITION	Restoration of Condensing Units 2 nos. each at ESP#2 & ESP#3 Control	2023-24						
428	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMI	Construction of Planter at premises of Administrative building of NKSTPP	2023-24						
429	1048691 S N SINGH	1. Providing 600 NB valves in outlet line to Raw Water pump suction	2023-24						
430	1161536 JOY DEVELOPMENTS	Laying of dedicated potable water supply line CPVC pipe from UGT to	2023-24						
431	1031833 SIMPLEX INFRASTRUCTURES LTD	Mandatory Spares BBU of Barrage Package LOA no:	2023-24						
432	1148610 SHIVALIK TECHNOCRATS	Relocation of 30 Mtr High masts at NKSTPP.	2023-24						
433	1194489 A F ENTERPRISES	Construction of cable trench for Coal Sampling and Sample Preparation	2023-24						
434	1193865 ROUNAK CONSTRUCTION	Deployment of Housekeeping Manpower at Unit 2 Boiler/Turbine/ACC/ESP.	2023-24						
435	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower, JCB & Tractor for housekeeping in view of VVIP	2023-24						
436	1209980 GLOBAL INFRA	Deployment of Manpower, JCB & Tractor for housekeeping in view of VVIP	2023-24						
437	1209980 GLOBAL INFRA	Barbed Fencing Works around New Helipad near CRPF Camp & Miscellaneous	2023-24						
438	1126387 MANOJ KR GUPTA S/O RAMSWARTH SAO	Rehabilitation and Resettlement grant to HSO against certification of by	2023-24						
439	1202919 ARS INFRA TECH	RAW WATER PUMP HOUSE C&I ITEMS	2023-24						
440	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24						
441	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF AIR COOLED CONDENSER.	2023-24						
442	1007390 THYSSENKRUPP INDUSTRIES INDIA	INSTALLATION BBU FOR THE PACKAGE OF EXTERNAL CHP 3X660MW	2023-24						
443	1030582 Bharat Heavy Electricals Ltd	INSTALLATION FOR ASH HANDLING SYSTEM AT NORTH KARANPURA FOR UNIT I,	2023-24						
444	1031833 SIMPLEX INFRASTRUCTURES LTD	RAW WATER RESERVOIR PACKAGE FOR NKSTPP3X660MW	2023-24						
445	1030582 Bharat Heavy Electricals Ltd	PO INR electrical items	2023-24						
446	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL.	2023-24						

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 01.03.2023	liability in additional capitalisation for 2023-24 (01.03.2023-31.03.2023)	Contractors ERV updation	Discharge during the year 2022-23 (01.03.2023-31.03.2023)	Total discharge	Undischarged liabilities relating to GB 31.03.2023	
447	1030582 Bharat Heavy Electricals Ltd	PO Switchyard TBG -NKSTPP	2023-24							
448	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP - Fuel Oil Handling system	2023-24							
449	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -CAS	2023-24							
450	1030582 Bharat Heavy Electricals Ltd	BBU for Electric Lab BOP-1 supplies under EPC Package for North	2023-24							
451	1030582 Bharat Heavy Electricals Ltd	BBU for CPU plant supplies from BHEL PSER for NKSTPP	2023-24							
452	1030582 Bharat Heavy Electricals Ltd	BBU for Cooling towers supplies from BHEL PSER for NKSTPP	2023-24							
453	1030582 Bharat Heavy Electricals Ltd	BHEL -rudrapur NKSTPP	2023-24							
454	1030582 Bharat Heavy Electricals Ltd	BBU for Mill reject system supplies from BHEL PSER for NKSTPP	2023-24							
455	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24							
456	1030582 Bharat Heavy Electricals Ltd	Contract No- CS-4410-001-2-TC-COA -6129 dtd 05.03.2014	2023-24							
457	1030582 Bharat Heavy Electricals Ltd	STRUCTURE FOR TG HALL BUNKER PIPE RACK CHIMNEY & MISCELLANEOUS ITEMS	2023-24							
458	1030582 Bharat Heavy Electricals Ltd	Erection & Commissioning of EOT CRANES2 Nos	2023-24							
459	1030582 Bharat Heavy Electricals Ltd	Installation Services of Induced Draft Cooling Tower System under EPC	2023-24							
460	1030582 Bharat Heavy Electricals Ltd	Erection works of Compressed Air System under EPC Package for NKSTPP	2023-24							
461	1030582 Bharat Heavy Electricals Ltd	Installation/ Erection, Testing & Commssioning works for C&I	2023-24							
462	1007390 THYSSENKRUPP INDUSTRIES INDIA	Civil works for External CHP	2023-24							
463	1030582 Bharat Heavy Electricals Ltd	Installation Services of Air Conditioning System under EPC Package for	2023-24							
464	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF CONDENSATE POLISHING UNIT .	2023-24							
465	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of LP Piping System	2023-24							
466	1030582 Bharat Heavy Electricals Ltd	Contract Ref- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2023-24							
467	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24							
468	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24							
469	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24							
470	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Hyd SG Package : NKSTPP 3x660MW	2023-24							
471	1031833 SIMPLEX INFRASTRUCTURES LTD	Ash Dyke Package:CS-4410-331R-9-CS-LOA-6551 dt 31.03.2017	2023-24							
472	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2023-24							
473	1131866 MD S CONSTRUCTION	Construction of Road and Drain including area development in labour	2023-24							
474	1203732 NNT DEVELOPERS PRIVATE LIMITED	Construction of Ash Bulker Road at NTPC North Karanpura.	2023-24							
475	1161536 JOY DEVELOPMENTS	Renovation of Guest House, Office and Conference room of CHATRA	2023-24							
476	1030582 Bharat Heavy Electricals Ltd	F & I PEM NOIDA	2023-24							
477	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture	2023-24							
478	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Jhansi	2023-24							
479	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower & Tractor for housekeeping,scattered material	2023-24							
				16,89,24,58,374.02	-	-	29,38,62,345.57	-	29,38,62,345.57	16,59,85,96,028.45

**Liability Flow Statement**

**Name of the Petitioner** NTPC Ltd.  
**Name of the Generating Station** North Karanpura Super Thermal Power  
**COD** 20.03.2024  
**FORM-S**

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
1	1101625 S P DISTRIBUTOR	Regularizing SAP Purchase Order against manual committee purchase PO No.	2022-23	-	
2	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23		
3	1030582 Bharat Heavy Electricals Ltd	TYPE TEST CHARGES OF BHEL JHANSI	2022-23	-	
4	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF AIR COOLED CONDENSER.	2022-23		
5	1030582 Bharat Heavy Electricals Ltd	ETC works of Electrical Package for Main Plant	2022-23	-	
6	1103978 THERMOSYSTEMS PVT LTD	Installation Services of Raw Water System Equipment for NKSTPP3x660 MW	2022-23	-	
7	1074738 Action Construction Equipment Ltd	HYDRA CARNE NEW GENERATION 14T Cap for AHP and EMD & 23T Cap for	2022-23	-	
8	1066584 Tanvir & Co	Procurement of light fittings and other electrical items for upcoming	2022-23	-	
9	1200769 BALAJEE CONSTRUCTION	Hiring of machineries to enable removal of encroachment from Reservoir	2022-23	-	
10	1002057 GODREJ & BOYCE MFG CO LTD	Purchase of DIESEL FORKLIFT TRUCK 05 TON for NTPC North Karanpura.	2022-23	-	
11	1007390 THYSSENKRUPP INDUSTRIES INDIA	INSTALLATION BBU FOR THE PACKAGE OF EXTERNAL CHP 3X660MW	2022-23		
12	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#1	2022-23	-	
13	1030582 Bharat Heavy Electricals Ltd	CHP Structural Work	2022-23	-	
14	1030582 Bharat Heavy Electricals Ltd	INSTALLATION FOR ASH HANDLING SYSTEM AT NORTH KARANPURA FOR UNIT I.	2022-23		
15	1030582 Bharat Heavy Electricals Ltd	INSTALLATION OF MAIN EQUIPMENT CHP PKG	2022-23	-	
16	1031833 SIMPLEX INFRASTRUCTURES LTD	RAW WATER RESERVOIR PACKAGE FOR NKSTPP3X660MW	2022-23		
17	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Transit Suite Accommodation at Tandwa site	2022-23	-	
18	1072356 BHAVANI ERECTORS PVT LTD	Installation of Scaffolding Formwork for facilitating AET Advance	2022-23	-	
19	1077738 OM DEWATERING CO	HIRING OF PUMPS FOR TRANSFERRING OF WATER FROM RESERVOIR LAGOON-3 TO	2022-23	-	
20	1092862 M J ENGINEERING	LECTRIFICATION WORKS OF NKSTPP LABOUR COLONY- PHASE 1 FOR NK STPP	2022-23	-	
21	1105330 MASTER HEAVY LIFTERS & POWERS	Hiring of Manlifters for 04 Month for NTPC NKSTPP.	2022-23	-	
22	1161536 JOY DEVELOPMENTS	PO version 2 created for extension of contract for 3 months upto	2022-23	-	
23	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Construction of Electrical control room-3, Pump House & Water tank near	2022-23	-	
24	1188866 ANWARUL HAQUE	Shifting of 10 nos porta cabins for Coal Handling plant and other O	2022-23	-	
25	1203124 JMI ENGINEERING CONSTRUCTIONS	Pipe modifications & pump re-alignment works of RWPH on cost	2022-23	-	
26	1203124 JMI ENGINEERING CONSTRUCTIONS	Blanking of 450 NB contingent line connected to 500 nb permanent RW	2022-23	-	
27	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23	-	
28	1030582 Bharat Heavy Electricals Ltd	PO INR electrical items	2022-23		
29	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In INR	2022-23	-	
30	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In USD	2022-23	-	
31	1030582 Bharat Heavy Electricals Ltd	Trichy Supply Portion USD	2022-23	-	

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
32	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	-	
33	1030582 Bharat Heavy Electricals Ltd	BHEL Hyd TG EURO NKSTPP	2022-23	-	
34	1030582 Bharat Heavy Electricals Ltd	Hyderabad Supply USD BBU dated 08.07.2015	2022-23	-	
35	1030582 Bharat Heavy Electricals Ltd	EURO for pem nkstpp ME	2022-23	-	
36	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In INR	2022-23	-	
37	1030582 Bharat Heavy Electricals Ltd	PO Switchyard TBG -NKSTPP	2022-23	-	
38	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	-	
39	1030582 Bharat Heavy Electricals Ltd	BBU for SG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	-	
40	1030582 Bharat Heavy Electricals Ltd	EURO C&I	2022-23	-	
41	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHOPAL STS Mis Tank Flash Tank	2022-23	-	
42	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal Motors	2022-23	-	
43	1030582 Bharat Heavy Electricals Ltd	BHLE EDN- USD NKSTPP	2022-23	-	
44	1030582 Bharat Heavy Electricals Ltd	NKSTPP EDN INR	2022-23	-	
45	1030582 Bharat Heavy Electricals Ltd	AHP EURO NKSTPP	2022-23	-	
46	1030582 Bharat Heavy Electricals Ltd	NKSTPP EDN INR- Revision to PO NO. 5500024905	2022-23	-	
47	1030582 Bharat Heavy Electricals Ltd	NKSTPP- EPD banglore	2022-23	-	
48	1030582 Bharat Heavy Electricals Ltd	First Contract Haridwar Supplies for NKSTPP	2022-23	-	
49	1030582 Bharat Heavy Electricals Ltd	PC CHENNAI - USD- NKSTPP	2022-23	-	
50	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	-	
51	1030582 Bharat Heavy Electricals Ltd	ISG Bangalore DG Set INR	2022-23	-	
52	1030582 Bharat Heavy Electricals Ltd	Ex works supply Trichy valve TG- USD-NKSTPP	2022-23	-	
53	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Trichy PCPS-BBU dated 18.10.16	2022-23	-	
54	1030582 Bharat Heavy Electricals Ltd	SC- TG PEM NKSTPP USD CV	2022-23	-	
55	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Fuel Oil Handling system	2022-23	-	
56	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -CAS	2022-23	-	
57	1030582 Bharat Heavy Electricals Ltd	CAS PSER EPC PACKAGE FOR NKSTPP	2022-23	-	
58	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER EOT Crane ME	2022-23	-	
59	1030582 Bharat Heavy Electricals Ltd	Ex works supply ISG Bangalore-DG Set USD Supply	2022-23	-	
60	1030582 Bharat Heavy Electricals Ltd	BBU for Electric Lab BOP-1 supplies under EPC Package for North	2022-23	-	
61	1030582 Bharat Heavy Electricals Ltd	BBU for SG supp.under EPC Package for North Karanpura STPP from BHEL PEM	2022-23	-	
62	1030582 Bharat Heavy Electricals Ltd	BBU for FDPS supplies from BHEL PSED Hyd for NKSTPP	2022-23	-	
63	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER AC	2022-23	-	
64	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal Transformer	2022-23	-	
65	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal SwitchGear	2022-23	-	
66	1030582 Bharat Heavy Electricals Ltd	SC- SG PEM NKSTPP EURO	2022-23	-	
67	1030582 Bharat Heavy Electricals Ltd	BBU for DM plant supplies from BHEL PSER for NKSTPP	2022-23	-	
68	1030582 Bharat Heavy Electricals Ltd	BBU for CPU plant supplies from BHEL PSER for NKSTPP	2022-23	-	
69	1030582 Bharat Heavy Electricals Ltd	BBU for Cooling towers supplies from BHEL PSER for NKSTPP	2022-23	1,01,24,531.00	
70	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler Elevator	2022-23	-	
71	1103978 THERMOSYSTEMS PVT LTD	Raw water system equipment package for NKSTPP	2022-23	-	
72	1030582 Bharat Heavy Electricals Ltd	BHEL -rudrapur NKSTPP	2022-23	-	
73	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Misc tank	2022-23	-	
74	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER Ventilation	2022-23	-	
75	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHEL Haridwar NKSTPP USD	2022-23	-	
76	1030582 Bharat Heavy Electricals Ltd	TRichy Valve EURO BBU dated 30.05.2016	2022-23	-	
77	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHEL Haridwar NKSTPP USD	2022-23	-	
78	1030582 Bharat Heavy Electricals Ltd	BBU for Mill reject system supplies from BHEL PSER for NKSTPP	2022-23	-	

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
79	1030582 Bharat Heavy Electricals Ltd	BBU for ETP plant supplies from BHEL PSER for NKSTPP	2022-23	1,14,711.00	
80	1030582 Bharat Heavy Electricals Ltd	EPC Contract for Northkaranpura STP supplies	2022-23	-	
81	1030582 Bharat Heavy Electricals Ltd	BBU for DG EOT	2022-23	-	
82	1030582 Bharat Heavy Electricals Ltd	BHEL Haridwar EURO	2022-23	-	
83	1030582 Bharat Heavy Electricals Ltd	Ex work supply INR Portion under BHEL PCRI Haridwar Scope for EPC Pkg.	2022-23	-	
84	1030582 Bharat Heavy Electricals Ltd	Ex-Works Supply PO under the scope of BHEL- PCRI Haridwar of EPC Pkg.	2022-23	-	
85	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23		
86	1030582 Bharat Heavy Electricals Ltd	Contract No- CS-4410-001-2-TC-COA -6129 dtd 05.03.2014	2022-23		
87	1030582 Bharat Heavy Electricals Ltd	Construction of Drain & Roads	2022-23	-	
88	1030582 Bharat Heavy Electricals Ltd	Ash Handling Package	2022-23	-	
89	1030582 Bharat Heavy Electricals Ltd	STRUCTURE FOR TG HALL BUNKER PIPE RACK CHIMNEY & MISCELLANEOUS ITEMS	2022-23		
90	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23	-	
91	1030582 Bharat Heavy Electricals Ltd	220/400kv SWITCHYARD AT NKSTPP3 x 660 MW AND MINING END WITH	2022-23	-	
92	1030582 Bharat Heavy Electricals Ltd	SUPPLY OF STRUCTURE STEEL FOR SWITCHYARD PACKAGE OF NKSTPP	2022-23	-	
93	1030582 Bharat Heavy Electricals Ltd	EPC Package- Plant Road and Drain Works	2022-23	3,40,12,926.86	
94	1030582 Bharat Heavy Electricals Ltd	Ash Handling Package	2022-23	-	
95	1030582 Bharat Heavy Electricals Ltd	ETC works for switchyard & Transmission line for 400/220 KV	2022-23	-	
96	1030582 Bharat Heavy Electricals Ltd	Erection and Commissioning of BOP Packages.	2022-23	-	
97	1030582 Bharat Heavy Electricals Ltd	Erection & Commissioning of EOT CRANES2 Nos	2022-23		
98	1030582 Bharat Heavy Electricals Ltd	Installation Services of Induced Draft Cooling Tower System under EPC	2022-23	14,98,182.00	
99	1030582 Bharat Heavy Electricals Ltd	Erection works of Compressed Air System under EPC Package for NKSTPP	2022-23		
100	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF DM PLANT.	2022-23	-	
101	1030582 Bharat Heavy Electricals Ltd	Installation/ Erection, Testing & Commissioning works for C&I	2022-23		
102	1007390 THYSSENKRUPP INDUSTRIES INDIA	Civil works for External CHP	2022-23		
103	1030582 Bharat Heavy Electricals Ltd	Installation Services of Air Conditioning System under EPC Package for	2022-23		
104	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF CONDENSATE POLISHING UNIT.	2022-23		
105	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF WATER PRE-TREATMENT PLANT.	2022-23	-	
106	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of LP Piping System	2022-23		
107	1030582 Bharat Heavy Electricals Ltd	Installation Services of FDPS System under EPC Package for NKSTPP 3X660	2022-23	-	
108	1030582 Bharat Heavy Electricals Ltd	Erection works of Ventilation System under EPC Package for NKSTPP 3X660	2022-23	-	
109	1030582 Bharat Heavy Electricals Ltd	Contract Ref- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2022-23		
110	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23		
111	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23		
112	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23		
113	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares from BHEL, Ranipet	2022-23	-	
114	1103978 THERMOSYSTEMS PVT LTD	Mandatory spares of Raw Water Equipment System Package for NKSTPP3X660	2022-23	-	

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
115	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Hyd SG Package : NKSTPP 3x660MW	2022-23	-	
116	1030582 Bharat Heavy Electricals Ltd	Mandatory spare of 3 X 660 MW Steam Turbine package of NKSTPP supplied	2022-23	-	
117	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for LT Switchgear from BHEL EPD Bangalore	2022-23	-	
118	1030582 Bharat Heavy Electricals Ltd	BHEL HYDERABAD PUMPS: TURBINE GENERATOR MANDATORY SPARES	2022-23	-	
119	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Bhopal ISM Motor	2022-23	-	
120	1030582 Bharat Heavy Electricals Ltd	Supply of Mandatory spares from BHEL Bhopal Transformer.	2022-23	-	
121	1008702 ESCORTS CONSTRUCTION EQUIPMENT LTD	Procurement of Mobile Crane Hydra	2022-23	-	
122	1117810 HUE SERVICE PVT LTD	Supply of thirty-five 35 nos. of PC	2022-23	-	
123	1075169 S Mart	Supply of Television	2022-23	-	
124	1100918 SMART SERVICES	Supply of Water Purifier	2022-23	-	
125	1090130 ELMECH ENGINEERS	Supply of four 04 nos. of 250 KVA DG Sets for construction power of	2022-23	-	
126	1042280 MANIAR & CO	Procurement of Truck Mounted Hydraulic Access Platform	2022-23	-	
127	1087918 GODREJ & BOYCE MFG CO LTD	Supply of furniture for use at Tandwa Site Office	2022-23	-	
128	1030582 Bharat Heavy Electricals Ltd	REIMBURSEMENT OF COST OF HSD CONSUMED FOR THE DG SETS BEING USED FOR THE	2022-23	-	
129	1085009 Transrail Lighting Ltd	Supply of 30 m High Lighting Mast for BRBCL Nabinagar	2022-23	-	
130	1030582 Bharat Heavy Electricals Ltd	Freight BBU for EPC Package	2022-23	-	
131	1141274 K V R CONSTRUCTIONS	CONSTRUCTION OF METAL ROAD FLEXIBLE PAVMENT FROM SAHID CHOWK, VILLAGE	2022-23	-	
132	1130952 UNITED MACHINERY AND APPLIANCES	Supply of two02 no 100KVA DG Set and one01 no.250 KVA DG Set with	2022-23	-	
133	1101625 S P DISTRIBUTOR	Supply of Refrigerator and Deep Freezer	2022-23	-	
134	1030582 Bharat Heavy Electricals Ltd	Transportation of Supply Items of 400/220 KV Switchyard Package	2022-23	-	
135	1125506 DELTA PURE TECHNOLOGIES INDIA	Supply and Installation of Water Purifier 500 LPH capacity RO System.	2022-23	-	
136	1030582 Bharat Heavy Electricals Ltd	F&I OF MAIN EQUIPMENT OF CHP & AHP PKG	2022-23	-	
137	1031833 SIMPLEX INFRASTRUCTURES LTD	CONSTRUCTION OF BARRAGE ACROSS GARHI RIVER INCLUDING INTAKE WATER SYSTEM	2022-23	-	
138	1075169 S Mart	Regularizing SAP Purchase Order against manual committee purchase order	2022-23	-	
139	1075169 S Mart	Supply of LED HD Television-55 inch	2022-23	-	
140	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Guest House at Vinayak, Hazaribagh	2022-23	-	
141	1158016 PRAVEEN BROTHERS	Procurement of Medical Equipment and Consumables.	2022-23	-	
142	1031833 SIMPLEX INFRASTRUCTURES LTD	Ash Dyke Package:CS-4410-331R-9-CS-LOA-6551 dt 31.03.2017	2022-23	-	
143	1089241 SIGMA E SOLUTION	Supply of 14 nos. of Laser Multifunction Printer	2022-23	-	
144	1068497 SRI GURU GOVIND SINGH NURSERY	Service contract for Tree Cutting at NKSTPP and Transportation up to	2022-23	-	
145	1080830 KAMAL ENTERPRISES	Procurement of water cooler-cum-purifier.	2022-23	-	
146	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2022-23	-	
147	1105968 KYOCERA DOCUMENT SOLUTIONS INDIA	Supply of Heavy Duty Multifunction Printer for NTPC-NKSTPP	2022-23	-	
148	1066830 CROCKERY EMPORIUM	Procurement of fly cather for plant canteen, canteen in enabling	2022-23	-	
149	1124857 HITACHI SYSTEMS MICRO CLINIC	Supply of Servers	2022-23	-	
150	1088367 SHANDILYA INSTRUMENTS SALES	Supply of Electrical Items Meters & Instruments	2022-23	-	
151	1030582 Bharat Heavy Electricals Ltd	F&I OF FDPS PACKAGE	2022-23	-	

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
152	1087981 ACME Cleantech Solutions Limited	Construction of prefabricated Hostel, Security accommation	2022-23	-	
153	1103978 THERMOSYSTEMS PVT LTD	Local Transportation F&I-ME of Raw Water System Equipment Package	2022-23	-	
154	1102660 KOMAL CONSTRUCTION	Installation/Erection works of Fire Protection Hydrant System for NKSTPP	2022-23	-	
155	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2022-23	-	
156	1030582 Bharat Heavy Electricals Ltd	F&I- Main equipment of BHEL Ruderpur	2022-23	-	
157	1109053 M S PATEL	Construction of Road from Tandwa Market Bazar Tand to SHAJ Road at	2022-23	-	
158	1089687 MAA LAKSHMI ENTERPRISES	ANNUAL CONTRACT FOR MISC CIVIL WORKS IN and AROUND NKSTPP	2022-23	-	
159	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Supervision of project construction activities of CCD.	2022-23	-	
160	1122109 WIDEPRIINT SYSTEMS & SOLUTIONS	Procurement of hp MAKE, MODEL No – DesignJet T-1700 Printer Series	2022-23	-	
161	1134087 KUSHAL ADRASH SARMIK SAWAWLAMB	Construction of the road with drain from PWD road to thethar tanda	2022-23	-	
162	1089692 BECQUEREL INDUSTRIES PVT LTD	Additional RT in Boiler #1 & 2 at NKSTPP Tandwa.	2022-23	-	
163	1117810 HUE SERVICE PVT LTD	Procurement of Movie Projection System for Enabling Township NKSTPP.	2022-23	-	
164	1134087 KUSHAL ADRASH SARMIK SAWAWLAMB	Construction of 02 nos. PCC Roads at PAV	2022-23	-	
165	1134087 KUSHAL ADRASH SARMIK SAWAWLAMB	Construction of 02 No's PCC Road Chhath Ghat to existing road at	2022-23	-	
166	1109053 M S PATEL	Construction of labour colony Phase I with brick mortar Type I at	2022-23	1,68,349.00	
167	1016068 UTILITY POWERTECH LIMITED	RAIN WATER HARVESTING WORK IN ENABLING TOWNSHIP AT NKSTPP Non-PSOMA	2022-23	-	
168	1024116 ANALYTICA EQUIPMENTS (I) PVT LTD	Karl Fisher Titrator for North Karanpura	2022-23	-	
169	1007745 KENT RO SYSTEMS LTD	PROCUREMENT OF BIOMETRIC FACE READER.	2022-23	-	
170	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Construction of Multi Purpose Community Hall at Harijan tola, Garilong.	2022-23	-	
171	1087981 ACME Cleantech Solutions Limited	Construction of prefabricated H-Type construction office	2022-23	-	
172	1129709 CHAND COLLECTION	PO version 3 created for final deviation file CPG2/USSC C	2022-23	-	
173	1073267 Radio Vision	PROCUREMENT OF GODREJ FURNITURE FOR NORTH KARANPURA	2022-23	-	
174	1161536 JOY DEVELOPMENTS	ANNUAL CONTRACT FOR MISCELLANEOUS CIVIL WORKS IN & AROUND NKSTPP.	2022-23	-	
175	1186108 SOURABH ENGINEERS & GRAPHICS INDIA	Supply, Erection and Commissioning of Outdoor Multimedia LED Display	2022-23	-	
176	1161536 JOY DEVELOPMENTS	Providing & laying Paver blocks over PCC in the LDO Area, Fire	2022-23	-	
177	1130417 BHARDWAJ SHARIK SWAWLAMB SAHYO	Landscaping around gate complex & construction office at NKSTPP.	2022-23	-	
178	1131866 MD S CONSTRUCTION	DEVELOPMENT OF HORTICULTURE WORK AND ITS BIENNIAL MAINTENANCE IN	2022-23	-	
179	1128778 LOGICLADDER TECHNOLOGIES PVT LTD	Real Time Data transmission in digital form from AAQMS & CEMS at	2022-23	-	
180	1126039 VERT EQUIPMENT PRIVATE LIMITED	PURCHASE OF SKID STEER LOADER FOR AHD AT NTPC North Karanpura	2022-23	-	
181	1178938 BRUHAT ENGINEERING & SERVICES LLP	Development of Electrical Lab Set Up-NKSTPP.	2022-23	-	
182	1181130 CSR TECHNO SERVICES	PROCUREMENT OF BATTERY DISCHARGE TEST KIT FOR NKSTPP.	2022-23	-	
183	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Construction of RCC box culvert near O&M store building of NKSTPP.	2022-23	-	
184	1131866 MD S CONSTRUCTION	Construction of Road and Drain including area development in labour	2022-23	30,000.00	



Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
185	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of 15KV Insulation Tester for EM DepttEMD NTPC	2022-23	-	
186	1157560 MANOJ KUMAR SAW	Station lighting work on cost recovery basis from BHEL.	2022-23	-	
187	1003588 MESSALS OVERSEAS (I) PVT LTD	Procurement of Three Phase Power Quality Analyser for EEMG Department of	2022-23	-	
188	1161536 JOY DEVELOPMENTS	Foundation work for towers of Intermediate Gantry at NKSTPP.	2022-23	-	
189	1203732 NNT DEVELOPERS PRIVATE LIMITED	Construction of Ash Bulker Road at NTPC North Karanpura.	2022-23	-	
190	1161536 JOY DEVELOPMENTS	Construction of Material gate complex at NKSTPP Tandwa.	2022-23	-	
191	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Civil including electrical infrastructure works for amenities and	2022-23	-	
192	1186664 PRAKASH TRADERS	Construction of Static Underground Water tank for CISF Fire Station.	2022-23	-	
193	1123629 AAXIS NANO TECHNOLOGIES PVT LTD	Supply, Installation,Commissioning and CAMC of Effluent Quality monitoring system	2022-23	-	
194	1149557 MAA KALI CONSTRUCTION	External painting of main plant equipment foundations and boundary wall	2022-23	-	
195	1131866 MD S CONSTRUCTION	Renovation of IPS Guest House rooms Khukhri of Jharkhand public	2022-23	-	
196	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Hiring of Poclain & Dumper for Main plant works of NKSTPP for a period	2022-23	-	
197	1085966 DEWANCHAND RAMSARAN CORPORATIO	Hiring of 250 MT crawl mounted crane for NKSTPP	2022-23	-	
198	1055320 Wizertech Informatics Pvt Ltd	Supply of AIO PC at NTPC North Karanpura	2022-23	-	
199	1129709 CHAND COLLECTION	ELECTRIFICATION WORKS FOR POWER SUPPLY TO PC/ FURNITURE IN SERVICE	2022-23	-	
200	1092862 M J ENGINEERING	ELECTRICAL WORKS FOR STREET LIGHTING AT LABOUR COLONY.	2022-23	-	
201	1201738 SURYAVANSHI PARIVAHAN	Removal of Earth for Construction of Helipad at NTPC North Karanpura	2022-23	-	
202	1002540 INDUSTRIAL MARKETING & SERVICES	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2022-23	-	
203	1045524 GANNON DUNKERLEY & CO LTD	MATERIALS REMOVAL FROM THE ROADSIDE & TRUCK HOPPER -1 AREA IN	2022-23	-	
204	1067046 SEVEN STAR CONSTRUCTION	Electrical works pertaining to power supply to raw water pumping station	2022-23	-	
205	1005333 VANKOS & COMPANY	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2022-23	-	
206	1119819 FOAMTECH ANTIFIRE COMPANY	Supply of Fire Extinguishers	2022-23	-	
207	1150481 SCRUM SYSTEM PVT LTD	Procurement of Safety Training Kiosk.	2022-23	-	
208	1116019 HUE SERVICE PVT LTD	Video Surveillance Network at Enabling Township NKSTPP	2022-23	-	
209	1164796 B K CONSTRUCTION	Laying of Contingency Pipe line from Pond Near Vananchal College to	2022-23	-	
210	1083825 Gupta Power Infrastructure Ltd	Procurement of ACSR Conductor for startup Power	2022-23	-	
211	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Maintenance of civil works in owner construction building and Time	2022-23	-	
212	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Providing of SS railing in planters at Plant Gate no 1 Painting of kerb	2022-23	-	
213	1185069 RAJ RAJESHWARI CONSTRUCTION	Supply, Installation and Commissioning of PI server, LAN server and	2022-23	-	
214	1197969 AMX MEDICAL SYSTEMS	Supply, installation and commissioning of 'X Ray Machine 300 mA' at	2022-23	-	
215	1040924 LEOTRONIC SCALES PVT LTD	Procurement and Installation of 1 nos of 100 MT Weigh Bridge along with	2022-23	-	
216	1008843 APOLLO HOSPITALS ENTERPRISE LTD	SUPPLY, INSTALLATION AND COMMISSIONING OF CAPEX ITEMS FOR COVID TREATMENT	2022-23	-	

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
217	1010974 IRC ENGINEERING SERVICES INDIA PVT	Phased Array Ultrasonic Testing (PAUT) of Boiler Tube Joints	2022-23	-	
218	1190723 GITANJALI ENTERPRISES	Execution of pending FO cable work for Data Concentrator system DC1	2022-23	-	
219	1161536 JOY DEVELOPMENTS	Job Contract for deployment of Painter for letter writing/ labelling for	2022-23	-	
220	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMITI	Deployment of tractor and unskilled manpower for grass cutting &	2022-23	-	
221	1040924 LEOTRONIC SCALES PVT LTD	Procurement of 2 No Weighbridge One for Ash Near Fly Ash Silo and Other	2022-23	-	
222	1201773 R K ENTERPRISES	Deployment of JCB, Tractor & Manpower for plant drain cleaning works of	2022-23	-	
223	1203124 JMJ ENGINEERING CONSTRUCTIONS	Installation of dewatering sump pump system near raw water reservoir.	2022-23	-	
224	1193482 THIRD WAVE SERVICES PVT LTD	Detection of cable fault in 33KV cables laid between Misc Switchgear and	2022-23	-	
225	1179724 ETRICALS ENGINEERS PVT LTD	Hiring of Electrical Testing team for testing of electrical equipment	2022-23	-	
226	1184479 KAMAL HOSSAIN	Laying of 450 NB ERW MS Pipe from Reservoir Lagoon-3 to existing RW Pipe	2022-23	-	
227	1161536 JOY DEVELOPMENTS	Renovation of Guest House, Office and Conference room of CHATRA	2022-23	-	
228	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Planting grass & fine dressing of the stadium.Post-Facto	2022-23	-	
229	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMITI	Deployment of tractor and unskilled manpower for grass cutting &	2022-23	-	
230	1024589 KATARIA CARRIERS	PO version 3 created for final deviation & final time extension upto	2022-23	-	
231	1030582 Bharat Heavy Electricals Ltd	F & I PEM NOIDA	2022-23	-	
232	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Executive Hall of B block	2022-23	-	
233	1001589 ELECTRO MED	Supply and Installation of LED Display Board for Safety Centre, NKSTPP	2022-23	-	
234	1074965 Ritveyraaj Cargo Shipping	Supply of ten 10 nos. of Porta Cabin	2022-23	-	
235	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture for Shared Services, Hazaribagh Item No. 40 &	2022-23	-	
236	1087918 GODREJ & BOYCE MFG CO LTD	Supply of Workstation and Furniture for Shared Services, Hazaribagh	2022-23	-	
237	1022771 Godrej & Boyce Mfg Co Ltd	Purchase order for Four Door Bookcase for EWA library in Enabling	2022-23	-	
238	1041075 ARSH ELECTRONICS PVT LTD	Supply and installation of twenty 20 nos. solar high mast for main	2022-23	-	
239	1030582 Bharat Heavy Electricals Ltd	Type Test Charges	2022-23	-	
240	1030582 Bharat Heavy Electricals Ltd	F&I of Supply Items from BHEL Jhansi against Transformer Package	2022-23	-	
241	1053105 NATIONAL ENGINEERING & MARKETING	PROCUREMENT OF SAFETY LOCKOUT BOX CABINETS.	2022-23	-	
242	1030582 Bharat Heavy Electricals Ltd	local transportation for plant & equipment-freight-EDN, bangalore	2022-23	-	
243	1030582 Bharat Heavy Electricals Ltd	F&I for supply of LT Switchgear from under LT Switchgear &	2022-23	-	
244	1030582 Bharat Heavy Electricals Ltd	F&I- Main equipment of BHEL Bhopal ISM Motors.	2022-23	-	
245	1110199 HARISON PUMPS PVT LTD	Procurement of submersible pump for north karanpura site.urgent	2022-23	-	
246	1006276 SUKAN EQUIPMENTS PVT LTD	Materials for Fire Hydrant System of NKSTPP Enabling Township	2022-23	-	
247	1030582 Bharat Heavy Electricals Ltd	Local transportation and freight for BHEL-PCRI package.	2022-23	-	
248	1030582 Bharat Heavy Electricals Ltd	Freight for Mandatory Spares of BHEL-Hardwar scope.	2022-23	-	
249	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for CHP package at NKSTPP 3X660 Mw	2022-23	-	

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
250	1030582 Bharat Heavy Electricals Ltd	FREIGHT & INSURANCE : GOINDWAL	2022-23	-	
251	1030582 Bharat Heavy Electricals Ltd	Transportation of Supply Items of BHEL Bhopal HT switchgears and GRP	2022-23	-	
252	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Bhopal SCS	2022-23	-	
253	1030582 Bharat Heavy Electricals Ltd	BBU NO:- NK-BBU-FREIGHT-BHEL-HYDERABAD DATED01.12.2017	2022-23	-	
254	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare Parts FOR AHP BHEL ISS	2022-23	-	
255	1030582 Bharat Heavy Electricals Ltd	F&I Mand spares BHEL HYD under EPC Pkg	2022-23	-	
256	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture	2022-23	-	
257	1183253 SHREE SAI ENTERPRISES	Procurement of Furnigator.	2022-23	-	
258	1171878 JAYASHREE ELECTROMECH PRIVATE LTD	Installation of approx. 1.7 km T/L including supply of line hardware	2022-23	-	
259	1068279 CHOURASIYA CONSTRUCTION	CONSTRUCTION OF FIVE 05NOS. OF LATRINE FOR SECURITY PERSONNEL AT CISF	2022-23	-	
260	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for Compressed Air System under BHEL EPC Package for	2022-23	-	
261	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for IDCT under BHEL EPC Package for NKSTPP3x660 MW	2022-23	-	
262	1030582 Bharat Heavy Electricals Ltd	Reimbursement of Labour Compensation during COVID-19 lockdown for EPC	2022-23	-	
263	1086602 PARTH ENERGY SYSTEMS PVT LTD	PROCUREMENT OF WATER COOLER CUM RO PURIFIER FOR NTPC NORTH KARANPURA	2022-23	-	
264	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Trichy : NKSTPP 3x660MW	2022-23	-	
265	1030582 Bharat Heavy Electricals Ltd	BHEL TRICHY VALVES: MANDATORY SPARES	2022-23	-	
266	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Jhansi	2022-23	-	
267	1030582 Bharat Heavy Electricals Ltd	PO for Mandatory spares of BHEL TBG	2022-23	-	
268	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : BHEL PSER MILL REJECT SYSTEM HERP Package : NKSTPP	2022-23	-	
269	1188845 WINNTUS FORMWORK PRIVATE LIMITED	Payment of replacement cost to M/s Winntus Formwork Kolkata as per	2022-23	-	
270	1072356 BHAVANI ERECTORS PVT LTD	Cutting of Inspection nozzles of Boiler Headers for Header Internal	2022-23	-	
271	1036644 POOJA INTERNATIONAL	Supply of bearing induction heater for north Karanpura	2022-23	-	
272	1091134 GENNEXT LAB TECHNOLOGIES PVT LTD	Procurement of PORTABLE FLUE GAS ANALYSER FOR EEMG DEPARTMENT of NTPC	2022-23	-	
273	1162956 HYDAC (INDIA) PVT LTD	Supply of Hydac Proportional Control Valve and Position Feedback	2022-23	-	
274	1105030 VARELI TECNAC PVT LTD	Networking items for Admin building and maintenance for existing svstem.	2022-23	-	
275	1074738 Action Construction Equipment Ltd	Purchase of 12T Forklift for NTPC North Karanpura.	2022-23	-	
276	1207318 SAICORP INDUSTRIAL TRAILERS PVT LTD	PROCUREMENT OF TROLLEY MOUNTED 30KL TRANSFORMER OIL STORAGE TANK-NKSTPP	2022-23	-	
277	1000079 ABB India Limited	Supply of remote seal diaphragm type pressure transmitter for NTPC North	2022-23	-	
278	1210325 IADEPT MARKETING	PROCUREMENT OF STROBOSCOPE FOR EEMG DEPARTMENT AT NTPC NORTH KARANPURA	2022-23	-	
279	1155705 HIRAL TEKTRONIX PVT LTD.	Purchase of Camera Based Time Recording/Attendance Monitoring System for	2022-23	-	
280	1190748 EHA SHIVAM TECHNOLOGIES	SUPPLY & INSTALLATION OF PRINTER - TYPE: LASERJET,	2022-23	-	
281	1186239 BHUSHAN SALES	Procurement of Godrej Furniture for furnishing of Bachelor	2022-23	-	
282	1186239 BHUSHAN SALES	Procurement Supply & installation of Godrej Furniture's for	2022-23	-	
283	1039410 PROGLITY TECHNOLOGIES PVT LTD	Audio Visual System for Block-A, Conferencing System, NKSTPP, Tandwa	2022-23	-	
284	1030582 Bharat Heavy Electricals Ltd	MANDATORY SPARES SUPPLY BY BHEL-PEM EPC PACKAGE_NKSTPP	2022-23	-	

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
285	1137270 ADANI INFRA INDIA LTD	Line diversion of 132KV DVC Piparwar- NKSTPP line between tower location	2022-23	-	
286	1068497 SRI GURU GOVIND SINGH NURSERY	Service contract for Tree Cutting at NKSTPP and Transportation up to	2022-23	-	
287	1130947 MAHESH CONSTRUCTION	Installation of additional lights along the boundary wall near material	2022-23	-	
288	1026394 AUTOTRICAL	Award of contract to M/s Autotricals on single tender urgency for the	2022-23	-	
289	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of Double Girder EOT Crane for BFP	2022-23	-	
290	1030582 Bharat Heavy Electricals Ltd	E&C of Double Girder EOT Crane for Electrical Workshop Building	2022-23	-	
291	1030582 Bharat Heavy Electricals Ltd	E&C of Sewage Treatment Plant package	2022-23	-	
292	1000872 BHARAT HEAVY ELECTRICALS LTD	Procurement and installation of two additional spare feeders and	2022-23	-	
293	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	BALANCE WORK OF DEVELOPMENT OF AREA AROUND SAHEED BEDI & PAVING FOR	2022-23	-	
294	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower & Tractor for housekeeping, scattered material	2022-23	-	
295	1202919 ARS INFRATECH	Deployment of manpower for Monitoring of C&I erection work at	2022-23	-	
296	1030582 Bharat Heavy Electricals Ltd	Civil works of additional scope for change in Power Supply Scheme for	2022-23	-	
297	1209981 DECO & DECORS	INTERIOR WORK OF 5TH FLOOR OF ADMINISTRATIVE BUILDING.	2022-23	-	
298	1025427 DAMODAR VALLEY CORPORATION	Deposit of INR 10,000.00 to DVC to ascertain technical feasibility of	2022-23	-	
299		Land related liabilities	2022-23		
300		Leasehold Land Liability	2022-23		
299		Liability for R&R	2022-23		
300	1006257 SU MOTORS PVT LTD	SUPPLY OF SU MOTORS MAKE EFFLUENT DISPOSAL PUMP FOR DM PLANT	2023-24		
301	1001584 ELECON ENGINEERING CO LTD	Supply of Elecon make Gearbox Complete assembly for NTPC North	2023-24		
302	1166495 SONEL INSTRUMENTS INDIA PVT. LTD.	Procurement of fully automatic 15 KV insulation resistance tester for	2023-24		
303	1163713 RAJ TRADING	Supply of four04 nos. of 15 HP Submersible Pump for #1	2023-24		
304	1083825 Gupta Power Infrastructure Ltd	Supply of LT, HT and Control Cables at NTPC North Karanpura.	2023-24		
305	1083825 Gupta Power Infrastructure Ltd	Supply of LT, HT and Control Cables at NTPC North Karanpura and NTPC	2023-24		
306	1077517 SRI SIDDHI INSTRUMENTS & CHEMICALS	Lab Ware for chemistry For North Karanpura	2023-24		
307	1008009 SECURE METERS LTD.	Procurement of ABT Online MONITORING SYSTEM FOR NTPC NORTH KARANPURA by	2023-24		
308	1174926 HACH OTT INDIA PRIVATE LIMITED	Portable Dissolved Oxygen Analyser	2023-24		
309	1202035 FOURVAC TECHNOLOGIES	Procurement of HELIUM LEAK DETECTOR for EEMG Department of NTPC	2023-24		
310	1002820 JOST'S ENGINEERING COMPANY LIMITED	PROCUREMENT OF TAN DELTA AND CAPACITANCE MEASUREMENT KIT FOR NTPC NORTH	2023-24		
311	1106217 INDIAN HYDROGEN	Purchase of Hydrogen gas with cylinders for NTPC North Karanpura	2023-24		
312	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of PORTABLE INFRARED THERMOVISION CAMERA FOR EMD-NTPC	2023-24		

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
313	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of Cable Fault Locator for EMD NTPC NorthKaranpura.	2023-24		
314	1196852 ALICO INDUSTRIAL ENTERPRISES	Procurement of Drill bits, Reamers, Taps & Dies for workshop at	2023-24		
315	1087810 POWERIAC SYSTEMS PVT LTD	PROCUREMENT OF 4X100 GANG JACK FOR NTPC North Karanpura	2023-24		
316	1036644 POOJA INTERNATIONAL	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2023-24		
317	1026824 HINDUSTHAN SUPPLIERS	Procurement on RC Basis Premium make Fluid Coupling, Model No - PST 1000	2023-24		
318	1018244 SUMMITS HYGRONICS (P) LTD	Supply of dew point transmitters for NTPC North Karanpura	2023-24		
319	1002821 M/S JOSTS ENGINEERING COMPANY LTD	ROCUREMENT OF MULTIFUNCTION TEST KIT FOR TRANSFORMERS	2023-24		
320	1044201 I-TORQ(INDIA)PRIVATE LIMITED	Procurement of Inflatable Jack for Boiler Maintenance Department at NTPC	2023-24		
321	1010845 FLUID CHEM VALVES INDIA PVT LTD	M-CPG2-5267 / PROCUREMENT OF VALVE LAPPING MACHINE FOR NTPC NORTH	2023-24		
322	1189913 MARKS (INDIA) TRADERS	Procurement of Portable Conductivity meter for Chemistry Lab of	2023-24		
323	1011106 MANISH METAL CORPORATION	Supply of CS rods SS Rods and brass round bars for workshop at NKSTPP	2023-24		
324	1010682 BRIGHT STEEL CENTRE	Supply of SS Rods and brass round bars for workshop at NKSTPP	2023-24		
325	1195744 A 2 Z SUPPLIER	Purchase of BOT02 TON for North Karanpura .	2023-24		
326	1174926 HACH OTT INDIA PRIVATE LIMITED	Procurement of online iron analyzers	2023-24		
327	1054925 CONTROL COMPONENT INDIA PVT LTD	SUPPLY OF HP-LP BYPASS ACTUATORS FOR NKSTPP	2023-24		
328	1074738 Action Construction Equipment Ltd	Purchase of Backhoe Loader for North Karanpura.	2023-24		
329	1051345 STEAM EQUIPMENTS PVT LTD	PROCUREMENT OF TWO NUMBERS OF TROLLEY MOUNTED PORTABLE ACC METER FOR	2023-24		
330	1026824 HINDUSTHAN SUPPLIERS	Supply of 400 KV HV BUSHINGS FOR GT AND ST-NKSTPP as per GeM	2023-24		
331	1000438 GE T&D INDIA LTD	PROCUREMENT OF GE MAKE NUMERICAL RELAYS FOR NTPC NORTH KARANPURA THERMAL	2023-24		
332	1210054 VIKRANT & COMPANY	Procurement of wire ropes and slings for NTPC North Karanpura	2023-24		
333	1148928 BALAJI ENTERPRISES	SUPPLY & INSTALLATION OF 2 TON CASSETTE AIR CONDITIONER WITH	2023-24		
334	1075169 S Mart	Purchase of electric appliances for New guest house at PTS, NKSTPP	2023-24		
335	1129855 MAB ELV SYSTEMS PVT LTD	Supply, Erection & Commissioning of IP based Surveillance Camera at	2023-24		
336	1132485 HAYAJAMI PORTA SOLUTIONS PVT LTD	Procurement of 6 Nos. of portable cabin at NTPC North Karanpura O	2023-24		
337	1066550 GODREJ & BOYCE MFG CO LTD	Comprehensive Annual Maintenance Contract for 14 Nos Flap Barrier Sets	2023-24		
338	1195451 VERTEL DIGITAL PVT LTD	Supply , Installation And Integration Of Walkie Talkie System With	2023-24		
339	1043397 ALCO ALUMINIUM LADDERS	Purchase of Aerial working platform for North KaranpuraPR-70069844	2023-24		
340	1186239 BHUSHAN SALES	Procurement of Godrej furniture items for NTPC North Karanpura	2023-24		
341	1216267 ASIAN SALES AGENCY	Procurement of PrintersMFM for NTPC NKSTPP	2023-24		
342	1006989 TEAM COMPUTERS PVT LTD	Procurement of PCs for all sites/regions/CC requirements	2023-24		
343	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24		

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
344	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24		
345	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler component BHEL Trichy scope	2023-24		
346	1030582 Bharat Heavy Electricals Ltd	Ex work supply of foundation fasteners, seal air assembly and mill	2023-24		
347	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Ceramic items from BHEL EPD Bangaluru	2023-24		
348	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24		
349	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler components BHEL Ranipet dispatch scope-INR	2023-24		
350	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24		
351	1030582 Bharat Heavy Electricals Ltd	TRichy Supply USD BBU dated 08.07.2015	2023-24		
352	1030582 Bharat Heavy Electricals Ltd	FC- TRichy Supply USD BBU-FOB NKSTPP dated 08.07.2015	2023-24		
353	1030582 Bharat Heavy Electricals Ltd	PC chennai INR for NKSTPP	2023-24		
354	1030582 Bharat Heavy Electricals Ltd	BHEL PC CHENNAI NKSTPP EURO	2023-24		
355	1030582 Bharat Heavy Electricals Ltd	NKSTPP Haridwar Second Contract	2023-24		
356	1030582 Bharat Heavy Electricals Ltd	BHEL Haridwar EURO	2023-24		
357	1030582 Bharat Heavy Electricals Ltd	Ex work supply of TG V/v Trichy w/v and Goindwal scope	2023-24		
358	1030582 Bharat Heavy Electricals Ltd	Ex work supply of TG V/v Trichy w/v and Goindwal scope	2023-24		
359	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHOPAL STS BF valve	2023-24		
360	1030582 Bharat Heavy Electricals Ltd	Ranipet EURO NKSTPP	2023-24		
361	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#2 (Pressure Parts, Piping & Valves)	2023-24		
362	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#2	2023-24		
363	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#3	2023-24		
364	1030582 Bharat Heavy Electricals Ltd	PO BHEL JHANSI NKSTPP	2023-24		
365	1030582 Bharat Heavy Electricals Ltd	Exworks supplies USD jhansi NKSTPP	2023-24		
366	1117810 HUE SERVICE PVT LTD	Wireless Internet Access system at NKSTPP, Tandwa & Miscellaneous	2023-24		
367	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24		
368	1045524 GANNON DUNKERLEY & CO LTD	Permanent Township package for North Karanpura STPP 3 x 660 MW	2023-24		
369	1030582 Bharat Heavy Electricals Ltd	Contract Ref:- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2023-24		
370	1030582 Bharat Heavy Electricals Ltd	Erection and Commissioning of Steam Turbine	2023-24		
371	1030582 Bharat Heavy Electricals Ltd	NKSTPP Haridwar Second Contract ACC	2023-24		
372	1066550 GODREJ & BOYCE MFG CO LTD	CAMC of Plant Gate Access Control SystemCLIMS supplied at NTPC, North	2023-24		
373	1030582 Bharat Heavy Electricals Ltd	BBU for ACW plant supplies from BHEL PSER for NKSTPP	2023-24		
374	1161339 RANA CONSTRUCTION	Construction of Boundary wall at Bukru for NKSTPP	2023-24		
375	1030582 Bharat Heavy Electricals Ltd	Supply of Hydrogen Generation System for EPC Package of NKSTPP3X660 MW	2023-24		
376	1030582 Bharat Heavy Electricals Ltd	CIF supply of Mandatry Spares : BHEL HWR EURO	2023-24		
377	1030582 Bharat Heavy Electricals Ltd	Supply of Mandatory spares for DM Plant, NKSTPP	2023-24		
378	1030582 Bharat Heavy Electricals Ltd	PO for mandatory spares of BHEL Rudrapur	2023-24		
379	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares: NKSTPP : TG EOT CRANE 3X660 MW	2023-24		
380	1030582 Bharat Heavy Electricals Ltd	F&I PSER-KOLKATA UNDER BHEL EPC PACKAGE FOR NKSTPP3X660 MW-Main	2023-24		
381	1067046 SEVEN STAR CONSTRUCTION	PO version 4 created for 4th PTE upto 31.05.2023 without prejudice to	2023-24		
382	1161339 RANA CONSTRUCTION	Construction of CRPF Camp at NKSTPP Tandwa	2023-24		
383	1030582 Bharat Heavy Electricals Ltd	EPC Contract for North Karanpura 3X660 MW	2023-24		

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
384	1030582 Bharat Heavy Electricals Ltd	F&I for Main Equipment Supply from HERP, Varanasi	2023-24		
385	1140978 VOLKS ENERGIE PVT LTD	Design, Supply, Installation, Testing & Commissioning of Inverter	2023-24		
386	1014322 TECHNOWARE SYSTEMS INDIA (P) LTD	LAN Networking at NKSTPP	2023-24		
387	1030582 Bharat Heavy Electricals Ltd	Mandatory spares supply from BHEL PEM Noida Mechanical and C&I	2023-24		
388	1142264 ANAND KUMAR SINGHANIA	Construction of culvert on ash bulker road at NKSTPP.Post Facto.	2023-24		
389	1149557 MAA KALI CONSTRUCTION	Chain link fencing barrication work between Unit-I & II at NKSTPP.	2023-24		
390	1040924 LEOTRONIC SCALES PVT LTD	Supply installation and commissioning of weigh bridge surveillance	2023-24		
391	1123408 HINDUSTAN SYSTEM	PO version 2 created for final TE upto 15.04.2029 with change in DOS as	2023-24		
392	1065942 INTELLICON PVT LTD	Supply Installation and Commissioning of IP Based Exchange With Media	2023-24		
393	1194156 UTILITY POWERTECH LIMITED	Job Contract for providing Special Assistance for Commissioning and	2023-24		
394	1030582 Bharat Heavy Electricals Ltd	E&C of Effluent Treatment Plant package	2023-24		
395	1030582 Bharat Heavy Electricals Ltd	Installation services of H2 Generation Plant under EPC Package of NKSTPP	2023-24		
396	1000438 GE T&D INDIA LTD	Upgradation against Obsolescence of Information Infrastructure in	2023-24		
397	1030582 Bharat Heavy Electricals Ltd	F&I Mandatory spares BHEL Ranipet under EPC package.	2023-24		
398	1030582 Bharat Heavy Electricals Ltd	ERECTION OF ELEVATOR PACKAGE BHEL PSER SCOPE, AT NORTH KARANPURA.	2023-24		
399	1201773 R K ENTERPRISES	MATERIALS REMOVAL FROM TRUCK HOPPER -1 AREA FOR SAFE MOVEMENT OF	2023-24		
400	1151901 BHARAT HEAVY ELECTRICALS LIMITED	Upgradation against Obsolescence of HMI of M/s BHEL with cyber security	2023-24		
401	1020294 DELHI ACB SERVICE CENTRE	Servicing of ACBs, replacement of rusted components and materials'	2023-24		
402	1177121 SANDEEP KUMAR	Construction of 3D mural on walls of VIP guest house at NTPC North	2023-24		
403	1054264 SACHIN ELECTRICALS PVT LTD	JOB CONTRACT FOR SUPPORT/ ASSISTANCE IN ELECTRICAL ERECTION FOR LIGHTING	2023-24		
404	1031833 SIMPLEX INFRASTRUCTURES LTD	Bed protection works in downstream of Barrage at NKSTPP.	2023-24		
405	1177658 ADVANCE STAGE LIGHTS	Supply and installation of Stage Lighting and Curtains of NKSTPP	2023-24		
406	1105330 MASTER HEAVY LIFTERS & POWERS	Hiring of Manlifters for 02 years NTPC NKSTPP.	2023-24		
407	1105979 KIRLOSKAR CHILLERS PVT LTD	Restoration of Chillers plants Main plant 3 nos. & Admin building 2	2023-24		
408	1209980 GLOBAL INFRA	04 ns Porta cabins for CISF accomodation placed adjacent to	2023-24		
409	1161339 RANA CONSTRUCTION	Construction of additional prestressed precast boundary wall at Hiring of JCB Back hoe loader and Water tanker at NKSTPP.Post	2023-24		
410	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMITI	Facto.	2023-24		
411	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Installation of 01 no. of Bore wells along with casing for guest house	2023-24		
412	1213442 SMA MINERAL TRADING PVT LTD	Supply & Installation of Reception Table in White Corian at NTPC North	2023-24		
413	1142264 ANAND KUMAR SINGHANIA	Construction of box culvert in Patrol road in reservoir area.	2023-24		
414	1068497 SRI GURU GOVIND SINGH NURSERY	Job Contract for providing Special Assistance for System Commissioning	2023-24		

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
415	1072259 SUJAY KUMAR SINGH	Contract for electrical maintenance works township, Construction power,	2023-24		
416	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMIT	Hiring of Water tankers at NKSTPP Post-Facto.	2023-24		
417	1209980 GLOBAL INFRA	Boundary wall Painting at premises of Administrative building of	2023-24		
418	1105979 KIRLOSKAR CHILLERS PVT LTD	Restoration of Chillers plants Main plant 3 nos. at NTPC North	2023-24		
419	1209980 GLOBAL INFRA	05 nos Porta cabins for HR placed in the Suidha parking in	2023-24		
420	1030582 Bharat Heavy Electricals Ltd	E & C of ACW Treatment plant.	2023-24		
421	1215265 MALIK ENTERPRISES	Internal wall painting of NKSTPP Project office complex	2023-24		
422	1193865 ROUNAK CONSTRUCTION	Fabrication of Racks for material storage in Closed Shed-3 at NKSTPP	2023-24		
423	1130417 BHARDWAJ SHARMIK SWAWLAMBI SAHYOG SAMIT	Deployment of Safety Stewards along Pipe Conveyor in CCL Magadh land.	2023-24		
424	1146610 SHIVALIK TECHNOCRATS	ELECTRICAL WORKS FOR COAL SAMPLING LAB AND SAMPLE PREPARATION ROOM NEAR	2023-24		
425	1186407 FAROOQUI ENTERPRISES	Providing and fixing of GI Hand Railing around DMPT area at NKSTPP.	2023-24		
426	1030582 Bharat Heavy Electricals Ltd	Main Supply of Condensate Polishing Unit USD North Karanpura EPC	2023-24		
427	1216650 SIDHIVINAYAK AIRCONDITION	Restoration of Condensing Units 2 nos. each at ESP#2 & ESP#3 Control	2023-24		
428	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMIT	Construction of Planter at premises of Administrative building of NKSTPP	2023-24		
429	1048691 S N SINGH	1. Providing 600 NB valves in outlet line to Raw Water pump suction	2023-24		
430	1161536 JOY DEVELOPMENTS	Laying of dedicated potable water supply line CPVC pipe from UGT to	2023-24		
431	1031833 SIMPLEX INFRASTRUCTURES LTD	Mandatory Spares BBU of Barrage Package LOA no:	2023-24		
432	1146610 SHIVALIK TECHNOCRATS	Relocation of 30 Mtr High masts at NKSTPP.	2023-24		
433	1194489 A F ENTERPRISES	Construction of cable trench for Coal Sampling and Sample Preparation	2023-24		
434	1193865 ROUNAK CONSTRUCTION	Deployment of Housekeeping Manpower at Unit 2 Boiler/Turbine/ACC/ESP.	2023-24		
435	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower, JCB & Tractor for housekeeping in view of VVIP	2023-24		
436	1209980 GLOBAL INFRA	Deployment of Manpower, JCB & Tractor for housekeeping in view of VVIP	2023-24		
437	1209980 GLOBAL INFRA	Barbed Fencing Works around New Helipad near CRPF Camp & Miscellaneous	2023-24		
438	1126387 MANOJ KR GUPTA S/O RAMSWARTH SAO	Rehabilitation and Resettlement grant to HSO against certification of by	2023-24		
439	1202919 ARS INFRA TECH	RAW WATER PUMP HOUSE C&I ITEMS	2023-24		
440	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24		
441	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF AIR COOLED CONDENSER.	2023-24		
442	1007390 THYSSENKRUPP INDUSTRIES INDIA	INSTALLATION BBU FOR THE PACKAGE OF EXTERNAL CHP 3X660MW	2023-24		
443	1030582 Bharat Heavy Electricals Ltd	INSTALLATION FOR ASH HANDLING SYSTEM AT NORTH KARANPURA FOR UNIT I,	2023-24		
444	1031833 SIMPLEX INFRASTRUCTURES LTD	RAW WATER RESERVOIR PACKAGE FOR NKSTPP3X660MW	2023-24		
445	1030582 Bharat Heavy Electricals Ltd	PO INR elctrical items	2023-24		
446	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2023-24		



Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (01.04.2023-19.03.2024)	Contractors ERV updation
447	1030582 Bharat Heavy Electricals Ltd	PO Switchyard TBG -NKSTPP	2023-24		
448	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Fuel Oil Handling system	2023-24		
449	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -CAS	2023-24		
450	1030582 Bharat Heavy Electricals Ltd	BBU for Electric Lab BOP-1 supplies under EPC Package for North	2023-24		
451	1030582 Bharat Heavy Electricals Ltd	BBU for CPU plant supplies from BHEL PSER for NKSTPP	2023-24		
452	1030582 Bharat Heavy Electricals Ltd	BBU for Cooling towers supplies from BHEL PSER for NKSTPP	2023-24		
453	1030582 Bharat Heavy Electricals Ltd	BHEL -rudrapur NKSTPP	2023-24		
454	1030582 Bharat Heavy Electricals Ltd	BBU for Mill reject system supplies from BHEL PSER for NKSTPP	2023-24		
455	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24		
456	1030582 Bharat Heavy Electricals Ltd	Contract No- CS-4410-001-2-TC-COA -6129 dtd 05.03.2014	2023-24		
457	1030582 Bharat Heavy Electricals Ltd	STRUCTURE FOR TG HALL BUNKER PIPE RACK CHIMNEY & MISCELLANEOUS ITEMS	2023-24		
458	1030582 Bharat Heavy Electricals Ltd	Erection & Commissioning of EOT CRANES2 Nos	2023-24		
459	1030582 Bharat Heavy Electricals Ltd	Installation Services of Induced Draft Cooling Tower System under EPC	2023-24		
460	1030582 Bharat Heavy Electricals Ltd	Erection works of Compressed Air System under EPC Package for NKSTPP	2023-24		
461	1030582 Bharat Heavy Electricals Ltd	Installation/ Erection, Testing & Commssioning works for C&I	2023-24		
462	1007390 THYSSENKRUPP INDUSTRIES INDIA	Civil works for Externat CHP	2023-24		
463	1030582 Bharat Heavy Electricals Ltd	Installation Services of Air Conditioning System under EPC Package for	2023-24		
464	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF CONDENSATE POLISHING UNIT .	2023-24		
465	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of LP Piping System	2023-24		
466	1030582 Bharat Heavy Electricals Ltd	Contract Ref:- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2023-24		
467	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24		
468	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24		
469	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24		
470	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Hyd SG Package : NKSTPP 3x660MW	2023-24		
471	1031833 SIMPLEX INFRASTRUCTURES LTD	Ash Dyke Package:CS-4410-331R-9-CS-LOA-6551 dt 31.03.2017	2023-24		
472	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2023-24		
473	1131866 MD S CONSTRUCTION	Construction of Road and Drain including area development in labour	2023-24		
474	1203732 NNT DEVELOPERS PRIVATE LIMITED	Construction of Ash Bulker Road at NTPC North Karanpura.	2023-24		
475	1161536 JOY DEVELOPMENTS	Renovation of Guest House, Office and Conference room of CHATRA	2023-24		
476	1030582 Bharat Heavy Electricals Ltd	F & I PEM NOIDA	2023-24		
477	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture	2023-24		
478	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Jhansi	2023-24		
479	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower & Tractor for housekeeping,scattered material	2023-24		

4,59,48,699.86

**Liability Flow Statement**

**Name of the Petitioner** NTPC Ltd.  
**Name of the Generating Station** North Karanpura Super Thermal Power  
**COD** 20.03.2024  
**FORM-S**

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)		Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
				-by payment	-by reversal				
1	1101625 S P DISTRIBUTOR	Regularizing SAP Purchase Order against manual committee purchase PO No.	2022-23	-	-	-	56,644.00		56,644.00
2	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23	-	-	-	36,51,10,684.67		36,51,10,684.67
3	1030582 Bharat Heavy Electricals Ltd	TYPE TEST CHARGES OF BHEL JHANSI	2022-23	-	-	-	15,01,124.00		15,01,124.00
4	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF AIR COOLED CONDENSER.	2022-23	-	-	-	10,44,20,189.50		10,44,20,189.50
5	1030582 Bharat Heavy Electricals Ltd	ETC works of Electrical Package for Main Plant	2022-23	2,85,25,845.18	-	2,85,25,845.18	3,04,31,211.00		3,04,31,211.00
6	1103978 THERMOSYSTEMS PVT LTD	Installation Services of Raw Water System Equipment for NKSTPP3x660 MW	2022-23	1,42,69,046.68	-	1,42,69,046.68	4,82,192.00		4,82,192.00
7	1074738 Action Construction Equipment Ltd	HYDRA CARNE NEW GENERATION 14T Cap for AHP and EMD & 23T Cap for	2022-23	3,15,000.00	-	3,15,000.00	-		-
8	1066584 Tanvir & Co	Procurement of light fittings and other electrical items for upcoming	2022-23	5,11,214.55	-	5,11,214.55	3,254.98		3,254.98
9	1200769 BALAJEE CONSTRUCTION	Hiring of machineries to enable removal of encroachment from Reservoir	2022-23	6,20,875.00	-	6,20,875.00	-		-
10	1002057 GODREJ & BOYCE MFG CO LTD	Purchase of DIESEL FORKLIFT TRUCK 05 TON for NTPC North Karanpura.	2022-23	18,78,406.00	-	18,78,406.00	-		-
11	1007390 THYSSENKRUPP INDUSTRIES INDIA	INSTALLATION BBU FOR THE PACKAGE OF EXTERNAL CHP 3X660MW	2022-23	-	-	-	6,48,52,701.00		6,48,52,701.00
12	1030582 Bharat Heavy Electricals Ltd	SC & AUXILIARIES UNIT#1	2022-23	2,89,47,648.86	-	2,89,47,648.86	13,40,70,788.00		13,40,70,788.00
13	1030582 Bharat Heavy Electricals Ltd	CHP Structural Work	2022-23	6,50,48,640.40	-	6,50,48,640.40	20,83,26,158.85		20,83,26,158.85
14	1030582 Bharat Heavy Electricals Ltd	INSTALLATION FOR ASH HANDLING SYSTEM AT NORTH KARANPURA FOR UNIT I.	2022-23	-	-	-	2,23,00,435.00		2,23,00,435.00
15	1030582 Bharat Heavy Electricals Ltd	INSTALLATION OF MAIN EQUIPMENT CHP PKG	2022-23	9,84,034.45	-	9,84,034.45	1,51,78,831.74		1,51,78,831.74
16	1031833 SIMPLEX INFRASTRUCTURES LTD	RAW WATER RESERVOIR PACKAGE FOR NKSTPP3X660MW	2022-23	-	-	-	17,45,77,637.00		17,45,77,637.00
17	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Transit Suite Accommodation at Tandwa site	2022-23	3,053.00	-	3,053.00	1,22,281.40		1,22,281.40
18	1072356 BHAVANI ERECTORS PVT LTD	Installation of Scaffolding Formwork for facilitating AET Advance	2022-23	2,88,078.00	-	2,88,078.00	-		-
19	1077738 OM DEWATERING CO	HIRING OF PUMPS FOR TRANSFERRING OF WATER FROM RESERVOIR LAGOON-3 TO	2022-23	4,26,400.00	-	4,26,400.00	-		-
20	1092862 M J ENGINEERING	LECTRIFICATION WORKS OF NKSTPP LABOUR COLONY- PHASE 1 FOR NK STPP	2022-23	10,10,016.00	-	10,10,016.00	-		-
21	1105330 MASTER HEAVY LIFTERS & POWERS	Hiring of Manlifters for 04 Month for NTPC NKSTPP.	2022-23	3,18,917.00	-	3,18,917.00	-		-
22	1161536 JOY DEVELOPMENTS	PO version 2 created for extension of contract for 3 months upto	2022-23	6,89,394.00	-	6,89,394.00	2,94,656.00		2,94,656.00
23	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Construction of Electrical control room-3, Pump House & Water tank near	2022-23	82,05,483.24	-	82,05,483.24	-		-
24	1188866 ANWARUL HAQUE	Shifting of 10 nos porta cabins for Coal Handling plant and other O	2022-23	1,56,600.00	-	1,56,600.00	-		-
25	1203124 JMI ENGINEERING CONSTRUCTIONS	Pipe modifications & pump re-alignment works of RWPH on coast	2022-23	1,32,160.00	-	1,32,160.00	-		-
26	1203124 JMI ENGINEERING CONSTRUCTIONS	Blanking of 450 NB contingent line connected to 500 nb permanent RW	2022-23	13,920.00	-	13,920.00	-		-
27	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23	-	-	-	22,62,601.00		22,62,601.00
28	1030582 Bharat Heavy Electricals Ltd	PO INR electrical items	2022-23	-	-	-	12,16,61,542.63		12,16,61,542.63
29	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In INR	2022-23	2,04,72,007.10	-	2,04,72,007.10	14,65,42,026.72		14,65,42,026.72
30	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In USD	2022-23	-	-	-	2,40,07,602.62		2,40,07,602.62
31	1030582 Bharat Heavy Electricals Ltd	Tricity Supply Portion USD	2022-23	8,08,93,586.45	-	8,08,93,586.45	27,42,45,679.77		27,42,45,679.77

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
32	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	-	-	1,59,12,406.00		1,59,12,406.00
33	1030582 Bharat Heavy Electricals Ltd	BHEL Hyd TG EURO NKSTPP	2022-23	1,44,82,109.06	1,44,82,109.06	4,15,93,310.85		4,15,93,310.85
34	1030582 Bharat Heavy Electricals Ltd	Hyderabad Supply USD BBU dated 08.07.2015	2022-23	1,35,33,032.99	1,35,33,032.99	13,83,40,387.65		13,83,40,387.65
35	1030582 Bharat Heavy Electricals Ltd	EURO for pem nkstpp ME	2022-23	11,69,114.98	11,69,114.98	35,78,398.38		35,78,398.38
36	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In INR	2022-23	2,97,33,832.00	2,97,33,832.00	17,88,43,087.54		17,88,43,087.54
37	1030582 Bharat Heavy Electricals Ltd	PO Switchyard TBG -NKSTPP	2022-23	-	-	8,89,38,066.02		8,89,38,066.02
38	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	53,71,584.00	53,71,584.00	1,73,17,170.79		1,73,17,170.79
39	1030582 Bharat Heavy Electricals Ltd	BBU for SG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	1,36,93,347.60	1,36,93,347.60	10,74,81,620.24		10,74,81,620.24
40	1030582 Bharat Heavy Electricals Ltd	EURO C&I	2022-23	5,26,123.00	5,26,123.00	64,57,867.64		64,57,867.64
41	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHOPAL STS Mis Tank Flash Tank	2022-23	5,92,335.20	5,92,335.20	25,91,978.75		25,91,978.75
42	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal Motors	2022-23	-	-	3,94,91,640.20		3,94,91,640.20
43	1030582 Bharat Heavy Electricals Ltd	BHLE EDN- USD NKSTPP	2022-23	11,12,904.00	11,12,904.00	1,12,04,558.08		1,12,04,558.08
44	1030582 Bharat Heavy Electricals Ltd	NKSTPP EDN INR	2022-23	-	-	1,31,44,345.00		1,31,44,345.00
45	1030582 Bharat Heavy Electricals Ltd	AHP EURO NKSTPP	2022-23	29,08,127.34	29,08,127.34	1,89,38,981.42		1,89,38,981.42
46	1030582 Bharat Heavy Electricals Ltd	NKSTPP EDN INR- Revision to PO NO. 5500024905	2022-23	30,25,799.49	30,25,799.49	8,60,13,629.90		8,60,13,629.90
47	1030582 Bharat Heavy Electricals Ltd	NKSTPP- EPD banglore	2022-23	-	-	2,51,87,364.28		2,51,87,364.28
48	1030582 Bharat Heavy Electricals Ltd	First COntract Haridwar Supplies for NKSTPP	2022-23	-	-	32,60,38,293.93		32,60,38,293.93
49	1030582 Bharat Heavy Electricals Ltd	PC CHENNAI - USD- NKSTPP	2022-23	1,70,82,925.84	1,70,82,925.84	4,75,40,969.22		4,75,40,969.22
50	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23	32,71,949.00	32,71,949.00	38,26,213.30		38,26,213.30
51	1030582 Bharat Heavy Electricals Ltd	ISG Bangalore DG Set INR	2022-23	-	-	70,64,459.40		70,64,459.40
52	1030582 Bharat Heavy Electricals Ltd	Ex works supply Trichy valve TG- USD-NKSTPP	2022-23	19,22,906.30	19,22,906.30	55,08,978.33		55,08,978.33
53	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Trichy PCPS-BBU dated 18.10.16	2022-23	-	-	2,66,65,095.99		2,66,65,095.99
54	1030582 Bharat Heavy Electricals Ltd	SC- TG PEM NKSTPP USD CV	2022-23	4,76,447.94	4,76,447.94	16,70,303.50		16,70,303.50
55	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Fuel Oil Handling system	2022-23	-	-	32,06,488.80		32,06,488.80
56	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -CAS	2022-23	-	-	79,18,132.75		79,18,132.75
57	1030582 Bharat Heavy Electricals Ltd	CAS PSER EPC PACKAGE FOR NKSTPP	2022-23	2,77,749.01	2,77,749.01	19,98,647.92		19,98,647.92
58	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER EOT Crane ME	2022-23	9,46,138.00	9,46,138.00	69,99,448.65		69,99,448.65
59	1030582 Bharat Heavy Electricals Ltd	Ex works supply ISG Bangalore-DG Set USD Supply	2022-23	-	-	53,07,272.85		53,07,272.85
60	1030582 Bharat Heavy Electricals Ltd	BBU for Electric Lab BOP-1 supplies under EPC Package for North	2022-23	-	-	28,63,510.04		28,63,510.04
61	1030582 Bharat Heavy Electricals Ltd	BBU for SG supp. under EPC Package for North Karanpura STPP from BHEL PEM	2022-23	22,83,010.00	22,83,010.00	65,99,826.39		65,99,826.39
62	1030582 Bharat Heavy Electricals Ltd	BBU for FDPS supplies from BHEL PSED Hyd for NKSTPP	2022-23	-	-	3,44,33,397.82		3,44,33,397.82
63	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER AC	2022-23	-	-	1,09,65,389.14		1,09,65,389.14
64	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal Transformer	2022-23	-	-	8,51,34,811.93		8,51,34,811.93
65	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal SwitchGear	2022-23	-	-	4,41,44,567.65		4,41,44,567.65
66	1030582 Bharat Heavy Electricals Ltd	SC- SG PEM NKSTPP EURO	2022-23	1,30,420.00	1,30,420.00	19,20,940.00		19,20,940.00
67	1030582 Bharat Heavy Electricals Ltd	BBU for DM plant supplies from BHEL PSER for NKSTPP	2022-23	15,74,118.00	15,74,118.00	50,06,830.43		50,06,830.43
68	1030582 Bharat Heavy Electricals Ltd	BBU for CPU plant supplies from BHEL PSER for NKSTPP	2022-23	-	-	2,52,00,856.84		2,52,00,856.84
69	1030582 Bharat Heavy Electricals Ltd	BBU for Cooling towers supplies from BHEL PSER for NKSTPP	2022-23	-	-	1,54,31,841.06		1,54,31,841.06
70	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler Elevator	2022-23	6,90,331.89	6,90,331.89	51,88,324.14		51,88,324.14
71	1103978 THERMOSYSTEMS PVT LTD	Raw water system equipment package for NKSTPP	2022-23	2,40,278.40	2,40,278.40	2,68,25,499.26		2,68,25,499.26
72	1030582 Bharat Heavy Electricals Ltd	BHEL -rudrapur NKSTPP	2022-23	-	-	3,16,21,959.42		3,16,21,959.42
73	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Misc tank	2022-23	7,87,863.00	7,87,863.00	23,97,824.92		23,97,824.92
74	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER Ventilation	2022-23	-	-	99,47,377.61		99,47,377.61
75	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHEL Haridwar NKSTPP USD	2022-23	77,92,539.19	77,92,539.19	2,80,74,303.99		2,80,74,303.99
76	1030582 Bharat Heavy Electricals Ltd	Trichy Valve EURO BBU dated 30.05.2016	2022-23	14,34,961.39	14,34,961.39	70,83,060.29		70,83,060.29
77	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHEL Haridwar NKSTPP USD	2022-23	77,49,244.52	77,49,244.52	11,26,63,108.13		11,26,63,108.13
78	1030582 Bharat Heavy Electricals Ltd	BBU for Mill reject system supplies from BHEL PSER for NKSTPP	2022-23	-	-	3,64,42,378.20		3,64,42,378.20

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
79	1030582 Bharat Heavy Electricals Ltd	BBU for ETP plant supplies from BHEL PSER for NKSTPP	2022-23	1,57,230.00	1,57,230.00	2,84,729.94		2,84,729.94
80	1030582 Bharat Heavy Electricals Ltd	EPC Contract for Northkaranpura STP supplies	2022-23	1,80,652.00	1,80,652.00	2,71,504.87		2,71,504.87
81	1030582 Bharat Heavy Electricals Ltd	BBU for DG EOT	2022-23	2,41,482.00	2,41,482.00	17,13,652.46		17,13,652.46
82	1030582 Bharat Heavy Electricals Ltd	BHEL Haridwar EURO	2022-23	23,58,680.61	23,58,680.61	2,71,44,521.74		2,71,44,521.74
83	1030582 Bharat Heavy Electricals Ltd	Ex work supply INR Portion under BHEL PCRI Haridwar Scope for EPC Pkg.	2022-23	-	-	37,59,302.00		37,59,302.00
84	1030582 Bharat Heavy Electricals Ltd	Ex-Works Supply PO under the scope of BHEL- PCRI Haridwar of EPC Pkg.	2022-23	-	-	85,24,111.92		85,24,111.92
85	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23	-	-	4,99,70,235.00		4,99,70,235.00
86	1030582 Bharat Heavy Electricals Ltd	Contract No- CS-4410-001-2-TC-COA -6129 dtd 05.03.2014	2022-23	-	-	8,18,83,683.34		8,18,83,683.34
87	1030582 Bharat Heavy Electricals Ltd	Construction of Drain & Roads	2022-23	-	-	1,35,72,988.00		1,35,72,988.00
88	1030582 Bharat Heavy Electricals Ltd	Ash Handling Package	2022-23	-	-	1,35,95,408.00		1,35,95,408.00
89	1030582 Bharat Heavy Electricals Ltd	STRUCTURE FOR TG HALL BUNKER PIPE RACK CHIMNEY & MISCELLANEOUS ITEMS	2022-23	-	-	31,06,97,410.18		31,06,97,410.18
90	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23	79,37,730.77	79,37,730.77	12,74,30,418.00		12,74,30,418.00
91	1030582 Bharat Heavy Electricals Ltd	220/400kv SWITCHYARD AT NKSTPP3 x 660 MW AND MINING END WITH	2022-23	-	-	4,55,88,854.00		4,55,88,854.00
92	1030582 Bharat Heavy Electricals Ltd	SUPPLY OF STRUCTURE STEEL FOR SWITCHYARD PACKAGE OF NKSTPP	2022-23	-	-	1,65,91,081.00		1,65,91,081.00
93	1030582 Bharat Heavy Electricals Ltd	EPC Package- Plant Road and Drain Works	2022-23	1,01,78,300.80	1,01,78,300.80	15,91,82,545.72		15,91,82,545.72
94	1030582 Bharat Heavy Electricals Ltd	Ash Handling Package	2022-23	59,47,696.21	59,47,696.21	4,85,40,363.06		4,85,40,363.06
95	1030582 Bharat Heavy Electricals Ltd	ETC works for switchyard & Transmission line for 400/220 KV	2022-23	9,90,001.00	9,90,001.00	1,57,52,640.00		1,57,52,640.00
96	1030582 Bharat Heavy Electricals Ltd	Erection and Commissioning of BOP Packages.	2022-23	3,41,298.00	3,41,298.00	56,47,834.00		56,47,834.00
97	1030582 Bharat Heavy Electricals Ltd	Erection & Commissioning of EOT CRANES2 Nos	2022-23	-	-	25,81,395.00		25,81,395.00
98	1030582 Bharat Heavy Electricals Ltd	Installation Services of Induced Draft Cooling Tower System under EPC	2022-23	-	-	1,21,09,481.00		1,21,09,481.00
99	1030582 Bharat Heavy Electricals Ltd	Erection works of Compressed Air System under EPC Package for NKSTPP	2022-23	-	-	46,22,966.00		46,22,966.00
100	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF DM PLANT.	2022-23	1,06,491.00	1,06,491.00	62,28,138.00		62,28,138.00
101	1030582 Bharat Heavy Electricals Ltd	Installation/ Erection, Testing & Commissioning works for C&I	2022-23	-	-	2,03,78,288.30		2,03,78,288.30
102	1007390 THYSSENKRUPP INDUSTRIES INDIA	Civil works for External CHP	2022-23	-	-	9,65,96,624.43		9,65,96,624.43
103	1030582 Bharat Heavy Electricals Ltd	Installation Services of Air Conditioning System under EPC Package for	2022-23	-	-	74,14,753.37		74,14,753.37
104	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF CONDENSATE POLISHING UNIT.	2022-23	-	-	16,31,568.00		16,31,568.00
105	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF WATER PRE-TREATMENT PLANT.	2022-23	13,55,805.31	13,55,805.31	23,37,851.00		23,37,851.00
106	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of LP Piping System	2022-23	-	-	9,88,346.00		9,88,346.00
107	1030582 Bharat Heavy Electricals Ltd	Installation Services of FDPS System under EPC Package for NKSTPP 3X660	2022-23	1,96,169.87	1,96,169.87	19,26,278.12		19,26,278.12
108	1030582 Bharat Heavy Electricals Ltd	Erection works of Ventilation System under EPC Package for NKSTPP 3X660	2022-23	8,58,275.72	8,58,275.72	10,19,335.00		10,19,335.00
109	1030582 Bharat Heavy Electricals Ltd	Contract Ref- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2022-23	-	-	7,50,537.00		7,50,537.00
110	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23	-	-	-17,88,000.00		-17,88,000.00
111	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23	-	-	-12,26,250.00		-12,26,250.00
112	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23	-	-	-3,55,312.00		-3,55,312.00
113	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares from BHEL, Ranipet	2022-23	30,88,495.57	30,88,495.57	24,24,214.57		24,24,214.57
114	1103978 THERMOSYSTEMS PVT LTD	Mandatory spares of Raw Water Equipment System Package for NKSTPP3X660	2022-23	5,31,574.80	5,31,574.80	6,45,899.22		6,45,899.22

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
115	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Hyd SG Package : NKSTPP 3x660MW	2022-23	-	-	80,49,401.95		80,49,401.95
116	1030582 Bharat Heavy Electricals Ltd	Mandatory spare of 3 X 660 MW Steam Turbine package of NKSTPP supplied	2022-23	1,30,19,066.75	1,30,19,066.75	81,66,986.66		81,66,986.66
117	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for LT Switchgear from BHEL EPD Bangalore	2022-23	-	-	3,56,487.00		3,56,487.00
118	1030582 Bharat Heavy Electricals Ltd	BHEL HYDERABAD PUMPS: TURBINE GENERATOR MANDATORY SPARES	2022-23	5,041.00	5,041.00	38,71,912.75		38,71,912.75
119	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Bhopal ISM Motor	2022-23	2,83,10,560.00	2,83,10,560.00	-1,42,30,182.00		-1,42,30,182.00
120	1030582 Bharat Heavy Electricals Ltd	Supply of Mandatory spares from BHEL Bhopal Transformer.	2022-23	9,73,972.00	9,73,972.00	-6,20,622.00		-6,20,622.00
121	1008702 ESCORTS CONSTRUCTION EQUIPMENT LTD	Procurement of Mobile Crane Hydra	2022-23	-	-	2,66,040.00		2,66,040.00
122	1117810 HUE SERVICE PVT LTD	Supply of thirty-five 35 nos. of PC	2022-23	-	-	1,83,264.00		1,83,264.00
123	1075169 S Mart	Supply of Television	2022-23	43,800.00	43,800.00	-		-
124	1100918 SMART SERVICES	Supply of Water Purifier	2022-23	10,000.00	10,000.00	-		-
125	1090130 ELMECH ENGINEERS	Supply of four 04 nos. of 250 KVA DG Sets for construction power of	2022-23	-	-	1,60,256.00		1,60,256.00
126	1042280 MANIAR & CO	Procurement of Truck Mounted Hydraulic Access Platform	2022-23	-	-	5,887.00		5,887.00
127	1087918 GODREJ & BOYCE MFG CO LTD	Supply of furniture for use at Tandwa Site Office	2022-23	48,548.00	48,548.00	-		-
128	1030582 Bharat Heavy Electricals Ltd	REIMBURSEMENT OF COST OF HSD CONSUMED FOR THE DG SETS BEING USED FOR THE	2022-23	-	-	22,46,690.00		22,46,690.00
129	1085009 Transrail Lighting Ltd	Supply of 30 m High Lighting Mast for BRBCL Nabinagar	2022-23	-	-	40,521.00		40,521.00
130	1030582 Bharat Heavy Electricals Ltd	Freight BBU for EPC Package	2022-23	14,33,959.00	14,33,959.00	93,42,472.00		93,42,472.00
131	1141274 K V R CONSTRUCTIONS	CONSTRUCTION OF METAL ROAD FLEXIBLE PAVMENT FROM SAHID CHOWK, VILLAGE	2022-23	7,74,696.00	7,74,696.00	2,00,000.00		2,00,000.00
132	1130952 UNITED MACHINERY AND APPLIANCES	Supply of two02 no 100KVA DG Set and one01 no.250 KVA DG Set with	2022-23	-	-	2,17,000.00		2,17,000.00
133	1101625 S P DISTRIBUTOR	Supply of Refrigerator and Deep Freezer	2022-23	-	-	4,500.00		4,500.00
134	1030582 Bharat Heavy Electricals Ltd	Transportation of Supply Items of 400/220 KV Switchyard Package	2022-23	-	-	6,14,422.00		6,14,422.00
135	1125506 DELTA PURE TECHNOLOGIES INDIA	Supply and Installation of Water Purifier 500 LPH capacity RO System	2022-23	17,325.00	17,325.00	-		-
136	1030582 Bharat Heavy Electricals Ltd	F&I OF MAIN EQUIPMENT OF CHP & AHP PKG	2022-23	-	-	7,67,720.00		7,67,720.00
137	1031833 SIMPLEX INFRASTRUCTURES LTD	CONSTRUCTION OF BARRAGE ACROSS GARHI RIVER INCLUDING INTAKE WATER SYSTEM	2022-23	-	-	73,68,059.20		73,68,059.20
138	1075169 S Mart	Regularizing SAP Purchase Order against manual committee purchase order	2022-23	14,350.00	14,350.00	-		-
139	1075169 S Mart	Supply of LED HD Television-55 inch	2022-23	84,744.00	84,744.00	-		-
140	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Guest House at Vinayak, Hazaribagh	2022-23	-	-	95,329.00		95,329.00
141	1158016 PRAVEEN BROTHERS	Procurement of Medical Equipment and Consumables.	2022-23	-	-	45,117.00		45,117.00
142	1031833 SIMPLEX INFRASTRUCTURES LTD	Ash Dyke Package:CS-4410-331R-9-CS-LOA-6551 dt 31.03.2017	2022-23	-	-	2,79,01,458.12		2,79,01,458.12
143	1089241 SIGMA E SOLUTION	Supply of 14 nos. of Laser Multifunction Printer	2022-23	-	-	37,800.00		37,800.00
144	1068497 SRI GURU GOVIND SINGH NURSERY	Service contract for Tree Cutting at NKSTPP and Transportation up to	2022-23	1,74,590.00	1,74,590.00	2,19,045.00		2,19,045.00
145	1080830 KAMAL ENTERPRISES	Procurement of water cooler-cum-purifier.	2022-23	96,599.00	96,599.00	-		-
146	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2022-23	-	-	76,99,262.00		76,99,262.00
147	1105968 KYOCERA DOCUMENT SOLUTIONS INDIA	Supply of Heavy Duty Multifunction Printer for NTPC-NKSTPP	2022-23	-	-	1,39,395.00		1,39,395.00
148	1066830 CROCKERY EMPORIUM	Procurement of fly cather for plant canteen, canteen in enabling	2022-23	-	-	5,968.00		5,968.00
149	1124857 HITACHI SYSTEMS MICRO CLINIC	Supply of Servers	2022-23	-	-	49,846.00		49,846.00
150	1088367 SHANDILYA INSTRUMENTS SALES	Supply of Electrical Items Meters & Instruments	2022-23	-	-	1,096.00		1,096.00
151	1030582 Bharat Heavy Electricals Ltd	F&I OF FDPS PACKAGE	2022-23	-	-	3,17,614.00		3,17,614.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
152	1087981 ACME Cleantech Solutions Limited	Construction of prefabricated Hostel, Security accommodation	2022-23	-	-	44,90,000.00		44,90,000.00
153	1103978 THERMOSYSTEMS PVT LTD	Local Transportation F&I-ME of Raw Water System Equipment Package	2022-23	1,82,082.00	1,82,082.00	14,561.00		14,561.00
154	1102660 KOMAL CONSTRUCTION	Installation/Erection works of Fire Protection Hydrant System for NKSTPP	2022-23	2,48,120.00	2,48,120.00	-		-
155	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2022-23	-	-	36,63,638.00		36,63,638.00
156	1030582 Bharat Heavy Electricals Ltd	F&I- Main equipment of BHEL Ruderpur	2022-23	1,90,534.56	1,90,534.56	85,321.00		85,321.00
157	1109053 M S PATEL	Construction of Road from Tandwa Market Bazar Tand to SHAJ Road at	2022-23	7,22,266.00	7,22,266.00	-		-
158	1089687 MAA LAKSHMI ENTERPRISES	ANNUAL CONTRACT FOR MISC CIVIL WORKS IN and AROUND NKSTPP	2022-23	1,16,240.00	1,16,240.00	-		-
159	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Supervision of project construction activities of CCD.	2022-23	1,09,607.00	1,09,607.00	-		-
160	1122109 WIDEPRINT SYSTEMS & SOLUTIONS	Procurement of hp MAKE, MODEL No - DesignJet T-1700 Printer Series	2022-23	-	-	27,798.00		27,798.00
161	1134087 KUSHAL ADRASH SARMIK SAWAWLAMB	Construction of the road with drain from PWD road to the thar tanda	2022-23	3,00,583.00	3,00,583.00	-		-
162	1089692 BECQUEREL INDUSTRIES PVT LTD	Additional RT in Boiler #1 & 2 at NKSTPP Tandwa.	2022-23	8,14,031.15	8,14,031.15	3,64,827.00		3,64,827.00
163	1117810 HUE SERVICE PVT LTD	Procurement of Movie Projection System for Enabling Township NKSTPP.	2022-23	-	-	91,789.00		91,789.00
164	1134087 KUSHAL ADRASH SARMIK SAWAWLAMB	Construction of 02 nos. PCC Roads at PAV	2022-23	1,89,765.00	1,89,765.00	-		-
165	1134087 KUSHAL ADRASH SARMIK SAWAWLAMB	Construction of 02 No's PCC Road Chhath Ghat to existing road at	2022-23	2,55,214.00	2,55,214.00	-		-
166	1109053 M S PATEL	Construction of labour colony Phase I with brick mortar Type I at	2022-23	10,70,881.00	10,70,881.00	22,83,068.00		22,83,068.00
167	1016068 UTILITY POWERTECH LIMITED	RAIN WATER HARVESTING WORK IN ENABLING TOWNSHIP AT NKSTPP Non-PSOMA	2022-23	22,02,224.87	22,02,224.87	-		-
168	1024116 ANALYTICA EQUIPMENTS (I) PVT LTD	Karl Fisher Titrator for North Karanpura	2022-23	-	-	65,000.00		65,000.00
169	1007745 KENT RO SYSTEMS LTD	PROCUREMENT OF BIOMETRIC FACE READER.	2022-23	-	-	12,000.00		12,000.00
170	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Construction of Multi Purpose Community Hall at Harijan tola, Garilong.	2022-23	1,21,341.00	1,21,341.00	-		-
171	1087981 ACME Cleantech Solutions Limited	Construction of prefabricated H-Type construction office	2022-23	-	-	-13,385.00		-13,385.00
172	1129709 CHAND COLLECTION	PO version 3 created for final deviation file CPG2/USSC C	2022-23	1,53,922.00	1,53,922.00	-		-
173	1073267 Radio Vision	PROCUREMENT OF GODREJ FURNITURE FOR NORTH KARANPURA	2022-23	5,98,561.00	5,98,561.00	-		-
174	1161536 JOY DEVELOPMENTS	ANNUAL CONTRACT FOR MISCELLANEOUS CIVIL WORKS IN & AROUND NKSTPP.	2022-23	-	-	4,21,920.00		4,21,920.00
175	1186108 SOURABH ENGINEERS & GRAPHICS INDIA	Supply, Erection and Commissioning of Outdoor Multimedia LED Display	2022-23	-	-	21,712.00		21,712.00
176	1161536 JOY DEVELOPMENTS	Providing & laying Paver blocks over PCC in the LDO Area, Fire	2022-23	2,47,023.00	2,47,023.00	-		-
177	1130417 BHARDWAJ SHARMIK SWAWLAMB SAHY	Landscaping around gate complex & construction office at NKSTPP.	2022-23	2,90,550.00	2,90,550.00	-		-
178	1131866 MD S CONSTRUCTION	DEVELOPMENT OF HORTICULTURE WORK AND ITS BIENNIAL MAINTENANCE IN	2022-23	26,553.60	26,553.60	4,55,269.00		4,55,269.00
179	1128778 LOGICLADDER TECHNOLOGIES PVT LTD	Real Time Data transmission in digital form from AAQMS & CEMS at	2022-23	-	-	2,35,825.00		2,35,825.00
180	1126039 VERT EQUIPMENT PRIVATE LIMITED	PURCHASE OF SKID STEER LOADER FOR AHD at NTPC North Karanpura	2022-23	-	-	46,799.00		46,799.00
181	1178938 BRUHAT ENGINEERING & SERVICES LLP	Development of Electrical Lab Set Up-NKSTPP.	2022-23	4,66,052.00	4,66,052.00	-		-
182	1181130 CSR TECHNO SERVICES	PROCUREMENT OF BATTERY DISCHARGE TEST KIT FOR NKSTPP.	2022-23	-	-	75,756.00		75,756.00
183	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Construction of RCC box culvert near O&M store building of NKSTPP.	2022-23	39,322.00	39,322.00	-		-
184	1131866 MD S CONSTRUCTION	Construction of Road and Drain including area development in labour	2022-23	-	-	7,29,962.00		7,29,962.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
185	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of 15KV Insulation Tester for EM DepttEMD NTPC	2022-23	-	-	41,951.00	-	41,951.00
186	1157560 MANOJ KUMAR SAW	Station lighting work on cost recovery basis from BHEL.	2022-23	4,29,034.63	4,29,034.63	-	-	-
187	1003588 MESSALS OVERSEAS (I) PVT LTD	Procurement of Three Phase Power Quality Analyser for EEMG Department of	2022-23	-	-	13,194.00	-	13,194.00
188	1161536 JOY DEVELOPMENTS	Foundation work for towers of Intermediate Gantry at NKSTPP.	2022-23	3,42,681.00	3,42,681.00	-	-	-
189	1203732 NNT DEVELOPERS PRIVATE LIMITED	Construction of Ash Bulker Road at NTPC North Karanpura.	2022-23	-	-	3,30,86,589.64	-	3,30,86,589.64
190	1161536 JOY DEVELOPMENTS	Construction of Material gate complex at NKSTPP Tandwa.	2022-23	-	-	3,56,080.00	-	3,56,080.00
191	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Civil including electrical infrastructure works for amenities and	2022-23	2,33,28,034.43	2,33,28,034.43	44,73,563.95	-	44,73,563.95
192	1186664 PRAKASH TRADERS	Construction of Static Underground Water tank for CISF Fire Station.	2022-23	23,137.00	23,137.00	65,302.00	-	65,302.00
193	1123629 AAXIS NANO TECHNOLOGIES PVT LTD	Supply, Installation, Commissioning and CAMC of Effluent Quality monitoring system	2022-23	10,70,573.00	10,70,573.00	6,11,986.00	-	6,11,986.00
194	1149557 MAA KALI CONSTRUCTION	External painting of main plant equipment foundations and boundary wall	2022-23	-	-	59,887.00	-	59,887.00
195	1131866 MD S CONSTRUCTION	Renovation of IPS Guest House rooms Khukhri of Jharkhand public	2022-23	1,21,724.00	1,21,724.00	-	-	-
196	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Hiring of Poclain & Dumper for Main plant works of NKSTPP for a period	2022-23	80,340.00	80,340.00	-	-	-
197	1085966 DEWANCHAND RAMSARAN CORPORATIO	Hiring of 250 MT crawl mounted crane for NKSTPP	2022-23	14,63,016.30	14,63,016.30	2,00,000.00	-	2,00,000.00
198	1055320 Wizertech Informatics Pvt Ltd	Supply of AIO PC at NTPC North Karanpura	2022-23	2,18,610.00	2,18,610.00	-	-	-
199	1129709 CHAND COLLECTION	ELECTRIFICATION WORKS FOR POWER SUPPLY TO PC/ FURNITURE IN SERVICE	2022-23	1,56,680.00	1,56,680.00	-	-	-
200	1092862 M J ENGINEERING	ELECTRICAL WORKS FOR STREET LIGHTING AT LABOUR COLONY.	2022-23	34,107.00	34,107.00	-	-	-
201	1201738 SURYAVANSHI PARIVAHAN	Removal of Earth for Construction of Helipad at NTPC North Karanpura	2022-23	-	-	99,600.00	-	99,600.00
202	1002540 INDUSTRIAL MARKETING & SERVICES	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2022-23	-	-	3,469.00	-	3,469.00
203	1045524 GANNON DUNKERLEY & CO LTD	MATERIALS REMOVAL FROM THE ROADSIDE & TRUCK HOPPER -1 AREA IN	2022-23	-	-	48,000.00	-	48,000.00
204	1067046 SEVEN STAR CONSTRUCTION	Electrical works pertaining to power supply to raw water pumping station	2022-23	44,695.00	44,695.00	-	-	-
205	1005333 VANKOS & COMPANY	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2022-23	5,082.00	5,082.00	-	-	-
206	1119819 FOAMTECH ANTIFIRE COMPANY	Supply of Fire Extinguishers	2022-23	4,675.00	4,675.00	-	-	-
207	1150481 SCRUM SYSTEM PVT LTD	Procurement of Safety Training Kiosk.	2022-23	38,350.00	38,350.00	-	-	-
208	1116019 HUE SERVICE PVT LTD	Video Surveillance Network at Enabling Township NKSTPP	2022-23	4,96,943.00	4,96,943.00	50,000.00	-	50,000.00
209	1164796 B K CONSTRUCTION	Laying of Contingency Pipe line from Pond Near Vananchal College to	2022-23	-	-	82,583.00	-	82,583.00
210	1083825 Gupta Power Infrastructure Ltd	Procurement of ACSR Conductor for startup Power	2022-23	-	-	1,82,786.00	-	1,82,786.00
211	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Maintenance of civil works in owner construction building and Time	2022-23	2,25,694.01	2,25,694.01	-	-	-
212	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Providing of SS railing in planters at Plant Gate no 1 Painting of kerb	2022-23	16,34,160.37	16,34,160.37	-	-	-
213	1185069 RAJ RAJESHWARI CONSTRUCTION	Supply, Installation and Commissioning of PI server, LAN server and	2022-23	-	-	73,220.00	-	73,220.00
214	1197969 AMX MEDICAL SYSTEMS	Supply, installation and commissioning of 'X Ray Machine 300 mA' at	2022-23	-	-	21,720.00	-	21,720.00
215	1040924 LEOTRONIC SCALES PVT LTD	Procurement and Installation of 1 nos of 100 MT Weigh Bridge along with	2022-23	2,02,900.00	2,02,900.00	1,60,291.00	-	1,60,291.00
216	1008843 APOLLO HOSPITALS ENTERPRISE LTD	SUPPLY, INSTALLATION AND COMMISSIONING OF CAPEX ITEMS FOR COVID TREATMENT	2022-23	7,68,362.00	7,68,362.00	-	-	-

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
217	1010974 IRC ENGINEERING SERVICES INDIA PVT	Phased Array Ultrasonic Testing (PAUT) of Boiler Tube Joints	2022-23	1,14,040.00	1,14,040.00	-	-	-
218	1190723 GITANJALI ENTERPRISES	Execution of pending FO cable work for Data Concentrator system DC1	2022-23	21,178.00	21,178.00	-	-	-
219	1161536 JOY DEVELOPMENTS	Job Contract for deployment of Painter for letter writing/ labelling for	2022-23	1,83,875.84	1,83,875.84	85,553.00	-	85,553.00
220	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMITI	Deployment of tractor and unskilled manpower for grass cutting &	2022-23	63,657.00	63,657.00	-	-	-
221	1040924 LEOTRONIC SCALES PVT LTD	Procurement of 2 No Weighbridge One for Ash Near Fly Ash Site and Other	2022-23	2,84,358.00	2,84,358.00	8,45,942.00	-	8,45,942.00
222	1201773 R K ENTERPRISES	Deployment of JCB, Tractor & Manpower for plant drain cleaning works of	2022-23	1,19,604.00	1,19,604.00	-	-	-
223	1203124 JMJ ENGINEERING CONSTRUCTIONS	Installation of dewatering sump pump system near raw water reservoir.	2022-23	63,000.00	63,000.00	-	-	-
224	1193482 THIRD WAVE SERVICES PVT LTD	Detection of cable fault in 33KV cables laid between Misc Switchgear and	2022-23	14,900.00	14,900.00	-	-	-
225	1179724 ETRICALS ENGINEERS PVT LTD	Hiring of Electrical Testing team for testing of electrical equipment	2022-23	26,500.00	26,500.00	-	-	-
226	1184479 KAMAL HOSSAIN	Laying of 450 NB ERW MS Pipe from Reservoir Lagoon-3 to existing RW Pipe	2022-23	1,97,491.00	1,97,491.00	-	-	-
227	1161536 JOY DEVELOPMENTS	Renovation of Guest House, Office and Conference room of CHATRA	2022-23	-	-	29,977.00	-	29,977.00
228	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Planting grass & fine dressing of the stadium.Post-Facto	2022-23	-	-	22,084.00	-	22,084.00
229	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMITI	Deployment of tractor and unskilled manpower for grass cutting &	2022-23	1,33,973.23	1,33,973.23	-	-	-
230	1024589 KATARIA CARRIERS	PO version 3 created for final deviation & final time extention upto	2022-23	45,660.00	45,660.00	-	-	-
231	1030582 Bharat Heavy Electricals Ltd	F & I PEM NOIDA	2022-23	-	-	7,30,593.00	-	7,30,593.00
232	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Executive Hall of B block	2022-23	-	-	2,793.00	-	2,793.00
233	1001589 ELECTRO MED	Supply and Installation of LED Display Board for Safety Centre, NKSTPP	2022-23	-	-	790.00	-	790.00
234	1074965 Ritveyraaji Cargo Shipping	Supply of ten10 nos. of Porta Cabin	2022-23	3,22,077.00	3,22,077.00	-	-	-
235	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture for Shared Services, Hazaribagh Item No. 40 &	2022-23	1,662.00	1,662.00	-	-	-
236	1087918 GODREJ & BOYCE MFG CO LTD	Supply of Workstation and Furniture for Shared Services, Hazaribagh	2022-23	4,634.00	4,634.00	-	-	-
237	1022771 Godrej & Boyce Mfg Co Ltd	Purchase order for Four Door Bookcase for EWA library in Enabling	2022-23	3,049.00	3,049.00	-	-	-
238	1041075 ARSH ELECTRONICS PVT LTD	Supply and installation of twenty 20 nos. solar high mast for main	2022-23	4,51,622.00	4,51,622.00	-	-	-
239	1030582 Bharat Heavy Electricals Ltd	Type Test Charges	2022-23	-	-	10,46,673.00	-	10,46,673.00
240	1030582 Bharat Heavy Electricals Ltd	F&I of Supply Items from BHEL Jhansi against Transformer Package	2022-23	-	-	1,98,800.00	-	1,98,800.00
241	1053105 NATIONAL ENGINEERING & MARKETING	PROCUREMENT OF SAFETY LOCKOUT BOX CABINETS.	2022-23	-	-	20,950.00	-	20,950.00
242	1030582 Bharat Heavy Electricals Ltd	local transportation for plant & equipment-freight-EDN, bangalore	2022-23	-	-	2,30,287.00	-	2,30,287.00
243	1030582 Bharat Heavy Electricals Ltd	F&I for supply of LT Switchgear from under LT Switchgear &	2022-23	-	-	2,17,731.00	-	2,17,731.00
244	1030582 Bharat Heavy Electricals Ltd	F&I- Main equipment of BHEL Bhopal ISM Motors.	2022-23	-	-	3,24,439.00	-	3,24,439.00
245	1110199 HARISON PUMPS PVT LTD	Procurement of submersible pump for north karanpura site urgent	2022-23	-	-	12,999.00	-	12,999.00
246	1006276 SUKAN EQUIPMENTS PVT LTD	Materials for Fire Hydrant System of NKSTPP Enabling Township	2022-23	-	-	25,250.00	-	25,250.00
247	1030582 Bharat Heavy Electricals Ltd	Local transportation and freight for BHEL-PCRI package.	2022-23	-	-	1,15,578.00	-	1,15,578.00
248	1030582 Bharat Heavy Electricals Ltd	Freight for Mandatory Spares of BHEL-Hardwar scope:	2022-23	77,037.70	77,037.70	7,99,911.00	-	7,99,911.00
249	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for CHP package at NKSTPP 3X660 Mw	2022-23	-	-	1,14,17,298.00	-	1,14,17,298.00



Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
250	1030582 Bharat Heavy Electricals Ltd	FREIGHT & INSURANCE : GOINDWAL	2022-23	-	-	38,349.00		38,349.00
251	1030582 Bharat Heavy Electricals Ltd	Transportation of Supply Items of BHEL Bhopal HT switchgears and GRP	2022-23	-	-	1,53,760.00		1,53,760.00
252	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Bhopal SCS	2022-23	-	-	5,10,333.00		5,10,333.00
253	1030582 Bharat Heavy Electricals Ltd	BBU NO:- NK-BBU-FREIGHT-BHEL-HYDERABAD DATED01.12.2017	2022-23	-	-	1,82,509.00		1,82,509.00
254	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare Parts FOR AHP BHEL ISG	2022-23	3,40,463.00	3,40,463.00	1,88,25,026.67		1,88,25,026.67
255	1030582 Bharat Heavy Electricals Ltd	F&I Mand spares BHEL HYD under EPC Pkg	2022-23	-	-	1,23,172.00		1,23,172.00
256	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture	2022-23	-	-	4,04,676.10		4,04,676.10
257	1183253 SHREE SAI ENTERPRISES	Procurement of Furnigator.	2022-23	-	-	10,856.00		10,856.00
258	1171878 JAYASHREE ELECTROMECH PRIVATE LTD	Installation of approx. 1.7 km T/L including supply of line hardware	2022-23	22,791.50	22,791.50	-		-
259	1068279 CHOURASIYA CONSTRUCTION	CONSTRUCTION OF FIVE 05NOS. OF LATRINE FOR SECURITY PERSONNEL AT CISF	2022-23	1,804.35	1,804.35	-		-
260	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for Compressed Air System under BHEL EPC Package for	2022-23	-	-	89,18,911.00		89,18,911.00
261	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for IDCT under BHEL EPC Package for NKSTPP3x660 MW	2022-23	70,800.00	70,800.00	34,58,503.03		34,58,503.03
262	1030582 Bharat Heavy Electricals Ltd	Reimbursement of Labour Compensation during COVID-19 lockdown for EPC	2022-23	1,52,229.00	1,52,229.00	-		-
263	1086602 PARTH ENERGY SYSTEMS PVT LTD	PROCUREMENT OF WATER COOLER CUM RO PURIFIER FOR NTPC NORTH KARANPURA	2022-23	-	-	1,32,319.60		1,32,319.60
264	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Trichy : NKSTPP 3x660MW	2022-23	-	-	40,20,97,373.58		40,20,97,373.58
265	1030582 Bharat Heavy Electricals Ltd	BHEL TRICHY VALVES: MANDATORY SPARES	2022-23	97,47,523.88	97,47,523.88	7,62,09,583.26		7,62,09,583.26
266	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Jhansi	2022-23	-	-	21,71,355.00		21,71,355.00
267	1030582 Bharat Heavy Electricals Ltd	PO for Mandatory spares of BHEL TBG	2022-23	12,30,009.00	12,30,009.00	1,51,26,280.00		1,51,26,280.00
268	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : BHEL PSER MILL REJECT SYSTEM HERP Package : NKSTPP	2022-23	-	-	11,92,980.00		11,92,980.00
269	1188845 WINNTUS FORMWORK PRIVATE LIMITED	Payment of replacement cost to M/s Winntus Formwork Kolkata as per	2022-23	-	-	12,96,702.00		12,96,702.00
270	1072356 BHAVANI ERECTORS PVT LTD	Cutting of Inspection nozzles of Boiler Headers for Header Internal	2022-23	15,51,700.00	15,51,700.00	-		-
271	1036644 POOJA INTERNATIONAL	Supply of bearing induction heater for north Karanpura	2022-23	1,47,500.00	1,47,500.00	-		-
272	1091134 GENNEXT LAB TECHNOLOGIES PVT LTD	Procurement of PORTABLE FLUE GAS ANALYSER FOR EEMG DEPARTMENT of NTPC	2022-23	11,99,406.72	11,99,406.72	31,289.00		31,289.00
273	1162956 HYDAC (INDIA) PVT LTD	Supply of Hydac Proportional Control Valve and Position Feedback	2022-23	4,81,291.00	4,81,291.00	-		-
274	1105030 VARELI TECNAC PVT LTD	Networking items for Admin building and maintenance for existing svstem.	2022-23	3,87,244.00	3,87,244.00	-		-
275	1074738 Action Construction Equipment Ltd	Purchase of 12T Forklift for NTPC North Karanpura.	2022-23	37,76,000.00	37,76,000.00	-		-
276	1207318 SAICORP INDUSTRIAL TRAILERS PVT LTD	PROCUREMENT OF TROLLEY MOUNTED 30KL TRANSFORMER OIL STORAGE TANK-NKSTPP	2022-23	18,11,300.00	18,11,300.00	-		-
277	1000079 ABB India Limited	Supply of remote seal diaphragm type pressure transmitter for NTPC North	2022-23	1,18,543.00	1,18,543.00	-		-
278	1210325 IADEPT MARKETING	PROCUREMENT OF STROBOSCOPE FOR EEMG DEPARTMENT AT NTPC NORTH KARANPURA	2022-23	1,09,976.00	1,09,976.00	-		-
279	1155705 HIRAL TEKTRONIX PVT LTD.	Purchase of Camera Based Time Recording/Attendance Monitoring System for	2022-23	7,34,550.00	7,34,550.00	-		-
280	1190748 EHA SHIVAM TECHNOLOGIES	SUPPLY & INSTALLATION OF PRINTER - TYPE: LASERJET,	2022-23	3,97,982.70	3,97,982.70	-		-
281	1186239 BHUSHAN SALES	Procurement of Godrej Furniture for furnishing of Bachelor	2022-23	50,78,646.50	50,78,646.50	-		-
282	1186239 BHUSHAN SALES	Procurement Supply & installation of Godrej Furniture's for	2022-23	1,30,57,624.44	1,30,57,624.44	-		-
283	1039410 PROGLITY TECHNOLOGIES PVT LTD	Audio Visual System for Block-A, Conferencing System, NKSTPP, Tandwa	2022-23	57,346.00	57,346.00	-		-
284	1030582 Bharat Heavy Electricals Ltd	MANDATORY SPARES SUPPLY BY BHEL-PEM EPC PACKAGE, NKSTPP	2022-23	6,42,156.00	6,42,156.00	-		-

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
285	1137270 ADANI INFRA INDIA LTD	Line diversion of 132KV DVC Piparwar- NKSTPP line between tower location	2022-23	95,61,324.00	95,61,324.00	-	-	-
286	1068497 SRI GURU GOVIND SINGH NURSERY	Service contract for Tree Cutting at NKSTPP and Transportation up to	2022-23	26,32,402.73	26,32,402.73	1,16,478.00	-	1,16,478.00
287	1130947 MAHESH CONSTRUCTION	Installation of additional lights along the boundary wall near material	2022-23	1,38,404.00	1,38,404.00	-	-	-
288	1026394 AUTOTRICAL	Award of contract to M/s Autotricals on single tender urgency for the	2022-23	77,634.74	77,634.74	-	-	-
289	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of Double Girder EOT Crane for BFP	2022-23	28,09,290.00	28,09,290.00	4,19,382.00	-	4,19,382.00
290	1030582 Bharat Heavy Electricals Ltd	E&C of Double Girder EOT Crane for Electrical Workshop Building	2022-23	24,02,600.00	24,02,600.00	4,29,400.00	-	4,29,400.00
291	1030582 Bharat Heavy Electricals Ltd	E&C of Sewage Treatment Plant package	2022-23	8,70,317.00	8,70,317.00	9,70,011.00	-	9,70,011.00
292	1000872 BHARAT HEAVY ELECTRICALS LTD	Procurement and installation of two additional spare feeders and	2022-23	12,00,722.00	12,00,722.00	1,11,178.00	-	1,11,178.00
293	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	BALANCE WORK OF DEVELOPMENT OF AREA AROUND SAHEED BEDI & PAVING FOR	2022-23	7,66,377.61	7,66,377.61	-	-	-
294	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower & Tractor for housekeeping, scattered material	2022-23	-	-	5,28,214.00	-	5,28,214.00
295	1202919 ARS INFRA TECH	Deployment of manpower for Monitoring of C&I erection work at	2022-23	3,51,653.20	3,51,653.20	-	-	-
296	1030582 Bharat Heavy Electricals Ltd	Civil works of additional scope for change in Power Supply Scheme for	2022-23	41,52,046.74	41,52,046.74	41,28,138.00	-	41,28,138.00
297	1209981 DECO & DECORS	INTERIOR WORK OF 5TH FLOOR OF ADMINISTRATIVE BUILDING.	2022-23	9,80,061.54	9,80,061.54	-	-	-
298	1025427 DAMODAR VALLEY CORPORATION	Deposit of INR 10,000.00 to DVC to ascertain technical feasibility of	2022-23	10,000.00	10,000.00	-	-	-
299		Land related liabilities	2022-23	-	-	-	-	-
300		Leasehold Land Liability	2022-23	-	-	7,66,19,50,000.00	-	7,66,19,50,000.00
299		Liability for R&R	2022-23	1,45,36,786.40	1,45,36,786.40	3,21,42,79,759.84	-	3,21,42,79,759.84
								-
300	1006257 SU MOTORS PVT LTD	SUPPLY OF SU MOTORS MAKE EFFLUENT DISPOSAL PUMP FOR DM PLANT	2023-24	-	-	-	15,48,396.00	15,48,396.00
301	1001584 ELECON ENGINEERING CO LTD	Supply of Elecon make Gearbox Complete assembly for NTPC North	2023-24	-	-	-	3,81,96,843.11	3,81,96,843.11
302	1166495 SONEL INSTRUMENTS INDIA PVT. LTD.	Procurement of fully automatic 15 KV insulation resistance tester for	2023-24	-	-	-	8,40,785.51	8,40,785.51
303	1163713 RAJ TRADING	Supply of four04 nos. of 15 HP Submersible Pump for #1	2023-24	-	-	-	26,562.00	26,562.00
304	1083825 Gupta Power Infrastructure Ltd	Supply of LT, HT and Control Cables at NTPC North Karanpura.	2023-24	-	-	-	1,32,628.00	1,32,628.00
305	1083825 Gupta Power Infrastructure Ltd	Supply of LT, HT and Control Cables at NTPC North Karanpura and NTPC	2023-24	-	-	-	2,69,857.00	2,69,857.00
306	1077517 SRI SIDDHI INSTRUMENTS & CHEMICALS	Lab Ware for chemistry For North Karanpura	2023-24	-	-	-	-	-456.69
307	1008009 SECURE METERS LTD.	Procurement of ABT Online MONITORING SYSTEM FOR NTPC NORTH KARANPURA by	2023-24	-	-	-	16,02,339.00	16,02,339.00
308	1174926 HACH OTT INDIA PRIVATE LIMITED	Portable Dissolved Oxygen Analyser	2023-24	-	-	-	15,690.00	15,690.00
309	1202035 FOURVAC TECHNOLOGIES	Procurement of HELIUM LEAK DETECTOR for EEMG Department of NTPC	2023-24	-	-	-	52,106.00	52,106.00
310	1002820 JOST'S ENGINEERING COMPANY LIMITED	PROCUREMENT OF TAN DELTA AND CAPACITANCE MEASUREMENT KIT FOR NTPC NORTH	2023-24	-	-	-	1,04,430.00	1,04,430.00
311	1106217 INDIAN HYDROGEN	Purchase of Hydrogen gas with cylinders for NTPC North Karanpura	2023-24	-	-	-	2,41,928.18	2,41,928.18
312	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of PORTABLE INFRARED THERMOVISION CAMERA FOR EMD-NTPC	2023-24	-	-	-	64,675.00	64,675.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
313	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of Cable Fault Locator for EMD NTPC NorthKaranpura.	2023-24		-	-	1,54,875.00	1,54,875.00
314	1196852 ALICO INDUSTRIAL ENTERPRISES	Procurement of Drill bits, Reamers, Taps & Dies for workshop at	2023-24		-	-	7,706.00	7,706.00
315	1087810 POWERIAC SYSTEMS PVT LTD	PROCUREMENT OF 4X100 GANG JACK FOR NTPC North Karanpura	2023-24		-	-	6,613.00	6,613.00
316	1036644 POOJA INTERNATIONAL	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2023-24		-	-	6,213.00	6,213.00
317	1026824 HINDUSTHAN SUPPLIERS	Procurement on RC Basis Premium make Fluid Coupling, Model No - PST 1000	2023-24		-	-	1,12,408.07	1,12,408.07
318	1018244 SUMMITS HYGRONICS (P) LTD	Supply of dew point transmitters for NTPC North Karanpura	2023-24		-	-	3,09,999.86	3,09,999.86
319	1002821 M/S JOSTS ENGINEERING COMPANY LTD	ROCUREMENT OF MULTIFUNCTION TEST KIT FOR TRANSFORMERS	2023-24		-	-	7,74,000.00	7,74,000.00
320	1044201 I-TORQ(INDIA)PRIVATE LIMITED	Procurement of Inflatable Jack for Boiler Maintenance Department at NTPC	2023-24		-	-	7,00,282.82	7,00,282.82
321	1010845 FLUID CHEM VALVES INDIA PVT LTD	M-CPG2-5267 / PROCUREMENT OF VALVE LAPPING MACHINE FOR NTPC NORTH	2023-24		-	-	22,812.71	22,812.71
322	1189913 MARKS (INDIA) TRADERS	Procurement of Portable Conductivity meter for Chemistry Lab of	2023-24		-	-	1,05,000.00	1,05,000.00
323	1011106 MANISH METAL CORPORATION	Supply of CS rods SS Rods and brass round bars for workshop at NKSTPP	2023-24		-	-	79,348.00	79,348.00
324	1010682 BRIGHT STEEL CENTRE	Supply of SS Rods and brass round bars for workshop at NKSTPP	2023-24		-	-	50,906.00	50,906.00
325	1195744 A 2 Z SUPPLIER	Purchase of BOT02 TON for North Karanpura .	2023-24		-	-	11,882.00	11,882.00
326	1174926 HACH OTT INDIA PRIVATE LIMITED	Procurement of online iron analyzers	2023-24		-	-	14,45,500.00	14,45,500.00
327	1054925 CONTROL COMPONENT INDIA PVT LTD	SUPPLY OF HP-LP BYPASS ACTUATORS FOR NKSTPP	2023-24		-	-	75,39,274.00	75,39,274.00
328	1074738 Action Construction Equipment Ltd	Purchase of Backhoe Loader for North Karanpura.	2023-24		-	-	29,959.00	29,959.00
329	1051345 STEAM EQUIPMENTS PVT LTD	PROCUREMENT OF TWO NUMBERS OF TROLLEY MOUNTED PORTABLE ACC METER FOR	2023-24		-	-	2,31,280.00	2,31,280.00
330	1026824 HINDUSTHAN SUPPLIERS	Supply of 400 KV HV BUSHINGS FOR GT AND ST-NKSTPP as per GeM	2023-24		-	-	66,97,680.00	66,97,680.00
331	1000438 GE T&D INDIA LTD	PROCUREMENT OF GE MAKE NUMERICAL RELAYS FOR NTPC NORTH KARANPURA THERMAL	2023-24		-	-	43,46,412.00	43,46,412.00
332	1210054 VIKRANT & COMPANY	Procurement of wire ropes and slings for NTPC North Karanpura	2023-24		-	-	1,60,510.60	1,60,510.60
333	1148928 BALAJI ENTERPRISES	SUPPLY & INSTALLATION OF 2 TON CASSETTE AIR CONDITIONER WITH	2023-24		-	-	25,13,995.00	25,13,995.00
334	1075169 S Mart	Purchase of electric appliances for New guest house at PTS, NKSTPP	2023-24		-	-	6,200.00	6,200.00
335	1129855 MAB ELV SYSTEMS PVT LTD	Suppy, Erection & Commissioning of IP based Surveillance Camera at	2023-24		-	-	8,15,657.00	8,15,657.00
336	1132485 HAYAJAMI PORTA SOLUTIONS PVT LTD	Procurement of 6 Nos. of portable cabin at NTPC North Karanpura O	2023-24		-	-	38,40,000.30	38,40,000.30
337	1066550 GODREJ & BOYCE MFG CO LTD	Comprehensive Annual Maintenance Contract for 14 Nos Flap Barrier Sets	2023-24		-	-	13,380.00	13,380.00
338	1195451 VERTEL DIGITAL PVT LTD	Supply , Installation And Integration Of Walkie Talkie System With	2023-24		-	-	3,86,750.04	3,86,750.04
339	1043397 ALCO ALUMINIUM LADDERS	Purchase of Aerial working platform for North KaranpuraPR-70069844	2023-24		-	-	5,95,000.00	5,95,000.00
340	1186239 BHUSHAN SALES	Procurement of Godrej furniture items for NTPC North Karanpura	2023-24		-	-	1,47,280.00	1,47,280.00
341	1216267 ASIAN SALES AGENCY	Procurement of PrintersMFM for NTPC NKSTPP	2023-24		-	-	4,82,986.16	4,82,986.16
342	1006989 TEAM COMPUTERS PVT LTD	Procurement of PCs for all sites/regions/CC requirements	2023-24		-	-	1,50,130.00	1,50,130.00
343	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24		-	-	7,55,12,404.00	7,55,12,404.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
344	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24		-	-	1,88,12,683.50	1,88,12,683.50
345	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler component BHEL Trichy scope	2023-24		-	-	36,02,57,322.83	36,02,57,322.83
346	1030582 Bharat Heavy Electricals Ltd	Ex work supply of foundation fasteners, seal air assembly and mill	2023-24		-	-	74,37,934.74	74,37,934.74
347	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Ceramic items from BHEL EPD Bangaluru	2023-24		-	-	1,08,91,655.21	1,08,91,655.21
348	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24		-	-	11,56,06,120.00	11,56,06,120.00
349	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler components BHEL Ranipet dispatch scope-INR	2023-24		-	-	25,59,28,006.79	25,59,28,006.79
350	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24		-	-	41,40,56,234.60	41,40,56,234.60
351	1030582 Bharat Heavy Electricals Ltd	TRichy Supply USD BBU dated 08.07.2015	2023-24		-	-	16,78,68,657.58	16,78,68,657.58
352	1030582 Bharat Heavy Electricals Ltd	FC- TRichy Supply USD BBU-FOB NKSTPP dated 08.07.2015	2023-24		-	-	12,11,94,490.95	12,11,94,490.95
353	1030582 Bharat Heavy Electricals Ltd	PC Chennai INR for NKSTPP	2023-24				20,12,91,153.35	20,12,91,153.35
354	1030582 Bharat Heavy Electricals Ltd	BHEL PC CHENNAI NKSTPP EURO	2023-24				7,03,76,770.59	7,03,76,770.59
355	1030582 Bharat Heavy Electricals Ltd	NKSTPP Haridwar Second Contract	2023-24				13,70,33,426.92	13,70,33,426.92
356	1030582 Bharat Heavy Electricals Ltd	BHEL Haridwar EURO	2023-24				15,35,67,482.37	15,35,67,482.37
357	1030582 Bharat Heavy Electricals Ltd	Ex work supply of TG V/v Trichy w/v and Goindwal scope	2023-24				5,01,14,463.12	5,01,14,463.12
358	1030582 Bharat Heavy Electricals Ltd	Ex work supply of TG V/v Trichy w/v and Goindwal scope	2023-24				35,46,342.04	35,46,342.04
359	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHOPAL STS BF valve	2023-24				39,33,682.25	39,33,682.25
360	1030582 Bharat Heavy Electricals Ltd	Ranipet EURO NKSTPP	2023-24				4,87,63,068.65	4,87,63,068.65
361	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#2 (Pressure Parts, Piping & Valves)	2023-24				2,88,54,100.00	2,88,54,100.00
362	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#2	2023-24				6,94,65,929.00	6,94,65,929.00
363	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#3	2023-24				-	-
364	1030582 Bharat Heavy Electricals Ltd	PO BHEL JHANSI NKSTPP	2023-24				4,47,15,799.00	4,47,15,799.00
365	1030582 Bharat Heavy Electricals Ltd	Exworks supplies USD Jhansi NKSTPP	2023-24				99,32,152.82	99,32,152.82
366	1117810 HUE SERVICE PVT LTD	Wireless Internet Access system at NKSTPP, Tandwa & Miscellaneous	2023-24				24,852.00	24,852.00
367	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24				3,58,45,597.00	3,58,45,597.00
368	1045524 GANNON DUNKERLEY & CO LTD	Permanent Township package for North Karanpura STPP 3 x 660 MW	2023-24				3,97,87,435.00	3,97,87,435.00
369	1030582 Bharat Heavy Electricals Ltd	Contract Ref:- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2023-24				-	-
370	1030582 Bharat Heavy Electricals Ltd	Erection and Commissioning of Steam Turbine	2023-24				6,93,70,189.11	6,93,70,189.11
371	1030582 Bharat Heavy Electricals Ltd	NKSTPP Haridwar Second Contract ACC	2023-24				71,82,99,377.40	71,82,99,377.40
372	1066550 GODREJ & BOYCE MFG CO LTD	CAMC of Plant Gate Access Control System CLIMS supplied at NTPC, North	2023-24				1,49,154.67	1,49,154.67
373	1030582 Bharat Heavy Electricals Ltd	BBU for ACW plant supplies from BHEL PSER for NKSTPP	2023-24				14,40,457.00	14,40,457.00
374	1161339 RANA CONSTRUCTION	Construction of Boundary wall at Bukru for NKSTPP	2023-24				6,94,740.00	6,94,740.00
375	1030582 Bharat Heavy Electricals Ltd	Supply of Hydrogen Generation System for EPC Package of NKSTPP3X660 MW	2023-24				1,28,01,698.82	1,28,01,698.82
376	1030582 Bharat Heavy Electricals Ltd	CIF supply of Mandatry Spares : BHEL HWR EURO	2023-24				22,79,197.00	22,79,197.00
377	1030582 Bharat Heavy Electricals Ltd	Supply of Mandatory spares for DM Plant, NKSTPP	2023-24				24,91,622.57	24,91,622.57
378	1030582 Bharat Heavy Electricals Ltd	PO for mandatory spares of BHEL Rudrapur	2023-24				9,46,081.72	9,46,081.72
379	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares: NKSTPP : TG EOT CRANE 3X660 MW	2023-24				1,47,500.00	1,47,500.00
380	1030582 Bharat Heavy Electricals Ltd	F&I PSER-KOLKATA UNDER BHEL EPC PACKAGE FOR NKSTPP3X660 MW-Main	2023-24				20,12,021.00	20,12,021.00
381	1067046 SEVEN STAR CONSTRUCTION	PO version 4 created for 4th PTE upto 31.05.2023 without prejudice to	2023-24				1,58,629.00	1,58,629.00
382	1161339 RANA CONSTRUCTION	Construction of CRPF Camp at NKSTPP Tandwa	2023-24				92,95,195.00	92,95,195.00
383	1030582 Bharat Heavy Electricals Ltd	EPC Contract for North Karanpura 3X660 MW	2023-24				19,64,293.00	19,64,293.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
384	1030582 Bharat Heavy Electricals Ltd	F&I for Main Equipment Supply from HERP, Varanasi	2023-24				7,44,018.00	7,44,018.00
385	1140978 VOLKS ENERGIE PVT LTD	Design, Supply, Installation, Testing & Commissioning of Inverter	2023-24				2,04,852.00	2,04,852.00
386	1014322 TECHNOWARE SYSTEMS INDIA (P) LTD	LAN Networking at NKSTPP	2023-24				2,38,843.00	2,38,843.00
387	1030582 Bharat Heavy Electricals Ltd	Mandatory spares supply from BHEL PEM Noida Mechanical and C&I	2023-24				1,00,33,872.83	1,00,33,872.83
388	1142264 ANAND KUMAR SINGHANIA	Construction of culvert on ash bulker road at NKSTPP.Post Facto.	2023-24				4,73,605.40	4,73,605.40
389	1149557 MAA KALI CONSTRUCTION	Chain link fencing barrication work between Unit-I & II at NKSTPP.	2023-24				91,207.00	91,207.00
390	1040924 LEOTRONIC SCALES PVT LTD	Supply installation and commissioning of weigh bridge surveillance	2023-24				9,045.00	9,045.00
391	1123408 HINDUSTAN SYSTEM	PO version 2 created for final TE upto 15.04.2029 with change in DOS as	2023-24				75,088.00	75,088.00
392	1065942 INTELLICON PVT LTD	Supply Installation and Commissioning of IP Based Exchange With Media	2023-24				2,01,500.00	2,01,500.00
393	1194156 UTILITY POWERTECH LIMITED	Job Contract for providing Special Assistance for Commissioning and	2023-24				5,53,730.73	5,53,730.73
394	1030582 Bharat Heavy Electricals Ltd	E&C of Effluent Treatment Plant package	2023-24				6,78,806.32	6,78,806.32
395	1030582 Bharat Heavy Electricals Ltd	Installation services of H2 Generation Plant under EPC Package of NKSTPP	2023-24				12,31,166.00	12,31,166.00
396	1000438 GE T&D INDIA LTD	Upgradation against Obsolescence of Information Infrastructure in	2023-24				6,01,000.00	6,01,000.00
397	1030582 Bharat Heavy Electricals Ltd	F&I Mandatory spares BHEL Ranipet under EPC package.	2023-24				1,42,323.00	1,42,323.00
398	1030582 Bharat Heavy Electricals Ltd	ERECTION OF ELEVATOR PACKAGE BHEL PSER SCOPE, AT NORTH KARANPURA.	2023-24				6,52,386.00	6,52,386.00
399	1201773 R K ENTERPRISES	MATERIALS REMOVAL FROM TRUCK HOPPER -1 AREA FOR SAFE MOVEMENT OF	2023-24				33,600.00	33,600.00
400	1151901 BHARAT HEAVY ELECTRICALS LIMITED	Upgradation against Obsolescence of HMI of M/s BHEL with cyber security	2023-24				1,39,59,329.00	1,39,59,329.00
401	1020294 DELHI ACB SERVICE CENTRE	Servicing of ACBs, replacement of rusted components and materials'	2023-24				4,02,897.00	4,02,897.00
402	1177121 SANDEEP KUMAR	Construction of 3D mural on walls of VIP guest house at NTPC North	2023-24				19,896.00	19,896.00
403	1054264 SACHIN ELECTRICALS PVT LTD	JOB CONTRACT FOR SUPPORT/ ASSISTANCE IN ELECTRICAL ERECTION FOR LIGHTING	2023-24				1,70,631.00	1,70,631.00
404	1031833 SIMPLEX INFRASTRUCTURES LTD	Bed protection works in downstream of Barrage at NKSTPP.	2023-24				8,42,201.00	8,42,201.00
405	1177658 ADVANCE STAGE LIGHTS	Supply and installation of Stage Lighting and Curtains of NKSTPP	2023-24				1,07,979.00	1,07,979.00
406	1105330 MASTER HEAVY LIFTERS & POWERS	Hiring of Manlifters for 02 years NTPC NKSTPP.	2023-24				7,12,480.60	7,12,480.60
407	1105979 KIRLOSKAR CHILLERS PVT LTD	Restoration of Chillers plants Main plant 3 nos. & Admin building 2	2023-24				51,479.00	51,479.00
408	1209980 GLOBAL INFRA	04 ns Porta cabins for CISF accomodation placed adjacent to	2023-24				7,960.00	7,960.00
409	1161339 RANA CONSTRUCTION	Construction of additional prestressed precast boundary wall at Hiring of JCB Back hoe loader and Water tanker at NKSTPP.Post	2023-24				79,24,427.02	79,24,427.02
410	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMITI	Facto.	2023-24				34,424.00	34,424.00
411	1130965 SHRMIK SAHYOG SAMITI LTD KAMTA	Installation of 01 no. of Bore wells along with casing for guest house	2023-24				9,214.00	9,214.00
412	1213442 SMA MINERAL TRADING PVT LTD	Supply & Installation of Reception Table in White Corian at NTPC North	2023-24				4,71,001.00	4,71,001.00
413	1142264 ANAND KUMAR SINGHANIA	Construction of box culvert in Patrol road in reservoir area.	2023-24				19,63,031.22	19,63,031.22
414	1068497 SRI GURU GOVIND SINGH NURSERY	Job Contract for providing Special Assistance for System Commissioning	2023-24				14,41,256.87	14,41,256.87

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024
415	1072259 SUJAY KUMAR SINGH	Contract for electrical maintenance works township, Construction power,	2023-24				5,77,812.00	5,77,812.00
416	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMI	Hiring of Water tankers at NKSTPP Post-Facto.	2023-24				13,320.00	13,320.00
417	1209980 GLOBAL INFRA	Boundary wall Painting at premises of Administrative building of	2023-24				13,375.00	13,375.00
418	1105979 KIRLOSKAR CHILLERS PVT LTD	Restoration of Chillers plants Main plant 3 nos. at NTPC North	2023-24				40,847.00	40,847.00
419	1209980 GLOBAL INFRA	05 nos Porta cabins for HR placed in the Suidha parking in	2023-24				27,093.00	27,093.00
420	1030582 Bharat Heavy Electricals Ltd	E & C of ACW Treatment plant.	2023-24				7,77,492.00	7,77,492.00
421	1215265 MALIK ENTERPRISES	Internal wall painting of NKSTPP Project office complex	2023-24				11,847.00	11,847.00
422	1193865 ROUNAK CONSTRUCTION	Fabrication of Racks for material storage in Closed Shed-3 at NKSTPP	2023-24				5,16,220.09	5,16,220.09
423	1130417 BHARDWAJ SHARMIK SWAWLAMBI SAHYOG SAMI	Deployment of Safety Stewards along Pipe Conveyor in CCL Magadh land.	2023-24				2,13,226.00	2,13,226.00
424	1146610 SHIVALIK TECHNOCRATS	ELECTRICAL WORKS FOR COAL SAMPLING LAB AND SAMPLE PREPARATION ROOM NEAR	2023-24				87,048.00	87,048.00
425	1186407 FAROOQUI ENTERPRISES	Providing and fixing of GI Hand Railing around DMPT area at NKSTPP.	2023-24				2,06,432.68	2,06,432.68
426	1030582 Bharat Heavy Electricals Ltd	Main Supply of Condensate Polishing Unit USD North Karanpura EPC	2023-24				34,75,073.00	34,75,073.00
427	1216650 SIDHIVINAYAK AIRCONDITION	Restoration of Condensing Units 2 nos. each at ESP#2 & ESP#3 Control	2023-24				1,21,454.00	1,21,454.00
428	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMI	Construction of Planter at premises of Administrative building of NKSTPP	2023-24				34,420.00	34,420.00
429	1048691 S N SINGH	1. Providing 600 NB valves in outlet line to Raw Water pump suction	2023-24				22,891.00	22,891.00
430	1161536 JOY DEVELOPMENTS	Laying of dedicated potable water supply line CPVC pipe from UGT to	2023-24				33,156.00	33,156.00
431	1031833 SIMPLEX INFRASTRUCTURES LTD	Mandatory Spares BBU of Barrage Package LOA no:	2023-24				62,65,029.25	62,65,029.25
432	1146610 SHIVALIK TECHNOCRATS	Relocation of 30 Mtr High masts at NKSTPP.	2023-24				60,420.00	60,420.00
433	1194489 A F ENTERPRISES	Construction of cable trench for Coal Sampling and Sample Preparation	2023-24				1,33,980.94	1,33,980.94
434	1193865 ROUNAK CONSTRUCTION	Deployment of Housekeeping Manpower at Unit 2 Boiler/Turbine/ACC/ESP.	2023-24				17,681.11	17,681.11
435	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower, JCB & Tractor for housekeeping in view of VVIP	2023-24				4,99,058.94	4,99,058.94
436	1209980 GLOBAL INFRA	Deployment of Manpower, JCB & Tractor for housekeeping in view of VVIP	2023-24				4,99,058.94	4,99,058.94
437	1209980 GLOBAL INFRA	Barbed Fencing Works around New Helipad near CRPF Camp & Miscellaneous	2023-24				3,07,606.66	3,07,606.66
438	1126387 MANOJ KR GUPTA S/O RAMSWARTH SAO	Rehabilitation and Resettlement grant to HSO against certification of by	2023-24				4,52,400.00	4,52,400.00
439	1202919 ARS INFRA TECH	RAW WATER PUMP HOUSE C&I ITEMS	2023-24				35,164.00	35,164.00
440	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24				71,66,998.00	71,66,998.00
441	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF AIR COOLED CONDENSER.	2023-24				1,38,71,180.50	1,38,71,180.50
442	1007390 THYSSENKRUPP INDUSTRIES INDIA	INSTALLATION BBU FOR THE PACKAGE OF EXTERNAL CHP 3X660MW	2023-24				1,24,80,386.53	1,24,80,386.53
443	1030582 Bharat Heavy Electricals Ltd	INSTALLATION FOR ASH HANDLING SYSTEM AT NORTH KARANPURA FOR UNIT I,	2023-24				2,65,474.91	2,65,474.91
444	1031833 SIMPLEX INFRASTRUCTURES LTD	RAW WATER RESERVOIR PACKAGE FOR NKSTPP3X660MW	2023-24				50,84,727.38	50,84,727.38
445	1030582 Bharat Heavy Electricals Ltd	PO INR elctrical items	2023-24				17,21,826.00	17,21,826.00
446	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2023-24				3,77,330.00	3,77,330.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Discharge during the year 2022-23 (01.04.2023-19.03.2024)	Total discharge	Undischarged liabilities relating to GB 19.03.2024	Liability in Capitalization of Unit#II	Total Liability of Unit-I&II as on 20.03.2024	
447	1030582 Bharat Heavy Electricals Ltd	PO Switchyard TBG -NKSTPP	2023-24				-	-	
448	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Fuel Oil Handling system	2023-24				34,96,904.00	34,96,904.00	
449	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -CAS	2023-24				11,52,147.00	11,52,147.00	
450	1030582 Bharat Heavy Electricals Ltd	BBU for Electric Lab BOP-1 supplies under EPC Package for North	2023-24				12,75,000.00	12,75,000.00	
451	1030582 Bharat Heavy Electricals Ltd	BBU for CPU plant supplies from BHEL PSER for NKSTPP	2023-24				14,75,048.54	14,75,048.54	
452	1030582 Bharat Heavy Electricals Ltd	BBU for Cooling towers supplies from BHEL PSER for NKSTPP	2023-24				-	-	
453	1030582 Bharat Heavy Electricals Ltd	BHEL -rudrapur NKSTPP	2023-24				60,000.00	60,000.00	
454	1030582 Bharat Heavy Electricals Ltd	BBU for Mill reject system supplies from BHEL PSER for NKSTPP	2023-24				1,43,850.00	1,43,850.00	
455	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24				20,19,639.00	20,19,639.00	
456	1030582 Bharat Heavy Electricals Ltd	Contract No- CS-4410-001-2-TC-COA -6129 dtd 05.03.2014	2023-24				7,13,897.45	7,13,897.45	
457	1030582 Bharat Heavy Electricals Ltd	STRUCTURE FOR TG HALL BUNKER PIPE RACK CHIMNEY & MISCELLANEOUS ITEMS	2023-24				-	-	
458	1030582 Bharat Heavy Electricals Ltd	Erection & Commissioning of EOT CRANES2 Nos	2023-24				1,29,550.00	1,29,550.00	
459	1030582 Bharat Heavy Electricals Ltd	Installation Services of Induced Draft Cooling Tower System under EPC	2023-24				-	-	
460	1030582 Bharat Heavy Electricals Ltd	Erection works of Compressed Air System under EPC Package for NKSTPP	2023-24				2,54,277.00	2,54,277.00	
461	1030582 Bharat Heavy Electricals Ltd	Installation/ Erection, Testing & Commssioning works for C&I	2023-24				2,00,09,805.76	2,00,09,805.76	
462	1007390 THYSSENKRUPP INDUSTRIES INDIA	Civil works for Externat CHP	2023-24				5,70,24,084.17	5,70,24,084.17	
463	1030582 Bharat Heavy Electricals Ltd	Installation Services of Air Conditioning System under EPC Package for	2023-24				25,85,450.03	25,85,450.03	
464	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF CONDENSATE POLISHING UNIT .	2023-24				5,72,698.00	5,72,698.00	
465	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of LP Piping System	2023-24				2,65,832.57	2,65,832.57	
466	1030582 Bharat Heavy Electricals Ltd	Contract Ref:- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2023-24				55,85,666.69	55,85,666.69	
467	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24				17,88,000.00	17,88,000.00	
468	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24				12,26,250.00	12,26,250.00	
469	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24				3,55,312.00	3,55,312.00	
470	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Hyd SG Package : NKSTPP 3x660MW	2023-24				56,89,629.00	56,89,629.00	
471	1031833 SIMPLEX INFRASTRUCTURES LTD	Ash Dyke Package:CS-4410-331R-9-CS-LOA-6551 dt 31.03.2017	2023-24				98,28,271.89	98,28,271.89	
472	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2023-24				7,72,407.00	7,72,407.00	
473	1131866 MD S CONSTRUCTION	Construction of Road and Drain including area development in labour	2023-24				-	-	
474	1203732 NNT DEVELOPERS PRIVATE LIMITED	Construction of Ash Bulker Road at NTPC North Karanpura.	2023-24				28,02,634.60	28,02,634.60	
475	1161536 JOY DEVELOPMENTS	Renovation of Guest House, Office and Conference room of CHATRA	2023-24				23,899.00	23,899.00	
476	1030582 Bharat Heavy Electricals Ltd	F & I PEM NOIDA	2023-24				8,302.00	8,302.00	
477	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture	2023-24				6,37,864.00	6,37,864.00	
478	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Jhansi	2023-24				9,86,928.00	9,86,928.00	
479	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower & Tractor for housekeeping,scattered material	2023-24				1,13,908.00	1,13,908.00	
				58,87,65,150.20	-	58,87,65,150.20	16,05,57,79,578.11	3,56,21,98,736.58	19,61,79,77,858.00

Liability Flow Statement

Form-S

Name of the Petitioner **NTPC Ltd.**  
 Name of the Generating Station **North Karanpura Super Thermal Power**  
 COD **20.03.2024**  
**FORM-S**

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)		Total discharge	Undischarged liabilities relating to GB 31.03.2024
						-by payment	-by reversal		
1	1101625 S P DISTRIBUTOR	Regularizing SAP Purchase Order against manual committee purchase PO No.	2022-23					-	56,644.00
2	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23			61290836		6,12,90,836.00	30,38,19,848.67
3	1030582 Bharat Heavy Electricals Ltd	TYPE TEST CHARGES OF BHEL JHANSI	2022-23					-	15,01,124.00
4	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF AIR COOLED CONDENSER	2022-23					-	10,44,20,189.50
5	1030582 Bharat Heavy Electricals Ltd	ETC works of Electrical Package for Main Plant	2022-23					-	3,04,31,211.00
6	1103978 THERMOSYSTEMS PVT LTD	Installation Services of Raw Water System Equipment for NKSTPP3x660 MW	2022-23					-	4,82,192.00
7	1074738 Action Construction Equipment Ltd	HYDRA CARNE NEW GENERATION 14T Cap for AHP and EMD & 23T Cap for	2022-23					-	-
8	1066584 Tanvir & Co	Procurement of light fittings and other electrical items for upcoming	2022-23					-	3,254.98
9	1200769 BALAJEE CONSTRUCTION	Hiring of machineries to enable removal of encroachment from Reservoir	2022-23					-	-
10	1002057 GODREJ & BOYCE MFG CO LTD	Purchase of DIESEL FORKLIFT TRUCK 05 TON for NTPC North Karanpura.	2022-23					-	-
11	1007390 THYSSENKRUPP INDUSTRIES INDIA	INSTALLATION BBU FOR THE PACKAGE OF EXTERNAL CHP 3X660MW	2022-23					-	6,48,52,701.00
12	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#1	2022-23					-	13,40,70,788.00
13	1030582 Bharat Heavy Electricals Ltd	CHP Structural Work	2022-23					-	20,83,26,158.85
14	1030582 Bharat Heavy Electricals Ltd	INSTALLATION FOR ASH HANDLING SYSTEM AT NORTH KARANPURA FOR UNIT I.	2022-23					-	2,23,00,435.00
15	1030582 Bharat Heavy Electricals Ltd	INSTALLATION OF MAIN EQUIPMENT CHP PKG	2022-23					-	1,51,78,831.74
16	1031833 SIMPLEX INFRASTRUCTURES LTD	RAW WATER RESERVOIR PACKAGE FOR NKSTPP3X660MW	2022-23					-	17,45,77,637.00
17	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Transit Suite Accommodation at Tandwa site	2022-23					-	1,22,281.40
18	1072356 BHAVANI ERECTORS PVT LTD	Installation of Scaffolding Formwork for facilitating AET Advance	2022-23					-	-
19	1077738 OM DEWATERING CO	HIRING OF PUMPS FOR TRANSFERRING OF WATER FROM RESERVOIR LAGOON-3 TO	2022-23					-	-
20	1092862 M J ENGINEERING	LECTRIFICATION WORKS OF NKSTPP LABOUR COLONY- PHASE 1 FOR NK STPP	2022-23					-	-
21	1105330 MASTER HEAVY LIFTERS & POWERS	Hiring of Manlifters for 04 Month for NTPC NKSTPP.	2022-23					-	-
22	1161536 JOY DEVELOPMENTS	PO version 2 created for extension of contract for 3 months upto	2022-23					-	2,94,656.00
23	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Construction of Electrical control room-3, Pump House & Water tank near	2022-23					-	-
24	1188866 ANWARUL HAQUE	Shifting of 10 nos porta cabins for Coal Handling plant and other O	2022-23					-	-
25	1203124 JMI ENGINEERING CONSTRUCTIONS	Pipe modifications & pump re-alignment works of RWPH on cost	2022-23					-	-
26	1203124 JMI ENGINEERING CONSTRUCTIONS	Blanking of 450 NB contingent line connected to 500 nb permanent RW	2022-23					-	-
27	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23					-	22,62,601.00
28	1030582 Bharat Heavy Electricals Ltd	PO INR electrical items	2022-23					-	12,16,61,542.63
29	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In INR	2022-23					-	14,65,42,026.72
30	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In USD	2022-23					-	2,40,07,602.62
31	1030582 Bharat Heavy Electricals Ltd	Tricity Supply Portion USD	2022-23					-	27,42,45,679.77



Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
32	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23				-	1,59,12,406.00
33	1030582 Bharat Heavy Electricals Ltd	BHEL Hyd TG EURO NKSTPP	2022-23				-	4,15,93,310.85
34	1030582 Bharat Heavy Electricals Ltd	Hyderabad Supply USD BBU dated 08.07.2015	2022-23				-	13,83,40,387.65
35	1030582 Bharat Heavy Electricals Ltd	EURO for pem nkstpp ME	2022-23				-	35,78,398.38
36	1030582 Bharat Heavy Electricals Ltd	1. ISG Bangalore Scope of Supply In INR	2022-23				-	17,88,43,087.54
37	1030582 Bharat Heavy Electricals Ltd	PO Switchyard TBG -NKSTPP	2022-23				-	8,89,38,066.02
38	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23				-	1,73,17,170.79
39	1030582 Bharat Heavy Electricals Ltd	BBU for SG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23				-	10,74,81,620.24
40	1030582 Bharat Heavy Electricals Ltd	EURO C&I	2022-23				-	64,57,867.64
41	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHOPAL STS Mis Tank Flash Tank	2022-23				-	25,91,978.75
42	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal Motors	2022-23				-	3,94,91,640.20
43	1030582 Bharat Heavy Electricals Ltd	BHLE EDN- USD NKSTPP	2022-23				-	1,12,04,558.08
44	1030582 Bharat Heavy Electricals Ltd	NKSTPP EDN INR	2022-23				-	1,31,44,345.00
45	1030582 Bharat Heavy Electricals Ltd	AHP EURO NKSTPP	2022-23				-	1,89,38,981.42
46	1030582 Bharat Heavy Electricals Ltd	NKSTPP EDN INR- Revision to PO NO. 5500024905	2022-23				-	8,60,13,629.90
47	1030582 Bharat Heavy Electricals Ltd	NKSTPP- EPD banglore	2022-23				-	2,51,87,364.28
48	1030582 Bharat Heavy Electricals Ltd	First Contract Haridwar Supplies for NKSTPP	2022-23				-	32,60,38,293.93
49	1030582 Bharat Heavy Electricals Ltd	PC CHENNAI - USD- NKSTPP	2022-23				-	4,75,40,969.22
50	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2022-23				-	38,26,213.30
51	1030582 Bharat Heavy Electricals Ltd	ISG Bangalore DG Set INR	2022-23				-	70,64,459.40
52	1030582 Bharat Heavy Electricals Ltd	Ex works supply Trichy valve TG- USD-NKSTPP	2022-23				-	55,08,978.33
53	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Trichy PCPS-BBU dated 18.10.16	2022-23				-	2,66,65,095.99
54	1030582 Bharat Heavy Electricals Ltd	SC- TG PEM NKSTPP USD CV	2022-23				-	16,70,303.50
55	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Fuel Oil Handling system	2022-23				-	32,06,488.80
56	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -CAS	2022-23				-	79,18,132.75
57	1030582 Bharat Heavy Electricals Ltd	CAS PSER EPC PACKAGE FOR NKSTPP	2022-23				-	19,96,647.92
58	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER EOT Crane ME	2022-23				-	69,99,448.65
59	1030582 Bharat Heavy Electricals Ltd	Ex works supply ISG Bangalore-DG Set USD Supply	2022-23				-	53,07,272.85
60	1030582 Bharat Heavy Electricals Ltd	BBU for Electric Lab BOP-1 supplies under EPC Package for North	2022-23				-	28,63,510.04
61	1030582 Bharat Heavy Electricals Ltd	BBU for SG supp. under EPC Package for North Karanpura STPP from BHEL PEM	2022-23				-	65,99,826.39
62	1030582 Bharat Heavy Electricals Ltd	BBU for FDPS supplies from BHEL PSED Hyd for NKSTPP	2022-23				-	3,44,33,397.82
63	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER AC	2022-23				-	1,09,65,389.14
64	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal Transformer	2022-23				-	8,51,34,811.93
65	1030582 Bharat Heavy Electricals Ltd	NKSTPP- Bhopal SwitchGear	2022-23				-	4,41,44,567.65
66	1030582 Bharat Heavy Electricals Ltd	SC- SG PEM NKSTPP EURO	2022-23				-	19,20,940.00
67	1030582 Bharat Heavy Electricals Ltd	BBU for DM plant supplies from BHEL PSER for NKSTPP	2022-23				-	50,06,830.43
68	1030582 Bharat Heavy Electricals Ltd	BBU for CPU plant supplies from BHEL PSER for NKSTPP	2022-23				-	2,52,00,856.84
69	1030582 Bharat Heavy Electricals Ltd	BBU for Cooling towers supplies from BHEL PSER for NKSTPP	2022-23				-	1,54,31,841.06
70	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler Elevator	2022-23				-	51,88,324.14
71	1103978 THERMOSYSTEMS PVT LTD	Raw water system equipment package for NKSTPP	2022-23				-	2,68,25,499.26
72	1030582 Bharat Heavy Electricals Ltd	BHEL -rudrapur NKSTPP	2022-23				-	3,16,21,959.42
73	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Misc tank	2022-23				-	23,97,824.92
74	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -PSER Ventilation	2022-23				-	99,47,377.61
75	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHEL Haridwar NKSTPP USD	2022-23				-	2,80,74,303.99
76	1030582 Bharat Heavy Electricals Ltd	TRichy Valve EURO BBU dated 30.05.2016	2022-23				-	70,83,060.29
77	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHEL Haridwar NKSTPP USD	2022-23				-	11,26,63,108.13
78	1030582 Bharat Heavy Electricals Ltd	BBU for Mill reject system supplies from BHEL PSER for NKSTPP	2022-23				-	3,64,42,378.20

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
79	1030582 Bharat Heavy Electricals Ltd	BBU for ETP plant supplies from BHEL PSER for NKSTPP	2022-23				-	2,84,729.94
80	1030582 Bharat Heavy Electricals Ltd	EPC Contract for Northkaranpura STP supplies	2022-23				-	2,71,504.87
81	1030582 Bharat Heavy Electricals Ltd	BBU for DG EOT	2022-23				-	17,13,652.46
82	1030582 Bharat Heavy Electricals Ltd	BHEL Haridwar EURO	2022-23				-	2,71,44,521.74
83	1030582 Bharat Heavy Electricals Ltd	Ex work supply INR Portion under BHEL PCRI Haridwar Scope for EPC Pkg.	2022-23				-	37,59,302.00
84	1030582 Bharat Heavy Electricals Ltd	Ex-Works Supply PO under the scope of BHEL- PCRI Haridwar of EPC Pkg.	2022-23				-	85,24,111.92
85	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23				-	4,99,70,235.00
86	1030582 Bharat Heavy Electricals Ltd	Contract No- CS-4410-001-2-TC-COA -6129 dtd 05.03.2014	2022-23				-	8,18,83,683.34
87	1030582 Bharat Heavy Electricals Ltd	Construction of Drain & Roads	2022-23				-	1,35,72,988.00
88	1030582 Bharat Heavy Electricals Ltd	Ash Handling Package	2022-23				-	1,35,95,408.00
89	1030582 Bharat Heavy Electricals Ltd	STRUCTURE FOR TG HALL BUNKER PIPE RACK CHIMNEY & MISCELLANEOUS ITEMS	2022-23			1,24,16,012.30	1,24,16,012.30	29,82,81,397.88
90	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2022-23				-	12,74,30,418.00
91	1030582 Bharat Heavy Electricals Ltd	220/400kv SWITCHYARD AT NKSTPP3 x 660 MW AND MINING END WITH	2022-23				-	4,55,88,854.00
92	1030582 Bharat Heavy Electricals Ltd	SUPPLY OF STRUCTURE STEEL FOR SWITCHYARD PACKAGE OF NKSTPP	2022-23				-	1,65,91,081.00
93	1030582 Bharat Heavy Electricals Ltd	EPC Package- Plant Road and Drain Works	2022-23				-	15,91,82,545.72
94	1030582 Bharat Heavy Electricals Ltd	Ash Handling Package	2022-23				-	4,85,40,363.06
95	1030582 Bharat Heavy Electricals Ltd	ETC works for switchyard & Transmission line for 400/220 KV	2022-23				-	1,57,52,640.00
96	1030582 Bharat Heavy Electricals Ltd	Erection and Commissioning of BOP Packages.	2022-23				-	56,47,834.00
97	1030582 Bharat Heavy Electricals Ltd	Erection & Commissioning of EOT CRANES2 Nos	2022-23				-	25,81,395.00
98	1030582 Bharat Heavy Electricals Ltd	Installation Services of Induced Draft Cooling Tower System under EPC	2022-23				-	1,21,09,481.00
99	1030582 Bharat Heavy Electricals Ltd	Erection works of Compressed Air System under EPC Package for NKSTPP	2022-23				-	46,22,966.00
100	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF DM PLANT.	2022-23				-	62,28,138.00
101	1030582 Bharat Heavy Electricals Ltd	Installation/ Erection, Testing & Commissioning works for C&I	2022-23				-	2,03,78,288.30
102	1007390 THYSSENKRUPP INDUSTRIES INDIA	Civil works for External CHP	2022-23				-	9,65,96,624.43
103	1030582 Bharat Heavy Electricals Ltd	Installation Services of Air Conditioning System under EPC Package for	2022-23				-	74,14,753.37
104	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF CONDENSATE POLISHING UNIT.	2022-23				-	16,31,568.00
105	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF WATER PRE-TREATMENT PLANT.	2022-23				-	23,37,851.00
106	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of LP Piping System	2022-23				-	9,88,346.00
107	1030582 Bharat Heavy Electricals Ltd	Installation Services of FDPS System under EPC Package for NKSTPP 3X660	2022-23				-	19,26,278.12
108	1030582 Bharat Heavy Electricals Ltd	Erection works of Ventilation System under EPC Package for NKSTPP 3X660	2022-23				-	10,19,335.00
109	1030582 Bharat Heavy Electricals Ltd	Contract Ref- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2022-23				-	7,50,537.00
110	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23				-	-17,88,000.00
111	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23				-	-12,26,250.00
112	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2022-23				-	-3,55,312.00
113	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares from BHEL, Ranipet	2022-23				-	24,24,214.57
114	1103978 THERMOSYSTEMS PVT LTD	Mandatory spares of Raw Water Equipment System Package for NKSTPP3X660	2022-23				-	6,45,899.22

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
115	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Hyd SG Package : NKSTPP 3x660MW	2022-23				-	80,49,401.95
116	1030582 Bharat Heavy Electricals Ltd	Mandatory spare of 3 X 660 MW Steam Turbine package of NKSTPP supplied	2022-23				-	81,66,996.66
117	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for LT Switchgear from BHEL EPD Bangalore	2022-23				-	3,56,487.00
118	1030582 Bharat Heavy Electricals Ltd	BHEL HYDERABAD PUMPS: TURBINE GENERATOR MANDATORY SPARES	2022-23				-	38,71,912.75
119	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Bhopal ISM Motor	2022-23				-	-1,42,30,182.00
120	1030582 Bharat Heavy Electricals Ltd	Supply of Mandatory spares from BHEL Bhopal Transformer.	2022-23				-	-6,20,622.00
121	1008702 ESCORTS CONSTRUCTION EQUIPMENT L	Procurement of Mobile Crane Hydra	2022-23				-	2,66,040.00
122	1117810 HUE SERVICE PVT LTD	Supply of thirty-five 35 nos. of PC	2022-23				-	1,83,264.00
123	1075169 S Mart	Supply of Television	2022-23				-	-
124	1100918 SMART SERVICES	Supply of Water Purifier	2022-23				-	-
125	1090130 ELMECH ENGINEERS	Supply of four 04 nos. of 250 KVA DG Sets for construction power of	2022-23				-	1,60,256.00
126	1042280 MANIAR & CO	Procurement of Truck Mounted Hydraulic Access Platform	2022-23				-	5,887.00
127	1087918 GODREJ & BOYCE MFG CO LTD	Supply of furniture for use at Tandwa Site Office	2022-23				-	-
128	1030582 Bharat Heavy Electricals Ltd	REIMBURSEMENT OF COST OF HSD CONSUMED FOR THE DG SETS BEING USED FOR THE	2022-23				-	22,46,690.00
129	1085009 Transrail Lighting Ltd	Supply of 30 m High Lighting Mast for BRBCL Nabinagar	2022-23				-	40,521.00
130	1030582 Bharat Heavy Electricals Ltd	Freight BBU for EPC Package	2022-23				-	93,42,472.00
131	1141274 K V R CONSTRUCTIONS	CONSTRUCTION OF METAL ROAD FLEXIBLE PAVMENT FROM SAHID CHOWK, VILLAGE	2022-23				-	2,00,000.00
132	1130952 UNITED MACHINERY AND APPLIANCES	Supply of two02 no 100KVA DG Set and one01 no.250 KVA DG Set with	2022-23				-	2,17,000.00
133	1101625 S P DISTRIBUTOR	Supply of Refrijerator and Deep Freezer	2022-23				-	4,500.00
134	1030582 Bharat Heavy Electricals Ltd	Transportation of Supply Items of 400/220 KV Switchyard Package	2022-23				-	6,14,422.00
135	1125506 DELTA PURE TECHNOLOGIES INDIA	Supply and Installation of Water Purifier 500 LPH capacity RO System	2022-23				-	-
136	1030582 Bharat Heavy Electricals Ltd	F&I OF MAIN EQUIPMENT OF CHP & AHP PKG	2022-23				-	7,67,720.00
137	1031833 SIMPLEX INFRASTRUCTURES LTD	CONSTRUCTION OF BARRAGE ACROSS GARHI RIVER INCLUDING INTAKE WATER SYSTEM	2022-23				-	73,68,059.20
138	1075169 S Mart	Regularizing SAP Purchase Order against manual committee purchase order	2022-23				-	-
139	1075169 S Mart	Supply of LED HD Television-55 inch	2022-23				-	-
140	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Guest House at Vinayak, Hazaribagh	2022-23				-	95,329.00
141	1158016 PRAVEEN BROTHERS	Procurement of Medical Equipment and Consumables.	2022-23				-	45,117.00
142	1031833 SIMPLEX INFRASTRUCTURES LTD	Ash Dyke Package:CS-4410-331R-9-CS-LOA-6551 dt 31.03.2017	2022-23				-	2,79,01,458.12
143	1089241 SIGMA E SOLUTION	Supply of 14 nos. of Laser Multifunction Printer	2022-23				-	37,800.00
144	1068497 SRI GURU GOVIND SINGH NURSERY	Service contract for Tree Cutting at NKSTPP and Transportation up to	2022-23				-	2,19,045.00
145	1080830 KAMAL ENTERPRISES	Procurement of water cooler-cum-purifier.	2022-23				-	-
146	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2022-23				-	76,99,262.00
147	1105968 KYOCERA DOCUMENT SOLUTIONS INDIA	Supply of Heavy Duty Multifunction Printer for NTPC-NKSTPP	2022-23				-	1,39,395.00
148	1066830 CROCKERY EMPORIUM	Procurement of fly cather for plant canteen, canteen in enabling	2022-23				-	5,968.00
149	1124857 HITACHI SYSTEMS MICRO CLINIC	Supply of Servers	2022-23				-	49,846.00
150	1088367 SHANDILYA INSTRUMENTS SALES	Supply of Electrical Items Meters & Instruments	2022-23				-	1,996.00
151	1030582 Bharat Heavy Electricals Ltd	F&I OF FDPS PACKAGE	2022-23				-	3,17,614.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
152	1087981 ACME Cleantech Solutions Limited	Construction of prefabricated Hostel,Security accommation	2022-23				-	44,90,000.00
153	1103978 THERMOSYSTEMS PVT LTD	Local Transportation F&I-MEof Raw Water System Equipment Package	2022-23				-	14,561.00
154	1102660 KOMAL CONSTRUCTION	Installation/Erection works of Fire Protection Hydrant System for NKSTPP	2022-23				-	-
155	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2022-23				-	36,63,638.00
156	1030582 Bharat Heavy Electricals Ltd	F&I- Main equipment of BHEL Ruderpur	2022-23				-	85,321.00
157	1109053 M S PATEL	Construction of Road from Tandwa Market Bazar Tand to SHAJ Road at	2022-23				-	-
158	1089687 MAA LAKSHMI ENTERPRISES	ANNUAL CONTRACT FOR MISC CIVIL WORKS IN and AROUND NKSTPP	2022-23				-	-
159	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Supervision of project construction activities of CCD.	2022-23				-	-
160	1122109 WIDEPRIINT SYSTEMS & SOLUTIONS	Procurement of hp MAKE, MODEL No – DesignJet T-1700 Printer Series	2022-23				-	27,798.00
161	1134087 KUSHAL ADRASH SARMIK SAWAWLAMI	Construction of the road with drain from PWD road to thethar tanda	2022-23				-	-
162	1089692 BECQUEREL INDUSTRIES PVT LTD	Additional RT in Boiler #1 & 2 at NKSTPP Tandwa.	2022-23				-	3,64,827.00
163	1117810 HUE SERVICE PVT LTD	Procurement of Movie Projection System for Enabling Township NKSTPP.	2022-23				-	91,789.00
164	1134087 KUSHAL ADRASH SARMIK SAWAWLAMI	Construction of 02 nos. PCC Roads at PAV	2022-23				-	-
165	1134087 KUSHAL ADRASH SARMIK SAWAWLAMI	Construction of 02 No's PCC Road Chhath Ghat to existing road at	2022-23				-	-
166	1109053 M S PATEL	Construction of labour colony Phase I with brick mortar Type I at	2022-23				-	22,83,068.00
167	1016068 UTILITY POWERTECH LIMITED	RAIN WATER HARVESTING WORK IN ENABLING TOWNSHIP AT NKSTPP Non-PSOMA	2022-23				-	-
168	1024116 ANALYTICA EQUIPMENTS (I) PVT LTD	Karl Fisher Titrator for North Karanpura	2022-23				-	65,000.00
169	1007745 KENT RO SYSTEMS LTD	PROCUREMENT OF BIOMETRIC FACE READER.	2022-23				-	12,000.00
170	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Construction of Multi Purpose Community Hall at Harijan tola, Garilong.	2022-23				-	-
171	1087981 ACME Cleantech Solutions Limited	Construction of prefabricated H-Type construction office	2022-23				-	-13,385.00
172	1129709 CHAND COLLECTION	PO version 3 created for final deviation file CPG2/USSC C	2022-23				-	-
173	1073267 Radio Vision	PROCUREMENT OF GODREJ FURNITURE FOR NORTH KARANPURA	2022-23				-	-
174	1161536 JOY DEVELOPMENTS	ANNUAL CONTRACT FOR MISCELLANEOUS CIVIL WORKS IN & AROUND NKSTPP.	2022-23				-	4,21,920.00
175	1186108 SOURABH ENGINEERS & GRAPHICS INDIA	Supply, Erection and Commissioning of Outdoor Multimedia LED Display	2022-23				-	21,712.00
176	1161536 JOY DEVELOPMENTS	Providing & laying Paver blocks over PCC in the LDO Area, Fire	2022-23				-	-
177	1130417 BHARDWAJ SHARIK SWAWLAMI SAHYC	Landscaping around gate complex & construction office at NKSTPP.	2022-23				-	-
178	1131866 MD S CONSTRUCTION	DEVELOPMENT OF HORTICULTURE WORK AND ITS BIENNIAL MAINTENANCE IN	2022-23				-	4,55,269.00
179	1128778 LOGICLADDER TECHNOLOGIES PVT LTD	Real Time Data transmission in digital form from AAQMS & CEMS at	2022-23				-	2,35,825.00
180	1126039 VERT EQUIPMENT PRIVATE LIMITED	PURCHASE OF SKID STEER LOADER FOR AHD AT NTPC North Karanpura	2022-23				-	46,799.00
181	1178938 BRUHAT ENGINEERING & SERVICES LLP	Development of Electrical Lab Set Up-NKSTPP.	2022-23				-	-
182	1181130 CSR TECHNO SERVICES	PROCUREMENT OF BATTERY DISCHARGE TEST KIT FOR NKSTPP.	2022-23				-	75,756.00
183	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Construction of RCC box culvert near O&M store building of NKSTPP.	2022-23				-	-
184	1131866 MD S CONSTRUCTION	Construction of Road and Drain including area development in labour	2022-23				-	7,29,962.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
185	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of 15KV Insulation Tester for EM DepttEMD NTPC	2022-23				-	41,951.00
186	1157560 MANOJ KUMAR SAW	Station lighting work on cost recovery basis from BHEL.	2022-23				-	-
187	1003588 MESSALS OVERSEAS (I) PVT LTD	Procurement of Three Phase Power Quality Analyser for EEMG Department of	2022-23				-	13,194.00
188	1161536 JOY DEVELOPMENTS	Foundation work for towers of Intermediate Gantry at NKSTPP.	2022-23				-	-
189	1203732 NNT DEVELOPERS PRIVATE LIMITED	Construction of Ash Bulker Road at NTPC North Karanpura.	2022-23				-	3,30,96,589.64
190	1161536 JOY DEVELOPMENTS	Construction of Material gate complex at NKSTPP Tandwa.	2022-23				-	3,56,080.00
191	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Civil including electrical infrastructure works for amenities and	2022-23				-	44,73,563.95
192	1186664 PRAKASH TRADERS	Construction of Static Underground Water tank for CISF Fire Station.	2022-23				-	65,302.00
193	1123629 AAXIS NANO TECHNOLOGIES PVT LTD	Supply, Installation,Commissioning and CAMC of Effluent Quality monitoring system	2022-23				-	6,11,986.00
194	1149557 MAA KALI CONSTRUCTION	External painting of main plant equipment foundations and boundary wall	2022-23				-	59,887.00
195	1131866 MD S CONSTRUCTION	Renovation of IPS Guest House rooms Khukhri of Jharkhand public	2022-23				-	-
196	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Hiring of Poclain & Dumper for Main plant works of NKSTPP for a period	2022-23				-	-
197	1085966 DEWANCHAND RAMSARAN CORPORATIO	Hiring of 250 MT crawl mounted crane for NKSTPP	2022-23				-	2,00,000.00
198	1055320 Wizeretech Informatics Pvt Ltd	Supply of AIO PC at NTPC North Karanpura	2022-23				-	-
199	1129709 CHAND COLLECTION	ELECTRIFICATION WORKS FOR POWER SUPPLY TO PC/ FURNITURE IN SERVICE	2022-23				-	-
200	1092862 M J ENGINEERING	ELECTRICAL WORKS FOR STREET LIGHTING AT LABOUR COLONY.	2022-23				-	-
201	1201738 SURYAVANSHI PARIVAHAN	Removal of Earth for Construction of Helipad at NTPC North Karanpura	2022-23				-	99,600.00
202	1002540 INDUSTRIAL MARKETING & SERVICES	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2022-23				-	3,469.00
203	1045524 GANNON DUNKERLEY & CO LTD	MATERIALS REMOVAL FROM THE ROADSIDE & TRUCK HOPPER -1 AREA IN	2022-23				-	48,000.00
204	1067046 SEVEN STAR CONSTRUCTION	Electrical works pertaining to power supply to raw water pumping station	2022-23				-	-
205	1005333 VANKOS & COMPANY	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2022-23				-	-
206	1119819 FOAMTECH ANTIFIRE COMPANY	Supply of Fire Extinguishers	2022-23				-	-
207	1150481 SCRUM SYSTEM PVT LTD	Procurement of Safety Training Kiosk.	2022-23				-	-
208	1116019 HUE SERVICE PVT LTD	Video Surveillance Network at Enabling Township NKSTPP	2022-23				-	50,000.00
209	1164796 B K CONSTRUCTION	Laying of Contingency Pipe line from Pond Near Vananchal College to	2022-23				-	82,583.00
210	1083825 Gupta Power Infrastructure Ltd	Procurement of ACSR Conductor for startup Power	2022-23				-	1,82,786.00
211	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Maintenance of civil works in owner construction building and Time	2022-23				-	-
212	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Providing of SS railing in planters at Plant Gate no 1 Painting of kerb	2022-23				-	-
213	1185069 RAJ RAJESHWARI CONSTRUCTION	Supply, Installation and Commissioning of PI server, LAN server and	2022-23				-	73,220.00
214	1197969 AMX MEDICAL SYSTEMS	Supply, installation and commissioning of 'X Ray Machine 300 mA' at	2022-23				-	21,720.00
215	1040924 LEOTRONIC SCALES PVT LTD	Procurement and Installation of 1 nos of 100 MT Weigh Bridge along with	2022-23				-	1,60,291.00
216	1008843 APOLLO HOSPITALS ENTERPRISE LTD	SUPPLY, INSTALLATION AND COMMISSIONING OF CAPEX ITEMS FOR COVID TREATMENT	2022-23				-	-

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
217	1010974 IRC ENGINEERING SERVICES INDIA PVT	Phased Array Ultrasonic Testing (PAUT) of Boiler Tube Joints	2022-23				-	-
218	1190723 GITANJALI ENTERPRISES	Execution of pending FO cable work for Data Concentrator system DC1	2022-23				-	-
219	1161536 JOY DEVELOPMENTS	Job Contract for deployment of Painter for letter writing/ labelling for	2022-23				-	85,553.00
220	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMITI	Deployment of tractor and unskilled manpower for grass cutting &	2022-23				-	-
221	1040924 LEOTRONIC SCALES PVT LTD	Procurement of 2 No Weighbridge One for Ash Near Fly Ash Silo and Other	2022-23				-	8,45,942.00
222	1201773 R K ENTERPRISES	Deployment of JCB, Tractor & Manpower for plant drain cleaning works of	2022-23				-	-
223	1203124 JMJ ENGINEERING CONSTRUCTIONS	Installation of dewatering sump pump system near raw water reservoir.	2022-23				-	-
224	1193482 THIRD WAVE SERVICES PVT LTD	Detection of cable fault in 33KV cables laid between Misc Switchgear and	2022-23				-	-
225	1179724 ETRICALS ENGINEERS PVT LTD	Hiring of Electrical Testing team for testing of electrical equipment	2022-23				-	-
226	1184479 KAMAL HOSSAIN	Laying of 450 NB ERW MS Pipe from Reservoir Lagoon-3 to existing RW Pipe	2022-23				-	-
227	1161536 JOY DEVELOPMENTS	Renovation of Guest House, Office and Conference room of CHATRA	2022-23				-	29,977.00
228	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Planting grass & fine dressing of the stadium.Post-Facto	2022-23				-	22,084.00
229	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMITI	Deployment of tractor and unskilled manpower for grass cutting &	2022-23				-	-
230	1024589 KATARIA CARRIERS	PO version 3 created for final deviation & final time extension upto	2022-23				-	-
231	1030582 Bharat Heavy Electricals Ltd	F & I PEM NOIDA	2022-23				-	7,30,593.00
232	1066550 GODREJ & BOYCE MFG CO LTD	Procurement of Furniture for Executive Hall of B block	2022-23				-	2,793.00
233	1001589 ELECTRO MED	Supply and Installation of LED Display Board for Safety Centre, NKSTPP	2022-23				-	790.00
234	1074965 Ritveyraaj Cargo Shipping	Supply of ten10 nos. of Porta Cabin	2022-23				-	-
235	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture for Shared Services, Hazaribagh Item No. 40 &	2022-23				-	-
236	1087918 GODREJ & BOYCE MFG CO LTD	Supply of Workstation and Furniture for Shared Services, Hazaribagh	2022-23				-	-
237	1022771 Godrej & Boyce Mfg Co Ltd	Purchase order for Four Door Bookcase for EWA library in Enabling	2022-23				-	-
238	1041075 ARSH ELECTRONICS PVT LTD	Supply and installation of twenty 20 nos. solar high mast for main	2022-23				-	-
239	1030582 Bharat Heavy Electricals Ltd	Type Test Charges	2022-23				-	10,46,673.00
240	1030582 Bharat Heavy Electricals Ltd	F&I of Supply Items from BHEL Jhansi against Transformer Package	2022-23				-	1,98,800.00
241	1053105 NATIONAL ENGINEERING & MARKETING	PROCUREMENT OF SAFETY LOCKOUT BOX CABINETS.	2022-23				-	20,950.00
242	1030582 Bharat Heavy Electricals Ltd	local transportation for plant & equipment-freight-EDN, bangalore	2022-23				-	2,30,287.00
243	1030582 Bharat Heavy Electricals Ltd	F&I for supply of LT Switchgear from under LT Switchgear &	2022-23				-	2,17,731.00
244	1030582 Bharat Heavy Electricals Ltd	F&I- Main equipment of BHEL Bhopal ISM Motors.	2022-23				-	3,24,438.00
245	1110199 HARISON PUMPS PVT LTD	Procurement of submersible pump for north karanpura site.urgent	2022-23				-	12,999.00
246	1006276 SUKAN EQUIPMENTS PVT LTD	Materials for Fire Hydrant System of NKSTPP Enabling Township	2022-23				-	25,250.00
247	1030582 Bharat Heavy Electricals Ltd	Local transportation and freight for BHEL-PCRI package.	2022-23				-	1,15,578.00
248	1030582 Bharat Heavy Electricals Ltd	Freight for Mandatory Spares of BHEL-Hardwar scope.	2022-23				-	7,99,911.00
249	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for CHP package at NKSTPP 3X660 Mw	2022-23				-	1,14,17,298.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
250	1030582 Bharat Heavy Electricals Ltd	FREIGHT & INSURANCE : GOINDWAL	2022-23				-	38,349.00
251	1030582 Bharat Heavy Electricals Ltd	Transportation of Supply Items of BHEL Bhopal HT switchgears and GRP	2022-23				-	1,53,760.00
252	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Bhopal SCS	2022-23				-	5,10,333.00
253	1030582 Bharat Heavy Electricals Ltd	BBU NO:- NK-BBU-FREIGHT-BHEL-HYDERABAD DATED01.12.2017	2022-23				-	1,82,509.00
254	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare Parts FOR AHP BHEL ISG	2022-23				-	1,88,25,026.67
255	1030582 Bharat Heavy Electricals Ltd	F&I Mand spares BHEL HYD under EPC Pkg	2022-23				-	1,23,172.00
256	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture	2022-23				-	4,04,676.10
257	1183253 SHREE SAI ENTERPRISES	Procurement of Fumigator.	2022-23				-	10,856.00
258	1171878 JAYASHREE ELECTROMECH PRIVATE LTD	Installation of approx. 1.7 km T/L including supply of line hardware	2022-23				-	-
259	1068279 CHOURASIYA CONSTRUCTION	CONSTRUCTION OF FIVE 05NOS. OF LATRINE FOR SECURITY PERSONNEL AT CISF	2022-23				-	-
260	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for Compressed Air System under BHEL EPC Package for	2022-23				-	89,18,911.00
261	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares for IDCT under BHEL EPC Package for NKSTPP3x660 MW	2022-23				-	34,58,503.03
262	1030582 Bharat Heavy Electricals Ltd	Reimbursement of Labour Compensation during COVID-19 lockdown for EPC	2022-23				-	-
263	1086602 PARTH ENERGY SYSTEMS PVT LTD	PROCUREMENT OF WATER COOLER CUM RO PURIFIER FOR NTPC NORTH KARANPURA	2022-23				-	1,32,319.60
264	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare: SG: BHEL Trichy : NKSTPP 3x660MW	2022-23				-	40,20,97,373.58
265	1030582 Bharat Heavy Electricals Ltd	BHEL TRICHY VALVES: MANDATORY SPARES	2022-23				-	7,62,09,583.26
266	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Jhansi	2022-23				-	21,71,355.00
267	1030582 Bharat Heavy Electricals Ltd	PO for Mandatory spares of BHEL TBG	2022-23				-	1,51,26,280.00
268	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : BHEL PSER MILL REJECT SYSTEM HERP Package : NKSTPP	2022-23				-	11,92,980.00
269	1188845 WINNTUS FORMWORK PRIVATE LIMITED	Payment of replacement cost to M/s Winntus Formwork Kolkata as per	2022-23				-	12,96,702.00
270	1072356 BHAVANI ERECTORS PVT LTD	Cutting of Inspection nozzles of Boiler Headers for Header Internal	2022-23				-	-
271	1036644 POOJA INTERNATIONAL	Supply of bearing induction heater for north Karanpura	2022-23				-	-
272	1091134 GENNEXT LAB TECHNOLOGIES PVT LTD	Procurement of PORTABLE FLUE GAS ANALYSER FOR EEMG DEPARTMENT of NTPC	2022-23				-	31,289.00
273	1162956 HYDAC (INDIA) PVT LTD	Supply of Hydac Proportional Control Valve and Position Feedback	2022-23				-	-
274	1105030 VARELI TECNAC PVT LTD	Networking items for Admin building and maintenance for existing svstem.	2022-23				-	-
275	1074738 Action Construction Equipment Ltd	Purchase of 12T Forklift for NTPC North Karanpura.	2022-23				-	-
276	1207318 SAICORP INDUSTRIAL TRAILERS PVT LTD	PROCUREMENT OF TROLLEY MOUNTED 30KL TRANSFORMER OIL STORAGE TANK-NKSTPP	2022-23			176264	1,76,264.00	-1,76,264.00
277	1000079 ABB India Limited	Supply of remote seal diaphragm type pressure transmitter for NTPC North	2022-23				-	-
278	1210325 IADEPT MARKETING	PROCUREMENT OF STROBOSCOPE FOR EEMG DEPARTMENT AT NTPC NORTH KARANPURA	2022-23				-	-
279	1155705 HIRAL TEKTRONIX PVT LTD.	Purchase of Camera Based Time Recording/Attendance Monitoring System for	2022-23				-	-
280	1190748 EHA SHIVAM TECHNOLOGIES	SUPPLY & INSTALLATION OF PRINTER - TYPE: LASERJET,	2022-23				-	-
281	1186239 BHUSHAN SALES	Procurement of Godrej Furniture for furnishing of Bachelor	2022-23				-	-
282	1186239 BHUSHAN SALES	Procurement Supply & installation of Godrej Furniture's for	2022-23				-	-
283	1039410 PROGLITY TECHNOLOGIES PVT LTD	Audio Visual System for Block-A, Conferencing System, NKSTPP, Tandwa	2022-23				-	-
284	1030582 Bharat Heavy Electricals Ltd	MANDATORY SPARES SUPPLY BY BHEL-PEM EPC PACKAGE_NKSTPP	2022-23				-	-

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
285	1137270 ADANI INFRA INDIA LTD	Line diversion of 132KV DVC Pipparwar- NKSTPP line between tower location	2022-23				-	-
286	1068497 SRI GURU GOVIND SINGH NURSERY	Service contract for Tree Cutting at NKSTPP and Transportation up to	2022-23			388376	3,88,376.00	-2,71,898.00
287	1130947 MAHESH CONSTRUCTION	Installation of additional lights along the boundary wall near material	2022-23				-	-
288	1026394 AUTOTRICAL	Award of contract to M/s Autotricals on single tender urgency for the	2022-23				-	-
289	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of Double Girder EOT Crane for BFP	2022-23				-	4,19,382.00
290	1030582 Bharat Heavy Electricals Ltd	E&C of Double Girder EOT Crane for Electrical Workshop Building	2022-23				-	4,29,400.00
291	1030582 Bharat Heavy Electricals Ltd	E&C of Sewage Treatment Plant package	2022-23				-	9,70,011.00
292	1000872 BHARAT HEAVY ELECTRICALS LTD	Procurement and installation of two additional spare feeders and	2022-23				-	1,11,178.00
293	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	BALANCE WORK OF DEVELOPMENT OF AREA AROUND SAHEED BEDI & PAVING FOR	2022-23				-	-
294	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower & Tractor for housekeeping, scattered material	2022-23				-	5,28,214.00
295	1202919 ARS INFRA TECH	Deployment of manpower for Monitoring of C&I erection work at	2022-23				-	-
296	1030582 Bharat Heavy Electricals Ltd	Civil works of additional scope for change in Power Supply Scheme for	2022-23				-	41,28,138.00
297	1209981 DECO & DECORS	INTERIOR WORK OF 5TH FLOOR OF ADMINISTRATIVE BUILDING.	2022-23				-	-
298	1025427 DAMODAR VALLEY CORPORATION	Deposit of INR 10,000.00 to DVC to ascertain technical feasibility of	2022-23				-	-
299		Land related liabilities	2022-23				-	-
300		Leasehold Land Liability	2022-23				-	7,66,19,50,000.00
299		Liability for R&R	2022-23			13,19,15,370.40	13,19,15,370.40	3,08,23,64,389.44
								-
300	1006257 SU MOTORS PVT LTD	SUPPLY OF SU MOTORS MAKE EFFLUENT DISPOSAL PUMP FOR DM PLANT	2023-24				-	15,48,396.00
301	1001584 ELECON ENGINEERING CO LTD	Supply of Elecon make Gearbox Complete assembly for NTPC North	2023-24				-	3,81,96,843.11
302	1166495 SONEL INSTRUMENTS INDIA PVT. LTD.	Procurement of fully automatic 15 KV insulation resistance tester for	2023-24				-	8,40,785.51
303	1163713 RAJ TRADING	Supply of four 04 nos. of 15 HP Submersible Pump for #1	2023-24				-	26,562.00
304	1083825 Gupta Power Infrastructure Ltd	Supply of LT, HT and Control Cables at NTPC North Karanpura.	2023-24				-	1,32,628.00
305	1083825 Gupta Power Infrastructure Ltd	Supply of LT, HT and Control Cables at NTPC North Karanpura and NTPC	2023-24				-	2,69,857.00
306	1077517 SRI SIDDHI INSTRUMENTS & CHEMICALS	Lab Ware for chemistry For North Karanpura	2023-24				-	-456.69
307	1008009 SECURE METERS LTD.	Procurement of ABT Online MONITORING SYSTEM FOR NTPC NORTH KARANPURA by	2023-24				-	16,02,339.00
308	1174926 HACH OTT INDIA PRIVATE LIMITED	Portable Dissolved Oxygen Analyser	2023-24				-	15,690.00
309	1202035 FOURVAC TECHNOLOGIES	Procurement of HELIUM LEAK DETECTOR for EEMG Department of NTPC	2023-24				-	52,106.00
310	1002820 JOST'S ENGINEERING COMPANY LIMITED	PROCUREMENT OF TAN DELTA AND CAPACITANCE MEASUREMENT KIT FOR NTPC NORTH	2023-24				-	1,04,430.00
311	1106217 INDIAN HYDROGEN	Purchase of Hydrogen gas with cylinders for NTPC North Karanpura	2023-24				-	2,41,928.18
312	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of PORTABLE INFRARED THERMOVISION CAMERA FOR EMD-NTPC	2023-24				-	64,675.00



Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
313	1002820 JOST'S ENGINEERING COMPANY LIMITED	Procurement of Cable Fault Locator for EMD NTPC NorthKaranpura.	2023-24				-	1,54,875.00
314	1196852 ALICO INDUSTRIAL ENTERPRISES	Procurement of Drill bits, Reamers, Taps & Dies for workshop at	2023-24				-	7,706.00
315	1087810 POWERIAC SYSTEMS PVT LTD	PROCUREMENT OF 4X100 GANG JACK FOR NTPC North Karanpura	2023-24				-	6,613.00
316	1036644 POOJA INTERNATIONAL	PROCUREMENT OF HYDRAULIC JACK SET WITH COMPLETE ASSEMBLY FOR FM	2023-24				-	6,213.00
317	1026824 HINDUSTHAN SUPPLIERS	Procurement on RC Basis Premium make Fluid Coupling, Model No - PST 1000	2023-24				-	1,12,408.07
318	1018244 SUMMITS HYGRONICS (P) LTD	Supply of dew point transmitters for NTPC North Karanpura	2023-24				-	3,09,999.86
319	1002821 M/S JOSTS ENGINEERING COMPANY LTD	ROCUREMENT OF MULTIFUNCTION TEST KIT FOR TRANSFORMERS	2023-24				-	7,74,000.00
320	1044201 I-TORQ(INDIA)PRIVATE LIMITED	Procurement of Inflatable Jack for Boiler Maintenance Department at NTPC	2023-24				-	7,00,282.82
321	1010845 FLUID CHEM VALVES INDIA PVT LTD	M-CPG2-5267 / PROCUREMENT OF VALVE LAPPING MACHINE FOR NTPC NORTH	2023-24				-	22,812.71
322	1189913 MARKS (INDIA) TRADERS	Procurement of Portable Conductivity meter for Chemistry Lab of	2023-24				-	1,05,000.00
323	1011106 MANISH METAL CORPORATION	Supply of CS rods SS Rods and brass round bars for workshop at NKSTPP	2023-24				-	79,348.00
324	1010682 BRIGHT STEEL CENTRE	Supply of SS Rods and brass round bars for workshop at NKSTPP	2023-24				-	50,906.00
325	1195744 A 2 Z SUPPLIER	Purchase of BOT02 TON for North Karanpura .	2023-24				-	11,882.00
326	1174926 HACH OTT INDIA PRIVATE LIMITED	Procurement of online iron analyzers	2023-24				-	14,45,500.00
327	1054925 CONTROL COMPONENT INDIA PVT LTD	SUPPLY OF HP-LP BYPASS ACTUATORS FOR NKSTPP	2023-24				-	75,39,274.00
328	1074738 Action Construction Equipment Ltd	Purchase of Backhoe Loader for North Karanpura.	2023-24				-	29,959.00
329	1051345 STEAM EQUIPMENTS PVT LTD	PROCUREMENT OF TWO NUMBERS OF TROLLEY MOUNTED PORTABLE ACC METER FOR	2023-24				-	2,31,280.00
330	1026824 HINDUSTHAN SUPPLIERS	Supply of 400 KV HV BUSHINGS FOR GT AND ST-NKSTPP as per GeM	2023-24				-	66,97,680.00
331	1000438 GE T&D INDIA LTD	PROCUREMENT OF GE MAKE NUMERICAL RELAYS FOR NTPC NORTH KARANPURA THERMAL	2023-24				-	43,46,412.00
332	1210054 VIKRANT & COMPANY	Procurement of wire ropes and slings for NTPC North Karanpura	2023-24				-	1,60,510.60
333	1148928 BALAJI ENTERPRISES	SUPPLY & INSTALLATION OF 2 TON CASSETTE AIR CONDITIONER WITH	2023-24				-	25,13,995.00
334	1075169 S Mart	Purchase of electric appliances for New guest house at PTS, NKSTPP	2023-24				-	6,200.00
335	1129855 MAB ELV SYSTEMS PVT LTD	Suppy, Erection & Commissioning of IP based Surveillance Camera at	2023-24				-	8,15,657.00
336	1132485 HAYAJAMI PORTA SOLUTIONS PVT LTD	Procurement of 6 Nos. of portable cabin at NTPC North Karanpura O	2023-24				-	38,40,000.30
337	1066550 GODREJ & BOYCE MFG CO LTD	Comprehensive Annual Maintenance Contract for 14 Nos Flap Barrier Sets	2023-24				-	13,380.00
338	1195451 VERTEL DIGITAL PVT LTD	Supply , Installation And Integration Of Walkie Talkie System With	2023-24				-	3,86,750.04
339	1043397 ALCO ALUMINIUM LADDERS	Purchase of Aerial working platform for North KaranpuraPR-70069844	2023-24				-	5,95,000.00
340	1186239 BHUSHAN SALES	Procurement of Godrej furniture items for NTPC North Karanpura	2023-24				-	1,47,280.00
341	1216267 ASIAN SALES AGENCY	Procurement of PrintersMFM for NTPC NKSTPP	2023-24				-	4,82,986.16
342	1006989 TEAM COMPUTERS PVT LTD	Procurement of PCs for all sites/regions/CC requirements	2023-24				-	1,50,130.00
343	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24				-	7,55,12,404.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
344	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24				-	1,88,12,683.50
345	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler component BHEL Trichy scope	2023-24				-	36,02,57,322.83
346	1030582 Bharat Heavy Electricals Ltd	Ex work supply of foundation fasteners, seal air assembly and mill	2023-24				-	74,37,934.74
347	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Ceramic items from BHEL EPD Bangaluru	2023-24				-	1,08,91,655.21
348	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24				-	11,56,06,120.00
349	1030582 Bharat Heavy Electricals Ltd	Ex work supply of Boiler components BHEL Ranipet dispatch scope-INR	2023-24				-	25,59,28,006.79
350	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24				-	41,40,56,234.60
351	1030582 Bharat Heavy Electricals Ltd	TRichy Supply USD BBU dated 08.07.2015	2023-24				-	16,78,68,657.58
352	1030582 Bharat Heavy Electricals Ltd	FC- TRichy Supply USD BBU-FOB NKSTPP dated 08.07.2015	2023-24				-	12,11,94,490.95
353	1030582 Bharat Heavy Electricals Ltd	PC chennai INR for NKSTPP	2023-24	-	-	-	-	20,12,91,153.35
354	1030582 Bharat Heavy Electricals Ltd	BHEL PC CHENNAI NKSTPP EURO	2023-24					7,03,76,770.59
355	1030582 Bharat Heavy Electricals Ltd	NKSTPP Haridwar Second Contract	2023-24					13,70,33,426.92
356	1030582 Bharat Heavy Electricals Ltd	BHEL Haridwar EURO	2023-24					15,35,67,482.37
357	1030582 Bharat Heavy Electricals Ltd	Ex work supply of TG V/v Trichy w/v and Goindwal scope	2023-24					5,01,14,463.12
358	1030582 Bharat Heavy Electricals Ltd	Ex work supply of TG V/v Trichy w/v and Goindwal scope	2023-24	-				35,46,342.04
359	1030582 Bharat Heavy Electricals Ltd	NKSTPP BHOPAL STS BF valve	2023-24					39,33,682.25
360	1030582 Bharat Heavy Electricals Ltd	Ranipet EURO NKSTPP	2023-24					4,87,63,068.65
361	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#2 (Pressure Parts, Piping & Valves)	2023-24					2,88,54,100.00
362	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#2	2023-24					6,94,65,929.00
363	1030582 Bharat Heavy Electricals Ltd	SG & AUXILIARIES UNIT#3	2023-24					-
364	1030582 Bharat Heavy Electricals Ltd	PO BHEL JHANSI NKSTPP	2023-24					4,47,15,799.00
365	1030582 Bharat Heavy Electricals Ltd	Exworks supplies USD jhansi NKSTPP	2023-24					99,32,152.82
366	1117810 HUE SERVICE PVT LTD	Wireless Internet Access system at NKSTPP, Tandwa & Miscellaneous	2023-24					24,852.00
367	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24					3,58,45,597.00
368	1045524 GANNON DUNKERLEY & CO LTD	Permanent Township package for North Karanpura STPP 3 x 660 MW	2023-24					3,97,87,435.00
369	1030582 Bharat Heavy Electricals Ltd	Contract Ref:- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2023-24					-
370	1030582 Bharat Heavy Electricals Ltd	Erection and Commissioning of Steam Turbine	2023-24					6,93,70,189.11
371	1030582 Bharat Heavy Electricals Ltd	NKSTPP Haridwar Second Contract ACC	2023-24					71,82,99,377.40
372	1066550 GODREJ & BOYCE MFG CO LTD	CAMC of Plant Gate Access Control System CLIMS supplied at NTPC, North	2023-24					1,49,154.67
373	1030582 Bharat Heavy Electricals Ltd	BBU for ACW plant supplies from BHEL PSER for NKSTPP	2023-24					14,40,457.00
374	1161339 RANA CONSTRUCTION	Construction of Boundary wall at Bukru for NKSTPP	2023-24					6,94,740.00
375	1030582 Bharat Heavy Electricals Ltd	Supply of Hydrogen Generation System for EPC Package of NKSTPP3X660 MW	2023-24					1,28,01,698.82
376	1030582 Bharat Heavy Electricals Ltd	CIF supply of Mandatry Spares : BHEL HWR EURO	2023-24					22,79,197.00
377	1030582 Bharat Heavy Electricals Ltd	Supply of Mandatory spares for DM Plant, NKSTPP	2023-24					24,91,622.57
378	1030582 Bharat Heavy Electricals Ltd	PO for mandatory spares of BHEL Rudrapur	2023-24					9,46,081.72
379	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares: NKSTPP : TG EOT CRANE 3X660 MW	2023-24					1,47,500.00
380	1030582 Bharat Heavy Electricals Ltd	F&I PSER-KOLKATA UNDER BHEL EPC PACKAGE FOR NKSTPP3X660 MW-Main	2023-24					20,12,021.00
381	1067046 SEVEN STAR CONSTRUCTION	PO version 4 created for 4th PTE upto 31.05.2023 without prejudice to	2023-24					1,58,629.00
382	1161339 RANA CONSTRUCTION	Construction of CRPF Camp at NKSTPP Tandwa	2023-24					92,95,195.00
383	1030582 Bharat Heavy Electricals Ltd	EPC Contract for North Karanpura 3X660 MW	2023-24					19,64,293.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
384	1030582 Bharat Heavy Electricals Ltd	F&I for Main Equipment Supply from HERP, Varanasi	2023-24					7,44,018.00
385	1140978 VOLKS ENERGIE PVT LTD	Design, Supply, Installation, Testing & Commissioning of Inverter	2023-24					2,04,852.00
386	1014322 TECHNOWARE SYSTEMS INDIA (P) LTD	LAN Networking at NKSTPP	2023-24					2,38,843.00
387	1030582 Bharat Heavy Electricals Ltd	Mandatory spares supply from BHEL PEM Noida Mechanical and C&I	2023-24					1,00,33,872.83
388	1142264 ANAND KUMAR SINGHANIA	Construction of culvert on ash bulker road at NKSTPP.Post Facto.	2023-24					4,73,605.40
389	1149557 MAA KALI CONSTRUCTION	Chain link fencing barrication work between Unit-I & II at NKSTPP.	2023-24					91,207.00
390	1040924 LEOTRONIC SCALES PVT LTD	Supply installation and commissioning of weigh bridge surveillance	2023-24					9,045.00
391	1123408 HINDUSTAN SYSTEM	PO version 2 created for final TE upto 15.04.2029 with change in DOS as	2023-24					75,088.00
392	1065942 INTELLICON PVT LTD	Supply Installation and Commissioning of IP Based Exchange With Media	2023-24					2,01,500.00
393	1194156 UTILITY POWERTECH LIMITED	Job Contract for providing Special Assistance for Commissioning and	2023-24					5,53,730.73
394	1030582 Bharat Heavy Electricals Ltd	E&C of Effluent Treatment Plant package	2023-24					6,78,806.32
395	1030582 Bharat Heavy Electricals Ltd	Installation services of H2 Generation Plant under EPC Package of NKSTPP	2023-24					12,31,166.00
396	1000438 GE T&D INDIA LTD	Upgradation against Obsolescence of Information Infrastructure in	2023-24					6,01,000.00
397	1030582 Bharat Heavy Electricals Ltd	F&I Mandatory spares BHEL Ranipet under EPC package.	2023-24					1,42,323.00
398	1030582 Bharat Heavy Electricals Ltd	ERECTION OF ELEVATOR PACKAGE BHEL PSER SCOPE, AT NORTH KARANPURA.	2023-24					6,52,386.00
399	1201773 R K ENTERPRISES	MATERIALS REMOVAL FROM TRUCK HOPPER -1 AREA FOR SAFE MOVEMENT OF	2023-24					33,600.00
400	1151901 BHARAT HEAVY ELECTRICALS LIMITED	Upgradation against Obsolescence of HMI of M/s BHEL with cyber security	2023-24					1,39,59,329.00
401	1020294 DELHI ACB SERVICE CENTRE	Servicing of ACBs, replacement of rusted components and materials'	2023-24					4,02,897.00
402	1177121 SANDEEP KUMAR	Construction of 3D mural on walls of VIP guest house at NTPC North	2023-24					19,896.00
403	1054264 SACHIN ELECTRICALS PVT LTD	JOB CONTRACT FOR SUPPORT/ ASSISTANCE IN ELECTRICAL ERECTION FOR LIGHTING	2023-24					1,70,631.00
404	1031833 SIMPLEX INFRASTRUCTURES LTD	Bed protection works in downstream of Barrage at NKSTPP.	2023-24					8,42,201.00
405	1177658 ADVANCE STAGE LIGHTS	Supply and installation of Stage Lighting and Curtains of NKSTPP	2023-24					1,07,979.00
406	1105330 MASTER HEAVY LIFTERS & POWERS	Hiring of Manlifters for 02 years NTPC NKSTPP.	2023-24					7,12,480.60
407	1105979 KIRLOSKAR CHILLERS PVT LTD	Restoration of Chillers plants Main plant 3 nos. & Admin building 2	2023-24					51,479.00
408	1209980 GLOBAL INFRA	04 ns Porta cabins for CISF accomodation placed adjacent to	2023-24					7,960.00
409	1161339 RANA CONSTRUCTION	Construction of additional prestressed precast boundary wall at Hiring of JCB Back hoe loader and Water tanker at NKSTPP.Post	2023-24					79,24,427.02
410	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMITI	Facto.	2023-24					34,424.00
411	1130965 SHRAMIK SAHYOG SAMITI LTD KAMTA	Installation of 01 no. of Bore wells along with casing for guest house	2023-24					9,214.00
412	1213442 SMA MINERAL TRADING PVT LTD	Supply & Installation of Reception Table in White Corian at NTPC North	2023-24					4,71,001.00
413	1142264 ANAND KUMAR SINGHANIA	Construction of box culvert in Patrol road in reservoir area.	2023-24					19,63,031.22
414	1068497 SRI GURU GOVIND SINGH NURSERY	Job Contract for providing Special Assistance for System Commissioning	2023-24					14,41,256.87

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
415	1072259 SUJAY KUMAR SINGH	Contract for electrical maintenance works township, Construction power,	2023-24					5,77,812.00
416	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMIT	Hiring of Water tankers at NKSTPP Post-Facto.	2023-24					13,320.00
417	1209980 GLOBAL INFRA	Boundary wall Painting at premises of Administrative building of	2023-24					13,375.00
418	1105979 KIRLOSKAR CHILLERS PVT LTD	Restoration of Chillers plants Main plant 3 nos. at NTPC North	2023-24					40,847.00
419	1209980 GLOBAL INFRA	05 nos Porta cabins for HR placed in the Suidha parking in	2023-24					27,093.00
420	1030582 Bharat Heavy Electricals Ltd	E & C of ACW Treatment plant.	2023-24					7,77,492.00
421	1215265 MALIK ENTERPRISES	Internal wall painting of NKSTPP Project office complex	2023-24					11,847.00
422	1193865 ROUNAK CONSTRUCTION	Fabrication of Racks for material storage in Closed Shed-3 at NKSTPP	2023-24					5,16,220.09
423	1130417 BHARDWAJ SHARMIK SWAWLAMI SAHYOG SAMIT	Deployment of Safety Stewards along Pipe Conveyor in CCL Magadh land.	2023-24					2,13,226.00
424	1146610 SHIVALIK TECHNOCRATS	ELECTRICAL WORKS FOR COAL SAMPLING LAB AND SAMPLE PREPARATION ROOM NEAR	2023-24					87,048.00
425	1186407 FAROOQUI ENTERPRISES	Providing and fixing of GI Hand Railing around DMPT area at NKSTPP.	2023-24					2,06,432.68
426	1030582 Bharat Heavy Electricals Ltd	Main Supply of Condensate Polishing Unit USD North Karanpura EPC	2023-24					34,75,073.00
427	1216650 SIDHIVINAYAK AIRCONDITION	Restoration of Condensing Units 2 nos. each at ESP#2 & ESP#3 Control	2023-24					1,21,454.00
428	1148385 RAHBAR GROUP SHARMIK SAHYOG SAMIT	Construction of Planter at premises of Administrative building of NKSTPP	2023-24					34,420.00
429	1048691 S N SINGH	1. Providing 600 NB valves in outlet line to Raw Water pump suction	2023-24					22,891.00
430	1161536 JOY DEVELOPMENTS	Laying of dedicated potable water supply line CPVC pipe from UGT to	2023-24					33,156.00
431	1031833 SIMPLEX INFRASTRUCTURES LTD	Mandatory Spares BBU of Barrage Package LOA no:	2023-24					62,65,029.25
432	1146610 SHIVALIK TECHNOCRATS	Relocation of 30 Mtr High masts at NKSTPP.	2023-24					60,420.00
433	1194489 A F ENTERPRISES	Construction of cable trench for Coal Sampling and Sample Preparation	2023-24					1,33,980.94
434	1193865 ROUNAK CONSTRUCTION	Deployment of Housekeeping Manpower at Unit 2 Boiler/Turbine/ACC/ESP.	2023-24					17,681.11
435	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower, JCB & Tractor for housekeeping in view of VVIP	2023-24					4,99,058.94
436	1209980 GLOBAL INFRA	Deployment of Manpower, JCB & Tractor for housekeeping in view of VVIP	2023-24					4,99,058.94
437	1209980 GLOBAL INFRA	Barbed Fencing Works around New Helipad near CRPF Camp & Miscellaneous	2023-24					3,07,606.66
438	1126387 MANOJ KR GUPTA S/O RAMSWARTH SAO	Rehabilitation and Resettlement grant to HSO against certification of by	2023-24					4,52,400.00
439	1202919 ARS INFRA TECH	RAW WATER PUMP HOUSE C&I ITEMS	2023-24					35,164.00
440	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24					71,66,998.00
441	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF AIR COOLED CONDENSER.	2023-24					1,38,71,180.50
442	1007390 THYSSENKRUPP INDUSTRIES INDIA	INSTALLATION BBU FOR THE PACKAGE OF EXTERNAL CHP 3X660MW	2023-24					1,24,80,386.53
443	1030582 Bharat Heavy Electricals Ltd	INSTALLATION FOR ASH HANDLING SYSTEM AT NORTH KARANPURA FOR UNIT I,	2023-24					2,65,474.91
444	1031833 SIMPLEX INFRASTRUCTURES LTD	RAW WATER RESERVOIR PACKAGE FOR NKSTPP3X660MW	2023-24					50,84,727.38
445	1030582 Bharat Heavy Electricals Ltd	PO INR electrical items	2023-24					17,21,826.00
446	1030582 Bharat Heavy Electricals Ltd	BBU for TG supplies under EPC Package for North Karanpura STPP from BHEL	2023-24					3,77,330.00

Name of the Petitioner  
Name of the Generating Station  
COD

NTPC Ltd.  
North Karanpura Super Thermal Power  
20.03.2024  
FORM-S

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2023-24 (21.03.2024-31.03.2024)	Contractors ERV updation	Discharge during the year 2023-24 (21.03.2024-31.03.2024)	Total discharge	Undischarged liabilities relating to GB 31.03.2024
447	1030582 Bharat Heavy Electricals Ltd	PO Switchyard TBG -NKSTPP	2023-24					-
448	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -Fuel Oil Handling system	2023-24					34,96,904.00
449	1030582 Bharat Heavy Electricals Ltd	BBU NKSTPP -CAS	2023-24					11,52,147.00
450	1030582 Bharat Heavy Electricals Ltd	BBU for Electric Lab BOP-1 supplies under EPC Package for North	2023-24					12,75,000.00
451	1030582 Bharat Heavy Electricals Ltd	BBU for CPU plant supplies from BHEL PSER for NKSTPP	2023-24					14,75,048.54
452	1030582 Bharat Heavy Electricals Ltd	BBU for Cooling towers supplies from BHEL PSER for NKSTPP	2023-24					-
453	1030582 Bharat Heavy Electricals Ltd	BHEL -rudrapur NKSTPP	2023-24					60,000.00
454	1030582 Bharat Heavy Electricals Ltd	BBU for Mill reject system supplies from BHEL PSER for NKSTPP	2023-24					1,43,850.00
455	1030582 Bharat Heavy Electricals Ltd	EPC package for North Karanpura STPP 3 x 660 MW- Civil works	2023-24					20,19,639.00
456	1030582 Bharat Heavy Electricals Ltd	Contract No- CS-4410-001-2-TC-COA -6129 dtd 05.03.2014	2023-24					7,13,897.45
457	1030582 Bharat Heavy Electricals Ltd	STRUCTURE FOR TG HALL BUNKER PIPE RACK CHIMNEY & MISCELLANEOUS ITEMS	2023-24					-
458	1030582 Bharat Heavy Electricals Ltd	Erection & Commissioning of EOT CRANES2 Nos	2023-24					1,29,550.00
459	1030582 Bharat Heavy Electricals Ltd	Installation Services of Induced Draft Cooling Tower System under EPC	2023-24					-
460	1030582 Bharat Heavy Electricals Ltd	Erection works of Compressed Air System under EPC Package for NKSTPP	2023-24					2,54,277.00
461	1030582 Bharat Heavy Electricals Ltd	Installation/ Erection, Testing & Commssioning works for C&I	2023-24					2,00,09,805.76
462	1007390 THYSSENKRUPP INDUSTRIES INDIA	Civil works for Externat CHP	2023-24					5,70,24,084.17
463	1030582 Bharat Heavy Electricals Ltd	Installation Services of Air Conditioning System under EPC Package for	2023-24					25,85,450.03
464	1030582 Bharat Heavy Electricals Ltd	ERECTION AND COMMISSIONING OF CONDENSATE POLISHING UNIT .	2023-24					5,72,698.00
465	1030582 Bharat Heavy Electricals Ltd	Erection & commissioning of LP Piping System	2023-24					2,65,832.57
466	1030582 Bharat Heavy Electricals Ltd	Contract Ref:- CS-4410-001-2-TC-COA-6129 dated 28-02-2014	2023-24					55,85,666.69
467	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24					17,88,000.00
468	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24					12,26,250.00
469	1007390 THYSSENKRUPP INDUSTRIES INDIA	Ex-CHP NKSTPP Supply- Thyssen	2023-24					3,55,312.00
470	1030582 Bharat Heavy Electricals Ltd	Mandatory Spare : SG: BHEL Hyd SG Package : NKSTPP 3x660MW	2023-24					56,89,629.00
471	1031833 SIMPLEX INFRASTRUCTURES LTD	Ash Dyke Package:CS-4410-331R-9-CS-LOA-6551 dt 31.03.2017	2023-24					98,28,271.89
472	1030582 Bharat Heavy Electricals Ltd	F & I Piping Center Chennai	2023-24					7,72,407.00
473	1131866 MD S CONSTRUCTION	Construction of Road and Drain including area development in labour	2023-24					-
474	1203732 NNT DEVELOPERS PRIVATE LIMITED	Construction of Ash Bulker Road at NTPC North Karanpura.	2023-24					28,02,634.60
475	1161536 JOY DEVELOPMENTS	Renovation of Guest House, Office and Conference room of CHATRA	2023-24					23,899.00
476	1030582 Bharat Heavy Electricals Ltd	F & I PEM NOIDA	2023-24					8,302.00
477	1066550 GODREJ & BOYCE MFG CO LTD	Supply of Furniture	2023-24					6,37,864.00
478	1030582 Bharat Heavy Electricals Ltd	Mandatory Spares BHEL Jhansi	2023-24					9,86,928.00
479	1168872 MATA JANKI CONCRETE PRIVATE LIMITED	Deployment of Manpower & Tractor for housekeeping,scattered material	2023-24					1,13,908.00
						20,61,86,858.70	20,61,86,858.70	19,41,17,90,999.30

**Summary of issues involved in the petition**

<b>Name of the Company :</b>		<b>NTPC Limited</b>
<b>Name of the Power Station :</b>		<b>North Karanpura Super Thermal Power Project (3 x 660 MW)</b>
<b>1</b>	<b>Petitioner:</b>	<b>NTPC Limited</b>
<b>2</b>	<b>Subject</b>	<b>PETITION FOR APPROVAL OF TARIFF FORM DATE OF COD OF UNIT-1 to 31.03.2024</b>
<b>3</b>	<p>Prayer : i) Approve revised tariff of NKSTPP for the tariff period 2022-24 as per provision of Regulation 13 of Tariff Regulations 2019.  ii) Allow the Petitioner to recover the additional O&amp;M cost for ash transportation.  iii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.  iv) Consider station heat rate based on design heat rate with applicable operating margin.  v) Condone the delay in declaring the COD of Unit#2.  vi) Allow the recovery of filing fees from the beneficiaries.  vii) Pass any other order as it may deem fit in the circumstances mentioned above.</p>	
<b>4</b>	<b>Respondents</b>	
	<b>Name of Respondents</b>	
	1	North Bihar Power Distribution Company Ltd
	2	South Bihar Power Distribution Company Ltd
	3	Jharkhand Urja Vikas Nigam Limited
	4	GRIDCO Ltd.
	5	West Bengal State Electricity Distribution Co. Ltd.
<b>5</b>	<b>Project Scope</b>	
	<b>Cost</b>	
	<b>Commissioning</b>	<b>Unit#1-01.03.2023, Unit#2 -20.03.2024, Unit#3 (anticipated)- 01.05.2025</b>
	<b>Claim</b>	
	<b>AFC</b>	<b>224799.17</b>
	<b>Capital cost</b>	<b>1222341.55</b>
	<b>Initial spare</b>	<b>4% of plant &amp; machinery</b>
	<b>NAPAF (Gen)</b>	<b>85%</b>
	<b>Any Specific</b>	<b>Relaxation in HR</b>
<b>(Petitioner)</b>		

**END**

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE RATE OF INTEREST

BP No.	Name of the Bank	RATE OF INTEREST	From	To	Remarks	No of days	Fiinancial year
	Axis Bank-II	8.30%	01-Mar-23	28-Mar-23		28	Prior to 1 Mar 2023
	AXIS Bank-IV	8.0000%	29-Mar-23	31-Mar-23		3	Prior to 1 Mar 2023
	AXIS Bank-IV	8.0000%	01-Apr-23	19-Mar-24		354	Prior to 1 Mar 2023
	AXIS Bank-IV	8.0000%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	(including Refinancing gain)						
	Bank of Baroda-II	7.85%	01-Mar-23	10-Mar-23		10	Prior to 1 Mar 2023
	Bank of Baroda-II	7.90%	11-Mar-23	31-Mar-23		21	Prior to 1 Mar 2023
	Bank of Baroda-II	7.90%	01-Apr-23	10-May-23		40	Prior to 1 Mar 2023
	Bank of Baroda-II	7.95%	11-May-23	10-Sep-23		123	Prior to 1 Mar 2023
	Bank of Baroda-II	8.00%	11-Sep-23	10-Feb-24		153	Prior to 1 Mar 2023
	Bank of Baroda-II	8.05%	11-Feb-24	19-Mar-24		38	Prior to 1 Mar 2023
	Bank of Baroda-II	8.05%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	Bank Of India-IV	8.15%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	Bank Of India-IV	8.00%	01-Apr-23	19-Mar-24		354	Prior to 1 Mar 2023
	Bank Of India-IV	8.00%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	Bank Of India-V A	8.15%	30-Mar-23	31-Mar-23		2	Prior to 1 Mar 2023
	Bank Of India-V A	8.00%	01-Apr-23	19-Mar-24		354	Prior to 1 Mar 2023
	Bank Of India-V A	8.00%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC Bank Limited-III	8.01%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	HDFC Bank Limited-III	8.01%	01-Apr-23	31-May-23		61	Prior to 1 Mar 2023
	HDFC Bank Limited-III	7.95%	01-Jun-23	19-Mar-24		293	Prior to 1 Mar 2023
	HDFC Bank Limited-III	7.95%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC Bank Limited-V	8.01%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	HDFC Bank Limited-V	8.01%	01-Apr-23	31-May-23		61	Prior to 1 Mar 2023
	HDFC Bank Limited-V	7.95%	01-Jun-23	19-Mar-24		293	Prior to 1 Mar 2023
	HDFC Bank Limited-V	7.95%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC Bank Ltd. VI	8.01%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	HDFC Bank Ltd. VI	8.01%	01-Apr-23	31-May-23		61	Prior to 1 Mar 2023
	HDFC Bank Ltd. VI	7.95%	01-Jun-23	19-Mar-24		293	Prior to 1 Mar 2023
	HDFC Bank Ltd. VI	7.95%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023



Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE RATE OF INTEREST

BP No.	Name of the Bank	RATE OF INTEREST	From	To	Remarks	No of days	Fiinancial year
	HDFC Bank Limited-VII	8.01%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	HDFC Bank Limited-VII	8.01%	01-Apr-23	31-May-23		61	Prior to 1 Mar 2023
	HDFC Bank Limited-VII	7.95%	01-Jun-23	19-Mar-24		293	Prior to 1 Mar 2023
	HDFC Bank Limited-VII	7.95%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC-IX	8.01%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	HDFC-IX	8.01%	01-Apr-23	31-May-23		61	Prior to 1 Mar 2023
	HDFC-IX	7.95%	01-Jun-23	19-Mar-24		293	Prior to 1 Mar 2023
	HDFC-IX	7.95%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC-X	8.01%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	HDFC-X	8.01%	01-Apr-23	31-May-23		61	Prior to 1 Mar 2023
	HDFC-X	7.95%	01-Jun-23	19-Mar-24		293	Prior to 1 Mar 2023
	HDFC-X	7.95%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC-XI	7.74%	01-Sep-23	10-Sep-23		10	Prior to 1 Mar 2023
	HDFC-XI	7.80%	11-Sep-23	10-Oct-23		30	Prior to 1 Mar 2023
	HDFC-XI	7.77%	11-Oct-23	10-Nov-23		31	Prior to 1 Mar 2023
	HDFC-XI	7.92%	11-Nov-23	10-Dec-23		30	Prior to 1 Mar 2023
	HDFC-XI	7.97%	11-Dec-23	10-Jan-24		31	Prior to 1 Mar 2023
	HDFC-XI	7.89%	11-Jan-24	10-Feb-24		31	Prior to 1 Mar 2023
	HDFC-XI	7.67%	11-Feb-24	10-Mar-24		29	Prior to 1 Mar 2023
	HDFC-XI	7.84%	11-Mar-24	19-Mar-24		9	Prior to 1 Mar 2023
	HDFC-XI	7.84%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC-XII-Drawl 1	7.57%	13-Oct-23	12-Nov-23		31	Prior to 1 Mar 2023
	HDFC-XII-Drawl 1	7.71%	13-Nov-23	12-Dec-23		30	Prior to 1 Mar 2023
	HDFC-XII-Drawl 1	7.78%	13-Dec-23	12-Jan-24		31	Prior to 1 Mar 2023
	HDFC-XII-Drawl 1	7.70%	13-Jan-24	12-Feb-24		31	Prior to 1 Mar 2023
	HDFC-XII-Drawl 1	7.65%	13-Feb-24	12-Mar-24		29	Prior to 1 Mar 2023
	HDFC-XII-Drawl 1	7.60%	13-Mar-24	19-Mar-24		7	Prior to 1 Mar 2023
	HDFC-XII-Drawl 1	7.60%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC-XII-Drawl 2	7.57%	01-Nov-23	12-Nov-23		12	Prior to 1 Mar 2023
	HDFC-XII-Drawl 2	7.71%	13-Nov-23	12-Dec-23		30	Prior to 1 Mar 2023
	HDFC-XII-Drawl 2	7.78%	13-Dec-23	12-Jan-24		31	Prior to 1 Mar 2023
	HDFC-XII-Drawl 2	7.70%	13-Jan-24	12-Feb-24		31	Prior to 1 Mar 2023
	HDFC-XII-Drawl 2	7.65%	13-Feb-24	12-Mar-24		29	Prior to 1 Mar 2023
	HDFC-XII-Drawl 2	7.60%	13-Mar-24	19-Mar-24		7	Prior to 1 Mar 2023
	HDFC-XII-Drawl 2	7.60%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE RATE OF INTEREST

BP No.	Name of the Bank	RATE OF INTEREST	From	To	Remarks	No of days	Fiinancial year
	HDFC-XII-Drawl 3	7.71%	01-Dec-23	12-Dec-23		12	Prior to 1 Mar 2023
	HDFC-XII-Drawl 3	7.78%	13-Dec-23	12-Jan-24		31	Prior to 1 Mar 2023
	HDFC-XII-Drawl 3	7.70%	13-Jan-24	12-Feb-24		31	Prior to 1 Mar 2023
	HDFC-XII-Drawl 3	7.65%	13-Feb-24	12-Mar-24		29	Prior to 1 Mar 2023
	HDFC-XII-Drawl 3	7.60%	13-Mar-24	19-Mar-24		7	Prior to 1 Mar 2023
	HDFC-XII-Drawl 3	7.60%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC-XII-Drawl 4	7.78%	01-Jan-24	12-Jan-24		12	Prior to 1 Mar 2023
	HDFC-XII-Drawl 4	7.70%	13-Jan-24	12-Feb-24		31	Prior to 1 Mar 2023
	HDFC-XII-Drawl 4	7.65%	13-Feb-24	12-Mar-24		29	Prior to 1 Mar 2023
	HDFC-XII-Drawl 4	7.60%	13-Mar-24	19-Mar-24		7	Prior to 1 Mar 2023
	HDFC-XII-Drawl 4	7.60%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC-XII-Drawl 6	7.65%	01-Mar-24	12-Mar-24		12	Prior to 1 Mar 2023
	HDFC-XII-Drawl 6	7.60%	13-Mar-24	19-Mar-24		7	Prior to 1 Mar 2023
	HDFC-XII-Drawl 6	7.60%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	HDFC-XII-Drawl 7	7.60%	15-Mar-24	19-Mar-24		5	Prior to 1 Mar 2023
	HDFC-XII-Drawl 7	7.60%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	ICICI - VII	7.75%	01-Mar-23	02-Mar-23		2	Prior to 1 Mar 2023
	ICICI - VII	8.10%	03-Mar-23	31-Mar-23		29	Prior to 1 Mar 2023
	ICICI - VII	8.10%	01-Apr-23	02-Sep-23		155	Prior to 1 Mar 2023
	ICICI - VII	8.15%	03-Sep-23	12-Sep-23		10	Prior to 1 Mar 2023
	ICICI - VII	8.00%	13-Sep-23	19-Mar-24		189	Prior to 1 Mar 2023
	ICICI - VII	8.00%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	ICICI - VII-Drawl 06	8.10%	30-Mar-23	31-Mar-23		2	Prior to 1 Mar 2023
	ICICI - VII-Drawl 06	8.10%	01-Apr-23	02-Sep-23		155	Prior to 1 Mar 2023
	ICICI - VII-Drawl 06	8.15%	03-Sep-23	12-Sep-23		10	Prior to 1 Mar 2023
	ICICI - VII-Drawl 06	8.00%	13-Sep-23	19-Mar-24		189	Prior to 1 Mar 2023
	ICICI - VII-Drawl 06	8.00%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	IndusInd Bank	8.00%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	IndusInd Bank	8.00%	01-Apr-23	14-Apr-23		14	Prior to 1 Mar 2023
	IndusInd Bank	8.10%	15-Apr-23	14-Jul-23		91	Prior to 1 Mar 2023
	IndusInd Bank	8.15%	15-Jul-23	19-Sep-23		67	Prior to 1 Mar 2023
	IndusInd Bank	8.00%	20-Sep-23	19-Dec-23		91	Prior to 1 Mar 2023
	IndusInd Bank	8.05%	20-Dec-23	19-Mar-24		91	Prior to 1 Mar 2023
	IndusInd Bank	8.05%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE RATE OF INTEREST

BP No.	Name of the Bank	RATE OF INTEREST	From	To	Remarks	No of days	Fiinancial year
	PNB-III	8.30%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	PNB-III	7.90%	01-Apr-23	19-Mar-24		354	Prior to 1 Mar 2023
	PNB-III	7.90%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	PNB-IV	8.30%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	PNB-IV	7.90%	01-Apr-23	19-Mar-24		354	Prior to 1 Mar 2023
	PNB-IV	7.90%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	PNB-V	8.30%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	PNB-V	7.90%	01-Apr-23	19-Mar-24		354	Prior to 1 Mar 2023
	PNB-V	7.90%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	State Bank of India - VIII	8.00%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	State Bank of India - VIII	8.00%	01-Apr-23	13-May-23		43	Prior to 1 Mar 2023
	State Bank of India - VIII	8.10%	14-May-23	13-Aug-23		92	Prior to 1 Mar 2023
	State Bank of India - VIII	8.15%	14-Aug-23	13-Feb-24		184	Prior to 1 Mar 2023
	State Bank of India - VIII	8.20%	14-Feb-24	19-Mar-24		35	Prior to 1 Mar 2023
	State Bank of India - VIII	8.20%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	State Bank of India - IX	8.00%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	State Bank of India - IX	8.00%	01-Apr-23	13-May-23		43	Prior to 1 Mar 2023
	State Bank of India - IX	8.10%	14-May-23	13-Aug-23		92	Prior to 1 Mar 2023
	State Bank of India - IX	8.15%	14-Aug-23	13-Feb-24		184	Prior to 1 Mar 2023
	State Bank of India - IX	8.20%	14-Feb-24	19-Mar-24		35	Prior to 1 Mar 2023
	State Bank of India - IX	8.20%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	State Bank of India - X	8.00%	01-Mar-23	24-Mar-23		24	Prior to 1 Mar 2023
	State Bank of India - X	8.10%	25-Mar-23	31-Mar-23		7	Prior to 1 Mar 2023
	State Bank of India - X	8.10%	01-Apr-23	24-Sep-23		177	Prior to 1 Mar 2023
	State Bank of India - X	8.15%	25-Sep-23	24-Dec-23		91	Prior to 1 Mar 2023
	State Bank of India - X	8.20%	25-Dec-23	19-Mar-24		86	Prior to 1 Mar 2023
	State Bank of India - X	8.20%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023
	State Bank of India - XI	8.00%	01-Mar-23	31-Mar-23		31	Prior to 1 Mar 2023
	State Bank of India - XI	8.00%	01-Apr-23	10-Apr-23		10	Prior to 1 Mar 2023
	State Bank of India - XI	8.10%	11-Apr-23	10-Oct-23		183	Prior to 1 Mar 2023
	State Bank of India - XI	8.15%	11-Oct-23	10-Jan-24		92	Prior to 1 Mar 2023
	State Bank of India - XI	8.20%	11-Jan-24	19-Mar-24		69	Prior to 1 Mar 2023
	State Bank of India - XI	8.20%	20-Mar-24	31-Mar-24		12	Prior to 1 Mar 2023



Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE RATE OF INTEREST

BP No.	Name of the Bank	RATE OF INTEREST	From	To	Remarks	No of days	Fiinancial year
	JPY Equ. 300Million A	13-04-2023	12-07-2023	1.02000%	5.46000%	100.00000%	Act/365
	JPY Equ. 300Million A	13-07-2023	12-10-2023	1.02000%	5.46000%	100.00000%	Act/365
	JPY Equ. 300Million A	13-10-2023	14-01-2024	1.02000%	5.46000%	100.00000%	Act/365
	JPY Equ. 300Million A	15-01-2024	31-03-2024	1.03665%	5.46000%	100.00000%	Act/365
	JPY Equ. 300Million A Weighted Average rate						
	JPY Equ. 300Million B	13-01-2023	31-03-2023	1.02000%	5.46000%	100.00000%	Act/365
	JPY Equ. 300Million B	01-04-2023	12-04-2023	1.02000%	5.46000%	100.00000%	Act/365
	JPY Equ. 300Million B	13-04-2023	12-07-2023	1.02000%	5.46000%	100.00000%	Act/365
	JPY Equ. 300Million B	13-07-2023	12-10-2023	1.02000%	5.46000%	100.00000%	Act/365
	JPY Equ. 300Million B	13-10-2023	14-01-2024	1.02000%	5.46000%	100.00000%	Act/365
	JPY Equ. 300Million B	15-01-2024	31-03-2024	1.03665%	5.46000%	100.00000%	Act/365
	JPY Equ. 300Million B Weighted Average rate						
	JPY Equ. 750M Drawl (I to IV)	30-01-2023	31-03-2023	0.80000%	5.46000%	58.73020%	Act/365
	JPY Equ. 750M Drawl (I to IV)	01-04-2023	27-04-2023	0.80000%	5.46000%	58.73020%	Act/365
	JPY Equ. 750M Drawl (I to IV)	28-04-2023	30-07-2023	0.80000%	5.46000%	58.73020%	Act/365
	JPY Equ. 750M Drawl (I to IV)	31-07-2023	29-10-2023	0.80000%	5.46000%	58.73020%	Act/365
	JPY Equ. 750M Drawl (I to IV)	30-10-2023	30-01-2024	0.80000%	5.46000%	58.73020%	Act/365
	JPY Equ. 750M Drawl (I to IV)	31-01-2024	31-03-2024	0.83190%	5.46000%	58.73020%	Act/365
	JPY Equ. 750M Drawl (I to IV)	30-01-2023	31-03-2023	1.02000%	5.46000%	52.38100%	Act/365
	JPY Equ. 750M Drawl (I to IV)	01-04-2023	27-04-2023	1.02000%	5.46000%	52.38100%	Act/365
	JPY Equ. 750M Drawl (I to IV)	28-04-2023	30-07-2023	1.02000%	5.46000%	52.38100%	Act/365
	JPY Equ. 750M Drawl (I to IV)	31-07-2023	29-10-2023	1.02000%	5.46000%	52.38100%	Act/365
	JPY Equ. 750M Drawl (I to IV)	30-10-2023	30-01-2024	1.02000%	5.46000%	52.38100%	Act/365
	JPY Equ. 750M Drawl (I to IV)	31-01-2024	31-03-2024	1.05190%	5.46000%	52.38100%	Act/365
	JPY Equ. 750M Drawl (I to IV) Weighted Average rate						
	JPY Equ. 750M Drawl (V-VI)	30-01-2023	31-03-2023	0.80000%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	01-04-2023	27-04-2023	0.80000%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	28-04-2023	30-07-2023	0.80000%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	31-07-2023	29-10-2023	0.80000%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	30-10-2023	30-01-2024	0.80000%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	31-01-2024	31-03-2024	0.83190%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	30-01-2023	31-03-2023	1.02000%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	01-04-2023	27-04-2023	1.02000%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	28-04-2023	30-07-2023	1.02000%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	31-07-2023	29-10-2023	1.02000%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	30-10-2023	30-01-2024	1.02000%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI)	31-01-2024	31-03-2024	1.05190%	5.46000%	0.00000%	Act/365
	JPY Equ. 750M Drawl (V-VI) Weighted Average rate						
	Euro Loan I Drawl I	06-12-2022	31-03-2023	3.35600%	1.77703%		Act/360

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE RATE OF INTEREST

BP No.	Name of the Bank	RATE OF INTEREST	From	To	Remarks	No of days	Fiinancial year
	Euro Loan I Drawl I	01-04-2023	05-06-2023	3.35600%	1.77703%		Act/360
	Euro Loan I Drawl I	06-06-2023	05-12-2023	4.67800%	1.77703%		Act/360
	Euro Loan I Drawl I	06-12-2023	31-03-2024	4.89500%	1.77703%		Act/360
	Euro Loan I Drawl I Weighted Average rate						
	Euro Loan I Drawl II	06-12-2022	31-03-2023	3.35600%	1.743516%		Act/360
	Euro Loan I Drawl II	01-04-2023	05-06-2023	3.35600%	1.743516%		Act/360
	Euro Loan I Drawl II	06-06-2023	05-12-2023	4.67800%	1.743516%		Act/360
	Euro Loan I Drawl II	06-12-2023	31-03-2024	4.89500%	1.743516%		Act/360
	Euro Loan I Drawl II Weighted Average rate						
	Euro Loan I Drawl III	06-12-2022	31-03-2023	3.35600%	1.743516%		Act/360
	Euro Loan I Drawl III	01-04-2023	05-06-2023	3.35600%	1.743516%		Act/360
	Euro Loan I Drawl III	06-06-2023	05-12-2023	4.67800%	1.743516%		Act/360
	Euro Loan I Drawl III	06-12-2023	31-03-2024	4.89500%	1.743516%		Act/360
	Euro Loan I Drawl III Weighted Average rate						
	USD 750 Million Drawl I	25-10-2022	31-03-2023	5.67396%	0		Act/360
	USD 750 Million Drawl I	01-04-2023	24-04-2023	5.67396%	0		Act/360
	USD 750 Million Drawl I	25-04-2023	24-10-2023	6.26834%	0		Act/360
	USD 750 Million Drawl I	25-10-2023	31-03-2024	6.61909%	0		Act/360
	USD 750 Million Drawl I	25-10-2022	31-03-2023	5.59396%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl I	01-04-2023	24-04-2023	5.59396%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl I	25-04-2023	24-10-2023	6.26834%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl I	25-10-2023	31-03-2024	6.53909%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl I Weighted Average rate						
	USD 750 Million Drawl II	25-10-2022	31-03-2023	5.67396%	0		Act/360
	USD 750 Million Drawl II	01-04-2023	24-04-2023	5.67396%	0		Act/360
	USD 750 Million Drawl II	25-04-2023	24-10-2023	6.26834%	0		Act/360
	USD 750 Million Drawl II	25-10-2023	31-03-2024	6.61909%	0		Act/360
	USD 750 Million Drawl II	25-10-2022	31-03-2023	5.59396%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl II	01-04-2023	24-04-2023	5.59396%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl II	25-04-2023	24-10-2023	6.26834%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl II	25-10-2023	31-03-2024	6.53909%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl II Weighted Average rate						
	USD 750 Million Drawl III	25-10-2022	31-03-2023	5.67396%	0		Act/360
	USD 750 Million Drawl III	01-04-2023	24-04-2023	5.67396%	0		Act/360
	USD 750 Million Drawl III	25-04-2023	24-10-2023	6.26834%	0		Act/360
	USD 750 Million Drawl III	25-10-2023	31-03-2024	6.61909%	0		Act/360
	USD 750 Million Drawl III	25-10-2022	31-03-2023	5.59396%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl III	01-04-2023	24-04-2023	5.59396%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl III	25-04-2023	24-10-2023	6.26834%	5.46000%	100.00000%	Act/360

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE RATE OF INTEREST

BP No.	Name of the Bank	RATE OF INTEREST	From	To	Remarks	No of days	Fiinancial year
	USD 750 Million Drawl III	25-10-2023	31-03-2024	6.53909%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl IV	09-11-2022	31-03-2023	5.71764%	0		Act/360
	USD 750 Million Drawl IV	01-04-2023	24-04-2023	5.71764%	0		Act/360
	USD 750 Million Drawl IV	25-04-2023	24-10-2023	6.26834%	0		Act/360
	USD 750 Million Drawl IV	25-10-2023	31-03-2024	6.61909%	0		Act/360
	USD 750 Million Drawl IV	09-11-2022	31-03-2023	5.63764%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl IV	01-04-2023	24-04-2023	5.63764%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl IV	25-04-2023	24-10-2023	6.26834%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl IV	25-10-2023	31-03-2024	6.53909%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl V	23-12-2022	31-03-2023	5.71764%	0		Act/360
	USD 750 Million Drawl V	01-04-2023	24-04-2023	5.71764%	0		Act/360
	USD 750 Million Drawl V	25-04-2023	24-10-2023	6.26834%	0		Act/360
	USD 750 Million Drawl V	25-10-2023	31-03-2024	6.61909%	0		Act/360
	USD 750 Million Drawl V	23-12-2022	31-03-2023	5.63764%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl V	01-04-2023	24-04-2023	5.63764%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl V	25-04-2023	24-10-2023	6.26834%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl V	25-10-2023	31-03-2024	6.53909%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl VI	08-02-2023	31-03-2023	5.71764%	0		Act/360
	USD 750 Million Drawl VI	01-04-2023	24-04-2023	5.71764%	0		Act/360
	USD 750 Million Drawl VI	25-04-2023	24-10-2023	6.26834%	0		Act/360
	USD 750 Million Drawl VI	25-10-2023	31-03-2024	6.61909%	0		Act/360
	USD 750 Million Drawl VI	08-02-2023	31-03-2023	5.63764%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl VI	01-04-2023	24-04-2023	5.63764%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl VI	25-04-2023	24-10-2023	6.26834%	5.46000%	100.00000%	Act/360
	USD 750 Million Drawl VI	25-10-2023	31-03-2024	6.53909%	5.46000%	100.00000%	Act/360
	JPY Equ. \$400 Million Drawl I	15-05-2023	14-11-2023	1.20000%	0		Act/365
	JPY Equ. \$400 Million Drawl I	15-11-2023	31-03-2024	1.21218%	0		Act/365
	JPY Equ. \$400 Million Drawl II	24-07-2023	14-11-2023	1.20000%	0		Act/365
	JPY Equ. \$400 Million Drawl II	15-11-2023	31-03-2024	1.21218%	0		Act/365
	JPY Equ. \$400 Million Drawl III	25-09-2023	14-11-2023	1.20000%	0		Act/365
	JPY Equ. \$400 Million Drawl III	15-11-2023	31-03-2024	1.21218%	0		Act/365
	JPY Equ. \$400 Million Drawl IV	22-12-2023	31-03-2024	1.21886%	0		Act/365

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE RATE OF INTEREST

BP No.	Name of the Bank	RATE OF INTEREST	From	To	Remarks	No of days	Fiinancial year



Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE RATE OF INTEREST

BP No.	Name of the Bank	RATE OF INTEREST	From	To	Remarks	No of days	Fiinancial year
	JBIC Green I Drawl I	20-09-2022	16-03-2023	0.93264%	0.00000%		Act/360
	JBIC Green I Drawl I	17-03-2023	31-03-2023	0.93557%	0.00000%		Act/360
	JBIC Green I Drawl I	01-04-2023	18-09-2023	0.93557%	0.00000%		Act/360
	JBIC Green I Drawl I	19-09-2023	17-03-2024	0.95966%	0.00000%		Act/360
	JBIC Green I Drawl I	18-03-2024	31-03-2024	1.07223%	0.00000%		Act/360
	JBIC Green I Drawl II	20-09-2022	16-03-2023	0.93264%	0.00000%		Act/360
	JBIC Green I Drawl II	17-03-2023	31-03-2023	0.93557%	0.00000%		Act/360
	JBIC Green I Drawl II	01-04-2023	18-09-2023	0.93557%	0.00000%		Act/360
	JBIC Green I Drawl II	19-09-2023	17-03-2024	0.95966%	0.00000%		Act/360
	JBIC Green I Drawl II	18-03-2024	31-03-2024	1.07223%	0.00000%		Act/360
	JBIC Green I Drawl III	20-09-2022	16-03-2023	0.93264%	0.00000%		Act/360
	JBIC Green I Drawl III	17-03-2023	31-03-2023	0.93557%	0.00000%		Act/360
	JBIC Green I Drawl III	01-04-2023	18-09-2023	0.93557%	0.00000%		Act/360
	JBIC Green I Drawl III	19-09-2023	17-03-2024	0.95966%	0.00000%		Act/360
	JBIC Green I Drawl III	18-03-2024	31-03-2024	1.07223%	0.00000%		Act/360
	JBIC Green I Drawl IV	20-09-2022	16-03-2023	0.93264%	0.00000%		Act/360
	JBIC Green I Drawl IV	17-03-2023	31-03-2023	0.93557%	0.00000%		Act/360
	JBIC Green I Drawl IV	01-04-2023	18-09-2023	0.93557%	0.00000%		Act/360
	JBIC Green I Drawl IV	19-09-2023	17-03-2024	0.95966%	0.00000%		Act/360
	JBIC Green I Drawl IV	18-03-2024	31-03-2024	1.07223%	0.00000%		Act/360

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To	Product	Status of Loan as on 19.3.2024	22-23 (01-03-2023 to 31-03- 2023)	23-24 (01-04- 2023 to 19-03- 2024)	23-24 (20-03-2024 to 31-03- 2024)	
Axis Bank-II	8.30%	01-Mar-23	28-Mar-23	2.32	Not repaid	0.000%	0.000%	0.000%	
AXIS Bank-IV	8.0000%	29-Mar-23	31-Mar-23	0.24	Not repaid				
AXIS Bank-IV	8.0000%	01-Apr-23	19-Mar-24	28.32	Not repaid				
AXIS Bank-IV (including Refinancing gain)	8.0000%	20-Mar-24	31-Mar-24	0.96	Not repaid	0.000%	0.000%	0.000%	
Bank of Baroda-II	7.85%	01-Mar-23	10-Mar-23	0.79	Not repaid				
Bank of Baroda-II	7.90%	11-Mar-23	31-Mar-23	1.66	Not repaid				
Bank of Baroda-II	7.90%	01-Apr-23	10-May-23	3.16	Not repaid				
Bank of Baroda-II	7.95%	11-May-23	10-Sep-23	9.78	Not repaid				
Bank of Baroda-II	8.00%	11-Sep-23	10-Feb-24	12.24	Not repaid				
Bank of Baroda-II	8.05%	11-Feb-24	19-Mar-24	3.06	Not repaid				
Bank of Baroda-II	8.05%	20-Mar-24	31-Mar-24	0.97	Not repaid	0.000%	0.000%	0.000%	
Bank Of India-IV	8.15%	01-Mar-23	31-Mar-23	2.53	Not repaid				
Bank Of India-IV	8.00%	01-Apr-23	19-Mar-24	28.32	Not repaid				
Bank Of India-IV	8.00%	20-Mar-24	31-Mar-24	0.96	Not repaid	0.000%	0.000%	0.000%	
Bank Of India-V A	8.15%	30-Mar-23	31-Mar-23	0.16	Not repaid				
Bank Of India-V A	8.00%	01-Apr-23	19-Mar-24	28.32	Not repaid				
Bank Of India-V A	8.00%	20-Mar-24	31-Mar-24	0.96	Not repaid	0.000%	0.000%	0.000%	
HDFC Bank Limited-III	8.01%	01-Mar-23	31-Mar-23	2.48	Not repaid				
HDFC Bank Limited-III	8.01%	01-Apr-23	31-May-23	4.89	Not repaid				
HDFC Bank Limited-III	7.95%	01-Jun-23	19-Mar-24	23.29	Not repaid				
HDFC Bank Limited-III	7.95%	20-Mar-24	31-Mar-24	0.95	Not repaid	0.000%	0.000%	0.000%	
HDFC Bank Limited-V	8.01%	01-Mar-23	31-Mar-23	2.48	Not repaid				
HDFC Bank Limited-V	8.01%	01-Apr-23	31-May-23	4.89	Not repaid				
HDFC Bank Limited-V	7.95%	01-Jun-23	19-Mar-24	23.29	Not repaid				
HDFC Bank Limited-V	7.95%	20-Mar-24	31-Mar-24	0.95	Not repaid	0.000%	0.000%	0.000%	
HDFC Bank Ltd. VI	8.01%	01-Mar-23	31-Mar-23	2.48	Not repaid				
HDFC Bank Ltd. VI	8.01%	01-Apr-23	31-May-23	4.89	Not repaid				
HDFC Bank Ltd. VI	7.95%	01-Jun-23	19-Mar-24	23.29	Not repaid				
HDFC Bank Ltd. VI	7.95%	20-Mar-24	31-Mar-24	0.95	Not repaid	0.000%	0.000%	0.000%	

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To	Product	Status of Loan as on 19.3.2024	22-23 (01-03-2023 to 31-03- 2023)	23-24 (01-04- 2023 to 19-03- 2024)	23-24 (20-03-2024 to 31-03- 2024)	
HDFC Bank Limited-VII	8.01%	01-Mar-23	31-Mar-23	2.48	Not repaid				
HDFC Bank Limited-VII	8.01%	01-Apr-23	31-May-23	4.89	Not repaid				
HDFC Bank Limited-VII	7.95%	01-Jun-23	19-Mar-24	23.29	Not repaid				
HDFC Bank Limited-VII	7.95%	20-Mar-24	31-Mar-24	0.95	Not repaid	0.000%	0.000%	0.000%	
HDFC-IX	8.01%	01-Mar-23	31-Mar-23	2.48	Not repaid				
HDFC-IX	8.01%	01-Apr-23	31-May-23	4.89	Not repaid				
HDFC-IX	7.95%	01-Jun-23	19-Mar-24	23.29	Not repaid				
HDFC-IX	7.95%	20-Mar-24	31-Mar-24	0.95	Not repaid	0.000%	0.000%	0.000%	
HDFC-X	8.01%	01-Mar-23	31-Mar-23	2.48	Not repaid				
HDFC-X	8.01%	01-Apr-23	31-May-23	4.89	Not repaid				
HDFC-X	7.95%	01-Jun-23	19-Mar-24	23.29	Not repaid				
HDFC-X	7.95%	20-Mar-24	31-Mar-24	0.95	Not repaid	0.000%	0.000%	0.000%	
HDFC-XI	7.74%	01-Sep-23	10-Sep-23	0.77	Not repaid				
HDFC-XI	7.80%	11-Sep-23	10-Oct-23	2.34	Not repaid				
HDFC-XI	7.77%	11-Oct-23	10-Nov-23	2.41	Not repaid				
HDFC-XI	7.92%	11-Nov-23	10-Dec-23	2.38	Not repaid				
HDFC-XI	7.97%	11-Dec-23	10-Jan-24	2.47	Not repaid				
HDFC-XI	7.89%	11-Jan-24	10-Feb-24	2.45	Not repaid				
HDFC-XI	7.67%	11-Feb-24	10-Mar-24	2.22	Not repaid				
HDFC-XI	7.84%	11-Mar-24	19-Mar-24	0.71	Not repaid				
HDFC-XI	7.84%	20-Mar-24	31-Mar-24	0.94	Not repaid	0.000%	0.000%	0.000%	
HDFC-XII-Drawl 1	7.57%	13-Oct-23	12-Nov-23	2.35	Not repaid				
HDFC-XII-Drawl 1	7.71%	13-Nov-23	12-Dec-23	2.31	Not repaid				
HDFC-XII-Drawl 1	7.78%	13-Dec-23	12-Jan-24	2.41	Not repaid				
HDFC-XII-Drawl 1	7.70%	13-Jan-24	12-Feb-24	2.39	Not repaid				
HDFC-XII-Drawl 1	7.65%	13-Feb-24	12-Mar-24	2.22	Not repaid				
HDFC-XII-Drawl 1	7.60%	13-Mar-24	19-Mar-24	0.53	Not repaid				
HDFC-XII-Drawl 1	7.60%	20-Mar-24	31-Mar-24	0.91	Not repaid	0.000%	0.000%	0.000%	
HDFC-XII-Drawl 2	7.57%	01-Nov-23	12-Nov-23	0.91	Not repaid				
HDFC-XII-Drawl 2	7.71%	13-Nov-23	12-Dec-23	2.31	Not repaid				
HDFC-XII-Drawl 2	7.78%	13-Dec-23	12-Jan-24	2.41	Not repaid				
HDFC-XII-Drawl 2	7.70%	13-Jan-24	12-Feb-24	2.39	Not repaid				
HDFC-XII-Drawl 2	7.65%	13-Feb-24	12-Mar-24	2.22	Not repaid				
HDFC-XII-Drawl 2	7.60%	13-Mar-24	19-Mar-24	0.53	Not repaid				
HDFC-XII-Drawl 2	7.60%	20-Mar-24	31-Mar-24	0.91	Not repaid	0.000%	0.000%	0.000%	

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To	Product	Status of Loan as on 19.3.2024	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)	
HDFC-XII-Drawl 3	7.71%	01-Dec-23	12-Dec-23	0.93	Not repaid				
HDFC-XII-Drawl 3	7.78%	13-Dec-23	12-Jan-24	2.41	Not repaid				
HDFC-XII-Drawl 3	7.70%	13-Jan-24	12-Feb-24	2.39	Not repaid				
HDFC-XII-Drawl 3	7.65%	13-Feb-24	12-Mar-24	2.22	Not repaid				
HDFC-XII-Drawl 3	7.60%	13-Mar-24	19-Mar-24	0.53	Not repaid				
HDFC-XII-Drawl 3	7.60%	20-Mar-24	31-Mar-24	0.91	Not repaid	0.000%	0.000%	0.000%	
HDFC-XII-Drawl 4	7.78%	01-Jan-24	12-Jan-24	0.93	Not repaid				
HDFC-XII-Drawl 4	7.70%	13-Jan-24	12-Feb-24	2.39	Not repaid				
HDFC-XII-Drawl 4	7.65%	13-Feb-24	12-Mar-24	2.22	Not repaid				
HDFC-XII-Drawl 4	7.60%	13-Mar-24	19-Mar-24	0.53	Not repaid				
HDFC-XII-Drawl 4	7.60%	20-Mar-24	31-Mar-24	0.91	Not repaid	0.000%	0.000%	0.000%	
HDFC-XII-Drawl 6	7.65%	01-Mar-24	12-Mar-24	0.92	Not repaid				
HDFC-XII-Drawl 6	7.60%	13-Mar-24	19-Mar-24	0.53	Not repaid				
HDFC-XII-Drawl 6	7.60%	20-Mar-24	31-Mar-24	0.91	Not repaid	0.000%	0.000%	0.000%	
HDFC-XII-Drawl 7	7.60%	15-Mar-24	19-Mar-24	0.38	Not repaid				
HDFC-XII-Drawl 7	7.60%	20-Mar-24	31-Mar-24	0.91	Not repaid	0.000%	0.000%	0.000%	
ICICI - VII	7.75%	01-Mar-23	02-Mar-23	0.16	Not repaid				
ICICI - VII	8.10%	03-Mar-23	31-Mar-23	2.35	Not repaid				
ICICI - VII	8.10%	01-Apr-23	02-Sep-23	12.56	Not repaid				
ICICI - VII	8.15%	03-Sep-23	12-Sep-23	0.82	Not repaid				
ICICI - VII	8.00%	13-Sep-23	19-Mar-24	15.12	Not repaid				
ICICI - VII	8.00%	20-Mar-24	31-Mar-24	0.96	Not repaid	0.00000%	0.000%	0.000%	
ICICI - VII-Drawl 06	8.10%	30-Mar-23	31-Mar-23	0.16	Not repaid				
ICICI - VII-Drawl 06	8.10%	01-Apr-23	02-Sep-23	12.56	Not repaid				
ICICI - VII-Drawl 06	8.15%	03-Sep-23	12-Sep-23	0.82	Not repaid				
ICICI - VII-Drawl 06	8.00%	13-Sep-23	19-Mar-24	15.12	Not repaid				
ICICI - VII-Drawl 06	8.00%	20-Mar-24	31-Mar-24	0.96	Not repaid	0.000%	0.000%	0.000%	
IndusInd Bank	8.00%	01-Mar-23	31-Mar-23	2.48	Not repaid				
IndusInd Bank	8.00%	01-Apr-23	14-Apr-23	1.12	Not repaid				
IndusInd Bank	8.10%	15-Apr-23	14-Jul-23	7.37	Not repaid				
IndusInd Bank	8.15%	15-Jul-23	19-Sep-23	5.46	Not repaid				
IndusInd Bank	8.00%	20-Sep-23	19-Dec-23	7.28	Not repaid				
IndusInd Bank	8.05%	20-Dec-23	19-Mar-24	7.33	Not repaid				
IndusInd Bank	8.05%	20-Mar-24	31-Mar-24	0.97	Not repaid	0.000%	0.000%	0.000%	

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To	Product	Status of Loan as on 19.3.2024	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)
PNB-III	8.30%	01-Mar-23	31-Mar-23	2.57	Not repaid			
PNB-III	7.90%	01-Apr-23	19-Mar-24	27.97	Not repaid			
PNB-III	7.90%	20-Mar-24	31-Mar-24	0.95	Not repaid	0.000%	0.000%	0.000%
PNB-IV	8.30%	01-Mar-23	31-Mar-23	2.57	Not repaid			
PNB-IV	7.90%	01-Apr-23	19-Mar-24	27.97	Not repaid			
PNB-IV	7.90%	20-Mar-24	31-Mar-24	0.95	Not repaid	0.000%	0.000%	0.000%
PNB-V	8.30%	01-Mar-23	31-Mar-23	2.57	Not repaid			
PNB-V	7.90%	01-Apr-23	19-Mar-24	27.97	Not repaid			
PNB-V	7.90%	20-Mar-24	31-Mar-24	0.95	Not repaid	0.000%	0.000%	0.000%
State Bank of India - VIII	8.00%	01-Mar-23	31-Mar-23	2.48	Not repaid			
State Bank of India - VIII	8.00%	01-Apr-23	13-May-23	3.44	Not repaid			
State Bank of India - VIII	8.10%	14-May-23	13-Aug-23	7.45	Not repaid			
State Bank of India - VIII	8.15%	14-Aug-23	13-Feb-24	15.00	Not repaid			
State Bank of India - VIII	8.20%	14-Feb-24	19-Mar-24	2.87	Not repaid			
State Bank of India - VIII	8.20%	20-Mar-24	31-Mar-24	0.98	Not repaid	0.000%	0.000%	0.000%
State Bank of India - IX	8.00%	01-Mar-23	31-Mar-23	2.48	Not repaid			
State Bank of India - IX	8.00%	01-Apr-23	13-May-23	3.44	Not repaid			
State Bank of India - IX	8.10%	14-May-23	13-Aug-23	7.45	Not repaid			
State Bank of India - IX	8.15%	14-Aug-23	13-Feb-24	15.00	Not repaid			
State Bank of India - IX	8.20%	14-Feb-24	19-Mar-24	2.87	Not repaid			
State Bank of India - IX	8.20%	20-Mar-24	31-Mar-24	0.98	Not repaid	0.000%	0.000%	0.000%
State Bank of India - X	8.00%	01-Mar-23	24-Mar-23	1.92	Not repaid			
State Bank of India - X	8.10%	25-Mar-23	31-Mar-23	0.57	Not repaid			
State Bank of India - X	8.10%	01-Apr-23	24-Sep-23	14.34	Not repaid			
State Bank of India - X	8.15%	25-Sep-23	24-Dec-23	7.42	Not repaid			
State Bank of India - X	8.20%	25-Dec-23	19-Mar-24	7.05	Not repaid			
State Bank of India - X	8.20%	20-Mar-24	31-Mar-24	0.98	Not repaid	0.000%	0.000%	0.000%
State Bank of India - XI	8.00%	01-Mar-23	31-Mar-23	2.48	Not repaid			
State Bank of India - XI	8.00%	01-Apr-23	10-Apr-23	0.80	Not repaid			
State Bank of India - XI	8.10%	11-Apr-23	10-Oct-23	14.82	Not repaid			
State Bank of India - XI	8.15%	11-Oct-23	10-Jan-24	7.50	Not repaid			
State Bank of India - XI	8.20%	11-Jan-24	19-Mar-24	5.66	Not repaid			
State Bank of India - XI	8.20%	20-Mar-24	31-Mar-24	0.98	Not repaid	0.000%	0.000%	0.000%

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To	Product	Status of Loan as on 19.3.2024	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)	
State Bank of India - XII	8.00%	01-Mar-23	31-Mar-23	2.48	Not repaid				
State Bank of India - XII	8.00%	01-Apr-23	10-Apr-23	0.80	Not repaid				
State Bank of India - XII	8.10%	11-Apr-23	10-Oct-23	14.82	Not repaid				
State Bank of India - XII	8.15%	11-Oct-23	10-Jan-24	7.50	Not repaid				
State Bank of India - XII	8.20%	11-Jan-24	19-Mar-24	5.66	Not repaid				
State Bank of India - XII	8.20%	20-Mar-24	31-Mar-24	0.98	Not repaid	0.000%	0.000%	0.000%	
SBBJ II	8.000%	01-Mar-23	31-Mar-23	2.48	Not repaid				
SBBJ II	8.000%	01-Apr-23	13-May-23	3.44	Not repaid				
SBBJ II	8.10%	14-May-23	13-Aug-23	7.45	Not repaid				
SBBJ II	8.15%	14-Aug-23	13-Feb-24	15.00	Not repaid				
SBBJ II	8.20%	14-Feb-24	19-Mar-24	2.87	Not repaid				
SBBJ II	8.20%	20-Mar-24	31-Mar-24	0.98	Not repaid	0.000%	0.000%	0.000%	
UCO BANK IV	7.70%	01-Mar-23	31-Mar-23	2.39	Not repaid				
UCO BANK IV	7.70%	01-Apr-23	19-Mar-24	27.26	Not repaid				
UCO BANK IV	7.70%	20-Mar-24	31-Mar-24	0.92	Not repaid	0.000%	0.000%	0.000%	
<b>TOTAL DRAWAL AMOUNT</b>									
							From	01-03-2023	
							To	31-03-2023	
Name of the Loan	From	To	Floating Rate of interest	Financial year	Interest rate (incl WHT)	Loan Proportion	No of days	Product	WAVG rate
JPY Equ. 350Million A	12-01-2023	31-03-2023	0.95000%	2022-23	1.004866%	100%	31	0.311508356	
JPY Equ. 350Million A	01-04-2023	11-04-2023	0.95000%	2023-24	1.004866%	100%	0	0	
JPY Equ. 350Million A	12-04-2023	11-07-2023	0.95000%	2023-24	1.004866%	100%	0	0	
JPY Equ. 350Million A	12-07-2023	11-10-2023	0.95000%	2023-24	1.004866%	100%	0	0	
JPY Equ. 350Million A	12-10-2023	11-01-2024	0.95000%	2023-24	1.004866%	100%	0	0	
JPY Equ. 350Million A	12-01-2024	31-03-2024	0.96342%	2023-24	1.019061%	100%	0	0	
JPY Equ. 350Million A Weighted Average rate									1.00490%
JPY Equ. 350Million B	12-01-2023	31-03-2023	0.95000%	2022-23	1.004866%	100%	31	0.311508356	
JPY Equ. 350Million B	01-04-2023	11-04-2023	0.95000%	2023-24	1.004866%	100%	0	0	
JPY Equ. 350Million B	12-04-2023	11-07-2023	0.95000%	2023-24	1.004866%	100%	0	0	
JPY Equ. 350Million B	12-07-2023	11-10-2023	0.95000%	2023-24	1.004866%	100%	0	0	
JPY Equ. 350Million B	12-10-2023	11-01-2024	0.95000%	2023-24	1.004866%	100%	0	0	
JPY Equ. 350Million B	12-01-2024	31-03-2024	0.96342%	2023-24	1.019061%	100%	0	0	
JPY Equ. 350Million B Weighted Average rate									1.00490%
JPY Equ. 300Million A	13-01-2023	31-03-2023	1.02000%	2022-23	1.078908%	100%	31	0.334461604	
JPY Equ. 300Million A	01-04-2023	12-04-2023	1.02000%	2023-24	1.078908%	100%	0	0	

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To	Product	Status of Loan as on 19.3.2024	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)	
JPY Equ. 300Million A	13-04-2023	12-07-2023	1.02000%	2023-24	1.078908%	100%	0	0	
JPY Equ. 300Million A	13-07-2023	12-10-2023	1.02000%	2023-24	1.078908%	100%	0	0	
JPY Equ. 300Million A	13-10-2023	14-01-2024	1.02000%	2023-24	1.078908%	100%	0	0	
JPY Equ. 300Million A	15-01-2024	31-03-2024	1.03665%	2023-24	1.096520%	100%	0	0	
JPY Equ. 300Million A Weighted Average rate									1.07890%
JPY Equ. 300Million B	13-01-2023	31-03-2023	1.02000%	2022-23	1.078908%	100%	31	0.334461604	
JPY Equ. 300Million B	01-04-2023	12-04-2023	1.02000%	2023-24	1.078908%	100%	0	0	
JPY Equ. 300Million B	13-04-2023	12-07-2023	1.02000%	2023-24	1.078908%	100%	0	0	
JPY Equ. 300Million B	13-07-2023	12-10-2023	1.02000%	2023-24	1.078908%	100%	0	0	
JPY Equ. 300Million B	13-10-2023	14-01-2024	1.02000%	2023-24	1.078908%	100%	0	0	
JPY Equ. 300Million B	15-01-2024	31-03-2024	1.03665%	2023-24	1.096520%	100%	0	0	
JPY Equ. 300Million B Weighted Average rate									1.07890%
JPY Equ. 750M Drawl (I to IV)	30-01-2023	31-03-2023	0.80000%	2022-23	0.827135%	75%	31	0.192308868	
JPY Equ. 750M Drawl (I to IV)	01-04-2023	27-04-2023	0.80000%	2023-24	0.827135%	75%	0	0	
JPY Equ. 750M Drawl (I to IV)	28-04-2023	30-07-2023	0.80000%	2023-24	0.827135%	75%	0	0	
JPY Equ. 750M Drawl (I to IV)	31-07-2023	29-10-2023	0.80000%	2023-24	0.827135%	75%	0	0	
JPY Equ. 750M Drawl (I to IV)	30-10-2023	30-01-2024	0.80000%	2023-24	0.827135%	75%	0	0	
JPY Equ. 750M Drawl (I to IV)	31-01-2024	31-03-2024	0.83190%	2023-24	0.860117%	75%	0	0	
JPY Equ. 750M Drawl (I to IV)	30-01-2023	31-03-2023	1.02000%	2022-23	1.050857%	25%	31	0.081441403	
JPY Equ. 750M Drawl (I to IV)	01-04-2023	27-04-2023	1.02000%	2023-24	1.050857%	25%	0	0	
JPY Equ. 750M Drawl (I to IV)	28-04-2023	30-07-2023	1.02000%	2023-24	1.050857%	25%	0	0	
JPY Equ. 750M Drawl (I to IV)	31-07-2023	29-10-2023	1.02000%	2023-24	1.050857%	25%	0	0	
JPY Equ. 750M Drawl (I to IV)	30-10-2023	30-01-2024	1.02000%	2023-24	1.050857%	25%	0	0	
JPY Equ. 750M Drawl (I to IV)	31-01-2024	31-03-2024	1.05190%	2023-24	1.083722%	25%	0	0	
JPY Equ. 750M Drawl (I to IV) Weighted Average rate									0.88310%
JPY Equ. 750M Drawl (V-VI)	30-01-2023	31-03-2023	0.80000%	2022-23	0.800000%	75%	31	0.186	
JPY Equ. 750M Drawl (V-VI)	01-04-2023	27-04-2023	0.80000%	2023-24	0.800000%	75%	0	0	
JPY Equ. 750M Drawl (V-VI)	28-04-2023	30-07-2023	0.80000%	2023-24	0.800000%	75%	0	0	
JPY Equ. 750M Drawl (V-VI)	31-07-2023	29-10-2023	0.80000%	2023-24	0.800000%	75%	0	0	
JPY Equ. 750M Drawl (V-VI)	30-10-2023	30-01-2024	0.80000%	2023-24	0.800000%	75%	0	0	
JPY Equ. 750M Drawl (V-VI)	31-01-2024	31-03-2024	0.83190%	2023-24	0.831900%	75%	0	0	
JPY Equ. 750M Drawl (V-VI)	30-01-2023	31-03-2023	1.02000%	2022-23	1.020000%	25%	31	0.07905	
JPY Equ. 750M Drawl (V-VI)	01-04-2023	27-04-2023	1.02000%	2023-24	1.020000%	25%	0	0	
JPY Equ. 750M Drawl (V-VI)	28-04-2023	30-07-2023	1.02000%	2023-24	1.020000%	25%	0	0	
JPY Equ. 750M Drawl (V-VI)	31-07-2023	29-10-2023	1.02000%	2023-24	1.020000%	25%	0	0	
JPY Equ. 750M Drawl (V-VI)	30-10-2023	30-01-2024	1.02000%	2023-24	1.020000%	25%	0	0	
JPY Equ. 750M Drawl (V-VI)	31-01-2024	31-03-2024	1.05190%	2023-24	1.051900%	25%	0	0	
JPY Equ. 750M Drawl (V-VI) Weighted Average rate									0.85500%
Euro Loan I Drawl I	06-12-2022	31-03-2023	3.35600%	2022-23	3.415637%	100%	31	1.073553683	

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To	Product	Status of Loan as on 19.3.2024	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 31-03-2024)	23-24 (20-03-2024 to 31-03-2024)	
Euro Loan I Drawl I	01-04-2023	05-06-2023	3.35600%	2023-24	3.415637%	100%	0	0	
Euro Loan I Drawl I	06-06-2023	05-12-2023	4.67800%	2023-24	4.761129%	100%	0	0	
Euro Loan I Drawl I	06-12-2023	31-03-2024	4.89500%	2023-24	4.981985%	100%	0	0	
Euro Loan I Drawl I Weighted Average rate									3.46310%
Euro Loan I Drawl II	06-12-2022	31-03-2023	3.35600%	2022-23	3.414512%	100%	31	1.073200216	
Euro Loan I Drawl II	01-04-2023	05-06-2023	3.35600%	2023-24	3.414512%	100%	0	0	
Euro Loan I Drawl II	06-06-2023	05-12-2023	4.67800%	2023-24	4.759562%	100%	0	0	
Euro Loan I Drawl II	06-12-2023	31-03-2024	4.89500%	2023-24	4.980345%	100%	0	0	
Euro Loan I Drawl II Weighted Average rate									3.46190%
Euro Loan I Drawl III	06-12-2022	31-03-2023	3.35600%	2022-23	3.414512%	100%	31	1.073200216	
Euro Loan I Drawl III	01-04-2023	05-06-2023	3.35600%	2023-24	3.414512%	100%	0	0	
Euro Loan I Drawl III	06-06-2023	05-12-2023	4.67800%	2023-24	4.759562%	100%	0	0	
Euro Loan I Drawl III	06-12-2023	31-03-2024	4.89500%	2023-24	4.980345%	100%	0	0	
Euro Loan I Drawl III Weighted Average rate									3.46190%
USD 750 Million Drawl I	25-10-2022	31-03-2023	5.67396%	2022-23	5.673960%	87%	31	1.545576791	
USD 750 Million Drawl I	01-04-2023	24-04-2023	5.67396%	2023-24	5.673960%	87%	0	0	
USD 750 Million Drawl I	25-04-2023	24-10-2023	6.26834%	2023-24	6.268340%	87%	0	0	
USD 750 Million Drawl I	25-10-2023	31-03-2024	6.61909%	2023-24	6.619090%	87%	0	0	
USD 750 Million Drawl I	25-10-2022	31-03-2023	5.59396%	2022-23	5.917030%	13%	31	0.24796862	
USD 750 Million Drawl I	01-04-2023	24-04-2023	5.59396%	2023-24	5.917030%	13%	0	0	
USD 750 Million Drawl I	25-04-2023	24-10-2023	6.26834%	2023-24	6.630358%	13%	0	0	
USD 750 Million Drawl I	25-10-2023	31-03-2024	6.53909%	2023-24	6.916744%	13%	0	0	
USD 750 Million Drawl I Weighted Average rate									5.78560%
USD 750 Million Drawl II	25-10-2022	31-03-2023	5.67396%	2022-23	5.673960%	87%	31	1.545576791	
USD 750 Million Drawl II	01-04-2023	24-04-2023	5.67396%	2023-24	5.673960%	87%	0	0	
USD 750 Million Drawl II	25-04-2023	24-10-2023	6.26834%	2023-24	6.268340%	87%	0	0	
USD 750 Million Drawl II	25-10-2023	31-03-2024	6.61909%	2023-24	6.619090%	87%	0	0	
USD 750 Million Drawl II	25-10-2022	31-03-2023	5.59396%	2022-23	5.917030%	13%	31	0.24796862	
USD 750 Million Drawl II	01-04-2023	24-04-2023	5.59396%	2023-24	5.917030%	13%	0	0	
USD 750 Million Drawl II	25-04-2023	24-10-2023	6.26834%	2023-24	6.630358%	13%	0	0	
USD 750 Million Drawl II	25-10-2023	31-03-2024	6.53909%	2023-24	6.916744%	13%	0	0	
USD 750 Million Drawl II Weighted Average rate									5.78560%
USD 750 Million Drawl III	25-10-2022	31-03-2023	5.67396%	2022-23	5.673960%	87%	31	1.545576791	
USD 750 Million Drawl III	01-04-2023	24-04-2023	5.67396%	2023-24	5.673960%	87%	0	0	
USD 750 Million Drawl III	25-04-2023	24-10-2023	6.26834%	2023-24	6.268340%	87%	0	0	
USD 750 Million Drawl III	25-10-2023	31-03-2024	6.61909%	2023-24	6.619090%	87%	0	0	
USD 750 Million Drawl III	25-10-2022	31-03-2023	5.59396%	2022-23	5.917030%	13%	31	0.24796862	
USD 750 Million Drawl III	01-04-2023	24-04-2023	5.59396%	2023-24	5.917030%	13%	0	0	
USD 750 Million Drawl III	25-04-2023	24-10-2023	6.26834%	2023-24	6.630358%	13%	0	0	



Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To	Product	Status of Loan as on 19.3.2024	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)	
USD 750 Million Drawl III	25-10-2023	31-03-2024	6.53909%	2023-24	6.916744%	13%	0	0	
									5.78560%
USD 750 Million Drawl IV	09-11-2022	31-03-2023	5.71764%	2022-23	5.717640%	87%	31	1.557475147	
USD 750 Million Drawl IV	01-04-2023	24-04-2023	5.71764%	2023-24	5.717640%	87%	0	0	
USD 750 Million Drawl IV	25-04-2023	24-10-2023	6.26834%	2023-24	6.268340%	87%	0	0	
USD 750 Million Drawl IV	25-10-2023	31-03-2024	6.61909%	2023-24	6.619090%	87%	0	0	
USD 750 Million Drawl IV	09-11-2022	31-03-2023	5.63764%	2022-23	5.963232%	13%	31	0.249904863	
USD 750 Million Drawl IV	01-04-2023	24-04-2023	5.63764%	2023-24	5.963232%	13%	0	0	
USD 750 Million Drawl IV	25-04-2023	24-10-2023	6.26834%	2023-24	6.630358%	13%	0	0	
USD 750 Million Drawl IV	25-10-2023	31-03-2024	6.53909%	2023-24	6.916744%	13%	0	0	
									5.83030%
USD 750 Million Drawl V	23-12-2022	31-03-2023	5.71764%	2022-23	5.717640%	87%	31	1.557475147	
USD 750 Million Drawl V	01-04-2023	24-04-2023	5.71764%	2023-24	5.717640%	87%	0	0	
USD 750 Million Drawl V	25-04-2023	24-10-2023	6.26834%	2023-24	6.268340%	87%	0	0	
USD 750 Million Drawl V	25-10-2023	31-03-2024	6.61909%	2023-24	6.619090%	87%	0	0	
USD 750 Million Drawl V	23-12-2022	31-03-2023	5.63764%	2022-23	5.963232%	13%	31	0.249904863	
USD 750 Million Drawl V	01-04-2023	24-04-2023	5.63764%	2023-24	5.963232%	13%	0	0	
USD 750 Million Drawl V	25-04-2023	24-10-2023	6.26834%	2023-24	6.630358%	13%	0	0	
USD 750 Million Drawl V	25-10-2023	31-03-2024	6.53909%	2023-24	6.916744%	13%	0	0	
									5.83030%
USD 750 Million Drawl VI	08-02-2023	31-03-2023	5.71764%	2022-23	5.717640%	87%	31	1.557475147	
USD 750 Million Drawl VI	01-04-2023	24-04-2023	5.71764%	2023-24	5.717640%	87%	0	0	
USD 750 Million Drawl VI	25-04-2023	24-10-2023	6.26834%	2023-24	6.268340%	87%	0	0	
USD 750 Million Drawl VI	25-10-2023	31-03-2024	6.61909%	2023-24	6.619090%	87%	0	0	
USD 750 Million Drawl VI	08-02-2023	31-03-2023	5.63764%	2022-23	5.963232%	13%	31	0.249904863	
USD 750 Million Drawl VI	01-04-2023	24-04-2023	5.63764%	2023-24	5.963232%	13%	0	0	
USD 750 Million Drawl VI	25-04-2023	24-10-2023	6.26834%	2023-24	6.630358%	13%	0	0	
USD 750 Million Drawl VI	25-10-2023	31-03-2024	6.53909%	2023-24	6.916744%	13%	0	0	
									5.83030%
JPY Equ. \$400 Million Drawl I	15-05-2023	14-11-2023	1.20000%	2023-24	1.200000%	100%	0	0	
JPY Equ. \$400 Million Drawl I	15-11-2023	31-03-2024	1.21218%	2023-24	1.212180%	100%	0	0	
									0.00000%
JPY Equ. \$400 Million Drawl II	24-07-2023	14-11-2023	1.20000%	2023-24	1.200000%	100%	0	0	
JPY Equ. \$400 Million Drawl II	15-11-2023	31-03-2024	1.21218%	2023-24	1.212180%	100%	0	0	
									0.00000%
JPY Equ. \$400 Million Drawl III	25-09-2023	14-11-2023	1.20000%	2023-24	1.200000%	100%	0	0	
JPY Equ. \$400 Million Drawl III	15-11-2023	31-03-2024	1.21218%	2023-24	1.212180%	100%	0	0	
									0.00000%
JPY Equ. \$400 Million Drawl IV	22-12-2023	31-03-2024	1.21886%	2023-24	1.218860%	100%	0	0	

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To	Product	Status of Loan as on 19.3.2024	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)	
									0.00000%

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA

WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To	Product	Status of Loan as on 19.3.2024	22-23 (01-03-2023 to 31-03-2023)	23-24 (01-04-2023 to 19-03-2024)	23-24 (20-03-2024 to 31-03-2024)	
JBIC Green I Drawl I	20-09-2022	16-03-2023	0.93264%	2022-23	0.932640%	100%	16	0.151294933	
JBIC Green I Drawl I	17-03-2023	31-03-2023	0.93557%	2022-23	0.935570%	100%	15	0.142284604	
JBIC Green I Drawl I	01-04-2023	18-09-2023	0.93557%	2023-24	0.935570%	100%	0	0	
JBIC Green I Drawl I	19-09-2023	17-03-2024	0.95966%	2023-24	0.959660%	100%	0	0	
JBIC Green I Drawl I	18-03-2024	31-03-2024	1.07223%	2023-24	1.072230%	100%	0	0	
									0.94700%
JBIC Green I Drawl II	20-09-2022	16-03-2023	0.93264%	2022-23	0.932640%	100%	16	0.151294933	
JBIC Green I Drawl II	17-03-2023	31-03-2023	0.93557%	2022-23	0.935570%	100%	15	0.142284604	
JBIC Green I Drawl II	01-04-2023	18-09-2023	0.93557%	2023-24	0.935570%	100%	0	0	
JBIC Green I Drawl II	19-09-2023	17-03-2024	0.95966%	2023-24	0.959660%	100%	0	0	
JBIC Green I Drawl II	18-03-2024	31-03-2024	1.07223%	2023-24	1.072230%	100%	0	0	
									0.94700%
JBIC Green I Drawl III	20-09-2022	16-03-2023	0.93264%	2022-23	0.932640%	100%	16	0.151294933	
JBIC Green I Drawl III	17-03-2023	31-03-2023	0.93557%	2022-23	0.935570%	100%	15	0.142284604	
JBIC Green I Drawl III	01-04-2023	18-09-2023	0.93557%	2023-24	0.935570%	100%	0	0	
JBIC Green I Drawl III	19-09-2023	17-03-2024	0.95966%	2023-24	0.959660%	100%	0	0	
JBIC Green I Drawl III	18-03-2024	31-03-2024	1.07223%	2023-24	1.072230%	100%	0	0	
									0.94700%
JBIC Green I Drawl IV	20-09-2022	16-03-2023	0.93264%	2022-23	0.932640%	100%	16	0.151294933	
JBIC Green I Drawl IV	17-03-2023	31-03-2023	0.93557%	2022-23	0.935570%	100%	15	0.142284604	
JBIC Green I Drawl IV	01-04-2023	18-09-2023	0.93557%	2023-24	0.935570%	100%	0	0	
JBIC Green I Drawl IV	19-09-2023	17-03-2024	0.95966%	2023-24	0.959660%	100%	0	0	
JBIC Green I Drawl IV	18-03-2024	31-03-2024	1.07223%	2023-24	1.072230%	100%	0	0	
									0.94700%

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA


**WEIGHTED AVERAGE**

Name of the Bank	RATE OF INTEREST	From	To						
Axis Bank-II	8.30%	01-Mar-23	28-Mar-23						
AXIS Bank-IV	8.0000%	29-Mar-23	31-Mar-23						
AXIS Bank-IV	8.0000%	01-Apr-23	19-Mar-24						
AXIS Bank-IV	8.0000%	20-Mar-24	31-Mar-24						
(including Refinancing gain)									
Bank of Baroda-II	7.85%	01-Mar-23	10-Mar-23						
Bank of Baroda-II	7.90%	11-Mar-23	31-Mar-23						
Bank of Baroda-II	7.90%	01-Apr-23	10-May-23						
Bank of Baroda-II	7.95%	11-May-23	10-Sep-23						
Bank of Baroda-II	8.00%	11-Sep-23	10-Feb-24						
Bank of Baroda-II	8.05%	11-Feb-24	19-Mar-24						
Bank of Baroda-II	8.05%	20-Mar-24	31-Mar-24						
Bank Of India-IV	8.15%	01-Mar-23	31-Mar-23						
Bank Of India-IV	8.00%	01-Apr-23	19-Mar-24						
Bank Of India-IV	8.00%	20-Mar-24	31-Mar-24						
Bank Of India-V A	8.15%	30-Mar-23	31-Mar-23						
Bank Of India-V A	8.00%	01-Apr-23	19-Mar-24						
Bank Of India-V A	8.00%	20-Mar-24	31-Mar-24						
HDFC Bank Limited-III	8.01%	01-Mar-23	31-Mar-23						
HDFC Bank Limited-III	8.01%	01-Apr-23	31-May-23						
HDFC Bank Limited-III	7.95%	01-Jun-23	19-Mar-24						
HDFC Bank Limited-III	7.95%	20-Mar-24	31-Mar-24						
HDFC Bank Limited-V	8.01%	01-Mar-23	31-Mar-23						
HDFC Bank Limited-V	8.01%	01-Apr-23	31-May-23						
HDFC Bank Limited-V	7.95%	01-Jun-23	19-Mar-24						
HDFC Bank Limited-V	7.95%	20-Mar-24	31-Mar-24						
HDFC Bank Ltd. VI	8.01%	01-Mar-23	31-Mar-23						
HDFC Bank Ltd. VI	8.01%	01-Apr-23	31-May-23						
HDFC Bank Ltd. VI	7.95%	01-Jun-23	19-Mar-24						
HDFC Bank Ltd. VI	7.95%	20-Mar-24	31-Mar-24						

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA


**WEIGHTED AVERAGE**

Name of the Bank	RATE OF INTEREST	From	To						
HDFC Bank Limited-VII	8.01%	01-Mar-23	31-Mar-23						
HDFC Bank Limited-VII	8.01%	01-Apr-23	31-May-23						
HDFC Bank Limited-VII	7.95%	01-Jun-23	19-Mar-24						
HDFC Bank Limited-VII	7.95%	20-Mar-24	31-Mar-24						
HDFC-IX	8.01%	01-Mar-23	31-Mar-23						
HDFC-IX	8.01%	01-Apr-23	31-May-23						
HDFC-IX	7.95%	01-Jun-23	19-Mar-24						
HDFC-IX	7.95%	20-Mar-24	31-Mar-24						
HDFC-X	8.01%	01-Mar-23	31-Mar-23						
HDFC-X	8.01%	01-Apr-23	31-May-23						
HDFC-X	7.95%	01-Jun-23	19-Mar-24						
HDFC-X	7.95%	20-Mar-24	31-Mar-24						
HDFC-XI	7.74%	01-Sep-23	10-Sep-23						
HDFC-XI	7.80%	11-Sep-23	10-Oct-23						
HDFC-XI	7.77%	11-Oct-23	10-Nov-23						
HDFC-XI	7.92%	11-Nov-23	10-Dec-23						
HDFC-XI	7.97%	11-Dec-23	10-Jan-24						
HDFC-XI	7.89%	11-Jan-24	10-Feb-24						
HDFC-XI	7.67%	11-Feb-24	10-Mar-24						
HDFC-XI	7.84%	11-Mar-24	19-Mar-24						
HDFC-XI	7.84%	20-Mar-24	31-Mar-24						
HDFC-XII-Drawl 1	7.57%	13-Oct-23	12-Nov-23						
HDFC-XII-Drawl 1	7.71%	13-Nov-23	12-Dec-23						
HDFC-XII-Drawl 1	7.78%	13-Dec-23	12-Jan-24						
HDFC-XII-Drawl 1	7.70%	13-Jan-24	12-Feb-24						
HDFC-XII-Drawl 1	7.65%	13-Feb-24	12-Mar-24						
HDFC-XII-Drawl 1	7.60%	13-Mar-24	19-Mar-24						
HDFC-XII-Drawl 1	7.60%	20-Mar-24	31-Mar-24						
HDFC-XII-Drawl 2	7.57%	01-Nov-23	12-Nov-23						
HDFC-XII-Drawl 2	7.71%	13-Nov-23	12-Dec-23						
HDFC-XII-Drawl 2	7.78%	13-Dec-23	12-Jan-24						
HDFC-XII-Drawl 2	7.70%	13-Jan-24	12-Feb-24						
HDFC-XII-Drawl 2	7.65%	13-Feb-24	12-Mar-24						
HDFC-XII-Drawl 2	7.60%	13-Mar-24	19-Mar-24						
HDFC-XII-Drawl 2	7.60%	20-Mar-24	31-Mar-24						

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA


**WEIGHTED AVERAGE**

Name of the Bank	RATE OF INTEREST	From	To						
HDFC-XII-Drawl 3	7.71%	01-Dec-23	12-Dec-23						
HDFC-XII-Drawl 3	7.78%	13-Dec-23	12-Jan-24						
HDFC-XII-Drawl 3	7.70%	13-Jan-24	12-Feb-24						
HDFC-XII-Drawl 3	7.65%	13-Feb-24	12-Mar-24						
HDFC-XII-Drawl 3	7.60%	13-Mar-24	19-Mar-24						
HDFC-XII-Drawl 3	7.60%	20-Mar-24	31-Mar-24						
HDFC-XII-Drawl 4	7.78%	01-Jan-24	12-Jan-24						
HDFC-XII-Drawl 4	7.70%	13-Jan-24	12-Feb-24						
HDFC-XII-Drawl 4	7.65%	13-Feb-24	12-Mar-24						
HDFC-XII-Drawl 4	7.60%	13-Mar-24	19-Mar-24						
HDFC-XII-Drawl 4	7.60%	20-Mar-24	31-Mar-24						
HDFC-XII-Drawl 6	7.65%	01-Mar-24	12-Mar-24						
HDFC-XII-Drawl 6	7.60%	13-Mar-24	19-Mar-24						
HDFC-XII-Drawl 6	7.60%	20-Mar-24	31-Mar-24						
HDFC-XII-Drawl 7	7.60%	15-Mar-24	19-Mar-24						
HDFC-XII-Drawl 7	7.60%	20-Mar-24	31-Mar-24						
ICICI - VII	7.75%	01-Mar-23	02-Mar-23						
ICICI - VII	8.10%	03-Mar-23	31-Mar-23						
ICICI - VII	8.10%	01-Apr-23	02-Sep-23						
ICICI - VII	8.15%	03-Sep-23	12-Sep-23						
ICICI - VII	8.00%	13-Sep-23	19-Mar-24						
ICICI - VII	8.00%	20-Mar-24	31-Mar-24						
ICICI - VII-Drawl 06	8.10%	30-Mar-23	31-Mar-23						
ICICI - VII-Drawl 06	8.10%	01-Apr-23	02-Sep-23						
ICICI - VII-Drawl 06	8.15%	03-Sep-23	12-Sep-23						
ICICI - VII-Drawl 06	8.00%	13-Sep-23	19-Mar-24						
ICICI - VII-Drawl 06	8.00%	20-Mar-24	31-Mar-24						
IndusInd Bank	8.00%	01-Mar-23	31-Mar-23						
IndusInd Bank	8.00%	01-Apr-23	14-Apr-23						
IndusInd Bank	8.10%	15-Apr-23	14-Jul-23						
IndusInd Bank	8.15%	15-Jul-23	19-Sep-23						
IndusInd Bank	8.00%	20-Sep-23	19-Dec-23						
IndusInd Bank	8.05%	20-Dec-23	19-Mar-24						
IndusInd Bank	8.05%	20-Mar-24	31-Mar-24						

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA


**WEIGHTED AVERAGE**

Name of the Bank	RATE OF INTEREST	From	To						
PNB-III	8.30%	01-Mar-23	31-Mar-23						
PNB-III	7.90%	01-Apr-23	19-Mar-24						
PNB-III	7.90%	20-Mar-24	31-Mar-24						
PNB-IV	8.30%	01-Mar-23	31-Mar-23						
PNB-IV	7.90%	01-Apr-23	19-Mar-24						
PNB-IV	7.90%	20-Mar-24	31-Mar-24						
PNB-V	8.30%	01-Mar-23	31-Mar-23						
PNB-V	7.90%	01-Apr-23	19-Mar-24						
PNB-V	7.90%	20-Mar-24	31-Mar-24						
State Bank of India - VIII	8.00%	01-Mar-23	31-Mar-23						
State Bank of India - VIII	8.00%	01-Apr-23	13-May-23						
State Bank of India - VIII	8.10%	14-May-23	13-Aug-23						
State Bank of India - VIII	8.15%	14-Aug-23	13-Feb-24						
State Bank of India - VIII	8.20%	14-Feb-24	19-Mar-24						
State Bank of India - VIII	8.20%	20-Mar-24	31-Mar-24						
State Bank of India - IX	8.00%	01-Mar-23	31-Mar-23						
State Bank of India - IX	8.00%	01-Apr-23	13-May-23						
State Bank of India - IX	8.10%	14-May-23	13-Aug-23						
State Bank of India - IX	8.15%	14-Aug-23	13-Feb-24						
State Bank of India - IX	8.20%	14-Feb-24	19-Mar-24						
State Bank of India - IX	8.20%	20-Mar-24	31-Mar-24						
State Bank of India - X	8.00%	01-Mar-23	24-Mar-23						
State Bank of India - X	8.10%	25-Mar-23	31-Mar-23						
State Bank of India - X	8.10%	01-Apr-23	24-Sep-23						
State Bank of India - X	8.15%	25-Sep-23	24-Dec-23						
State Bank of India - X	8.20%	25-Dec-23	19-Mar-24						
State Bank of India - X	8.20%	20-Mar-24	31-Mar-24						
State Bank of India - XI	8.00%	01-Mar-23	31-Mar-23						
State Bank of India - XI	8.00%	01-Apr-23	10-Apr-23						
State Bank of India - XI	8.10%	11-Apr-23	10-Oct-23						
State Bank of India - XI	8.15%	11-Oct-23	10-Jan-24						
State Bank of India - XI	8.20%	11-Jan-24	19-Mar-24						
State Bank of India - XI	8.20%	20-Mar-24	31-Mar-24						

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA


**WEIGHTED AVERAGE**

Name of the Bank	RATE OF INTEREST	From	To						
State Bank of India - XII	8.00%	01-Mar-23	31-Mar-23						
State Bank of India - XII	8.00%	01-Apr-23	10-Apr-23						
State Bank of India - XII	8.10%	11-Apr-23	10-Oct-23						
State Bank of India - XII	8.15%	11-Oct-23	10-Jan-24						
State Bank of India - XII	8.20%	11-Jan-24	19-Mar-24						
State Bank of India - XII	8.20%	20-Mar-24	31-Mar-24						
SBBJ II	8.000%	01-Mar-23	31-Mar-23						
SBBJ II	8.000%	01-Apr-23	13-May-23						
SBBJ II	8.10%	14-May-23	13-Aug-23						
SBBJ II	8.15%	14-Aug-23	13-Feb-24						
SBBJ II	8.20%	14-Feb-24	19-Mar-24						
SBBJ II	8.20%	20-Mar-24	31-Mar-24						
UCO BANK IV	7.70%	01-Mar-23	31-Mar-23						
UCO BANK IV	7.70%	01-Apr-23	19-Mar-24						
UCO BANK IV	7.70%	20-Mar-24	31-Mar-24						
<b>TOTAL DRAWAL AMOUNT</b>									
				From	01-04-2023		From	20-03-2024	
				To	19-03-2024		To	31-03-2024	
Name of the Loan	From	To	Floating Rate of interest	No of days	Product	WAVG rate	No of days	Product	WAVG rate
JPY Equ. 350Million A	12-01-2023	31-03-2023	0.95000%	0	0		0	0	
JPY Equ. 350Million A	01-04-2023	11-04-2023	0.95000%	11	0.110838059		0	0	
JPY Equ. 350Million A	12-04-2023	11-07-2023	0.95000%	91	0.916933037		0	0	
JPY Equ. 350Million A	12-07-2023	11-10-2023	0.95000%	92	0.927009224		0	0	
JPY Equ. 350Million A	12-10-2023	11-01-2024	0.95000%	92	0.927009224		0	0	
JPY Equ. 350Million A	12-01-2024	31-03-2024	0.96342%	68	0.69485981		12	0.122622319	
JPY Equ. 350Million A Weighted Average rate						1.01040%			1.02190%
JPY Equ. 350Million B	12-01-2023	31-03-2023	0.95000%	0	0		0	0	
JPY Equ. 350Million B	01-04-2023	11-04-2023	0.95000%	11	0.110838059		0	0	
JPY Equ. 350Million B	12-04-2023	11-07-2023	0.95000%	91	0.916933037		0	0	
JPY Equ. 350Million B	12-07-2023	11-10-2023	0.95000%	92	0.927009224		0	0	
JPY Equ. 350Million B	12-10-2023	11-01-2024	0.95000%	92	0.927009224		0	0	
JPY Equ. 350Million B	12-01-2024	31-03-2024	0.96342%	68	0.69485981		12	0.122622319	
JPY Equ. 350Million B Weighted Average rate						1.01040%			1.02190%
JPY Equ. 300Million A	13-01-2023	31-03-2023	1.02000%	0	0		0	0	
JPY Equ. 300Million A	01-04-2023	12-04-2023	1.02000%	12	0.129823717		0	0	



Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA


WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To					
JPY Equ. 300Million A	13-04-2023	12-07-2023	1.02000%	91	0.984496524	0	0	
JPY Equ. 300Million A	13-07-2023	12-10-2023	1.02000%	92	0.995315167	0	0	
JPY Equ. 300Million A	13-10-2023	14-01-2024	1.02000%	94	1.016952453	0	0	
JPY Equ. 300Million A	15-01-2024	31-03-2024	1.03665%	65	0.714690701	12	0.131942899	
JPY Equ. 300Million A Weighted Average rate						1.08510%		1.09950%
JPY Equ. 300Million B	13-01-2023	31-03-2023	1.02000%	0	0	0	0	
JPY Equ. 300Million B	01-04-2023	12-04-2023	1.02000%	12	0.129823717	0	0	
JPY Equ. 300Million B	13-04-2023	12-07-2023	1.02000%	91	0.984496524	0	0	
JPY Equ. 300Million B	13-07-2023	12-10-2023	1.02000%	92	0.995315167	0	0	
JPY Equ. 300Million B	13-10-2023	14-01-2024	1.02000%	94	1.016952453	0	0	
JPY Equ. 300Million B	15-01-2024	31-03-2024	1.03665%	65	0.714690701	12	0.131942899	
JPY Equ. 300Million B Weighted Average rate						1.08510%		1.09950%
JPY Equ. 750M Drawl (I to IV)	30-01-2023	31-03-2023	0.80000%	0	0	0	0	
JPY Equ. 750M Drawl (I to IV)	01-04-2023	27-04-2023	0.80000%	27	0.167953711	0	0	
JPY Equ. 750M Drawl (I to IV)	28-04-2023	30-07-2023	0.80000%	94	0.584727734	0	0	
JPY Equ. 750M Drawl (I to IV)	31-07-2023	29-10-2023	0.80000%	91	0.56606621	0	0	
JPY Equ. 750M Drawl (I to IV)	30-10-2023	30-01-2024	0.80000%	93	0.578507226	0	0	
JPY Equ. 750M Drawl (I to IV)	31-01-2024	31-03-2024	0.83190%	49	0.316958977	12	0.077622607	
JPY Equ. 750M Drawl (I to IV)	30-01-2023	31-03-2023	1.02000%	0	0	0	0	
JPY Equ. 750M Drawl (I to IV)	01-04-2023	27-04-2023	1.02000%	27	0.071127171	0	0	
JPY Equ. 750M Drawl (I to IV)	28-04-2023	30-07-2023	1.02000%	94	0.247627929	0	0	
JPY Equ. 750M Drawl (I to IV)	31-07-2023	29-10-2023	1.02000%	91	0.23972491	0	0	
JPY Equ. 750M Drawl (I to IV)	30-10-2023	30-01-2024	1.02000%	93	0.244993589	0	0	
JPY Equ. 750M Drawl (I to IV)	31-01-2024	31-03-2024	1.05190%	49	0.13311964	12	0.032600728	
JPY Equ. 750M Drawl (I to IV) Weighted Average rate						0.89010%		0.91850%
JPY Equ. 750M Drawl (V-VI)	30-01-2023	31-03-2023	0.80000%	0	0	0	0	
JPY Equ. 750M Drawl (V-VI)	01-04-2023	27-04-2023	0.80000%	27	0.162443836	0	0	
JPY Equ. 750M Drawl (V-VI)	28-04-2023	30-07-2023	0.80000%	94	0.565545205	0	0	
JPY Equ. 750M Drawl (V-VI)	31-07-2023	29-10-2023	0.80000%	91	0.54749589	0	0	
JPY Equ. 750M Drawl (V-VI)	30-10-2023	30-01-2024	0.80000%	93	0.559528767	0	0	
JPY Equ. 750M Drawl (V-VI)	31-01-2024	31-03-2024	0.83190%	49	0.306560848	12	0.075076126	
JPY Equ. 750M Drawl (V-VI)	30-01-2023	31-03-2023	1.02000%	0	0	0	0	
JPY Equ. 750M Drawl (V-VI)	01-04-2023	27-04-2023	1.02000%	27	0.06903863	0	0	
JPY Equ. 750M Drawl (V-VI)	28-04-2023	30-07-2023	1.02000%	94	0.240356712	0	0	
JPY Equ. 750M Drawl (V-VI)	31-07-2023	29-10-2023	1.02000%	91	0.232685753	0	0	
JPY Equ. 750M Drawl (V-VI)	30-10-2023	30-01-2024	1.02000%	93	0.237799726	0	0	
JPY Equ. 750M Drawl (V-VI)	31-01-2024	31-03-2024	1.05190%	49	0.129210785	12	0.031643458	
JPY Equ. 750M Drawl (V-VI) Weighted Average rate						0.86180%		0.88930%
Euro Loan I Drawl I	06-12-2022	31-03-2023	3.35600%	0	0	0	0	

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA


WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To					
Euro Loan I Drawl I	01-04-2023	05-06-2023	3.35600%	66	2.291892422	0	0	
Euro Loan I Drawl I	06-06-2023	05-12-2023	4.67800%	183	8.858081019	0	0	
Euro Loan I Drawl I	06-12-2023	31-03-2024	4.89500%	105	5.318269439	12	0.607802222	
Euro Loan I Drawl I Weighted Average rate							4.65200%	5.06500%
Euro Loan I Drawl II	06-12-2022	31-03-2023	3.35600%	0	0	0	0	
Euro Loan I Drawl II	01-04-2023	05-06-2023	3.35600%	66	2.291137818	0	0	
Euro Loan I Drawl II	06-06-2023	05-12-2023	4.67800%	183	8.855164503	0	0	
Euro Loan I Drawl II	06-12-2023	31-03-2024	4.89500%	105	5.316518403	12	0.607602103	
Euro Loan I Drawl II Weighted Average rate							4.65050%	5.06340%
Euro Loan I Drawl III	06-12-2022	31-03-2023	3.35600%	0	0	0	0	
Euro Loan I Drawl III	01-04-2023	05-06-2023	3.35600%	66	2.291137818	0	0	
Euro Loan I Drawl III	06-06-2023	05-12-2023	4.67800%	183	8.855164503	0	0	
Euro Loan I Drawl III	06-12-2023	31-03-2024	4.89500%	105	5.316518403	12	0.607602103	
Euro Loan I Drawl III Weighted Average rate							4.65050%	5.06340%
USD 750 Million Drawl I	25-10-2022	31-03-2023	5.67396%	0	0	0	0	
USD 750 Million Drawl I	01-04-2023	24-04-2023	5.67396%	24	1.199853869	0	0	
USD 750 Million Drawl I	25-04-2023	24-10-2023	6.26834%	183	10.10728425	0	0	
USD 750 Million Drawl I	25-10-2023	31-03-2024	6.61909%	147	8.573269302	12	0.699858719	
USD 750 Million Drawl I	25-10-2022	31-03-2023	5.59396%	0	0	0	0	
USD 750 Million Drawl I	01-04-2023	24-04-2023	5.59396%	24	0.192501666	0	0	
USD 750 Million Drawl I	25-04-2023	24-10-2023	6.26834%	183	1.644778913	0	0	
USD 750 Million Drawl I	25-10-2023	31-03-2024	6.53909%	147	1.378283459	12	0.112512935	
USD 750 Million Drawl I Weighted Average rate							6.52430%	6.76980%
USD 750 Million Drawl II	25-10-2022	31-03-2023	5.67396%	0	0	0	0	
USD 750 Million Drawl II	01-04-2023	24-04-2023	5.67396%	24	1.199853869	0	0	
USD 750 Million Drawl II	25-04-2023	24-10-2023	6.26834%	183	10.10728425	0	0	
USD 750 Million Drawl II	25-10-2023	31-03-2024	6.61909%	147	8.573269302	12	0.699858719	
USD 750 Million Drawl II	25-10-2022	31-03-2023	5.59396%	0	0	0	0	
USD 750 Million Drawl II	01-04-2023	24-04-2023	5.59396%	24	0.192501666	0	0	
USD 750 Million Drawl II	25-04-2023	24-10-2023	6.26834%	183	1.644778913	0	0	
USD 750 Million Drawl II	25-10-2023	31-03-2024	6.53909%	147	1.378283459	12	0.112512935	
USD 750 Million Drawl II Weighted Average rate							6.52430%	6.76980%
USD 750 Million Drawl III	25-10-2022	31-03-2023	5.67396%	0	0	0	0	
USD 750 Million Drawl III	01-04-2023	24-04-2023	5.67396%	24	1.199853869	0	0	
USD 750 Million Drawl III	25-04-2023	24-10-2023	6.26834%	183	10.10728425	0	0	
USD 750 Million Drawl III	25-10-2023	31-03-2024	6.61909%	147	8.573269302	12	0.699858719	
USD 750 Million Drawl III	25-10-2022	31-03-2023	5.59396%	0	0	0	0	
USD 750 Million Drawl III	01-04-2023	24-04-2023	5.59396%	24	0.192501666	0	0	
USD 750 Million Drawl III	25-04-2023	24-10-2023	6.26834%	183	1.644778913	0	0	

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA


WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To						
USD 750 Million Drawl III	25-10-2023	31-03-2024	6.53909%	147	1.378283459		12	0.112512935	
						6.52430%			6.76980%
USD 750 Million Drawl IV	09-11-2022	31-03-2023	5.71764%	0	0		0	0	
USD 750 Million Drawl IV	01-04-2023	24-04-2023	5.71764%	24	1.209090737		0	0	
USD 750 Million Drawl IV	25-04-2023	24-10-2023	6.26834%	183	10.10728425		0	0	
USD 750 Million Drawl IV	25-10-2023	31-03-2024	6.61909%	147	8.573269302		12	0.699858719	
USD 750 Million Drawl IV	09-11-2022	31-03-2023	5.63764%	0	0		0	0	
USD 750 Million Drawl IV	01-04-2023	24-04-2023	5.63764%	24	0.1940048		0	0	
USD 750 Million Drawl IV	25-04-2023	24-10-2023	6.26834%	183	1.644778913		0	0	
USD 750 Million Drawl IV	25-10-2023	31-03-2024	6.53909%	147	1.378283459		12	0.112512935	
						6.52730%			6.76980%
USD 750 Million Drawl V	23-12-2022	31-03-2023	5.71764%	0	0		0	0	
USD 750 Million Drawl V	01-04-2023	24-04-2023	5.71764%	24	1.209090737		0	0	
USD 750 Million Drawl V	25-04-2023	24-10-2023	6.26834%	183	10.10728425		0	0	
USD 750 Million Drawl V	25-10-2023	31-03-2024	6.61909%	147	8.573269302		12	0.699858719	
USD 750 Million Drawl V	23-12-2022	31-03-2023	5.63764%	0	0		0	0	
USD 750 Million Drawl V	01-04-2023	24-04-2023	5.63764%	24	0.1940048		0	0	
USD 750 Million Drawl V	25-04-2023	24-10-2023	6.26834%	183	1.644778913		0	0	
USD 750 Million Drawl V	25-10-2023	31-03-2024	6.53909%	147	1.378283459		12	0.112512935	
						6.52730%			6.76980%
USD 750 Million Drawl VI	08-02-2023	31-03-2023	5.71764%	0	0		0	0	
USD 750 Million Drawl VI	01-04-2023	24-04-2023	5.71764%	24	1.209090737		0	0	
USD 750 Million Drawl VI	25-04-2023	24-10-2023	6.26834%	183	10.10728425		0	0	
USD 750 Million Drawl VI	25-10-2023	31-03-2024	6.61909%	147	8.573269302		12	0.699858719	
USD 750 Million Drawl VI	08-02-2023	31-03-2023	5.63764%	0	0		0	0	
USD 750 Million Drawl VI	01-04-2023	24-04-2023	5.63764%	24	0.1940048		0	0	
USD 750 Million Drawl VI	25-04-2023	24-10-2023	6.26834%	183	1.644778913		0	0	
USD 750 Million Drawl VI	25-10-2023	31-03-2024	6.53909%	147	1.378283459		12	0.112512935	
						6.52730%			6.76980%
JPY Equ. \$400 Million Drawl I	15-05-2023	14-11-2023	1.20000%	184	2.214049315		0	0	
JPY Equ. \$400 Million Drawl I	15-11-2023	31-03-2024	1.21218%	126	1.531531312		12	0.145860125	
						1.20830%			1.21550%
JPY Equ. \$400 Million Drawl II	24-07-2023	14-11-2023	1.20000%	114	1.371747945		0	0	
JPY Equ. \$400 Million Drawl II	15-11-2023	31-03-2024	1.21218%	126	1.531531312		12	0.145860125	
						1.20970%			1.21550%
JPY Equ. \$400 Million Drawl III	25-09-2023	14-11-2023	1.20000%	51	0.613676712		0	0	
JPY Equ. \$400 Million Drawl III	15-11-2023	31-03-2024	1.21218%	126	1.531531312		12	0.145860125	
						1.21200%			1.21550%
JPY Equ. \$400 Million Drawl IV	22-12-2023	31-03-2024	1.21886%	89	1.087757415		12	0.146663921	

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA


WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To						
							1.22220%		1.22220%

Name of the Company  
Name of the Power Station

NTPC LTD  
NORTH KARANPURA


WEIGHTED AVERAGE

Name of the Bank	RATE OF INTEREST	From	To						
JBIC Green I Drawl I	20-09-2022	16-03-2023	0.93264%	0	0		0		0
JBIC Green I Drawl I	17-03-2023	31-03-2023	0.93557%	0	0		0		0
JBIC Green I Drawl I	01-04-2023	18-09-2023	0.93557%	171	1.626488445		0		0
JBIC Green I Drawl I	19-09-2023	17-03-2024	0.95966%	181	1.765934343		0		0
JBIC Green I Drawl I	18-03-2024	31-03-2024	1.07223%	2	0.02180201		12	0.13081206	
						0.96450%			1.09010%
JBIC Green I Drawl II	20-09-2022	16-03-2023	0.93264%	0	0		0		0
JBIC Green I Drawl II	17-03-2023	31-03-2023	0.93557%	0	0		0		0
JBIC Green I Drawl II	01-04-2023	18-09-2023	0.93557%	171	1.626488445		0		0
JBIC Green I Drawl II	19-09-2023	17-03-2024	0.95966%	181	1.765934343		0		0
JBIC Green I Drawl II	18-03-2024	31-03-2024	1.07223%	2	0.02180201		12	0.13081206	
						0.96450%			1.09010%
JBIC Green I Drawl III	20-09-2022	16-03-2023	0.93264%	0	0		0		0
JBIC Green I Drawl III	17-03-2023	31-03-2023	0.93557%	0	0		0		0
JBIC Green I Drawl III	01-04-2023	18-09-2023	0.93557%	171	1.626488445		0		0
JBIC Green I Drawl III	19-09-2023	17-03-2024	0.95966%	181	1.765934343		0		0
JBIC Green I Drawl III	18-03-2024	31-03-2024	1.07223%	2	0.02180201		12	0.13081206	
						0.96450%			1.09010%
JBIC Green I Drawl IV	20-09-2022	16-03-2023	0.93264%	0	0		0		0
JBIC Green I Drawl IV	17-03-2023	31-03-2023	0.93557%	0	0		0		0
JBIC Green I Drawl IV	01-04-2023	18-09-2023	0.93557%	171	1.626488445		0		0
JBIC Green I Drawl IV	19-09-2023	17-03-2024	0.95966%	181	1.765934343		0		0
JBIC Green I Drawl IV	18-03-2024	31-03-2024	1.07223%	2	0.02180201		12	0.13081206	
						0.96450%			1.09010%

**Details of Refinancing in respect of North Karanpura Station**

Sr. No.	Bank	ROI on refinancing date	Date of refinancing	Refinanced with Bank	Refinanced Amount (Rs. In crore)	New Loan Amount (Rs. In crore)	ROI of relplaced Loan	savings	saving to be retained (Percent)	Remarks
1	Axis Bank-II	8.30%	29.03.2023	Axis Bank-IV	26.00	26.00	8.00%	0.30%	0.1500%	Loan outstanding as on 29.03.2023 from Axis Bank II and Axis Bank III have been foreclosed by way of refinancing from Axis Bank IV at a concessional rate. One-half of the savings in the interest rate is added to the weighted average rate of loan.

NTPC Ltd  
Quarterly Debt Equity Ratio for North Karanpura

Rs. In Crs.

Qtr Ended on	Expr. During Qtr	Cumulative Expr. Upto the end of Qtr	Debt applied (Bond+Budget)	Repayments of DB & Bonds	Cummulative Debt		Debt Applied (ECB)	Repayments of ECB	ERV	Cumulative debt applied (ECB)	Cumulative debt applied (Total)	Debt Equity Ratio	Normative debt	Interest Quarterly	Notional IDC
30-06-2013	0.50	0.50	-	-	-		-	-	-	-	-	0:100	0.35	2.1509	0.0075
30-09-2013	12.14	12.64	-	-	-		-	-	-	-	-	0:100	8.85	2.1509	0.1903
31-12-2013	606.74	619.38	-	-	-		-	-	-	-	-	0:100	433.57	2.1509	9.3256
31-03-2014	834.07	1,453.45	1,038.00	-	1,038.00		-	-	-	1,038.00	1,038.00	71.42:28.58	1,017.42	0.1706	-
30-06-2014	314.44	1,767.89	200.00	-	1,238.00		-	-	-	1,238.00	1,238.00	70.03:29.97	1,237.52	2.1509	-
30-09-2014	61.14	1,829.03	80.00	-	1,318.00		-	-	-	1,318.00	1,318.00	72.06:27.94	1,280.32	2.4063	-
31-12-2014	16.32	1,845.35	50.00	-	1,368.00		10.30	-	-	10.30	1,378.30	74.69:25.31	1,291.75	2.4207	-
31-03-2015	21.77	1,867.12	124.00	-	1,492.00		13.30	0.68	-	24.28	1,516.28	81.21:18.79	1,306.98	2.2550	-
30-06-2015	237.88	2,105.00	-	-	1,492.00		-	-	-	24.28	1,516.28	72.03:27.97	1,473.50	2.3530	-
30-09-2015	88.00	2,193.00	24.00	-	1,516.00		-	-	-	24.28	1,540.28	70.24:29.76	1,535.10	2.4125	-
31-12-2015	94.00	2,287.00	38.00	-	1,554.00		-	-	-	24.28	1,578.28	69.01:30.99	1,600.90	2.7523	0.6225
31-03-2016	387.00	2,674.00	30.00	-	1,584.00		178.03	(3.19)	-	199.12	1,783.12	66.68:33.32	1,871.80	2.4175	2.1438
30-06-2016	293.00	2,967.00	125.00	-	1,709.00		111.62	-	-	310.74	2,019.74	68.07:31.93	2,076.90	2.1126	1.2076
30-09-2016	479.00	3,446.00	316.00	-	2,025.00		-	-	-	310.74	2,335.74	67.78:32.22	2,412.20	2.0061	1.5338
31-12-2016	353.00	3,799.00	500.00	50.00	2,475.00		-	-	-	310.74	2,785.74	73.33:26.67	2,659.30	1.8553	-
31-03-2017	1,083.00	4,882.00	100.00	100.00	2,475.00		632.63	(26.24)	-	917.13	3,392.13	69.48:30.52	3,417.40	1.7371	0.4390
30-06-2017	237.00	5,119.00	-	-	2,475.00		89.92	-	-	1,007.05	3,482.05	68.02:31.98	3,583.30	1.6576	1.6783
30-09-2017	374.00	5,493.00	102.00	-	2,577.00		157.25	-	-	1,164.30	3,741.30	68.11:31.89	3,845.10	1.6821	1.7460
31-12-2017	474.00	5,967.00	110.00	-	2,687.00		229.68	-	-	1,393.98	4,080.98	68.39:31.61	4,176.90	1.8033	1.7298
31-03-2018	951.34	6,918.34	359.00	-	3,046.00		194.62	119.06	-	1,707.67	4,753.67	68.71:31.29	4,842.84	1.5293	1.3637
30-06-2018	246.56	7,164.90	150.00	-	3,196.00		191.20	-	-	1,898.86	5,094.86	71.11:28.89	5,015.43	1.5195	-
30-09-2018	409.14	7,574.04	225.00	-	3,421.00		-	-	-	1,898.86	5,319.86	70.24:29.76	5,301.83	1.5889	-
31-12-2018	342.37	7,916.41	183.00	-	3,604.00		-	-	-	1,898.86	5,502.86	69.51:30.49	5,541.49	1.6421	0.6342
31-03-2019	749.84	8,666.25	1,498.00	1,378.00	3,724.00		265.36	24.25	-	2,188.47	5,912.47	68.22:31.78	6,066.38	1.7699	2.7239
30-06-2019	186.26	8,852.51	170.00	-	3,894.00		35.80	-	-	2,224.27	6,118.27	69.11:30.89	6,196.76	1.5990	1.2550
30-09-2019	369.48	9,221.99	150.00	-	4,044.00		171.45	-	-	2,395.72	6,439.72	69.83:30.17	6,455.39	1.5520	0.2433
31-12-2019	732.30	9,954.29	420.00	-	4,464.00		31.86	-	-	2,427.58	6,891.58	69.23:30.77	6,968.00	1.5700	1.1998
31-03-2020	474.58	10,428.87	170.00	5.00	4,629.00		88.66	211.93	-	2,728.17	7,357.17	70.55:29.45	7,300.21	1.5187	-
30-06-2020	158.45	10,587.32	-	-	4,629.00		46.43	-	-	2,774.60	7,403.60	69.93:30.07	7,411.12	1.5001	0.1129
30-09-2020	322.23	10,909.55	95.00	50.00	4,674.00		96.25	-	-	2,870.85	7,544.85	69.16:30.84	7,636.69	1.4303	1.3135
31-12-2020	381.41	11,290.96	165.00	-	4,839.00		242.36	-	-	3,113.21	7,952.21	70.43:29.57	7,903.67	1.4382	-
31-03-2021	397.48	11,688.44	190.00	51.67	4,977.33		192.76	(57.42)	-	3,248.55	8,225.88	70.38:29.62	8,181.91	1.3576	-
30-06-2021	249.55	11,937.99	127.00	16.67	5,087.66		4.89	-	-	3,253.44	8,341.10	69.87:30.13	8,356.59	1.3395	0.2075
30-09-2021	339.11	12,277.10	219.00	-	5,306.66		162.07	-	-	3,415.51	8,722.17	71.04:28.96	8,593.97	1.3511	-
31-12-2021	278.86	12,555.96	61.00	60.44	5,307.22		147.30	-	-	3,562.81	8,870.03	70.64:29.36	8,789.17	1.3163	-
31-03-2022	250.97	12,806.93	24.00	59.89	5,271.33		6.49	(72.22)	-	3,497.08	8,768.42	68.47:31.53	8,964.85	1.3108	2.5748
30-06-2022	126.42	12,933.35	254.28	192.53	5,333.08		79.43	-	-	3,576.51	8,909.59	68.89:31.11	9,053.35	1.3353	1.9196
30-09-2022	383.53	13,316.88	101.17	-	5,434.25		234.08	-	-	3,810.60	9,244.84	69.42:30.58	9,321.82	1.3841	1.0654
31-12-2022	502.54	13,819.42	36.44	-	5,470.69		268.62	-	-	4,079.22	9,549.90	69.1:30.9	9,673.59	1.3841	1.7121
28-02-2023	163.53	13,982.95	50.33	-	5,521.02		51.00	136.32	-	4,266.54	9,787.55	70:30	9,788.07	1.3841	0.0071
31-03-2023	655.17	14,638.12	366.46	-	5,887.48		73.00	192.53	33.61	4,180.62	10,068.09	68.78:31.22	10,246.68	1.4258	2.5463
30-06-2023	236.80	14,874.92	50.00	-	5,937.48		39.00	-	-	4,219.62	10,157.09	68.28:31.72	10,412.44	1.5022	3.8359
30-09-2023	231.63	15,106.55	2.42	25.67	5,914.23		20.00	2.12	-	4,237.50	10,151.72	67.2:32.8	10,574.59	1.5335	6.4844
31-12-2023	405.50	15,512.05	163.00	0.44	6,076.79		50.00	-	-	4,287.50	10,364.28	66.81:33.19	10,858.44	1.5395	7.6076
20-03-2024	287.11	15,799.16	405.00	50.71	6,431.08		24.00	(99.80)	-	4,209.58	10,640.65	67.35:32.65	11,059.41	1.3076	5.4755

**Bond Issue Expenses for the loan drawn after 01.04.2015**

(Rs Lakhs)

As per Form 14

Loan	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23 (1.4.22- 31.3.2023)	2022-23 (1.4.23- 19.3.2024)
<b>Foreign Currency Loan</b>									
4.25 % Euro Bonds 2026	234.15								
2.75% Fixed Rate Notes due 2027		549.20							
7.25% Fixed Rate Notes due 2022			69.05						
JPY Equ. 350Million A			672.69						
JPY Equ. 350Million B			218.65						
4.5% Fixed Rate Notes due 2028			344.94						
JPY Equ. 300Million A				469.34					
JPY Equ. 300Million B				472.30					
3.75% Euro Bonds 2024 II					66.63				
JPY Equ. 750Million I					310.83				
JPY Equ. 750Million II						165.81			
JPY Equ. 750Million III						163.21			
JPY Equ. 750Million IV						394.80			
JPY Equ. 750Million V						237.55			
JPY Equ. 750Million VI						472.39			
Euro Loan II							400.74		
Euro Loan III							302.36		
JBIC Green Drawl I						7.79			
JBIC Green Drawl II							15.28		
JBIC Green Drawl III							5.39		
JBIC Green Drawl IV								3.77	
USD 750 Million Drawl I								319.36	
USD 750 Million Drawl II								224.76	
USD 750 Million Drawl III								153.78	
USD 750 Million Drawl IV								158.25	
USD 750 Million Drawl V								210.59	
USD 750 Million Drawl VI								142.02	
JPY Equ. \$400 Million Drawl I								63.81	
JPY Equ. \$400 Million Drawl II									33.04
JPY Equ. \$400 Million Drawl III									81.62
JPY Equ. \$400 Million Drawl IV									39.29
<b>Domestic Bonds</b>									



59	1.15	-	-	-	-				
60	-	1.92	-	-	-				
61	-	0.51	-	-	-				
62	-	1.82	-	-	-				
63	-	4.31	-	-	-				
64	-	0.65	-	-	-				
65	-	2.17	-	-	-				
66	-	2.08	-	-	-				
67	-	-	-	3.51	-				
69	-	-	-	-	0.88				
73	-	-	-	-	-	0.50			
74							0.61	-	-
75							0.63	-	-
76							0.63	-	-
78							-	0.21	-
79								0.0027	-
<b>Total</b>	<b>235.30</b>	<b>562.66</b>	<b>1305.33</b>	<b>945.15</b>	<b>378.34</b>	<b>1442.05</b>	<b>725.63</b>	<b>1276.55</b>	<b>153.95</b>
<b>Total</b>	<b>7024.96</b>								
Finance Charges capitalized through amortization as IDC									
2015-16	0.60								
2016-17	25.20								
2017-18	106.77								
2018-19	232.31								
2019-20	345.73								
2020-21	497.55								
2021-22	654.25								
2022-23	805.71								
2023-24 (till 19.3.2024)	454.85								
<b>Total</b>	<b>3,122.97</b>								
<b>Net Value to be claimed</b>	<b>3,902.00</b>								

Unamortised Finance charges as  
on 19.3.2024

390199696

Rs.39,01,99,695/-

Year-Wise details of FERV upto COD for North Karanpura up to 19.03.2024

	4.375 % Euro Bonds 2024					4.25 % Euro Bonds 2026				
	USD	INR	NKP- USD 0.76851%	NKP- INR 0.7685%	Previous Year ERV	USD	INR	NKP- USD	NKP- INR	Previous Year ERV
<b>Exch rate</b>		61.42000					8.435%			
<b>2014-15</b>										
Opening Balance										
Drawals	50,00,00,000	30,71,00,00,000	38,42,543	23,60,08,984						
Repayments	-	-								
Closing Balance	50,00,00,000	30,71,00,00,000	38,42,543	23,60,08,984						
FERV		88,50,00,000		68,01,301						
Closing Balance	50,00,00,000	31,59,50,00,000	38,42,543	24,28,10,285						
<b>Exch rate</b>		<b>63.19</b>					68.68084			
<b>2015-16</b>										
Opening Balance	50,00,00,000	31,59,50,00,000	38,42,543	24,28,10,285						
Drawals	-	-			50,00,00,000	34,34,04,20,000	2,59,21,600	1,78,03,17,262		
Repayments	-	-			-	-	-	-		
Closing Balance	50,00,00,000	31,59,50,00,000	38,42,543	24,28,10,285	50,00,00,000	34,34,04,20,000	2,59,21,600	1,78,03,17,262		
FERV	1,85,50,00,000	(58,50,00,000)		1,42,55,834		(89,04,20,000)		(4,61,62,222)		
Closing Balance	50,00,00,000	33,45,00,00,000	38,42,543	25,70,66,119	50,00,00,000	33,45,00,00,000	2,59,21,600	1,73,41,55,040		
<b>Exch rate</b>		<b>66.9</b>					<b>66.90</b>			
<b>2016-17</b>										
Opening Balance	50,00,00,000	33,45,00,00,000	38,42,543	25,70,66,119	50,00,00,000	33,45,00,00,000	2,59,21,600	1,73,41,55,040		
Drawals	-	-			-	-	1,62,51,537	1,08,72,27,842		
Repayments	-	-			-	-	-	-		
Closing Balance	50,00,00,000	33,45,00,00,000	38,42,543	25,70,66,119	50,00,00,000	33,45,00,00,000	4,21,73,137	2,82,13,82,882		
FERV	(58,50,00,000)	(58,50,00,000)		(44,95,775)		(58,50,00,000)		(4,93,42,571)		(2,89,41,388)
Closing Balance	50,00,00,000	32,86,50,00,000	38,42,543	25,25,70,344	50,00,00,000	32,86,50,00,000	4,21,73,137	2,77,20,40,311		
<b>Exch rate</b>		<b>65.73</b>					<b>65.73</b>			
<b>2017-18</b>										
Opening Balance	50,00,00,000	32,86,50,00,000	38,42,543	25,25,70,344	50,00,00,000	32,86,50,00,000	4,21,73,137	2,77,20,40,311		
Drawals	-	-			-	-				
Repayments	-	-			-	-				
Closing Balance	50,00,00,000	32,86,50,00,000	38,42,543	25,25,70,344	50,00,00,000	32,86,50,00,000	4,21,73,137	2,77,20,40,311		
FERV	(5,00,00,000)	(5,00,00,000)		(3,84,254)		(5,00,00,000)		(42,17,314)		-
Closing Balance	50,00,00,000	32,81,50,00,000	38,42,543	25,21,86,090	50,00,00,000	32,81,50,00,000	4,21,73,137	2,76,78,22,997		
<b>Exch rate</b>		<b>65.63</b>					<b>65.63</b>			
<b>2018-19</b>										
Opening Balance	50,00,00,000	32,81,50,00,000	38,42,543	25,21,86,090	50,00,00,000	32,81,50,00,000	4,21,73,137	2,76,78,22,997		
Drawals	-	-			-	-				
Repayments	-	-			-	-				
Closing Balance	50,00,00,000	32,81,50,00,000	38,42,543	25,21,86,090	50,00,00,000	32,81,50,00,000	4,21,73,137	2,76,78,22,997		
FERV	2,07,00,00,000	2,07,00,00,000		1,59,08,128		2,07,00,00,000		17,45,96,788		-
Closing Balance	50,00,00,000	34,88,50,00,000	38,42,543	26,80,94,217	50,00,00,000	34,88,50,00,000	4,21,73,137	2,94,24,19,786		
<b>Exch rate</b>		<b>69.77</b>					<b>69.77</b>			
<b>2019-20</b>										
Opening Balance	50,00,00,000	34,88,50,00,000	38,42,543	26,80,94,217	50,00,00,000	34,88,50,00,000	4,21,73,137	2,94,24,19,786		
Drawals	-	-			-	-				
Repayments	-	-			-	-				
Closing Balance	50,00,00,000	34,88,50,00,000	38,42,543	26,80,94,217	50,00,00,000	34,88,50,00,000	4,21,73,137	2,94,24,19,786		
FERV	3,14,50,00,000	3,14,50,00,000		2,41,69,595		3,14,50,00,000		26,52,69,033		-
Closing Balance	50,00,00,000	38,03,00,00,000	38,42,543	29,22,63,812	50,00,00,000	38,03,00,00,000	4,21,73,137	3,20,76,88,819		
<b>Exch rate</b>		<b>76.06</b>					<b>76.06</b>			
<b>2020-21</b>										
Opening Balance	50,00,00,000	38,03,00,00,000	38,42,543	29,22,63,812	50,00,00,000	38,03,00,00,000	4,21,73,137	3,20,76,88,819		
Drawals	-	-			-	-				
Repayments	-	-			-	-				
Closing Balance	50,00,00,000	38,03,00,00,000	38,42,543	29,22,63,812	50,00,00,000	38,03,00,00,000	4,21,73,137	3,20,76,88,819		
FERV	(1,00,00,00,000)	(1,00,00,00,000)		(76,85,086)		(1,00,00,00,000)		(8,43,46,274)		-
Closing Balance	50,00,00,000	37,03,00,00,000	38,42,543	28,45,78,726	50,00,00,000	37,03,00,00,000	4,21,73,137	3,12,33,42,544		
<b>Exch rate</b>		<b>74.06</b>					<b>74.06</b>			
<b>2021-22</b>										
Opening Balance	50,00,00,000	37,03,00,00,000	38,42,543	28,45,78,726	50,00,00,000	37,03,00,00,000	4,21,73,137	3,12,33,42,544		
Drawals	-	-			-	-				
Repayments	-	-			-	-				
Closing Balance	50,00,00,000	37,03,00,00,000	38,42,543	28,45,78,726	50,00,00,000	37,03,00,00,000	4,21,73,137	3,12,33,42,544		
FERV	1,13,50,00,000	1,13,50,00,000		87,22,572		1,13,50,00,000		9,57,33,022		-
Closing Balance	50,00,00,000	38,16,50,00,000	38,42,543	29,33,01,299	50,00,00,000	38,16,50,00,000	4,21,73,137	3,21,90,75,566		
<b>Exch rate</b>		<b>76.33</b>					<b>76.33</b>			
<b>2022-23</b>										
Opening Balance	50,00,00,000	38,16,50,00,000	38,42,543	29,33,01,299	50,00,00,000	38,16,50,00,000	4,21,73,137	3,21,90,75,566		
Drawals	-	-			-	-				
Repayments	-	-			-	-				
Closing Balance	50,00,00,000	38,16,50,00,000	38,42,543	29,33,01,299	50,00,00,000	38,16,50,00,000	4,21,73,137	3,21,90,75,566		
FERV	3,20,50,00,000	3,20,50,00,000		2,46,30,700		3,20,50,00,000		27,03,29,810		-
Closing Balance	50,00,00,000	41,37,00,00,000	38,42,543	31,79,31,999	50,00,00,000	41,37,00,00,000	4,21,73,137	3,48,94,05,376		
<b>Exch rate</b>		<b>82.74</b>					<b>82.74</b>			
<b>2023-24</b>										
Opening Balance	50,00,00,000	41,37,00,00,000	38,42,543	31,79,31,999	50,00,00,000	41,37,00,00,000	4,21,73,137	3,48,94,05,376		
Drawals	-	-			-	-				
Repayments	-	-			-	-				
Closing Balance	50,00,00,000	41,37,00,00,000	38,42,543	31,79,31,999	50,00,00,000	41,37,00,00,000	4,21,73,137	3,48,94,05,376		
FERV	41,00,00,000	41,00,00,000		31,50,885		41,00,00,000		3,45,81,973		-
Closing Balance	50,00,00,000	41,78,00,00,000	38,42,543	32,10,82,884	50,00,00,000	41,78,00,00,000	4,21,73,137	3,52,39,87,348		
<b>Exch rate 19.03.2024</b>		<b>83.56</b>					<b>83.56</b>			

Note :BIC Green Drawl I,II,III,IV used for FGD purpose

Year-Wise details of FERV in

	2.75% Euro Bonds 2027				Previous Year ERV	7.25% Masala Bonds 2022			
	EUR	INR	NKP- EUR 18.94333%	NKP- INR 18.94333%		INR	INR	Telangana- INR 4.42079%	Telangana- INR 4.42079%
<b>Exch rate</b>		72.56							
<b>2014-15</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>		70.50							
<b>2015-16</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>		72.56							
<b>2016-17</b>									
Opening Balance									
Drawals	50,00,00,000	36,28,02,67,811	8,71,86,726	6,32,63,15,570					
Repayments	-	-	-	-					
Closing Balance	50,00,00,000	36,28,02,67,811	8,71,86,726	6,32,63,15,570					
FERV		(1,03,02,67,811)		(17,96,51,356)					
Closing Balance	50,00,00,000	35,25,00,00,000	8,71,86,726	6,14,66,64,214					
<b>Exch rate</b>		70.50							
<b>2017-18</b>									
Opening Balance	50,00,00,000	35,25,00,00,000	8,71,86,726	6,14,66,64,214					
Drawals		-	75,29,916	53,08,59,063					
Repayments	-	-	-	-					
Closing Balance	50,00,00,000	35,25,00,00,000	9,47,16,642	6,67,75,23,277					
FERV		5,27,50,00,000		99,92,60,576	(1,55,15,660)				
Closing Balance	50,00,00,000	40,52,50,00,000	9,47,16,642	7,67,67,83,853					
<b>Exch rate</b>		81.05							
<b>2018-19</b>									
Opening Balance	50,00,00,000	40,52,50,00,000	9,47,16,642	7,67,67,83,853					
Drawals	-	-	-	-					
Repayments	-	-	-	-					
Closing Balance	50,00,00,000	40,52,50,00,000	9,47,16,642	7,67,67,83,853					
FERV		(1,10,50,00,000)		(20,93,23,779)	-				
Closing Balance	50,00,00,000	39,42,00,00,000	9,47,16,642	7,46,74,60,073					
<b>Exch rate</b>		78.84							
<b>2019-20</b>									
Opening Balance	50,00,00,000	39,42,00,00,000	9,47,16,642	7,46,74,60,073					
Drawals	-	-	-	-					
Repayments	-	-	-	-					
Closing Balance	50,00,00,000	39,42,00,00,000	9,47,16,642	7,46,74,60,073					
FERV		2,79,50,00,000		52,94,66,030	-				
Closing Balance	50,00,00,000	42,21,50,00,000	9,47,16,642	7,99,69,26,104					
<b>Exch rate</b>		84.43							
<b>2020-21</b>									
Opening Balance	50,00,00,000	42,21,50,00,000	9,47,16,642	7,99,69,26,104					
Drawals	-	-	-	-					
Repayments	-	-	-	-					
Closing Balance	50,00,00,000	42,21,50,00,000	9,47,16,642	7,99,69,26,104					
FERV		1,42,50,00,000		26,99,42,430	-				
Closing Balance	50,00,00,000	43,64,00,00,000	9,47,16,642	8,26,68,68,534					
<b>Exch rate</b>		87.28							
<b>2021-22</b>									
Opening Balance	50,00,00,000	43,64,00,00,000	9,47,16,642	8,26,68,68,534					
Drawals	-	-	-	-					
Repayments	-	-	-	-					
Closing Balance	50,00,00,000	43,64,00,00,000	9,47,16,642	8,26,68,68,534					
FERV		(76,00,00,000)		(14,39,69,296)	-				
Closing Balance	50,00,00,000	42,88,00,00,000	9,47,16,642	8,12,28,99,238					
<b>Exch rate</b>		85.76							
<b>2022-23</b>									
Opening Balance	50,00,00,000	42,88,00,00,000	9,47,16,642	8,12,28,99,238					
Drawals	-	-	-	-					
Repayments	-	-	-	-					
Closing Balance	50,00,00,000	42,88,00,00,000	9,47,16,642	8,12,28,99,238					
FERV		2,55,50,00,000		48,40,02,042	-				
Closing Balance	50,00,00,000	45,43,50,00,000	9,47,16,642	8,60,69,01,280					
<b>Exch rate</b>		90.87							
<b>2023-24</b>									
Opening Balance	50,00,00,000	45,43,50,00,000	9,47,16,642	8,60,69,01,280					
Drawals	-	-	-	-					
Repayments	-	-	-	-					
Closing Balance	50,00,00,000	45,43,50,00,000	9,47,16,642	8,60,69,01,280					
FERV		32,00,00,000		6,06,18,651	-				
Closing Balance	50,00,00,000	45,75,50,00,000	9,47,16,642	8,66,75,19,931					
<b>Exch rate 19.03.2024</b>		91.51							

Note :BIC Green Drawl I, II

Year-Wise details of FERV in

	JPY Equ. 350Million A				JPY Equ. 350Million B					
	JPY	INR	NKP- JPY 15.11195%	NKP- INR 15.11195%	Previous Year ERV	JPY	INR	NKP- JPY 6.67306%	NKP- INR 6.67306%	Previous Year ERV
<b>Exch rate</b>										
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		0.57933					0.56872			
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		0.57933					0.56872			
<b>2017-18</b>										
Opening Balance	-	-	-	-	-	-	-	-	-	-
Drawals	22,52,50,59,128	13,04,94,87,555	3,40,39,75,213	1,97,20,31,768	16,88,99,89,866	9,60,56,41,257	1,12,70,79,674	64,09,90,498		
Repayments	-	-	-	-	-	-	-	-	-	-
Closing Balance	22,52,50,59,128	13,04,94,87,555	3,40,39,75,213	1,97,20,31,768	16,88,99,89,866	9,60,56,41,257	1,12,70,79,674	64,09,90,498		
FERV		92,28,06,622		13,94,54,057		87,12,19,457		5,81,37,024		
Closing Balance	22,52,50,59,128	13,97,22,94,177	3,40,39,75,213	2,11,14,85,825	16,88,99,89,866	10,47,68,60,714	1,12,70,79,674	69,91,27,522		
<b>Exch rate</b>		0.6203				0.6203				
<b>2018-19</b>										
Opening Balance	22,52,50,59,128	13,97,22,94,177	3,40,39,75,213	2,11,14,85,825	16,88,99,89,866	10,47,68,60,714	1,12,70,79,674	69,91,27,522		
Drawals	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-
Closing Balance	22,52,50,59,128	13,97,22,94,177	3,40,39,75,213	2,11,14,85,825	16,88,99,89,866	10,47,68,60,714	1,12,70,79,674	69,91,27,522		
FERV		31,53,50,828		4,76,55,653		23,64,59,858		1,57,79,115		-
Closing Balance	22,52,50,59,128	14,28,76,45,005	3,40,39,75,213	2,15,91,41,478	16,88,99,89,866	10,71,33,20,572	1,12,70,79,674	71,49,06,637		
<b>Exch rate</b>		0.6343				0.6343				
<b>2019-20</b>										
Opening Balance	22,52,50,59,128	14,28,76,45,005	3,40,39,75,213	2,15,91,41,478	16,88,99,89,866	10,71,33,20,572	1,12,70,79,674	71,49,06,637		
Drawals	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-
Closing Balance	22,52,50,59,128	14,28,76,45,005	3,40,39,75,213	2,15,91,41,478	16,88,99,89,866	10,71,33,20,572	1,12,70,79,674	71,49,06,637		
FERV		1,63,53,19,293		24,71,28,600		1,22,62,13,264		8,18,25,984		
Closing Balance	22,52,50,59,128	15,92,29,64,298	3,40,39,75,213	2,40,62,70,078	16,88,99,89,866	11,93,95,33,836	1,12,70,79,674	79,67,32,621		
<b>Exch rate</b>		0.7069				0.7069				
<b>2020-21</b>										
Opening Balance	22,52,50,59,128	15,92,29,64,298	3,40,39,75,213	2,40,62,70,078	16,88,99,89,866	11,93,95,33,836	1,12,70,79,674	79,67,32,621		
Drawals	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-
Closing Balance	22,52,50,59,128	15,92,29,64,298	3,40,39,75,213	2,40,62,70,078	16,88,99,89,866	11,93,95,33,836	1,12,70,79,674	79,67,32,621		
FERV		(76,35,99,504)		(11,53,94,760)		(57,25,70,656)		(3,82,08,001)		
Closing Balance	22,52,50,59,128	15,15,93,64,793	3,40,39,75,213	2,29,08,75,319	16,88,99,89,866	11,36,69,63,180	1,12,70,79,674	75,85,24,621		
<b>Exch rate</b>		0.6730				0.6730				
<b>2021-22</b>										
Opening Balance	22,52,50,59,128	15,15,93,64,793	3,40,39,75,213	2,29,08,75,319	16,88,99,89,866	11,36,69,63,180	1,12,70,79,674	75,85,24,621		
Drawals	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-
Closing Balance	22,52,50,59,128	15,15,93,64,793	3,40,39,75,213	2,29,08,75,319	16,88,99,89,866	11,36,69,63,180	1,12,70,79,674	75,85,24,621		
FERV		(1,01,36,27,661)		(15,31,78,885)		(76,00,49,544)		(5,07,18,585)		
Closing Balance	22,52,50,59,128	14,14,57,37,132	3,40,39,75,213	2,13,76,96,434	16,88,99,89,866	10,60,69,13,636	1,12,70,79,674	70,78,06,035		
<b>Exch rate</b>		0.6280				0.6280				
<b>2022-23</b>										
Opening Balance	22,52,50,59,128	14,14,57,37,132	3,40,39,75,213	2,13,76,96,434	16,88,99,89,866	10,60,69,13,636	1,12,70,79,674	70,78,06,035		
Drawals	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-
Closing Balance	22,52,50,59,128	14,14,57,37,132	3,40,39,75,213	2,13,76,96,434	16,88,99,89,866	10,60,69,13,636	1,12,70,79,674	70,78,06,035		
FERV		(3,82,92,601)		(57,86,758)		(2,87,12,983)		(19,16,035)		
Closing Balance	22,52,50,59,128	14,10,74,44,532	3,40,39,75,213	2,13,19,09,676	16,88,99,89,866	10,57,82,00,653	1,12,70,79,674	70,58,90,000		
<b>Exch rate</b>		0.6263				0.6263				
<b>2023-24</b>										
Opening Balance	22,52,50,59,128	14,10,74,44,532	3,40,39,75,213	2,13,19,09,676	16,88,99,89,866	10,57,82,00,653	1,12,70,79,674	70,58,90,000		
Drawals	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-
Closing Balance	22,52,50,59,128	14,10,74,44,532	3,40,39,75,213	2,13,19,09,676	16,88,99,89,866	10,57,82,00,653	1,12,70,79,674	70,58,90,000		
FERV		(1,43,48,46,266)		(21,68,33,221)		(1,07,58,92,354)		(7,17,94,975)		
Closing Balance	22,52,50,59,128	12,67,25,98,265	3,40,39,75,213	1,91,50,76,455	16,88,99,89,866	9,50,23,08,299	1,12,70,79,674	63,40,95,025		
<b>Exch rate 19.03.2024</b>		0.5626				0.5626				

Note :BIC Green Drawl I, II

Year-Wise details of FERV in

	4.5% Euro Bonds				JPY Equ. 300Million A					
	USD	INR	NKP- USD 13.60747%	NKP- INR 13.60747%	Previous Year ERV	JPY	INR	NKP- JPY 12.45540%	NKP- INR 12.45540%	Previous Year ERV
<b>Exch rate</b>										
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		65.0746								
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		65.0746								
<b>2017-18</b>										
Opening Balance	-	-	-	-	-	-	-	-	-	-
Drawals	40,00,00,000	26,02,98,37,698	2,50,48,754	1,63,00,37,499						
Repayments	-	-	-	-						
Closing Balance	40,00,00,000	26,02,98,37,698	2,50,48,754	1,63,00,37,499						
FERV		22,21,62,302		1,39,12,222						
Closing Balance	40,00,00,000	26,25,20,00,000	2,50,48,754	1,64,39,49,722						
<b>Exch rate</b>		65.63				0.652074				
<b>2018-19</b>										
Opening Balance	40,00,00,000	26,25,20,00,000	2,50,48,754	1,64,39,49,722						
Drawals	-	-	2,93,81,129	1,92,82,83,524	16,28,48,76,778	10,61,89,44,740	2,02,83,46,542	1,32,26,32,043		
Repayments	-	-	-	-						
Closing Balance	40,00,00,000	26,25,20,00,000	5,44,29,883	3,57,22,33,245	16,28,48,76,778	10,61,89,44,740	2,02,83,46,542	1,32,26,32,043		
FERV		1,65,60,00,000		22,53,39,717		(28,94,47,400)		(3,60,51,831)		
Closing Balance	40,00,00,000	27,90,80,00,000	5,44,29,883	3,79,75,72,963	16,28,48,76,778	10,32,94,97,340	2,02,83,46,542	1,28,65,80,212		
<b>Exch rate</b>		69.77				0.6343				
<b>2019-20</b>										
Opening Balance	40,00,00,000	27,90,80,00,000	5,44,29,883	3,79,75,72,963	16,28,48,76,778	10,32,94,97,340	2,02,83,46,542	1,28,65,80,212		
Drawals	-	-	-	-						
Repayments	-	-	-	-						
Closing Balance	40,00,00,000	27,90,80,00,000	5,44,29,883	3,79,75,72,963	16,28,48,76,778	10,32,94,97,340	2,02,83,46,542	1,28,65,80,212		
FERV		2,51,60,00,000		34,23,63,966		1,18,22,82,054		14,72,57,959		
Closing Balance	40,00,00,000	30,42,40,00,000	5,44,29,883	4,13,99,36,929	16,28,48,76,778	11,51,17,79,394	2,02,83,46,542	1,43,38,38,171		
<b>Exch rate</b>		76.06				0.7069				
<b>2020-21</b>										
Opening Balance	40,00,00,000	30,42,40,00,000	5,44,29,883	4,13,99,36,929	16,28,48,76,778	11,51,17,79,394	2,02,83,46,542	1,43,38,38,171		
Drawals	-	-	-	-						
Repayments	-	-	-	-						
Closing Balance	40,00,00,000	30,42,40,00,000	5,44,29,883	4,13,99,36,929	16,28,48,76,778	11,51,17,79,394	2,02,83,46,542	1,43,38,38,171		
FERV		(80,00,00,000)		(10,88,59,767)		(55,20,57,323)		(6,87,60,948)		
Closing Balance	40,00,00,000	29,62,40,00,000	5,44,29,883	4,03,10,77,162	16,28,48,76,778	10,95,97,22,072	2,02,83,46,542	1,36,50,77,223		
<b>Exch rate</b>		74.06				0.6730				
<b>2021-22</b>										
Opening Balance	40,00,00,000	29,62,40,00,000	5,44,29,883	4,03,10,77,162	16,28,48,76,778	10,95,97,22,072	2,02,83,46,542	1,36,50,77,223		
Drawals	-	-	-	-						
Repayments	-	-	-	-						
Closing Balance	40,00,00,000	29,62,40,00,000	5,44,29,883	4,03,10,77,162	16,28,48,76,778	10,95,97,22,072	2,02,83,46,542	1,36,50,77,223		
FERV		90,80,00,000		12,35,55,835		(73,28,19,455)		(9,12,75,594)		
Closing Balance	40,00,00,000	30,53,20,00,000	5,44,29,883	4,15,46,32,997	16,28,48,76,778	10,22,69,02,617	2,02,83,46,542	1,27,38,01,629		
<b>Exch rate</b>		76.33				0.6280				
<b>2022-23</b>										
Opening Balance	40,00,00,000	30,53,20,00,000	5,44,29,883	4,15,46,32,997	16,28,48,76,778	10,22,69,02,617	2,02,83,46,542	1,27,38,01,629		
Drawals	-	-	-	-						
Repayments	-	-	-	-						
Closing Balance	40,00,00,000	30,53,20,00,000	5,44,29,883	4,15,46,32,997	16,28,48,76,778	10,22,69,02,617	2,02,83,46,542	1,27,38,01,629		
FERV		2,56,40,00,000		34,88,95,552		(2,76,84,291)		(34,48,189)		
Closing Balance	40,00,00,000	33,09,60,00,000	5,44,29,883	4,50,35,28,550	16,28,48,76,778	10,19,92,18,326	2,02,83,46,542	1,27,03,53,439		
<b>Exch rate</b>		82.74				0.6263				
<b>2023-24</b>										
Opening Balance	40,00,00,000	33,09,60,00,000	5,44,29,883	4,50,35,28,550	16,28,48,76,778	10,19,92,18,326	2,02,83,46,542	1,27,03,53,439		
Drawals	-	-	-	-						
Repayments	-	-	-	-						
Closing Balance	40,00,00,000	33,09,60,00,000	5,44,29,883	4,50,35,28,550	16,28,48,76,778	10,19,92,18,326	2,02,83,46,542	1,27,03,53,439		
FERV		32,80,00,000		4,46,32,504		(1,03,73,46,651)		(12,92,05,675)		
Closing Balance	40,00,00,000	33,42,40,00,000	5,44,29,883	4,54,81,61,054	16,28,48,76,778	9,16,18,71,675	2,02,83,46,542	1,14,11,47,765		
<b>Exch rate 19.03.2024</b>		83.56				0.5626				

Note :BIC Green Drawl I, II

Year-Wise details of FERV in

	JPY Equ. 300Million B				3.75 % Euro Bonds 2024 II					
	JPY	INR	NKP- JPY 12.59040%	NKP- INR 12.59040%	Previous Year	USD	INR	NKP- USD 7.7444%	NKP- INR 7.7444%	Previous Year ERV
<b>Exch rate</b>										
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2017-18</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		0.638009								
<b>2018-19</b>										
Opening Balance	-	-	-	-						
Drawals	16,56,90,93,118	10,57,12,34,192	2,08,61,15,100	1,33,09,60,670						
Repayments	-	-	-	-						
Closing Balance	16,56,90,93,118	10,57,12,34,192	2,08,61,15,100	1,33,09,60,670						
FERV		(6,14,58,427)		(77,37,862)						
Closing Balance	16,56,90,93,118	10,50,97,75,765	2,08,61,15,100	1,32,32,22,808						
<b>Exch rate</b>		0.634300					68.61129			
<b>2019-20</b>										
Opening Balance	16,56,90,93,118	10,50,97,75,765	2,08,61,15,100	1,32,32,22,808	-	-	-	-	-	-
Drawals	-	-	-	-	45,00,00,000	30,87,50,78,828	3,48,49,590	2,39,10,75,165		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	16,56,90,93,118	10,50,97,75,765	2,08,61,15,100	1,32,32,22,808	45,00,00,000	30,87,50,78,828	3,48,49,590	2,39,10,75,165		
FERV		1,20,29,16,160		15,14,51,956		3,35,19,21,172		25,95,84,616		
Closing Balance	16,56,90,93,118	11,71,26,91,925	2,08,61,15,100	1,47,46,74,764	45,00,00,000	34,22,70,00,000	3,48,49,590	2,65,06,59,781		
<b>Exch rate</b>		0.7069				76.0600				
<b>2020-21</b>										
Opening Balance	16,56,90,93,118	11,71,26,91,925	2,08,61,15,100	1,47,46,74,764	45,00,00,000	34,22,70,00,000	3,48,49,590	2,65,06,59,781		
Drawals	-	-	-	-	-	-	-	-		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	16,56,90,93,118	11,71,26,91,925	2,08,61,15,100	1,47,46,74,764	45,00,00,000	34,22,70,00,000	3,48,49,590	2,65,06,59,781		
FERV		(56,16,92,257)		(7,07,19,302)		(90,00,00,000)		(6,96,99,179)		
Closing Balance	16,56,90,93,118	11,15,09,99,668	2,08,61,15,100	1,40,39,55,462	45,00,00,000	33,32,70,00,000	3,48,49,590	2,58,09,60,601		
<b>Exch rate</b>		0.6730				74.0600				
<b>2021-22</b>										
Opening Balance	16,56,90,93,118	11,15,09,99,668	2,08,61,15,100	1,40,39,55,462	45,00,00,000	33,32,70,00,000	3,48,49,590	2,58,09,60,601		
Drawals	-	-	-	-	-	-	-	-		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	16,56,90,93,118	11,15,09,99,668	2,08,61,15,100	1,40,39,55,462	45,00,00,000	33,32,70,00,000	3,48,49,590	2,58,09,60,601		
FERV		(74,56,09,190)		(9,38,75,179)		1,02,15,00,000		7,91,08,568		
Closing Balance	16,56,90,93,118	10,40,53,90,478	2,08,61,15,100	1,31,00,80,283	45,00,00,000	34,34,85,00,000	3,48,49,590	2,66,00,69,170		
<b>Exch rate</b>		0.6280				76.3300				
<b>2022-23</b>										
Opening Balance	16,56,90,93,118	10,40,53,90,478	2,08,61,15,100	1,31,00,80,283	45,00,00,000	34,34,85,00,000	3,48,49,590	2,66,00,69,170		
Drawals	-	-	-	-	-	-	-	-		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	16,56,90,93,118	10,40,53,90,478	2,08,61,15,100	1,31,00,80,283	45,00,00,000	34,34,85,00,000	3,48,49,590	2,66,00,69,170		
FERV		(2,81,67,458)		(35,46,396)		2,88,45,00,000		22,33,85,869		
Closing Balance	16,56,90,93,118	10,37,72,23,020	2,08,61,15,100	1,30,65,33,887	45,00,00,000	37,23,30,00,000	3,48,49,590	2,88,34,55,039		
<b>Exch rate</b>		0.6263				82.7400				
<b>2023-24</b>										
Opening Balance	16,56,90,93,118	10,37,72,23,020	2,08,61,15,100	1,30,65,33,887	45,00,00,000	37,23,30,00,000	3,48,49,590	2,88,34,55,039		
Drawals	-	-	-	-	-	-	-	-		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	16,56,90,93,118	10,37,72,23,020	2,08,61,15,100	1,30,65,33,887	45,00,00,000	37,23,30,00,000	3,48,49,590	2,88,34,55,039		
FERV		(1,05,54,51,232)		(13,28,85,532)		36,90,00,000		2,85,76,663		
Closing Balance	16,56,90,93,118	9,32,17,71,788	2,08,61,15,100	1,17,36,48,355	45,00,00,000	37,60,20,00,000	3,48,49,590	2,91,20,31,702		
<b>Exch rate 19.03.2024</b>		0.5626				83.5600				

Note :BIC Green Drawl I, II

Year-Wise details of FERV in

	JPY Equ. 750Million I				JPY Equ. 750Million II					
	JPY	INR	NKP- JPY	NKP- INR	Previous Year	JPY	INR	NKP- JPY	NKP- INR	Previous Year
Exch rate			7.0531%	7.0531%	ERV			8.5759%	8.5759%	ERV
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2017-18</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2018-19</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		0.65463					0.65463			
<b>2019-20</b>										
Opening Balance										
Drawals	24,67,10,52,632	16,15,03,71,053	1,35,42,92,763	88,65,58,469						
Repayments										
Closing Balance	24,67,10,52,632	16,15,03,71,053	1,35,42,92,763	88,65,58,469						
FERV		1,28,95,96,053	7,07,91,086							
Closing Balance	24,67,10,52,632	17,43,99,67,106	1,35,42,92,763	95,73,49,554						
<b>Exch rate</b>		0.7069					0.7021			
<b>2020-21</b>										
Opening Balance	24,67,10,52,632	17,43,99,67,106	1,35,42,92,763	95,73,49,554						
Drawals			38,57,80,274	27,27,08,076		10,74,22,92,405	7,54,25,61,956	92,12,46,915	64,68,41,630	
Repayments										
Closing Balance	24,67,10,52,632	17,43,99,67,106	1,74,00,73,037	1,23,00,57,630		10,74,22,92,405	7,54,25,61,956	92,12,46,915	64,68,41,630	
FERV		(83,63,48,684)		(5,89,88,476)	2,01,63,837		(31,29,99,167)		(2,68,42,457)	
Closing Balance	24,67,10,52,632	16,60,36,18,421	1,74,00,73,037	1,17,10,69,154		10,74,22,92,405	7,22,95,62,789	92,12,46,915	61,99,99,174	
<b>Exch rate</b>		0.6730					0.6730			
<b>2021-22</b>										
Opening Balance	24,67,10,52,632	16,60,36,18,421	1,74,00,73,037	1,17,10,69,154		10,74,22,92,405	7,22,95,62,789	92,12,46,915	61,99,99,174	
Drawals										
Repayments										
Closing Balance	24,67,10,52,632	16,60,36,18,421	1,74,00,73,037	1,17,10,69,154		10,74,22,92,405	7,22,95,62,789	92,12,46,915	61,99,99,174	
FERV		(1,11,01,97,368)		(7,83,03,287)			(48,34,03,158)		(4,14,56,111)	
Closing Balance	24,67,10,52,632	15,49,34,21,053	1,74,00,73,037	1,09,27,65,867		10,74,22,92,405	6,74,61,59,630	92,12,46,915	57,85,43,063	
<b>Exch rate</b>		0.6280					0.6280			
<b>2022-23</b>										
Opening Balance	24,67,10,52,632	15,49,34,21,053	1,74,00,73,037	1,09,27,65,867		10,74,22,92,405	6,74,61,59,630	92,12,46,915	57,85,43,063	
Drawals										
Repayments										
Closing Balance	24,67,10,52,632	15,49,34,21,053	1,74,00,73,037	1,09,27,65,867		10,74,22,92,405	6,74,61,59,630	92,12,46,915	57,85,43,063	
FERV		(4,19,40,789)		(29,58,124)			(1,82,61,897)		(15,66,120)	
Closing Balance	24,67,10,52,632	15,45,14,80,263	1,74,00,73,037	1,08,98,07,743		10,74,22,92,405	6,72,78,97,733	92,12,46,915	57,69,76,943	
<b>Exch rate</b>		0.6263					0.6263			
<b>2023-24</b>										
Opening Balance	24,67,10,52,632	15,45,14,80,263	1,74,00,73,037	1,08,98,07,743		10,74,22,92,405	6,72,78,97,733	92,12,46,915	57,69,76,943	
Drawals										
Repayments										
Closing Balance	24,67,10,52,632	15,45,14,80,263	1,74,00,73,037	1,08,98,07,743		10,74,22,92,405	6,72,78,97,733	92,12,46,915	57,69,76,943	
FERV		(1,57,15,46,053)		(11,08,42,652)			(68,42,84,026)		(5,86,83,428)	
Closing Balance	24,67,10,52,632	13,87,99,34,211	1,74,00,73,037	97,89,65,091		10,74,22,92,405	6,04,36,13,707	92,12,46,915	51,82,93,514	
<b>Exch rate 19.03.2024</b>		0.5626					0.5626			

Note :BIC Green Drawl I, II

Year-Wise details of FERV in

	JPY Equ. 750Million III				JPY Equ. 750Million IV					
	JPY	INR	NKP- JPY 8.4412%	NKP- INR 8.4412%	Previous Year ERV	JPY	INR	NKP- JPY 20.4192%	NKP- INR 20.4192%	Previous Year ERV
<b>Exch rate</b>										
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2017-18</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2018-19</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2019-20</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		0.65463				0.65463				
<b>2020-21</b>										
Opening Balance										
Drawals	10,55,52,03,716	7,43,90,02,059	89,09,86,329	62,79,41,375	10,55,18,62,404	7,31,83,16,577	2,15,46,10,735	1,49,43,45,060		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	10,55,52,03,716	7,43,90,02,059	89,09,86,329	62,79,41,375	10,55,18,62,404	7,31,83,16,577	2,15,46,10,735	1,49,43,45,060		
FERV		(33,53,49,958)		(2,83,07,576)		(21,69,13,179)		(4,42,92,036)		
Closing Balance	10,55,52,03,716	7,10,36,52,101	89,09,86,329	59,96,33,799	10,55,18,62,404	7,10,14,03,398	2,15,46,10,735	1,45,00,53,025		
<b>Exch rate</b>		0.6730				0.6730				
<b>2021-22</b>										
Opening Balance	10,55,52,03,716	7,10,36,52,101	89,09,86,329	59,96,33,799	10,55,18,62,404	7,10,14,03,398	2,15,46,10,735	1,45,00,53,025		
Drawals	-	-	-	-	-	-	-	-		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	10,55,52,03,716	7,10,36,52,101	89,09,86,329	59,96,33,799	10,55,18,62,404	7,10,14,03,398	2,15,46,10,735	1,45,00,53,025		
FERV		(47,49,84,167)		(4,00,94,385)		(47,48,33,808)		(9,69,57,483)		
Closing Balance	10,55,52,03,716	6,62,86,67,934	89,09,86,329	55,95,39,414	10,55,18,62,404	6,62,65,69,590	2,15,46,10,735	1,35,30,95,542		
<b>Exch rate</b>		0.6280				0.6280				
<b>2022-23</b>										
Opening Balance	10,55,52,03,716	6,62,86,67,934	89,09,86,329	55,95,39,414	10,55,18,62,404	6,62,65,69,590	2,15,46,10,735	1,35,30,95,542		
Drawals	-	-	-	-	-	-	-	-		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	10,55,52,03,716	6,62,86,67,934	89,09,86,329	55,95,39,414	10,55,18,62,404	6,62,65,69,590	2,15,46,10,735	1,35,30,95,542		
FERV		(1,79,43,846)		(15,14,677)		(1,79,38,166)		(36,62,838)		
Closing Balance	10,55,52,03,716	6,61,07,24,087	89,09,86,329	55,80,24,738	10,55,18,62,404	6,60,86,31,424	2,15,46,10,735	1,34,94,32,703		
<b>Exch rate</b>		0.6263				0.6263				
<b>2023-24</b>										
Opening Balance	10,55,52,03,716	6,61,07,24,087	89,09,86,329	55,80,24,738	10,55,18,62,404	6,60,86,31,424	2,15,46,10,735	1,34,94,32,703		
Drawals	-	-	-	-	-	-	-	-		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	10,55,52,03,716	6,61,07,24,087	89,09,86,329	55,80,24,738	10,55,18,62,404	6,60,86,31,424	2,15,46,10,735	1,34,94,32,703		
FERV		(67,23,66,477)		(5,67,55,829)		(67,21,53,635)		(13,72,48,704)		
Closing Balance	10,55,52,03,716	5,93,83,57,611	89,09,86,329	50,12,68,909	10,55,18,62,404	5,93,64,77,788	2,15,46,10,735	1,21,21,84,000		
<b>Exch rate 19.03.2024</b>		0.5626				0.5626				

Note :BIC Green Drawl I, II



Year-Wise details of FERV in

	JPY Equ. 750Million V				JPY Equ. 750Million VI					
	JPY	INR	NKP- JPY	NKP- INR	Previous Year	JPY	INR	NKP- JPY	NKP- INR	Previous Year
<b>Exch rate</b>			12.2862%	12.2862%	ERV			19.5461%	19.5461%	ERV
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2017-18</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2018-19</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		0.65463					0.65463			
<b>2019-20</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		0.7080					0.7111			
<b>2020-21</b>										
Opening Balance	10,45,69,69,571	7,40,32,46,919	1,28,47,65,898	90,95,78,928		12,89,05,84,717	9,16,66,87,223	2,51,96,00,460	1,79,17,25,500	
Drawals										
Repayments										
Closing Balance	10,45,69,69,571	7,40,32,46,919	1,28,47,65,898	90,95,78,928		12,89,05,84,717	9,16,66,87,223	2,51,96,00,460	1,79,17,25,500	
FERV		(36,57,06,398)		(4,49,31,479)			(49,13,23,708)		(9,60,34,390)	
Closing Balance	10,45,69,69,571	7,03,75,40,521	1,28,47,65,898	86,46,47,449		12,89,05,84,717	8,67,53,63,515	2,51,96,00,460	1,69,56,91,109	
<b>Exch rate</b>		0.6730					0.6730			
<b>2021-22</b>										
Opening Balance	10,45,69,69,571	7,03,75,40,521	1,28,47,65,898	86,46,47,449		12,89,05,84,717	8,67,53,63,515	2,51,96,00,460	1,69,56,91,109	
Drawals										
Repayments										
Closing Balance	10,45,69,69,571	7,03,75,40,521	1,28,47,65,898	86,46,47,449		12,89,05,84,717	8,67,53,63,515	2,51,96,00,460	1,69,56,91,109	
FERV		(47,05,63,631)		(5,78,14,465)			(58,00,76,312)		(11,33,82,021)	
Closing Balance	10,45,69,69,571	6,56,69,76,891	1,28,47,65,898	80,68,32,984		12,89,05,84,717	8,09,52,87,202	2,51,96,00,460	1,58,23,09,089	
<b>Exch rate</b>		0.6280					0.6280			
<b>2022-23</b>										
Opening Balance	10,45,69,69,571	6,56,69,76,891	1,28,47,65,898	80,68,32,984		12,89,05,84,717	8,09,52,87,202	2,51,96,00,460	1,58,23,09,089	
Drawals										
Repayments										
Closing Balance	10,45,69,69,571	6,56,69,76,891	1,28,47,65,898	80,68,32,984		12,89,05,84,717	8,09,52,87,202	2,51,96,00,460	1,58,23,09,089	
FERV		(1,77,76,848)		(21,84,102)			(2,19,13,994)		(42,83,321)	
Closing Balance	10,45,69,69,571	6,54,92,00,042	1,28,47,65,898	80,46,48,882		12,89,05,84,717	8,07,33,73,208	2,51,96,00,460	1,57,80,25,768	
<b>Exch rate</b>		0.6263					0.6263			
<b>2023-24</b>										
Opening Balance	10,45,69,69,571	6,54,92,00,042	1,28,47,65,898	80,46,48,882		12,89,05,84,717	8,07,33,73,208	2,51,96,00,460	1,57,80,25,768	
Drawals										
Repayments										
Closing Balance	10,45,69,69,571	6,54,92,00,042	1,28,47,65,898	80,46,48,882		12,89,05,84,717	8,07,33,73,208	2,51,96,00,460	1,57,80,25,768	
FERV		(66,61,08,962)		(8,18,39,588)			(82,11,30,246)		(16,04,98,549)	
Closing Balance	10,45,69,69,571	5,88,30,91,081	1,28,47,65,898	72,28,09,294		12,89,05,84,717	7,25,22,42,962	2,51,96,00,460	1,41,75,27,219	
<b>Exch rate 19.03.2024</b>		0.5626					0.5626			

Note :BIC Green Drawl I, II

Year-Wise details of FERV in

	JBIC Green Drawl I				JBIC Green Drawl II					
	JPY	INR	NKP- JPY	NKP- INR	Previous Year	JPY	INR	NKP- JPY	NKP- INR	Previous Year
			2.2780%	2.2780%	ERV			4.4714%	4.4714%	ERV
<b>Exch rate</b>										
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2017-18</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2018-19</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2019-20</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>			0.68864							
<b>2020-21</b>										
Opening Balance										
Drawals	10,00,00,00,000	6,88,64,00,000	8,00,00,000	5,50,91,200						
Repayments	-	-	-	-						
Closing Balance	10,00,00,00,000	6,88,64,00,000	8,00,00,000	5,50,91,200						
FERV		(15,64,00,000)		(12,51,200)						
Closing Balance	10,00,00,00,000	6,73,00,00,000	8,00,00,000	5,38,40,000						
<b>Exch rate</b>			0.6730					0.66645875		
<b>2021-22</b>										
Opening Balance	10,00,00,00,000	6,73,00,00,000	8,00,00,000	5,38,40,000						
Drawals	-	-	14,78,02,254	9,94,70,917		10,00,00,00,000	6,66,45,87,500	44,71,39,452	29,80,00,000	
Repayments	-	-	-	-		-	-	-	-	
Closing Balance	10,00,00,00,000	6,73,00,00,000	22,78,02,254	15,33,10,917		10,00,00,00,000	6,66,45,87,500	44,71,39,452	29,80,00,000	
FERV		(45,00,00,000)		(1,02,51,101)	(23,11,627)		(38,45,87,500)		(1,71,96,424)	
Closing Balance	10,00,00,00,000	6,28,00,00,000	22,78,02,254	14,30,59,816		10,00,00,00,000	6,28,00,00,000	44,71,39,452	28,08,03,576	
<b>Exch rate</b>			0.628					0.6280		
<b>2022-23</b>										
Opening Balance	10,00,00,00,000	6,28,00,00,000	22,78,02,254	14,30,59,816		10,00,00,00,000	6,28,00,00,000	44,71,39,452	28,08,03,576	
Drawals	-	-	-	-		-	-	-	-	
Repayments	-	-	-	-		-	-	-	-	
Closing Balance	10,00,00,00,000	6,28,00,00,000	22,78,02,254	14,30,59,816		10,00,00,00,000	6,28,00,00,000	44,71,39,452	28,08,03,576	
FERV		(1,70,00,000)		(3,87,264)			(1,70,00,000)		(7,60,137)	
Closing Balance	10,00,00,00,000	6,26,30,00,000	22,78,02,254	14,26,72,552		10,00,00,00,000	6,26,30,00,000	44,71,39,452	28,00,43,439	
<b>Exch rate</b>			0.6263					0.6263		
<b>2023-24</b>										
Opening Balance	10,00,00,00,000	6,26,30,00,000	22,78,02,254	14,26,72,552		10,00,00,00,000	6,26,30,00,000	44,71,39,452	28,00,43,439	
Drawals	-	-	-	-		-	-	-	-	
Repayments	80,00,00,000	44,95,60,000	1,82,24,180	1,02,41,078		80,00,00,000	44,95,60,000	3,57,71,156	2,01,01,601	
Closing Balance	9,20,00,00,000	5,81,34,40,000	20,95,78,074	13,24,31,474		9,20,00,00,000	5,81,34,40,000	41,13,68,296	25,99,41,838	
FERV		(63,75,20,000)		(1,45,22,849)			(63,75,20,000)		(2,85,06,034)	
Closing Balance	9,20,00,00,000	5,17,59,20,000	20,95,78,074	11,79,08,624		9,20,00,00,000	5,17,59,20,000	41,13,68,296	23,14,35,803	
<b>Exch rate 19.03.2024</b>			0.5626					0.5626		

Note :JBIC Green Drawl I, II.

Year-Wise details of FERV in

JBIC Green Drawl III					JBIC Green Drawl IV				
JPY	INR	NKP- JPY	NKP- INR	Previous Year	JPY	INR	NKP- JPY	NKP- INR	Previous Year
		1.0514%	1.0514%	ERV			0.7352%	0.7352%	ERV
<b>Exch rate</b>									
<b>2014-15</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2015-16</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2016-17</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2017-18</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2018-19</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2019-20</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2020-21</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
0.64166667									
<b>2021-22</b>									
Opening Balance	-	-	-	-					
Drawals	15,00,00,00,000	9,62,50,00,000	10,11,42,857	6,49,00,000					
Repayments	-	-	-	-					
Closing Balance	15,00,00,00,000	9,62,50,00,000	10,11,42,857	6,49,00,000					
FERV		(20,50,00,000)		(13,82,286)					
Closing Balance	15,00,00,00,000	9,42,00,00,000	10,11,42,857	6,35,17,714					
<b>Exch rate</b>									
0.6280									
<b>2022-23</b>									
Opening Balance	15,00,00,00,000	9,42,00,00,000	10,11,42,857	6,35,17,714	-	-	-	-	-
Drawals		-	5,65,71,429	3,55,26,857	15,00,00,00,000	8,96,30,00,000	11,02,86,734	6,59,00,000	
Repayments	-	-	-	-	-	-	-	-	-
Closing Balance	15,00,00,00,000	9,42,00,00,000	15,77,14,286	9,90,44,571	15,00,00,00,000	8,96,30,00,000	11,02,86,734	6,59,00,000	
FERV		(2,55,00,000)		(2,68,114)		43,15,00,000		31,72,582	
Closing Balance	15,00,00,00,000	9,39,45,00,000	15,77,14,286	9,87,76,457	15,00,00,00,000	9,39,45,00,000	11,02,86,734	6,90,72,582	
<b>Exch rate</b>									
0.6263									
<b>2023-24</b>									
Opening Balance	15,00,00,00,000	9,39,45,00,000	15,77,14,286	9,87,76,457	15,00,00,00,000	9,39,45,00,000	11,02,86,734	6,90,72,582	
Drawals		-			15,00,00,00,000	9,39,45,00,000	-	-	
Repayments	80,00,00,000	44,95,60,000	84,11,429	47,26,802	80,00,00,000	44,95,60,000	58,81,959	33,05,367	
Closing Balance	14,20,00,00,000	8,94,49,40,000	14,93,02,857	9,40,49,655	29,20,00,00,000	18,33,94,40,000	10,44,04,775	6,57,67,215	
FERV		(95,60,20,000)		(1,00,51,867)		(1,91,15,20,000)		(70,29,088)	
Closing Balance	14,20,00,00,000	7,98,89,20,000	14,93,02,857	8,39,97,787	29,20,00,00,000	16,42,79,20,000	10,44,04,775	5,87,38,127	
<b>Exch rate 19.03.2024</b>									
0.5626									

Note :JBIC Green Drawl I, II

Year-Wise details of FERV in

		EURO Loan Drawl I				EURO Loan Drawl II					
		EUR	INR	NKP- EUR	NKP- INR	Previous Year	EUR	INR	NKP- EUR	NKP- INR	Previous Year
				0.0000%	0.0000%	ERV			21.3168%	21.3168%	ERV
<b>Exch rate</b>											
<b>2014-15</b>											
Opening Balance											
Drawals											
Repayments											
Closing Balance											
FERV											
Closing Balance											
<b>Exch rate</b>											
<b>2015-16</b>											
Opening Balance											
Drawals											
Repayments											
Closing Balance											
FERV											
Closing Balance											
<b>Exch rate</b>											
<b>2016-17</b>											
Opening Balance											
Drawals											
Repayments											
Closing Balance											
FERV											
Closing Balance											
<b>Exch rate</b>											
<b>2017-18</b>											
Opening Balance											
Drawals											
Repayments											
Closing Balance											
FERV											
Closing Balance											
<b>Exch rate</b>											
<b>2018-19</b>											
Opening Balance											
Drawals											
Repayments											
Closing Balance											
FERV											
Closing Balance											
<b>Exch rate</b>											
<b>2019-20</b>											
Opening Balance											
Drawals											
Repayments											
Closing Balance											
FERV											
Closing Balance											
<b>Exch rate</b>											
<b>2020-21</b>											
Opening Balance											
Drawals											
Repayments											
Closing Balance											
FERV											
Closing Balance											
<b>Exch rate</b>											
<b>2021-22</b>											
Opening Balance											
Drawals	4,89,31,659		4,36,45,22,664	-	-	8,42,38,902	7,35,48,11,339	1,79,57,049	1,56,78,11,339		
Repayments	-		-	-	-	-	-	-	-		
Closing Balance	4,89,31,659		4,36,45,22,664	-	-	8,42,38,901.52	7,35,48,11,339	1,79,57,048.64	1,56,78,11,339		
FERV			(16,81,43,607)	-	-		(13,04,83,145)	-	2,78,14,847		
Closing Balance	4,89,31,659		4,19,63,79,057	-	-	8,42,38,901.52	7,22,43,28,194	1,79,57,048.64	1,53,99,96,492		
<b>Exch rate</b>											
<b>2022-23</b>											
Opening Balance	4,89,31,659		4,19,63,79,057	-	-	8,42,38,901.52	7,22,43,28,194.36	1,79,57,048.64	1,53,99,96,492		
Drawals	-		-	-	-	-	-	-	-		
Repayments	-		-	-	-	-	-	-	-		
Closing Balance	4,89,31,659		4,19,63,79,057	-	-	8,42,38,901.52	7,22,43,28,194	1,79,57,048.64	1,53,99,96,492		
FERV			15,46,24,042	-	-		43,04,60,787		9,17,60,519		
Closing Balance	4,89,31,659		4,35,10,03,099	-	-	8,42,38,901.52	7,65,47,88,981	1,79,57,048.64	1,63,17,57,010		
<b>Exch rate</b>											
<b>2023-24</b>											
Opening Balance	4,89,31,659		4,35,10,03,099	-	-	8,42,38,901.52	7,65,47,88,981.12	1,79,57,048.64	1,63,17,57,010		
Drawals	-		-	-	-	-	-	-	-		
Repayments	-		-	-	-	-	-	-	-		
Closing Balance	4,89,31,659		4,35,10,03,099	-	-	8,42,38,901.52	7,65,47,88,981	1,79,57,048.64	1,63,17,57,010		
FERV			-	-	-		5,39,12,897		1,14,92,511		
Closing Balance	4,89,31,659		4,35,10,03,099	-	-	8,42,38,901.52	7,70,87,01,878	1,79,57,048.64	1,64,32,49,521		
<b>Exch rate 19.03.2024</b>											
			88.9200						91.51		

Note :BIC Green Drawl I, II

Year-Wise details of FERV in

	EURO Loan Drawl III				USD 750 Million Drawl I					
	EUR	INR	NKP- EUR	NKP- INR	Previous Year	USD	INR	NKP- USD	NKP- INR	Previous Year
			16.0834%	16.0834%	ERV			22.9114%	22.9114%	ERV
<b>Exch rate</b>										
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2017-18</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2018-19</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2019-20</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2020-21</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		86.4441								
<b>2021-22</b>										
Opening Balance										
Drawals	8,45,12,994	7,30,56,48,320	1,35,92,602	1,17,50,00,000						
Repayments	-	-	-	-						
Closing Balance	8,45,12,993.87	7,30,56,48,320	1,35,92,601.70	1,17,50,00,000						
FERV		(5,78,13,966)		(92,98,478)						
Closing Balance	8,45,12,993.87	7,24,78,34,354	1,35,92,601.70	1,16,57,01,522						
<b>Exch rate</b>		85.7600				76.162875				
<b>2022-23</b>										
Opening Balance	8,45,12,993.87	7,24,78,34,354.29	1,35,92,601.70	1,16,57,01,522.05						
Drawals	-	-	-	-	10,00,00,000	7,61,62,87,500	2,29,11,425.02	1,74,50,00,000		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	8,45,12,993.87	7,24,78,34,354	1,35,92,601.70	1,16,57,01,522	10,00,00,000.00	7,61,62,87,500	2,29,11,425.02	1,74,50,00,000		
FERV		43,18,61,399		6,94,58,195		65,77,12,500		15,06,91,306		
Closing Balance	8,45,12,993.87	7,67,96,95,753	1,35,92,601.70	1,23,51,59,717	10,00,00,000.00	8,27,40,00,000	2,29,11,425.02	1,89,56,91,306		
<b>Exch rate</b>		90.8700				82.74				
<b>2023-24</b>										
Opening Balance	8,45,12,993.87	7,67,96,95,752.97	1,35,92,601.70	1,23,51,59,716.76	10,00,00,000	8,27,40,00,000	2,29,11,425.02	1,89,56,91,306.30		
Drawals	-	-	-	-	-	-	-	-		
Repayments	-	-	-	-	-	-	-	-		
Closing Balance	8,45,12,993.87	7,67,96,95,753	1,35,92,601.70	1,23,51,59,717	10,00,00,000.00	8,27,40,00,000	2,29,11,425.02	1,89,56,91,306		
FERV		5,40,88,316		86,99,265		8,20,00,000		1,87,87,369		
Closing Balance	8,45,12,993.87	7,73,37,84,069	1,35,92,601.70	1,24,38,58,982	10,00,00,000.00	8,35,60,00,000	2,29,11,425.02	1,91,44,78,675		
<b>Exch rate 19.03.2024</b>		91.5100				83.56				

Note :BIC Green Drawl I, II

Year-Wise details of FERV in

USD 750 Million Drawl II					USD 750 Million Drawl III				
USD	INR	NKP- USD	NKP- INR	Previous Year	USD	INR	NKP- USD	NKP- INR	Previous Year
		16.1245%	16.1245%	ERV			4.4131%	4.4131%	ERV
<b>Exch rate</b>									
<b>2014-15</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2015-16</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2016-17</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2017-18</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2018-19</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2019-20</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2020-21</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
<b>2021-22</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Closing Balance									
<b>Exch rate</b>									
	79.874375					81.57605			
<b>2022-23</b>									
Opening Balance	-	-	-	-	-	-	-	-	-
Drawals	10,00,00,000	7,98,74,37,500	1,61,24,539.32	1,28,79,37,500	25,00,00,000	20,39,40,12,500	1,10,32,649.90	90,00,00,000	
Repayments	-	-	-	-	-	-	-	-	-
Closing Balance	10,00,00,000.00	7,98,74,37,500	1,61,24,539.32	1,28,79,37,500	25,00,00,000.00	20,39,40,12,500	1,10,32,649.90	90,00,00,000	
FERV		28,65,62,500		4,62,06,883		29,09,87,500		1,28,41,453	
Closing Balance	10,00,00,000.00	8,27,40,00,000	1,61,24,539.32	1,33,41,44,383	25,00,00,000.00	20,68,50,00,000	1,10,32,649.90	91,28,41,453	
<b>Exch rate</b>									
		82.7400				82.7400			
<b>2023-24</b>									
Opening Balance	10,00,00,000.00	8,27,40,00,000.00	1,61,24,539.32	1,33,41,44,382.98	25,00,00,000.00	20,68,50,00,000.00	1,10,32,649.90	91,28,41,452.85	
Drawals									
Repayments									
Closing Balance	10,00,00,000.00	8,27,40,00,000	1,61,24,539.32	1,33,41,44,383	25,00,00,000.00	20,68,50,00,000	1,10,32,649.90	91,28,41,453	
FERV		8,20,00,000		1,32,22,122		20,50,00,000		90,46,773	
Closing Balance	10,00,00,000.00	8,35,60,00,000	1,61,24,539.32	1,34,73,66,505	25,00,00,000.00	20,89,00,00,000	1,10,32,649.90	92,18,88,226	
<b>Exch rate 19.03.2024</b>									
		83.5600				83.5600			

Note :BIC Green Drawl I, II

Year-Wise details of FERV in

	USD 750 Million Drawl IV					USD 750 Million Drawl V				
	USD	INR	NKP- USD 11.3531%	NKP- INR 11.3531%	Previous Year ERV	USD	INR	NKP- USD 15.1082%	NKP- INR 15.1082%	Previous Year ERV
<b>Exch rate</b>										
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2017-18</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2018-19</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2019-20</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2020-21</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2021-22</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		82.462					82.736625			
<b>2022-23</b>										
Opening Balance	-	-	-	-	-	-	-	-	-	-
Drawals	10,00,00,000	8,24,62,00,000	1,13,53,108.10	93,62,00,000	10,00,00,000	8,27,36,62,500	1,51,08,200.00	1,25,00,01,478		
Repayments	-	-	-	-	-	-	-	-	-	-
Closing Balance	10,00,00,000.00	8,24,62,00,000	1,13,53,108.10	93,62,00,000	10,00,00,000.00	8,27,36,62,500	1,51,08,200.00	1,25,00,01,478		
FERV		2,78,00,000		31,56,164		3,37,500		50,990		
Closing Balance	10,00,00,000.00	8,27,40,00,000	1,13,53,108.10	93,93,56,164	10,00,00,000.00	8,27,40,00,000	1,51,08,200.00	1,25,00,52,468		
<b>Exch rate</b>		82.7400				82.7400				
<b>2023-24</b>										
Opening Balance	10,00,00,000.00	8,27,40,00,000.00	1,13,53,108.10	93,93,56,164.05	10,00,00,000.00	8,27,40,00,000	1,51,08,200.00	1,25,00,52,468		
Drawals	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-
Closing Balance	10,00,00,000.00	8,27,40,00,000	1,13,53,108.10	93,93,56,164	10,00,00,000.00	8,27,40,00,000	1,51,08,200.00	1,25,00,52,468		
FERV		8,20,00,000		93,09,549		8,20,00,000		1,23,88,724		
Closing Balance	10,00,00,000.00	8,35,60,00,000	1,13,53,108.10	94,86,65,713	10,00,00,000.00	8,35,60,00,000	1,51,08,200.00	1,26,24,41,192		
<b>Exch rate 19.03.2024</b>		83.5600				83.5600				

Note :BIC Green Drawl I, II

Year-Wise details of FERV in

	USD 750 Million Drawl VI				Previous Year ERV	JPY Equ. \$400 Million Drawl I				Previous Year ERV
	USD	INR	NKP- USD 10.1891%	NKP- INR 10.1891%		JPY	INR	NKP- JPY 4.7231%	NKP- INR 4.7231%	
<b>Exch rate</b>										
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2017-18</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2018-19</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2019-20</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2020-21</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2021-22</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>		82.441125								
<b>2022-23</b>										
Opening Balance	-	-	-	-		-	-	-	-	
Drawals	10,00,00,000	8,24,41,12,500	1,01,89,089.49	84,00,00,000						
Repayments	-	-	-	-						
Closing Balance	10,00,00,000.00	8,24,41,12,500	1,01,89,089.49	84,00,00,000						
FERV		2,98,87,500		30,45,264						
Closing Balance	10,00,00,000.00	8,27,40,00,000	1,01,89,089.49	84,30,45,264						
<b>Exch rate</b>		82.7400								
<b>2023-24</b>										
Opening Balance	10,00,00,000.00	8,27,40,00,000.00	1,01,89,089.49	84,30,45,264.12		-	-	-	-	
Drawals						13,51,55,00,000	8,25,72,94,950	63,83,50,093	39,00,00,000	
Repayments						-	-	-	-	
Closing Balance	10,00,00,000.00	8,27,40,00,000	1,01,89,089.49	84,30,45,264		13,51,55,00,000	8,25,72,94,950	63,83,50,093.09	39,00,00,000	
FERV		8,20,00,000		83,55,053			(65,34,74,650)		(3,08,64,238)	
Closing Balance	10,00,00,000.00	8,35,60,00,000	1,01,89,089.49	85,14,00,317		13,51,55,00,000	7,60,38,20,300	63,83,50,093	35,91,35,762	
<b>Exch rate 19.03.2024</b>		83.5600					0.5626			

Note :BIC Green Drawl I, II



Year-Wise details of FERV in

	JPY Equ. \$400 Million Drawl II					JPY Equ. \$400 Million Drawl III				
	JPY	INR	NKP- JPY	NKP- INR	Previous Year	JPY	INR	NKP- JPY	NKP- INR	Previous Year
<b>Exch rate</b>			2.4454%	2.4454%	ERV			6.0415%	6.0415%	ERV
<b>2014-15</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2015-16</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2016-17</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2017-18</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2018-19</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2019-20</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2020-21</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2021-22</b>										
Opening Balance										
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2022-23</b>										
Opening Balance	-	-	-	-	-	-	-	-	-	-
Drawals										
Repayments										
Closing Balance										
FERV										
Closing Balance										
<b>Exch rate</b>										
<b>2023-24</b>										
Opening Balance	-	-	-	-	-	-	-	-	-	-
Drawals	13,89,20,00,000	8,17,85,67,700	33,97,17,185	20,00,00,000		14,77,60,00,000	8,27,60,40,000	89,26,97,474	50,00,00,000	
Repayments	-	-	-	-		-	-	-	-	
Closing Balance	13,89,20,00,000	8,17,85,67,700	33,97,17,185.44	20,00,00,000		14,77,60,00,000	8,27,60,40,000	89,26,97,473.67	50,00,00,000	
FERV		(36,29,28,500)		(88,75,111)			3,69,37,600		22,31,599	
Closing Balance	13,89,20,00,000	7,81,56,39,200	33,97,17,185	19,11,24,889		14,77,60,00,000	8,31,29,77,600	89,26,97,474	50,22,31,599	
<b>Exch rate 19.03.2024</b>		0.5626					0.5626			

Note :BIC Green Drawl I, II.

Year-Wise details of FERV in

	JPY Equ. \$400 Million Drawl IV				Previous Year ERV	Current year ERV	Previous year ERV	Total ERV	
	JPY	INR	NKP- JPY 2.9084%	NKP- INR 2.9084%					
<b>Exch rate</b>									
<b>2014-15</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV					68,01,301	-	68,01,301	68,05,650	(4,349)
Closing Balance									
<b>Exch rate</b>									
<b>2015-16</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV					(3,19,06,388)	-	(3,19,06,388)	(3,18,97,272)	(9,115.88)
Closing Balance									
<b>Exch rate</b>									
<b>2016-17</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV					(23,34,89,701)	(2,89,41,388)	(26,24,31,089)	(23,34,92,416)	2,714.31
Closing Balance									
<b>Exch rate</b>									
<b>2017-18</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV					1,20,61,62,310	(1,55,15,660)	1,19,06,46,650	1,20,61,62,310	0
Closing Balance									
<b>Exch rate</b>									
<b>2018-19</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV					22,61,65,929	1,63,18,448	24,24,84,377	22,61,65,929	(0)
Closing Balance									
<b>Exch rate</b>									
<b>2019-20</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV					2,11,93,08,826	-	2,11,93,08,826	2,11,93,08,826	0
Closing Balance									
<b>Exch rate</b>									
<b>2020-21</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV					(59,43,78,499)	2,01,63,837	(57,42,14,661)	-59,43,74,718	(3,781)
Closing Balance									
<b>Exch rate</b>									
<b>2021-22</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV					(71,98,48,431)	(23,11,627)	(72,21,60,059)	-71,98,48,370	(61)
Closing Balance									
<b>Exch rate</b>									
<b>2022-23</b>									
Opening Balance	-	-	-	-					
Drawals									
Repayments									
Closing Balance									
FERV					1,69,93,45,253	-	1,69,93,45,253	1,69,93,45,256	(2)
Closing Balance									
<b>Exch rate</b>									
<b>2023-24</b>									
Opening Balance	-	-	-	-					
Drawals	14,25,65,00,000	8,25,20,18,613	41,46,33,093	24,00,00,000					
Repayments	-	-	-	-					
Closing Balance	14,25,65,00,000	8,25,20,18,613	41,46,33,092.88	24,00,00,000					
FERV		(23,13,11,713)		(67,27,422)	(99,80,71,123)	-	(99,80,71,123)	(99,80,75,682)	4,559
Closing Balance	14,25,65,00,000	8,02,07,06,900	41,46,33,093	23,32,72,578					
<b>Exch rate 19.03.2024</b>		0.5626							

Note :BIC Green Drawl I, II

## Interest reconciliation

Unit 2 COD

North Karanpura

Fin Period	Interest on Bank Loan	Interest on Bonds	Interest on Foreign Loans	Interest on Foreign Bonds	Total interest	Less: Transferred to P&L	Balance capitalised	Finance charges transferred to CWIP	ERV Treated as Borrowing Cost trfd to CWIP	Unwinding transferred to CWIP	Previous Year IDC charges	Total Transferred to CWIP
							(in Rs.)	(in Rs.)	(in Rs.)	(in Rs.)		(in Rs.)
2013-14	16602740	777907	0	0	17380647	0	17380647	326255	0	0	0	17706902
2014-15	1185739061	74323593	0	-2775186	1257287468	0	1257287468	1704769	0	0	82547	1259074784
2015-16	1290600734	264631961	0	14569982	1569802677	0	1569802677	488091	0	8222321	69663	1578582752
2016-17	1342918291	472988017	0	128198788	1944105096	2159	1944102937	3204053	0	140671529	563480	2088541999
2017-18	1308932932	759463000	3374254	466220973	2537991159	0	2537991159	12169908	429845960	318725247	1223403	3299955676
2018-19	1978214293	785211606	26737887	683735253	3473899039	0	3473899039	23498824	166303968	482932	2297389	3666482151
2019-20	2226337671	1085367695	59332318	767185689	4138223373	0	4138223373	35560844	932453312	2890349	0	5109127878
2020-21	2049382207	1337709747	80122659	837669597	4304884210	0	4304884210	50862809	-420965605	104593169	167640	4039542222
2021-22	2123131406	1462444186	121342860	831797906	4538716358	0	4538716358	67016959	-184293613	142834562	6442	4564280707
2022-23	2588458139	1532610261	331399257	753129243	5205596900	166031065	5039565835	81600074	515886937	340175048	6832	5977234725
FY 2023-24 (Upto 19.3.2024)	3154809466	1478972883	663634357	751014622	6048431328	2842915703	3205515625	46132029	153078612	0	0	3404726266
Total upto 19.3.2024	19265126940	9254500856	1285943592	5230746866			32027369326	322564613	1592309571	1058595157	4417396	35005256063

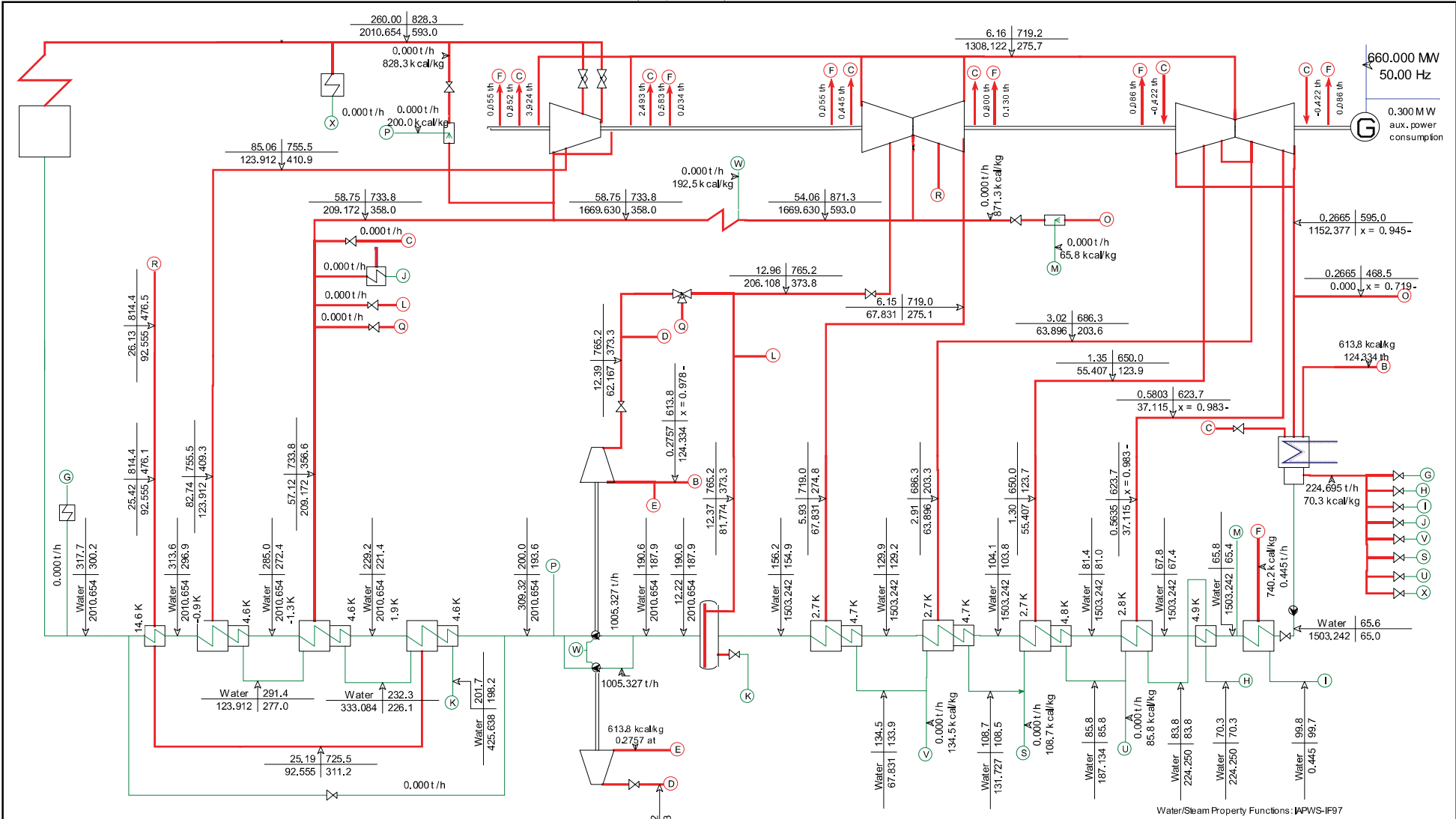
Total as above (Rs. In lakh)		3,50,052.56
Balance as per Form L (Rs. In lakh) - (A) (As on 19.3.2024 - After Unit 2 COD)		2,73,767.83
Balance in Capital Work in progress CWIP -Form M (B) (As on 19.3.2024 - After Unit 2 COD)		76,284.73
<b>Sub-total (A+B)</b>		<b>3,50,052.56</b>

**Detail of Short Term ERV For North Karanpura- 19.3.2024**

(Rs. In lakh)

Year	Quarter	Contractors' ERV and Loan residual ERV balances
2014-15	Q3	(7.23)
	Q4	
2015-16	Q1	(9.36)
	Q2	
	Q3	10.83
	Q4	(3.46)
2016-17	Q1	85.93
	Q2	27.45
	Q3	(193.31)
	Q4	(2,530.06)
2017-18	Q1	3,256.03
	Q2	2,573.37
	Q3	(1,321.72)
	Q4	4,443.24
2018-19	Q1	
	Q2	2,143.96
	Q3	(1,182.19)
	Q4	(2,236.20)
2019-20	Q1	510.38
	Q2	470.79
	Q3	(174.74)
	Q4	8,167.73
2020-21	Q1	(22.58)
	Q2	2,941.46
	Q3	2,899.92
	Q4	(7,385.08)
2021-22	Q1	1,657.90
	Q2	(1,681.06)
	Q3	(2,332.09)
	Q4	(4,068.01)
2022-23	Q1	(6,056.61)
	Q2	(157.93)
	Q3	15,669.01
	Q4 (Upto 28.2.23)	(265.15)
	Q4(1.3.23 to 31.3.23)	3,904.05
2023-24	Q1	(10,865.43)
	Q2	(1,023.83)
	Q3	7,094.74
	Q4	(7,893.67)
<b>Total</b>		<b>6,447.10</b>

This document contains information that is proprietary to SIEMENS AG and may not be reproduced or disclosed to any third party or other entity, in whole or in part, without the express prior written permission of SIEMENS AG.



GUARANTEED UNIT HEAT RATE=2236.9Kcal/KWHR

GUARANTEE HBD FOR UNIT HEAT RATE

at | kcal/kg  
t/h | °C (X)  
all pressures are absolute  
pressure..at  
temperature..°C  
enthalpy..kcal/kg  
mass flow..t/h  
atmospheric humidity..%

<b>North Karanpura 3x 660 MW</b> 260 ata / 593 °C / 593 °C (2) 100% Load / 660 MW / 0% MJ / MSP / 0.2665 ata Cond Pr.	
<b>Heat Flow Diagram</b> No.IN1116-ES EN PTEC PP-T 0302 GR3 Erlangen, 2014-Jan-17 TIF	<b>SIEMENS AG</b> ES EN PTEC PP

1

# ANNEXURE-A

Annexure - 1

## PART MINUTES OF 403<sup>rd</sup> MEETING OF THE BOARD OF DIRECTORS HELD ON TUESDAY, JANUARY 28, 2014

### Item No 403.2.9 North Karanpura STPP (3x660 MW) - Investment Approval

XX	XX	XX	XX	XX	XX
XX	XX	XX	XX	XX	XX

The Board, after discussions, passed the following resolution:

Resolved that the investment proposal for North Karanpura Super Thermal Power Project (3x660 MW) at A. F. Ferguson & Co. (AFF) appraised Current Estimated Cost of Rs. 14366.58 Crore including Interest During Construction (IDC) and Financing Charges (FC) of Rs. 2510.85 Crore and Working Capital Margin (WCM) of Rs. 240.26 Crore as of I Qtr.'2014 price level and corresponding Indicative Estimated Completed Cost of Rs. 15164.05 Crore including IDC and FC of Rs. 2636.36 Crore and WCM of Rs. 246.18 Crore, as per the memorandum submitted before the Board of Directors, be and is hereby approved subject to physical possession of Main Plant land and revalidation of Environmental Clearance by Ministry of Environment and Forests (MOEF).

\*\*\*\*\*

*Amey*

*Chaitanya*

151

**EXTRACTS FROM THE MINUTES OF 473<sup>rd</sup> MEETING OF THE BOARD OF DIRECTORS HELD ON MONDAY 1<sup>ST</sup> JULY 2019**

**10549 Item No. 473.2.12 Approval of enhanced cost for 704.23 acre Govt. land for North Karanpura**

Director (HR), while presenting the proposal, informed that the Board of Directors had, in its 400<sup>th</sup> Meeting held on December 5, 2013, inter alia, approved an amount of Rs. 1204 Crore towards cost provisions for 'Revised Compensation-cum-R&R Package' for North Karanpura Super Thermal Power Project (NKSTPP). He added that the approved amount included cost provision of Rs. 129.52 Crore for payment of land cost to Government as Salami (land premium) and Malgajari (rent) for lease transfer of Government land.

Director (HR) informed that as per demand note by Dy. Commissioner, Chatra, NTPC had, on November 1, 2013, deposited amount of Rs. 129.52 Crore (approx.) for lease transfer of 704.23 acre of Government land for a period of 30 years. Subsequently, a lease agreement for this land was to be signed with the State Government, which could not be signed due to various issues at State Government level. However, in October, 2015, Government of Jharkhand came up with a Rajyadesh no 4722, according to which NTPC was asked to pay Rs. 2735.43 crore for lease transfer of this 704.23 acre of Government land.

Director (HR) stated that after increase of the lease transfer amount by Rajyadesh no 4722, NTPC pursued the matter and after several meetings with the Government of Jharkhand (GoJh) and discussions at the Ministry of Power level meetings, the lease transfer amount was substantially reduced. Government of Jharkhand issued another Rajyadesh no. 963, dated March 8, 2019, according to which NTPC was required to pay approximately an amount of Rs. 66.42 Crore as Salami, Rs. 3.32 Crore as lease rent and Rs. 4.82 Crore as Cess, i.e. a total of Rs. 74.56 Crore.

In response to a query, Director (HR) stated that in addition to this, annual lease Rent and Cess with an annual increment (indexation) of 7.5% per annum for 30 years starting from October, 2013 would have to be deposited as per this Rajyadesh. Total financial implication for lease transfer of 704.23 acre of Government land thus would be Rs. 983.1819 Crore spread over a period of 30 years as against earlier demand of Rs. 2735.43 Crore received from State Government in October, 2015. He also read out the schedule of payment.

Director (HR) then proposed that in view of recent Rajyadesh earlier approved cost provision of Rs.129.52 Crore for Government land be enhanced by Rs. 853.67 Crore and accordingly existing cost provisions of Rs. 1204 Crore for Revised Land Compensation-cum-R&R Package would be enhanced to Rs. 2057.67 Crore.

Director (HR) also stated that cost engineering had indicated the incremental levelled tariff of 3.95 paisa per unit based on latest CERC regulations 2019-24 and assumptions like Return on Equity as 15.5%, Interest on Loan as 8.5 %, etc.

*Nandini Sarker*

*Chitra*

1/2

152

The Board, after discussion, passed the following resolution:

Resolved that the enhancement in existing Revised Compensation-cum-R&R Package of Rs. 1204 Crore for North Karanpura project by Rs. 853.67 Crore, thereby enhancing the 'Revised Compensation-cum-R&R Package' cost to Rs. 2057.67 Crore, as broadly detailed in the Memorandum submitted before the Board, be and is hereby approved.

Further resolved that lease transfer amount of Rs 983.1819 crore would be spread over a period of 30 years

Further resolved that Head of Project (North Karanpura) be and is hereby authorized to take further necessary action in the above matter.

\*\*\*\*\*

Nandini Sarkar

153

Chakraborty

7/2



## ANNEXURE-B

Annexure-2

2



No 5/1/2015 Tr.  
Government of India  
Ministry of Power

Shram Shakti Bhawan, Rafi Marg  
New Delhi-110001  
7<sup>th</sup> September 2015

To

- 1 Chairperson,  
Central Electricity Authority,  
Sewa Bhawan, R.K. Puram  
New Delhi
- 2 Chairman & Managing Director,  
NTPC Limited,  
Scope Complex, Lodhi Road  
New Delhi-110003
- 3 Member Secretary,  
Eastern Regional Power Committee,  
14, Golf Club Road, Tollygunge,  
Kolkata-700033

Subject Allocation of power from North Karanpura STPP (3x660 MW) in Jharkhand-reg

Sir,

I am directed to state that power generated from the North Karanpura Super Thermal Power Project (3x660 MW) in Jharkhand, being implemented by NTPC, is allocated with effect from the date of commercial operation of the plant as per details given below:-

Sl.No	Name of State	Total Allocation (in MW) (rounded off)	Share in installed Capacity %
1.	Bihar	688	34.75
2.	Jharkhand (including Home State Share)	500	25.25
3.	Orissa	396	20.00
4.	West Bengal	99	5.00
5.	Unallocated (15%)	297	15.00
	Total	1980	100.00

A. K. Singh

Chakrabarti

157

2 The aforesaid allocation will be operative for pro-rata distribution to the quantum of electricity mentioned above based on auxiliary consumption, planned outage, forced outage, availability of fuel / water etc. and after taking into account transmission losses.

3 The above allocation will further be subject to the Power Purchase Agreements (PPAs) entered into by NTPC Limited with State Power Utilities and will further be subject to the beneficiaries ensuring compliance with the financial and commercial terms (including coverage for Letter of Credit) of the PPA signed with NTPC Ltd., the tariff notification, any tripartite/ bi-partite agreement signed with NTPC and any other directives/ guidelines issued by the Government of India /Central Electricity Regulatory Commission from time to time.

4 This issues with the approval of the Hon'ble Minister of State (I/C) for Power, Coal and NRE

Yours faithfully,

*A. K. Singh*

(Arun Kumar Singh)

Under Secretary to the Government of India

Telefax: 23719710

7/9/2015

Copy to:

1. Chief Secretary, Government of Bihar, Patna
2. Chief Secretary, Government of Jharkhand, Ranchi
3. Chief Secretary, Government of Odisha, Bhubaneswar
4. Chief Secretary, Government of West Bengal, Kolkata
5. Secretary, CERC, Chanderlok Building, Janpath, New Delhi

Copy also to:

1. PS to Hon'ble Minister of State (I/C) for Power, Coal and NRE
2. PPS to Secretary (Power)/ JS (Thermal)/Director (OM)/ DS (Thermal)

*A. K. Singh*

(Arun Kumar Singh)

Under Secretary to the Government of India

7/9/2015

155

*Chatur*

# ANNEXURE-C



DAMODAR VALLEY CORPORATION

P.O-MAITHON DAM,

Tel No. (06540) 279402/279683/279445; Fax No. 06540-274313

3

Annexure-3

## ANNEXURES

### ENCLOSURES FORMING THE PART OF THE AGREEMENT:-

Annexure (1) to (4) mentioned below and annexed hereto shall form the integral part of this Agreement:-

- |                  |  |
|------------------|--|
| (1) ANNEXURE-'A' | Schedule -I & Schedule -II   |
| (2) ANNEXURE-'B' | Detail of the Company  |
| (3) ANNEXURE-'C' | MD/DVRR/W-6(143)/2020/1243-49 dated 01.07.2020 of Member Secretary, DVRR, CWC, Maithon                             |
| (4) ANNEXURE-'D' | Letters No.- MRO/Tariff Cell/-1/927 dated 03.07.2020 of Dy. Chief Engineer ( Civil), Water Resources, DVC, Maithon |

Ausekh  
18/9/2020

For and on behalf of

**A.K. Singh**  
General Manager (O&M)  
NTPC Limited  
North Karanpura STPP  
Tandwa, Chitra (Jh.)

Registered Office: NTPC Bhawan,  
SCOPE Complex, Institutional Area, Lodhi  
Road, New Delhi - 110003

18/9/2020

CHIEF ENGINEER

For and on behalf of

मुख्य अभियंता (सिविल) तथा विभागाध्यक्ष  
दामोदर नदी नैयतन डैम प्रकल्प  
DAMODAR VALLEY CORPORATION  
Chief Engineer (Civil) & HoD  
D.V.C. Maithon Dam, Dhanbad

Kolkata-700054

156

Chakraborty

# DAMODAR VALLEY CORPORATION



## AGREEMENT

EXECUTED ON ..... 18<sup>th</sup> ..... day of September-2020

BETWEEN

DAMODAR VALLEY CORPORATION  
AND

NTPC Limited

For Supply of RAW WATER

FOR

NORTH KARANPURA SUPER THERMAL POWER PROJECT

AT

Tandwa

FROM

River Garhi, a tributary of Damodar River

FOR

INDUSTRIAL (USES)

Allocated Quantity : 12.05 (Twelve Point Zero Five) MGD { 20 (Twenty) MCM/Year}

*Arunabh*  
रोडो सिंह / A.K. Singh  
जनरल प्रोडक्शन एंड मरिटेज / General Manager (O & M)  
एनटीपीसी लिमिटेड / NTPC Limited  
नॉर्थ कारनपुरा सुपरथर्मल प्रोजेक्ट / North Karanpura STPP  
टान्दवा, जिला (झ.) / Tandwa, Chhota (Jh.)

*Md. Oe*

वरिष्ठ मंडलीय अभियन्ता (जसे०)  
Sr. Divisional Engineer (C)  
कार्यालय, प्रबंधक जलागार प्रयागन  
M.R.O. Office

57

*Chhota*



झारखण्ड JHARKHAND

B 616299

AGREEMENT  
Supply of Raw Water  
For  
Industrial Use

This Agreement is made on this 18<sup>th</sup> Day of September-2020  
BETWEEN

DAMODAR VALLEY CORPORATION, a Corporation constituted under the Damodar Valley Corporation Act being Act No. XIV of 1948 (hereinafter referred to as "the said Act") and having its Headquarters of DVC Towers, VIP Road, Kolkata -700 054 in the state of West Bengal (hereinafter to as "the First Party", which term shall unless excluded by or repugnant to the subject or context include its successors-in-interest and assigns) of the ONE PART  
AND  
M/s. NTPC Limited, a Limited Company, having their registered office at NTPC Bhawan, SCOPE Complex, Institutional Area, Lodi Road, New Delhi - 110003 in the state/UT of New Delhi (Hereinafter referred to as "the Second Party" which term shall unless excluded by or repugnant to the subject or context include its successors-in-interest and/or permitted assigns) of OTHER PART.

*AK Singh*  
ए.के. सिंह / A.K. Singh  
जनरल मैनेजर एंड म्यानेजर / General Manager (O&M)  
नार्थ कारगुरा प्रोजेक्ट / North Karagura STPP  
एच.ए. चट्टा (झ.) / Tendra, Chatra (Jh.)

*MD. OJ*  
वरिष्ठ मंडलीय अभियन्ता (असै०)  
Sr. Divisional Engineer (C)  
कार्यालय, प्रबंधक जलागार प्रचालन  
M.R.O. Office  
दा.वा.नि. मैथन/D.V.C. Maithon

158 609

*Chakra*

07/9/20 - एन.टी.पी.सी. - 15/11/25 - 2710.  
दस्ता-पत्रा-विवरण-पत्र - 2710

617. July 07

जोषागर पंचायत  
नाशिक

159

MAO (M.A.O. Branch)  
District Office  
District Office  
District Office  
District Office  
District Office

Chitambar

WHEREAS one of the functions of the First party under Section 12(a) of the said Act is the promotion and operation of the schemes inter-alia for the supply of water in the Damodar Valley.

AND WHEREAS under the provisions of Section 15 of the said Act the First Party is vested with power to determine and levy rates for bulk supply and retail distribution of water for industrial purposes and specify the manner of recovery of such rates.

AND WHEREAS under the provisions of section 17 of the said Act construction, operation or maintenance in the Damodar Valley of any dam or other work of any installation for extraction of water shall not be effected by any person without the consent of the First Party.

AND WHEREAS the Second Party has requested the First Party under cover of its letter No. Nil dated 14.09.2020 annexed hereto, to allow it to construct, operate and/or maintain the water supply scheme and to allow it to have a supply of water from River Garhi, a tributary of Damodar River for their North Karanpura Super Thermal Power Project, Tandwa, District-Chatra (Jharkhand), PIN- 825415 in accordance with the approved plan and drawing forwarded by Chief Engineer (Civil), DVC, Maithon vide letter no.- Nil & Letters No.- MRO/Tariff Cell/-1/927 dated 03.07.2020 of Dy. Chief Engineer (Civil), Water Resources, DVC, Maithon and also the letter No. MD/DVRR/W-6(143)/2020/1243-49 dated 01.07.2020 of Member Secretary, DVRR, CWC, Maithon annexed hereto for Industrial purpose as laid down in the relevant provisions of the said act.

AND WHEREAS the First Party has agreed to such construction, operation and/or maintenance of the water supply scheme and has further agreed to such supply of water to the Second Party for an initial period of five years as referred to in Clause- 16 here-in-under on the terms and conditions as hereinafter appearing.

**NOW THIS AGREEMENT WITNESSTH AND IT IS HEREBY DECLARED AND AGREED AS FOLLOWS:-**

01. (a) PERMISSION :

(i) The "First Party" hereby grants to the "Second Party" the permission to construct, operate and/or maintain the said water supply scheme in accordance with the Plan and Drawing annexed hereto and to extract such quantities of water from River Garhi, a tributary of Damodar River for the purpose of NORTH KARANPURA SUPER THERMAL POWER PROJECT at Tandwa as the "Second Party" may require upto 12.05 (Twelve Point Zero Five) MGD [ 20 (Twenty) MCM/Year] at the point in the River Garhi, a tributary of Damodar River indicated in the said plan and Drawing annexed hereto and in the manner hereinafter mentioned provided the "Second Party" desiring to increase or decrease the quantity of water to be extracted as permitted aforesaid the "First Party" may require the "Second Party" to give the "First Party" THREE(3) MONTHS' notice in writing and approach DVRRC stating the quantity of water required and the "First Party" after receipt of approval of DVRRC will permit the additional drawal of water depending on the condition prevailing at that time provided further that failure on the part of 'the First Party' will not be construed as breach of this Agreement, the sourcing point and allocation of water by DVRRC is function-specific. The allocation shall, in no way, be utilized /misused by 'the Second Party' by sale of water to any other consumer or its sister concern (or any agency on its behalf) for any purpose whatsoever, in the event of any such act, the same will be construed as breach of the terms and conditions of this agreement on the part of 'the Second Party' as specified in clause-17

*Arunabh*  
एकेश सिंह / A.K. Singh  
जनरल मैनेजर / General Manager (O & M)  
उत्तरीय बिजनेस / North Karanpura STPP  
एंड कारनपुरा सुपरथर्मल / North Karanpura STPP  
प्रकल्प, चट्टा (झ.) / Tandwa, Chatra (Jh.)

*MD. O...*  
वरिष्ठ मंडलीय अभियंता (अनै०)  
Sr. Divisional Engineer (C)  
कर्मचारी, प्रबंधक दलगाव प्रकल्प

*Chaitan*

(i) The "First Party" who is seized and possessed of and is otherwise well and sufficiently entitled to the plots of land measuring Nil of DVC land, more particularly described in the drawing hereto annexed, hereby grants to the "Second Party" the right to use/build at his own cost, the intake works comprising the pump house supporting structures and approaches and also lay down pipes and other works on the above mentioned piece and parcel of land.

(ii) These structures and pumping installations shall be the property of the "Second party" and shall be maintained by them.

(iii) The "Second Party" shall apply to the "First Party" for extension of the license-period of the temporarily allotted piece of land for permissive possession/occupation for the specific use if applicable as mentioned hereinabove in Cl. 01.(b).(i) before expiry of every license-period/term of 11 (eleven) months as per the subsisting rules & regulations for temporary use/permissive possession/occupation. The "Second Party" hereby agrees to comply with all the existing terms and conditions as may be decided by the Corporation from time to time and agrees to pay the license fee as may be revised time to time without raising any dispute in this regard.

(iv) For the temporary use/occupation of the said Nil of DVC land, the second party shall pay the "First party" a license fee 0 @ Rs. 6/- sq.ft. per term of 11 (eleven) months from the date of permissive possession/occupation of the said land if applicable, is made over to the 'Second Party'.

The aforesaid license-period and the rate of license fee may be altered and /or revised and/or enhanced as per discretion of 'the FIRST party' and 'the SECOND PARTY' agrees to make the payments as per the revised rate as and when made applicable.

(v) The "Second Party" shall not be entitled to transfer or let out the said land to others without the consent of the "First Party".

(vi) The "First Party" shall not put up any structure of its own on the aforesaid piece of land without the consent of the "Second Party" which shall not be unnecessarily withheld.

(vii) On the termination of the tenure of the temporary use and occupation period, the "Second Party" shall quit, vacate and deliver peaceful possession of the said land by removing the intake works built thereon and restoring it to its original condition at his own cost.

(viii) Neatness and cleanliness of the area occupied should be observed by the "Second Party".

## 02. APPROVAL OF PLAN & DRAWING INSPECTION:

The installation of the "Second Party" required for extraction of water at the point on the River Garhi, a tributary of Damodar River indicated in the said plan and Drawing shall be duly approved by the "First Party" before erection provided the "First Party" or its representatives duly authorized in that behalf shall, from time to time, and at all times be entitled to enter such installations of the "Second Party" for inspection.

*A.K. Singh*  
A.K. Singh / A.K. Singh  
General Manager (O & M)  
Tandwa Charai (P)  
Tandwa Charai (P)

*H.D. O.*

वरिष्ठ मंडलीय अभियन्ता (असि०)  
Sr. Divisional Engineer (C)  
कार्यालय, प्रबंधक जलागार प्रकालन  
M.R.O. Office  
दा.क.नि. मैदान/D.V.C. Maithon

161

*Chh...*



03. (a) EXCESS DRAWAL :

No drawal in excess of the water, as permitted shall be made by "the second party" without obtaining the specific prior written permission/approval of DVRRC and subject to such terms and conditions as "the First Party" may like to impose. Notwithstanding, whatever is mentioned in this agreement regarding excess drawal, it is hereby agreed and accepted by the second party that, for the quantities of water consumed in excess of the approved monthly drawal and for any other unauthorized drawal of water, sanctioned quantum will be charged @ normal rate plus overdrawal/unauthorized drawal in excess of sanctioned drawal on monthly basis will be charged @ 2 (Two) times the normal rate.

(b) LESS DRAWAL:

The less drawal of water by 10% or more of the agreement quantity during any 5 (five) consecutive years will automatically call for revision of the agreement quantity. The revised agreement quantity will be reduced to average of preceding 5 yrs' actual drawal, without making any further reference to the consumer incorporating the actual average drawal. However, the consumer may opt to apply to DVRRC for increase the quantity as per provision under Clause -1(a) hereinabove.

04. MODE OF MEASUREMENT & METERS :

For the purpose of measurement of the quantity of water extracted, the "Second Party" shall under this Agreement, with the prior Approval of the First Party, install at such points as may be indicated by 'the First Party', as many meters or as equal to the different type or types of uses of water so as to register the quantity of water for the purpose of determining the water drawal pattern (excess/less drawal) of the Second Party in such units of measurement as may be adopted by "the First Party"

from time to time provided that for the purpose of checking the accuracy of the meter/meters installed by "the Second Party", "the First Party" may install check meters or other mutually agreed upon check measures and "the Second Party" shall provide all facilities such as log book etc. required by "the First Party" for such installation or such check.

It shall be responsibility of the 'Second Party' to repair/rectify/replacement of meter/meters within a period of 30 days from the date of detection of the fault by either party. And that 'the second party' has to submit a report certified by the representative of the first party every year regarding their compliance with proper and satisfactory functioning of meter with proper logging of meter readings which will be given due importance during periodic review of water utilization by DVRRC. Non-compliance of above may tantamount to cancellation of water allotment.

The reading of the meters referred to above shall be jointly taken by the accredited representative of the consumer and Corporation on/or as near as practicable to the last day of each English calendar month or as decided by the corporation and the reading so taken shall be binding, final and conclusive between the consumer and the Corporation as to the quantity of water drawal by the consumer, provided that in the event of any meter being found defective and the quantity of drawal of water during the period when the meter was defective shall be determined, unless otherwise mutually agreed as detailed in clause - 6 & 10 here-in-under.

*Anuph*  
राजेश सिंह / AK Singh  
जनरल मैनेजर (O & M)  
राजस्थानी विद्युत / NTPC Limited  
नॉर्थ कारांचल / North Karanchal STPP  
तान्वा (रा.) / Tandwa, Chhat. (Raj.)

Hd. O  
डी.डी. प्रमुख, (O & M)  
डी. डिविजनल इंजीनियर (O)  
तान्वा, प्रवेशक विभाग, तान्वा  
34 0 2 1 1 1 1 1

*Chh...*



Damodar Valley Corporation  
Office of the Manager Reservoir Operations  
Maithan Dam, Dhanbad  
Jharkhand-828 207

Phone : 06540 279445

No.: MRO/Tariff Cell/ NKSTPP / 2032

Dated- 18-09-2020

To

✓ The Authorized Signatory,  
ANIL KUMAR SINGH

M/S. NTPC LIMITED

NTPC Bhawan, SCOPE Complex, Institutional Area, Lodhi Road, New Delhi - 110003

Sub.: Execution of Agreement for Water withdrawal of 12.05 (Twelve Point Zero Five) MGD [ 20 (Twenty) MCM/Year] of Raw Water for M/S NTPC LIMITED NTPC Bhawan, SCOPE Complex, Institutional Area, Lodhi Road, New Delhi - 110003

Dear Sir,

Enclosed, please find here with a copy of the Agreement for drawal of 12.05 (Twelve Point Zero Five) MGD [ 20 (Twenty) MCM/Year] of Raw Water for NTPC Limited, on 18-September-2020 for your record.

Yours faithfully,

Md. O

(Md Omair)

Sr. Divisional Engineer ( Civil ),

Tariff Cell, MRO'S Office, DVC, Maithon

Dated. 18-09-2020

163

Chatterjee

05. SEALING OF METERS :

All meters referred to in the above mentioned Clause - 04 excepting the ones with automatic recorder on charts if any, shall be properly sealed on behalf of both the parties hereto and shall not be interfered with by either party except in the presence of the other party or its representatives duly authorized in that behalf.

06. METER READING, INSPECTION & BASIS OF PAYMENT :

The Control Valve House housing the meter/meters of 'the Second Party' shall remain in the custody of 'the second Party' and 'the First Party' through its representative duly authorized in that behalf shall at all times be entitled to enter the said Control Valve House and inspect the meter/meters. The meter reading shall be entered up daily at 9.00 hours in a register by the second Party or its representatives duly authorized in that behalf. The readings may be checked and attested by 'the First Party' or its representative duly authorized in that behalf, at convenient intervals

Provided that where it is not possible to record the quantity of water extracted for a particular use directly owing to the absence of a meter directly recording such quantity, the quantity extracted for such use shall be determined by taking the difference between the quantity recorded in the main meter, recording the total quantity extracted for all uses under this Agreement, and the quantity recorded for the other uses for which there may be direct meter/meters.

Provided further that if this meter/meters installed by 'the second party' for recording the quantity of water is/are out of order, the quantity of water extracted may be assessed by taking the average of the quantity extracted during the preceding 3 (three) months as per the reading of the meter/meters, provided further that nothing as aforesaid shall prevent the respective parties from arriving at a mutual settlement as regard the quantity of water extracted during the above period for the purpose of ascertaining excess/less drawal by the second party.

The basis of payment shall be the quantity of water extracted in a month. In other words, bills shall be raised monthly or quarterly or as decided by the corporation, based on the extracted quantity.

07. QUANTITY OF WATER CONSUMED OR EXTRACTED :

The Registers of meter reading referred to in the above mentioned Clause- 06 or the assessed quantity of water mutually agreed upon by and between both the parties hereto or the average of the quantity of water extracted during the three months as aforesaid or computed by taking the difference between the direct recording and main meter shall be the prima facie evidence of the quantity of water extracted by 'the second Party'.

*A Singh*

ए.के. सिंह / A.K. Singh  
जनरल मैनेजर / General Manager (O & M)  
एनटीपीसी लिमिटेड / NTPC Limited  
नार्थ कारापुरा प्लांट / North Karanpura STPP  
टांडवा, चट्टा (ज.) / Tandwa, Chatra (Jh.)

154

Hd. O. S.

वरिष्ठ बडलीय अभियन्ता (अ.सं०)  
Sr. Divisional Engineer (C)  
कारापुरा, प्रबंधक कारापुरा प्रकल्प  
M.R.O. Office  
न.वा.नि. मैदान, E.V.C. Mathon

**08. PROPRIETARY RIGHT OF METERS AND UPKEEPMENT:**

Meters as mentioned in the above mentioned Clause -01 shall be the property of 'the Second Party' and 'the Second Party' shall be liable for the upkeepment of the meter and for carrying out test once a year or more to the satisfaction of the First Party about the accuracy of such meter/meters.

**09. ACCURACY OF METERS :**

In the event of any dispute or difference between 'the First Party' and the Second Party as to the sufficiency or accuracy or state of repair or condition of the said meter or as to the quantity of water extracted through such meter, such difference or dispute shall be referred to and determined by an Engineer to be appointed by both the parties hereto.

**10. BASIS OF ASSESSMENT IN ABSENCE OF METER :**

(a) It is accepted and agreed by the 'Second Party' that the total quantity of consumption of water for the month shall be computed by the first party on the basis of actual drawal of water and the bills shall be raised on such quantity as referred to in Schedule-I & II. However, the Second Party is required to install and commission the meter(s) up to the satisfaction of the First Party for ascertaining excess/less drawal as referred to in clause 3.(a) & 3.(b) hereinabove.

(b) If at any time the meters installed for measurement of water extracted shall at any time, cease to register correctly or be removed for repair, calibration etc., then for the period until the said meters shall have been repaired replaced or otherwise adjusted as to register the quantity of water passing through it correctly, the quantity shall be computed as per proviso of clause 06 hereinabove. The First Party, however, shall be entitled to charge and 'the Second Party' shall be liable to pay for such quantity of water as mentioned in Schedule-I and the bills shall be continued to be raised by first party based on the extracted quantity as mentioned hereinabove.

Notwithstanding the bills shall be raised as per provisions contained in preceding cl. 10.(a). The Second Party shall make every Endeavour to get the meter repaired and installed to the satisfaction of the First Party within a period of 1(one) months.

**11. BILLS & PAYMENTS:**

**(a) Bills & Tariff:**

The price for supply of water shall be charged to the 'Second Party' in accordance with Schedule-I & the First Party's 'Schedule of Rates' as given in Schedule-II and other conditions in force from time to time, provided that any levy such as any Surcharge, Sales Tax, Octroi or any another amount by whatever other name called known or made by the Corporation, the state Government or any other competent authorities on quantity of water allocated to the 'the second Party' under this agreement, shall be paid by 'the second Party'.

*Joseph*  
ए.के.सिंह / A.K. Singh  
जनरल मैनेजर (O & M)  
एनटीपीसी लिमिटेड / NTPC Limited  
नॉर्थ कारापुरा टांडवरा / North Karanpura STPP  
टांडवरा, रायचूर (झ) / Tandwa, Chitra (Jh.)

MD. *[Signature]*

वरिष्ठ मंडलीय अभियंता (अर्जेंटो)  
Sr. Divisional Engineer (C)  
कार्यालय, प्रबंधक जलाशय प्रणालय  
M.R.O. Office  
वी.ए.वि. मैदान/D.V.G. Maithon

165

**(b) Security Deposit: Applicable**

The First Party may require the Second Party to deposit a Security Amount of Rs. 5,77,02,323/- ( Rs. Five crore Seventy Seven Lakh Two Thousand Three Hundred Twenty Three Only) equivalent to water charges for three calendar months, considering quantity allocated in 12.05 (Twelve Point Zero Five) MGD ( 20 (Twenty) MCM/Year) specified in Clause- 1(a) and given in the schedule -I annexed hereto and or as modified as per clause-13 here-in-under and as per the prevailing water rate mentioned in schedule of rates in Schedule-II. The Second Party shall have to pay altered security amount if the quantity of allocation is changed by DVRRRC as per the terms of this agreement and as and when the water rates are revised and notified to the second party from time to time during the tenure of this agreement. In the event of termination of this agreement such security deposit shall be refunded after adjustment of dues, if any, to the Second Party without any interest thereon.

**(c) Periodicity of Billing:**

Bills will be raised to the Second Party monthly/quarterly based on actual drawal or as decided by the Corporation as the case may be. It will be the responsibility of second party to make the aforesaid payment within the due date without raising any dispute in this regard.

**(d) Mode of payment:**

The 'second party' shall pay the bill amount to the first party's office at Kolkata by RTGS/Cheque/Demand Draft drawn on Kolkata Branch of any Nationalized Bank, payable to Executive Director (Finance), DVC, Kolkata-54 within within 30 days from the date of issue of the bill . The license fee, however, is to be paid by the second party as per terms mentioned in Clause- 1 (b).

**(e) Provisional Billing for disputed bills:**

In the case of any disputed bill(s) and or non-receipt/delayed receipt of bill, the second party shall collect the duplicate bill from the office of first party and make the payment immediately. However Delay Payment Surcharge, if applicable, as mentioned here-in-under in clause 11.(f) shall have to be borne by the second party. In case of disputed bills, the second party shall continue to pay full amount as per the bill raised by the first party. The necessary adjustment shall be done by the first party on resolution of dispute and/or differences.

**(f) Delay Payment Surcharge:**

If 'the second party' fails to make the payment of any bill amount within the due date, the second party shall pay the surcharge of 2.0 % per month on the amount of the bill from the due date of payment to the date of receipt of such amount in first party's office at Kolkata/ in Corporation's Account which shall be treated as date of payment. The rate of Delay Payment Surcharge is however liable to revision from such date as the Corporation may decide with prior notice of one month in writing to the consumer.

**(g) Default in payment:**

In the event any bill remaining unpaid for 60 days from the date of issue of the bill, the first party shall give the second party 7(Seven) days' clear notice in writing of its intention to discontinue the supply of water and on the expiry of such period if the payment has not been received, 'the first party' may forthwith discontinue supply of water to the second party till the period the default continues. Such discontinuance of supply shall not be deemed as breach on the part of the Corporation to comply with any of the terms of this Agreement and shall not relieve the consumer of its obligations and liabilities under the Agreement.

*A Singh*  
राजेश सिंह / A.K. Singh  
महानगर पंचायत, कोलकाता / General Manager (O & M)  
महानगर पंचायत, कोलकाता / NTPC Limited  
कोलकाता / North Karanpura STPP  
कोलकाता, Chatra (Jh.)

*Chitra*  
वरिष्ठ (निजीय) अभियंता (ज.सं.)  
Sr. Divisional Engineer (C)  
जल विभाग प्रयाग

11. RESOLUTION OF DISPUTE ON BILL AMOUNT:

In the event of any dispute on the amount of the bill the consumer shall submit the in details indicating the reason/reasons for such dispute and the aforesaid dispute/disputes normally shall be resolved by mutual discussion and/or mutual exchange of written documents between the consumer and the Corporation through authorized representative within 30 (thirty) days from the date of receipt of such reference made by the second party to 'the First Party'.

12. MODE OF SUPPLY UNDER NORMAL & ABNORMAL CONDITION:

Save as provided herein 12.05 (Twelve Point Zero Five) MGD ( 20 (Twenty) MCM/Year) which, however, need not be continuous, throughout 24 hours, shall be available to 'the Second Party' provided that in case of draught or other unforeseen circumstances, force majeure or any other cause over which the First Party has no control, the First Party shall not be responsible for any diminution or discontinuance of supply on such occasions, but it shall restore the normal conditions of supply as soon as it reasonably can be done to the extent possible.

"The First Party" shall not be considered to be in default or in breach in supplying agreed quantity of raw water due to causes beyond the control of the "The First Party" such as acts of God, Natural Calamities, Civil Wars, Fire, Draught, Riot and acts of unsurpassed power, etc.

13. VALIDITY PERIOD OF QUANTUM OF WATER ALLOCATION:

Notwithstanding whatever is stated herein above, the allocated quantum of water for drawal by 'the Second Party' i.e. initial allocation of quantity (in MGD/Cusec) by DVC/DVRRC shall remain valid for INITIAL AGREEMENT period of 5 (five) years.

In case the average drawal by the second party during the initial agreement period of five years is not below 90% of allocated quantity, then the allocated quantity as specified in Clause- 1(a) shall be treated as the 'allocated quantum' of water for drawal by 'the second party' during the forthcoming period provided that the average drawal during last consecutive 5 (five) years is not less by more than 10% of allocated quantity at the time of review by DVRRC.

In case the drawal is found less by more than 10%, the first party may reduce the quantum of allocation accordingly based on the average drawal. However, the second party shall have the liberty to apply for increasing the re-allocated quantity as per provision of Clause- 1(a). Any change in the allocated quantity after review by DVRRC Shall deem to replace the quantity of drawal specified in Clause- 1(a) and Schedule- I annexed hereto.

Fresh application for re-allotment of the earlier quantity of water for drawal by the second party, shall be required to be submitted by 'the Second Party' twelve(12) months prior to expiry of the initial agreement block of 5(five) years.

If the fresh application as above, is not submitted by 'the second party' in due time to the review committee of DVRRC, 'The first party' shall have the right to reduce ex-parte the re-allocation of water as decided by the committee as deemed fit for equitable distribution taking into consideration the average drawal by the second party during the preceding 5(five) years.

'The second party' hereby accepts and agrees to the aforesaid re-allocation of water without any dispute and the bills shall be raised on the basis of the drawal quantity in MGD.

*A. Singh*  
रॉजो सिंह / A.K. Singh  
जनरल मैनेजर (O & M) / General Manager (O & M)  
एनटीपीसी लिमिटेड / NTPC Limited  
उत्तर कारापुरा एरिया / North Karanpura STPP  
एच.एस. चट्टा (झ.) / H.S. Chatterjee, Chatra (Jh.)

*Md. Omer Choudhary*  
सिनिअर डिवीजनाल इंजीनियर (सी) / Sr. Divisional Engineer (C)  
कारापुरा, प्रदीपक जलधारा प्रकल्प / Karanpura, Pradiyaka Jaladhara Prakalp  
M.R.O. Office  
पी.एम.वि. मैथन / P.M.V. Mathan

#### 14. RULES & REGULATION:

'The Second Party' agrees to conform to and abide by all rules and regulations made by the First Party including guidelines for water allocation set by DVRRC now in force and/or which may from time to time be made by the First Party consistent with this agreement relating to the extraction of water from the First Party's sources within the statutory limit of the said Act.

'The second party' shall ensure the optimal use of allotted quantum for the specific purpose and surrender the wasteful usage from the allotted quota. 'The second party' shall take all cares to avoid any untoward hydraulic conditions and undesirable changes in the river/supply channel.

'The second party' shall also ensure that the minimum flow in the river channel required for ecological balance is not interfered with. The Second Party shall take care that the intake structure and drawl of water, under no circumstance be detrimental to the safety and operation procedures of adjoining intakes/reservoir bridges both upstream & downstream of the intake point and also that the proposed intake is strong enough to be able to withstand floods in the river.

Notwithstanding whatever is stated in Clause-13 above, the review committee for allocation of water shall have prerogative to review periodically to reflect and incorporate the changes which take place in the realm of Water Resource Management.

"The Second Party" will ensure that the effluent water discharging out of the plant/industry will conform to the latest rules/bye laws/ regulations/prescribed water quality parameters by pollution control board of respective State Governments and/or Central Government.

Notwithstanding that the Corporation may not have acted on some previous breach, defaults or event of like nature on the part of the second party, it shall be lawful for the Corporation to enforce the terms and conditions of these presents in the event of a subsequent breach, default or event of like nature in all matters related to withdrawal of raw water by 'the Second Party'.

Any waiver by 'the First Party' of any breach of the terms and conditions of this agreement by the Second Party shall not constitute waiver of any subsequent breach of any other terms or conditions of this agreement.

#### 15. DISPUTE OR DIFFERENCE & ARBITRATION:

Any dispute(s) or difference(s) arising out of or in connection with the agreement at any time between the 'First Party' and the 'Second Party' shall to the extent possible be settled amicably between the parties.

In the event of any dispute(s) or difference(s) whatsoever arising under the agreement or in connection therewith including any question relating to existence, meaning and interpretation of the agreement or any alleged breach thereof, the same shall be referred to the Secretary/CED of Damodar Valley Corporation, Kolkata-700 054, to nominate Sole Arbitrator for settlement of disputes.

The Arbitration shall be conducted in accordance with the provisions of the Arbitration and Conciliation Act, 1996 or any statutory modification thereof or for the time being in force or the latest. The decision/judgment of the Sole Arbitrator shall be final and binding on both the parties. The cost of Arbitration shall equally be borne by both the parties. The venue of Arbitration shall be at Kolkata.

However, in case the 'Second Party' is a Central Public Sector Enterprise/Govt. Department, the dispute arising between the parties shall be settled through Permanent Arbitration Machinery (PAM) / Administrative Mechanism for Resolution of CPSEs Disputes (AMRCD) of the Department of Public Enterprise, Govt. of India, which is applicable, as per prevailing rules.

All suits arising out of dispute(s) or difference(s) between the 'First Party' and the 'Second Party' are subject to jurisdiction of Court in the City of Kolkata.

*AK Singh*  
General Manager (O & M)  
NTPC Limited  
Korla Karanpura STPP  
Chairman (Jh)

*Chakrabarti*  
Sr. Divisional Engineer (C)  
Kolkata

## 16. TENNURE OF AGREEMENT OR VALIDITY :

This agreement shall subject as hereinbefore provided be and remain in force for a period of 5 (five) years initially from the date of commencement of supply under this Agreement and thereafter shall continue uninterruptedly under the existing terms and conditions until determined by either party after the expiration of the fifth or any subsequent year on giving 3 (Three) months' prior notice in writing of such intention and at the expiration of such notice this Agreement shall absolutely cease and determine but without prejudice to the rights and remedies, if any, of either party which may have accrued or arisen hereunder in the meantime and provided that the Second Party shall on giving the First Party 3 (three) months' prior notice in writing of such intention be at liberty at any time after the expiration of the fifth or any subsequent year to terminate this Agreement by making payment of the charges equal to water charges for one year as per Schedule of Rates (Annexed as Schedule-II) in force at that time.

## 17. TERMINATION :

If 'the 'Second Party' commits any breach of the terms and conditions of this agreement or if there is any default on the part of 'the second Party', 'the First party' will be at liberty to terminate this agreement upon one months' notice to 'the second party' without prejudice to the rights and remedies, if any, which may have accrued or arisen thereunder.

*Akash*  
एकेश सिंह / A.K. Singh  
जनरल मैनेजर / General Manager (O & M)  
एनटीपीसी लिमिटेड / NTPC Limited  
नार्थ कारापुरा इलक्ट्रीकी / North Karanpura STPP  
टाण्डवा, चट्टरा (झ.) / Tandwa, Chatra (Jh.)

*M. O. C.*

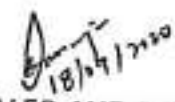
वरिष्ठ मंडलीय अभियन्ता (असे०)  
Sr. Divisional Engineer (C)  
कार्यालय, प्रबंधक जलागार प्रचालन  
M.R.O. Office  
दा.वा.नि. मैथन / D.V.C. Maithon

(169)


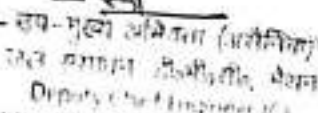


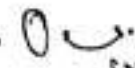
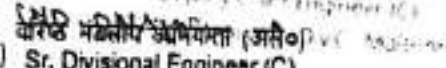
IN WITNESS WHEREOF THE PARTIES TO THESE PRESENTS HAVE HERE UNTO PUT THEIR REPECTIVE HANDS AND SEALS EACH THE DAY AND YEAR FIRST ABOVE WRITTEN.

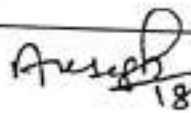
The Agreement along with Schedule of rates would come into effect on and from the date of commencement of water supply.

  
 18/9/2020  
 SIGNED, SEALED AND DELIVERED  
 FOR AND ON BEHALF OF  
 DAMODAR VALLEY CORPORATION  
 मुख्य अभियंता (सिविल) तथा विभागाध्यक्ष  
 दामोदर नदी, मैन डैम, धनबाद  
 Chief Engineer (Civil) & HoD  
 D.V.C. Malihon Dam, Dhanbad

WITNESS

1. S.K. MAJE -   
 DCB/DWR   
 उप-मुख्य अभियंता (सिविल)  
 दामोदर नदी, मैन डैम, धनबाद  
 Deputy Chief Engineer (C)

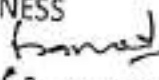
2. N.D.   
 (Name & Address)   
 Sr. Divisional Engineer (C)  
 कार्यालय, प्रबंधक जलाशय प्रचालन  
 M.R.O. Office  
 इ.प.नि. मैथन/D.V.C. Malihon

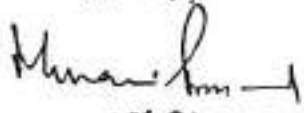
  
 18/9/2020

SIGNED, SEALED AND DELIVERED  
 FOR AND ON BEHALF OF  
 NTPC Limited  
 नार्थ इन्स्टीट्यूट रिसर्च सेंटर / North Institute Research Center  
 एन.टी.पी.सी. लिमिटेड / NTPC Limited

Registered Office: NTPC Bhawan, SCOPE Complex,  
 Institutional Area, Lodhi Road, New Delhi - 110003

WITNESS

1.   
 (P.C. Nath) 18/9/2020  
 NTPC/NKSTPP, Tandwa  
 Dist - Chattr

2.   
 (Name & Address) 18/9/2020  
 (MURARI PRAASAD)  
 NTPC/NKSTPP, Tandwa  
 Dist - Chattr

(170)



**SCHEDULE- I**

[Referred to in Clause-1(a)]

Quantity of Water allocated by DVRRRC for drawal by M/s NTPC Limited , North Karanpura Super Thermal Power Project, Tandwa, District-Chatra (Jharkhand), PIN- 825415, 12.05 (Twelve Point Zero Five) MGD { 20 (Twenty) MCM/Year}

From 18<sup>th</sup> day of Oct. of two thousand and Twenty the date of commencement of water drawal:

[N.B.: The quantity of raw water allocation as revised by DVRRRC from time to time as per the provision of the agreement shall from the integral part of this agreement]

**SCHEDULE- II**

[Referred to in Clause-11]

**SCHEDULE OF RATES**

FOR  
RAW WATER SUPPLY

SOURCES OF DRAWAL	INDUSTRIAL	DOMESTIC/MUNICIPALITY/PHED
	Rate	Rate
Reservoir / River ( Per KL )	Rs. 11.704	Rs. 1.811
Extra Charges for drawing water from water supply canal ( Per KL)	Rs. 0.52	

The Tariff will be enhanced annually at the end of every financial year ( i.e. w.e.f. 1st April ) as follows:

- (i) For Domestic/Municipality/PHED use - 05% shall be increased in raw water tariff annually.  
(ii) For Industrial use - 10% shall be increased in raw water tariff annually.

**Note:** 1) The Water Supply Bills shall be raised on the basis of actual drawal quantity as for all the consumers with the above tariff.

2) An incentive of 10% on the monthly billed amount will be allowed to those Industries who have taken appropriate measures for "Zero Effluent Discharge". The said incentive will be applicable only if the payments are made within due date and on production of requisite certificate from State Pollution Control Authority.

**N.B. :** Revised rate will be applicable as and when notified by the Corporation.

*Arun Singh*  
18/9/2020  
शुभो सिंह / A.K. Singh  
सहायक निदेशक / General Manager (O & M)  
एनटीपीसी लिमिटेड / NTPC Limited  
वार्ड कारानपुरा (एनटीपीसी) / North Karanpura STPP  
एडवा. टान्दवा, चट्टा (ज.)  
NTPC Limited

*Arun Singh*  
18/9/2020  
CHIEF ENGINEER  
For and on behalf of  
DAMODAR VALLEY CORPORATION  
D.V.C. Malthon Dam, Dhanbad

Registered Office: NTPC Bhawan,  
SCOPE Complex, Institutional Area, Lodhi  
Road, New Delhi - 110003

Kolkata-700054

Performa of information to be submitted by the company

DETAILS OF THE COMPANY

A. DETAILS OF APPLICANT:

01.Name in Capital Letters	ANIL KUMAR SINGH
02.Designation	GM (O&M)
03.Relationship with Intending Consumer	EMPLOYEE
04.Complete Postal Address	North Karanpura Super Thermal Power Project, Tandwa, District-Chatra (Jharkhand), PIN- 825415
05.Telephone No.	9650998516, 06559-256412
06.FAX No.	06559-256403
07.E Mail Address	aksingh18@ntpc.co.in

B. DETAILS OF THE WATER CONSUMER:

1 Details of Registered Office:

Registered Office	Postal Address:	NTPC Bhawan, SCOPE Complex, Institutional Area, Lodhi Road, New Delhi - 110003
	Telephone No. :	: +91 11 24360100, 24387000, 24387001
	FAX No. :	011 24361018
	E.Mail Address :	: ntpccc@ntpc.co.in

2 Details of Contact Person:

NAME:	SHRI ANIL KUMAR SINGH	
Contact Person	Postal Address:	North Karanpura Super Thermal Power Project, Tandwa, District-Chatra (Jharkhand), PIN- 825415
	Telephone No. :	9650998516, 06559-256412
	FAX No. :	06559-256403
	E.Mail Address:	aksingh18@ntpc.co.in

*Anil Singh*  
श्री अनील कुमार सिंह / Anil Singh  
General Manager (O & M)  
NTPC Limited  
North Karanpura Super  
Thermal Power Project, Tandwa, Chatra (Jh.)

172  
623

*Chatra*

## Complete Billing Address:

Billing Address	Postal Address:	North Karanpura Super Thermal Power Project, Tandwa, District-Chatra (Jharkhand),PIN- 825415
	Telephone No. :	9650998516, 06559-256412
	FAX No. :	06559-256403
	E.Mail Address :	aksingh18@ntpc.co.in

## C. DETAILS OF PROJECT/UNIT/PUMP LOCATION ETC.:

01. Name of the Village/Place	Tandwa
02. Plot no.	Garhi River Land
03. Dag No.	Garhi River Land
04. Mouza Name & No.	Garhi River Land
05. J.L. No.	Garhi River Land
06. Police Station Name & No.	Tandwa POLICE STATION
07. Name of Post Office with PIN	P.O.- Tandwa , NTPC North Karanpura, PIN-825321
08. District	Chatra
09. Postal Address of the Plant/ Unit site	North Karanpura Super Thermal Power Project, Tandwa, District-Chatra (Jharkhand),PIN- 825415
10. Point of Water Withdrawal/	Intake Well at River Garhi Latitude: 23 degree 51 minute 21 second Longitude: 85 degree 02 minute 05 second
Telephone No.	
FAX No.	
E.Mail Address	
11. Location of Water Treatment Plant	North Karanpura Super Thermal Power Project Latitude: 23 degree 50 minute 48.86 second Longitude: 85 degree 01 minute 0.07 second
12. Location of Pumping Station	Intake Well at River Garhi Latitude: 23 degree 51 minute 21 second Longitude: 85 degree 02 minute 05 second

13. Number of pumps installed	Six (06) Nos.
14. Capacity of pumps	3000 m3/hr (cubic metre per hour) (each pump)
15. Location of water meter	At Intake Well pump house
16. Location of Intake point	Intake Well at River Garhi Latitude: 23 degree 51 minute 21 second Longitude: 85 degree 02 minute 05 second
17. Quantum of water withdrawal in MGD (approved by DVRRRC)	12.05 (Twelve Point Zero Five) MGD ( 20 (Twenty) MCM/Year)
18. Date of Commencement of water withdrawal from pumping station (to be filled up later)	01/10/2020

**D. DETAILS OF RAW WATER USAGE:**

(Attach Separate sheet, if necessary, giving details):

(1) Make up water to plant

*Arun*  
 Ranjit Singh / A.K. Singh  
 General Manager (O & M)  
 NTPC Limited  
 Karaikal STPP  
 Karaikal (Jh.)

Signature with full name of person  
 the Agreement & Stamp/ Seal of Company

174

*Chandra*



DAMODAR VALLEY CORPORATION  
दामोदर घाटी निगम

Fax No.- 06540-279313



OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O. - MAITHON DAM, DHANBAD, JHARKHAND, PIN - 828207

Ref. No. : CE ( C ) / Tariff / 22-23 / NK / 169 / Bill - 366 Date: 06-October-2022

BILL FOR RAW WATER DURING THE PERIOD FROM 01-09-2022 To 30-09-2022

BILL FOR RAW WATER FOR **NTPC, NORTH KARANPURA SUPER THERMAL POWER PROJECT**

To,  
The General Manager ( O & M ), NTPC,  
North Karanpura Super Thermal Power  
Project, Tandwa, Dist.- Chatra, Jharkhand,  
PIN- 825415

BILL NO. CE (C) / Tariff / NK / 169 / 3  
BILL DATE : 06-10-2022 DUE DATE : 05-11-2022  
Sanctioned Allocation : 12.05 MGD As per sanction of DVRRC  
Agreement Executed on : 18-September-2020, Tennure of Agreement : 5 Years  
Method of Measurement : Metre Reading

Billing Month : September-2022 Number of Days in the Month : 30 Actual Withdrawal : 4.566 MGD

**DESCRIPTION**

Source of Water Drawal		River Garhi, a tributary of Damodar River			
Purpose for water withdrawal	Actual withdrawal Quantity (Gallon)	Quantity for Bill (Gallon)	Quantity in Kilo Litre	Drawal rate per Kilo Litre (Rs.)	Amount (Rs.)
	(I) col.	(II) col.	(III) col = (II col. X 0.00454596)	(IV) col.	(V) col. = ( III col. X IV col.)
Prescriptive Right	0				
Domestic	0.00	0.00	0.0000	0	0.00
Industrial	136965129.48	136965129.48	622638.0000	14.162	8817799.36
Extra charges for drawing water from Water Supply Canal (Per KL )				0	0.00
(10 % ) Incentive for Zero Effluent Discharge, if paid					0.00
Adjustment, if any					0.00
Total Charges					8817799.36
Total Charges (for the current month) E. & O.E	( Eighty Eight Lakh Seventeen Thousand Seven Hundred Ninety Nine Only )			Say (Rs.) (A)	8,817,799
Outstanding Dues (Rs.) (B)					0
Delay Payment Surcharge (Rs.) ( C )					0
<b>Total Dues (Rs.) (A+B+C )</b>	( Eighty Eight Lakh Seventeen Thousand Seven Hundred Ninety Nine Only )				<b>8,817,799</b>

COPY To:

1. The G. M.(Finance), DVC Towers, Kolkata-54

जल संचालन अभियंता (अ) /  
Superintending Engineer (C.)  
जल प्रसूत्यक कक्ष / Water Tariff Cell  
प्रबंधक जलाशय प्रयाशन कक्षा /  
Off. of the Manager Reservoir Operation  
दामोदर घाटी निगम / D.V.C. Maithon  
DAMODAR VALLEY CORPORATION  
CHIEF ENGINEER (CIVIL),  
MAITHON DAM, DHANBAD, JHARKHAND

Note: It is mandatory for acknowledgement of Payment details at the following emails : dvcwater@gmail.com; sanjeevkumar.1@dvc.gov.in

Please see important notice overleaf.

## NOTICE

### REVISION OF WATER TARIFF FOR SUPPLY OF RAW WATER FOR INDUSTRIAL & DOMESTIC USES

Damodar Valley Corporation (DVC) has revised, vide Resolution No.- 8900 (Agenda Item No. - 10 ) of 641 meeting of Corporation held on 25th June 2019, the rate for Industrial & Domestic Water Supply of raw water with effect from 01/04/2019 in exercise of its power under section 15 of the DVC Act 1948 & as per Clause No.- 11(a) of the agreement executed between DVC & Consumers based on the allocation of water by DVRRC ( Damodar Valley Reservoir Regulation Committee). To stress upon the need for reducing water pollution, a scheme of 10 % incentive has been continued for 'Zero Effluent Discharge'.

### REVISED WATER TARIFF w.e.f. 01.04.2022 FOR DOMESTIC/MUNICIPALITY/PHED AND INDUSTRIAL WATER SUPPLY

1. Damodar Valley Corporation has revised Water Tariff of Raw Water for Industrial & Domestic supply w.e.f. 01.04.2022

2. The Revised water tariff for drawal of water from DVC sources as under:

SOURCES OF DRAWAL	INDUSTRIES		DOMESTIC/MUNICIPALITY/PHED	
	Old Rate w.e.f. 01/04/2021 to 31/03/2022	Revised Rate w.e.f. 01/04/2022 to 31/03/2023	Old Rate w.e.f. 01/04/2021 to 31/03/2022	Revised Rate w.e.f. 01/04/2022 to 31/03/2023
Reservoir / River ( Per KL )	Rs. 12.874	Rs. 14.162	Rs. 1.902	Rs. 1.997
Extra Charges for drawing water from water supply canal ( Per KL)	Rs. 0.52			

The Tariff will be enhanced annually at the end of every financial year ( i.e. w.e.f. 1st April ) as follows:

For Domestic/Municipality/PHED use - 05% shall be increased in raw water tariff annually.

(ii) For Industrial use - 10% shall be increased in raw water tariff annually.

a. The water supply bills shall be raised on the basis of actual drawal of water for all the consumers with the tariff as indicated above.

### टिप्पणी / NOTE

1. The payments may please be made in RTGS/DD/crossed cheques drawn in favour of the Damodar Valley Corporation, Kolkata, with intimation to the Chief Engineer (Civil), DVC, Maithon Dam, Dhanbad, Pin- 828 207.

2. This bill is payable within thirty days of its presentation. Late payment shall attract Delay Payment Surcharge per month as per agreement executed with DVC.

3. Please mention the Bill No. & Date and also the billing month in the forwarding letter while sending the cheque.

### Details for Payment through RTGS

Bank : PUNJAB NATIONAL BANK	
Branch : New Manicktala ( SOL 0082), VIP Road, Kolkata-54.	
MICR Code : 700024261	Branch Code: 8220
SWIFT Code : PUNBINBBCCH	
DVC's Account Number : 0082250010682.	
IFSC : PUNB0008220. ('0' Stands for Zero)	



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Fax No.- 06540-279313



OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O. - MAITHON DAM, DHANBAD, JHARKHAND, PIN - 826207

Ref. No. : CE ( C ) / Tariff / 22-23 / NK / 169 / Bill - 365 Date: 06-October-2022

BILL FOR RAW WATER DURING THE PERIOD FROM 01-08-2022 To 31-08-2022

BILL FOR RAW WATER FOR NTPC, NORTH KARANPURA SUPER THERMAL POWER PROJECT

To, The General Manager ( O & M), NTPC, North Karanpura Super Thermal Power Project, Tandwa, Dist.- Chatra, Jharkhand, PIN- 825415
BILL NO. CE (C) / Tariff / NK / 169 / 2
BILL DATE : 06-10-2022 DUE DATE : 05-11-2022
Sanctioned Allocation : 12.05 MGD As per sanction of DVRRC
Agreement Executed on : 18-September-2020, Tennure of Agreement : 5 Years
Method of Measurement : Metre Reading

Billing Month : August-2022 Number of Days in the Month : 31

DESCRIPTION

Table with columns: Source of Water Drawal, Purpose for water withdrawal, Actual withdrawal Quantity (Gallon), Quantity for Bill (Gallon), Quantity in Kilo Litre, Drawal rate per Kilo Litre (Rs.), Amount (Rs.). Includes rows for Domestic, Industrial, and Total Charges.

COPY To: 1. The G. M.(Finance), DVC Towers, Kolkata-54

For and on Behalf of अधीक्षण अभियंता... Superintending Eng. DAMODAR VALLEY CORPORATION / Water Division / Chief Engineer (Civil) MAITHON DAM, DHANBAD, JHARKHAND. Includes signature and official stamp.

Note: It is mandatory for acknowledgement of Payment details at the following emails :dvcwater@gmail.com; sanjeev.kumar.t@dvc.gov.in

Please see important notice overleaf



## NOTICE

### REVISION OF WATER TARIFF FOR SUPPLY OF RAW WATER FOR INDUSTRIAL & DOMESTIC USES

Damodar Valley Corporation (DVC) has revised, vide Resolution No.- 8900 (Agenda Item No. - 10 ) of 641 meeting of Corporation held on 25th June 2019, the rate for Industrial & Domestic Water Supply of raw water with effect from 01.04.2019 in exercise of its power under section 15 of the DVC Act 1948 & as per Clause No.- 11(a) of the agreement executed between DVC & Consumers based on the allocation of water by DVRRC ( Damodar Valley Reservoir Regulation Committee). To stress upon the need for reducing water pollution, a scheme of 10 % incentive has been continued for 'Zero Effluent Discharge'.

### REVISED WATER TARIFF w.e.f. 01.04.2022 FOR DOMESTIC/MUNICIPALITY/PHED AND INDUSTRIAL WATER SUPPLY

1. Damodar Valley Corporation has revised Water Tariff of Raw Water for Industrial & Domestic supply w.e.f. 01.04.2022

2. The Revised water tariff for drawal of water from DVC sources as under:

SOURCES OF DRAWAL	INDUSTRIES		DOMESTIC/MUNICIPALITY/ PHED	
	Old Rate w.e.f. 01/04/2021 to 31/03/2022	Revised Rate w.e.f. 01/04/2022 to 31/03/2023	Old Rate w.e.f. 01/04/2021 to 31/03/2022	Revised Rate w.e.f. 01/04/2022 to 31/03/2023
Reservoir / River ( Per KL )	Rs. 12.874	Rs. 14.162	Rs. 1.902	Rs. 1.997
Extra Charges for drawing water from water supply canal ( Per KL)	Rs. 0.52			

3. The Tariff will be enhanced annually at the end of every financial year ( i.e. w.e.f. 1st April ) as follows:

(i) For Domestic/Municipality/PHED use - 05% shall be increased in raw water tariff annually.

(ii) For Industrial use - 10% shall be increased in raw water tariff annually.

4. The water supply bills shall be raised on the basis of actual drawal of water for all the consumers with the tariff as indicated above.

### टिप्पणी / NOTE

1. The payments may please be made in RTGS/DD/crossed cheques drawn in favour of the Damodar Valley Corporation, Kolkata, with intimation to the Chief Engineer (Civil), DVC, Malihon Dam, Dhanbad, Pin- 828 207.

2. This bill is payable within thirty days of its presentation. Late payment shall attract Delay Payment Surcharge per month as per agreement executed with DVC.

3. Please mention the Bill No. & Date and also the billing month in the forwarding letter while sending the cheque.

### Details for Payment through RTGS

Bank : PUNJAB NATIONAL BANK	
Branch : New Manicktala ( SOL 0082), VIP Road, Kolkata-54.	
MICR Code : 700024261	Branch Code: 8220
SWIFT Code : PUNBINBCCCH	
DVC's Account Number : 0082250010682.	
IFSC : PUNB0008220. ('0' Stands for Zero)	



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Fax No.- 06540-279313



OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O. - MAITHON DAM, DHANBAD, JHARKHAND, PIN.- 828207

Ref. No. : CE ( C ) / Tariff / 22-23 / NK / 169 / Bill - 260

Date: 02-August-2022

BILL FOR RAW WATER DURING THE PERIOD FROM

01-07-2022 To 31-07-2022

BILL FOR RAW WATER FOR

**NTPC, NORTH KARANPURA SUPER THERMAL POWER PROJECT**

To,  
The General Manager ( O & M ), NTPC,  
North Karanpura Super Thermal Power  
Project, Tandwa, Dist.- Chatra, Jharkhand,  
PIN- 825415

BILL NO. CE (C) / Tariff / NK / 169 / 1

BILL DATE : 02-08-2022

DUE DATE : 01-09-2022

Sanctioned Allocation : 12.05 MGD As per sanction of DVRRC

Agreement Executed on : 18-September-2020, Tenure of Agreement : 5 Years

Method of Measurement : Metre Reading

Billing Month : July-2022

Number of Days in the Month : 31

Actual Withdrawal : 7.778 MGD

**DESCRIPTION**

Source of Water Drawal

River Garhi, a tributary of Damodar River

Purpose for water withdrawal	Actual withdrawal Quantity (Gallon)	Quantity for Bill (Gallon)	Quantity in Kilo Litre	Drawal rate per Kilo Litre (Rs.)	Amount (Rs.)
	(I) col.	(II) col.	(III) col. = (II) col. X 0.00454596)	(IV) col.	(V) col. = (III) col. X IV col.)
Prescriptive Right	0				
Domestic	0.00	0.00	0.0000	0	0.00
Industrial	241103969.24	241103969.24	1098049.0000	14.162	15522245.94
Extra charges for drawing water from Water Supply Canal (Per KL.)				0	0.00
(10 % ) Incentive for Zero Effluent Discharge, if paid					0.00
Adjustment, if any					0.00
Total Charges					15522245.94
Total Charges (for the current month) E. & O.E	( One Crore Fifty Five Lakh Twenty Two Thousand Two Hundred Forty Six Only )			Say (Rs.) (A)	15,522,246
Outstanding Dues (Rs.) (B)					0
Delay Payment Surcharge (Rs.) ( C )					0
<b>Total Dues (Rs.) (A+B+C)</b>	( One Crore Fifty Five Lakh Twenty Two Thousand Two Hundred Forty Six Only )				<b>15,522,246</b>

COPY To:

1. The G. M. (Finance), DVC Towers, Kolkata-54

For and on Behalf of

DAMODAR VALLEY CORPORATION

CHIEF ENGINEER (CIVIL),

MAITHON DAM, DHANBAD, JHARKHAND

**Note:** It is mandatory for acknowledgement of Payment details at the following emails : [dvcwater@gmail.com](mailto:dvcwater@gmail.com); [lomas.kumar@dvc.gov.in](mailto:lomas.kumar@dvc.gov.in) see important notice overleaf

## NOTICE

### REVISION OF WATER TARIFF FOR SUPPLY OF RAW WATER FOR INDUSTRIAL & DOMESTIC USES

Damodar Valley Corporation (DVC) has revised, vide Resolution No.- 8900 (Agenda Item No. - 10 ) of 641 meeting of Corporation held on 25th June 2019, the rate for Industrial & Domestic Water Supply of raw water with effect from 01.04.2019 in exercise of its power under section 15 of the DVC Act 1948 & as per Clause No.- 11(a) of the agreement executed between DVC & Consumers based on the allocation of water by DVRRC ( Damodar Valley Reservoir Regulation Committee). To stress upon the need for reducing water pollution, a scheme of 10 % incentive has been continued for 'Zero Effluent Discharge'.

### REVISED WATER TARIFF w.e.f. 01.04.2022 FOR DOMESTIC/MUNICIPALITY/PHED AND INDUSTRIAL WATER SUPPLY

1. Damodar Valley Corporation has revised Water Tariff of Raw Water for Industrial & Domestic supply w.e.f. **01.04.2022**

2. The Revised water tariff for drawal of water from DVC sources as under:

SOURCES OF DRAWAL	INDUSTRIES		DOMESTIC/MUNICIPALITY/ PHED	
	Old Rate w.e.f. 01/04/2021 to 31/03/2022	Revised Rate w.e.f. 01/04/2022 to 31/03/2023	Old Rate w.e.f. 01/04/2021 to 31/03/2022	Revised Rate w.e.f. 01/04/2022 to 31/03/2023
Reservoir / River ( Per KL )	Rs. 12.874	Rs. 14.162	Rs. 1.902	Rs. 1.997
Extra Charges for drawing water from water supply canal ( Per KL)	Rs. 0.52			

3. The Tariff will be enhanced annually at the end of every financial year ( i.e. w.e.f. 1st April ) as follows:

(i) For Domestic/Municipality/PHED use - 05% shall be increased in raw water tariff annually.

(ii) For Industrial use - 10% shall be increased in raw water tariff annually.

4. The water supply bills shall be raised on the basis of actual drawal of water for all the consumers with the tariff as indicated above.

### टिप्पणी / NOTE

1. The payments may please be made in RTGS/DD/crossed cheques drawn in favour of the Damodar Valley Corporation, Kolkata, with intimation to the Chief Engineer (Civil), DVC, Maithon Dam, Dhanbad, Pin- 828 207.

2. This bill is payable within thirty days of its presentation. Late payment shall attract Delay Payment Surcharge per month as per agreement executed with DVC.

3. Please mention the Bill No. & Date and also the billing month in the forwarding letter while sending the cheque.

### Details for Payment through RTGS

Bank : PUNJAB NATIONAL BANK	
Branch : New Manicktala ( SOL 0082), VIP Road, Kolkata-54.	
MICR Code : 700024261	Branch Code: 8220
SWIFT Code : PUNBINBCCCH	
DVC's Account Number : 0082250010682.	
IFSC : PUNB0008220. ('0' Stands for Zero)	



# DAMODAR VALLEY CORPORATION

## दामोदर घाटी निगम



OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O. - MAITHON DAM, DHANBAD, JHARKHAND, PIN - 828207

Ref. No. : CE ( C ) / Tariff / 23-24 / NK / 169 / Bill - 246

Date: 01-August-2023

BILL FOR RAW WATER DURING THE PERIOD FROM

01-07-2023 To 31-07-2023

BILL FOR RAW WATER FOR

### NTPC, NORTH KARANPURA SUPER THERMAL POWER PROJECT

To,  
The General Manager ( O & M ), NTPC, North Karanpura Super Thermal Power Project, Tandwa, Dist.- Chatra, Jharkhand, PIN- 825415

BILL NO. CE (C) / Tariff / NK / 169 / 7

BILL DATE : 01-08-2023

DUE DATE : 31-08-2023

Sanctioned Allocation : 12.03 MGD As per sanction of DVVRC

Agreement Executed on : 18-September-2020, Tenure of Agreement : 5 Years

Total DVC Land for temporary use/ Occupation of : Nil

Method of Measurement : Meas Reading

Billing Month : July-2023

Number of Days in the Month : 31

Actual Withdrawal : 10 783 MGD

### DESCRIPTION

Purpose for water withdrawal	Source of Water Drawal			River Gathi, a tributary of Damodar River				Amount (Rs.)
	Actual withdrawal Quantity (Gallon)	Withdrawal Quantity for Bill upto allocated quantity (Gallon)	Withdrawal Quantity upto allocated quantity (Kilo Litre)	Drawal rate per Kilo Litre (Rs.)	Withdrawal Quantity above allocated quantity (Gallon)	Withdrawal Quantity above allocated quantity (Kilo Litre)	Drawal rate above allocation quantity per Kilo Litre i.e 2 (Two times of normal rate (Rs.)	
	(i) col.	(ii) col.	(iii) col. =(ii) col. X 0.904543960	(iv) col.	(v) col.	(vi) col. =(v) col. X 0.904543960	(vii) col.	(viii) col. =(iii) col. X (iv) col. + (vi) col. X (vii) col.
Prescriptive Right	0.00							
Domestic	0.00	0	0.0000	0	0	0.000	0.00	0.00
Industrial	334586753.95	334586754	1521018.0000	15.578	0	0.000	0.00	23694418.40
Extra charges for drawing water for Industrial from Water Supply Canal (Per KL.) :				0				0.00
(10 % ) Incentive for Zero Effluent Discharge, if paid								0.00
							Adjustment, if any	0.00
							Total Charges	23694418.40
Total Charges (for the current month) E.& O.E				( Two Crore Thirty Six Lakh Ninety Four Thousand Four Hundred Eighteen Only )			By (Rs.) (A)	23,694,418
							Outstanding Dues (Rs.) (B)	0
							Delay Payment Surcharge (Rs.) ( C )	0
Total Dues (A+B+C ) Payable Amount(Rs.)				( Two Crore Thirty Six Lakh Ninety Four Thousand Four Hundred Eighteen Only )				23,694,418

COPY To:

1. The G. M.(Finance), DVC Towers, Kolkata-54

For and on Behalf of  
CHIEF ENGINEER (CIVIL),

DAMODAR VALLEY CORPORATION  
MAITHON DAM, DHANBAD, JHARKHAND

### Details for Payment through RTGS:

Bank : PUNJAB NATIONAL BANK, Branch : New Manicktala ( SOL 0082),VIP Road, Kolkata-54, MICR Code : 700024261,  
Branch Code: 8220, SWIFT Code : PUNBINBBCCCH,  
DVC's Virtual Account Number : DVCPNB0503DVC910169,  
IFSC : PUNB0008220. ('0' Stands for Zero)



**DAMODAR VALLEY CORPORATION****दामोदर घाटी निगम**

OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O. - MAITHON DAM, DHANBAD, JHARKHAND, PIN - 828207

Ref. No. : CE (C) / Tariff / 23-24 / NK / 169 / Bill - 330	Date: 02-September-2023
BILL FOR RAW WATER DURING THE PERIOD FROM	01-08-2023 To 31-08-2023

BILL FOR RAW WATER FOR	<b><u>NTPC, NORTH KARANPURA SUPER THERMAL POWER PROJECT</u></b>
To,	BILL NO. CE (C) / Tariff / NK / 169 / 8
The General Manager ( O & M), NTPC, North Karanpura Super Thermal Power Project, Tandwa, Dist.- Chhota, Jharkhand, PIN- 825415.	BILL DATE : 02-09-2023 DUE DATE : 02-10-2023
	Sanctioned Allocation : 12.05 MGD As per sanction of DVRRC
	Agreement Executed on : 18-September-2020, Tenure of Agreement : 5 Years
	Total DVC Land for temporary use/ Occupation of : Nil
	Method of Measurement : Metro Reading
Billing Month : August-2023	Number of Days in the Month : 31 Actual Withdrawal : 22.744 MGD

DESCRIPTION								
Source of Water Drawal				River Garhi, a tributary of Damodar River				
Purpose for water withdrawal	Actual withdrawal Quantity (Gallon)	Withdrawal Quantity for Bill upto allocated quantity (Gallon)	Withdrawal Quantity upto allocated quantity (Kilo Litre)	Drawal rate per Kilo Litre (Rs.)	Withdrawal Quantity above allocated quantity (Gallon)	Withdrawal Quantity above allocated quantity (Kilo Litre)	Drawal rate above allocation quantity per Kilo Litre i.e. 2 (Two times of normal rate (Rs.))	Amount (Rs.)
	(i) col.	(ii) col.	(iii) col. = (ii col. X 0.00454596)	(iv) col.	(v) col.	(vi) col. = (v col. X 0.00454596)	(vii) col.	(viii) col. = ( (i) col. X (iv) col. ) + ( (vi) col. X (vii) col. )
Prescriptive Right	0.00							
Domestic	0.00	0	0.0000	0	0	0.000	0.00	0.00
Industrial	705065376.73	705065376.7	3205190.0000	15.578	0	0.000	0.00	49930590.02
Extra charges for drawing water for Industrial from Water Supply Canal (Per KL) :				0				0.00
(10 %) Incentive for Zero Effluent Discharge, if paid								0.00
				Adjustment, if any				0.00
				Total Charges				49930590.02
Total Charges (for the current month) E & O.E		( Four Crore Ninety Nine Lakh Thirty Thousand Five Hundred Ninety Only )			Say (Rs.) (A)			49,930,590
				Outstanding Dues (Rs.) (B)				0
				Delay Payment Surcharge (Rs.) (C)				0
<b>Total Dues (A+B+C) Payable Amount(Rs.)</b>		<b>( Four Crore Ninety Nine Lakh Thirty Thousand Five Hundred Ninety Only )</b>						<b>49,930,590</b>

COPY To:

1. The G. M. (Finance), DVC Towers, Kolkata-54

For and on behalf of  
**CHIEF ENGINEER (CIVIL)**  
 DAMODAR VALLEY CORPORATION  
 MAITHON DAM, DHANBAD, JHARKHAND

**Details for Payment through RTGS:**

Bank : PUNJAB NATIONAL BANK, Branch : New Manicktala ( 501 0082),VIP Road, Kolkata-54, MICR Code : 700024261, Branch Code: 8220, SWIFT Code : PUNBINBBCC, DVC's Virtual Account Number : DVC/PNB0503/DVC/910169,IFSC : PUNB0008220. ('0' Stands for Zero)



Note: It is mandatory for acknowledgement of Payment details at the following emails dvcwater@gmail.com; sanjeevkumar.1@dvc.gov.in Please see important notice overleaf

## NOTICE

### REVISION OF WATER TARIFF FOR SUPPLY OF RAW WATER FOR INDUSTRIAL & DOMESTIC USES

Damodar Valley Corporation (DVC) has revised, vide Resolution No.- 8900 (Agenda Item No. - 10 ) of 641 meeting of Corporation held on 25th June 2019, the rate for Industrial & Domestic Water Supply of raw water with effect from 01.04.2019 in exercise of its power under section 15 of the DVC Act 1948 & as per Clause No.- 11(a) of the agreement executed between DVC & Consumers based on the allocation of water by DVRRC ( Damodar Valley Reservoir Regulation Committee). To stress upon the need for reducing water pollution, a scheme of 10 % incentive has been continued for 'Zero Effluent Discharge'.

#### REVISED WATER TARIFF w.e.f. 01.04.2023 FOR DOMESTIC/MUNICIPALITY/PHED AND INDUSTRIAL WATER SUPPLY

1. Damodar Valley Corporation has revised Water Tariff of Raw Water for Industrial & Domestic supply w.e.f. 01.04.2023
2. The Revised water tariff for drawal of water from DVC sources as under:

SOURCES OF DRAWAL	INDUSTRIES		DOMESTIC/MUNICIPALITY/ PHED	
	Old Rate w.e.f. 01/04/2022 to 31/03/2023	Revised Rate w.e.f. 01/04/2023 to 31/03/2024	Old Rate w.e.f. 01/04/2022 to 31/03/2023	Revised Rate w.e.f. 01/04/2023 to 31/03/2024
Reservoir / River ( Per KL )	Rs. 14.162	Rs. 15.578	Rs. 1.997	Rs. 2.097
Extra Charges for drawing water from water supply canal ( Per KL)	Rs. 0.52			

3. The Tariff will be enhanced annually at the end of every financial year ( i.e. w.e.f. 1st April ) as follows:

- (i) For Domestic/Municipality/PHED use - 05% shall be increased in raw water tariff annually.
- (ii) For Industrial use - 10% shall be increased in raw water tariff annually.

4. The water supply bills shall be raised on the basis of actual drawal of water for all the consumers with the tariff as indicated above.

#### टिप्पणी / NOTE

1. The payments may please be made in RTGS/DD/crossed cheques drawn in favour of the Damodar Valley Corporation, Kolkata, with intimation to the Chief Engineer (Civil), DVC, Maithon Dam, Dhanbad, Pin- 828 207.

2. This bill is payable within thirty days of its presentation. Late payment shall attract Delay Payment Surcharge per month as per agreement executed with DVC.

3. Please mention the Bill No. & Date and also the billing month in the forwarding letter while sending the cheque.

#### Details for Payment through RTGS

Bank : PUNJAB NATIONAL BANK	
Branch : New Manicktala ( SOL 0082), VIP Road, Kolkata-54.	
MICR Code : 700024261	Branch Code: 8220
SWIFT Code : PUNBINBCCCH	
DVC's Virtual Account Number : DVCPNB0503DVC910169	
IFSC : PUNB0008220. ('0' Stands for Zero)	



# DAMODAR VALLEY CORPORATION

## दामोदर घाटी निगम



OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O. - MAITHON DAM, DHANBAD, JHARKHAND, PIN - 826207

Ref. No. : CE ( C ) / Tariff / 23-24 / NK / 169/ Bill - 406

Date 06-October-2023

BILL FOR RAW WATER DURING THE PERIOD FROM

01-09-2023 To 30-09-2023

BILL FOR RAW WATER FOR

**NTPC, NORTH KARANPURA SUPER THERMAL POWER PROJECT**

To,  
The General Manager ( O & M ), NTPC, North Karanpura Super Thermal Power Project, Tandwa, Dist- Chaira, Jharkhand, PIN- 825415

BILL NO. CE (C) / Tariff / NK / 169 / 9

BILL DATE : 06-10-2023

DUE DATE : 05-11-2023

Sanctioned Allocation : 12.05 MGD As per sanction of DVRRC

Agreement Executed on : 18-September-2020, Tenure of Agreement : 5 Years

Total DVC Land for temporary use/ Occupation of : Nil

Method of Measurement : Meter Reading

Billing Month : September-2023

Number of Days in the Month : 30

Actual Withdrawal : 38.52 MGD

### DESCRIPTION

Purpose for water withdrawal	Source of Water Drawal			River Garhi, a tributary of Damodar River				Amount (Rs.)
	Actual withdrawal Quantity (Gallon)	Withdrawal Quantity for Bill upto allocated quantity (Gallon)	Withdrawal Quantity upto allocated quantity (Kilo Litre)	Drawal rate per Kilo Litre (Rs.)	Withdrawal Quantity above allocated quantity (Gallon)	Withdrawal Quantity above allocated quantity (Kilo Litre)	Drawal rate above allocation quantity per Kilo Litre i.e. 2 (Two times of normal rate (Rs.))	
	(I) col.	(II) col.	(III) col. =(II col. X 0.00454596)	(IV) col.	(V) col.	(VI) col. =(V col. X 0.00454596)	(VII) col.	(VIII) col. = ( III col. X IV col. ) + ( VI col. X VII col. )
Prescriptive Right	0.00							
Domestic	0.00	0	0.0000	0	0	0.000	0.00	0.00
Industrial	1155586938.73	1155586939	5253252.0000	15.578	0	0.000	0.00	81835159.66
Extra charges for drawing water for Industrial from Water Supply Canal (Per KL.) :				0				0.00
(10 %) Incentive for Zero Effluent Discharge, if paid								0.00
							Adjustment, if any	0.00
							Total Charges	81835159.66
Total Charges (for the current month) E.& O.E			( Eight Crore Eighteen Lakh Thirty Five Thousand One Hundred Sixty Only )			Say (Rs.) (A)		81,835,160
							Outstanding Dues (Rs.) (B)	0
							Delay Payment Surcharge (Rs.) (C)	0
Total Dues (A+B+C) Payable Amount(Rs.)			( Eight Crore Eighteen Lakh Thirty Five Thousand One Hundred Sixty Only )					81,835,160

COPY To:

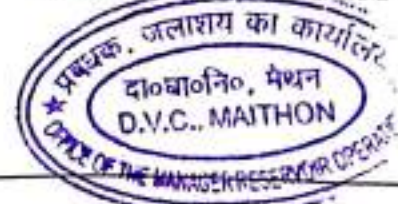
1. The G. M (Finance), DVC Towers, Kolkata-54

### Details for Payment through RTGS:

Bank : PUNJAB NATIONAL BANK, Branch : New Manicktala ( 50L 0082 ), VIP Road, Kolkata-54, MICR Code : 700024261, Branch Code: 8220, SWIFT Code : PUNBINBBCC, DVC's Virtual Account Number : DVCPN80503DVC910169, IFSC : PUNB0008220. ('0' Stands for Zero)

For and on behalf of  
CHIEF ENGINEER (CIVIL),

DAMODAR VALLEY CORPORATION  
MAITHON DAM, DHANBAD, JHARKHAND



Note: It is mandatory for acknowledgement of Payment details at the following email: dvcwater@gmail.com; sanjeevkumar.1@dvc.gov.in Please see important notice overleaf

## NOTICE

### REVISION OF WATER TARIFF FOR SUPPLY OF RAW WATER FOR INDUSTRIAL & DOMESTIC USES

Damodar Valley Corporation (DVC) has revised, vide Resolution No.- 8900 (Agenda Item No. - 10 ) of 641 meeting of Corporation held on 25th June 2019, the rate for Industrial & Domestic Water Supply of raw water with effect from 01.04.2019 in exercise of its power under section 15 of the DVC Act 1948 & as per Clause No.- 11(a) of the agreement executed between DVC & Consumers based on the allocation of water by DVRRC ( Damodar Valley Reservoir Regulation Committee). To stress upon the need for reducing water pollution, a scheme of 10 % incentive has been continued for 'Zero Effluent Discharge'.

#### REVISED WATER TARIFF w.e.f. 01.04.2023 FOR DOMESTIC/MUNICIPALITY/PHED AND INDUSTRIAL WATER SUPPLY

1. Damodar Valley Corporation has revised Water Tariff of Raw Water for Industrial & Domestic supply w.e.f. 01.04.2023:
2. The Revised water tariff for drawal of water from DVC sources as under:

SOURCES OF DRAWAL	INDUSTRIES		DOMESTIC/MUNICIPALITY/ PHED	
	Old Rate w.e.f. 01/04/2022 to 31/03/2023	Revised Rate w.e.f. 01/04/2023 to 31/03/2024	Old Rate w.e.f. 01/04/2022 to 31/03/2023	Revised Rate w.e.f. 01/04/2023 to 31/03/2024
Reservoir / River ( Per KL )	Rs. 14.162	Rs. 15.578	Rs. 1.997	Rs. 2.097
Extra Charges for drawing water from water supply canal ( Per KL)	Rs. 0.52			

3. The Tariff will be enhanced annually at the end of every financial year ( i.e. w.e.f. 1st April ) as follows:

- (i) For Domestic/Municipality/PHED use - 05% shall be increased in raw water tariff annually.
- (ii) For Industrial use - 10% shall be increased in raw water tariff annually.

4. The water supply bills shall be raised on the basis of actual drawal of water for all the consumers with the tariff as indicated above.

#### टिप्पणी / NOTE

1. The payments may please be made in RTGS/DD/crossed cheques drawn in favour of the Damodar Valley Corporation, Kolkata, with intimation to the Chief Engineer (Civil), DVC, Maithon Dam, Dhanbad, Pin- 828 207.

2. This bill is payable within thirty days of its presentation. Late payment shall attract Delay Payment Surcharge per month as per agreement executed with DVC.

3. Please mention the Bill No. & Date and also the billing month in the forwarding letter while sending the cheque.

#### Details for Payment through RTGS

Bank : PUNJAB NATIONAL BANK	
Branch : New Manicktala ( SOL 0082), VIP Road, Kolkata-54.	
MICR Code : 700024261	Branch Code: 8220
SWIFT Code : PUNBINBBCCH	
DVC's Virtual Account Number : DVCPNB0503DVC910169	
IFSC : PUNB0008220. ('0' Stands for Zero)	





DAMODAR VALLEY CORPORATION  
दामोदर घाटी निगम



OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O. - MAITHON DAM, DHANBAD, JHARKHAND, PIN - 828207

Ref. No. : CE (C) / Tariff / 23-24 / NK / 169 / Bill - 476 Date: 01-November-2023

BILL FOR RAW WATER DURING THE PERIOD FROM 01-10-2023 To 31-10-2023

BILL FOR RAW WATER FOR **NTPC, NORTH KARANPURA SUPER THERMAL POWER PROJECT**

To,  
The General Manager (O & M), NTPC, North Karanpura Super Thermal Power Project, Tandwa, Dist.- Chatra, Jharkhand, PIN-825415

BILL NO. CE (C) / Tariff / NK / 169 / 10  
BILL DATE : 01-11-2023 DUE DATE : 01-12-2023  
Sanctioned Allocation : 12.05 MGD As per sanction of DVRRC  
Agreement Executed on : 18-September-2020, Tenure of Agreement : 5 Years  
Total DVC Land for temporary use/ Occupation of : Nil  
Method of Measurement : Meter Reading  
Number of Days in the Month : 31 Actual Withdrawal : 20.23 MGD

Billing Month : October-2023

DESCRIPTION								
Source of Water Drawal				River Garhi, a tributary of Damodar River				
Purpose for water withdrawal	Actual withdrawal Quantity (Gallon)	Withdrawal Quantity for Bill upto allocated quantity (Gallon)	Withdrawal Quantity upto allocated quantity (Kilo Litre)	Drawal rate per Kilo Litre (Rs.)	Withdrawal Quantity above allocated quantity (Gallon)	Withdrawal Quantity above allocated quantity (Kilo Litre)	Drawal rate above allocation quantity per Kilo Litre i.e. 2 (Two times of normal rate)	Amount (Rs.)
	(I) col.	(II) col.	(III) col. =(II col. X 0.00454596)	(IV) col.	(V) col.	(VI) col. =(V col. X 0.00454596)	(VII) col.	(VIII) col. = ( III col. X IV col. ) + ( VI col. X VII col. )
Prescriptive Right	0.00							
Domestic	0.00	0	0.0000	0	0	0.000	0.00	0.00
Industrial	627121444.10	627121444.1	2850869.0000	15.578	0	0.000	0.00	44410837.28
Extra charges for drawing water for Industrial from Water Supply Canal (Per KL) :				0				0.00
(10 % ) Incentive for Zero Effluent Discharge, if paid								0.00
Adjustment, if any								0.00
Total Charges								44410837.28
Total Charges (for the current month) E. & O.E			( Four Crore Forty Four Lakh Ten Thousand Eight Hundred Thirty Seven Only )				Say (Rs.) (A)	44,410,837
Outstanding Dues (Rs.) (B)								0
Delay Payment Surcharge (Rs.) ( C )								0
<b>Total Dues (A+B+C ) Payable Amount(Rs.)</b>			( Four Crore Forty Four Lakh Ten Thousand Eight Hundred Thirty Seven Only )					<b>44,410,837</b>

COPY To:

1. The G. M.(Finance), DVC Towers, Kolkata-54

For and on Behalf of  
CHIEF ENGINEER (CIVIL),

DAMODAR VALLEY CORPORATION  
MAITHON DAM, DHANBAD, JHARKHAND

**Details for Payment through RTGS:**

Bank : PUNJAB NATIONAL BANK, Branch : New Manicktala ( SOL 0082),VIP Road, Kolkata-54, MICR Code : 700024261, Branch Code: 8220, SWIFT Code : PUNBINBBCH, DVC's Virtual Account Number : DVCPN80503DVC910169,IFSC : PUNB0008220. ('0' Stands for Zero)



Note: It is mandatory for acknowledgement of Payment details at the following emails :dvcwater@gmail.com; sanjeevkumar.1@dvc.gov.inPlease see important notice overleaf

## NOTICE

### REVISION OF WATER TARIFF FOR SUPPLY OF RAW WATER FOR INDUSTRIAL & DOMESTIC USES

Damodar Valley Corporation (DVC) has revised, vide Resolution No.- 8900 (Agenda Item No. - 10 ) of 641 meeting of Corporation held on 25th June 2019, the rate for Industrial & Domestic Water Supply of raw water with effect from 01.04.2019 in exercise of its power under section 15 of the DVC Act 1948 & as per Clause No.- 11(a) of the agreement executed between DVC & Consumers based on the allocation of water by DVRRC ( Damodar Valley Reservoir Regulation Committee). To stress upon the need for reducing water pollution, a scheme of 10 % incentive has been continued for 'Zero Effluent Discharge'.

### REVISED WATER TARIFF w.e.f. 01.04.2023 FOR DOMESTIC/MUNICIPALITY/PHED AND INDUSTRIAL WATER SUPPLY

1. Damodar Valley Corporation has revised Water Tariff of Raw Water for Industrial & Domestic supply w.e.f. 01.04.2023
2. The Revised water tariff for drawal of water from DVC sources as under:

SOURCES OF DRAWAL	INDUSTRIES		DOMESTIC/MUNICIPALITY/ PHED	
	Old Rate w.e.f. 01/04/2022 to 31/03/2023	Revised Rate w.e.f. 01/04/2023 to 31/03/2024	Old Rate w.e.f. 01/04/2022 to 31/03/2023	Revised Rate w.e.f. 01/04/2023 to 31/03/2024
Reservoir / River ( Per KL )	Rs. 14.162	Rs. 15.578	Rs. 1.997	Rs. 2.097
Extra Charges for drawing water from water supply canal ( Per KL)	Rs. 0.52			

3. The Tariff will be enhanced annually at the end of every financial year ( i.e. w.e.f. 1st April ) as follows:

- (i) For Domestic/Municipality/PHED use - 05% shall be increased in raw water tariff annually.
- (ii) For Industrial use - 10% shall be increased in raw water tariff annually.

4. The water supply bills shall be raised on the basis of actual drawal of water for all the consumers with the tariff as indicated above.

### टिप्पणी / NOTE

1. The payments may please be made in RTGS/DD/crossed cheques drawn in favour of the Damodar Valley Corporation, Kolkata, with intimation to the Chief Engineer (Civil), DVC, Maithon Dam, Dhanbad, Pin- 828 207.
2. This bill is payable within thirty days of its presentation. Late payment shall attract Delay Payment Surcharge per month as per agreement executed with DVC.
3. Please mention the Bill No. & Date and also the billing month in the forwarding letter while sending the cheque.

### Details for Payment through RTGS

Bank : PUNJAB NATIONAL BANK	
Branch : New Manicktala ( SOL 0082), VIP Road, Kolkata-54.	
MICR Code : 700024261	Branch Code: 8220
SWIFT Code : PUNBINBCCCH	
DVC's Virtual Account Number : DVCPNB0503DVC910169	
IFSC : PUNB0008220. ('0' Stands for Zero)	

# ANNEXURE-E

		Format-B
<b>AUDITOR CERTIFICATE</b>		
<b>Station:</b>	<b>North Karanpura Thermal Power Station</b>	
<b>Month:</b>	<b>Apr-2023 to March-2024</b>	
<b>S. No</b>	<b>Details</b>	<b>Amount (in Rs. Cr.)</b>
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	8.6624160
2A	Opening balance of ash sale revenue as on 01.04.2023 (O)	-
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	-
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	8.6624160
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	7.4001576
<b>North Karanpura Stage-1</b>		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	7.4001576
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiary N}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	SIKKIM	0.0035467
	GRIDCO	1.6103292
	JHARKHAND	1.9966427
	WBSEDCL	0.4673275
	NBPDCCL - NTPC	1.5282633
	SBPDCL - NTPC	1.7940482

**For  
Management (NTPC)**



**Thota Vinodh Kumar**  
General Manager (Finance)

**For R. J. Goel & Co.,  
Cost Accountants**




**(Raman Lal Agrawal)**  
Partner

UDIN: 2402171ZIAU9B5PHWA

# ANNEXURE-F

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

**S. DHAL & CO.**  
COST ACCOUNTANTS

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (50%)
1	Setsraadi Super Thermal Power Station	25,64,04,400	12,82,02,200
2	Rihand Superthermal Power Project- Stage 1	6,32,12,600	3,16,06,300
3	Rihand Superthermal Power Project- Stage 2	6,32,12,800	3,16,06,400
4	Rihand Superthermal Power Project- Stage 3	6,32,12,600	3,16,06,300
5	Unchahar Super Thermal Power Project- Stage 1	1,13,29,000	56,64,500
6	Unchahar Super Thermal Power Project- Stage 2	1,13,29,000	56,64,500
7	Unchahar Super Thermal Power Project- Stage 3	56,64,600	28,32,300
8	Unchahar Super Thermal Power Project- Stage 4	1,34,87,000	67,43,500
9	Tanda Thermal Power Project- Stage 1	1,13,91,500	56,96,800
10	Tanda Thermal Power Project- Stage 2	3,41,80,600	1,70,90,300
11	National Capital Dabri thermal- Stage 1	8,80,64,800	4,40,32,400
12	National Capital Dabri thermal- Stage 2	10,17,92,600	5,08,96,300
13	Aunrya Gas Power Project	15,60,600	7,80,300
14	Anta Gas Power Project	15,59,000	7,79,500
15	Dabri Gas Power Project	6,11,400	3,05,700
16	Fardabad Gas Power Project	54,37,200	27,18,600
17	Korba Super Thermal Power Project- Stage 1 & 2	16,04,42,400	8,02,21,200
18	Korba Super Thermal Power Project- Stage 3	3,82,00,600	1,91,00,300
19	Vindhyachal Super Thermal Power Project- Stage 1	1,11,80,800	55,90,400
20	Vindhyachal Super Thermal Power Project- Stage 2	2,63,34,000	1,31,67,000
21	Vindhyachal Super Thermal Power Project- Stage 3	2,63,34,000	1,31,67,000
22	Vindhyachal Super Thermal Power Project- Stage 4	2,63,34,000	1,31,67,000
23	Vindhyachal Super Thermal Power Project- Stage 5	1,31,67,000	65,83,500
24	Sicat Super Thermal Power Project- Stage 2	4,76,49,800	2,38,24,800
25	Sicat Super Thermal Power Project- Stage 3	9,43,46,000	4,71,73,000
26	Kawagas Power Project	41,55,200	20,77,600
27	Gandhargas Power Project	66,43,000	33,21,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,83,48,200	1,91,74,100
29	Farakka Super Thermal Power Project- Stage 3	1,82,33,800	91,16,900
30	Kahalgaon Super Thermal Power- Stage 1	3,65,40,400	1,82,70,200
31	Kahalgaon Super Thermal Power- Stage 2	6,52,50,600	3,26,25,300
32	Talcher Super Thermal Power Project- Stage 1	4,90,71,000	2,45,35,500
33	Talcher Super Thermal Power Project- Stage 2	9,81,42,100	4,90,71,100
34	Barh Thermal Power Plant- Stage 1	1,34,12,400	67,06,200
35	Barh Thermal Power Plant- Stage 2	1,60,95,000	80,47,500
36	North Karanpura STPS	1,83,41,200	91,70,600
37	Ranagundem Super Thermal Power- Stage 1 & 2	13,53,93,200	6,76,96,600
38	Ranagundem Super Thermal Power- Stage 3	3,22,36,400	1,61,18,200
39	Simhadri Thermal Power Project- Stage 1	1,76,31,400	88,15,700
40	Simhadri Thermal Power Project- Stage 2	1,76,31,400	88,15,700
41	Koldam Hydro Project	19,81,000	9,90,500
42	Bongajon	3,12,54,000	1,56,27,000
43	Mauda	1,29,51,400	64,75,700
44	Mauda- Stage 2	3,70,96,000	1,85,48,000
45	Solapur STPP	1,84,92,800	92,46,400
46	Kudjer STPP	5,41,77,800	2,70,88,900
47	Lara STPP	4,88,51,000	2,44,25,500
48	Gadawana Super Th Power Plant	1,58,01,400	79,00,700
49	Darjuli	2,40,40,000	1,20,20,000
50	Khargone	1,24,11,000	62,05,500
51	Barauni Thermal Power Station- Stage 1	93,82,000	46,91,000
52	Barauni Thermal Power Station- Stage 2	4,26,45,200	2,13,22,600
53	Nabinagar Super Thermal Power Station- Stage 1	2,05,53,600	1,02,76,800
54	Muzaffarpur TPS (Kand)- Stage 2	64,30,800	32,15,400
		<b>2,10,44,33,600</b>	<b>1,05,22,16,800</b>

For  
Management (NTPC)

*[Signature]*

Thota Vinod Kumar  
GM (Finance Commercial)

For S. Dhal & Co.,  
Cost Accountants

*[Signature]*

(Sailabala Dhal)  
Partner  
Membership No. 22835



UDIN - 2422835Z22V33V8100



ORTH KARA RATH RMA O R ROJ CT  
BA A C SH T

( Amount in ₹ )

	As at	Not	31.03.2023	31.03.2022
001	<b>ASSETS</b>		<b>0.00</b>	<b>0.00</b>
002			<b>0.00</b>	<b>0.00</b>
003	<b>NON-CURRENT ASSETS</b>		<b>0.00</b>	<b>0.00</b>
004	PROPERTY, PLANT & EQUIPMENT	2	81,370,731,757.13	9,358,669,403.44
005	CAPITAL-WORK-IN-PROGRESS	3	74,608,313,552.12	131,028,200,119.78
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	5,970,844.71	7,073,623.74
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	<b>FINANCIAL ASSETS</b>		<b>0.00</b>	<b>0.00</b>
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	0.00	0.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	78,031,394.52	63,084,724.30
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	4,550,743,884.18	4,368,642,112.48
017	<b>TOTAL NON-CURRENT ASSETS</b>		<b>160,613,791,432.66</b>	<b>144,825,669,983.74</b>
018			<b>0.00</b>	<b>0.00</b>
019	<b>CURRENT ASSETS</b>		<b>0.00</b>	<b>0.00</b>
020	INVENTORIES	12	445,183,266.28	39,277,765.77
021	<b>FINANCIAL ASSETS</b>		<b>0.00</b>	<b>0.00</b>
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	0.00	0.00
024	III) CASH AND CASH EQUIVALENTS	15	0.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	37,847,083.18	29,119,600.82
027	VI) OTHER FINANCIAL ASSETS	18	4,489,331.42	4,948,818.20
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	2,208,756,330.03	1,949,531,474.85
031			0.00	0.00
032	<b>TOTAL CURRENT ASSETS</b>		<b>2,696,276,010.91</b>	<b>2,022,877,659.64</b>
033	ASSETS CLASSIFIED AS HELD FOR SALE		2,491,665.43	2,987,087.21
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	1,917,016,610.82	872,431,387.97
037	<b>TOTAL ASSETS</b>		<b>165,229,575,719.82</b>	<b>147,723,966,118.56</b>
038	<b>EQUITY AND LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
039	<b>EQUITY</b>		<b>0.00</b>	<b>0.00</b>
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	-78,445,986.73	-330,610,342.05
044	<b>TOTAL EQUITY</b>		<b>-78,445,986.73</b>	<b>-330,610,342.05</b>
045			0.00	0.00
046	<b>LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
047	<b>NON-CURRENT LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
048	<b>FINANCIAL LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
049	I) BORROWINGS	23	0.00	0.00



**ORTH KARA RATH RMA O R ROJ CT**

**BA A C SH T**

( Amount in ₹ )

	As at	Not	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	2,801,047,217.49	2,982,161,216.86
051	III) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	18,106.76	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	745,642.24	250,311.00
054	IV) OTHER FINANCIAL LIABILITIES	25	5,166,318.48	524,318,909.94
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
058			0.00	0.00
059	<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>2,806,977,284.97</b>	<b>3,506,730,437.80</b>
060			0.00	0.00
061	<b>CURRENT LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
062	<b>FINANCIAL LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	181,114,000.00	223,091,338.27
065	II) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	13,899,554.10	8,786,819.65
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	169,434,371.88	57,690,105.94
068	III) OTHER FINANCIAL LIABILITIES	31	12,536,206,119.24	10,227,233,162.05
069	OTHER CURRENT LIABILITIES	32	49,660,857.95	38,576,331.80
070	PROVISIONS	33	3,228,289,240.44	4,326,065,362.96
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	<b>TOTAL CURRENT LIABILITIES</b>		<b>16,178,604,143.61</b>	<b>14,881,443,120.67</b>
074			0.00	0.00
077	DEFERRED REVENUE	35	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		146,322,440,277.97	129,666,402,902.14
080			0.00	0.00
081	<b>TOTAL EQUITY AND LIABILITIES</b>		<b>165,229,575,719.82</b>	<b>147,723,966,118.56</b>
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

**RADHEY SHYAM AGARWAL**  
 ( Auditor Initial & Stamp )

Digitally signed by RADHEY SHYAM AGARWAL  
 DN: cn=RA, o=Personal, postalCode=834001,  
 st=Jharkhand,  
 2.5.4.20=76b2da17a882d75639696440d115d48  
 4952698775564c933184645  
 sha256Digest.CA=2C29A88B8FCC292088CF8D82A  
 85F7420  
 sha256Digest.Signed=7C382C48287AC792C55191D1E5C  
 F3F843D8BFD0D71743E2D1684645  
 cn=Radhey Shyam Agarwal,  
 OU=2023.05.05 11:24:06 +05'30'

**NARENDER KUMAR CHATRATH**  
 ( H ad of Financ )

Digitally signed by NARENDER KUMAR CHATRATH  
 Date: 2023.04.29  
 08:41:52 +05'30'

**TAJINDER GUPTA**  
 ( H ad of Unit )

Digitally signed by TAJINDER GUPTA  
 DN: cn=rajinder,  
 postalCode=834001, st=Jharkhand, serialNumber=152782,  
 cn=TAJINDER GUPTA  
 2.5.4.20=009f04171222326648b6c282610c  
 805885a9703115a0c40e  
 sha256Digest.Signed=1122c26648b6c282610c805885a9703115a0c40e  
 cn=Tajinder Gupta,  
 OU=2023.05.05 11:24:06 +05'30'

Note forming part of Balance Sheet  
**Note 2 : Property, Plant And Equipment**  
**Business Area :1029**

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
<b>1 TANGIBLE ASSETS</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>2 Land : (including development expenses)</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>3 Freehold</b>	4950651091.48	0.00	0.00	4950651091.48	0.00	0.00	0.00	0.00	4950651091.48	4950651091.48
<b>4 Right of Use</b>	5460418925.00	0.00	(1762888165.00)	3697530760.00	1630013912.30	135946985.51	(1762888165.00)	3072732.81	3694458027.19	3830405012.70
<b>5 Submergence</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>6 Right of use - Coal Bearing Area Land</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>7 Roads,bridges, culverts &amp; helipads</b>	10053168.06	817089857.49	(6426384.00)	820716641.55	6292173.29	2420739.24	(6426384.00)	2286528.53	818430113.02	3760994.77
<b>8 Building :</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>9 Freehold</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>10 Main plant</b>	0.00	1667249317.44	0.00	1667249317.44	0.00	4640702.24	0.00	4640702.24	1662608615.20	0.00
<b>11 Others</b>	488060655.61	2518247762.50	(174664013.00)	2831644405.11	149735454.25	60544247.28	(174664013.00)	35615688.53	2796028716.58	338325201.36
<b>12 Right of Use</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>13 Temporary erection</b>	40266670.54	0.00	(40266671.00)	(0.46)	40266670.54	0.00	(40266671.00)	(0.46)	0.00	0.00
<b>14 Water Supply, drainage &amp; sewerage system</b>	5392711.49	951034784.68	0.00	956427496.17	2062286.13	3119243.18	0.00	5181529.31	951245966.86	3330425.36
<b>15 Hydraulic works, barrages, dams, tunnels and power channel</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>16 MGR track and signalling system</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>17 Railway siding</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>18 Earth dam reservoir</b>	0.00	5583554715.53	0.00	5583554715.53	0.00	24567640.75	0.00	24567640.75	5558987074.78	0.00
<b>19 Plant and machinery(including associated civil works)</b> <b>Owned Asset</b>	32322656.40	60132001973.51	(7901034.00)	60156423595.91	7556566.64	286247492.70	(7901034.00)	285903025.34	59870520570.57	24766089.76

**Note forming part of Balance Sheet**  
**Note 2 : Property, Plant And Equipment**  
**Business Area :1029**

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	80885315.46	107750224.63	(535793.40)	188099746.69	19645712.38	8598105.87	(503485.47)	27740332.78	160359413.91	61239603.08
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1001601.00	0.00	0.00	1001601.00	200969.28	95024.86	0.00	295994.14	705606.86	800631.72
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	77203778.23	4905812.43	(959727.09)	81149863.57	33009899.28	9608672.64	(858197.86)	41760374.06	39389489.51	44193878.95
26 EDP, WP machines and satcom equipment	63569434.88	8236551.00	(3424968.55)	68381017.33	42449874.55	9345611.41	(3424968.55)	48370517.41	20010499.92	21119560.33
27 Construction equipments	15736348.58	99064178.00	(14567138.00)	100233388.58	9937453.03	4958678.22	(14517591.57)	378539.68	99854848.90	5798895.55
28 Electrical Installations	75937014.85	679043919.16	(935911.00)	754045023.01	22053436.78	6922327.97	(692403.93)	28283360.82	725761662.19	53883578.07
29 Communication equipments	11789072.24	1633676.30	(296054.66)	13126693.88	6418744.08	1664723.69	(266449.19)	7817018.58	5309675.30	5370328.16
30 Hospital equipments	16518064.41	711520.00	0.00	17229584.41	1509492.63	2785662.03	0.00	4295154.66	12934429.75	15008571.78
31 Laboratory and workshop equipments	18859.67	3592100.00	0.00	3610959.67	3319.30	131685.26	0.00	135004.56	3475955.11	15540.37
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



Note forming part of Balance Sheet  
**Note 2 : Property, Plant And Equipment**  
**Business Area :1029**

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Grand Total (Tangible)</b>	11329825367.90	72574116392.67	(2012865859.70)	81891075900.87	1971155964.46	561597542.85	(2012409363.57)	520344143.74	81370731757.13	9358669403.44
<b>Grand Total Prev Year (Tangible)</b>	11287199069.35	43141345.78	(515047.23)	11329825367.90	1772069918.27	199451640.99	(365594.80)	1971155964.46	9358669403.44	9515129151.08

**Note forming part of Balance Sheet**  
**Note 2 : Property, Plant And Equipment**  
**Business Area :1029**

(Amount in Rupees)

<b>Details of Adjustments of Gross Block and Depreciation/Amortization</b>				
<b>Particulars</b>	<b>Gross Block</b>		<b>Depreciation/Amortization</b>	
	<b>Tangible As At: 31.03.2023</b>	<b>Tangible As At: 31.03.2022</b>	<b>Tangible As At: 31.03.2023</b>	<b>Tangible As At: 31.03.2022</b>
Disposal of assets	(1319518.97)	(294584.49)	(1319518.97)	(159689.72)
Retirement of assets	(3481001.47)	0.00	(3034609.32)	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(38325.43)	(220462.74)	(28221.45)	(205905.08)
Others	(2006551789.35)	0.00	(2006551789.35)	0.00
<b>TOTAL</b>	<b>(2011390635.22)</b>	<b>(515047.23)</b>	<b>(2010934139.09)</b>	<b>(365594.80)</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

## Note forming part of Balance Sheet

## Note 3: Capital-Work-in-Progress

## Business Area: NORTH KARANPURA THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	614339639.84	4365968.00	(490918691.03 )		127786916.81
3	Roads, bridges, culverts & helipads	658918456.40	38613191.48	119657224.78	817089857.31	99015.35
4	Piling and foundation					
5	Buildings :					
6	Main plant	3602354065.42	847522843.68	(60988182.11 )	1667249317.44	2721639409.55
7	Others	3934187304.10	917046782.14	(1038851092.80 )	2434357717.15	1378025276.29
8	Temporary erection	1447833.06	697655.00	(2145488.06 )		
9	Water supply, drainage and sewerage system	774605529.04	193496450.65	(50525884.31 )	906940756.84	10635338.54
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir	4620910108.57	1882346051.22	399600830.99	5583554715.53	1319302275.25
14	Plant and equipment	104392155130.66	9973139201.07	7641486113.92	60028061047.17	61978719398.48
15	Furniture and fixtures	36421743.14	15914326.54	9809716.20	61963825.88	181960.00
16	Vehicles					
17	Office equipment	9228.00	63488.00		9228.00	63488.00
18	EDP/WP machines & satcom equipment	48675.00	14037889.59			14086564.59
19	Construction equipments	550082.73	14307293.57	(14069799.35 )		787576.95
20	Electrical installations	3101713943.65	352094553.74	(1121356649.86 )	688829990.00	1643621857.53
21	Communication equipment	2585016.67	9615482.70	(9310219.04 )		2890280.33
22	Hospital equipments					
23	Laboratory and workshop equipments	925970.35	16918.33	(17134.68 )	925754.00	
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company		94092502.64	(94092502.64 )		
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha	70776520.82	3641752.00	(73785520.82 )		632752.00
28	Difference in exchange on foreign currency loans	379899342.53		(41134961.34 )		338764381.19

## Note forming part of Balance Sheet

## Note 3: Capital-Work-in-Progress

## Business Area: NORTH KARANPURA THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)	460128436.68	3694657075.27	(4154785511.95 )		
31	ExpPendAlloca-oth ex attribut Project	6867211042.68	(3988128293.07 )			2879082749.61
32	Expenditure During Construction Period (net)*		7894787670.73	239763810.80		8134551481.53
33	LESS : Allocated to related works		7579935051.06			7579935051.06
34	LESS : Provision for Unservicable works					
35	<b>Construction stores (At Cost)</b>					
36	Steel	4095596.00		(2749095.00 )		1346501.00
37	Cement					
38	Others	1504955198.44	2358279309.55	(2215744960.81 )		1647489547.18
39	<b>Sub-total</b>	<b>1509050794.44</b>	<b>2358279309.55</b>	<b>(2218494055.81 )</b>		<b>1648836048.18</b>
40	LESS : Provision for shortages	38744.00		11419423.00		11458167.00
41	<b>Sub-total</b>	<b>1509012050.44</b>	<b>2358279309.55</b>	<b>(2229913478.81 )</b>		<b>1637377881.18</b>
42	<b>Total CWIP</b>	<b>131028200119.78</b>	<b>16740673061.77</b>	<b>(971577420.11 )</b>	<b>72188982209.32</b>	<b>74608313552.12</b>
43						
44						
45	<b>PREVIOUS YEAR TOTAL</b>	<b>117295651653.07</b>	<b>12914733424.07</b>	<b>224570433.97</b>	<b>1146088.00</b>	<b>131028200119.78</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

(Amount in Rupees)

Note forming part of Balance Sheet  
**Note-4 Non Current Assets- Intangible Assets**  
**Business Area :1029**

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
<b>INTANGIBLE ASSETS</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>1 Right to Use- Land</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>2 -Others</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>3 -Software</b>	8890025.15	2160744.00	0.00	11050769.15	1816401.41	3263523.03	0.00	5079924.44	5970844.71	7073623.74
<b>Grand Total (Intangible)</b>	8890025.15	2160744.00	0.00	11050769.15	1816401.41	3263523.03	0.00	5079924.44	5970844.71	7073623.74
<b>Grand Total Prev Year (Intangible)</b>	3071312.00	7564023.15	(1745310.00)	8890025.15	2390182.09	1171529.32	(1745310.00)	1816401.41	7073623.74	681129.91

Note forming part of Balance Sheet  
**Note-4 Non Current Assets- Intangible Assets**  
**Business Area :1029**

<b>Details of Adjustments of Gross Block and Depreciation/Amortization</b>				
<b>Particulars</b>	<b>Gross Block</b>		<b>Depreciation/Amortization</b>	
	<b>InTangible As At: 31.03.2023</b>	<b>InTangible As At: 31.03.2022</b>	<b>InTangible As At: 31.03.2023</b>	<b>InTangible As At: 31.03.2022</b>
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	(1745310.00)	0.00	(1745310.00)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>0.00</b>	<b>(1745310.00)</b>	<b>0.00</b>	<b>(1745310.00)</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

## Note forming part of Balance Sheet

## Note 5: Intangible Assets under Development

## Business Area: NORTH KARANPURA THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	<b>Less: Provision for exploratory wells-in-progress</b>					
7	<b>Total</b>					
8	<b>PREVIOUS YEAR TOTAL-I</b>					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES ( Amount in ₹ )**

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	<b>NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES</b>		<b>0.00</b>	<b>0.00</b>
012	<b>EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)</b>		<b>0.00</b>	<b>0.00</b>
013	<b>SUBSIDIARY COMPANIES</b>		<b>0.00</b>	<b>0.00</b>
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	<b>SUB TOTAL</b>		<b>0.00</b>	<b>0.00</b>
055	<b>JOINT VENTURE COMPANIES</b>		<b>0.00</b>	<b>0.00</b>
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES ( Amount in ₹ )**

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	<b>SUB TOTAL</b>			<b>0.00</b>	<b>0.00</b>
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	<b>Gross Total of Investments</b>			<b>0.00</b>	<b>0.00</b>
134	<b>Total</b>			<b>0.00</b>	<b>0.00</b>
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES ( Amount in ₹ )**

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS**

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
006	<b>Long Term - Trade</b>			<b>0.00</b>	<b>0.00</b>
007	<b>Equity Instruments (fully paid up-unless otherwise stated)</b>			<b>0.00</b>	<b>0.00</b>
008	<b>Quoted</b>			<b>0.00</b>	<b>0.00</b>
009	<b>JOINT VENTURE COMPANIES</b>			<b>0.00</b>	<b>0.00</b>
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	<b>SUB TOTAL</b>			<b>0.00</b>	<b>0.00</b>
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	<b>TOTAL</b>			<b>0.00</b>	<b>0.00</b>
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
006 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 9 TO THE FS-NCA-LOANS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>LOANS (NON CURRENT)</b>	<b>0.00</b>	<b>0.00</b>
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	67,378,037.68	55,530,172.90
012 UNSECURED	33,993,246.15	28,349,097.13
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	18,030,229.21	16,197,319.16
017 UNSECURED	5,309,660.10	4,597,226.57
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 <b>SUB TOTAL</b>	<b>78,031,394.52</b>	<b>63,084,724.30</b>
027	0.00	0.00
028 <b>TOTAL</b>	<b>78,031,394.52</b>	<b>63,084,724.30</b>
029	0.00	0.00
030	0.00	0.00
031 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	<b>0.00</b>	<b>0.00</b>
035 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	<b>0.00</b>	<b>0.00</b>
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 9 TO THE FS-NCA-LOANS**

**( Amount in ₹ )**

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	<b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>Other Financial Assets (non current)</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 <b>Share application money pending allotment in (Subsidiary Companies) :</b>	<b>0.00</b>	<b>0.00</b>
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
015 <b>Share application money pending allotment (Joint Venture)</b>	<b>0.00</b>	<b>0.00</b>
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

( Amount in ₹ )

	As at	31.03.2023	31.03.2022
010		0.00	0.00





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>Other Non-current Assets</b>	<b>0.00</b>	<b>0.00</b>
002	<b>0.00</b>	<b>0.00</b>
003 <b>CAPITAL ADVANCES</b>	<b>0.00</b>	<b>0.00</b>
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	1,592,814,448.72	1,515,357,317.38
007 OTHERS	2,850,904,874.84	2,751,921,453.28
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 <b>Sub-Total</b>	<b>4,443,719,323.56</b>	<b>4,267,278,770.66</b>
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	85,529,718.00	85,529,718.00
019 Advances to Related parties	0.00	0.00
022 <b>Advances to Contractors &amp; Suppliers</b>	<b>0.00</b>	<b>0.00</b>
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 <b>Sub Total</b>	<b>85,529,718.00</b>	<b>85,529,718.00</b>
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	4,071,983.36	121,267.86
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 <b>Sub Total</b>	<b>4,071,983.36</b>	<b>121,267.86</b>
043 DEFERRED PAYROLL EXPENSES (SECURED)	13,578,663.52	12,094,228.25
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	3,844,195.74	3,618,127.71
045 <b>Sub Total</b>	<b>17,422,859.26</b>	<b>15,712,355.96</b>
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049	0.00	0.00
050 <b>Total</b>	<b>4,550,743,884.18</b>	<b>4,368,642,112.48</b>
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****( Amount in ₹ )**

As at	31.03.2023	31.03.2022
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 <b>Related Party (Adv)</b>	<b>0.00</b>	<b>0.00</b>
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 12 TO THE FS-CA-INVENTORIES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>INVENTORIES</b>	<b>0.00</b>	<b>0.00</b>
002	<b>0.00</b>	<b>0.00</b>
003 Coal	143,179,140.32	0.00
004 Fuel oil	72,972,823.78	0.00
005 Naphtha	0.00	0.00
006 Stores and spares	195,403,926.05	34,499,272.14
007 Chemicals & consumables	9,939,031.00	1,807,383.97
008 Loose tools	4,468,052.96	0.00
009 Steel Scrap	0.00	0.00
010 Others	19,220,292.17	2,971,109.66
011	0.00	0.00
012 <b>Sub Total</b>	<b>445,183,266.28</b>	<b>39,277,765.77</b>
013 Less: Provision for shortages	0.00	0.00
014 Less: Provision for obsolete/ unserviceable/dimuniton in value of surplus inventory	0.00	0.00
016	0.00	0.00
017 <b>Total</b>	<b>445,183,266.28</b>	<b>39,277,765.77</b>
018 <b>Inventories include material in transit</b>	<b>0.00</b>	<b>0.00</b>
019 Coal	0.00	0.00
020 Fuel oil	0.00	0.00
021 Naphtha	0.00	0.00
022 Stores and spares	0.00	0.00
023 Chemicals & consumables	0.00	0.00
024 Loose tools	0.00	0.00
025 Others	0.00	0.00
026	<b>0.00</b>	<b>0.00</b>
028 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



## NORTH KARANPURA THERMAL POWER PROJECT

### NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	<b>CURRENT INVESTMENTS</b>			<b>0.00</b>	<b>0.00</b>
002	<b>(Valuation as per Note 1)</b>			<b>0.00</b>	<b>0.00</b>
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	<b>Sub Total</b>			<b>0.00</b>	<b>0.00</b>
048				<b>0.00</b>	<b>0.00</b>
052	<b>Unquoted Investments</b>			<b>0.00</b>	<b>0.00</b>
054				0.00	0.00
066	<b>TOTAL</b>			<b>0.00</b>	<b>0.00</b>
067				0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>TRADE RECEIVABLES (current)*</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
008 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 <b>Grand Total</b>	<b>0.00</b>	<b>0.00</b>
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 <b>Trade Receivable</b>	<b>0.00</b>	<b>0.00</b>
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
240	0.00	0.00
241 <b>(i) Undisputed Trade receivables # considered good</b>	<b>0.00</b>	<b>0.00</b>
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 <b>Sub Total (I)</b>	<b>0.00</b>	<b>0.00</b>
248 <b>(ii) Undisputed Trade Receivables # which have significant increase in credit risk</b>	<b>0.00</b>	<b>0.00</b>
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
253 More than 3 years	0.00	0.00
254 <b>Sub Total (II)</b>	<b>0.00</b>	<b>0.00</b>
255 <b>(iii) Undisputed Trade Receivables -credit impaired</b>	<b>0.00</b>	<b>0.00</b>
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 <b>Sub Total (III)</b>	<b>0.00</b>	<b>0.00</b>
262	0.00	0.00
263 <b>(iv) Disputed Trade Receivables#considered good</b>	<b>0.00</b>	<b>0.00</b>
264 Less than 6 months	0.00	0.00
265 6 months -1 year	0.00	0.00
266 1-2 years	0.00	0.00
267 2-3 years	0.00	0.00
268 More than 3 years	0.00	0.00
269 <b>Sub Total (IV)</b>	<b>0.00</b>	<b>0.00</b>
270 <b>(v) Disputed Trade Receivables # which have significant increase in credit risk</b>	<b>0.00</b>	<b>0.00</b>
271 Less than 6 months	0.00	0.00
272 6 months -1 year	0.00	0.00
273 1-2 years	0.00	0.00
274 2-3 years	0.00	0.00
275 More than 3 years	0.00	0.00
276 <b>Sub Total (V)</b>	<b>0.00</b>	<b>0.00</b>
277 <b>(vi) Disputed Trade Receivables # credit impaired</b>	<b>0.00</b>	<b>0.00</b>
278 Less than 6 months	0.00	0.00
279 6 months -1 year	0.00	0.00
280 1-2 years	0.00	0.00
281 2-3 years	0.00	0.00
282 More than 3 years	0.00	0.00
283 <b>Sub Total (VI)</b>	<b>0.00</b>	<b>0.00</b>
284 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS**

**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 <b>CASH &amp; BANK BALANCES</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Cash &amp; Cash Equivalents</b>	<b>0.00</b>	<b>0.00</b>
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS ( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 <b>Other Bank Balances</b>	<b>0.00</b>	<b>0.00</b>
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 <b>SubTotal</b>	<b>0.00</b>	<b>0.00</b>
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
009	0.00	0.00
010 <b>Earmarked balances with banks consist of :</b>	<b>0.00</b>	<b>0.00</b>
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
031 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 17 TO THE FS-CA-LOANS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>Current financial assets - Loans</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Loans (current)-including interest accrued</b>	<b>0.00</b>	<b>0.00</b>
004 <b>Related Parties</b>	<b>0.00</b>	<b>0.00</b>
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	<b>0.00</b>	<b>0.00</b>
010 <b>Employees</b>	<b>0.00</b>	<b>0.00</b>
011 Secured	12,394,720.40	8,624,351.83
012 Unsecured	25,452,362.78	20,495,248.99
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 <b>Loan to State Government in settlement of dues from customers (Unsecured)</b>	<b>0.00</b>	<b>0.00</b>
017	0.00	0.00
018 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	<b>0.00</b>	<b>0.00</b>
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 <b>Total (Loans)</b>	<b>37,847,083.18</b>	<b>29,119,600.82</b>
028	<b>0.00</b>	<b>0.00</b>
029 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	<b>0.00</b>	<b>0.00</b>
033 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 17 TO THE FS-CA-LOANS**

( Amount in ₹ )

	As at	31.03.2023	31.03.2022
066	<b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>Other Financial Assets (current)</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 <b>ADVANCES</b>	<b>0.00</b>	<b>0.00</b>
004	<b>0.00</b>	<b>0.00</b>
005 <b>Related Parties</b>	<b>0.00</b>	<b>0.00</b>
006 Secured	0.00	0.00
007 Un-Secured	-9,461,440.89	2,324.27
008 Considered doubtful	0.00	0.00
009	<b>0.00</b>	<b>0.00</b>
010 <b>Employees</b>	<b>0.00</b>	<b>0.00</b>
012 Unsecured	3,327,653.00	3,942,422.00
013 Considered Doubtful	0.00	0.00
014	<b>0.00</b>	<b>0.00</b>
020 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	<b>0.00</b>	<b>0.00</b>
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	<b>0.00</b>	<b>0.00</b>
033 <b>Total (Advances)</b>	<b>-6,133,787.89</b>	<b>3,944,746.27</b>
044	<b>0.00</b>	<b>0.00</b>
045 <b>Claims Recoverable</b>	<b>0.00</b>	<b>0.00</b>
046 Secured	0.00	0.00
047 Unsecured, considered good	0.00	0.00
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	<b>0.00</b>	<b>0.00</b>
052 Contract Asset- Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 <b>Other Accrued Income</b>	<b>0.00</b>	<b>0.00</b>
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	10,623,119.31	1,004,071.93
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 <b>Sub-Total</b>	<b>10,623,119.31</b>	<b>1,004,071.93</b>
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 <b>Total</b>	<b>10,623,119.31</b>	<b>1,004,071.93</b>
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS****( Amount in ₹ )**

As at	31.03.2023	31.03.2022
071 <b>Total</b>	<b>4,489,331.42</b>	<b>4,948,818.20</b>
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 <b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
074 i)Key management personnel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	<b>0.00</b>	<b>0.00</b>
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-9,461,440.89	2,324.27
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 <b>Total</b>	<b>-9,461,440.89</b>	<b>2,324.27</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>OTHER CURRENT ASSETS</b>	<b>0.00</b>	<b>0.00</b>
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	1,850,183,375.73	1,946,459,391.75
004 <b>ADVANCES</b>	<b>0.00</b>	<b>0.00</b>
005	<b>0.00</b>	<b>0.00</b>
006 <b>Related Parties</b>	<b>0.00</b>	<b>0.00</b>
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	<b>0.00</b>	<b>0.00</b>
011 <b>Employees(including imprest)</b>	<b>0.00</b>	<b>0.00</b>
012 Secured	0.00	0.00
013 Unsecured	186,850.00	94,680.00
014 Considered Doubtful	0.00	0.00
015	<b>0.00</b>	<b>0.00</b>
016 <b>Contractors &amp; Suppliers</b>	<b>0.00</b>	<b>0.00</b>
017 Secured	0.00	0.00
018 Unsecured	355,258,828.33	227,204.00
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 <b>Others**</b>	<b>0.00</b>	<b>0.00</b>
022 Secured	0.00	0.00
023 Unsecured	0.00	0.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	1,319,571.46	1,104,094.99
028 Deferred Payroll Expenses (Unsecured)	1,798,145.51	1,554,329.67
029 <b>Sub-total</b>	<b>3,117,716.97</b>	<b>2,658,424.66</b>
030 <b>Interest accrued on :</b>	<b>0.00</b>	<b>0.00</b>
031 Advances to contractors	0.00	0.00
032	<b>0.00</b>	<b>0.00</b>
033 <b>Claims Recoverable</b>	<b>0.00</b>	<b>0.00</b>
034 Secured	0.00	0.00
035 Unsecured, considered good	0.00	0.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	<b>0.00</b>	<b>0.00</b>
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	9,559.00	91,774.44
043	0.00	0.00
045 <b>Total (Other Current Assets)</b>	<b>2,208,756,330.03</b>	<b>1,949,531,474.85</b>
046 **Include Prepaid Expenses	0.00	0.00
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
048 *Includes deposited with courts	0.00	0.00
049 *Includes deposited with LIC for annuity payments	1,822,974,822.73	1,909,683,989.75
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 <b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
054 i)Key management personnel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	<b>0.00</b>	<b>0.00</b>
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
069	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES**

**( Amount in ₹ )**

	<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001	On account of Exchange Differences	1,917,016,610.82	872,431,387.97
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	<b>Total</b>	<b>1,917,016,610.82</b>	<b>872,431,387.97</b>

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 <b>SHARE CAPITAL</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Equity Share Capital</b>	<b>0.00</b>	<b>0.00</b>
003 <b>Authorised</b>	<b>0.00</b>	<b>0.00</b>
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 <b>Issued,Subscribed and fully Paid-up</b>	<b>0.00</b>	<b>0.00</b>
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	<b>0.00</b>	<b>0.00</b>
008 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 RESERVE AND SURPLUS	0.00	0.00
002	<b>0.00</b>	<b>0.00</b>
003 <b>Capital Reserve</b>	<b>0.00</b>	<b>0.00</b>
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
011	0.00	0.00
017	0.00	0.00
018 <b>SECURITIES PREMIUM ACCOUNT</b>	<b>0.00</b>	<b>0.00</b>
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
023 <b>BONDS REDEMPTION RESERVE</b>	<b>0.00</b>	<b>0.00</b>
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
029 <b>CAPITAL REDEMPTION RESERVE</b>	<b>0.00</b>	<b>0.00</b>
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
035 <b>Share Application money pending Allotment</b>	<b>0.00</b>	<b>0.00</b>
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
046 <b>FLY-ASH UTILISATION RESERVE FUND</b>	<b>0.00</b>	<b>0.00</b>
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
055 TAX EXPENSES	0.00	0.00
056 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 <b>SPECIAL ALLOWANCE RESERVE FUND</b>	<b>0.00</b>	<b>0.00</b>
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
069 <b>CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE</b>	<b>0.00</b>	<b>0.00</b>
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
074 <b>GENERAL RESERVE</b>	<b>0.00</b>	<b>0.00</b>
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
081	<b>0.00</b>	<b>0.00</b>
082 <b>RETAINED EARNINGS</b>	<b>0.00</b>	<b>0.00</b>
083 AS PER LAST FINANCIAL STATEMENTS	-330,610,342.05	-123,656,314.16
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	265,502,320.32	-206,954,027.89
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**
**( Amount in ₹ )**

	31.03.2023	31.03.2022
As at		
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 <b>SUB-TOTAL</b>	<b>-65,108,021.73</b>	<b>-330,610,342.05</b>
110	0.00	0.00
111 <b>REMEASUREMENT OF DEFINED BENEFIT PLANS</b>	<b>0.00</b>	<b>0.00</b>
112 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-13,337,965.00	0.00
114 <b>SUB-TOTAL</b>	<b>-13,337,965.00</b>	<b>0.00</b>
115	0.00	0.00
116 <b>FVTOCI Reserve</b>	<b>0.00</b>	<b>0.00</b>
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
120	<b>0.00</b>	<b>0.00</b>
121 <b>Total Other equity</b>	<b>-78,445,986.73</b>	<b>-330,610,342.05</b>
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

( Amount in ₹ )

As at

31.03.2023

31.03.2022

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
<b>001 LONG TERM BORROWINGS</b>	<b>0.00</b>	<b>0.00</b>
<b>002 Bonds</b>	<b>0.00</b>	<b>0.00</b>
<b>003 Secured</b>	<b>0.00</b>	<b>0.00</b>
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2023	31.03.2022
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

		31.03.2023	31.03.2022
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at				31.03.2023	31.03.2022
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at			31.03.2023	31.03.2022
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2023	31.03.2022
<p>of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III</p>			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at			31.03.2023	31.03.2022
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
078 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089	0.00	0.00
090 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
091 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
092 <b>Foreign Currency Notes-Unsecured</b>	<b>0.00</b>	<b>0.00</b>
093 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100 5.625% Fixed Rate Notes due for repayment on	0.00	0.00





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
14th July 2021		
101 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104	0.00	0.00
105 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
106 <b>Term Loans</b>	<b>0.00</b>	<b>0.00</b>
107 <b>From Banks</b>	<b>0.00</b>	<b>0.00</b>
108 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
109 Rupee Loans	0.00	0.00
110 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
111 Foreign Currency Loans	0.00	0.00
112 Rupee Loans	0.00	0.00
113 <b>From Others</b>	<b>0.00</b>	<b>0.00</b>
114 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
115 Rupee Loans	0.00	0.00
116 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
118 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119 Other Foreign currency loans	0.00	0.00
121 Rupee Loans	0.00	0.00
122 <b>Deposits</b>	<b>0.00</b>	<b>0.00</b>
123 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
124 Fixed Deposits	0.00	0.00
125 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
126 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
127 Bonds Application Money Pending Allotment	0.00	0.00
128 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
129 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
130 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132 Less:- Current maturities of long term borrowings	0.00	0.00
133 Bonds-Secured	0.00	0.00
134 Fixed Rate Notes	0.00	0.00
136 Foreign currency loans from Banks- unsecured	0.00	0.00
137 Rupee loans from banks- Secured	0.00	0.00
138 Rupee loans from banks- unsecured	0.00	0.00
139 Rupee Term loan from Others - Secured	0.00	0.00
140 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141 Other foreign currency loans from others- unsecured	0.00	0.00
142 Rupee loans from others- unsecured	0.00	0.00
143	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

**( Amount in ₹ )**

<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
201 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES**

( Amount in ₹ )

	As at	31.03.2023	31.03.2022
001	<b>TRADE PAYABLES(NON CURRENT)</b>	<b>0.00</b>	<b>0.00</b>
002	<b>For Goods and Services</b>	<b>0.00</b>	<b>0.00</b>
003	- Micro & Small Enterprises	18,106.76	0.00
004	- Others	745,642.24	250,311.00
005		0.00	0.00
007	<b>Total</b>	<b>763,749.00</b>	<b>250,311.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES**

**( Amount in ₹ )**

As at		31.03.2023	31.03.2022
001	<b>OTHER FINANCIAL LIABILITIES (NON-CURRENT)</b>	<b>0.00</b>	<b>0.00</b>
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	2,886,321.36	8,172,699.04
004	- Others	2,279,997.12	516,146,210.90
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
010	<b>Total</b>	<b>5,166,318.48</b>	<b>524,318,909.94</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 26 TO THE FS-NCL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>LONG TERM PROVISIONS</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Provision for Employee Benefits</b>	<b>0.00</b>	<b>0.00</b>
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
006	0.00	0.00
007 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
008 <b>i) Mine Closure Provision</b>	<b>0.00</b>	<b>0.00</b>
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
014	0.00	0.00
015 <b>ii) Stripping Activity Adjustments</b>	<b>0.00</b>	<b>0.00</b>
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
021	0.00	0.00
024	0.00	0.00
026 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>

**NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)**
**( Amount in ₹ )**

As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001 <b>DEFERRED TAX LIABILITIES (NET)</b>			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
016	0.00	0.00	0.00
017 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**

**( Amount in ₹ )**

	<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 29 TO THE FS-CL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>Short Term Borrowings</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Loans repayable on demand</b>	<b>0.00</b>	<b>0.00</b>
003 <b>From Banks</b>	<b>0.00</b>	<b>0.00</b>
004 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
005 Cash Credit	0.00	0.00
006 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
007 Cash Credit	0.00	0.00
008 <b>Other loans-unsecured</b>	<b>0.00</b>	<b>0.00</b>
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
012 <b>Current maturity of long term borrowings</b>	<b>0.00</b>	<b>0.00</b>
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 <b>From Banks</b>	<b>0.00</b>	<b>0.00</b>
016 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 <b>From Others</b>	<b>0.00</b>	<b>0.00</b>
023 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
024 Rupee Term Loan	0.00	0.00
025 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032	0.00	0.00
034 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>TRADE PAYABLES</b>	<b>0.00</b>	<b>0.00</b>
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	13,899,554.10	8,786,819.65
004 - Others	169,434,371.88	57,690,105.94
005	0.00	0.00
007 <b>Total</b>	<b>183,333,925.98</b>	<b>66,476,925.59</b>
008	0.00	0.00
172 <b>Trade payable</b>	<b>0.00</b>	<b>0.00</b>
173 <b>MSME</b>	<b>0.00</b>	<b>0.00</b>
174 Unbilled	10,132,833.73	3,412,813.28
175 Not due	3,766,720.37	5,374,006.37
176 <b>Due</b>	<b>0.00</b>	<b>0.00</b>
177 Disputed	0.00	0.00
178 Undisputed	0.00	0.00
179	0.00	0.00
180 <b>Sub-total (A)</b>	<b>13,899,554.10</b>	<b>8,786,819.65</b>
181	0.00	0.00
182 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
183 Unbilled	105,586,006.08	14,991,933.35
184 Not due	25,786,834.04	16,054,420.59
185 <b>Due</b>	<b>38,061,531.76</b>	<b>26,643,752.00</b>
186 Disputed	0.00	0.00
187 Undisputed	38,061,531.76	26,643,752.00
188	0.00	0.00
189 <b>Sub-total (B)</b>	<b>169,434,371.88</b>	<b>57,690,105.94</b>
190	0.00	0.00
191 <b>Total</b>	<b>183,333,925.98</b>	<b>66,476,925.59</b>
192	0.00	0.00
193 <b>Ageing</b>	<b>0.00</b>	<b>0.00</b>
194 <b>MSME</b>	<b>0.00</b>	<b>0.00</b>
195 <b>Disputed</b>	<b>0.00</b>	<b>0.00</b>
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 <b>Sub Total (I)</b>	<b>0.00</b>	<b>0.00</b>
201	0.00	0.00
202 <b>Undisputed</b>	<b>0.00</b>	<b>0.00</b>
203 Less than 1 year	0.00	0.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 <b>Sub Total (II)</b>	<b>0.00</b>	<b>0.00</b>
208	0.00	0.00
209 <b>Total MSME (III)</b>	<b>0.00</b>	<b>0.00</b>
210	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES****( Amount in ₹ )**

As at	31.03.2023	31.03.2022
211 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
212 <b>Disputed</b>	<b>0.00</b>	<b>0.00</b>
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 <b>Sub Total (IV)</b>	<b>0.00</b>	<b>0.00</b>
218	0.00	0.00
219 <b>Undisputed</b>	<b>0.00</b>	<b>0.00</b>
220 Less than 1 year	38,050,013.76	26,632,234.00
221 1-2 years	0.00	0.00
222 2-3 years	0.00	11,518.00
223 More than 3 years	11,518.00	0.00
224 <b>Sub Total (V)</b>	<b>38,061,531.76</b>	<b>26,643,752.00</b>
225	0.00	0.00
226 <b>Total Others (VI)</b>	<b>38,061,531.76</b>	<b>26,643,752.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>OTHER FINANCIAL LIABILITIES (CURRENT)</b>	<b>0.00</b>	<b>0.00</b>
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	50,000.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 <b>Payable for Capital Expenditure</b>	<b>0.00</b>	<b>0.00</b>
033 - Micro & Small Enterprises	27,295,378.12	24,609,078.45
034 - Others	12,469,397,103.31	10,158,090,401.46
035 <b>Others Payables</b>	<b>0.00</b>	<b>0.00</b>
036 Deposits from contractors and others	17,410,178.00	31,659,019.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	12,217,049.80	5,232,181.63
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	9,836,410.01	7,642,481.51
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045	0.00	0.00
046	0.00	0.00
047 <b>Total</b>	<b>12,536,206,119.24</b>	<b>10,227,233,162.05</b>
048 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049 ** Include Payable to Hospital and other payable.	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES**

**( Amount in ₹ )**

	As at	31.03.2023	31.03.2022
001	<b>OTHER CURRENT LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
002	Advances from customers and others	400,258.40	0.00
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	49,260,599.55	38,576,331.80
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	<b>Total</b>	<b>49,660,857.95</b>	<b>38,576,331.80</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 33 TO THE FS-CL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>SHORT TERM PROVISIONS</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Provision for Employee Benefits</b>	<b>0.00</b>	<b>0.00</b>
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
028 <b>Provisions for Obligations Incidental to Land Acquisition</b>	<b>0.00</b>	<b>0.00</b>
029 Opening balance	4,322,147,265.88	4,370,174,070.05
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	1,097,281,064.61	48,026,804.17
032 Amounts reversed during the year	0.00	0.00
033 <b>Closing Balance</b>	<b>3,224,866,201.27</b>	<b>4,322,147,265.88</b>
035 <b>Provision for Tariff Adjustment</b>	<b>0.00</b>	<b>0.00</b>
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
042 <b>Provision for shortage in Fixed Assets Pending Investigation &amp; Others</b>	<b>0.00</b>	<b>0.00</b>
043 Opening balance	3,918,097.08	59,655.94
044 Additions during the year	0.00	3,858,441.14
045 Amounts adjusted during the year	446,392.15	0.00
046 Amounts reversed during the year	48,665.76	0.00
047 <b>Closing Balance</b>	<b>3,423,039.17</b>	<b>3,918,097.08</b>
048 <b>Provision for Arbitration</b>	<b>0.00</b>	<b>0.00</b>
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
054 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
102	0.00	0.00
104 <b>Total</b>	<b>3,228,289,240.44</b>	<b>4,326,065,362.96</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)**

**( Amount in ₹ )**

<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001 <b>Current liabilities - current tax liabilities (net)</b>	<b>0.00</b>	<b>0.00</b>
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 35 TO THE FS--DEFERRED REVENUE****( Amount in ₹ )**

	As at	31.03.2023	31.03.2022
001	<b>Deferred Revenue</b>	<b>0.00</b>	<b>0.00</b>
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES**

**( Amount in ₹ )**

	<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	<b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS**
**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
001	<b>REVENUE FROM OPERATIONS</b>	<b>0.00</b>	<b>0.00</b>
002	<b>Sales</b>	<b>0.00</b>	<b>0.00</b>
003	Energy Sales (including Electricity Duty)	1,594,669,779.00	0.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	<b>Sub total</b>	<b>1,594,669,779.00</b>	<b>0.00</b>
010	Less: Rebate to customers	7,386,071.00	0.00
011	<b>Energy Sales (Total)</b>	<b>1,587,283,708.00</b>	<b>0.00</b>
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
018	<b>Total - Sales</b>	<b>1,587,283,708.00</b>	<b>0.00</b>
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
022	<b>Other Operating Income</b>	<b>0.00</b>	<b>0.00</b>
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	14,325.00	0.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	<b>Total</b>	<b>1,587,298,033.00</b>	<b>0.00</b>
040	* Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 38 TO THE FS--OTHER INCOME**

( Amount in ₹ )

	For the Year ended	31.03.2023	31.03.2022
001	<b>OTHER INCOME</b>	<b>0.00</b>	<b>0.00</b>
002	<b>Interest from</b>	<b>0.00</b>	<b>0.00</b>
004	<b>Financial assets at amortised cost</b>	<b>0.00</b>	<b>0.00</b>
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	9,076,938.98	8,034,438.29
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	18,863,237.00	36,326,028.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	135,746,036.12	127,431,082.00
031	Other investments in Joint venture companies	0.00	0.00
032	<b>Dividend from</b>	<b>0.00</b>	<b>0.00</b>
033	<b>Longterm investments in</b>	<b>0.00</b>	<b>0.00</b>
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	<b>Current Investments in</b>	<b>0.00</b>	<b>0.00</b>
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	13,195.16	1,190.00
045	Profit on redemption of GOI securities	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 38 TO THE FS--OTHER INCOME**
**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	1,667,567.00	0.00
048	Hire charges for equipment	4,133,463.10	572,492.40
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	48,665.76	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	29,671,476.83	21,734,321.52
057	<b>Total</b>	<b>199,220,579.95</b>	<b>194,099,552.21</b>
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	174,126,638.56	185,991,043.92
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	<b>Total</b>	<b>25,093,941.39</b>	<b>8,108,508.29</b>
066		0.00	0.00
067	<b>Details of Miscellaneous Income</b>	<b>0.00</b>	<b>0.00</b>
068	Vehicle Hire Charges.	116,000.00	124,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	2,267,886.33	985,818.52
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	4,210,500.00	1,378,640.00
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	0.00	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	23,077,090.50	19,245,863.00
078	Lease Rental from Investment Property	0.00	0.00
079	<b>Total (Miscellaneous Income)</b>	<b>29,671,476.83</b>	<b>21,734,321.52</b>
080		0.00	0.00
081	<b>Details of Provision written back others</b>	<b>0.00</b>	<b>0.00</b>
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	0.00	0.00
087	Obsolescence in Stores	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 38 TO THE FS--OTHER INCOME**

**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	48,665.76	0.00
091	Diminution in value of Investment	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 38A TO THE FS--FUEL COST**

( Amount in ₹ )

	For the Year ended	31.03.2023	31.03.2022
001	<b>FUEL COST</b>	<b>0.00</b>	<b>0.00</b>
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	610,253,461.79	0.00
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	42,305,470.41	0.00
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010	<b>Total</b>	<b>652,558,932.20</b>	<b>0.00</b>
011		0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE****( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
001	<b>EMPLOYEE BENEFITS EXPENSE</b>	<b>0.00</b>	<b>0.00</b>
002	Salaries and wages	805,462,023.30	639,927,694.36
003	Contribution to provident and other funds	103,710,024.86	77,272,679.46
004	Unwinding of deferred payroll expense	4,352,217.39	4,121,211.91
005	Staff welfare expenses	122,916,222.77	102,207,204.67
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	<b>Sub Total</b>	<b>1,036,440,488.32</b>	<b>823,528,790.40</b>
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	2,474.63	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	944,699,327.42	815,663,518.90
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	<b>TOTAL</b>	<b>91,738,686.27</b>	<b>7,865,271.50</b>
020	<b>Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)</b>	<b>0.00</b>	<b>0.00</b>
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 40 TO THE FS--FINANCE COSTS**
**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
001	<b>FINANCE COSTS</b>	<b>0.00</b>	<b>0.00</b>
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,532,769,224.29	1,462,583,336.96
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	399,546,236.09	171,210,291.93
006	Rupee term loans	2,588,458,139.00	2,123,131,406.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	768,442,090.84	847,390,377.04
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	247,898,662.36	242,226,556.80
011	Commercial Papers	0.00	0.00
012	<b>Sub Total</b>	<b>5,537,114,352.58</b>	<b>4,846,541,968.73</b>
013	Interest on non financial items	0.00	0.00
014	<b>Other Borrowing Costs</b>	<b>0.00</b>	<b>0.00</b>
015	Bonds servicing & public deposit exp.	1,130,788.45	1,071,511.86
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	49,821.79	520,205.85
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	<b>Sub Total (Other Borrowing cost)</b>	<b>1,180,610.24</b>	<b>1,591,717.71</b>
027		0.00	0.00
028	<b>Exchange differences regarded as an adjustment to borrowing costs</b>	<b>567,374,716.12</b>	<b>-184,293,613.00</b>
029	<b>Sub Total</b>	<b>6,105,669,678.94</b>	<b>4,663,840,073.44</b>
030	Less: Transferred to Expenditure during construction period (net) - Note 43	6,048,090,057.36	4,493,678,436.18
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
034	<b>Total</b>	<b>57,579,621.58</b>	<b>170,161,637.26</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES**

( Amount in ₹ )

For the Year ended		31.03.2023	31.03.2022
001	<b>Depreciation and amortization expenses</b>	<b>0.00</b>	<b>0.00</b>
002	On property, plant and equipment- Note 2	561,597,542.85	199,451,640.99
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	3,263,523.03	1,171,529.32
005		0.00	0.00
006	Sub-total	564,861,065.88	200,623,170.31
007	Less:	0.00	0.00
008	Allocated to fuel inventory	0.00	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 43	191,182,775.96	200,623,170.31
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
013		0.00	0.00
015	<b>Total</b>	<b>373,678,289.92</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 42 TO THE FS--OTHER EXPENSE**
**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
001	<b>OTHER EXPENSES</b>	<b>0.00</b>	<b>0.00</b>
002	Power charges	176,839,173.00	129,062,228.00
003	Less: Recovered from contractors & employees	29,832,577.63	21,328,733.42
004	<b>Sub-Total(Power Charges)</b>	<b>147,006,595.37</b>	<b>107,733,494.58</b>
005	Water charges	97,568,107.00	0.00
006	Stores consumed	277,608.22	8,013.80
007	Rent	3,395,030.00	924,000.00
008	Less:Recoveries	0.00	0.00
009	<b>Sub-Total (Rent)</b>	<b>3,395,030.00</b>	<b>924,000.00</b>
010	Cost of captive coal produced	0.00	0.00
011	<b>Repairs &amp; maintenance</b>	<b>0.00</b>	<b>0.00</b>
012	Buildings	15,229,991.34	6,558,776.76
013	Plant & machinery	0.00	0.00
014	Power stations	47,775,667.72	0.00
015	Construction equipment	2,228,812.63	1,135,364.54
016	Others	229,148,102.65	92,038,805.75
017	<b>Sub-total (Repairs &amp; maintenance)</b>	<b>294,382,574.34</b>	<b>99,732,947.05</b>
019	Load Dispatch Center Charges	2,077,196.00	0.00
021	Insurance	4,174,720.25	704,397.00
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	12,617,435.06	4,103,978.81
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	2,297,863.00	589,796.00
026	Less: Receipts	0.00	0.00
027	<b>Sub-total (Training and recruitment expenses)</b>	<b>2,297,863.00</b>	<b>589,796.00</b>
028	Communication expenses	14,001,243.32	11,549,283.77
029	Inland Travel	44,171,249.64	35,529,083.89
030	Foreign Travel	99,114.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	<b>Sub-total (Tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	<b>Sub-total (Payment to Auditors)</b>	<b>0.00</b>	<b>0.00</b>
040	Advertisement and publicity	886,102.00	1,145,003.00
041	Electricity duty	0.00	0.00
042	Security expenses	267,164,741.00	230,813,053.23
043	Entertainment expenses	20,523,165.26	14,763,732.64
044	Expenses for guest house	17,547,563.99	15,074,051.70
045	Less:Recoveries	396,912.50	199,062.20
046	<b>Sub-Total (Guest house expenses)</b>	<b>17,150,651.49</b>	<b>14,874,989.50</b>
047	Education expenses	0.00	0.00
049	Donations	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 42 TO THE FS--OTHER EXPENSE**
**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	10,656,172.06	334,325.49
054	Legal expenses	407,061.20	28,315.00
055	EDP hire and other charges	3,223,662.86	2,791,059.86
056	Printing and stationery	999,810.40	865,045.69
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	27,792,192.08	18,299,897.16
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	988,000,481.31	-641,609,828.36
066	Transport Vehicle running expenses	66,987.83	15,000.00
067	Horticulture Expenses	1,009,217.35	501,851.00
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	2,005,261.50	24,874,139.25
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	110,419,899.77	8,053,872.06
074	Loss on disposal/write-off of PPE	495,421.78	133,138.77
075	<b>Sub-Total</b>	<b>2,072,869,564.09</b>	<b>-63,241,410.81</b>
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	892,926,697.04	576,435,429.59
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	<b>Net (Generation, Administration and Other expenses)</b>	<b>1,179,942,867.05</b>	<b>-639,676,840.40</b>
085	Corporate Social Responsibility Expenses	4,076,433.68	32,354,694.32
086	Less: Grants-in-aid	0.00	0.00
087	<b>Sub-total (Corporate Social Responsibility Expenses)</b>	<b>4,076,433.68</b>	<b>32,354,694.32</b>
088	<b>Provisions</b>	<b>0.00</b>	<b>0.00</b>
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 42 TO THE FS--OTHER EXPENSE**
**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	11,419,423.00	38,744.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	3,858,441.14
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	0.00	0.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	<b>Total (Provisions)</b>	<b>11,419,423.00</b>	<b>3,897,185.14</b>
104		0.00	0.00
106	<b>Total</b>	<b>1,195,438,723.73</b>	<b>-603,424,960.94</b>
107		0.00	0.00
108	<b>Breakup of miscellaneous expenses.</b>	<b>0.00</b>	<b>0.00</b>
110	Hire charges of office equipment	403,164.00	452,330.67
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	1,017,481.10	21,480.44
114	Furnishing expenses	1,036,694.35	2,011,439.26
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	189,132.00	87,850.00
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	7,150.30	2,006.31
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	91,054,782.00	0.00
126	Brokerage & commission	8,387,558.00	0.00
130	Books and periodicals	26,946.00	46,909.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	8,296,992.02	5,431,856.38
135	<b>Total</b>	<b>110,419,899.77</b>	<b>8,053,872.06</b>
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**
**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
001	<b>EXPENDITURE DURING CONSTRUCTION PERIOD (NET)</b>	<b>0.00</b>	<b>0.00</b>
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	739,646,360.98	639,322,195.36
004	Contribution to provident and other funds	93,913,918.08	76,514,955.34
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	111,139,048.36	99,826,368.20
007	<b>Total (A)</b>	<b>944,699,327.42</b>	<b>815,663,518.90</b>
008	<b>B. Finance Costs</b>	<b>0.00</b>	<b>0.00</b>
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	1,488,996,844.18	1,462,444,186.44
011	Foreign currency term loans	314,475,537.62	121,516,672.76
012	Rupee term loans	2,505,544,749.00	2,123,131,406.00
013	Foreign currency bonds/notes	801,410,868.17	761,028,263.61
014	Unwinding of discount on account of vendor liabilities	340,175,047.71	142,834,561.70
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	49,821.79	520,205.85
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	81,550,252.14	66,496,752.82
027	Exchange differences regarded as adjustment to interest cost	515,886,936.75	-184,293,613.00
028	<b>Total (B)</b>	<b>6,048,090,057.36</b>	<b>4,493,678,436.18</b>
029		0.00	0.00
030	C. Depreciation and amortisation	191,182,775.96	200,623,170.31
031	<b>D. Generation , administration and other expenses</b>	<b>0.00</b>	<b>0.00</b>
032	Power charges	184,567,712.22	129,057,128.00
033	Less: Recovered from contractors & employees	29,594,703.98	21,328,733.42
034	<b>Sub-total(Net power charges)</b>	<b>154,973,008.24</b>	<b>107,728,394.58</b>
035	Water charges	102,988,557.39	0.00
036	Rent	1,371,412.00	924,000.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	14,929,724.22	6,558,776.76
039	Construction equipment	2,034,747.63	1,135,364.54
040	Others	212,408,575.21	91,939,073.88
041		0.00	0.00
042	Insurance	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**

**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	10,423,298.31	4,103,978.81
044	Communication expenses	13,791,938.22	11,535,283.25
045	Travelling expenses	40,307,561.78	35,556,147.89
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	<b>Sub-total (Net tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
049	Advertisement and publicity	796,572.00	1,145,003.00
050	Security expenses	252,322,962.13	230,813,053.23
051	Entertainment expenses	19,107,179.26	14,744,127.64
052	Guest house expenses	15,795,611.49	15,074,051.70
053	Less: Receipt from guest house	373,738.40	199,062.20
054	<b>Sub-total (Net Guest House Expenses)</b>	<b>15,421,873.09</b>	<b>14,874,989.50</b>
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	26,946.00	46,909.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	10,498,068.06	334,325.49
060	Legal expenses	407,061.20	28,315.00
061	EDP Hire and other charges	2,476,815.86	2,787,784.86
062	Printing and stationery	811,510.00	801,945.69
063	Miscellaneous expenses	37,828,886.44	51,377,956.47
064	<b>Total (D)</b>	<b>892,926,697.04</b>	<b>576,435,429.59</b>
065	<b>Total (A+B+C+D)</b>	<b>8,076,898,857.78</b>	<b>6,086,400,554.98</b>
066	<b>E. Less: Other Income</b>	<b>0.00</b>	<b>0.00</b>
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	128,085,901.13	127,431,082.00
071	Contractors	17,009,532.00	36,326,028.00
072	Hire charges	3,072,955.50	572,492.40
073	Sale of scrap	4,210,500.00	1,378,640.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	21,747,749.93	20,282,801.52
076	<b>TOTAL (E)</b>	<b>174,126,638.56</b>	<b>185,991,043.92</b>
077	F. Net actuarial gain/loss OCI	-7,984,548.49	2,750,490.67
078		0.00	0.00
079	<b>GRAND TOTAL (A+B+C+D-E+F)</b>	<b>7,894,787,670.73</b>	<b>5,903,160,001.73</b>
080		0.00	0.00
081	<b>* Balance carried to Capital Work-in-progress - (Note 3)</b>	<b>7,894,787,670.73</b>	<b>5,903,160,001.73</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	192.60	192.60
004 (b) value (in rs)	0.00	632,354,279.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
<b>013 Land not in possession of the company</b>	<b>0.00</b>	<b>0.00</b>
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	0.00	26,001,438,196.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	460,128,436.68
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	460,128,436.68
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	0.00	0.00
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	724,028,417.88
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	924,000.00

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
069 <b>Total</b>	<b>0.00</b>	<b>924,000.00</b>
101 Borrowing cost capitalised during the year	0.00	4,493,678,436.18
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110 Closing Balance CSR- Liability ( 110)	0.00	0.00
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	0.00	-41,568,597.14
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	742,189,426.14	20,658,921.71
123 Amount of inventories capitalised as overhauling assets out of 122 above	0.00	0.00
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	1,695,000,000.00
138 (ii)Land compensation cases	0.00	171,415,500.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 <b>Total</b>	<b>0.00</b>	<b>1,866,415,500.00</b>
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	0.00	0.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 <b>Capital-Work-in Progress (CWIP)</b>	<b>0.00</b>	<b>0.00</b>
279 Projects in progress	0.00	131,028,200,119.78
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 <b>Projects in progress</b>	<b>0.00</b>	<b>0.00</b>
284 Less than 1 year	0.00	13,950,767,242.10
285 1-2 years	0.00	14,784,520,803.77
286 2-3 years	0.00	22,638,681,270.25
287 More than 3 years	0.00	79,654,230,803.66
288 <b>Sub Total (I)</b>	<b>0.00</b>	<b>131,028,200,119.78</b>
289	0.00	0.00





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**

**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
290 <b>Projects temporarily suspended</b>	<b>0.00</b>	<b>0.00</b>
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 <b>Sub Total (II)</b>	<b>0.00</b>	<b>0.00</b>
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**  
**BALANCE SHEET**

Amount in ₹

As at	Note	20.03.2024	31.03.2023
001	<b>ASSETS</b>	0.00	0.00
002		0.00	0.00
003	<b>NON-CURRENT ASSETS</b>	0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2 1,28,12,44,61,804.29	81,37,07,31,757.13
005	CAPITAL-WORK-IN-PROGRESS	3 36,82,23,25,163.99	74,60,83,13,552.12
006	INVESTMENT PROPERTY	4 0.00	0.00
007	INTANGIBLE ASSETS	5 29,11,374.79	59,70,844.74
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6 0.00	0.00
009	<b>FINANCIAL ASSETS</b>	0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7 0.00	0.00
011	II) OTHER INVESTMENTS	8 0.00	0.00
012	III) LOANS	9 0.00	0.00
013	IV) TRADE RECEIVABLES	10 9,28,16,262.12	7,80,31,394.52
014	V) OTHER FINANCIAL ASSETS	11 0.00	0.00
016	OTHER NON-CURRENT ASSETS	12 3,69,80,11,695.99	4,55,07,43,884.18
017	<b>TOTAL NON-CURRENT ASSETS</b>	<b>1,68,74,05,28,301.28</b>	<b>1,80,51,37,91,432.88</b>
018		0.00	0.00
019	<b>CURRENT ASSETS</b>	0.00	0.00
020	INVENTORIES	13 1,37,37,55,040.15	44,51,83,268.28
021	<b>FINANCIAL ASSETS</b>	0.00	0.00
022	I) INVESTMENTS	14 0.00	0.00
023	II) TRADE RECEIVABLES	15 0.00	0.00
024	III) CASH AND CASH EQUIVALENTS	16 0.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17 0.00	0.00
026	V) LOANS	18 4,99,19,520.18	3,78,47,093.18
027	VI) OTHER FINANCIAL ASSETS	19 -24,06,763.50	44,89,331.42
028	CURRENT TAX ASSETS (NET)	0.00	0.00
029		0.00	0.00
030	OTHER CURRENT ASSETS	20 4,22,91,77,091.68	2,20,87,56,330.03
031		0.00	0.00
032	<b>TOTAL CURRENT ASSETS</b>	<b>5,65,04,44,888.51</b>	<b>2,69,62,78,019.91</b>
033	ASSETS CLASSIFIED AS HELD FOR SALE	21 24,91,665.43	24,91,665.43
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22 1,41,17,37,687.14	1,91,35,28,374.19
037	<b>TOTAL ASSETS</b>	<b>1,75,80,52,00,542.36</b>	<b>1,65,22,80,87,483.19</b>
038	<b>EQUITY AND LIABILITIES</b>	0.00	0.00
039	<b>EQUITY</b>	0.00	0.00
040	EQUITY SHARE CAPITAL	23 0.00	0.00
041	OTHER EQUITY	24 2,87,52,83,987.14	-8,19,34,223.36
044	<b>TOTAL EQUITY</b>	<b>2,87,52,83,987.14</b>	<b>-8,19,34,223.36</b>
045		0.00	0.00
046	<b>LIABILITIES</b>	0.00	0.00
047	<b>NON-CURRENT LIABILITIES</b>	0.00	0.00
048	<b>FINANCIAL LIABILITIES</b>	0.00	0.00
049	I) BORROWINGS	25 0.00	0.00
050	II) LEASE LIABILITIES	26 2,89,04,41,384.64	2,81,49,12,164.49
051	III) TRADE PAYABLES	0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27 0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27 0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28 50,18,222.95	59,30,067.48

U# 2 COD BALANCE SHEET



**NORTH KARANPURA THERMAL POWER PROJECT  
BALANCE SHEET**

		Amount in ₹	
As at	Note	20.03.2024	31.03.2023
055	PROVISIONS	0	0.00
056	DEFERRED TAX LIABILITIES (NET)	0	0.00
057	OTHER NON-CURRENT LIABILITIES	0	0.00
058		<b>0.00</b>	<b>0.00</b>
059	<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>2,99,54,59,607.59</b>	<b>2,81,98,42,231.97</b>
060		<b>0.00</b>	<b>0.00</b>
061	<b>CURRENT LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
062	<b>FINANCIAL LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
063	i) BORROWINGS	0.00	0.00
064	ii) LEASE LIABILITIES	16,80,28,464.85	16,72,49,053.00
065	iii) Trade Payables	0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	5,87,20,839.92	1,25,48,983.73
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	1,76,67,48,255.83	14,18,17,627.84
068	iii) OTHER FINANCIAL LIABILITIES	12,51,32,89,752.89	12,56,51,73,233.85
069	OTHER CURRENT LIABILITIES	1,83,10,877.38	4,96,60,857.95
070	PROVISIONS	3,07,78,94,312.50	3,22,82,89,240.44
071	CURRENT TAX LIABILITIES (NET)	0	0.00
072		<b>0.00</b>	<b>0.00</b>
073	<b>TOTAL CURRENT LIABILITIES</b>	<b>17,60,09,72,503.36</b>	<b>16,16,47,39,196.61</b>
074		<b>0.00</b>	<b>0.00</b>
077	DEFERRED REVENUE	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	0	0.00
079	Inter Unit Accounts	1,52,43,34,84,444.27	1,46,32,24,40,277.97
080		<b>0.00</b>	<b>0.00</b>
081	<b>TOTAL EQUITY AND LIABILITIES</b>	<b>1,75,80,52,00,542.36</b>	<b>1,65,22,80,87,483.19</b>
082	Significant Accounting Policies as per Note 1	0.00	0.00
083		0.00	0.00
087	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00
085			

( Auditor Initial & Stamp )

( Head of Finance )

संजीव कुमार / Sanjay Kumar  
परियोजना प्रमुख / HOP  
एनटीपीसी लिमिटेड / NTPC Limited  
नॉर्थ करानपुरा थर्मल पावर प्रोजेक्ट / North Karanpura STPP  
टांडा, चतरा (झारखण्ड) / Tanda, Chatra (Jharkhand)



**NORTH KARANPURA THERMAL POWER PROJECT  
STATEMENT OF PROFIT AND LOSS**

Amount in ₹

For the Period ended	Note	20.03.2024	31.03.2023
001 Revenue		0.00	0.00
002 Revenue from operations	40	₹9,68,00,20,766.93	1,58,72,98,033.00
003 Other income	41	22,07,31,464.20	2,50,93,941.39
005 <b>Total Income</b>		<b>19,90,67,52,231.13</b>	<b>1,61,23,91,974.39</b>
007 <b>Expenses</b>		<b>0.00</b>	<b>0.00</b>
008 Fuel including cost of captive coal	42	7,78,14,27,956.13	65,25,58,932.20
009 Employee benefits expense	43	54,02,33,159.46	9,17,38,686.27
010 Electricity purchased for trading		0.00	0.00
011 Finance costs	44	3,15,80,67,617.00	5,75,79,821.58
012 Depreciation and amortization expenses	45	3,73,82,63,253.81	37,36,78,289.92
013		0.00	0.00
014 Other expenses	46	25,52,17,757.34	1,19,54,38,723.73
015 CC expenses charge to revenue		13,23,21,050.01	2,04,80,623.56
016 Less: Unit expenses transferred to CC		0.00	0.00
017 <b>Total expenses</b>		<b>15,60,35,30,793.74</b>	<b>2,39,14,74,877.26</b>
020 <b>Profit before exceptional items &amp; tax</b>		<b>4,29,72,21,437.39</b>	<b>-77,90,82,902.87</b>
021 Exceptional items		0.00	0.00
024 <b>Profit before tax</b>		<b>4,29,72,21,437.39</b>	<b>-77,90,82,902.87</b>
027 <b>Tax expense:</b>		<b>0.00</b>	<b>0.00</b>
028 Current tax		0.00	0.00
031 Deferred tax		0.00	0.00
034		0.00	0.00
035 <b>Total Tax expense</b>		<b>0.00</b>	<b>0.00</b>
036 <b>Profit for the period before regulatory deferral account balances</b>		<b>4,29,72,21,437.39</b>	<b>-77,90,82,902.87</b>
037 Movement in regulatory deferral account balances		0.00	0.00
038 Regulatory deferred account - deferred		0.00	0.00
039 Others		-1,33,93,14,987.48	1,04,10,96,986.56
040 Tax impact on Regulatory deferral account balances		0.00	0.00
041 <b>Movement in Regulatory deferral account balances (Net of Tax)</b>		<b>-1,33,93,14,987.48</b>	<b>1,04,10,96,986.56</b>
042 <b>Profit for the period/ year</b>		<b>2,95,79,06,449.91</b>	<b>26,20,14,083.69</b>
043 <b>Other comprehensive income</b>		<b>0.00</b>	<b>0.00</b>
044 <b>(A) Items that will not be reclassified to profit or loss</b>		<b>0.00</b>	<b>0.00</b>
045 - Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046 Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047 - Net actuarial gains/(losses) on defined benefit plans		-6,88,239.42	-1,33,37,965.00
048 Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052	43	0.00	0.00
053 <b>Other comprehensive income for the year, net of income tax</b>		<b>-6,88,239.42</b>	<b>-1,33,37,965.00</b>

*Handwritten signature*



A Maharashtra Company

**NORTH KARANPURA THERMAL POWER PROJECT  
STATEMENT OF PROFIT AND LOSS**

**Amount in ₹**

	For the Period ended	Note	20.03.2024	31.03.2023
054			0.00	0.00
055	<b>Total Comprehensive Income for the year</b>		<b>2,95,72,18,210.50</b>	<b>24,86,76,118.69</b>
069			0.00	0.00
070	<b>Earnings per equity share:</b>		<b>0.00</b>	<b>0.00</b>
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

( Auditor Initial & Stamp )

( Head of Finance )

( Head of Unit )

संजीव कुमार सुआर Sanjib Kumar Suar  
परियोजना प्रमुख / HOP  
एनटीपीसी लिमिटेड / NTPC Limited  
नॉर्थ करानपुरा एनटीपीसी / North Karanpura STPP  
टांडवा, चात्रा (झारखण्ड) / Tandwa, Chatra (Jharkhand)

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area : 1029



Amount in ₹

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 20.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 20.03.2024	Net Block As At 20.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	4950651091.48	1500000.00	0.00	4952151091.48	0.00	0.00	0.00	0.00	4952151091.48	4950651091.48
4 Right of Use	3697530760.00	0.00	0.00	3697530760.00	3072732.81	135946985.52	0.00	139019718.33	3558511041.67	3694458027.19
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helpads	820716641.55	108943270.77	0.00	929659912.32	2286528.53	27768937.92	0.00	30055466.45	899604445.87	818430113.02
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	1667249317.44	2722092155.46	0.00	4389341472.90	4640702.24	63265229.58	0.00	67905931.82	4321435541.08	1662608615.20
11 Others	2831644405.11	602419081.49	0.00	3434063486.60	35615688.53	119197360.41	0.00	154813048.94	3279250437.66	2796028716.58
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	(0.46)	(0.00)	0.00	(0.46)	(0.46)	(0.00)	0.00	(0.46)	0.00	0.00
14 Water Supply, drainage & sewerage system	956427496.17	60491639.96	0.00	1016919136.13	5181529.31	32951542.73	0.00	38133072.04	978786064.09	951245966.86
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	5583554715.53	2672461455.93	0.00	8256016171.46	24567640.75	306595236.23	0.00	331162876.98	7924853294.48	5558987074.78
19 Plant and machinery(including associated civil works) Owned Asset	60156423595.91	44732622449.26	30460104.51	104919506149.68	285903025.34	3598200617.71	0.00	3884103643.05	101035402506.63	59870520570.57
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	188402011.23	55113559.90	196571.34	243712142.47	28042597.32	14913736.77	0.00	42956334.09	200755808.38	160359413.91
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1001601.00	0.00	0.00	1001601.00	295994.14	95024.84	0.00	391018.98	610582.02	705606.86
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	81302843.04	11519261.09	22241.45	92844345.58	41913353.53	13622097.98	0.00	55535451.51	37308894.07	39389489.51
26 EDP, WP machines and satcom equipment	68819198.38	9399401.29	0.00	78218599.67	48808698.46	12010954.92	0.00	60819653.38	17398946.29	20010499.92
27 Construction equipments	100337102.25	0.00	0.00	100337102.25	482253.35	5787035.99	0.00	6269289.34	94067812.91	99854848.90
28 Electrical Installations	754492003.96	98906939.39	0.00	853398943.35	28730341.77	40308309.18	0.00	69038650.95	784360292.40	725761662.19
29 Communication equipments	13157799.03	23033515.55	0.00	36191314.58	7848123.73	1844608.79	0.00	9692732.52	26498582.06	5309675.30
30 Hospital equipments	17229584.41	0.00	0.00	17229584.41	4295154.66	2753456.49	0.00	7048611.15	10180973.26	12934429.75

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area : 1029



Amount in ₹

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 20.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 20.03.2024	Net Block As At 20.03.2024	Net Block As At 31.03.2023
31 Laboratory and workshop equipments	3610959.67	205.00	0.00	3611164.67	135004.56	190670.17	0.00	325674.73	3285489.94	3475955.11
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less: Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Grand Total (Tangible)</b>	<b>81892551125.70</b>	<b>51098502935.09</b>	<b>30678917.30</b>	<b>133021732978.09</b>	<b>521819368.57</b>	<b>4375451805.23</b>	<b>0.00</b>	<b>4897271173.80</b>	<b>128124461804.29</b>	<b>81370731757.13</b>
<b>Grand Total Prev Year (Tangible)</b>	<b>11329825367.90</b>	<b>72574116392.67</b>	<b>(2011390634.87)</b>	<b>81892551125.70</b>	<b>1971155964.46</b>	<b>561597542.85</b>	<b>(2010934138.74)</b>	<b>521819368.57</b>	<b>81370731757.13</b>	<b>9358669403.44</b>

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: NORTH KARANPURA THERMAL POWER PROJECT



Amount in ₹

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 20.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	12,77,86,916.81	-	(12,92,86,916.80)	15,00,000.00	0.01
3	Roads, bridges, culverts & helipads	99,015.35	2,13,97,078.16	(13,04,39,364.28)	10,89,43,270.77	-
4	Piling and foundation	-		-		-
5	Buildings :					
6	Main plant	2,72,16,39,409.55	62,61,23,245.79	(15,34,700.03)	2,72,20,92,155.46	62,41,35,799.85
7	Others	1,37,80,25,276.29	47,59,64,038.80	(18,57,68,919.08)	60,24,19,081.49	1,06,58,01,314.52
8	Temporary erection	-	-	-		-
9	Water supply, drainage and sewerage system	1,06,35,338.54	10,70,38,468.04	(5,71,82,167.30)	6,04,91,639.96	(0.68)
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir	1,31,93,02,275.25	1,32,85,81,603.22	2,45,77,577.46	2,67,24,61,455.93	-
14	Plant and equipment	61,97,87,19,398.48	9,92,50,16,301.43	3,77,77,77,384.55	44,76,30,82,553.77	30,91,84,30,530.69
15	Furniture and fixtures	1,81,960.00	35,60,057.14	5,17,15,394.10	5,53,10,131.24	1,47,280.00
16	Vehicles					
17	Office equipment	63,488.00	59,748.00	1,14,78,014.54	1,15,41,502.54	59,748.00
18	EDP/WP machines & satcom equipment	1,40,86,564.59	36,99,251.54	(83,86,414.84)	93,99,401.29	-
19	Construction equipments	7,87,576.95	4,82,16,651.38	(4,47,61,568.24)	-	42,42,660.09
20	Electrical installations	1,64,36,21,857.53	13,96,99,182.35	(98,24,97,372.35)	9,89,06,939.39	70,19,16,728.14
21	Communication equipment	28,90,280.33	1,54,44,707.14	52,92,432.41	2,30,33,515.55	5,93,904.33
22	Hospital equipments		-	-	-	-
23	Laboratory and workshop equipments	-	-	(205.00)	205.00	-
24	Assets under 5Km Scheme of the GOI					-
25	Capital expenditure on assets not owned by the		0.00	-		0.00
26	Expenditure towards development of coal mines					
27	Survey, Investigation, Consultancy & Supervision Cha	632752.00	0.80	0.80		632752.00
28	Difference in exchange on foreign currency loans	338764381.19	-	(33,06,35,880.04)		8128501.15
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)	0.00	1,03,80,50,600.83	(1,03,80,50,600.83)		0.00



Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: NORTH KARANPURA THERMAL POWER PROJECT



Amount in ₹

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 20.03.2024
	1	2	3	4	5	6
31	ExpPendAlloca-oth ex attribut Project	2879082749.61	(1082688659.36)	-		1796394090.25
32	Expenditure During Construction Period (net)*	554616430.47	4194761440.63	40,13,86,83,130.13		44888061001.23
33	LESS : Allocated to related works	0.00	4935388413.31	-		44888052096.23
34	LESS : Provision for Unservicable works	0.00				0.00
35	<b>Construction stores (At Cost)</b>					
36	Steel	1346501.00	4637305.48	(36,98,066.48)		2285740.00
37	Cement	0.00	0.00	0.00		0.00
38	Others	1647489547.18	1259892352.70	(1,18,07,37,672.14)		1726644227.74
39	<b>Sub-total</b>	<b>1648836048.18</b>	<b>1264529658.18</b>	<b>-1184435738.62</b>		<b>1728929967.74</b>
40	LESS : Provision for shortages	11458167.00		1,56,38,851.00		27097018.00
41	<b>Sub-total</b>	<b>1637377881.18</b>	<b>1264529658.18</b>	<b>-1200074589.62</b>		<b>1701832949.74</b>
42	<b>Total CWIP</b>	<b>74608313552.12</b>	<b>13174064960.76</b>	<b>16,91,28,502.60</b>	<b>51129181852.39</b>	<b>36822325163.09</b>
43						
44						
45	<b>PREVIOUS YEAR TOTAL</b>	<b>131028200119.78</b>	<b>14379644657.22</b>	<b>(224570433.97)</b>	<b>72188982209.32</b>	<b>74608313552.12</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.): 0.00

Note forming part of Balance Sheet

Note-5 Non Current Assets- Intangible Assets

Amount in ₹

Business Area : 1029

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 20.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 20.03.2024	Net Block As At 20.03.2024	Net Block As At 31.03.2023
<b>INTANGIBLE ASSETS</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>1 Right to Use- Land</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>2 -Others</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>3 -Software</b>	11050769.15	263009.00	0.00	11313778.15	5079924.44	3322478.92	0.00	8402403.36	2911374.79	5970844.71
<b>Grand Total (Intangible)</b>	11050769.15	263009.00	0.00	11313778.15	5079924.44	3322478.92	0.00	8402403.36	2911374.79	5970844.71
<b>Grand Total Prev Year (Intangible)</b>	8890025.15	2160744.00	0.00	11050769.15	1816401.41	3263523.03	0.00	5079924.44	5970844.71	7073623.74

Note forming part of Balance Sheet

Note 6: Intangible Assets under Development

Amount in ₹

Business Area: NORTH KARANPURA THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 20.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation					
5	Exploratory wells-in-progress					
6	<b>Less: Provision for exploratory</b>					
7	<b>Total</b>					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 7 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES**

Amount in ₹

As at	No. of shares	Face value	20.03.2024	31.03.2023
001	<b>NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES</b>		<b>0.00</b>	<b>0.00</b>
012	<b>EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)</b>		<b>0.00</b>	<b>0.00</b>
013	<b>SUBSIDIARY COMPANIES</b>		<b>0.00</b>	<b>0.00</b>
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 7 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES**

**Amount in ₹**

As at	No. of shares	Face value	20.03.2024	31.03.2023
029			0.00	0.00
030	<b>SUB TOTAL</b>		<b>0.00</b>	<b>0.00</b>
055	<b>JOINT VENTURE COMPANIES</b>		<b>0.00</b>	<b>0.00</b>
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.		0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED		0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.		0.00	0.00
066			0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.		0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.		0.00	0.00
070			0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 7 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES**

Amount in ₹

As at	No. of shares	Face value	20.03.2024	31.03.2023
071	CIL NTPC URJA PRIVATE LTD.		0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.		0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.		0.00	0.00
074			0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.		0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.		0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED		0.00	0.00
078	KONKAN LNG LTD		0.00	0.00
081	<b>SUB TOTAL</b>		<b>0.00</b>	<b>0.00</b>
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
134	<b>Total</b>		<b>0.00</b>	<b>0.00</b>
135	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 7 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES**

**Amount in ₹**

As at	No. of shares	Face value	20.03.2024	31.03.2023
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



A Maharatna Company

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES**

Amount in ₹

	As at	No. of shares	Face value	20.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	<b>Long Term - Trade</b>			<b>0.00</b>	<b>0.00</b>
007	<b>Equity Instruments (fully paid up-unless otherwise stated)</b>			<b>0.00</b>	<b>0.00</b>
008	<b>Quoted</b>			<b>0.00</b>	<b>0.00</b>
009	<b>JOINT VENTURE COMPANIES</b>			<b>0.00</b>	<b>0.00</b>
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111	<b>SUB TOTAL</b>			<b>0.00</b>	<b>0.00</b>
112	AGGREGATE AMOUNT OF IN THE VALUE OF			0.00	0.00
115	<b>TOTAL</b>			<b>0.00</b>	<b>0.00</b>
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO- OPERATIVE SOCIETY LTD.			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD.			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 9 TO THE FS-NCA-LOANS**

Amount in ₹

As at	20.03.2024	31.03.2023
001 <b>Loans (Non Current)</b>	<b>0.00</b>	<b>0.00</b>
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	8,69,52,488.97	6,73,78,037.68
012 Unsecured	3,22,08,275.80	3,39,93,246.15
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	2,02,07,827.71	1,80,30,229.21
017 Unsecured	61,36,674.94	53,09,660.10
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 <b>Sub Total</b>	<b>9,28,16,262.12</b>	<b>7,80,31,394.52</b>
026	0.00	0.00
027 <b>Total</b>	<b>9,28,16,262.12</b>	<b>7,80,31,394.52</b>
028	0.00	0.00
029	0.00	0.00
030 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	<b>0.00</b>	<b>0.00</b>
034 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	<b>0.00</b>	<b>0.00</b>
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 9 TO THE FS-NCA-LOANS**

Amount in ₹

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00
<b>066 Total</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES**



		Amount in ₹	
As at		20.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	<b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS**

Amount in ₹

As at	20.03.2024	31.03.2023
001 <b>Other Financial Assets (non current)</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :		0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
015 <b>Share application money pending allotment (Joint Venture)</b>	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 <b>Trincomalee Power Company Ltd.</b>	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
036	0.00	0.00
037 Claims Recoverable	<b>0.00</b>	<b>0.00</b>
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS**

Amount in ₹

As at	20.03.2024	31.03.2023
001 <b>Other Non-current Assets</b>	0.00	0.00
002	0.00	0.00
003 <b>CAPITAL ADVANCES</b>	0.00	0.00
004 Secured	<b>0.00</b>	<b>0.00</b>
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	54,11,68,807.01	1,59,28,14,448.72
007 Others	3,02,60,75,666.00	2,85,09,04,874.84
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
<b>010 Sub-Total</b>	<b>3,56,72,44,473.01</b>	<b>4,44,37,19,323.56</b>
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	11,10,22,218.00	8,55,29,718.00
019 Advances to Related parties	0.00	0.00
<b>022 Advances to Contractors &amp; Suppliers</b>	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
<b>027 Sub Total</b>	<b>11,10,22,218.00</b>	<b>8,55,29,718.00</b>
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039 Advance tax & tax deducted at source	4,27,145.36	40,71,983.36
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
<b>042 Sub Total</b>	<b>4,27,145.36</b>	<b>40,71,983.36</b>
043 Deferred Payroll Expenses (Secured)	1,47,53,433.49	1,35,78,663.52
044 Deferred Payroll Expenses (Unsecured)	45,64,427.13	38,44,195.74
<b>045 Sub Total</b>	<b>1,93,17,860.62</b>	<b>1,74,22,859.26</b>
046 ASSET	0.00	0.00
<b>048 Total</b>	<b>3,69,80,11,696.99</b>	<b>4,55,07,43,884.18</b>
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00



**NORTH KARPURA THERMAL POWER PROJECT**  
**NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS**

Amount in ₹

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Laboratory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 <b>Related Party (Adv)</b>	<b>0.00</b>	<b>0.00</b>
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 13 TO THE FS-CA-INVENTORIES**



Amount in ₹

	<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001	<b>INVENTORIES</b>	<b>0.00</b>	<b>0.00</b>
002		<b>0.00</b>	<b>0.00</b>
003	Coal	67,16,99,683.74	14,31,79,140.32
004	Fuel oil	1,42,38,549.40	7,29,72,823.78
005	Naphtha	0.00	0.00
006	Stores and spares	57,51,76,222.63	19,54,03,926.05
007	Chemicals & consumables	2,93,63,699.82	99,39,031.00
008	Loose tools	49,72,890.51	44,68,052.96
010	Others*	7,83,03,994.05	1,92,20,292.17
011	<b>Sub Total</b>	<b>1,37,37,55,040.15</b>	<b>44,51,83,266.28</b>
012	Less: Provision for shortages	0.00	0.00
013	Less: Provision for obsolete/ unservicable/dimuniton in value of surplus inventory	0.00	0.00
014		0.00	0.00
015	<b>Total</b>	<b>1,37,37,55,040.15</b>	<b>44,51,83,266.28</b>
016	<b>Inventories include material in transit</b>	<b>0.00</b>	<b>0.00</b>
017	Coal	0.00	10,99,688.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	0.00	0.00
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		<b>0.00</b>	<b>0.00</b>
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 14 TO THE FS-CA-INVESTMENTS**



Amount in ₹

	<b>As at</b>	<b>No. of shares</b>	<b>Face value</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001	<b>CURRENT INVESTMENTS</b>			<b>0.00</b>	<b>0.00</b>
002	<b>(Valuation as per Note 1)</b>			<b>0.00</b>	<b>0.00</b>
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	<b>Sub Total</b>			<b>0.00</b>	<b>0.00</b>
047				<b>0.00</b>	<b>0.00</b>
052	<b>Unquoted Investments</b>			<b>0.00</b>	<b>0.00</b>
054				0.00	0.00
066	<b>TOTAL</b>			<b>0.00</b>	<b>0.00</b>
067				0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES**

Amount in ₹

As at	20.03.2024	31.03.2023
001 <b>TRADE RECEIVABLES (current)*</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 <b>Secured, Considered Good</b>	<b>0.00</b>	<b>0.00</b>
004 Unsecured , considered good	0.00	0.00
005 <b>Credit impaired</b>	0.00	0.00
006 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
007 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
008 Less: Allowance for credit impaired receivables	0.00	0.00
009 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
010 Less: Discom Clearing	0.00	0.00
012 <b>Grand Total</b>	<b>0.00</b>	<b>0.00</b>
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 <b>Long-term trade receivables</b>	<b>0.00</b>	<b>0.00</b>
015 <b>TCS Clearing</b>	0.00	0.00
016 Discom Clearing	0.00	0.00
228 <b>Trade Receivable</b>	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	0.00	0.00
239 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
240	0.00	0.00
241 <b>(i) Undisputed Trade receivables # considered good</b>	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 <b>Sub Total (I)</b>	<b>0.00</b>	<b>0.00</b>
248 <b>(ii) Undisputed Trade Receivables # which have significant increase in credit risk</b>	<b>0.00</b>	<b>0.00</b>
249 Less than 6 months	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES**

Amount in ₹

As at	20.03.2024	31.03.2023
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00
253 More than 3 years	0.00	0.00
254 <b>Sub Total (III)</b>	<b>0.00</b>	<b>0.00</b>
255 <b>(iv) Disputed Trade Receivables#considered good</b>	<b>0.00</b>	<b>0.00</b>
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 <b>Sub Total (IV)</b>	<b>0.00</b>	<b>0.00</b>
262 <b>(v) Disputed Trade Receivables # which have significant increase in credit risk</b>	0.00	0.00
263 Less than 6 months	0.00	0.00
264 6 months -1 year	0.00	0.00
265 1-2 years	0.00	0.00
266 2-3 years	0.00	0.00
267 More than 3 years	0.00	0.00
268 <b>Sub Total (V)</b>	<b>0.00</b>	<b>0.00</b>
269 <b>(vi) Disputed Trade Receivables # credit impaired</b>	0.00	0.00
270 Less than 6 months	0.00	0.00
271 6 months -1 year	0.00	0.00
272 1-2 years	0.00	0.00
273 2-3 years	0.00	0.00
274 More than 3 years	0.00	0.00
275 <b>Sub Total (VI)</b>	<b>0.00</b>	<b>0.00</b>
276 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS**



A Maharatna Company

Amount in ₹

As at	20.03.2024	31.03.2023
001 <b>CASH &amp; BANK BALANCES</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Cash &amp; Cash Equivalents</b>	<b>0.00</b>	<b>0.00</b>
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS**

Amount in ₹

As at	20.03.2024	31.03.2023
001 <b>Other Bank Balances</b>	<b>0.00</b>	<b>0.00</b>
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 <b>SubTotal</b>	<b>0.00</b>	<b>0.00</b>
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
008	0.00	0.00
009 <b>Earmarked balances with banks consist of :</b>	<b>0.00</b>	<b>0.00</b>
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023 Margin Money	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
030 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 18 TO THE FS-CA-LOANS**

Amount in ₹

As at	20.03.2024	31.03.2023
001 <b>Current financial assets - Loans</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Loans (current)-including interest accrued</b>	<b>0.00</b>	<b>0.00</b>
004 <b>Related Parties</b>	<b>0.00</b>	<b>0.00</b>
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	<b>0.00</b>	<b>0.00</b>
010 <b>Employees</b>	<b>0.00</b>	<b>0.00</b>
011 Secured	1,71,58,043.11	1,23,94,720.40
012 Unsecured	3,27,61,477.07	2,54,52,362.78
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 <b>Loan to State Government in settlement of dues from customers (Unsecured)</b>	<b>0.00</b>	<b>0.00</b>
017	0.00	0.00
018 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	<b>0.00</b>	<b>0.00</b>
024 Less: Allowance for credit impaired loans	0.00	0.00
025 <b>Total (Loans)</b>	<b>4,99,19,520.18</b>	<b>3,78,47,083.18</b>
026	<b>0.00</b>	<b>0.00</b>
027 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	<b>0.00</b>	<b>0.00</b>
031 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
032 i)Key management personnel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 18 TO THE FS-CA-LOANS**

		Amount in ₹	
As at		20.03.2024	31.03.2023
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	<b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS**

Amount in ₹

As at	20.03.2024	31.03.2023
001 <b>Other Financial Assets (current)</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 <b>ADVANCES</b>	<b>0.00</b>	<b>0.00</b>
004	<b>0.00</b>	<b>0.00</b>
005 <b>Related Parties</b>	<b>0.00</b>	<b>0.00</b>
006 Secured	0.00	0.00
007 Un-Secured	-94,76,600.11	-94,61,440.89
008 Considered doubtful	0.00	0.00
009	<b>0.00</b>	<b>0.00</b>
010 <b>Employees</b>	<b>0.00</b>	<b>0.00</b>
012 Unsecured	16,97,137.00	33,27,653.00
013 Considered Doubtful	0.00	0.00
014	<b>0.00</b>	<b>0.00</b>
020 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	<b>0.00</b>	<b>0.00</b>
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	<b>0.00</b>	<b>0.00</b>
033 <b>Total (Advances)</b>	<b>-77,79,463.11</b>	<b>-61,33,787.89</b>
044	<b>0.00</b>	<b>0.00</b>
045 <b>Claims Recoverable</b>	<b>0.00</b>	<b>0.00</b>
046 Secured	0.00	0.00
047 Unsecured, considered good	0.00	0.00
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	<b>0.00</b>	<b>0.00</b>
052 Contract Asset- Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 <b>Other Accrued Income</b>	<b>0.00</b>	<b>0.00</b>
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	53,72,699.61	1,06,23,119.31
062 Credit impaired	0.00	0.00
063	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS**

Amount in ₹

	As at	20.03.2024	31.03.2023
064	<b>Sub-Total</b>	<b>53,72,699.61</b>	<b>1,06,23,119.31</b>
065	Less: Allowance for credit impaired	0.00	0.00
066	<b>Total</b>	<b>-24,06,763.50</b>	<b>44,89,331.42</b>
068	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
069	<b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
070	i)Key management personel	0.00	0.00
071	ii)Subsidiary companies	0.00	0.00
072	iii)Joint Venture companies	0.00	0.00
073	iv)Contractors	0.00	0.00
074	v)Others	0.00	0.00
075		<b>0.00</b>	<b>0.00</b>
076	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077		<b>0.00</b>	<b>0.00</b>
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-94,76,600.11	-94,61,440.89





**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS**

Amount in ₹

As at	20.03.2024	31.03.2023
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 <b>Total</b>	<b>-94,76,600.11</b>	<b>-94,61,440.89</b>

**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS**

Amount in ₹

As at	20.03.2024	31.03.2023
001 <b>OTHER CURRENT ASSETS</b>	<b>0.00</b>	<b>0.00</b>
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	1,92,25,16,749.98	1,85,01,83,375.73
004 <b>ADVANCES</b>	<b>0.00</b>	<b>0.00</b>
005	<b>0.00</b>	<b>0.00</b>
006 <b>Related Parties</b>	<b>0.00</b>	<b>0.00</b>
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	<b>0.00</b>	<b>0.00</b>
011 <b>Employees(including imprest)</b>	<b>0.00</b>	<b>0.00</b>
012 Secured	0.00	0.00
013 Unsecured	60,89,922.06	1,86,850.00
014 Considered Doubtful	0.00	0.00
015	<b>0.00</b>	<b>0.00</b>
016 <b>Contractors &amp; Suppliers</b>	<b>0.00</b>	<b>0.00</b>
017 Secured	0.00	0.00
018 Unsecured	2,29,32,63,320.91	35,52,58,828.33
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 <b>Others**</b>	<b>0.00</b>	<b>0.00</b>
022 Secured	0.00	0.00
023 Unsecured	25,88,232.57	0.00
024 Considered Doubtful	0.00	0.00
025	<b>0.00</b>	<b>0.00</b>
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Deferred Payroll Expenses (Secured)	14,76,108.75	13,19,571.46
028 Deferred Payroll Expenses (Unsecured)	23,66,582.05	17,98,145.51
<b>029 Sub-total</b>	<b>38,42,690.80</b>	<b>31,17,716.97</b>
030 <b>Interest accrued on :</b>	<b>0.00</b>	<b>0.00</b>
031 Advances to contractors	0.00	0.00
032	<b>0.00</b>	<b>0.00</b>
033 <b>Claims Recoverable</b>	<b>0.00</b>	<b>0.00</b>
034 Secured	0.00	0.00
035 Unsecured, considered good	1,34,988.48	0.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	<b>0.00</b>	<b>0.00</b>
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
040 Unamortised discount on Commercial Papers	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	7,41,186.88	9,559.00

**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS**

Amount in ₹

As at	20.03.2024	31.03.2023
043	0.00	0.00
044 <b>Total (Other Current Assets)</b>	<b>4,22,91,77,091.68</b>	<b>2,20,87,56,330.03</b>
045 **Include Prepaid Expenses	0.00	0.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	1,83,93,26,353.37	1,82,29,74,822.73
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 <b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
053 i)Key management personal	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	<b>0.00</b>	<b>0.00</b>
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	0.00	0.00
066 Related Party (Adv)- Others	0.00	0.00
067 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
068	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE**

Amount in ₹

As at	31.03.2024	31.03.2023
001 <b>ASSET HELD FOR SALE</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 Assets held for Sale	24,91,665.43	24,91,665.43
004	0.00	0.00
005 <b>Total</b>	<b>24,91,665.43</b>	<b>24,91,665.43</b>
031	0.00	0.00
032 <b>Assets held for sale includes:-</b>	<b>0.00</b>	<b>0.00</b>
033	0.00	0.00
034 Land	0.00	0.00
035 Building	0.00	0.00
036 Plant and equipment	0.00	0.00
037 Other assets	24,91,665.43	24,91,665.43
038 <b>Total</b>	<b>24,91,665.43</b>	<b>24,91,665.43</b>
039	0.00	0.00
040	0.00	0.00
041	0.00	0.00
042	0.00	0.00
043	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES**

Amount in ₹

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001 On account of Exchange Differences	1,41,17,37,687.14	1,91,35,28,374.19
002 On account of employee benefit exp	0.00	0.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
007 <b>Total</b>	<b>1,41,17,37,687.14</b>	<b>1,91,35,28,374.19</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL**

( Amount in ₹ )

As at	20.03.2024	31.03.2023
001 <b>SHARE CAPITAL</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Equity Share Capital</b>	<b>0.00</b>	<b>0.00</b>
003 <b>Authorised</b>	<b>0.00</b>	<b>0.00</b>
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 <b>Issued,Subscribed and fully Paid-up</b>	<b>0.00</b>	<b>0.00</b>
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	<b>0.00</b>	<b>0.00</b>
008 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	20.03.2024	31.03.2023
001 RESERVE AND SURPLUS	0.00	0.00
002	<b>0.00</b>	<b>0.00</b>
003 <b>Capital Reserve</b>	<b>0.00</b>	<b>0.00</b>
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 <b>Sub-Total</b>	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 <b>Securities Premium Account</b>	<b>0.00</b>	<b>0.00</b>
019 As per last financial statements	0.00	0.00
020 Add: Additions during the year/period	0.00	0.00
021 Less: Adjustments during the year/period	0.00	0.00
022 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
023 <b>Bonds Redemption Reserve</b>	<b>0.00</b>	<b>0.00</b>
024 As per last financial statements	0.00	0.00
025 Add: Transfer from Surplus	0.00	0.00
026 Less: Transfer to surplus on redemption	0.00	0.00
027 Less: Adjustments during the year/ period	0.00	0.00
028 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
029 <b>CAPITAL REDEMPTION RESERVE</b>	<b>0.00</b>	<b>0.00</b>
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/period	0.00	0.00
034 <b>Sub-Total</b>	<b>0.00</b>	
035 <b>Share Application money Allotment</b>	<b>0.00</b>	<b>0.00</b>
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
046 <b>Fly-ash utilisation reserve Fund</b>	<b>0.00</b>	<b>0.00</b>
047 As per last financial statements	0.00	0.00
048 Transferred to CC	0.00	0.00
049 Add:Transfer from revenue from operations	0.00	0.00
050 Add:Transfer from other income	0.00	0.00
051 Less: Utilised during the year	0.00	0.00
052 Tangible assets	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	20.03.2024	31.03.2023
053 Employee benefit expenses	0.00	0.00
054 Generation, admn. and other expenses	0.00	0.00
055 TAX EXPENSES	0.00	0.00
056 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
057 <b>Self Insurance Reserve</b>	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 <b>SUB-TOTAL</b>	0.00	0.00
063 <b>SPECIAL ALLOWANCE RESERVE FUND</b>	0.00	0.00
064 As per last financial statements	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 Less: Utilised for allotment during the year	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
069 <b>CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE</b>	0.00	0.00
070 As per last financial statements	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
074 <b>GENERAL RESERVE</b>	0.00	0.00
075 As per last financial statements	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 Less: Write back during the year/period	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
081	<b>0.00</b>	<b>0.00</b>
082 <b>RETAINED EARNINGS</b>	<b>0.00</b>	<b>0.00</b>
083 As per last financial statements	-6,85,96,258.36	-33,06,10,342.05
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	2,95,79,06,449.91	26,20,14,083.69
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	20.03.2024	31.03.2023
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
092	0.00	
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 <b>SUB-TOTAL</b>	<b>2,88,93,10,191.55</b>	<b>-6,85,96,258.36</b>
110	0.00	0.00
111 <b>REMEASUREMENT OF DEFINED BENEFIT PLANS</b>	0.00	0.00
112 As per last financial statements	<b>-1,33,37,965.00</b>	<b>0.00</b>
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	<b>-6,88,239.42</b>	<b>-1,33,37,965.00</b>
114 <b>SUB-TOTAL</b>	<b>-1,40,26,204.42</b>	<b>-1,33,37,965.00</b>
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 As per last financial statements	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 <b>Sub-Total</b>	0.00	0.00
120	0.00	0.00
121 <b>Total Other equity</b>	<b>2,87,52,83,987.14</b>	<b>-8,19,34,223.36</b>
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

		Amount in ₹	
As at		20.03.2024	31.03.2023
001	<b>LONG TERM BORROWINGS</b>	0.00	0.00
002	<b>Bonds</b>	0.00	0.00
003	<b>Secured</b>	0.00	0.00
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ` 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ` 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ` 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue -Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)		
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2A)	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

		Amount in ₹	
As at		20.03.2024	31.03.2023
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ` 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ` 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ` 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

		Amount in ₹	
As at		20.03.2024	31.03.2023
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B)	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ` 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ` 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ` 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

		Amount in ₹	
As at		20.03.2024	31.03.2023
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X -(refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 07th March 2023 ( Forty eighth issue - private placement)	0.00	0.00
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

		Amount in ₹	
As at		20.03.2024	31.03.2023
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non- Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 7th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021 (Fifty Ninth Issue - Private Placement).	0.00	0.00
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement)	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

		Amount in ₹	
As at		20.03.2024	31.03.2023
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 12th January 2019 (Nineteenth issue - private placement)II	0.00	0.00
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

Amount in ₹

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
053 8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054 9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteenequal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III		
055 9.6713% Secured non-cumulativenon-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue- private placement)III	0.00	0.00
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00





**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

**Amount in ₹**

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement) III	0.00	0.00
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III		
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ` 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III		



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

Amount in ₹

As at	20.03.2024	31.03.2023
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ` 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -private placement)III	0.00	0.00
065 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ` 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ` 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ` 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ` 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ` 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

Amount in ₹

As at	20.03.2024	31.03.2023
070 7.552% Secured non-cumulative non-convertible redeemable taxable bonds of ` 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement) VI	0.00	0.00
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ` 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement) VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ` 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement) VIII		
075	0.00	0.00
076		
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

Amount in ₹

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)		
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	0.00	0.00
087 Sub-total	0.00	0.00
088 Total	0.00	0.00
089 Foreign Currency Notes-Unsecured	0.00	0.00
090 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
091 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
092 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
093 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
094 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
095 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

		Amount in ₹	
As at		20.03.2024	31.03.2023
096	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
097	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
098	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
099		0.00	0.00
100		0.00	0.00
101		0.00	0.00
102	Sub Total	0.00	0.00
105	Term Loans	0.00	0.00
106	From Banks	0.00	0.00
107	Secured	0.00	0.00
108	Rupee Loans	0.00	0.00
109	Unsecured	0.00	0.00
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	From Others	0.00	0.00
113	Secured	0.00	0.00
114	Rupee Loans	0.00	0.00
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	Unsecured	0.00	0.00
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
120	Rupee Loans	0.00	0.00
121	Deposits	0.00	0.00
122	Unsecured	0.00	0.00
123	Fixed Deposits	0.00	0.00
124	Others	0.00	0.00
125	Unsecured	0.00	0.00
126	Bonds Application Money Pending Allotment	0.00	0.00
127	Sub-total	0.00	0.00
128	Total	0.00	0.00
129	Less:- Interst accrued but not due onsecured borrowings	0.00	0.00
130	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131	Less:- Current maturities of long termborrowings	0.00	0.00
132	Bonds-Secured	0.00	0.00
133	Fixed Rate Notes	0.00	0.00
135	Foreign currency loans from Banksunsecured	0.00	0.00
136	Rupee loans from banks- Secured	0.00	0.00
137	Rupee loans from banks- unsecured	0.00	0.00



A Maharatna Company

**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

		Amount in ₹	
As at		20.03.2024	31.03.2023
138	Rupee Term loan from Others -Secured	0.00	0.00
139	Foreign currency loans from othersunsecured (Guaranteed by GOI)	0.00	0.00
140	Other foreign currency loans fromothers- unsecured	0.00	0.00
141	Rupee loans from others- unsecured	0.00	0.00
142		0.00	0.00
143		0.00	0.00
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148			
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
152		0.00	0.00
153		0.00	0.00
200	Total	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 26 TO THE FS-NCL-LEASE BORROWINGS**

( Amount in ₹ )

As at	20.03.2024	31.03.2023
001 <b>Non-current financial liabilities - Lease liabilities</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Lease liabilities</b>	<b>0.00</b>	<b>0.00</b>
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	3,05,64,69,849.49	2,98,21,61,217.49
005 <b>Sub-Total</b>	<b>3,05,64,69,849.49</b>	<b>2,98,21,61,217.49</b>
006 <b>Less: current maturities of lease liabilities</b>	<b>0.00</b>	<b>0.00</b>
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	16,60,28,464.85	16,72,49,053.00
009 <b>Sub-Total</b>	<b>16,60,28,464.85</b>	<b>16,72,49,053.00</b>
011 <b>Total</b>	<b>2,89,04,41,384.64</b>	<b>2,81,49,12,164.49</b>



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES**

( Amount in ₹ )

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001 <b>TRADE PAYABLES(NON CURRENT)</b>	<b>0.00</b>	<b>0.00</b>
002 <b>For Goods and Services</b>	<b>0.00</b>	<b>0.00</b>
003 - Micro & Small Enterprises	-	0.00
004 - Others	-	-
005	0.00	0.00
006 <b>Total</b>	<b>-</b>	<b>-</b>





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES ( Amount in ₹ )**

	<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001	<b>OTHER FINANCIAL LIABILITIES (NON-CURRENT)</b>	<b>0.00</b>	<b>0.00</b>
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	28,86,321.36
004	- Others	0.00	22,79,997.12
005	Contractual Obligations	50,18,222.95	7,63,749.00
006	Others	0.00	0.00
007	Deposits from contractors and others	0.00	0.00
008		0.00	0.00
009		0.00	0.00
011	<b>Total</b>	<b>50,18,222.95</b>	<b>59,30,067.48</b>
020		0.00	0.00
021	<b>Payable for Capital Expenditure - SD/retntion</b>	<b>0.00</b>	<b>0.00</b>
022	- Micro & Small Enterprises	0.00	28,86,321.36
023	- Others	0.00	23,43,590.64
024	<b>Sub-total</b>	<b>0.00</b>	<b>52,29,912.00</b>
025	<b>Contractual Obligations</b>	<b>0.00</b>	<b>0.00</b>
026	- Micro & Small Enterprises	40,20,966.99	53,432.98
027	- Others	9,97,255.96	7,10,316.02
028	<b>Sub-total</b>	<b>50,18,222.95</b>	<b>7,63,749.00</b>
029	<b>Total ( 24+28)</b>	<b>50,18,222.95</b>	<b>59,93,661.00</b>
030		0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 29 TO THE FS-NCL-PROVISIONS**

( Amount in ₹ )

As at	20.03.2024	31.03.2023
001 <b>LONG TERM PROVISIONS</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Provision for Employee Benefits</b>	<b>0.00</b>	<b>0.00</b>
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
006	0.00	0.00
007 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
008 <b>i) Mine Closure Provision</b>	<b>0.00</b>	<b>0.00</b>
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
014	0.00	0.00
015 <b>ii) Stripping Activity Adjustments</b>	<b>0.00</b>	<b>0.00</b>
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
021	0.00	0.00
024	0.00	0.00
025 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)**

( Amount in ₹ )

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001 <b>DEFERRED TAX LIABILITIES (NET)</b>		
002 Difference of book depreciation and tax depreciation	0.00	0.00
003 Less: Deferred tax assets		
004 Provisions & Other disallowances for tax purposes	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00
007 Others	0.00	0.00
008 Opening Balance	0.00	0.00
009 Additions during the year	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00
011 Amounts reversed during the year	0.00	0.00
012 Closing Balance	0.00	0.00
013 MAT credit entitlement	0.00	0.00
014 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
015 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
016 Breakup of deferred tax assets	0.00	0.00
017 Provision	0.00	0.00
018 Statutory dues	0.00	0.00
019 Leave encashment	0.00	0.00
020 Others	0.00	0.00
021	0.00	0.00
022	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**

( Amount in ₹ )

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
005 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 32 TO THE FS-CL-BORROWINGS**

( Amount in ₹ )

For the Period ended	20.03.2024	31.03.2023
001 <b>Short Term Borrowings</b>	<b>0.00</b>	
002 <b>Loans repayable on demand</b>	<b>0.00</b>	
003 From Banks	0.00	0.00
004 Secured	0.00	
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 <b>Commercial Papers</b>	<b>0.00</b>	<b>0.00</b>
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 <b>Rupee Term Loan</b>	<b>0.00</b>	<b>0.00</b>
018 <b>Foreign currency loans</b>	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	<b>0.00</b>	<b>0.00</b>
021 <b>Rupee term loans</b>	<b>0.00</b>	<b>0.00</b>
022 <b>From Others</b>	<b>0.00</b>	<b>0.00</b>
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
030 Sub Total	0.00	0.00
031 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 33 TO THE FS-CL-LEASE BORROWINGS**

( Amount in ₹ )

As at	20.03.2024	31.03.2023
001 <b>Current financial liabilities - Lease liabilities</b>	<b>0</b>	<b>0</b>
002 Current maturity of finance lease obligations (secured)	0	0
003 Current maturity of finance lease obligations (unsecured)	16,60,28,464.85	16,72,49,053.00
005 <b>Total</b>	<b>16,60,28,464.85</b>	<b>16,72,49,053.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

	<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001	<b>TRADE PAYABLES</b>	<b>0.00</b>	<b>0.00</b>
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	5,87,20,839.92	1,25,48,983.73
004	- Others	1,76,67,48,255.83	14,18,17,827.84
005		0.00	0.00
006	<b>Total</b>	<b>1,82,54,69,095.75</b>	<b>15,43,66,811.57</b>
007		0.00	0.00
172	<b>Trade payable</b>	<b>0.00</b>	<b>0.00</b>
173	<b>MSME</b>	<b>0.00</b>	<b>0.00</b>
174	Unbilled	0.00	0.00
175	Not due	0.00	0.00
176	<b>Due</b>	<b>0.00</b>	<b>0.00</b>
177	Disputed	0.00	0.00
178	Undisputed	0.00	0.00
179		0.00	0.00
180	<b>Sub-total (A)</b>	<b>0.00</b>	<b>0.00</b>
181		0.00	0.00
182	<b>Others</b>	<b>0.00</b>	<b>0.00</b>
183	Unbilled	0.00	0.00
184	Not due	0.00	0.00
185	<b>Due</b>	<b>0.00</b>	<b>0.00</b>
186	Disputed	0.00	0.00
187	Undisputed	0.00	0.00
188		0.00	0.00
189	<b>Sub-total (B)</b>	<b>0.00</b>	<b>0.00</b>
190		0.00	0.00
191	<b>Total</b>	<b>0.00</b>	<b>0.00</b>
192		0.00	0.00
193	<b>Ageing</b>	<b>0.00</b>	<b>0.00</b>
194	<b>MSME</b>	<b>0.00</b>	<b>0.00</b>
195	<b>Disputed</b>	<b>0.00</b>	<b>0.00</b>
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	<b>Sub Total (I)</b>	<b>0.00</b>	<b>0.00</b>
201		0.00	0.00
202	<b>Undisputed</b>	<b>0.00</b>	<b>0.00</b>
203	Less than 1 year	0.00	0.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

	<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
207	<b>Sub Total (II)</b>	<b>0.00</b>	<b>0.00</b>
208		0.00	0.00
209	<b>Total MSME (III)</b>	<b>0.00</b>	<b>0.00</b>
210		0.00	0.00
211	<b>Others</b>	<b>0.00</b>	<b>0.00</b>
212	<b>Disputed</b>	<b>0.00</b>	<b>0.00</b>
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	<b>Sub Total (IV)</b>	<b>0.00</b>	<b>0.00</b>
218		0.00	0.00
219	<b>Undisputed</b>	<b>0.00</b>	<b>0.00</b>
220	Less than 1 year	0.00	0.00
221	1-2 years	0.00	0.00
222	2-3 years	0.00	0.00
223	More than 3 years	0.00	0.00
224	<b>Sub Total (V)</b>	<b>0.00</b>	<b>0.00</b>
225		0.00	0.00
226	<b>Total Others (VI)</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

As at	20.03.2024	31.03.2023
001 <b>OTHER FINANCIAL LIABILITIES (CURRENT)</b>	<b>0</b>	<b>0</b>
020	0	0
021 <b>Interest accrued but not due on secured borrowings</b>	<b>0</b>	<b>0</b>
022 Interest accrued but not due on unsecured borrowings	0	0
023 Unpaid Dividends*	<b>0</b>	<b>0</b>
024 Unpaid matured deposits and interest accrued thereon*	0	0
025 Unpaid matured bonds and interest accrued thereon*	<b>0</b>	<b>0</b>
026 Unpaid bond refund money-Tax free bonds *	0	0
027 Book Overdraft	<b>0</b>	<b>0</b>
028 Payable to Customers	50,000	50,000
<b>029 Liability under forward exchange contact</b>	<b>0</b>	<b>0</b>
<b>030 Hedging cost payable to beneficiaries</b>	<b>0</b>	<b>0</b>
031 Derivative MTM Liability	<b>0</b>	<b>0</b>
032 Payable for Capital Expenditure	<b>0</b>	<b>0</b>
033 Micro & Small Enterprises	2,91,22,496	3,15,51,059
034 Others	12,33,75,67,659	12,46,51,41,422
035 Contractual Obligations	12,20,25,260	2,89,67,114
036 Others Payables	0	0
037 Deposits from contractors and other	1,68,45,178	1,74,10,178
038 Gratuity Obligations	0	0
039 Payable to employees	1,650	1,22,17,050
040 Payable to holding company	0	0
041 Retention on A/c BG encashment (Solar)	0	0
042 Payable to Solar Payment Security Account	0	0
043 Others **	76,57,510	98,36,410
044 Unspent CSR balance on ongoing Approved CSR projects	0	0
048 <b>Total</b>	<b>12,51,32,69,753</b>	<b>12,56,51,73,234</b>
049 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0	0

050	** Include Payable to Hospital and other payable.	0	0
051	Payable for Capital Expenditure - SD/retntion	0	0
052	-Micro & Small Enterprises	0	0
053	- Others	0	0
054	<b>Sub-total</b>	<b>0</b>	<b>0</b>
055	<b>Contractual Obligations</b>	0	0
056	-Micro & Small Enterprises	2,11,35,364	1,13,57,444
057	- Others	10,08,89,896	1,26,06,83,625
058	<b>Sub-total</b>	<b>12,20,25,260</b>	<b>1,27,20,41,069</b>
059	<b>Total</b>	<b>0</b>	<b>0</b>
060	** Include Payable to Hospital and other payable.	0	0



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES**

( Amount in ₹ )

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001 <b>OTHER CURRENT LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
002 Advances from customers and others	23,64,712.33	4,00,258.40
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	1,59,46,165.05	4,92,60,599.55
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
008 <b>Total</b>	<b>1,83,10,877.38</b>	<b>4,96,60,857.95</b>

**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 37 TO THE FS-CL-PROVISIONS**

( Amount in ₹ )

	<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001	<b>SHORT TERM PROVISIONS</b>	<b>0.00</b>	<b>0.00</b>
002	<b>Provision for Employee Benefits</b>	<b>0.00</b>	<b>0.00</b>
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	<b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
028	<b>Provisions for Obligations Incidental to Land Acquisition</b>	<b>0.00</b>	<b>0.00</b>
029	Opening balance	3,22,48,66,201.27	4,32,21,47,265.88
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	14,80,06,878.93	1,09,72,81,064.61
032	Amounts reversed during the year	0.00	0.00
033	<b>Closing Balance</b>	<b>3,07,68,59,322.34</b>	<b>3,22,48,66,201.27</b>
035	<b>Provision for Tariff Adjustment</b>	<b>0.00</b>	<b>0.00</b>
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	<b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
042	<b>Provision for shortage in Fixed Assets Pending Investigation &amp; Others</b>	<b>0.00</b>	<b>0.00</b>
043	Opening balance	34,23,039.17	39,18,097.08
044	Additions during the year	-23,88,049.01	0.00
045	Amounts adjusted during the year	0.00	446392.15
046	Amounts reversed during the year	0.00	48665.76
047	<b>Closing Balance</b>	<b>10,34,990.16</b>	<b>34,23,039.17</b>
048	<b>Provision for Arbitration</b>	<b>0.00</b>	<b>0.00</b>
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	<b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
054	<b>Others</b>	<b>0.00</b>	<b>0.00</b>
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	<b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
102		0.00	0.00
103	<b>Total</b>	<b>3,07,78,94,312.50</b>	<b>3,22,82,89,240.44</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)**

**( Amount in ₹ )**

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
<b>001 Current liabilities - current tax liabilities (net)</b>	<b>0.00</b>	<b>0.00</b>
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
<b>006 Closing Balance</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 39 TO THE FS--DEFERRED REVENUE**

( Amount in ₹ )

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001 <b>Deferred Revenue</b>	<b>0.00</b>	<b>0.00</b>
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	0.00	0.00
004 Government grants	0.00	0.00
006 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>



A Maharatna Company

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES**

**( Amount in ₹ )**

<b>As at</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS**

( Amount in ₹ )

	For the Period ended	20.03.2024	31.03.2023
<b>001</b>	<b>REVENUE FROM OPERATIONS</b>	0.00	0.00
002	<b>Sales</b>	0.00	0.00
003	Energy Sales (including Electricity Duty)	19,68,80,28,567.23	1,59,46,69,779.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	<b>Sub total</b>	<b>19,68,80,28,567.23</b>	<b>1,59,46,69,779.00</b>
010	Less: Rebate to customers	1,19,00,472.00	73,86,071.00
011	<b>Energy Sales (Total)</b>	<b>19,67,61,28,095.23</b>	<b>1,58,72,83,708.00</b>
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
018	<b>Total - Sales</b>	<b>19,67,61,28,095.23</b>	<b>1,58,72,83,708.00</b>
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ashutilisation reserve fund	0.00	0.00
021	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
022	<b>Other Operating Income</b>	0.00	0.00
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	38,92,671.71	14,325.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	<b>Total</b>	<b>19,68,00,20,766.93</b>	<b>1,58,72,98,033.00</b>





**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS**

( Amount in ₹ )

<b>For the Period ended</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
040 * Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041 Excise duty on sale of flyash, cenosphere & ash products	0.00	0.00
042 Energy sales of principal nature (NVTN)	0.00	0.00
043 Energy sales of agency nature (NVTN)	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 41 TO THE FS--OTHER INCOME**

( Amount in ₹ )

For the Period ended	20.03.2024	31.03.2023
001 <b>OTHER INCOME</b>	0.00	0.00
002 Interest from	0.00	0.00
004 Financial assets at amortised cost	0.00	0.00
005 Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006 Other Bonds	0.00	0.00
007	0.00	0.00
008 Interest from Government of India Securities-Non-Trade	0.00	0.00
009 Less: Amortiation of premium	0.00	0.00
<b>010 Sub Total</b>	<b>0.00</b>	<b>0.00</b>
011 Interest from others	-	0.00
012 Loan to State Government in	0.00	0.00
013 Loan to Subsidiary Companies	0.00	0.00
014 Loan to Employees	1,07,76,986.24	90,76,938.98
015 Deposit with banks	0.00	0.00
016 Foreign Banks	0.00	0.00
017 Interest from Contractors	85,30,688.83	1,88,63,237.00
018 Interest from Income Tax Refunds	0.00	0.00
019 Less : Refundable to Customers	0.00	0.00
<b>020 Sub Total</b>	<b>0.00</b>	<b>0.00</b>
021 Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022 Less: transferred to flyash utilisation reserve fund	0.00	0.00
023 Sub Total	0.00	0.00
024 Deposits with banks- DDUGJY funds	0.00	0.00
025 Interest from Contractors- DDUGJY funds	0.00	0.00
026 Transfer to DDUGJY-Advance from customers	0.00	0.00
<b>027 Sub-total</b>	<b>0.00</b>	<b>0.00</b>
030 Others	10,34,94,095.06	13,57,46,036.12
031	0.00	0.00
032 Dividend from	0.00	0.00
033 Longterm investments in	0.00	0.00
034 Subsidiaries	0.00	0.00
036 Equity Instruments	0.00	0.00
037 Current Investments in	0.00	0.00
038 Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039 Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040 Less: transferred to flyash utilisation reserve fund	0.00	0.00
004 1 Lease Rent # Ash Brick Plant	0.00	0.00
042 Less: transferred to flyash utilisation reserve fund	0.00	0.00
043 Other non-operating income	-	-
044 Profit on disposal of PPE	-	13,195.16
045 Profit on redemption of GOI securities	0.00	0.00
046 Net gain on sale of investments	0.00	0.00
047 Surcharge received from customers	4,97,40,430.10	16,67,567.00
048 Hire charges for equipment	67,56,533.40	41,33,463.10
049 Gain on option contract / Discount on F.ExchContract	0.00	0.00
050 Provision written back-others	1,39,83,534.42	48665.76
051 Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00

**NORTH KARPURA THERMAL POWER PROJECT**  
**NOTE NO. 41 TO THE FS--OTHER INCOME**

( Amount in ₹ )

For the Period ended	20.03.2024	31.03.2023
052 Interest from Solar payment security account	0.00	0.00
005 3 Less : Transferred to SPSA fund	0.00	0.00
054 Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055 Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056 Miscellaneous Income	2,77,80,746.27	2,96,71,476.83
<b>057 Total</b>	<b>22,10,63,014.32</b>	<b>19,92,20,579.95</b>
058 Less: Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059 Less: Transferred to Expenditure during Construction period (net)- Note 43	3,31,550.12	17,41,26,638.56
060 Less: Others	0.00	0.00
061 Less: Transferred to payable to Govt. of Jharkhand	0.00	0.00
063	0.00	0.00
<b>065 Total</b>	<b>22,07,31,464.20</b>	<b>2,50,93,941.39</b>
066	<b>0.00</b>	<b>0.00</b>
<b>067 Details of Miscellaneous Income</b>	<b>0.00</b>	<b>0.00</b>
068 Vehicle Hire Charges.	-	1,16,000.00
069 Sale of by products & residuals	0.00	0.00
070 Township recoveries(exl. Hospital Recoveries).	13,47,608.23	22,67,886.33
071 Depreciation written back	0.00	0.00
072 Sale of Scrap.	42,10,500.00	42,10,500.00
073 Receipt under loss of profit policy.	0.00	0.00
074 Receipts under MBD/Fire Policy.	0.00	0.00
075 Management development programme.	0.00	0.00
076 Management Fee - Misc (NVVN)	0.00	0.00
077 Others	2,22,22,638.04	2,30,77,090.50
078 Lease Rental from Investment Property	0.00	0.00
<b>079 Total (Miscellaneous Income)</b>	<b>2,77,80,746.27</b>	<b>2,96,71,476.83</b>
080	0.00	0.00
081 Details of Provision written back others	<b>0.00</b>	<b>0.00</b>
082 Doubtful debts	0.00	0.00
083 Doubtful Loans, Advances and Claims	0.00	0.00
084 Doubtful Construction Advances	0.00	0.00
085 Shortage in Construction Stores	0.00	0.00
086 Shortage in Stores	0.00	0.00
087 Obsolescence in Stores	0.00	0.00
088 Unserviceable capital works	0.00	0.00
089 Other Obligation including Arbitration	0.00	0.00
090 Shortage in Fixed Assets	1,39,83,534.42	48665.76
091 Diminution in value of Investment	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 42 TO THE FS--FUEL COST**

( Amount in ₹ )

	<b>For the Period ended</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001	<b>FUEL COST</b>	<b>0.00</b>	<b>0.00</b>
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	7,50,55,66,542.42	61,02,53,461.79
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	27,58,61,413.71	4,23,05,470.41
008	<b>Total</b>	<b>7,78,14,27,956.13</b>	<b>65,25,58,932.20</b>
009		0.00	0.00
010		0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE**

( Amount in ₹ )

For the Period ended	20.03.2024	31.03.2023
001 <b>EMPLOYEE BENEFITS EXPENSE</b>	<b>0.00</b>	<b>0.00</b>
002 Salaries and wages	79,88,45,344.32	80,54,62,023.30
003 Contribution to provident and other funds	10,52,74,357.36	10,37,10,024.86
004 Unwinding of deferred payroll expense	47,59,497.48	43,52,217.39
005 Staff welfare expenses	10,96,57,457.48	12,29,16,222.77
006 Less : Expenses transferred to Consultancy group	0.00	0.00
007	<b>0.00</b>	<b>0.00</b>
<b>008 Sub Total</b>	<b>1,01,85,36,656.64</b>	<b>1,03,64,40,488.32</b>
009 Less: Employee benefits expense allocated to fuel inventory	5,52,91,166.10	-
010 Less: Transferred/Allocated to development of coal mines	<b>0.00</b>	<b>0.00</b>
011 Less: Others	0.00	0.00
012 Less: Transferred to fly ash utilisation reserve fund	<b>0.00</b>	<b>0.00</b>
013 Less: Transferred to CSR Expenses	0.00	0.00
014 Reimbursements for employees on secondment	-	2,474.63
015 Less: Transferred to expenditure during construction period (net)- Note 43	42,30,12,331.08	94,46,99,327.42
<b>016 TOTAL</b>	<b>54,02,33,159.46</b>	<b>9,17,38,686.27</b>
017 Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018 Salaries and wages	<b>0.00</b>	<b>0.00</b>
019 Contribution to provident and other funds	0.00	0.00
020 Staff welfare expenses	<b>0.00</b>	<b>0.00</b>
021 Directors fee	0.00	0.00
022	<b>0.00</b>	<b>0.00</b>
023	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 44 TO THE FS--FINANCE COSTS**

( Amount in ₹ )

For the Period ended	20.03.2024	31.03.2023
001 <b>FINANCE COSTS</b>	<b>0.00</b>	<b>0.00</b>
002 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003 Bonds	1,47,91,45,147.30	1,53,27,69,224.29
004 Government of India Loans	0.00	0.00
005 Foreign currency term loans	75,02,23,778.37	39,95,46,236.09
006 Rupee term loans	3,15,48,09,466.00	2,58,84,58,139.00
007 Public deposits	0.00	0.00
008 Foreign currency bonds/notes	76,68,13,125.93	76,84,42,090.84
009 Cash Credit	0.00	0.00
010 Unwinding of discount on account of vendor liabilities	25,55,12,375.80	24,78,98,662.36
011 Commercial Papers	0.00	0.00
012 <b>Sub Total</b>	<b>6,40,65,03,893.40</b>	<b>5,53,71,14,352.58</b>
013 Interest on non financial items	67.00	0.00
014 <b>Other Borrowing Costs</b>	<b>0.00</b>	<b>0.00</b>
015 Bonds servicing & public deposit exp.	11,54,669.93	11,30,788.45
016 Guarantee fee	0.00	0.00
017 Management fee	<b>0.00</b>	<b>0.00</b>
018 Committ charges/exposure premium	0.00	49,821.79
019 Bond issue expenses	<b>0.00</b>	<b>0.00</b>
020 Legal exp on foreign currency loans	0.00	0.00
021 Foreign currency bonds/notes exp.	<b>0.00</b>	<b>0.00</b>
022 Up-front fee	0.00	0.00
023 Insurance premium on foreign currency loans	56640.00	<b>0.00</b>
024	0.00	0.00
025 Others	<b>0.00</b>	<b>0.00</b>
026 <b>Sub Total (Other Borrowing cost)</b>	<b>12,11,376.93</b>	<b>11,80,610.24</b>
27	<b>0.00</b>	<b>0.00</b>
028 Exchange differences regarded as an adjustment to borrowing costs	15,30,78,612.35	56,73,74,716.12
029 <b>Sub Total</b>	<b>6,56,07,93,882.68</b>	<b>6,10,56,69,678.94</b>
030 Less: Transferred to Expenditure during construction period (net) - Note 43	3,40,47,26,265.68	6,04,80,90,057.36
031 Less: Transferred to development of coal mines- Note 43A	<b>0.00</b>	<b>0.00</b>
32	0.00	0.00
<b>033 Total</b>	<b>3,15,60,67,617.00</b>	<b>5,75,79,621.58</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 45 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES**

( Amount in ₹ )

	<b>For the Period ended</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001	<b>Depreciation and amortization expenses</b>	<b>0.00</b>	<b>0.00</b>
002	On property, plant and equipment- Note 2	4,01,42,10,399.93	56,15,97,542.85
003	On intangible assets- Note 4	32,17,744.45	32,63,523.03
004	Sub-total	4,01,74,28,144.38	56,48,61,065.88
005	Less:	0.00	0.00
006	Allocated to fuel inventory	27,88,59,719.29	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	3,05,171.28	19,11,82,775.96
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
011		0.00	0.00
012	<b>Total</b>	<b>3,73,82,63,253.81</b>	<b>37,36,78,289.92</b>

**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 46 TO THE FS--OTHER EXPENSE**

	<b>For the Period ended</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
001	OTHER EXPENSES	0.00	0.00
002	Power charges	22,87,60,815.00	17,68,39,173.00
003	Less: Recovered from contractors & employees	2,44,86,832.85	2,98,32,577.63
<b>004</b>	<b>Sub-Total(Power Charges)</b>	<b>20,42,73,982.15</b>	<b>14,70,06,595.37</b>
005	Water charges	15,97,68,980.63	9,75,68,107.00
006	Stores consumed	7,37,841.35	2,77,608.22
007	Rent	22,74,402.45	33,95,030.00
008	Less:Recoveries	0.00	0.00
<b>009</b>	<b>Sub-Total (Rent)</b>	<b>22,74,402.45</b>	<b>33,95,030.00</b>
010	Cost of captive coal produced	0.00	0.00
<b>011</b>	<b>Repairs &amp; maintenance</b>	0.00	0.00
012	Buildings	2,09,35,030.51	1,52,29,991.34
013	Plant & machinery	0.00	0.00
014	Power stations	67,31,04,248.53	4,77,75,667.72
015	Construction equipment	14,03,972.71	22,28,812.63
016	Others	11,10,81,493.90	22,91,48,102.65
<b>017</b>	<b>Sub-total (Repairs &amp; maintenance)</b>	<b>80,65,24,745.65</b>	<b>29,43,82,574.34</b>
019	Load Dispatch Center Charges	66,40,391.18	20,77,196.00
021	Insurance	2,78,19,520.52	41,74,720.25
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	94,32,197.66	1,26,17,435.06
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	22,73,118.81	22,97,863.00
026	Less: Receipts	0.00	0.00
<b>027</b>	<b>Sub-total (Training and recruitment expenses)</b>	<b>22,73,118.81</b>	<b>22,97,863.00</b>
028	Communication expenses	1,35,56,736.15	1,40,01,243.32
029	Inland Travel	4,62,65,138.51	4,41,71,249.64
030	Foreign Travel	4,69,925.00	99,114.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
<b>033</b>	<b>Sub-total (Tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
<b>036</b>	<b>Tax audit fee</b>	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
<b>039</b>	<b>Sub-total (Payment to Auditors)</b>	<b>0.00</b>	<b>0.00</b>
040	Advertisement and publicity	21,81,204.29	8,86,102.00
041	Electricity duty	0.00	0.00
042	Security expenses	34,43,26,543.42	26,71,64,741.00
043	Entertainment expenses	2,44,40,306.58	2,05,23,165.26
044	Expenses for guest house	2,97,25,707.36	1,75,47,563.99
045	Less:Recoveries	9,68,724.17	3,96,912.50
<b>046</b>	<b>Sub-Total (Guest house expenses)</b>	<b>2,87,56,983.19</b>	<b>1,71,50,651.49</b>
047	Education expenses	4,06,501.90	0.00
<b>049</b>	<b>Donations</b>	0.00	0.00
050	Ash utilisation & marketing expenses	8,68,10,726.81	0.00
<b>051</b>	<b>Directors sitting fee</b>	0.00	0.00
053	Professional charges and consultancy fees	9,60,932.22	1,06,56,172.06
054	Legal expenses	34,06,304.24	4,07,061.20





A Maharatna Company

( Amount in ₹ )

**NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 46 TO THE FS--OTHER EXPENSE**

	<b>For the Period ended</b>	<b>20.03.2024</b>	<b>31.03.2023</b>
055	EDP hire and other charges	46,21,269.22	32,23,662.86
056	Printing and stationery	28,29,019.64	9,99,810.40
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	3,05,19,086.19	2,77,92,192.08
060	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-1,23,12,60,210.14	98,80,00,481.31
066	Transport Vehicle running expenses	4,800.00	66,987.83
067	Horticulture Expenses	10,11,558.34	10,09,217.35
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	20,05,261.50
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	1,66,38,505.31	11,04,19,899.77
074	Loss on disposal/write-off of PPE	-2,99,760.94	4,95,421.78
<b>075</b>	<b>Sub-Total</b>	<b>59,53,90,750.31</b>	<b>2,07,28,69,564.09</b>
076	Less: Other expenses allocated to fuel inventory	11,28,77,011.41	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	2,19,812.98	0.00
079	Less: Hedging cost Netrecoverable/payable from/tobeneficiaries	0.00	0.00
<b>080</b>	<b>Less: Others</b>	<b>0.00</b>	<b>0.00</b>
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	24,50,42,421.88	89,29,26,697.04
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
<b>084</b>	<b>Net (Generation, Administration and Other expenses)</b>	<b>23,72,51,504.05</b>	<b>1,17,99,42,867.05</b>
085	Corporate Social Responsibility Expenses	7,93,101.60	40,76,433.68
086	Less: Grants-in-aid	0.00	0.00
<b>087</b>	<b>Sub-total (Corporate Social Responsibility Expenses)</b>	<b>7,93,101.60</b>	<b>40,76,433.68</b>
<b>088</b>	<b>Provisions</b>	<b>0.00</b>	<b>0.00</b>
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	0.00	0.00
093	Obsolete/Diminution in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	1,56,77,595.00	1,14,19,423.00
095	Diminution in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	14,95,556.69	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	0.00	0.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00



A Maharatna Company

( Amount in ₹ )

NORTH KARANPURA THERMAL POWER PROJECT  
NOTE NO. 46 TO THE FS--OTHER EXPENSE

	For the Period ended	20.03.2024	31.03.2023
103	<b>Total (Provisions)</b>	<b>1,71,73,151.69</b>	<b>1,14,19,423.00</b>
104		0.00	0.00
106	<b>Total</b>	<b>25,52,17,757.34</b>	<b>1,19,54,38,723.73</b>
107		0.00	0.00
108	<b>Breakup of miscellaneous expenses.</b>	<b>0.00</b>	<b>0.00</b>
110	Hire charges of office equipment	0.00	4,03,164.00
111	Operating expenses of construction equipment	30,103.00	0.00
112	Operating expenses of D.G. sets	-1.01	10,17,481.10
113	Furnishing expenses	46,23,094.70	10,36,694.35
115	Subscription to trade and other associations.	4,160.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	1,65,887.49	1,89,132.00
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	1,557.40	7,150.30
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	1,52,899.47	9,10,54,782.00
126	Brokerage & commission	55,991.18	83,87,558.00
130	Books and periodicals	73,057.00	26,946.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey & Investigation expenses written off	0.00	0.00
134	Others	1,15,31,756.09	82,96,992.02
135	<b>Total</b>	<b>1,66,38,505.31</b>	<b>11,04,19,899.77</b>
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**

( Amount in ₹ )

<b>For the Period ended</b>		<b>20.03.2024</b>	<b>31.03.2023</b>
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	<b>0.00</b>	<b>0.00</b>
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	37,16,57,235.27	73,96,46,360.98
004	Contribution to provident and other funds	3,70,72,283.64	9,39,13,918.08
005	Unwinding of deffered payroll	0.00	0.00
006	Staff welfare expenses	1,42,82,812.17	11,11,39,048.36
<b>007</b>	<b>Total (A)</b>	<b>42,30,12,331.08</b>	<b>94,46,99,327.42</b>
008	B. Finance Costs	<b>0.00</b>	<b>0.00</b>
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	78,27,83,807.80	1,48,89,96,844.18
011	Foreign currency term loans	45,09,86,924.83	31,44,75,537.62
012	Rupee term loans	1,67,03,73,257.21	2,50,55,44,749.00
013	Foreign currency bonds/notes	30,13,71,634.87	80,14,10,868.17
014	Unwinding of discount on account of vendor liabilities	0.00	34,01,75,047.71
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	49,821.79
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	4,61,32,028.62	8,15,50,252.14
027	Exchange differences regarded as adjustment to interest cost	15,30,78,612.35	51,58,86,936.75
<b>028</b>	<b>Total (B)</b>	<b>3,40,47,26,265.68</b>	<b>6,04,80,90,057.36</b>
029		0.00	0.00
030	C. Depreciation and amortisation	3,05,171.28	19,11,82,775.96
031	<b>D. Generation , administration and other expenses</b>	<b>0.00</b>	<b>0.00</b>
032	Power charges	22,90,48,889.00	18,45,67,712.22
033	Less: Recovered from contractors & employees	1,32,792.58	2,95,94,703.98
<b>034</b>	<b>Sub-total(Net power charges)</b>	<b>22,89,16,096.42</b>	<b>15,49,73,008.24</b>
035	Water charges	0.00	10,29,88,557.39
036	Rent	0.00	13,71,412.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	1,49,29,724.22
039	Construction equipment	0.00	2034747.63
040	Others	-5,43,408.79	21,24,08,575.21
041		0.00	0.00
042	Insurance	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**

( Amount in ₹ )

For the Period ended		20.03.2024	31.03.2023
043	Rates and taxes	40,64,320.51	1,04,23,298.31
044	Communication expenses	18,09,205.77	1,37,91,938.22
045	Travelling expenses	77,93,823.42	4,03,07,561.78
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
<b>048</b>	<b>Sub-total (Net tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
049	Advertisement and publicity	0.00	7,96,572.00
050	Security expenses	0.00	25,23,22,962.13
051	Entertainment expenses	14,76,415.25	1,91,07,179.26
052	Guest house expenses	0.00	1,57,95,611.49
053	Less: Receipt from guest house	0.00	3,73,738.40
<b>054</b>	<b>Sub-total (Net Guest House Expenses)</b>	<b>0.00</b>	<b>15421873.09</b>
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	26946.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	1,04,98,068.06
060	Legal expenses	0.00	4,07,061.20
061	EDP Hire and other charges	15,825.78	24,76,815.86
062	Printing and stationery	1,25,413.00	8,11,510.00
063	Miscellaneous expenses	13,84,730.52	3,78,28,886.44
<b>064</b>	<b>Total (D)</b>	<b>24,50,42,421.88</b>	<b>89,29,26,697.04</b>
065	Total (A+B+C+D)	<b>4,07,30,86,189.92</b>	<b>8,07,68,98,857.78</b>
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	12,80,85,901.13
071	Contractors	0.00	1,70,09,532.00
072	Hire charges	0.00	30,72,955.50
073	Sale of scrap	0.00	42,10,500.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	3,31,550.12	2,17,47,749.93
<b>076</b>	<b>TOTAL (E)</b>	<b>3,31,550.12</b>	<b>17,41,26,638.56</b>
077	F. Net actuarial gain/loss OCI	-6,87,626.13	-79,84,548.49
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	<b>4,07,20,67,013.67</b>	<b>7,89,47,87,670.73</b>
080		0.00	0.00
081	* Balance carried to Capital	<b>4,07,20,67,013.67</b>	<b>7,89,47,87,670.73</b>

Annexure - 1

**NORTH KARANPURA SUPER THERMAL POWER PROJECT****STATEMENT OF CAPITAL EXPENDITURE INCURRED IN CASH AS ON 20.03.2024**

A Maharatna Company

(Upto unit-II COD)

	Particulars	Amount in Rs as on 20.03.2024	
A	Gross Block as per COD Balance Sheet (IND AS balance)	1,33,03,30,46,756.24	
B	IND AS Adj.	7,30,51,74,897.09	
C=A+B	Gross Block as per IGAAP	1,40,33,82,21,653.33	
D	Liability / Provisions included in Gross Block	19,61,79,77,858.00	
E= C-D	IGAAP Gross Block Excluding Liability / Provisions		1,20,72,02,43,795.33
F	TOTAL CWIP as per COD Balance Sheet (IND AS balance)	36,82,23,25,163.09	
G	IND AS Adj.	-	
H=F+G	CWIP as per IGAAP	36,82,23,25,163.09	
I	Liability / Provisions included in CWIP	3,11,82,31,080.01	
J=H-I	IGAAP CWIP Excluding Liability / Provisions		33,70,40,94,083.08
K	Advances for Capital Works		3,56,72,44,473.01
M(E+J+K)	Net Cash Expenditure for the Project		<b>1,57,99,15,82,351.42</b>

For M C Bhandari &amp; Co

Chartered Accountants

Firm's Registration Number: 303002E

CA Amit Biswas

Partner

Membership Number: 052296

( Head of Finance )

## NORTH KARANPURA SUPER THERMAL POWER PROJECT

Gross Block reconciliation as on 20.03.2024



A Maharatna Company

(Upto unit-II COD)

SI No.	Particulars	Total Gross Block as on 20.03.2024
1	Gross Block as per Audited IND AS Balance sheet as on date of COD	1,33,03,30,46,756.24
2.1	Add : Accumulated Depreciation as on 01.04.2015	5,00,34,238.92
2.2	Less : Gross Block adjustment with regard to Accum Depreciation for decapitalization done from 01.04.2015 upto the date of COD (if any)	96,29,218.41
2.3	Add: Accumulated Depreciation Adjustment in line with System Circular 148/2016	2,00,65,51,789.00
2	Total	<b>2,04,69,56,810</b>
3	Add : Vendor Discounting of Capitalized assets from 01.04.2015 to the date of COD	37,28,26,085.16
4	Less: Unwinding expenses capitalized as IDC from 01.04.2015 to the date of COD (appearing in GB as on COD)	37,28,26,085.16
5	Less : Gross Block adjustment with regard to Accum Depreciation for Inter unit of assets from 01.04.2015 upto the date of COD (if any)	-
6	Less : Overhauling Cost Capitalised OUT OF REVENUE & Capital Spares capitalised out of Inventory	-
7	Add: Unamortized Finance Charges	39,01,99,695.00
8	Add: IND AS Adjustment on Leasehold Land	4,86,80,18,392.58
9	Gross Block as per IGAAP as on COD (1+2+3-4+5+6+7)	<b>1,40,33,82,21,653.33</b>
<p><b>For M C Bhandari &amp; Co</b>  <b>Chartered Accountants</b>                      Firm's Registration Number: 303002E</p> <p><b>CA Amit Biswas</b>                      Partner                      Membership Number: 052296</p>		<p><b>( Head of Finance )</b></p>

**NORTH KARANPURA SUPER THERMAL POWER PROJECT**  
**Details of Actual Expenditure as on 20.03.2024**



*(Upto unit-II COD)*

<b>Particulars</b>	<b>Amount in ₹</b>
Amount of Gross Block as on 20.03.2024	1,40,33,82,21,653.33
Less : Undischarged Capex Liability as on 20.03.2024	19,61,79,77,858.00
<b>Actual Expenditure on COD of Unit I</b>	<b>1,20,72,02,43,795.33</b>
 <b>For M C Bhandari &amp; Co</b> ( Head of Finance ) <b>Chartered Accountants</b> Firm's Registration Number: 303002E  <b>CA Amit Biswas</b> Partner Membership Number: 052296	

**NORTH KARANPURA SUPER THERMAL POWER PROJECT**  
**Details of Gross Block as on 20.03.2024**



(Upto unit-II COD)

Particulars	Amount in ₹
Land : (including development expenses)	-
Freehold	4,95,21,51,091.48
Right of Use	3,69,75,30,760.00
Submergence	
Right of use - Coal Bearing Area Land	
Roads,bridges, culverts & helipads	92,96,59,912.32
Building :	
Freehold	
Main plant	4,38,93,41,472.90
Others	3,43,40,63,486.60
Right of Use	
Temporary erection	-0.46
Water Supply, drainage & sewerage system	1,01,69,19,136.13
Hydraulic works, barrages, dams, tunnels and power channel	
MGR track and signalling system	
Railway siding	
Earth dam reservoir	8,25,60,16,171.46
Plant and machinery(including associated civil works) Owned Asset	1,04,91,95,06,149.68
Plant and machinery(including associated civil works) -Right of use Asset	
Furniture and fixtures	24,37,12,142.47
Assets under 5 Km Scheme	
Vehicles including speedboats / helicopter- Owned	10,01,601.00
Vehicles including speedboats / helicopter - Leased	
Office equipment	9,28,44,345.58
EDP, WP machines and satcom equipment	7,82,18,599.67
Construction equipments	10,03,37,102.25
Electrical Installations	85,33,98,943.35
Communication equipments	3,61,91,314.58
Hospital equipments	1,72,29,584.41
Laboratory and workshop equipments	36,11,164.67
Software	1,13,13,778.15
	<b>1,33,03,30,46,756.24</b>

**For M C Bhandari & Co**  
**Chartered Accountants**

Firm's Registration Number: 303002E

**CA Amit Biswas**

Partner

Membership Number: 052296

**( Head of Finance )**



**NORTH KARANPURA SUPER THERMAL POWER PROJECT**

**UNDISCHARGED LIABILITIES AS ON 20.03.2024**



A Maharatna Company

(Upto unit-II COD)

SI No	Name of Capitalized Asset	Amount in ₹
1	Air Conditioning & Ventilation System	3,21,46,085.15
2	Air Cooled Condenser	15,41,36,967.00
3	Air quality monitoring system	8,82,975.00
4	Ash Dyke	3,77,29,730.01
5	Ash Handling Package	5,28,052.00
6	Ash Handling Plant	30,15,09,510.60
7	Asset not owned by co.	4,53,84,419.24
8	Auditorium Building	1,89,20,662.50
9	Barrage & Intake system	1,44,75,289.45
10	Boundary Wall and Watch Tower	6,06,09,041.02
11	Capital Spares	48,23,02,900.11
12	CCTV Surveillance System	8,15,657.00
13	Chimney	41,46,60,338.62
14	Coal Handling Plant	1,08,53,81,207.82
15	COMPRESSED AIR SYSTEM	1,86,29,840.67
16	Condensate Polishing Unit	59,01,111.62
17	Cooling Water System	11,51,37,984.00
18	Cooling Towers	3,28,99,487.01
19	Construction Power Supply	1,58,45,180.23
20	Cranes-mobile	9,12,480.60
21	DM Water Plant	1,50,96,161.92
22	Drains Plant Area	10,66,92,711.22
23	ESP	30,46,91,075.44
24	EV Charging Station	75,088.00
25	Fire Detection and Prevention System	3,67,02,539.94
26	Fire Station Building	48,439.00
27	Fuel Oil Handling System	96,67,556.80
28	Guest House	73,772.00
29	Hydrogen and Oxygen Gen Plant	1,40,32,864.82
30	Internet System	4,65,195.00
31	Labour Colony Complex	21,14,719.00
32	LT Switchgears	2,58,07,992.28
33	Main Gate Complex	5,18,614.67
34	MAIN PLANT BUILDING	41,40,56,234.60
35	MBOA	5,86,47,182.13
36	Power Transformers	16,19,81,745.93
37	Pre-comm	22,36,915.78
38	RAW water System Trunkey	2,73,51,221.79
39	Reservoir Lagoon-I&II	18,22,43,610.38
40	Road- Township	7,29,962.00
41	Road- Township	3,44,86,532.26
42	Sewerage Treatment Plant	1,23,26,854.00
43	Sports Complex	22,084.00
44	Station Lighting and Illumination	12,35,53,999.63
45	Station C&I System	18,58,43,602.60
46	Steam Generator	1,53,70,66,714.79
47	Submersible Pump	26,562.00
48	SUITE ACCOMODATION	3,38,463.00
49	Switchyard	26,28,68,841.09
50	Temporary Township & Enabling Works	1,16,806.00
51	Township	4,04,63,288.00

SI No	Name of Capitalized Asset	Amount in ₹
52	Turbine Generator	2,27,02,07,656.70
53	Water Supply System	42,370.00
54	Water Treatment Plant	7,13,26,523.74
55	Weighbridge	10,15,278.00
56	R&R	3,21,42,79,759.84
57	Land	7,66,19,50,000.00
	<b>Grand Total</b>	<b>19,61,79,77,858.00</b>

S.No	CWIP	Amt in Rs
1	A.C & Ventilation System	56,73,520.06
2	Administrative Building	85,04,802.12
3	Air Cooled Condenser	8,14,24,132.84
4	C&I Syatem	32,72,158.00
5	Cap Spares	3.33
6	Chimney	2,85,25,689.97
7	Construction Stores	1,66,722.56
8	Cooling Tower	2,45,879.88
9	CPU System	3,21,984.00
10	Cranes	15,22,621.70
11	FGD	2,14,34,70,440.92
12	Main Plant Building	7,81,39,608.94
13	ROOF TOP SOLAR (PV)	2,31,92,169.89
14	Splash Pool	9,69,225.00
15	Steam Generator	54,44,15,294.18
16	SwitchYard	16,86,789.34
17	Township Package	3,17,77,010.23
18	Turbine Generator	12,04,51,870.20
19	Power Transformers	2,78,61,361.35
20	Power Transformer	21,00,000.00
21	CWIP-Station Lighting and Illumination	19,573.50
22	Ash Handling Plant	59,48,851.00
23	Coal Handling Plant	85,41,371.00
	<b>TOTAL Undischarged Liab for CWIP</b>	<b>3,11,82,31,080.01</b>
	<b>Grand Total</b>	<b>22,73,62,08,938.01</b>

**For M C Bhandari & Co**

**( Head of Finance )**

**Chartered Accountants**

Firm's Registration Number: 303002E

**CA Amit Biswas**

Partner

Membership Number: 052296

**NORTH KARANPURA SUPER THERMAL POWER PROJECT**  
**Summary of Stage-wise Gross Block as on 20.03.2024**



*(Upto unit-II COD)*

<b>Particulars as on COD</b>	<b>Total</b>
GB as per audited COD BS as per IND AS	1,33,03,30,46,756.24
IND AS Adjustments	7,30,51,74,897.09
GB as per IGAAP	<b>1,40,33,82,21,653.33</b>
Pending Liabilities against the GB	19,61,79,77,858.00
<b>Net Cash BS as on COD as per IGAAP</b>	<b>1,20,72,02,43,795.33</b>

**For M C Bhandari & Co**  
**Chartered Accountants**  
 Firm's Registration Number: 303002E

**( Head of Finance )**

**CA Amit Biswas**  
 Partner  
 Membership Number: 052296

**NORTH KARANPURA SUPER THERMAL POWER PROJECT**  
**CWIP reconciliation as on 20.03.2024**



A Maharatna Company

*(Upto unit-II COD)*

SL		Particular	Total
1		CWIP as per Audited IND AS Balance Sheet as on COD	36,82,23,25,163.09
2.1	IND	Add: Vendor Discounting of capex Liab. pertaining to CWIP as on COD	9,99,46,051.67
2.2	AS ADJ	Less: Unwinding expenses booked as IDC pertaining to CWIP as on COD	9,99,46,051.67
2.3		Less : Overhauling Cost Capitalised OUT OF REVENUE	-
3		<b>CWIP as per IGAAP as on COD</b>	<b>36,82,23,25,163.09</b>

**For M C Bhandari & Co**  
**Chartered Accountants**

Firm's Registration Number: 303002E

**CA Amit Biswas**

Partner

Membership Number: 052296

**( Head of Finance )**

**NORTH KARANPURA SUPER THERMAL POWER PROJECT**

Summary of Stage Wise CWIP as on 20.03.2024

*(Upto unit-II COD)*

SL		As on date of Station COD	Total
1		CWIP as per audited COD BS as per IND AS	36,82,23,25,163.09
2.1	IND	Add : IND AS Adjustments	-
2.2	AS	CWIP as per IGAAP	36,82,23,25,163.09
2.3	ADJ	Less : Pending Liabilities against the CWIP	3,11,82,31,080.01
3		Net Cash BS as on COD as per IGAAP	<b>33,70,40,94,083.08</b>

For M C Bhandari & Co  
Chartered Accountants

Firm's Registration Number: 303002E

**CA Amit Biswas**

Partner

Membership Number: 052296

**( Head of Finance )**

**NORTH KARANPURA SUPER THERMAL POWER PROJECT**  
**Details of Pre commissioning Expenses upto 20.03.2024**



Description	Unit II		
	Qty.	Unit	Amount
Pre Commissioning Exp-Coal(Ind)	1,70,229.00	MT	33,91,37,635.74
Pre Commissioning Exp-Coal(Imp)			
Precommissioning Exp-Oil (LDO)	1,65,528.45	KL	1,02,87,60,433.58
Precommissioning Exp-Other O&M exp			88,74,084.17
Pre Commissioning Exp-Power			-35,46,88,396.71
<b>Total</b>			<b>1,02,20,83,756.78</b>

**For M C Bhandari & Co**  
**Chartered Accountants**  
Firm's Registration Number: 303002E

( Head of Finance )

**CA Amit Biswas**  
Partner  
Membership Number: 052296



## NORTH KARANPURA THERMAL POWER PROJECT

## BALANCE SHEET

( Amount in ₹ )

As at	Note	31.03.2024	31.03.2023
001	<b>ASSETS</b>	<b>0.00</b>	<b>0.00</b>
002		<b>0.00</b>	<b>0.00</b>
003	<b>NON-CURRENT ASSETS</b>	<b>0.00</b>	<b>0.00</b>
004	PROPERTY, PLANT & EQUIPMENT	128,173,079,198.11	81,370,731,757.13
005	CAPITAL-WORK-IN-PROGRESS	37,309,688,955.37	74,608,313,552.12
006	INVESTMENT PROPERTY	0.00	0.00
007	INTANGIBLE ASSETS	2,911,374.79	5,970,844.71
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	0.00	0.00
009	<b>FINANCIAL ASSETS</b>	<b>0.00</b>	<b>0.00</b>
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	0.00	0.00
011	II) OTHER INVESTMENTS	0.00	0.00
012	III) LOANS	92,816,262.12	78,031,394.52
013	IV) TRADE RECEIVABLES	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	0.00	0.00
016	OTHER NON-CURRENT ASSETS	4,027,066,360.16	4,550,743,884.18
017	<b>TOTAL NON-CURRENT ASSETS</b>	<b>169,605,562,150.55</b>	<b>160,613,791,432.66</b>
018		<b>0.00</b>	<b>0.00</b>
019	<b>CURRENT ASSETS</b>	<b>0.00</b>	<b>0.00</b>
020	INVENTORIES	1,302,020,841.35	445,183,266.28
021	<b>FINANCIAL ASSETS</b>	<b>0.00</b>	<b>0.00</b>
022	I) OTHER INVESTMENTS	0.00	0.00
023	II) TRADE RECEIVABLES	0.00	0.00
024	III) CASH AND CASH EQUIVALENTS	0.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	0.00	0.00
026	V) LOANS	44,470,118.08	37,847,083.18
027	VI) OTHER FINANCIAL ASSETS	-6,956,162.82	4,489,331.42
028	CURRENT TAX ASSETS (NET)	0.00	0.00
029		0.00	0.00
030	OTHER CURRENT ASSETS	3,474,536,774.50	2,208,756,330.03
031		0.00	0.00
032	<b>TOTAL CURRENT ASSETS</b>	<b>4,814,071,571.11</b>	<b>2,696,276,010.91</b>
033	ASSETS HELD FOR SALE	2,491,665.43	2,491,665.43
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	574,213,386.53	1,913,528,374.19
037	<b>TOTAL ASSETS</b>	<b>174,996,338,773.62</b>	<b>165,226,087,483.19</b>
038	<b>EQUITY AND LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
039	<b>EQUITY</b>	<b>0.00</b>	<b>0.00</b>
040	EQUITY SHARE CAPITAL	0.00	0.00
041	OTHER EQUITY	2,998,161,647.91	-81,934,223.36
044	<b>TOTAL EQUITY</b>	<b>2,998,161,647.91</b>	<b>-81,934,223.36</b>
045		0.00	0.00
046	<b>LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
047	<b>NON-CURRENT LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
048	<b>FINANCIAL LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
049	I) BORROWINGS	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**BALANCE SHEET**

( Amount in ₹ )

As at	Note	31.03.2024	31.03.2023	
050	II) LEASE LIABILITIES	26	2,890,441,384.64	2,814,912,164.49
051	<b>III) TRADE PAYABLES</b>		<b>0.00</b>	<b>0.00</b>
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	4,962,616.63	5,930,067.48
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			<b>0.00</b>	<b>0.00</b>
059	<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>2,895,404,001.27</b>	<b>2,820,842,231.97</b>
060			<b>0.00</b>	<b>0.00</b>
061	<b>CURRENT LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
062	<b>FINANCIAL LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	166,028,464.85	167,249,053.00
065	<b>III) TRADE PAYABLES</b>		<b>0.00</b>	<b>0.00</b>
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	58,720,840.10	12,548,983.73
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	492,732,602.59	141,817,827.84
068	III) OTHER FINANCIAL LIABILITIES	35	12,896,036,209.65	12,565,173,233.65
069	OTHER CURRENT LIABILITIES	36	56,499,469.60	49,660,857.95
070	PROVISIONS	37	3,083,859,946.13	3,228,289,240.44
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			<b>0.00</b>	<b>0.00</b>
073	<b>TOTAL CURRENT LIABILITIES</b>		<b>16,753,877,532.92</b>	<b>16,164,739,196.61</b>
074			<b>0.00</b>	<b>0.00</b>
077	DEFERRED REVENUE	39	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		152,348,895,591.52	146,322,440,277.97
080			<b>0.00</b>	<b>0.00</b>
081	<b>TOTAL EQUITY AND LIABILITIES</b>		<b>174,996,338,773.62</b>	<b>165,226,087,483.19</b>
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			<b>0.00</b>	<b>0.00</b>

**AMIT BISWAS**  
 Digitally signed by AMIT BISWAS  
 Date: 2024.05.01 12:41:58 +05'30'  
 ( Auditor Initial & Stamp )

**VENKATESWAR BOMPADA**  
 Digitally signed by VENKATESWAR BOMPADA  
 Date: 2024.04.30 09:33:03 +05'30'  
 ( Head of Finance )

**SWAPNENDU KUMAR PANDA**  
 Digitally signed by SWAPNENDU KUMAR PANDA  
 Date: 2024.05.01 12:28:10 +05'30'  
 ( Head of Unit )





## NORTH KARANPURA THERMAL POWER PROJECT

### STATEMENT OF PROFIT AND LOSS

( Amount in ₹ )

	For the Year ended	Note	31.03.2024	31.03.2023
001	<b>Revenue</b>		<b>0.00</b>	<b>0.00</b>
002	Revenue from operations	40	21,029,954,629.60	1,587,298,033.00
003	Other income	41	261,430,673.83	25,093,941.39
005	<b>Total Income</b>		<b>21,291,385,303.43</b>	<b>1,612,391,974.39</b>
007	<b>Expenses</b>		<b>0.00</b>	<b>0.00</b>
008	Fuel including cost of captive coal	42	8,287,782,231.59	652,558,932.20
009	Employee benefits expense	43	587,680,474.73	91,738,686.27
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	3,320,507,486.17	57,579,621.58
012	Depreciation, amortization and impairment expenses	45	4,082,853,046.67	373,678,289.92
013			0.00	0.00
014	Other expenses	46	392,706,348.02	1,195,438,723.73
015	CC expenses charge to revenue		203,285,748.19	20,480,623.56
016	Less: Unit expenses transferred to CC		0.00	0.00
017	<b>Total expenses</b>		<b>16,874,815,335.37</b>	<b>2,391,474,877.26</b>
020	<b>Profit before exceptional items &amp; tax</b>		<b>4,416,569,968.06</b>	<b>-779,082,902.87</b>
021	Exceptional items		0.00	0.00
024	<b>Profit before tax</b>		<b>4,416,569,968.06</b>	<b>-779,082,902.87</b>
027	<b>Tax expense:</b>		<b>0.00</b>	<b>0.00</b>
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	<b>Total Tax expense</b>		<b>0.00</b>	<b>0.00</b>
036	<b>Profit for the period before regulatory deferral account balances</b>		<b>4,416,569,968.06</b>	<b>-779,082,902.87</b>
037	<b>Movement in regulatory deferral account balances</b>		<b>0.00</b>	<b>0.00</b>
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-1,339,314,987.65	1,041,096,986.56
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	<b>Net movement in regulatory deferral account balances (net of tax)</b>		<b>-1,339,314,987.65</b>	<b>1,041,096,986.56</b>
042	<b>Profit for the period/ year</b>		<b>3,077,254,980.41</b>	<b>262,014,083.69</b>
055	<b>Other comprehensive income</b>		<b>0.00</b>	<b>0.00</b>
056	<b>(A) Items that will not be reclassified to profit or loss</b>		<b>0.00</b>	<b>0.00</b>
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		2,840,890.86	-13,337,965.00
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	<b>Other comprehensive income for the year, net of income tax</b>		<b>2,840,890.86</b>	<b>-13,337,965.00</b>
070			0.00	0.00
071			0.00	0.00
072	<b>Total Comprehensive Income for the year</b>		<b>3,080,095,871.27</b>	<b>248,676,118.69</b>



## NORTH KARANPURA THERMAL POWER PROJECT

### STATEMENT OF PROFIT AND LOSS

( Amount in ₹ )

For the Year ended	Note	31.03.2024	31.03.2023
086		0.00	0.00
087	<b>Earnings per equity share:</b>	<b>0.00</b>	<b>0.00</b>
088	Basic & Diluted	0.00	0.00
089	Material Accounting Policies	0.00	0.00
090		0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.	0.00	0.00

**AMIT  
BISWAS**  
( Auditor Initial & Stamp )

Digitally signed  
by AMIT BISWAS  
Date: 2024.05.01  
12:43:17 +05'30'

**VENKATESWA  
R BOMPADA**  
( Head of Finance )

Digitally signed by  
VENKATESWAR BOMPADA  
Date: 2024.04.30 09:34:28  
+05'30'

**SWAPNENDU  
KUMAR PANDA**  
( Head of Unit )

Digitally signed by SWAPNENDU KUMAR PANDA  
Date: 2024.04.30 11:21:30 +05'30'

Note forming part of Balance Sheet  
**NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT**  
**Business Area :1029**

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
<b>1 TANGIBLE ASSETS</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>2 Land : (including development expenses)</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>3 Freehold</b>	4950651091.48	1500000.00	0.00	4952151091.48	0.00	0.00	0.00	0.00	4952151091.48	4950651091.48
<b>4 Right of Use</b>	3697530760.00	0.00	0.00	3697530760.00	3072732.81	135946985.52	0.00	139019718.33	3558511041.67	3694458027.19
<b>5 Submergence</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>6 Right of use - Coal Bearing Area Land</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>7 Roads,bridges, culverts &amp; helipads</b>	820716641.55	108943270.77	0.00	929659912.32	2286528.53	27768937.92	0.00	30055466.45	899604445.87	818430113.02
<b>8 Building :</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>9 Freehold</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>10 Main plant</b>	1667249317.44	2722092155.46	0.00	4389341472.90	4640702.24	63265229.58	0.00	67905931.82	4321435541.08	1662608615.20
<b>11 Others</b>	2831644405.11	602419081.49	0.00	3434063486.60	35615688.53	119197360.41	0.00	154813048.94	3279250437.66	2796028716.58
<b>12 Right of Use</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>13 Temporary erection</b>	(0.46)	0.00	0.00	(0.46)	(0.46)	0.00	0.00	(0.46)	0.00	0.00
<b>14 Water Supply, drainage &amp; sewerage system</b>	956427496.17	60491639.96	0.00	1016919136.13	5181529.31	32951542.73	0.00	38133072.04	978786064.09	951245966.86
<b>15 Hydraulic works, barrages, dams, tunnels and power channel</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>16 MGR track and signalling system</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>17 Railway siding</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>18 Earth dam reservoir</b>	5583554715.53	2672461455.93	0.00	8256016171.46	24567640.75	306595236.23	0.00	331162876.98	7924853294.48	5558987074.78
<b>19 Plant and machinery(including associated civil works)</b>	60156423595.91	44781092563.08	30460104.51	104967976263.50	285903025.34	3598200617.71	0.00	3884103643.05	101083872620.45	59870520570.57
<b>Owned Asset</b>										

**Note forming part of Balance Sheet**  
**NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT**  
**Business Area :1029**

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	188402011.23	55260839.90	(1093752.73)	242569098.40	28042597.32	14455924.37	(832511.67)	41666010.02	200903088.38	160359413.91
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1001601.00	0.00	0.00	1001601.00	295994.14	95024.84	0.00	391018.98	610582.02	705606.86
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	81302843.04	11519261.09	(1794312.77)	91027791.36	41913353.53	13313080.64	(1507536.88)	53718897.29	37308894.07	39389489.51
26 EDP, WP machines and satcom equipment	68819198.38	9399401.29	(6394250.53)	71824349.14	48808698.46	12002966.82	(6386262.43)	54425402.85	17398946.29	20010499.92
27 Construction equipments	100337102.25	0.00	0.00	100337102.25	482253.35	5787035.99	0.00	6269289.34	94067812.91	99854848.90
28 Electrical Installations	754492003.96	98906939.39	0.00	853398943.35	28730341.77	40308309.18	0.00	69038650.95	784360292.40	725761662.19
29 Communication equipments	13157799.03	23033515.55	(728570.18)	35462744.40	7848123.73	1744080.69	(628042.08)	8964162.34	26498582.06	5309675.30
30 Hospital equipments	17229584.41	0.00	0.00	17229584.41	4295154.66	2753456.49	0.00	7048611.15	10180973.26	12934429.75
31 Laboratory and workshop equipments	3610959.67	205.00	0.00	3611164.67	135004.56	190670.17	0.00	325674.73	3285489.94	3475955.11
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet  
**NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT**  
**Business Area :1029**

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Grand Total (Tangible)</b>	81892551125.70	51147120328.91	20449218.30	133060120672.91	521819368.57	4374576459.29	(9354353.06)	4887041474.80	128173079198.11	81370731757.13
<b>Grand Total Prev Year (Tangible)</b>	11329825367.90	72574116392.67	(2011390634.87)	81892551125.70	1971155964.46	561597542.85	(2010934138.74)	521819368.57	81370731757.13	9358669403.44

Note forming part of Balance Sheet  
**NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT**  
**Business Area :1029**

<b>Details of Adjustments of Gross Block and Depreciation/Amortization</b>				
<b>Particulars</b>	<b>Gross Block</b>		<b>Depreciation/Amortization</b>	
	<b>Tangible As At: 31.03.2024</b>	<b>Tangible As At: 31.03.2023</b>	<b>Tangible As At: 31.03.2024</b>	<b>Tangible As At: 31.03.2023</b>
Disposal of assets	0.00	(1319518.97)	0.00	(1319518.97)
Retirement of assets	(9485475.72)	(3481001.47)	(8701302.69)	(3034609.32)
Cost adjustments	30460104.51	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(525410.49)	(38325.43)	(653050.37)	(28221.45)
Others	0.00	(2006551789.35)	0.00	(2006551789.35)
<b>TOTAL</b>	<b>20449218.30</b>	<b>(2011390635.22)</b>	<b>(9354353.06)</b>	<b>(2010934139.09)</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

## Note forming part of Balance Sheet

## NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS

## Business Area: NORTH KARANPURA THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	127786916.81		(127786916.80)		0.01
3	Roads, bridges, culverts & helipads	99015.35	21397078.16	(21496093.51)		
4	Piling and foundation					
5	Buildings :					
6	Main plant	2721639409.55	626123245.79	12239684.33	2722092155.46	637910184.21
7	Others	1378025276.29	475964038.80	(282883768.82)	499438428.80	1071667117.47
8	Temporary erection					
9	Water supply, drainage and sewerage system	10635338.54	107038468.04	(116715611.39)		958195.19
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir	1319302275.25	1328581603.22	(37682671.85)	2610201206.62	
14	Plant and equipment	61978719398.48	9925016301.43	3279129334.44	43821618324.89	31361246709.46
15	Furniture and fixtures	181960.00	3560057.14	9416272.72	13158289.86	
16	Vehicles					
17	Office equipment	63488.00	59748.00	(52058.00)	11430.00	59748.00
18	EDP/WP machines & satcom equipment	14086564.59	3699251.54	(15561069.13)		2224747.00
19	Construction equipments	787576.95	48216651.38	(12031951.00)	31860000.00	5112277.33
20	Electrical installations	1643621857.53	139699182.35	(829050072.39)	243201985.18	711068982.31
21	Communication equipment	2890280.33	15444707.14	(175905.43)	16979656.59	1179425.45
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha	632752.00	0.80			632752.80
28	Difference in exchange on foreign currency loans	338764381.19		(330635880.04)		8128501.15

## Note forming part of Balance Sheet

## NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS

## Business Area: NORTH KARANPURA THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)		1038050600.83	(1038050600.83 )		
31	ExpPendAlloca-oth ex attribut Project	2879082749.61	(1082688659.36 )			1796394090.25
32	Expenditure During Construction Period (net)*	554616430.47	4194761440.63	186019447.21		4935397318.31
33	LESS : Allocated to related works		4935388413.31			4935388413.31
34	LESS : Provision for Unservicable works					
35	<b>Construction stores (At Cost)</b>					
36	Steel	1346501.00	4637305.48	(3698066.48 )		2285740.00
37	Cement					
38	Others	1647489547.18	1259892352.70	(1180737672.14 )		1726644227.74
39	<b>Sub-total</b>	<b>1648836048.18</b>	<b>1264529658.18</b>	<b>(1184435738.62 )</b>		<b>1728929967.74</b>
40	LESS : Provision for shortages	11458167.00		4374481.00		15832648.00
41	<b>Sub-total</b>	<b>1637377881.18</b>	<b>1264529658.18</b>	<b>(1188810219.62 )</b>		<b>1713097319.74</b>
42	<b>Total CWIP</b>	<b>74608313552.12</b>	<b>13174064960.76</b>	<b>(514128080.11 )</b>	<b>49958561477.40</b>	<b>37309688955.37</b>
43						
44						
45	<b>PREVIOUS YEAR TOTAL</b>	<b>131028200119.78</b>	<b>14379644657.22</b>	<b>1258336058.70</b>	<b>72188982209.32</b>	<b>74608313552.12</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



Note forming part of Balance Sheet  
**NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY**  
**Business Area :1029**

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
<b>INVESTEMENT PROPERTY</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>1 Free Hold Land</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>2 ROU Land</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Grand Total (Investment Property)</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Grand Total Prev Year (Investment Property)</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet  
**NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY**  
**Business Area :1029**

(Amount in Rupees)

<b>Details of Adjustments of Gross Block and Depreciation/Amortization</b>				
<b>Particulars</b>	<b>Gross Block</b>		<b>Depreciation/Amortization</b>	
	<b>Investment Property As At: 31.03.2024</b>	<b>Investment Property As At: 31.03.2023</b>	<b>Investment Property As At: 31.03.2024</b>	<b>Investment Property As At: 31.03.2023</b>
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet  
**NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS**  
**Business Area :1029**

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
<b>INTANGIBLE ASSETS</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>1 Right to Use- Land</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>2 -Others</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>3 -Software</b>	11050769.15	263009.00	0.00	11313778.15	5079924.44	3322478.92	0.00	8402403.36	2911374.79	5970844.71
<b>Grand Total (Intangible)</b>	11050769.15	263009.00	0.00	11313778.15	5079924.44	3322478.92	0.00	8402403.36	2911374.79	5970844.71
<b>Grand Total Prev Year (Intangible)</b>	8890025.15	2160744.00	0.00	11050769.15	1816401.41	3263523.03	0.00	5079924.44	5970844.71	7073623.74

Note forming part of Balance Sheet  
**NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS**  
**Business Area :1029**

<b>Details of Adjustments of Gross Block and Depreciation/Amortization</b>				
<b>Particulars</b>	<b>Gross Block</b>		<b>Depreciation/Amortization</b>	
	<b>InTangible As At: 31.03.2024</b>	<b>InTangible As At: 31.03.2023</b>	<b>InTangible As At: 31.03.2024</b>	<b>InTangible As At: 31.03.2023</b>
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

## Note forming part of Balance Sheet

## NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

## Business Area: NORTH KARANPURA THERMAL POWER PROJECT

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	<b>Less: Provision for exploratory wells-in-progress</b>					
7	<b>Total</b>					
8	<b>PREVIOUS YEAR TOTAL-I</b>					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES ( Amount in ₹ )**

As at	No. of shares	Face value	31.03.2024	31.03.2023
001	<b>NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES</b>		<b>0.00</b>	<b>0.00</b>
012	<b>EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)</b>		<b>0.00</b>	<b>0.00</b>
013	<b>SUBSIDIARY COMPANIES</b>		<b>0.00</b>	<b>0.00</b>
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	<b>SUB TOTAL</b>		<b>0.00</b>	<b>0.00</b>
055	<b>JOINT VENTURE COMPANIES</b>		<b>0.00</b>	<b>0.00</b>
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



## NORTH KARANPURA THERMAL POWER PROJECT

### NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES ( Amount in ₹ )

As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.		0.00	0.00
062	Jhabua Power Ltd.		0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.		0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED		0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.		0.00	0.00
066			0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.		0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.		0.00	0.00
070			0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.		0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.		0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.		0.00	0.00
074			0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.		0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.		0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED		0.00	0.00
078	KONKAN LNG LTD		0.00	0.00
085	<b>SUB TOTAL</b>		<b>0.00</b>	<b>0.00</b>
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV		0.00	0.00
111	<b>Gross Total of Investments</b>		<b>0.00</b>	<b>0.00</b>
134	<b>Total</b>		<b>0.00</b>	<b>0.00</b>
135	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES ( Amount in ₹ )**

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS**

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	<b>Long Term - Trade</b>			<b>0.00</b>	<b>0.00</b>
007	<b>Equity Instruments (fully paid up-unless otherwise stated)</b>			<b>0.00</b>	<b>0.00</b>
008	<b>Quoted</b>			<b>0.00</b>	<b>0.00</b>
009	<b>JOINT VENTURE COMPANIES</b>			<b>0.00</b>	<b>0.00</b>
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	<b>SUB TOTAL</b>			<b>0.00</b>	<b>0.00</b>
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	<b>TOTAL</b>			<b>0.00</b>	<b>0.00</b>
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 9 TO THE FS-NCA-LOANS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>LOANS (NON CURRENT)</b>	<b>0.00</b>	<b>0.00</b>
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	86,952,488.97	67,378,037.68
012 UNSECURED	32,208,275.80	33,993,246.15
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	20,207,827.71	18,030,229.21
017 UNSECURED	6,136,674.94	5,309,660.10
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 <b>SUB TOTAL</b>	<b>92,816,262.12</b>	<b>78,031,394.52</b>
027	0.00	0.00
028 <b>TOTAL</b>	<b>92,816,262.12</b>	<b>78,031,394.52</b>
029	0.00	0.00
030	0.00	0.00
031 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	<b>0.00</b>	<b>0.00</b>
035 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	<b>0.00</b>	<b>0.00</b>
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 9 TO THE FS-NCA-LOANS**

( Amount in ₹ )

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	<b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**  
**NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES**

( Amount in ₹ )

	As at	31.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	<b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT  
ANNEXURE TO NOTE 9- RPD (LOANS) SUBSIDIARIES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
010	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>Other Financial Assets (non current)</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 <b>Share application money pending allotment in (Subsidiary Companies) :</b>	<b>0.00</b>	<b>0.00</b>
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
015 <b>Share application money pending allotment (Joint Venture)</b>	<b>0.00</b>	<b>0.00</b>
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>Other Non-current Assets</b>	<b>0.00</b>	<b>0.00</b>
002	<b>0.00</b>	<b>0.00</b>
003 <b>CAPITAL ADVANCES</b>	<b>0.00</b>	<b>0.00</b>
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	526,280,837.01	1,592,814,448.72
007 OTHERS	3,370,018,299.17	2,850,904,874.84
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 <b>Sub-Total</b>	<b>3,896,299,136.18</b>	<b>4,443,719,323.56</b>
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	111,022,218.00	85,529,718.00
019 Advances to Related parties	0.00	0.00
022 <b>Advances to Contractors &amp; Suppliers</b>	<b>0.00</b>	<b>0.00</b>
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 <b>Sub Total</b>	<b>111,022,218.00</b>	<b>85,529,718.00</b>
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	427,145.36	4,071,983.36
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 <b>Sub Total</b>	<b>427,145.36</b>	<b>4,071,983.36</b>
043 DEFERRED PAYROLL EXPENSES (SECURED)	14,753,433.49	13,578,663.52
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	4,564,427.13	3,844,195.74
045 <b>Sub Total</b>	<b>19,317,860.62</b>	<b>17,422,859.26</b>
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049	0.00	0.00
050 <b>Total</b>	<b>4,027,066,360.16</b>	<b>4,550,743,884.18</b>
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****( Amount in ₹ )**

As at	31.03.2024	31.03.2023
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 <b>Related Party (Adv)</b>	<b>0.00</b>	<b>0.00</b>
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 13 TO THE FS-CA-INVENTORIES**

( Amount in ₹ )

As at		31.03.2024	31.03.2023
001	<b>INVENTORIES</b>	<b>0.00</b>	<b>0.00</b>
002		<b>0.00</b>	<b>0.00</b>
003	Coal	600,784,011.54	143,179,140.32
004	Fuel oil	8,117,151.45	72,972,823.78
005	Naphtha	0.00	0.00
006	Stores and spares	577,853,391.50	195,403,926.05
007	Chemicals & consumables	32,055,925.00	9,939,031.00
008	Loose tools	4,972,890.51	4,468,052.96
009	Others	78,237,471.35	19,220,292.17
010		0.00	0.00
011		0.00	0.00
012	<b>Sub Total</b>	<b>1,302,020,841.35</b>	<b>445,183,266.28</b>
013	Less: Provision for shortages	0.00	0.00
014	Less: Provision for obsolete/ unservicable/dimuniton in value of surplus inventory	0.00	0.00
016		0.00	0.00
017	<b>Total</b>	<b>1,302,020,841.35</b>	<b>445,183,266.28</b>
018	<b>Inventories include material in transit</b>	<b>0.00</b>	<b>0.00</b>
019	Coal	0.00	1,099,688.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	131,365.66	0.00
023	Chemicals & consumables	0.00	0.00
024	Loose tools	0.00	0.00
025	Others	0.00	0.00
026		<b>0.00</b>	<b>0.00</b>
028		0.00	0.00



## NORTH KARANPURA THERMAL POWER PROJECT

### NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	<b>CURRENT INVESTMENTS</b>			<b>0.00</b>	<b>0.00</b>
002	<b>(Valuation as per Note 1)</b>			<b>0.00</b>	<b>0.00</b>
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	<b>Sub Total</b>			<b>0.00</b>	<b>0.00</b>
049				<b>0.00</b>	<b>0.00</b>
052	<b>Unquoted Investments</b>			<b>0.00</b>	<b>0.00</b>
054				0.00	0.00
066	<b>TOTAL</b>			<b>0.00</b>	<b>0.00</b>
067				0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>TRADE RECEIVABLES (current)*</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
008 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 <b>Grand Total</b>	<b>0.00</b>	<b>0.00</b>
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 <b>Trade Receivable</b>	<b>0.00</b>	<b>0.00</b>
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
240	0.00	0.00
241 <b>(i) Undisputed Trade receivables # considered good</b>	<b>0.00</b>	<b>0.00</b>
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 <b>Sub Total (I)</b>	<b>0.00</b>	<b>0.00</b>
248 <b>(ii) Undisputed Trade Receivables # which have significant increase in credit risk</b>	<b>0.00</b>	<b>0.00</b>
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

As at		31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	<b>Sub Total (II)</b>	<b>0.00</b>	<b>0.00</b>
255	<b>(iii) Undisputed Trade Receivables -credit impaired</b>	<b>0.00</b>	<b>0.00</b>
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	<b>Sub Total (III)</b>	<b>0.00</b>	<b>0.00</b>
262		0.00	0.00
263	<b>(iv) Disputed Trade Receivables#considered good</b>	<b>0.00</b>	<b>0.00</b>
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	<b>Sub Total (IV)</b>	<b>0.00</b>	<b>0.00</b>
270	<b>(v) Disputed Trade Receivables # which have significant increase in credit risk</b>	<b>0.00</b>	<b>0.00</b>
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	<b>Sub Total (V)</b>	<b>0.00</b>	<b>0.00</b>
277	<b>(vi) Disputed Trade Receivables # credit impaired</b>	<b>0.00</b>	<b>0.00</b>
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	<b>Sub Total (VI)</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS**

**( Amount in ₹ )**

	As at	31.03.2024	31.03.2023
001	<b>CASH &amp; BANK BALANCES</b>	<b>0.00</b>	<b>0.00</b>
002	<b>Cash &amp; Cash Equivalents</b>	<b>0.00</b>	<b>0.00</b>
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	<b>Total</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS ( Amount in ₹ )**

As at	31.03.2024	31.03.2023
001 <b>Other Bank Balances</b>	<b>0.00</b>	<b>0.00</b>
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 <b>SubTotal</b>	<b>0.00</b>	<b>0.00</b>
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
009	0.00	0.00
010 <b>Earmarked balances with banks consist of :</b>	<b>0.00</b>	<b>0.00</b>
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027	0.00	0.00
031 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 18 TO THE FS-CA-LOANS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>Current financial assets - Loans</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Loans (current)-including interest accrued</b>	<b>0.00</b>	<b>0.00</b>
004 <b>Related Parties</b>	<b>0.00</b>	<b>0.00</b>
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	<b>0.00</b>	<b>0.00</b>
010 <b>Employees</b>	<b>0.00</b>	<b>0.00</b>
011 Secured	15,241,135.09	12,394,720.40
012 Unsecured	29,228,982.99	25,452,362.78
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 <b>Loan to State Government in settlement of dues from customers (Unsecured)</b>	<b>0.00</b>	<b>0.00</b>
017	0.00	0.00
018 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	<b>0.00</b>	<b>0.00</b>
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 <b>Total (Loans)</b>	<b>44,470,118.08</b>	<b>37,847,083.18</b>
028	<b>0.00</b>	<b>0.00</b>
029 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	<b>0.00</b>	<b>0.00</b>
033 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 18 TO THE FS-CA-LOANS**

( Amount in ₹ )

	As at	31.03.2024	31.03.2023
066	<b>Total</b>	<b>0.00</b>	<b>0.00</b>





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>Other Financial Assets (current)</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 <b>ADVANCES</b>	<b>0.00</b>	<b>0.00</b>
004	<b>0.00</b>	<b>0.00</b>
005 <b>Related Parties</b>	<b>0.00</b>	<b>0.00</b>
006 Secured	0.00	0.00
007 Un-Secured	-9,476,600.11	-9,461,440.89
008 Considered doubtful	0.00	0.00
009	<b>0.00</b>	<b>0.00</b>
010 <b>Employees</b>	<b>0.00</b>	<b>0.00</b>
012 Unsecured	1,372,052.00	3,327,653.00
013 Considered Doubtful	0.00	0.00
014	<b>0.00</b>	<b>0.00</b>
020 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	<b>0.00</b>	<b>0.00</b>
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	<b>0.00</b>	<b>0.00</b>
033 <b>Total (Advances)</b>	<b>-8,104,548.11</b>	<b>-6,133,787.89</b>
044	<b>0.00</b>	<b>0.00</b>
045 <b>Claims Recoverable</b>	<b>0.00</b>	<b>0.00</b>
046 Secured	0.00	0.00
047 Unsecured, considered good	0.00	0.00
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	<b>0.00</b>	<b>0.00</b>
052 Contract Asset- Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 <b>Other Accrued Income</b>	<b>0.00</b>	<b>0.00</b>
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	1,148,385.29	10,623,119.31
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 <b>Sub-Total</b>	<b>1,148,385.29</b>	<b>10,623,119.31</b>
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 <b>Total</b>	<b>1,148,385.29</b>	<b>10,623,119.31</b>
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
071 <b>Total</b>	<b>-6,956,162.82</b>	<b>4,489,331.42</b>
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 <b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
074 i)Key management personnel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	<b>0.00</b>	<b>0.00</b>
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-9,476,600.11	-9,461,440.89
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 <b>Total</b>	<b>-9,476,600.11</b>	<b>-9,461,440.89</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>OTHER CURRENT ASSETS</b>	<b>0.00</b>	<b>0.00</b>
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	1,866,421,453.37	1,850,183,375.73
004 <b>ADVANCES</b>	<b>0.00</b>	<b>0.00</b>
005	<b>0.00</b>	<b>0.00</b>
006 <b>Related Parties</b>	<b>0.00</b>	<b>0.00</b>
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	<b>0.00</b>	<b>0.00</b>
011 <b>Employees(including imprest)</b>	<b>0.00</b>	<b>0.00</b>
012 Secured	0.00	0.00
013 Unsecured	2,108,613.00	186,850.00
014 Considered Doubtful	0.00	0.00
015	<b>0.00</b>	<b>0.00</b>
016 <b>Contractors &amp; Suppliers</b>	<b>0.00</b>	<b>0.00</b>
017 Secured	0.00	0.00
018 Unsecured	1,601,291,789.09	355,258,828.33
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 <b>Others**</b>	<b>0.00</b>	<b>0.00</b>
022 Secured	0.00	0.00
023 Unsecured	0.00	0.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	1,476,108.75	1,319,571.46
028 Deferred Payroll Expenses (Unsecured)	2,366,582.05	1,798,145.51
029 <b>Sub-total</b>	<b>3,842,690.80</b>	<b>3,117,716.97</b>
030 <b>Interest accrued on :</b>	<b>0.00</b>	<b>0.00</b>
031 Advances to contractors	0.00	0.00
032	<b>0.00</b>	<b>0.00</b>
033 <b>Claims Recoverable</b>	<b>0.00</b>	<b>0.00</b>
034 Secured	0.00	0.00
035 Unsecured, considered good	138,708.48	0.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	<b>0.00</b>	<b>0.00</b>
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	733,519.76	9,559.00
043	0.00	0.00
045 <b>Total (Other Current Assets)</b>	<b>3,474,536,774.50</b>	<b>2,208,756,330.03</b>
046 **Include Prepaid Expenses	0.00	0.00
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
048 *Includes deposited with courts	0.00	0.00
049 *Includes deposited with LIC for annuity payments	1,839,326,353.37	1,822,974,822.73
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 <b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
054 i)Key management personel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	<b>0.00</b>	<b>0.00</b>
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
069	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE**

**( Amount in ₹ )**

	31.03.2024	31.03.2023
As at		
001 <b>ASSET HELD FOR SALE</b>	<b>0.00</b>	<b>0.00</b>
002	0.00	0.00
003 Assets held for Sale	2,491,665.43	2,491,665.43
004	0.00	0.00
005 <b>Total</b>	<b>2,491,665.43</b>	<b>2,491,665.43</b>
031	0.00	0.00
032 <b>Assets held for sale includes:-</b>	<b>0.00</b>	<b>0.00</b>
033	0.00	0.00
034 Land	0.00	0.00
035 Building	0.00	0.00
036 Plant and equipment	0.00	0.00
037 Other assets	2,491,665.43	2,491,665.43
038 <b>Total</b>	<b>2,491,665.43</b>	<b>2,491,665.43</b>
039	0.00	0.00
040	0.00	0.00
041	0.00	0.00
042	0.00	0.00
043	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES**

**( Amount in ₹ )**

	<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001	On account of Exchange Differences	574,213,386.53	1,913,528,374.19
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	<b>Total</b>	<b>574,213,386.53</b>	<b>1,913,528,374.19</b>



**NORTH KARANPURA THERMAL POWER PROJECT  
ANNEXURE TO NOTE 9- RPD (LOANS) JOINT VENTURE**

**( Amount in ₹ )**

As at

31.03.2024

31.03.2023

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****( Amount in ₹ )**

As at	31.03.2024	31.03.2023
001 <b>SHARE CAPITAL</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Equity Share Capital</b>	<b>0.00</b>	<b>0.00</b>
003 <b>Authorised</b>	<b>0.00</b>	<b>0.00</b>
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 <b>Issued,Subscribed and fully Paid-up</b>	<b>0.00</b>	<b>0.00</b>
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	<b>0.00</b>	<b>0.00</b>
008 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY****( Amount in ₹ )**

As at	31.03.2024	31.03.2023
001 RESERVE AND SURPLUS	0.00	0.00
002	<b>0.00</b>	<b>0.00</b>
003 <b>Capital Reserve</b>	<b>0.00</b>	<b>0.00</b>
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
011	0.00	0.00
017	0.00	0.00
018 <b>SECURITIES PREMIUM ACCOUNT</b>	<b>0.00</b>	<b>0.00</b>
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
023 <b>BONDS REDEMPTION RESERVE</b>	<b>0.00</b>	<b>0.00</b>
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
029 <b>CAPITAL REDEMPTION RESERVE</b>	<b>0.00</b>	<b>0.00</b>
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
035 <b>Share Application money pending Allotment</b>	<b>0.00</b>	<b>0.00</b>
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
046 <b>FLY-ASH UTILISATION RESERVE FUND</b>	<b>0.00</b>	<b>0.00</b>
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
055 TAX EXPENSES	0.00	0.00
056 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 <b>SPECIAL ALLOWANCE RESERVE FUND</b>	<b>0.00</b>	<b>0.00</b>
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
069 <b>CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE</b>	<b>0.00</b>	<b>0.00</b>
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
074 <b>GENERAL RESERVE</b>	<b>0.00</b>	<b>0.00</b>
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
081	<b>0.00</b>	<b>0.00</b>
082 <b>RETAINED EARNINGS</b>	<b>0.00</b>	<b>0.00</b>
083 AS PER LAST FINANCIAL STATEMENTS	-68,596,258.36	-330,610,342.05
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	3,077,254,980.41	262,014,083.69
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

	31.03.2024	31.03.2023
As at		
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 <b>SUB-TOTAL</b>	<b>3,008,658,722.05</b>	<b>-68,596,258.36</b>
110	0.00	0.00
111 <b>REMEASUREMENT OF DEFINED BENEFIT PLANS</b>	<b>0.00</b>	<b>0.00</b>
112 AS PER LAST FINANCIAL STATEMENTS	-13,337,965.00	0.00
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	2,840,890.86	-13,337,965.00
114 <b>SUB-TOTAL</b>	<b>-10,497,074.14</b>	<b>-13,337,965.00</b>
115	0.00	0.00
116 <b>FVTOCI Reserve</b>	<b>0.00</b>	<b>0.00</b>
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
120	<b>0.00</b>	<b>0.00</b>
121 <b>Total Other equity</b>	<b>2,998,161,647.91</b>	<b>-81,934,223.36</b>
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128 The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
<b>001 LONG TERM BORROWINGS</b>	<b>0.00</b>	<b>0.00</b>
<b>002 Bonds</b>	<b>0.00</b>	<b>0.00</b>
<b>003 Secured</b>	<b>0.00</b>	<b>0.00</b>
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2024	31.03.2023
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

		31.03.2024	31.03.2023
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at				31.03.2024	31.03.2023
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at			31.03.2024	31.03.2023
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2024	31.03.2023
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at			31.03.2024	31.03.2023
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078	0.00	0.00
079	0.00	0.00
080	0.00	0.00
081	0.00	0.00
082 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
083 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
084 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094 7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095 7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
101 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
<b>102 Foreign Currency Notes-Unsecured</b>	<b>0.00</b>	<b>0.00</b>
103 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
<b>115 Sub Total</b>	<b>0.00</b>	<b>0.00</b>
<b>116 Term Loans</b>	<b>0.00</b>	<b>0.00</b>
<b>117 From Banks</b>	<b>0.00</b>	<b>0.00</b>
<b>118 Secured</b>	<b>0.00</b>	<b>0.00</b>
119 Rupee Loans	0.00	0.00
<b>120 Unsecured</b>	<b>0.00</b>	<b>0.00</b>
121 Foreign Currency Loans	0.00	0.00
122 Rupee Loans	0.00	0.00
<b>123 From Others</b>	<b>0.00</b>	<b>0.00</b>
<b>124 Secured</b>	<b>0.00</b>	<b>0.00</b>
125 Rupee Loans	0.00	0.00
126 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
<b>127 Unsecured</b>	<b>0.00</b>	<b>0.00</b>
128 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129 Other Foreign currency loans	0.00	0.00
131 Rupee Loans	0.00	0.00
<b>132 Deposits</b>	<b>0.00</b>	<b>0.00</b>
<b>133 Unsecured</b>	<b>0.00</b>	<b>0.00</b>
134 Fixed Deposits	0.00	0.00
<b>135 Others</b>	<b>0.00</b>	<b>0.00</b>
<b>136 Unsecured</b>	<b>0.00</b>	<b>0.00</b>
137 Bonds Application Money Pending Allotment	0.00	0.00
<b>138 Sub-total</b>	<b>0.00</b>	<b>0.00</b>
<b>139 Total</b>	<b>0.00</b>	<b>0.00</b>
140 Less:- Interst accrued but not due on secured	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

**( Amount in ₹ )**

As at	31.03.2024	31.03.2023
borrowings		
141 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142 Less:- Current maturities of long term borrowings	0.00	0.00
143 Bonds-Secured	0.00	0.00
144 Fixed Rate Notes	0.00	0.00
146 Foreign currency loans from Banks- unsecured	0.00	0.00
147 Rupee loans from banks- Secured	0.00	0.00
148 Rupee loans from banks- unsecured	0.00	0.00
149 Rupee Term loan from Others - Secured	0.00	0.00
150 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151 Other foreign currency loans from others- unsecured	0.00	0.00
152 Rupee loans from others- unsecured	0.00	0.00
153	0.00	0.00
154	0.00	0.00
155	0.00	0.00
156	0.00	0.00
157	0.00	0.00
158	0.00	0.00
159	0.00	0.00
160	0.00	0.00
161	0.00	0.00
201 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES****( Amount in ₹ )**

	31.03.2024	31.03.2023
As at		
001 <b>Non-current financial liabilities - Lease liabilities</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Lease liabilities</b>	<b>0.00</b>	<b>0.00</b>
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	3,056,469,849.49	2,982,161,217.49
005 <b>Sub-Total</b>	<b>3,056,469,849.49</b>	<b>2,982,161,217.49</b>
006 <b>Less: current maturities of lease liabilities</b>	<b>0.00</b>	<b>0.00</b>
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	166,028,464.85	167,249,053.00
009 <b>Sub-Total</b>	<b>166,028,464.85</b>	<b>167,249,053.00</b>
011 <b>Total</b>	<b>2,890,441,384.64</b>	<b>2,814,912,164.49</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES**

**( Amount in ₹ )**

	As at	31.03.2024	31.03.2023
001	<b>TRADE PAYABLES(NON CURRENT)</b>	<b>0.00</b>	<b>0.00</b>
002	<b>For Goods and Services</b>	<b>0.00</b>	<b>0.00</b>
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	<b>Total</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>OTHER FINANCIAL LIABILITIES (NON-CURRENT)</b>	<b>0.00</b>	<b>0.00</b>
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	0.00	2,886,321.36
004 - Others	-55,606.32	2,279,997.12
005 Contractual Obligations	5,018,222.95	763,749.00
006 Others	0.00	0.00
007 Deposits from contractors and others	0.00	0.00
008	0.00	0.00
009	0.00	0.00
011 <b>Total</b>	<b>4,962,616.63</b>	<b>5,930,067.48</b>
020	0.00	0.00
021 <b>Payable for Capital Expenditure - SD/retntion</b>	<b>0.00</b>	<b>0.00</b>
022 - Micro & Small Enterprises	0.00	2,886,321.36
023 - Others	7,987.20	2,343,590.64
024 <b>Sub-total</b>	<b>7,987.20</b>	<b>5,229,912.00</b>
025 <b>Contractual Obligations</b>	<b>0.00</b>	<b>0.00</b>
026 - Micro & Small Enterprises	4,020,966.99	53,432.98
027 - Others	997,255.96	710,316.02
028 <b>Sub-total</b>	<b>5,018,222.95</b>	<b>763,749.00</b>
029 <b>Total ( 24+28)</b>	<b>5,026,210.15</b>	<b>5,993,661.00</b>
030	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 29 TO THE FS-NCL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>LONG TERM PROVISIONS</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Provision for Employee Benefits</b>	<b>0.00</b>	<b>0.00</b>
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
006	0.00	0.00
007 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
008 <b>i) Mine Closure Provision</b>	<b>0.00</b>	<b>0.00</b>
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
014	0.00	0.00
015 <b>ii) Stripping Activity Adjustments</b>	<b>0.00</b>	<b>0.00</b>
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
021	0.00	0.00
024	0.00	0.00
026 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>

**NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)**
**( Amount in ₹ )**

As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001 <b>DEFERRED TAX LIABILITIES (NET)</b>			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
016	0.00	0.00	0.00
017 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**

**( Amount in ₹ )**

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 32 TO THE FS-CL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>Short Term Borrowings</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Loans repayable on demand</b>	<b>0.00</b>	<b>0.00</b>
003 <b>From Banks</b>	<b>0.00</b>	<b>0.00</b>
004 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
005 Cash Credit	0.00	0.00
006 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
007 Cash Credit	0.00	0.00
008 <b>Other loans-unsecured</b>	<b>0.00</b>	<b>0.00</b>
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
012 <b>Current maturity of long term borrowings</b>	<b>0.00</b>	<b>0.00</b>
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 <b>From Banks</b>	<b>0.00</b>	<b>0.00</b>
016 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 <b>From Others</b>	<b>0.00</b>	<b>0.00</b>
023 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
024 Rupee Term Loan	0.00	0.00
025 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
030 Bill discounted	0.00	0.00
031	0.00	0.00
032 Sub Total	0.00	0.00
034	0.00	0.00
035 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES**

**( Amount in ₹ )**

	As at	31.03.2024	31.03.2023
001	<b>Current financial liabilities - Lease liabilities</b>	<b>0.00</b>	<b>0.00</b>
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	166,028,464.85	167,249,053.00
005	<b>Total</b>	<b>166,028,464.85</b>	<b>167,249,053.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>TRADE PAYABLES</b>	<b>0.00</b>	<b>0.00</b>
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	58,720,840.10	12,548,983.73
004 - Others	492,732,602.59	141,817,827.84
005	0.00	0.00
007 <b>Total</b>	<b>551,453,442.69</b>	<b>154,366,811.57</b>
008	0.00	0.00
172 <b>Trade payable</b>	<b>0.00</b>	<b>0.00</b>
173 <b>MSME</b>	<b>0.00</b>	<b>0.00</b>
174 Unbilled	52,179,493.10	10,306,833.73
175 Not due	0.00	0.00
176 <b>Due</b>	<b>6,541,347.00</b>	<b>2,242,150.00</b>
177 Disputed	0.00	0.00
178 Undisputed	6,541,347.00	2,242,150.00
179	0.00	0.00
180 <b>Sub-total (A)</b>	<b>58,720,840.10</b>	<b>12,548,983.73</b>
181	0.00	0.00
182 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
183 Unbilled	278,263,802.89	105,412,006.08
184 Not due	0.00	0.00
185 <b>Due</b>	<b>214,468,799.70</b>	<b>36,405,821.76</b>
186 Disputed	0.00	0.00
187 Undisputed	214,468,799.70	36,405,821.76
188	0.00	0.00
189 <b>Sub-total (B)</b>	<b>492,732,602.59</b>	<b>141,817,827.84</b>
190	0.00	0.00
191 <b>Total</b>	<b>551,453,442.69</b>	<b>154,366,811.57</b>
192	0.00	0.00
193 <b>Ageing</b>	<b>0.00</b>	<b>0.00</b>
194 <b>MSME</b>	<b>0.00</b>	<b>0.00</b>
195 <b>Disputed</b>	<b>0.00</b>	<b>0.00</b>
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 <b>Sub Total (I)</b>	<b>0.00</b>	<b>0.00</b>
201	0.00	0.00
202 <b>Undisputed</b>	<b>0.00</b>	<b>0.00</b>
203 Less than 1 year	6,541,347.00	2,242,150.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 <b>Sub Total (II)</b>	<b>6,541,347.00</b>	<b>2,242,150.00</b>
208	0.00	0.00
209 <b>Total MSME (III)</b>	<b>6,541,347.00</b>	<b>2,242,150.00</b>
210	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES****( Amount in ₹ )**

	As at	31.03.2024	31.03.2023
211	<b>Others</b>	<b>0.00</b>	<b>0.00</b>
212	<b>Disputed</b>	<b>0.00</b>	<b>0.00</b>
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	<b>Sub Total (IV)</b>	<b>0.00</b>	<b>0.00</b>
218		0.00	0.00
219	<b>Undisputed</b>	<b>0.00</b>	<b>0.00</b>
220	Less than 1 year	214,400,720.70	36,374,950.76
221	1-2 years	56,561.00	0.00
222	2-3 years	0.00	0.00
223	More than 3 years	11,518.00	30,871.00
224	<b>Sub Total (V)</b>	<b>214,468,799.70</b>	<b>36,405,821.76</b>
225		0.00	0.00
226	<b>Total Others (VI)</b>	<b>214,468,799.70</b>	<b>36,405,821.76</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>OTHER FINANCIAL LIABILITIES (CURRENT)</b>	<b>0.00</b>	<b>0.00</b>
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	50,000.00	50,000.00
029 Liability under forward exchange contact	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 <b>Payable for Capital Expenditure</b>	<b>0.00</b>	<b>0.00</b>
033 - Micro & Small Enterprises	29,122,495.76	31,551,059.08
034 - Others	12,705,561,483.97	12,465,141,422.35
035 Contractual Obligations	122,025,259.91	28,967,114.41
036 <b>Others Payables</b>	<b>0.00</b>	<b>0.00</b>
037 Deposits from contractors and others	16,845,178.00	17,410,178.00
038 Gratuity Obligations	0.00	0.00
039 Payable to employees	7,603,166.00	12,217,049.80
040 Payable to holding company	0.00	0.00
041 Retention on A/c BG encashment (Solar)	0.00	0.00
042 Payable to Solar Payment Security Account	0.00	0.00
043 Others **	14,828,626.01	9,836,410.01
044 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046	0.00	0.00
047	0.00	0.00
048 <b>Total</b>	<b>12,896,036,209.65</b>	<b>12,565,173,233.65</b>
049 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050 ** Include Payable to Hospital and other payable.	0.00	0.00
051 <b>Payable for Capital Expenditure - SD/retntion</b>	<b>0.00</b>	<b>0.00</b>
052 - Micro & Small Enterprises	17,679,535.00	11,357,444.00
053 - Others	1,714,572,373.40	1,260,683,624.58
054 <b>Sub-total</b>	<b>1,732,251,908.40</b>	<b>1,272,041,068.58</b>
055 <b>Contractual Obligations</b>	<b>0.00</b>	<b>0.00</b>
056 - Micro & Small Enterprises	21,135,364.37	4,262,289.37
057 - Others	100,889,895.54	24,704,825.04



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

	As at	31.03.2024	31.03.2023
058	<b>Sub-total</b>	<b>122,025,259.91</b>	<b>28,967,114.41</b>
059	<b>Total</b>	<b>1,854,277,168.31</b>	<b>1,301,008,182.99</b>
060		0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES**

**( Amount in ₹ )**

	31.03.2024	31.03.2023
As at		
001 <b>OTHER CURRENT LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
002 Advances from customers and others	2,364,712.33	400,258.40
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	54,134,757.27	49,260,599.55
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 <b>Total</b>	<b>56,499,469.60</b>	<b>49,660,857.95</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 37 TO THE FS-CL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>SHORT TERM PROVISIONS</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Provision for Employee Benefits</b>	<b>0.00</b>	<b>0.00</b>
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
028 <b>Provisions for Obligations Incidental to Land Acquisition</b>	<b>0.00</b>	<b>0.00</b>
029 Opening balance	3,224,866,201.27	4,322,147,265.88
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	142,501,811.83	1,097,281,064.61
032 Amounts reversed during the year	0.00	0.00
033 <b>Closing Balance</b>	<b>3,082,364,389.44</b>	<b>3,224,866,201.27</b>
035 <b>Provision for Tariff Adjustment</b>	<b>0.00</b>	<b>0.00</b>
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
042 <b>Provision for shortage in Fixed Assets Pending Investigation &amp; Others</b>	<b>0.00</b>	<b>0.00</b>
043 Opening balance	3,423,039.17	3,918,097.08
044 Additions during the year	-892,492.32	0.00
045 Amounts adjusted during the year	0.00	446,392.15
046 Amounts reversed during the year	1,034,990.16	48,665.76
047 <b>Closing Balance</b>	<b>1,495,556.69</b>	<b>3,423,039.17</b>
048 <b>Provision for Arbitration</b>	<b>0.00</b>	<b>0.00</b>
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
054 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 <b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>
102	0.00	0.00
104 <b>Total</b>	<b>3,083,859,946.13</b>	<b>3,228,289,240.44</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)**

**( Amount in ₹ )**

	As at	31.03.2024	31.03.2023
001	<b>Current liabilities - current tax liabilities (net)</b>	<b>0.00</b>	<b>0.00</b>
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	<b>Closing Balance</b>	<b>0.00</b>	<b>0.00</b>





**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 39 TO THE FS--DEFERRED REVENUE**

( Amount in ₹ )

	As at	31.03.2024	31.03.2023
001	<b>Deferred Revenue</b>	<b>0.00</b>	<b>0.00</b>
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES**

**( Amount in ₹ )**

	<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	<b>Total</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS**
**( Amount in ₹ )**

For the Year ended	31.03.2024	31.03.2023
001 <b>REVENUE FROM OPERATIONS</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Sales</b>	<b>0.00</b>	<b>0.00</b>
003 Energy Sales (including Electricity Duty)	21,036,926,495.60	1,594,669,779.00
004 Less : Advance against depreciation deferred (net)	0.00	0.00
005 Add: Revenue recognized out of advance against depreciation	0.00	0.00
006 Add : Exchange fluctuation receivable from customers	0.00	0.00
007 Sale of energy through trading	0.00	0.00
008 Commission (NVVN)	0.00	0.00
009 <b>Sub total</b>	<b>21,036,926,495.60</b>	<b>1,594,669,779.00</b>
010 Less: Rebate to customers	11,900,472.00	7,386,071.00
011 <b>Energy Sales (Total)</b>	<b>21,025,026,023.60</b>	<b>1,587,283,708.00</b>
012 Consultancy, project management and supervision fees	0.00	0.00
013 Lease rentals on assets on Operating lease	0.00	0.00
014 Sale of Captive Coal	0.00	0.00
015 Intra Company Elimination	0.00	0.00
017 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
018 <b>Total - Sales</b>	<b>21,025,026,023.60</b>	<b>1,587,283,708.00</b>
019 Sale of fly ash/ash products	0.00	0.00
020 Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
022 <b>Other Operating Income</b>	<b>0.00</b>	<b>0.00</b>
023 Interest from customers	0.00	0.00
024 Energy Internally Consumed *	4,928,606.00	14,325.00
025 Interest income on Assets under finance lease	0.00	0.00
026 Recognized from deferred revenue - government grant	0.00	0.00
027 Provision written back- Tariff Adjustment	0.00	0.00
028 Income form Trading of ESCerts	0.00	0.00
029 Income from E-Mobility Business & others	0.00	0.00
030 Others	0.00	0.00
032	0.00	0.00
033	0.00	0.00
034 <b>Total</b>	<b>21,029,954,629.60</b>	<b>1,587,298,033.00</b>
040 * Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041 Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042 Energy sales of principal nature (NVVN)	0.00	0.00
043 Energy sales of agency nature (NVVN)	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 41 TO THE FS--OTHER INCOME**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
001	<b>OTHER INCOME</b>	<b>0.00</b>	<b>0.00</b>
002	<b>Interest from</b>	<b>0.00</b>	<b>0.00</b>
004	<b>Financial assets at amortised cost</b>	<b>0.00</b>	<b>0.00</b>
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	10,982,442.61	9,076,938.98
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	10,412,794.00	18,863,237.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	133,730,114.64	135,746,036.12
031	Other investments in Joint venture companies	0.00	0.00
032	<b>Dividend from</b>	<b>0.00</b>	<b>0.00</b>
033	<b>Longterm investments in</b>	<b>0.00</b>	<b>0.00</b>
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	<b>Current Investments in</b>	<b>0.00</b>	<b>0.00</b>
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	0.00	13,195.16

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 41 TO THE FS--OTHER INCOME**
**( Amount in ₹ )**

	31.03.2024	31.03.2023
For the Year ended		
046 Profit on redemption of GOI securities	0.00	0.00
047 Net gain on sale of investments	0.00	0.00
048 Surcharge received from customers	58,156,737.00	1,667,567.00
049 Hire charges for equipment	6,756,533.40	4,133,463.10
050 Gain on option contract / Discount on F.ExchContract	0.00	0.00
051 Lease rent from investment property	0.00	0.00
052 Provision written back-others	13,983,534.42	48,665.76
053 Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054 Interest from Solar payment security account	0.00	0.00
055 Less : Transferred to SPSA fund	0.00	0.00
056 Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057 Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058	0.00	0.00
059	0.00	0.00
060	0.00	0.00
061 Miscellaneous Income	27,740,067.88	29,671,476.83
062 <b>Total</b>	<b>261,762,223.95</b>	<b>199,220,579.95</b>
063 Less:Transferred to Development of Coal Mines- Note 47A	0.00	0.00
064 Less:Transferred to Expenditure during Construction period (net)- Note 47	331,550.12	174,126,638.56
065 Less: Others	0.00	0.00
066 Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068	0.00	0.00
069	0.00	0.00
070 <b>Total</b>	<b>261,430,673.83</b>	<b>25,093,941.39</b>
071	0.00	0.00
101 <b>Details of Miscellaneous Income</b>	<b>0.00</b>	<b>0.00</b>
102 Vehicle Hire Charges.	104,000.00	116,000.00
103 Sale of by products & residuals	0.00	0.00
104 Township recoveries(exl. Hospital Recoveries).	5,067,479.48	2,267,886.33
105 Depreciation written back	0.00	0.00
106 Sale of Scrap.	14,195,787.50	4,210,500.00
107 Receipt under loss of profit policy.	0.00	0.00
108 Receipts under MBD/Fire Policy.	0.00	0.00
109 Management development programme.	0.00	0.00
110 Management Fee - Misc (NVVN)	0.00	0.00
111 Others	8,372,800.90	23,077,090.50
112	0.00	0.00
113	0.00	0.00
114 <b>Total (Miscellaneous Income)</b>	<b>27,740,067.88</b>	<b>29,671,476.83</b>
115	0.00	0.00
131 <b>Details of Provision written back others</b>	<b>0.00</b>	<b>0.00</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 41 TO THE FS--OTHER INCOME**

**( Amount in ₹ )**

For the Year ended		31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	10,908,321.49	0.00
136	Shortage in Stores	0.00	0.00
137	Obsolescence in Stores	0.00	0.00
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	0.00	0.00
140	Shortage in Fixed Assets	3,075,212.93	48,665.76
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 42 TO THE FS--FUEL COST**

**( Amount in ₹ )**

	For the Year ended	31.03.2024	31.03.2023
001	<b>FUEL COST</b>	<b>0.00</b>	<b>0.00</b>
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	8,011,920,817.88	610,253,461.79
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	275,861,413.71	42,305,470.41
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	<b>Total</b>	<b>8,287,782,231.59</b>	<b>652,558,932.20</b>
012		0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE****( Amount in ₹ )**

	For the Year ended	31.03.2024	31.03.2023
001	<b>EMPLOYEE BENEFITS EXPENSE</b>	<b>0.00</b>	<b>0.00</b>
002	Salaries and wages	860,807,007.65	805,462,023.30
003	Contribution to provident and other funds	131,765,909.14	103,710,024.86
004	Unwinding of deferred payroll expense	4,759,497.48	4,352,217.39
005	Staff welfare expenses	116,613,571.64	122,916,222.77
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	<b>Sub Total</b>	<b>1,113,945,985.91</b>	<b>1,036,440,488.32</b>
009	Less: Employee benefits expense allocated to fuel inventory	60,425,286.27	0.00
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	2,474.63
015	Less: Transferred to expenditure during construction period (net)- Note 47	465,840,224.91	944,699,327.42
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	<b>TOTAL</b>	<b>587,680,474.73</b>	<b>91,738,686.27</b>
020	<b>Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)</b>	<b>0.00</b>	<b>0.00</b>
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 44 TO THE FS--FINANCE COSTS**
**( Amount in ₹ )**

	For the Year ended	31.03.2024	31.03.2023
001	<b>FINANCE COSTS</b>	<b>0.00</b>	<b>0.00</b>
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,525,285,201.50	1,532,769,224.29
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	798,308,550.79	399,546,236.09
006	Rupee term loans	3,272,086,056.00	2,588,458,139.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	766,813,125.93	768,442,090.84
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	255,512,375.80	247,898,662.36
011	Commercial Papers	0.00	0.00
012	<b>Sub Total</b>	<b>6,618,005,310.02</b>	<b>5,537,114,352.58</b>
013	Interest on non financial items	67.00	0.00
014	<b>Other Borrowing Costs</b>	<b>0.00</b>	<b>0.00</b>
015	Bonds servicing & public deposit exp.	1,372,260.02	1,130,788.45
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	49,821.79
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	56,640.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	<b>Sub Total (Other Borrowing cost)</b>	<b>1,428,967.02</b>	<b>1,180,610.24</b>
027		0.00	0.00
028	<b>Exchange differences regarded as an adjustment to borrowing costs</b>	<b>185,666,007.94</b>	<b>567,374,716.12</b>
029	<b>Sub Total</b>	<b>6,805,100,284.98</b>	<b>6,105,669,678.94</b>
030	Less: Transferred to Expenditure during construction period (net) - Note 47	3,484,592,798.81	6,048,090,057.36
031	Less: Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	<b>Total</b>	<b>3,320,507,486.17</b>	<b>57,579,621.58</b>

**NORTH KARANPURA THERMAL POWER PROJECT****NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES****( Amount in ₹ )**

	For the Year ended	31.03.2024	31.03.2023
001	<b>Depreciation, amortization and impairment expenses</b>	<b>0.00</b>	<b>0.00</b>
002	On property, plant and equipment- Note 2	4,374,576,459.29	561,597,542.85
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	3,322,478.92	3,263,523.03
005		0.00	0.00
006	Sub-total	4,377,898,938.21	564,861,065.88
007	Less:	0.00	0.00
008	Allocated to fuel inventory	294,740,720.26	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 47	305,171.28	191,182,775.96
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
013		0.00	0.00
015	<b>Total</b>	<b>4,082,853,046.67</b>	<b>373,678,289.92</b>

**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 46 TO THE FS--OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
001 <b>OTHER EXPENSES</b>		<b>0.00</b>	<b>0.00</b>
002 Power charges		234,296,501.00	176,839,173.00
003 Less: Recovered from contractors & employees		26,432,285.36	29,832,577.63
004 <b>Sub-Total(Power Charges)</b>		<b>207,864,215.64</b>	<b>147,006,595.37</b>
005 Water charges		196,802,544.11	97,568,107.00
006 Stores consumed		707,074.31	277,608.22
007 Rent		2,350,748.00	3,395,030.00
008 Less:Recoveries		0.00	0.00
009 <b>Sub-Total (Rent)</b>		<b>2,350,748.00</b>	<b>3,395,030.00</b>
010 Cost of captive coal produced		0.00	0.00
011 <b>Repairs &amp; maintenance</b>		<b>0.00</b>	<b>0.00</b>
012 Buildings		24,456,872.54	15,229,991.34
013 Plant & machinery		0.00	0.00
014 Power stations		724,580,530.31	47,775,667.72
015 Construction equipment		1,403,972.71	2,228,812.63
016 Others		121,276,861.13	229,148,102.65
017 <b>Sub-total (Repairs &amp; maintenance)</b>		<b>871,718,236.69</b>	<b>294,382,574.34</b>
019 Load Dispatch Center Charges		8,497,608.00	2,077,196.00
021 Insurance		35,436,315.02	4,174,720.25
022 Interest to beneficiaries		0.00	0.00
023 Rates and taxes		16,007,335.97	12,617,435.06
024 Water cess & environment protection cess		0.00	0.00
025 Training & recruitment expenses		2,309,701.00	2,297,863.00
026 Less: Receipts		0.00	0.00
027 <b>Sub-total (Training and recruitment expenses)</b>		<b>2,309,701.00</b>	<b>2,297,863.00</b>
028 Communication expenses		14,722,813.48	14,001,243.32
029 Inland Travel		48,511,797.31	44,171,249.64
030 Foreign Travel		469,925.00	99,114.00
031 Tender expenses		0.00	0.00
032 Less: Receipt from sale of tenders		0.00	0.00
033 <b>Sub-total (Tender expenses)</b>		<b>0.00</b>	<b>0.00</b>
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	0.00
039 <b>Sub-total (Payment to Auditors)</b>		<b>0.00</b>	<b>0.00</b>
040 Advertisement and publicity		2,408,778.00	886,102.00
041 Electricity duty		0.00	0.00
042 Security expenses		363,402,032.68	267,164,741.00
043 Entertainment expenses		26,642,192.38	20,523,165.26
044 Expenses for guest house		30,839,874.79	17,547,563.99
045 Less:Recoveries		971,480.50	396,912.50
046 <b>Sub-Total (Guest house expenses)</b>		<b>29,868,394.29</b>	<b>17,150,651.49</b>
047 Education expenses		432,270.05	0.00
049 Donations		0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 46 TO THE FS--OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	87,021,355.98	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	1,367,025.00	10,656,172.06
054	Legal expenses	3,239,410.00	407,061.20
055	EDP hire and other charges	4,888,147.65	3,223,662.86
056	Printing and stationery	3,192,001.00	999,810.40
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	32,700,107.46	27,792,192.08
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-1,251,146,327.47	988,000,481.31
066	Transport Vehicle running expenses	4,800.00	66,987.83
067	Horticulture Expenses	1,323,839.72	1,009,217.35
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	2,005,261.50
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	33,237,642.71	110,419,899.77
074	Loss on disposal/write-off of PPE	436,346.79	495,421.78
075	<b>Sub-Total</b>	<b>744,416,330.77</b>	<b>2,072,869,564.09</b>
076	Less: Other expenses allocated to fuel inventory	124,403,722.58	0.00
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	219,812.98	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 47	245,042,421.88	892,926,697.04
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	<b>Net (Generation, Administration and Other expenses)</b>	<b>374,750,373.33</b>	<b>1,179,942,867.05</b>
085	Corporate Social Responsibility Expenses	782,823.00	4,076,433.68
086	Less: Grants-in-aid	0.00	0.00
087	<b>Sub-total (Corporate Social Responsibility Expenses)</b>	<b>782,823.00</b>	<b>4,076,433.68</b>
088	<b>Provisions</b>	<b>0.00</b>	<b>0.00</b>
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 46 TO THE FS--OTHER EXPENSE**
**( Amount in ₹ )**

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	15,677,595.00	11,419,423.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	1,495,556.69	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	0.00	0.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	<b>Total (Provisions)</b>	<b>17,173,151.69</b>	<b>11,419,423.00</b>
104		0.00	0.00
106	<b>Total</b>	<b>392,706,348.02</b>	<b>1,195,438,723.73</b>
107		0.00	0.00
108	<b>Breakup of miscellaneous expenses.</b>	<b>0.00</b>	<b>0.00</b>
110	Hire charges of office equipment	0.00	403,164.00
112	Operating expenses of construction equipment	30,103.00	0.00
113	Operating expenses of D.G. sets	0.00	1,017,481.10
114	Furnishing expenses	6,312,115.49	1,036,694.35
115	Subscription to trade and other associations.	4,160.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	13,677,500.00	189,132.00
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	1,557.40	7,150.30
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	176,259.00	91,054,782.00
126	Brokerage & commission	115,492.00	8,387,558.00
130	Books and periodicals	73,057.00	26,946.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey & Investigation expenses written off	0.00	0.00
134	Others	12,847,398.82	8,296,992.02
135	<b>Total</b>	<b>33,237,642.71</b>	<b>110,419,899.77</b>
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**

( Amount in ₹ )

For the Year ended		31.03.2024	31.03.2023
001	<b>EXPENDITURE DURING CONSTRUCTION PERIOD (NET)</b>	<b>0.00</b>	<b>0.00</b>
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	414,485,129.10	739,646,360.98
004	Contribution to provident and other funds	37,072,283.64	93,913,918.08
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	14,282,812.17	111,139,048.36
007	<b>Total (A)</b>	<b>465,840,224.91</b>	<b>944,699,327.42</b>
008	<b>B. Finance Costs</b>	<b>0.00</b>	<b>0.00</b>
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	793,003,200.65	1,488,996,844.18
011	Foreign currency term loans	462,426,240.41	314,475,537.62
012	Rupee term loans	1,696,348,482.17	2,505,544,749.00
013	Foreign currency bonds/notes	301,016,839.02	801,410,868.17
014	Unwinding of discount on account of vendor liabilities	0.00	340,175,047.71
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	49,821.79
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	46,132,028.62	81,550,252.14
027	Exchange differences regarded as adjustment to interest cost	185,666,007.94	515,886,936.75
028	<b>Total (B)</b>	<b>3,484,592,798.81</b>	<b>6,048,090,057.36</b>
029		0.00	0.00
030	C. Depreciation and amortisation	305,171.28	191,182,775.96
031	<b>D. Generation , administration and other expenses</b>	<b>0.00</b>	<b>0.00</b>
032	Power charges	229,048,889.00	184,567,712.22
033	Less: Recovered from contractors & employees	132,792.58	29,594,703.98
034	<b>Sub-total(Net power charges)</b>	<b>228,916,096.42</b>	<b>154,973,008.24</b>
035	Water charges	0.00	102,988,557.39
036	Rent	0.00	1,371,412.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	14,929,724.22
039	Construction equipment	0.00	2,034,747.63
040	Others	-543,408.79	212,408,575.21
041		0.00	0.00
042	Insurance	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**

**( Amount in ₹ )**

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	4,064,320.51	10,423,298.31
044	Communication expenses	1,809,205.77	13,791,938.22
045	Travelling expenses	7,793,823.42	40,307,561.78
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	<b>Sub-total (Net tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
049	Advertisement and publicity	0.00	796,572.00
050	Security expenses	0.00	252,322,962.13
051	Entertainment expenses	1,476,415.25	19,107,179.26
052	Guest house expenses	0.00	15,795,611.49
053	Less: Receipt from guest house	0.00	373,738.40
054	<b>Sub-total (Net Guest House Expenses)</b>	<b>0.00</b>	<b>15,421,873.09</b>
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	26,946.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	10,498,068.06
060	Legal expenses	0.00	407,061.20
061	EDP Hire and other charges	15,825.78	2,476,815.86
062	Printing and stationery	125,413.00	811,510.00
063	Miscellaneous expenses	1,384,730.52	37,828,886.44
064	<b>Total (D)</b>	<b>245,042,421.88</b>	<b>892,926,697.04</b>
065	<b>Total (A+B+C+D)</b>	<b>4,195,780,616.88</b>	<b>8,076,898,857.78</b>
066	<b>E. Less: Other Income</b>	<b>0.00</b>	<b>0.00</b>
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	128,085,901.13
071	Contractors	0.00	17,009,532.00
072	Hire charges	0.00	3,072,955.50
073	Sale of scrap	0.00	4,210,500.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	331,550.12	21,747,749.93
076	<b>TOTAL (E)</b>	<b>331,550.12</b>	<b>174,126,638.56</b>
077	F. Net actuarial gain/loss OCI	-687,626.13	-7,984,548.49
078		0.00	0.00
079	<b>GRAND TOTAL (A+B+C+D-E+F)</b>	<b>4,194,761,440.63</b>	<b>7,894,787,670.73</b>
080		0.00	0.00
081	<b>* Balance carried to Capital Work-in-progress - (Note 3)</b>	<b>4,194,761,440.63</b>	<b>7,894,787,670.73</b>

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 48A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2024	31.03.2023
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	56.26	192.60
004 (b) value (in rs)	184,722,705.39	632,354,279.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
<b>013 Land not in possession of the company</b>	<b>0.00</b>	<b>0.00</b>
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	16,726,215,720.53	23,561,631,298.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	1,544,756,955.49	0.00
026 (b) precommissioning income	522,673,198.71	0.00
027 (c) net precommissioning expenditure	1,022,083,756.78	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	88,168,660.18	-1,608,725.88
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-1,097,970,006.71	1,542,484,426.37
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 48A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2024	31.03.2023
069 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
101 Borrowing cost capitalised during the year	3,484,592,798.80	6,048,090,057.36
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110 Closing Balance CSR- Liability ( 110)	0.00	0.00
111	0.00	0.00
112	0.00	0.00
113 <b>Disclosure under msmed act 2006.</b>	<b>0.00</b>	<b>0.00</b>
114 Long-term	0.00	0.00
115 Short-term	-58,720,840.10	-12,548,983.73
116 <b>(i) (a) the principal amount remaining unpaid as at year end</b>	<b>-58,720,840.10</b>	<b>-12,548,983.73</b>
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	8,638,641,413.19	742,189,426.14
123 Amount of inventories capitalised as overhauling assets out of 122 above	0.00	0.00
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	1,695,000,000.00	1,695,000,000.00
138 (ii)Land compensation cases	171,264,500.00	172,815,500.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

**NORTH KARANPURA THERMAL POWER PROJECT**
**NOTE NO. 48A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2024	31.03.2023
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 <b>Total</b>	<b>1,866,264,500.00</b>	<b>1,867,815,500.00</b>
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	0.00	0.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 <b>Capital-Work-in Progress (CWIP)</b>	<b>0.00</b>	<b>0.00</b>
279 Projects in progress	37,309,688,955.37	74,608,313,552.12
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 <b>Projects in progress</b>	<b>0.00</b>	<b>0.00</b>
284 Less than 1 year	13,462,914,650.40	15,417,916,753.40
285 1-2 years	14,134,298,024.64	8,943,645,208.01
286 2-3 years	4,347,013,639.61	8,796,444,196.66
287 More than 3 years	5,365,462,640.72	41,450,307,394.05
288 <b>Sub Total (I)</b>	<b>37,309,688,955.37</b>	<b>74,608,313,552.12</b>
289	0.00	0.00



**NORTH KARANPURA THERMAL POWER PROJECT**

**NOTE NO. 48A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
290 <b>Projects temporarily suspended</b>	<b>0.00</b>	<b>0.00</b>
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 <b>Sub Total (II)</b>	<b>0.00</b>	<b>0.00</b>
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

**PART-I**  
**FORM-15**

**Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges**

Name of the Petitioner: NTPC Ltd  
Name of the Generating Station: Northkarnapura Super Thermal Power Project

	Unit	Dec 2022		Jan 2023		Feb 2023	
		Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Opening quantity of coal/Lignite	(MT)	47,781.34		1,61,744.93		2,01,468.20
2	Value of stock		11,54,08,865.09		39,16,02,665.86		48,79,71,228.86
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1,24,039.47		1,23,952.38		58,583.66
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-		-		-
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	1,24,039.47		1,23,952.38		58,583.66
6	Normative Transit & Handling Losses (For coal/Lignite based Projects) @0.2%	(MT)	248.079		247.905		117.167
7	Net coal / Lignite Supplied (3-4)	(MT)	1,23,791.39		1,23,704.48		58,466.49
8	Amount charged by the Coal / Lignite Company	(Rs.)	29,20,68,674.81		29,18,63,608.86		11,92,66,663.12
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	0.00		0.00		0.00
10	Handling, Sampling and such other similar charges		0.00		0.00		0.00
11	Total amount Charged (8+9+10)	(Rs.)	29,20,68,674.81		29,18,63,608.86		11,92,66,663.12
12	Transportation charges by rail/ ship/road transport	(Rs.)	79,19,335.57		79,13,775.28		37,40,290.59
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs.)	Nil		Nil		Nil
14	Demurrage Charges, if any	(Rs.)	0.00		0.00		0.00
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	0.00		0.00		0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	79,19,335.57		79,13,775.28		37,40,290.59
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	29,99,88,010.38		29,97,77,384.14		12,30,06,953.71
18	Landed cost of coal/ Lignite (2+17)/(1+7)	(Rs./MT)	2,421.11		2,422.08		2,350.51
19	Blending Ratio (Domestic/Imported)	%	N/A		N/A		N/A
20	Weighted average cost of coal/Lignite for preceding three months	(Rs./MT)	2,421.11		2,422.08		2,350.51
21	GCV of Domestic of the opening coal stock as per bill of coal company	(kCal/Kg)	4,115.00		4,139.00		4,029.00
22	GCV of domestic coal as per bill of coal company.	(kCal/Kg)	4,148.00		3,904.00		3,431.00
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	N/A		N/A		N/A
24	GCV of imported coal supplied as per bill coal company	(kCal/Kg)	N/A		N/A		N/A
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4,139.00		4,029.00		3,883.00
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3,429.00		3,592.00		3,537.00
27	GCV of domestic coal supplied as recived at station	(kCal/Kg)	3,655.00		3,475.00		3,017.00
28	GCV of imported coal of opening stock as recived at station	(kCal/Kg)	N/A		N/A		N/A
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	N/A		N/A		N/A
30	Weighted average GCV of coal/Lignite as Received	(kCal/Kg)	3,592.00		3,537.00		3,410.00
30(a)	Weighted average GCV of coal/Lignite as Received (including Imported Coal)	(kCal/Kg)	3,592.00		3,537.00		3,410.00

**Sonali Rani** Digitally signed by Sonali Rani  
Date: 2024.02.17 12:41:21 +05'30'

**SUNIL KUMAR AGRAWAL**  
Digitally signed by SUNIL KUMAR AGRAWAL  
DN: cn=PERSONAL, o=4173,  
email=sunil@ntpc.com, c=IN,  
2.5.4.20=865466246598961786c52a9a736ca8ac3  
80b765d6a4799c74e8374c1c29,  
serialNumber=11091, ou=NTPC,  
serialNumber=301015878973aa106a3b2d431a71d  
11148ba1135648d0c57086a06593838a,  
ou=SUNIL KUMAR AGRAWAL,  
Date: 2024.02.17 13:10:15 +05'30'

**Sanjay Sinha** Digitally signed by Sanjay Sinha  
Date: 2024.02.17 12:45:39 +05'30'

Part-I  
Form-15APart-I  
Form-15APart-I  
Form-15A**Details / information to be submitted in respect of Fuel for  
computation of Energy Charges**Name of the Company **NTPC Limited**  
Name of the Power : Station Northkarnpura Super Thermal Power Project

Sl.No.	Particulars	Unit	Dec-22	Jan 2023	Feb 2023
<u>1</u>	Opening quantity of LDO	(KL)	436.54	2,742.77	4,336.72
<u>2</u>	Value of Stock	(Rs.)	4,91,54,217.29	24,51,31,284.43	37,35,08,612.95
<u>3</u>	Quantity of LDO supplied by Oil company	(KL)	5,990.500	3,319.910	2,025.200
<u>4</u>	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)			
<u>5</u>	HFO/LDO supplied by Oil company (3+4)	(KL)	5,990.500	3,319.910	2,025.200
<u>6</u>	Normative transit & Handling losses	(KL)	NIL	NIL	NIL
<u>7</u>	Net Oil supplied (5-6)	(KL)	5,990.500	3,319.910	2,025.200
<u>8</u>	Amount charged by Oil Company	(Rs.)	55,37,04,446.81	27,93,36,880.89	18,20,68,512.43
<u>9</u>	Adjustment in amount charged made by Oil Company	(Rs.)			
<u>10</u>	Total amount charged (8+9)	(Rs.)	55,37,04,446.81	27,93,36,880.89	18,20,68,512.43
<u>11</u>	Transportation charges by rail/ship/road	(Rs.)			
<u>12</u>	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)			
<u>13</u>	Demurrage Charges, if any	(Rs.)			
<u>14</u>	Cost of Diesel in transporting HFO/LDO, if applicable	(Rs.)			
<u>15</u>	Total Transportation Charges (11+/-12+13+14)	(Rs.)			
<u>16</u>	Others/ E.TAX	(Rs.)			
<u>17</u>	Total amount charged for HFO (10+15+16)	(Rs.)	55,37,04,446.81	27,93,36,880.89	18,20,68,512.43
<u>18</u>	Weighted average GCV of Oil (HFO/LDO)*	(Kcal/Ltr)	9,390.00	9,069.00	9,325.00
<u>19</u>	Weighted average rate of Secondary Fuel	Rs/KL	93,800.35	86,507.63	87,328.52

**Sonali** Digitally signed  
by Sonali Rani  
Date:  
**Rani** 2024.02.17  
11:42:33 +05'30'

**Sanjay  
Sinha**

Digitally signed by  
Sanjay Sinha  
Date: 2024.02.17  
12:07:22 +05'30'

**SUNIL KUMAR  
AGRAWAL**  
**913**

Digitally signed by SUNIL KUMAR AGRAWAL  
DN: c=IN, o=PERSONAL, title=4173,  
pseudonym=478e898873d94a9d780c33ab6e9f5,  
2.5.4.20=db4c4647de9989e57ebc52baef736c0ac340b7e5  
desc6799d74e8374c1c29, postalCode=110091, st=Delhi,  
serialNumber=3b101fd7ff473aa19bb3b24d3a17db148de  
e131d666d9c07806acdb9d838ba, cn=SUNIL KUMAR  
AGRAWAL  
Date: 2024.02.17 13:11:11 +05'30'

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:                    **NTPC Ltd**  
Name of the Generating Station: **Northkarnpura Super Thermal Power Project**

		Unit	Dec 2023	
			Domestic	Imported
1	Opening quantity of coal/Lignite	(MT)	3,03,851.15	0
2	Value of stock		62,16,46,407.99	
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2,68,724.52	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-	
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2,68,724.52	
6	Normative Transit & Handling Losses (For coal/Lignite based Projects) @0.2%	(MT)	537.45	
7	Net coal / Lignite Supplied (3-4)	(MT)	<b>2,68,187.07</b>	
8	Amount charged by the Coal /Lignite Company	(Rs.)	51,22,51,295.27	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	0.00	
10	Handling, Sampling and such other similar charges		47,03,349.59	
11	Total amount Charged (8+9+10)	(Rs.)	<b>51,69,54,644.86</b>	
12	Transportation charges by rail/ship/road transport	(Rs.)	3,92,42,757.05	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	Nil	
14	Demurrage Charges, if any	(Rs.)	0.00	
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	0.00	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	<b>3,92,42,757.05</b>	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	<b>55,61,97,401.91</b>	
18	Landed cost of coal/ Lignite (2+17)/(1+7)	(Rs./MT)	2,059.03	
19	Blending Ratio (Domestic/Imported)	%	N/A	
20	Weighted average cost of coal/Lignite for preceding three months	(Rs./MT)	2,059.03	
21	GCV of Domestic of the opening coal stock as per bill of coal company	(kCal/Kg)	4,043.00	
22	GCV of domestic coal as per bill of coal company.	(kCal/Kg)	3,960.00	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	N/A	
24	GCV of imported coal supplied as per bill coal company	(kCal/Kg)	N/A	
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4,005.00	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3,320.00	
27	GCV of domestic coal supplied as recived at station	(kCal/Kg)	3,294.00	
28	GCV of imported coal of opening stock as recived at station	(kCal/Kg)	N/A	
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	N/A	
30	Weighted average GCV of coal/Lignite as Received	(kCal/Kg)	3,308.00	
30(a)	Weighted average GCV of coal/Lignite as Received (including Imported Coal)	(kCal/Kg)	3,308.00	

**Sonali Rani**

Digitally signed  
by Sonali Rani  
Date: 2024.05.23  
12:48:08 +05'30'

**Sanjay Sinha**

Digitally signed by Sanjay Sinha  
Date: 2024.08.21 18:15:55  
+05'30'

**AMIT BISWAS**

Digitally signed  
by AMIT BISWAS  
Date: 2024.09.14  
13:24:25 +05'30'

For M.C. Bhandari & Co.  
Chartered Accountants

Details of Sourcewise fuel for computation of Energy Charges

Company		NTPC Limited	
Name of the generating Station		North Karanpura Thermal Power-STAGE 01	
Month		January-2024	
SL	Particulars	Unit	COAL-DOMESTIC
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Stock of coal	MT	246923.22
2	Value of Stock	Rs.	508422298.81
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of Coal /Lignite supplied by Coal / Lignite Company	MT	281365.68
3.01	- Qty Received (Pit Head)	MT	281365.68
3.02	- Qty Received (Non Pit Head)	MT	0.00
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite Company	MT	0.00
5	Coal supplied by Coal/Lignite Company (3+4)	MT	281365.68
6	Normative transit & Handling losses (for Coal /Lignite based projects)	MT	562.73
6.01	- Normative Loss (Pit Head)	MT	562.73
6.02	- Normative Loss (Non Pit Head)	MT	0.00
7	Net Coal / Lignite supplied (5 - 6)	MT	280802.95
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the Coal / Lignite Company	Rs.	520048290.83
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.	0.00
10	Handling, Sampling and such other Similar charges	Rs.	2679186.33
11	Total Amount charged (8 +9+10)	Rs.	522727477.16
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by Rail / Ship / Road Transport	Rs.	15706450.70
13	Adjustment (+/-) in amount charged by railways / transport company	Rs.	0.00
14	Demurrage charges, if any	Rs.	0.00
15	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	0.00
16	Total transportation charges ( 12+/- 13 - 14 + 15 )	Rs.	15706450.70
17	Total amount charged for Coal / Lignite supplied including transportation (11 + 16)	Rs.	538433927.86
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed Cost of Coal/Lignite ( 2+17) / (1+7)	Rs./MT	1983.71
19	Blending Ratio (Domestic/Imported)	%	100.00
20	Weighted average cost of Coal /Lignite ( Including biomass)	Rs./MT	1983.71
20.10	Weighted average cost of Coal /Lignite ( Excluding biomass)	Rs./MT	1983.71
<b>F)</b>	<b>QUALITY</b>		
21	GCV of Domestic coal of the opening coal stock as per bill of coal company	kCal/Kg	4005
22	GCV of Domestic coal supplied as per bill of coal company	kCal/Kg	3964
23	GCV of Imported coal of the opening coal stock as per bill of coal company	kCal/Kg	0
24	GCV of Imported coal supplied as per bill of coal company	kCal/Kg	0
25	Weighted average GCV of Coal /Lignite as billed (Including biomass)	kCal/Kg	3983
25.10	Weighted average GCV of Coal /Lignite as billed (Excluding biomass)	kCal/Kg	3983
26	GCV of Domestic coal of the Opening stock as received at station	kCal/Kg	3308
27	GCV of Domestic coal/biomass supplied as received at station	kCal/Kg	3273
28	GCV of Imported coal of the Opening stock as received at station	kCal/Kg	0
29	GCV of Imported coal supplied as received at station	kCal/Kg	0
30	Weighted average GCV of coal/ Lignite as Received (Including biomass)	kCal/Kg	3289
30.10	Weighted average GCV of coal/ Lignite as Received (Excluding biomass)	kCal/Kg	3289

Submitted On :11.04.2024

**Sonali Rani**  
Digitally signed by Sonali Rani  
Date: 2024.05.23 12:48:43 +05'30'

**Sanjay Sinha**  
Digitally signed by Sanjay Sinha  
Date: 2024.08.21 18:16:16 +05'30'

**AMIT BISWAS**  
Digitally signed by AMIT BISWAS  
Date: 2024.09.14 13:24:54 +05'30'

For M.C. Bhandari & Co.  
Chartered Accountants

Details of Sourcewise fuel for computation of Energy Charges

Company		NTPC Limited	
Name of the generating Station		North Karanpura Thermal Power-STAGE 01	
Month		February-2024	
SL	Particulars	Unit	COAL-DOMESTIC
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Stock of coal	MT	138652.17
2	Value of Stock	Rs.	275045838.97
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of Coal /Lignite supplied by Coal / Lignite Company	MT	461415.20
3.01	- Qty Received (Pit Head)	MT	461415.20
3.02	- Qty Received (Non Pit Head)	MT	0.00
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite Company	MT	0.00
5	Coal supplied by Coal/Lignite Company (3+4)	MT	461415.20
6	Normative transit & Handling losses (for Coal /Lignite based projects)	MT	922.83
6.01	- Normative Loss (Pit Head)	MT	922.83
6.02	- Normative Loss (Non Pit Head)	MT	0.00
7	Net Coal / Lignite supplied (5 - 6)	MT	460492.37
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the Coal / Lignite Company	Rs.	841593384.00
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.	0.00
10	Handling, Sampling and such other Similar charges	Rs.	3649814.27
11	Total Amount charged (8 +9+10)	Rs.	845243198.27
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by Rail / Ship / Road Transport	Rs.	86663034.35
13	Adjustment (+/-) in amount charged by railways / transport company	Rs.	0.00
14	Demurrage charges, if any	Rs.	0.00
15	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	0.00
16	Total transportation charges ( 12+/- 13 - 14 + 15 )	Rs.	86663034.35
17	Total amount charged for Coal / Lignite supplied including transportation (11 + 16)	Rs.	931906232.62
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed Cost of Coal/Lignite ( 2+17) / (1+7)	Rs./MT	2014.46
19	Blending Ratio (Domestic/Imported)	%	100.00
20	Weighted average cost of Coal /Lignite ( Including biomass)	Rs./MT	2014.46
20.10	Weighted average cost of Coal /Lignite ( Excluding biomass)	Rs./MT	2014.46
<b>F)</b>	<b>QUALITY</b>		
21	GCV of Domestic coal of the opening coal stock as per bill of coal company	kCal/Kg	3983
22	GCV of Domestic coal supplied as per bill of coal company	kCal/Kg	3828
23	GCV of Imported coal of the opening coal stock as per bill of coal company	kCal/Kg	0
24	GCV of Imported coal supplied as per bill of coal company	kCal/Kg	0
25	Weighted average GCV of Coal /Lignite as billed (Including biomass)	kCal/Kg	3864
25.10	Weighted average GCV of Coal /Lignite as billed (Excluding biomass)	kCal/Kg	3864
26	GCV of Domestic coal of the Opening stock as received at station	kCal/Kg	3289
27	GCV of Domestic coal/biomass supplied as received at station	kCal/Kg	3321
28	GCV of Imported coal of the Opening stock as received at station	kCal/Kg	0
29	GCV of Imported coal supplied as received at station	kCal/Kg	0
30	Weighted average GCV of coal/ Lignite as Received (Including biomass)	kCal/Kg	3314
30.10	Weighted average GCV of coal/ Lignite as Received (Excluding biomass)	kCal/Kg	3314

Submitted On :11.04.2024

**Sonali Rani**  
Digitally signed  
by Sonali Rani  
Date: 2024.05.23  
12:49:16 +05'30'

**Sanjay Sinha**  
Digitally signed by Sanjay Sinha  
Date: 2024.08.21 18:16:45  
+05'30'

**AMIT BISWAS**  
Digitally signed  
by AMIT BISWAS  
Date: 2024.09.14  
13:25:38 +05'30'

For M.C. Bhandari & Co.  
Chartered Accountants



**FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges**

Name of the Petitioner:  
Name of the Generating Station

NTPC Limited  
Northkarnpura Super Thermal Power Project

S. No.	Month	Unit	Dec-23
			LDO
			M1149200900
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Stock of Oil	(KL)	5561.42
2	Value of Opening Stock	(Rs.)	470042306.50
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company	(KL)	1843.31
4	Adjustment (-) in quantity supplied by Secondary Fuel/ Company	(KL)	0.00
5	Secondary Fuel Supplied by Secondary Fuel / Company (3-4)	(KL)	1843.31
6	Normative transit & Handling losses (for Secondary Fuel / based projects)	(KL)	0.00
7	Net Secondary Fuel / supplied (5-6)	(KL)	1843.31
<b>C)</b>	<b>PRICE</b>		
8	Amount Charged by the Secondary Fuel/ Company	(Rs.)	149634488.47
9	Adjustment (+/-) in amount charged by Secondary Fuel/ Company	(Rs.)	0.00
10	Handling, Sampling & Such other similar charges	(Rs.)	0.00
11	Total Amount Charged (8+9+10)	(Rs.)	149634488.47
<b>D)</b>	<b>TRANSPORATION</b>		
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	0.00
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0.00
14	Demurrage charges , if any	( Rs.)	0.00
15	Cost of diesel in transporting Secondary Fuel through MGR system if applicable	( Rs.)	0.00
16	Total Transportation Charges (12-13+14+15)	( Rs.)	0.00
17	Total amount charged for Secondary Fuel/ supplied including transportation (11+16)	( Rs.)	149634488.47
18	Landed cost of Secondary Fuel (2+17) / (1+7)	Rs./KL	83686.65
19	Blending Ratio		1.00
20	Weighted Average Cost of Secondary Fuel/ For the month	Rs./KL	83686.65
<b>E)</b>	<b>QUALITY</b>		
21	GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company,	(kcal/L)	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	(kcal/L)	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company,	(kcal/L)	
24	GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company	(kcal/L)	
25	Weighted average GCV of Secondary Fuel/ as Billed	(kcal/L)	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	(kcal/L)	0
27	GCV of Domestic Secondary Fuel supplied as received at Station	(kcal/L)	0
28	GCV of Imported Secondary Fuel of opening stock as received at Station	(kcal/L)	
29	GCV of Imported Secondary Fuel of supplied as received at Station	(kcal/L)	
30	Weighted average GCV of Secondary Fuel/ as Received	(kcal/L)	9430

**Sonali Rani**

Digitally signed  
by Sonali Rani  
Date: 2024.08.22  
18:19:46 +05'30'

Sanjay Sinha

Digitally signed by Sanjay Sinha  
Date: 2024.08.23 18:06:10  
+05'30'

917

**AMIT BISWAS**

Digitally signed  
by AMIT BISWAS  
Date: 2024.09.14  
13:30:37 +05'30'

For M.C. Bhandari & Co.  
Chartered Accountants

**FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges**

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Northkarnpura Super Thermal Power Project

S. No.	Month	Unit	Jan-24
			LDO
			M1149200900
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Stock of Oil	(KL)	3619.06
2	Value of Opening Stock	(Rs.)	310018857.22
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company	(KL)	2803.19
4	Adjustment (-) in quantity supplied by Secondary Fuel/ Company	(KL)	0.00
5	Secondary Fuel Supplied by Secondary Fuel / Company (3-4)	(KL)	2803.19
6	Normative transit & Handling losses (for Secondary Fuel / based projects)	(KL)	0.00
7	Net Secondary Fuel / supplied (5-6)	(KL)	2803.19
<b>C)</b>	<b>PRICE</b>		
8	Amount Charged by the Secondary Fuel/ Company	(Rs.)	223223379.82
9	Adjustment (+/-) in amount charged by Secondary Fuel/ Company	(Rs.)	0.00
10	Handling, Sampling & Such other similar charges	(Rs.)	0.00
11	Total Amount Charged (8+9+10)	(Rs.)	223223379.82
<b>D)</b>	<b>TRANSPORATION</b>		
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	0.00
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0.00
14	Demurrage charges , if any	( Rs.)	0.00
15	Cost of diesel in transporting Secondary Fuel through MGR system if applicable	( Rs.)	0.00
16	Total Transportation Charges (12-13+14+15)	( Rs.)	0.00
17	Total amount charged for Secondary Fuel/ supplied including transportation (11+16)	( Rs.)	223223379.82
18	Landed cost of Secondary Fuel (2+17) / (1+7)	Rs./KL	83030.43
19	Blending Ratio		1.00
20	Weighted Average Cost of Secondary Fuel/ For the month	Rs./KL	83030.43
<b>E)</b>	<b>QUALITY</b>		
21	GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company,	(kcal/L)	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	(kcal/L)	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company,	(kcal/L)	
24	GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company	(kcal/L)	
25	Weighted average GCV of Secondary Fuel/ as Billed	(kcal/L)	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	(kcal/L)	0
27	GCV of Domestic Secondary Fuel supplied as received at Station	(kcal/L)	0
28	GCV of Imported Secondary Fuel of opening stock as received at Station	(kcal/L)	
29	GCV of Imported Secondary Fuel of supplied as received at Station	(kcal/L)	
30	Weighted average GCV of Secondary Fuel/ as Received	(kcal/L)	9408

**Sonali Rani**

Digitally signed  
by Sonali Rani  
Date: 2024.08.22  
18:20:19 +05'30'

Sanjay Sinha  
918

Digitally signed by Sanjay Sinha  
Date: 2024.08.23 18:06:30  
05'30'

**AMIT BISWAS** Digitally signed  
by AMIT BISWAS  
Date: 2024.09.14  
13:31:06 +05'30'

For M.C. Bhandari & Co.  
Chartered Accountants

## Details of Sourcwise fuel for computation of Energy Charges

Company	NTPC Limited
Name of the generating Station	North Karanpura Thermal Power(STAGE 01)
Month	February-2024

SL	Particulars	Unit	LDO	HFO	HSD
<b>A)</b>	<b>OPENING QUANTITY</b>				
1	Opening Stock Of Oil	KL	4168.966	0.000	0.000
2	Value Of Stock	Rs.	348191787.50	0.00	0.00
<b>B)</b>	<b>QUANTITY</b>				
3	Quantity Of Oil Supplied By Oil Company	KL	2049.733	0.000	0.000
4	Adjustment (+/-) In Quantity Supplied Made By Oil Company	KL	0.000	0.000	0.000
5	Oil Supplied By Oil Company (3+4)	KL	2049.733	0.000	0.000
6	Normative Transit & Handling Losses	KL	0.000	0.000	0.000
7	Net Oil Supplied (5 - 6)	KL	2049.733	0.000	0.000
<b>C)</b>	<b>PRICE</b>				
8	Amount Charged By The Oil Company	Rs.	164533249.02	0.00	0.00
9	Adjustment (+/-) In Amount Charged By Oil Company	Rs.	0.00	0.00	0.00
10	Handling, Sampling And Such Other Similar Charges	Rs.	0.00	0.00	0.00
11	<b>Total Amount Charged (8 +9+10)</b>	<b>Rs.</b>	<b>164533249.02</b>	<b>0.00</b>	<b>0.00</b>
<b>D)</b>	<b>TRANSPORTATION</b>				
12	Transportation Charges By Rail / Ship / Road Transport	Rs.	0.00	0.00	0.00
13	Adjustment (+/-) In Amount Charged By Railways/Transport	Rs.	0.00	0.00	0.00
14	Demurrage Charges, If Any	Rs.	0.00	0.00	0.00
15	Cost Of Diesel In Transporting Coal Through MGR System	Rs.	0.00	0.00	0.00
16	Total Transportation Charges ( 12+/- 13 - 14 + 15 )	Rs.	0.00	0.00	0.00
17	Total Amount Charged For Oil Supplied Incl Transportation (11+16)	Rs.	164533249.02	0.00	0.00
<b>E)</b>	<b>TOTAL COST</b>				
18	Landed Cost Of Oil (LDO/HFO) ( 2+17) / (1+7)	Rs.	82448.92	0.00	0.00
19	Blending Ratio		1.000	0.000	0.000
20	<b>Weighted Average Cost Of Oil</b>	<b>Rs.</b>	<b>82448.92</b>		
<b>F)</b>	<b>QUALITY</b>				
21	GCV Of Oil Of The Opening Stock As Per Bill Of Oil Company	Kcal/Ltr	0	0	0
22	GCV Of Oil Supplied As Per Bill Of Oil Company	Kcal/Ltr	0	0	0
23	GCV Of Imported Oil Of The Op Stock As Per Bill Of Oil Company	Kcal/Ltr	0	0	0
24	GCV Of Imported Oil Supplied As Per Bill Of Oil Company	Kcal/Ltr	0	0	0
25	Weighted Average GCV Of Oil As Billed	Kcal/Ltr	0	0	0
26	GCV Of Oil Of The Opening Stock As Received At Station	Kcal/Ltr	0	0	0
27	GCV Of Oil Supplied	Kcal/Ltr	9264	0	0
28	GCV Of Imported Oil Of The Opening Stock As Received At Station	Kcal/Ltr	0	0	0
29	GCV Of Imported Oil Supplied As Received At Station	Kcal/Ltr	0	0	0
30	<b>Weighted Average GCV Of Oil</b>	<b>Kcal/Ltr</b>	<b>9264</b>		

Submitted on :01.03.2024

Sonali  
Rani

Digitally signed  
by Sonali Rani  
Date: 2024.05.23  
12:57:25 +05'30'

Sanjay Sinha

Digitally signed by Sanjay Sinha  
Date: 2024.08.23 18:06:54  
+05'30'

AMIT  
BISWAS

Digitally signed  
by AMIT BISWAS  
Date: 2024.09.14  
13:32:00 +05'30'

For M.C. Bhandari & Co.  
Chartered Accountants