

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Feroze Gandhi Unchahar Thermal Power Station Stage-II, (420 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

AND IN THE MATTER OF Approval of Supplementary Tariff for Emission Control System (ESP) for the Tariff period 2019-24

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BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1)(a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Feroze Gandhi Unchahar Thermal Power Station Stage-II (420 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

AND IN THE MATTER OF Approval of Supplementary Tariff for Emission Control System (ESP) for the Tariff period 2019-24

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

1. Uttar Pradesh Power Corp. Ltd. (UPPCL)
Shakti Bhawan
14, Ashok Marg
Lucknow – 226 001
2. Rajasthan Urja Vikas Nigam Limited,
(on behalf of Discoms of Rajasthan),
Vidyut Bhawan, Janpath,
Jaipur 302 005
3. Tata Power Delhi Distribution Limited,
Grid Substation, Hudson Road,
Kingsway Camp,
Delhi – 110009

4. BSES Rajdhani Power Limited,
BSES Bhawan, Nehru Place,
New Delhi – 110019.
- 5 BSES Yamuna Power Limited,
Shakti Kiran Building, Karkardooma,
Delhi – 110092.
6. J&K State Power Trading Company Limited,
(on behalf of Power Development Department, J&K)
Civil Secretariat,
Srinagar.
7. Electricity Department, Chandigarh
Union Territory of Chandigarh,
Addl. Office Building, Sector-9 D,
Chandigarh.
8. Uttarakhand Power Corporation Limited,
Urja Bhavan, Kanwali Road,
Dehradun – 248001
9. Haryana Power Purchase Centre,
Shakti Bhawan, Sector – VI,
Panchkula, Haryana – 134109
10. Punjab State Power Corporation Limited,
The Mall, Patiala – 147001.
11. Himachal Pradesh State Electricity Board Limited,
Kumar Housing Complex Building-II
Vidyut Bhawan, Shimla – 171004.

The Petitioner humbly states that:

1. The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC'), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
2. The Petitioner is having power stations/ projects at different regions and places in the country. Feroze Gandhi Unchahar Thermal Power Station Stage-II (420 MW) (hereinafter referred to as Unchahar-II) is one such station located in the State of State of Uttar Pradesh

3. The power generated from Unchahar-II is being supplied to the respondents herein mentioned above.
4. Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
5. The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.
6. Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:
"9. Application for determination of tariff:
.....
"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.
7. In accordance with the above, Petition No. 438/GT/2020 for determination of tariff for Unchahar-II was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.
8. The tariff for Unchahar-II for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 12.12.2021 in Petition No. 438/GT/2020. The capital cost allowed for tariff determination

included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

9. Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

“(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

.....”

10. In line with the provisions of quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024.
11. The year wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.
12. As per para 30 of CERC order dated 12.12.2021 in petition no. 438/GT/2020 the capital cost as on 31.3.2024 is Rs 1,30,608.80 Lakh, as shown in Form-5. Further, the Petitioner has claimed additional capitalization under the regulatory provisions of CERC Tariff Regulations-2019 for truing up of tariff. The difference in additional capitalization amounting to Rs (-) 1153.10 Lakh wrt earlier add-cap has been adjusted to arrive at the capital cost as on 31.3.2024, as shown in Form-5A. Hon'ble Commission may be pleased to

take the same into consideration while approving the tariff of the instant station.

13. It is relevant to submit that the petitioner has filed Appeal before the Hon'ble Appellate Tribunal of Electricity in respect of certain claims disallowed by Hon'ble Commission. It is humbly submitted that the Petitioner reserves the right to approach this Hon'ble Commission and/ or file amended Petition based on the outcome of such Appeal and/or any subsequent appeal(s).

14. **Emission Control System (Particulate Matter Control):**

14.1. In compliance of MOEF&CC notification dated 07.12.2015, to meet revised Emission Control Norms (ECNs), the Petitioner had filed Petition no-496/MP/2020 as per extant CERC Tariff Regulation for approval of additional capital expenditure on account of installation of various Emission Control Systems (ECS) at instant station. The ECS schemes proposed in the above-mentioned Petition for the instant station were: (i) Installation of FGD for meeting revised norms for SO₂, and (ii) Modification of the existing ESP (Electrostatic Precipitator) to meet the revised norm of particulate matter of 100 mg/Nm³.

14.2. Hon'ble CERC vide its order dated 17.11.2021 in Petition No-496/MP/2020 granted in principle approval for installation of FGD, however for upgradation of ESP to meet revised particulate matter norms, directed the Petitioner to approach Central Electricity Authority (CEA) for technical concurrence as per following observation:

“Accordingly, the Petitioner shall approach CEA for its concurrence with regard to i) whether existing ESP is capable of meeting SPM emission level of 100 mg/Nm³ and ii) whether any upgradation/ R&M of existing ESP is required to meet the revised norm of 100 mg/Nm³.”

In compliance of Hon'ble Commissions' direction dated 17.11.2021, the Petitioner approached the CEA and obtained its concurrence. The CEA concurrence is annexed herewith and marked as **Annexure-E**.

14.3. The Upgradation of ESP to meet revised particulate matter as per MOEF&CC Notification dated 07.12.2015, has been carried out in both Unit-1 and Unit-2 of the instant station and assets were capitalized in FY 2019-20

and 2020-21 respectively for Unit-1 and Unit-2 after meeting revised environmental norms. Accordingly, the supplementary tariff for the same has been claimed as a separate stream under regulation 29 of Central Electricity Regulatory Commission (Terms and Condition of Tariff) Regulations, 2019. The tariff forms for the ECS (Particulate Matter) System are attached as **Appendix-IA**.

15. Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the **Form-3** attached at **Appendix-I / Appendix-IA**.
16. Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost and gross calorific value of the fuel as per actual weighted average for the third -quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the **Form-O** attached at **Appendix-I**.
17. It is submitted that as per specific direction from this Hon'ble Commission related with its order dated 12.12.2021 in Petition no 438/GT/2020 to additional capitalization or any other aspect, the same has been duly complied and suitable justification has been provided by the Petitioner in the instant Truing up Petition.
18. Hon'ble Commission vide tariff order dated 12.12.2021 in tariff petition 438/GT/2020 of the instant station at Para 52 has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the instant order based on actual/projections. Accordingly, the details for water charges comprising the contracted quantity, allocation of water, the basis of calculation of quantity of consumptive water and computation of water charges are being submitted in the instant petition.

It is submitted that Hon'ble Commission vide its order dated 12.12.2021 in Petition no-438/GT/2020 has directed the Petitioner to furnish details of actual water charges paid at the time of truing up. In compliance of the same, it is submitted that detail of actual water charges paid for 2019-24 period is provided in **Form-19 of Appendix-I**.

Computation of Water Charges: It is submitted that water charges is billed to Uttar Pradesh Irrigation Department (UPID), based on actual water drawl from its Sharda Sahayak Canal. The total annual water charges paid by the instant Station for the water charges to UPID consists of the following:

- (i) Water charges based on drawl as described above @ Rs 12.48/ 1000 Cubic Feet of water drawl (Rates Revised as per UP Govt order dated 2015, attached as **Annexure-A**).*
- (ii) Annual Royalty Charges @ Rs 6 Lakh/ Cusec per Annum (Rates Revised as per UP Govt order dated 2015, attached as **Annexure-A**)*
- (iii) Canal Maintenance charges as per actual paid to UPID.*

The summary of total water charges billed to UPID and claimed in the Petition in Form 3A of Appendix-I is provided at **Annexure-B**.

19. It is submitted that Hon'ble Commission at para 38 in its order dated 12.12.2021 in petition no. 438/GT/2020 has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached **Appendix-I**. The details of the year wise capital spares consumed have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.
20. It is further submitted that in petition no. 438/GT/2020 for the instant station, the claim against security expenses had been made by the petitioner on estimated basis, and the same has been considered by Hon'ble Commission subject to truing up in its order dated 12.12.2021 in petition no.

438/GT/2020 . The details of actual security expenses has been provided in Form-3A of the attached Appendix-I for the period 2019-24. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations."

21. **Ash Transportation expenses**

It is submitted that Ministry of Environment and Forest & Climate Change, Government of India, vide its notification dated 14.09.1999 and amendment dated 25.1.2016 under Environment Protection Act 1986, mandates 100% ash utilization by all coal based generating stations in phased manner. The said notification prescribes for sharing of transportation cost with the users of Fly Ash and the same is in the nature of a statutory expense being imposed upon the Petitioner. Accordingly, the petitioner approached the Hon'ble Commission vide Petition No. 172/MP/2016 to consider this additional O&M expenditure as 'Change in Law' and allow the same to be recovered as additional O&M expenses. Hon'ble Commission vide its order dated 5.11.2018 in the said petition decided as below:

*"31. Accordingly, we in exercise of the regulatory power hold that the actual additional expenditure incurred by the Petitioner towards transportation of ash in terms of the MOEFCC Notification is admissible under "Change in Law" as additional O&M expenses
.....
....."*

32. The Petitioner is granted liberty to approach the Commission at the time of revision of tariff of the generating stations based on truing –up exercise for the period 2014-19 in terms of Regulation 8 of the 2014 Tariff Regulations along with all details / information, duly certified by auditor."

Accordingly, the recovery of fly ash transportation charges for the 2014-19 tariff period had been allowed by the Hon'ble Commission in some of its orders, based on prudence check of the data furnished by the Petitioner.

Further, Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 has allowed the monthly billing and carrying cost for ash transportation charges for 2019-24 period as below:

“39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totalling to Rs.309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.”

Monthly billing

.....
“43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self -certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.

44. We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and the same is subject to truing-up, in terms of Regulation 13 of the 2019 Tariff Regulations.”

.....
.....
.....
Carrying Cost

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as “additional O&M

expenses', for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations."

It is pertinent to mentioned here that in compliance to the various directives of the Hon'ble commission in petition no 205/MP/2021, petitioner has already submitted entire set of documents i.e. transportation contracts, price discovery mechanism, end user certificate etc and duly audited statement of ash transportation and ash fund for the FY 2019-20, 2020-21 and 2021-22. Based on the above said submissions of petitioner, the Hon'ble Commission has already decided the Ash Transportation expenditure for NTPC Stations including Unchahar-II for the said period which has achieved finality. For the ease of reference, the extract of Hon'ble Commission's order dated 28.10.2022 is annexed herewith and marked as **Annexure-C**.

Further, in compliance to Hon'ble Commission directives vide order dated 28/10/2022 in petition no 205/MP/2021 (para 43), the petitioner continued monthly billing of ash transportation expenditure @90% of expenditure provisionally for the balance period 2022-24.

In view of the above directions passed by this Hon'ble Commission, the Petitioner is now submitting the actual transportation cost incurred for ash transportation for the period 2022-24 on actual basis in **Form-3A** along with the required documents attached at **Annexure-D**. It also is relevant to mention that Form-3A contains information of Ash Transportation for entire control period of 2019-24 for the sake of brevity/ simplicity. It is prayed that this Hon'ble Commission may be pleased to allow the same as prayed for.

22. The tariff calculation based on the above & other applicable provisions, in the formats provided in the Appendix-I and supplementary tariff calculations in the formats compiled under **Appendix-IA** of the Tariff Regulations 2019 are enclosed herewith.
23. The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 12.12.2021 the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve revised tariff of Unchahar-II for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.
- ii) Approve supplementary tariff for Unchahar-II (2x210 MW) on installation of Emission Control System (ESP) for complying the revised emission standards of particulate matter.
- iii) Allow the Petitioner to recover the additional O&M cost for ash transportation
- iv) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.
- v) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date:

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Feroze Gandhi Unchahar Thermal Power Station Stage-II (420 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

**AND
IN THE MATTER OF** Approval of Supplementary Tariff for Emission Control System (ESP) for the Tariff period 2019-24

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003



Respondents 1. Uttar Pradesh Power Corp. Ltd. (UPPCL)
Shakti Bhawan
14, Ashok Marg
Lucknow – 226 001

And Others

AFFIDAVIT

I, Parimal Piyush, Son of Late Bharat Mishra, aged about 49 years, resident of IN-2004, Inspire, Eldeco Amantran, Sector-119, Noida (UP), do hereby solemnly affirm and state as follows:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd. and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.
3. That the contents of Para No..... to..... as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.
4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

परिमल पीयूष/PARIMAL PIYUSH
 अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)



(Deponent)

Verification:

Verified at Noida on this day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.



(Deponent)

परिमल पीयूष/PARIMAL PIYUSH
 अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)



ATTESTED

 YASHENDRA SINGH
 NOTARY NOIDA
 G B NAGAR (U.P.) INDIA

15

21 NOV 2024

15

APPENDIX-I

TARIFF FILING FORMS (THERMAL)

FOR REVISION OF TARIFF AFTER TRUING UP EXERCISE

FOR

Feroze Gandhi Unchahar Thermal Power Station Stage-II

(From 01.04.2019 to 31.03.2024)

PART-I

ANNEXURE-I

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations		
Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A	Statement showing O&M Expenses	✓
FORM-3B	Statement showing Ash Transportation Charges Break up	✓
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges	✓
FORM- 15A	Details of Secondary Fuel for Computation of Energy Charges	✓
FORM- 15B	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM- 18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	✓
## Provided yearwise for the period 2019-24		PART-I
List of Supporting Forms / documents for tariff filing for Thermal Stations		
Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM -H	Statement of Additional Capitalisation during end of the useful life	NA
FORM -I	Details of Assets De-capitalised during the period	✓
FORM -J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM -K	Statement showing details of items/assets/works claimed under Exclusions	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

<u>List of supporting documents for tariff filing for Thermal Stations</u>		
S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	NA
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
d. Justification for cost and time Overrun		
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	✓
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	✓
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA

Summary of Tariff								PART-I FORM- 1
Name of the Petitioner:			NTPC Limited					
Name of the Generating Station:			Feroze Gandhi Unchahar Thermal Power Station Stage-II					
Place (Region/District/State):			Northern Region/ Raebareli/ Uttar Pradesh					
								Amount in Rs. Lakhs
S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	3,425.66	3,423.15	3,487.43	3,479.30	3,455.85	3,511.87
1.2	Interest on Loan	Rs Lakh	-	-	-	-	-	0.00
1.3	Return on Equity	Rs Lakh	7,728.85	7,340.11	7,332.93	7,325.22	7,309.26	7,296.83
1.4	Interest on Working Capital	Rs Lakh	5,100.79	3,683.95	3,889.41	3,206.88	3,560.33	5,257.71
1.5	O&M Expenses	Rs Lakh	17,339.32	16,001.69	16,417.85	16,593.40	17,365.40	17,905.31
	Total	Rs Lakh	33,804.62	30,448.91	31,127.62	30,604.79	31,690.85	33,971.73
1.5a	Additional O&M-Ash Trans Charges	Rs Lakh		2,055.01	3,801.80	2,911.12	1,977.04	1,991.88
	Total AFC incl Ash Trans Charges	Rs Lakh	33,804.62	32,503.92	34,929.42	33,515.91	33,667.89	35,963.61
2.1	Landed Fuel Cost of coal	Rs/Ton	4286.55	4296.43	4694.99	3685.57	4443.39	4605.86
	(%) of Fuel Quantity	(%)	100.00	100.00	97.18	99.46	97.59	82.18
2.2	Landed Fuel Cost of Imported Coal as per FSA		N/A					
	(%) of Fuel Quantity		N/A					
2.3	Landed Fuel Cost of Bio Mass	Rs/Ton	NA	NA	NA	7752.35	8770.65	NA
	(%) of Fuel Quantity	(%)	NA	NA	NA	0.01	0.03	NA
2.4	Landed Fuel Cost imported Coal other than FSA	Rs/Ton	NA	NA	8616.94	8251.56	12799.93	19299.69
	(%) of Fuel Quantity	(%)	NA	NA	2.82	0.53	2.38	17.82
2.5	Secondary fuel oil cost	Rs/Unit	NA	0.029	0.030	0.021	0.037	0.049
	Energy Charge Rate ex-bus (Paise/kWh)	Rs/Unit	NA	3.033	3.549	3.003	3.412	4.702
								(Petitioner)

**PART-I
FORM- 1(I)**

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	1,30,366.47	1,30,170.63	1,30,111.56	1,29,896.80	1,29,545.20
2	Add: Addition during the year	388.46	-	-	36.17	4.53
3	Less: De-capitalisation during the year	-584.30	-109.60	-214.76	-387.77	-99.22
4	Less: Reversal during the year	-	-	-	-	-
5	Add: Discharges during the year	-	50.53	-	-	5.20
6	Closing Capital Cost	1,30,170.63	1,30,111.56	1,29,896.80	1,29,545.20	1,29,455.70
7	Average Capital Cost	1,30,268.55	1,30,141.10	1,30,004.18	1,29,721.00	1,29,500.45

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	1,30,366.47	1,30,170.63	1,30,111.56	1,29,896.80	1,29,545.20
2	Add: Addition during the year	388.46	-	-	36.17	4.53
3	Less: De-capitalisation during the year	-584.30	-109.60	-214.76	-387.77	-99.22
4	Less: Reversal during the year	-	-	-	-	-
5	Add: Discharges during the year	-	50.53	-	-	5.20
6	Closing Capital Cost	1,30,170.63	1,30,111.56	1,29,896.80	1,29,545.20	1,29,455.70
7	Average Capital Cost	1,30,268.55	1,30,141.10	1,30,004.18	1,29,721.00	1,29,500.45

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year	0.00	0.00	0.00	0.00	0.00
3	Less: De-capitalisation during the year	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00
7	Average Capital Cost	0.00	0.00	0.00	0.00	0.00

(Petitioner)

Statement showing Return on Equity at Normal Rate

**PART-I
FORM- 1(IIA)**

Name of the Petitioner		NTPC Limited				
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II				
Amount in Rs. Lakhs						
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity					
1	Gross Opening Equity (Normal)	39,109.94	39,051.19	39,033.47	38,969.04	38863.56169
2	Less: Adjustment in Opening Equity	-	-	-	-	
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	39,109.94	39,051.19	39,033.47	38,969.04	38,863.56
5	Add: Increase in equity due to addition during the year	116.54	0.00	0.00	10.85	1.36
7	Less: Decrease due to De-capitalisation during the year	-175.29	-32.88	-64.43	-116.33	-29.77
8	Less: Decrease due to reversal during the year	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year	0.00	15.16	0.00	0.00	1.56
10	Net closing Equity (Normal)	39,051.19	39,033.47	38,969.04	38,863.56	38,836.71
11	Average Equity (Normal)	39,080.57	39,042.33	39,001.26	38,916.30	38,850.14
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	7,340.11	7,332.93	7,325.22	7,309.26	7,296.83

(Petitioner)

Statement showing Return on Equity at Weighted Average Rate of Interest

**PART-I
FORM- 1(IIB)**

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity at Weighted Average Rate of Interest					
1	Gross Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to addition during the year	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	0.00	0.00	0.00	0.00	0.00
11	Average Equity (Normal)	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE (%)	8.701	8.701	8.701	8.701	8.701
13	Total ROE	0.000	0.000	0.000	0.000	0.000

(Petitioner)

Plant Characteristics		
Name of the Petitioner	NTPC Ltd	
Name of the Generating Station	FGUTPS-II	
Unit(s)/Block(s)/Parameters	Unit-1	Unit-2
Installed Capacity (MW)	210	210
Schedule COD as per Investment Approval		
Actual COD	01.01.2001	01.03.2000
Pit Head or Non Pit Head	Non Pit Head	
Name of the Boiler Manufacture	BHEL	
Name of Turbine Generator Manufacture		
Main Steams Pressure at Turbine inlet (kg/Cm ²) abs.	NA	
Main Steam Temperature at Turbine inlet (°C)		
Reheat Steam Pressure at Turbine inlet (kg/Cm ²)		
Reheat Steam Temperature at Turbine inlet (°C)		
Main Steam flow at Turbine inlet under MCR condition (tons /hr)		
Main Steam flow at Turbine inlet under VWO condition (tons /hr)		
Unit Gross electrical output under MCR /Rated condition (MW)		
Unit Gross electrical output under VWO condition (MW)		
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)		
Conditions on which design turbine cycle heat rate guaranteed		
% MCR		
% Makeup Water Consumption		
Design Capacity of Make up Water System		
Design Capacity of Inlet Cooling System		
Design Cooling Water Temperature (°C)		
Back Pressure		
Steam flow at super heater outlet under BMCR condition(tons/hr)		
Steam Pressure at super heater outlet under		
BMCR condition) (kg/Cm ²)		
Steam Temperature at super heater outlet under		
BMCR condition (°C)		
Steam Temperature at Reheater outlet at BMCR condition(°C)		
Design / Guaranteed Boiler Efficiency (%)		
Design Fuel with and without Blending of domestic/imported coal		
Type of Cooling Tower	IDCT	
Type of cooling system	Closed Cycle	
Type of Boiler Feed Pump	MDBFP	
Fuel Details		
-Primary Fuel	COAL	
-Secondary Fuel	LDO/HFO	
-Alternate Fuels	NA	
Special Features/Site Specific Features		
Special Technological Features	NA	

Plant Characteristics

Name of the Petitioner	NTPC Ltd	
Name of the Generating Station	FGUTPS-II	
Unit(s)/Block(s)/Parameters	Unit-1	Unit-2
Environmental Regulation related features	ESP, FGD(under implementation)	
Any other special features	Ball & Tube Mills	
	Petitioner	

Normative parameters considered for tariff computations

Name of the Petitioner:		NTPC Limited					
Name of the Generating Station:		Feroze Gandhi Unchahar Thermal Power Station Stage-II					
(Year Ending March)							
Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization	%	8.01%	7.18%	7.18%	7.18%	7.18%	7.18%
Effective Tax Rate	%	21.549	17.472	17.472	17.472	17.472	17.472
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption	%	9.00	9.80	9.80	9.80	9.80	9.80
Gross Station Heat Rate	kCal/kWh	2450.00	2430.00	2430.00	2430.00	2430.00	2430.00
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC	in Days	60	50	50	50	50	50
Cost of Main Secondary Fuel Oil for WC	in Months	2	2	2	2	2	2
Fuel Cost for WC	in Months						
Liquid Fuel Stock for WC	in Months						
O&M Expenses	Rs lakh/MW	30.51	32.96	34.12	35.31	36.56	37.84
Maintenance Spares for WC	% of O&M	20.00	20.00	20.00	20.00	20.00	20.00
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel	MT	650000#					
SBI 1 Year MCLR plus 350 basis point	%	13.50	12.05	11.25	10.50	10.50	12.00
Blending ratio of domestic coal/imported coal	%	100	100	97.18	99.46	97.59	82.18
#Combined Storage Capacity of Unchahar Stage-I, II, III & IV							
Petitioner							

Calculation of O&M Expenses

Name of the Company :	NTPC Limited
Name of the Power Station :	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs. Lakhs

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	O&M expenses under Reg.35(1)					
1a	Normative	13,843.20	14,330.40	14,830.20	15,355.20	15,892.80
2	O&M expenses under Reg.35(6)					
2a	Water Charges	145.43	263.27	85.37	232.38	202.49
2b	Security expenses	909.02	953.28	828.80	895.51	1,019.45
2c	Capital Spares	1,104.04	870.89	849.03	882.31	790.57
	Total O&M Expenditure	16,001.69	16,417.85	16,593.40	17,365.40	17,905.31
3	Additional O&M Expenditures					
3a	Ash Transportation Expenditure	2,055.01	3,801.80	2,911.12	1,977.04	1,991.88
	Total O&M Expenses	18,056.70	20,219.65	19,504.52	19,342.44	19,897.19

Hon'ble Commission vide its order dated 28.10.2022 in Petition No 205/MP/2021 had allowed the ash transportation expenses of Rs 74.86 Cr, Rs 144.89 Cr & Rs 103.63 Cr for the period from 2019-20, 2020-21 & 2021-22 after accounting for the revenue earned through sale of ash from the Unchahar station, as per the audited data submitted by the Petitioner. Also, Hon'ble Commission had allowed the provisional billing at 90% of the ash transportation expenses incurred by the Petitioner for the tariff period (i.e. 2022-24). Accordingly, the Petitioner had provisionally billed an amount of Rs 17.79 Cr & Rs 17.92 Cr after accounting for the revenue earned through sale of ash from the instant station during FY 2022-23 & FY 2023-24

Petitioner

Statement of Ash Transportation Expenses

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs. in Lakh							
S.No.	Particulars	UOM	2019-20	2020-21	2021-22	2022-23	2023-24
1	Total Ash Transportation Charges Incurred, Unchahar Station	Rs Lakh	8,926.42	15,817.35	11,831.86	8,195.06	8,011.01
2	Income from sales of Ash, Unchahar Station	Rs Lakh	1,439.99	1,328.24	1,468.37	1,717.93	2,066.28
3	Net Ash Transportation Charges, Unchahar Station	Rs Lakh	7,486.43	14,489.11	10,363.49	6,477.13	5,944.74
4	Prorated Ash Trans. Charges Unchahar Stage-I ##	Rs Lakh	2,009.06	3,574.45	2,363.49	1,462.73	1,353.01
5	Ash Trans. Charges Unchahar Stage-II ##	Rs Lakh	2,055.01	3,801.80	2,911.12	1,977.04	1,991.88
6	Prorated Ash Trans. Charges Unchahar Stage-III ##	Rs Lakh	1,063.21	2,134.28	1,533.48	1,048.32	885.53
7	Prorated Ash Trans. Charges Unchahar Stage-IV ##	Rs Lakh	2,359.15	4,978.58	3,555.40	1,913.32	1,662.78
8	Annualised Net Ash Transportation Charges	Rs Lakh	2,055.01	3,801.80	2,911.12	1,977.04	1,991.88

##Ash Transportation Charges claimed as per Comments in Form-3A

Petitioner

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	NTPC Limited	
Name of the Power Station :	Feroze Gandhi Unchahar Thermal Power Station Stage-II	
Last date of order of Commission for the project	Date (DD-MM-YYYY)	12.12.2021
Reference of petition no. in which the above order was passed	Petition no.	438/GT/2020
Following details as admitted as on the last date of the period for which tariff is approved (i.e. 31.03.2024), in the above order by the Commission:		
Capital cost as on 31.03.2024	(Rs. in lakh)	130608.8
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		-
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		24.59
Gross Normative Debt as on 31.03.2024		91426.16
Cumulative Repayment as on 31.03.2024		91426.16
Net Normative Debt as on 31.03.2024		-
Normative Equity as on 31.03.2024		39182.64
Cumulative Depreciation as on 31.03.2024		112531.26
Freehold land		436.51
(Petitioner)		

Abstract of Claimed Capital Cost for the existing Projects

Name of the Company :	NTPC Limited		
Name of the Power Station :	Feroze Gandhi Unchahar Thermal Power Station Stage-II		
Reference of Final True-up Tariff Petition	Affidavit dated		
Capital Cost as on 31.03.2024 as per Hon'ble Commission's Order dated 12.12.2021 in Pet. No. 438/GT/2020	Rs. Lakhs		1,30,608.80
Adjustment as per Para 7 of this petition			-1153.10
Following details as considered by the Petitioner as on the last date of the period (i.e. 31.03.2024) for which final true-up tariff is claimed:			
Capital cost as on 31.03.2024	(Rs. in lakh)		1,29,455.70
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)			-
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)			43.85
Gross Normative Debt as on 31.03.2024			90,618.99
Cumulative Repayment as on 31.03.2024			90,618.99
Net Normative Debt as on 31.03.2024			-
Normative Equity as on 31.03.2024			38,836.71
Cumulative Depreciation as on 31.03.2024			1,11,442.91
Freehold land			436.51
			(Petitioner)

Statement Giving Details of Project Financed through a Combination of loan

TRANCHE NO

BP NO 5050000261

T00001

D00012

Unsecured Loan From SBI-VII

Source of Loan :	SBI-VII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	2,50,00,00,000	
Date of Drawl	22.07.2013	
Interest Type :	Floating	
Rate of Interest as on 01.04.2019	8.25%	
Upfront fees	0.08% excluding service tax	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	08.07.2011	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-II	67,00,00,000
	FARAKKA-III	35,00,00,000
	SIMHADRI-II	20,00,00,000
	RAMAGUNDAM SOLAR	10,00,00,000
	FGUTPS-I	8,40,09,477
	FGUTPS-II	5,59,90,523
	VSTPS R&M	28,00,00,000
	RAMAGUNDAM-R&M	18,00,00,000
	KORBA-R&M	17,00,00,000
	KAWAS-R&M	17,00,00,000
	BADARPUR-R&M	14,00,00,000
	TSTPP-R&M	10,00,00,000
Total Allocated Amount		2,50,00,00,000.00

Name of the Company		NTPC Limited					
Name of the Power Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II					
Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest	Remarks
State Bank of India - VII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55	7.9342%	
	8.1500%	14-May-19	14-08-2019	92.00	7.50		
	7.9500%	14-Aug-19	14-11-2019	92.00	7.31		
	7.7000%	14-Nov-19	14-02-2020	92.00	7.08		
	7.6500%	14-Feb-20	31-Mar-20	47.00	3.60		
				366.00	29.04	7.9342%	
State Bank of India - VII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%	
	7.000%	14-May-20	13-Aug-20	92.00	6.44		
	6.650%	14-Aug-20	31-Mar-21	230.00	15.30		
				365.00	25.02		
State Bank of India-VII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%	
State Bank of India - VII	6.65%	01-04-2022	13-05-2022	43.00	2.86		
State Bank of India - VII	6.75%	14-05-2022	13-08-2022	92.00	6.21		
State Bank of India - VII	7.15%	14-08-2022	13-11-2022	92.00	6.58		
State Bank of India - VII	7.60%	14-11-2022	13-02-2023	92.00	6.99		
State Bank of India - VII	8.00%	14-02-2023	31-03-2023	46.00	3.68		
				365.00	26.32	7.2108%	
State Bank of India - VII	8.00%	01-Apr-23	13-May-23	43.00	3.44		
State Bank of India - VII	8.10%	14-May-23	29-Jun-23	47.00	3.81		Loan Closed
				90.00	7.25	8.05%	

	Part-I Form-8
Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
Particulars	
Source of Loan - Bonds Series	55
Currency	INR
Amount of Loan sanctioned (In Lakh)	30,000.00
Amount of Gross Loan drawn upto COD (In Lakh)	30,000.00
Interest Type	Fixed
Fixed Interest Rate, if applicable	7.15%
Base Rate, if Floating Interest	N/A
Margin, if Floating Interest	N/A
Are there any Caps/Floor	No
If above is yes,specify caps/floor	N/A
Moratorium Period (In Years)	10
Moratorium effective from*	21-08-2015
Repayment Period	Bullet Repayment
Repayment effective from	21-08-2025
Repayment Frequency	Bullet Repayment
Repayment Instalment (In Lakh)	30,000.00
Base Exchange Rate	N/A
Door to Door Maturity (In Years)	10
Name of the Projects	55
UNCHA HAR II	1300.00

Summary of Additional Capitalization Reconciliation with Audited Balance Sheet (2019-20)

Name of the Petitioner		NTPC Ltd						
Name of the Station		Feroze Gandhi Unchahar Thermal Power Station, Stage-II						
		Amount in Rs						
Sl No	Particular	TOTAL GROSS BLOCK	Unchahar-I	Unchahar-II	Unchahar-III	Unchahar-IV	Unch-II ECS-ESP	Solar & 5 Km
1	Opening Gross Block as per Audited Balance Sheet 01.04.2018 (Ind-AS)	43,95,38,67,852	2,87,09,67,017	5,33,95,77,756	6,46,14,15,447	28,55,56,83,307	8,91,49,519	63,70,74,806
2	Closing Gross Block as per Audited Balance Sheet 31.03.2019 (Ind-AS)	45,71,77,56,800	3,18,27,50,694	5,44,89,28,029	6,47,93,94,059	29,54,74,99,494	42,15,10,077	63,76,74,447
3	Addition During the Year (2-1) (Ind-AS)	1,76,38,88,948	31,17,83,676	10,93,50,273	1,79,78,612	99,18,16,187	33,23,60,558	5,99,641
4	Ind-AS Adjustment	-1,19,95,359	6,35,35,047	-5,64,05,551	-1,88,63,865	-1,17,163	-	-1,43,827
5	Addition During the Year (3+4) (IGAAP)	1,75,18,93,594	37,53,18,724	5,29,44,722	-8,85,249	99,16,99,025	33,23,60,558	4,55,814

Name of the Petitioner			NTPC Ltd						
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-II						
COD			01.01.2001						
For Financial Year			2019-20						
Amount in Rs									
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2019-20)						Justification
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 4B	Cash basis	IDC included in col. 4B	
1	2	3	4	4A	5= (4 + 4A)	6	7= (5-6)	8	9
A <u>Allowed / Claimed Items</u>									
A1	Installation of Coal Analyser	Real Time Instruments Pvt Ltd	4,58,15,078	-	4,58,15,077.85	69,68,741.07	3,88,46,336.78	-	Justification given in Form 9A
A2	Decap of ESP Upgradation Work	NTPC GE Power Services Private Ltd	-1,39,08,030	-2,90,86,914	-4,29,94,944	-	-4,29,94,944	-	
A3	Decap of Spares: Not Part of Capital Cost	Various Parties	-32,81,238	-1,21,53,896	-1,54,35,134	-	-1,54,35,134	-	
Total Claim (A): A1+A2+A3			2,86,25,809	-4,12,40,809	-1,26,15,000	69,68,741	-1,95,83,741	-	
B <u>Exclusions</u>									
B1 <u>Disallowed Items</u>									
1	6.6. KV SINGLE CIRCUIT HT LINE OF UMRAN ASH DYKE	MANISH AUTO & ELECTRICALS	5,34,540	0	5,34,540	-	5,34,540	-	Justification given in Form-K
Sub Total of B1			5,34,540	-	5,34,540	-	5,34,540	-	
B2 <u>Not Claimed Items - Overhauling</u>			1,51,64,741	-1,51,64,741	-	-	-	-	
B3 <u>Capital Spares</u>			6,50,25,182	-	6,50,25,182	1,86,995	6,48,38,187	-	
Total Exclusions Claimed, B =B1+B2+ B3			8,07,24,464	-1,51,64,741	6,55,59,722	1,86,995	6,53,72,727	0	
Grand Total A+B			10,93,50,273	-5,64,05,551	5,29,44,722	71,55,736	4,57,88,986	0	
									(Petitioner)

Summary of Additional Capitalization Reconciliation with Audited Balance Sheet (2020-21)

Name of the Petitioner		NTPC Ltd						
Name of the Station		Feroze Gandhi Unchahar Thermal Power Station, Stage-II						
Amount in Rs								
Sl	Particular	TOTAL GROSS BLOCK	Unchahar-I	Unchahar-II	Unchahar-III	Unchahar-IV	Unch-II ECS-ESP	Solar & 5 Km
1	Opening Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS)	45,71,77,56,800	3,18,27,50,694	5,44,89,28,029	6,47,93,94,059	29,54,74,99,494	42,15,10,077	63,76,74,447
2	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	46,71,47,58,167	3,52,84,80,589	5,59,71,57,395	6,58,15,72,156	29,85,05,13,620	51,89,93,775	63,80,40,634
3	Addition During the Year (2-1) (Ind-AS)	99,70,01,367	34,57,29,895	14,82,29,365	10,21,78,096	30,30,14,125	9,74,83,698	3,66,187
4	Ind-AS Adjustment	-19,00,90,119	31,43,519	-10,46,04,586	-8,85,55,665	-73,388	-	-
5	Addition During the Year (3+4) (IGAAP)	80,69,11,248	34,88,73,414	4,36,24,780	1,36,22,436	30,29,40,738	9,74,83,698	3,66,187

Name of the Petitioner			NTPC Ltd						
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-II						
COD			01.01.2001						
For Financial Year			2020-21						
Amount in Rs									
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2020-21)						Justification
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 4B	Cash basis	IDC included in col. 4B	
1	2	3	4	4A	5= (4 + 4A)	6	7= (5-6)	8	9
A	Allowed / Claimed Items								
A1	Decap of Cap Spares :Part of Capital Cost		-20,85,205.04	-88,74,651.62	-1,09,59,856.66	-	-1,09,59,856.66	-	
Sub Total-A1			-20,85,205.04	-88,74,651.62	-1,09,59,856.66	-	-1,09,59,856.66	-	
B	Exclusions								
B1	Capital Spares Capitalisation		5,45,84,636	-	5,45,84,636	13,83,929	5,32,00,708	-	
B2	Not Claimed Items - Overhauling		9,57,29,934	-9,57,29,935	0		0		
Total Exclusions Claimed (=B1+B2)			15,03,14,571	-9,57,29,935	5,45,84,636	13,83,929	5,32,00,708	0	
Grand Total A+B			14,82,29,366	-10,46,04,587	4,36,24,780	13,83,929	4,22,40,851	0	

(Petitioner)

Summary of Additional Capitalization Reconciliation with Audited Balance Sheet (2021-22)

Name of the Petitioner		NTPC Ltd						
Name of the Station		Feroze Gandhi Unchahar Thermal Power Station, Stage-II						
								Amount in Rs
Sl	Particular	TOTAL GROSS BLOCK	Unchahar-I	Unchahar-II	Unchahar-III	Unchahar-IV		Solar & 5 Km
1	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS)	46,71,47,58,168	3,52,84,80,589	5,59,71,57,395	6,58,15,72,156	29,85,05,13,620	51,89,93,775	63,80,40,634
2	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	47,64,44,56,380	3,83,02,28,772	5,52,43,26,345	6,59,32,70,356	30,54,04,53,142	51,81,37,130	63,80,40,634
3	Addition During the Year (2-1) (Ind-AS)	92,96,98,211	30,17,48,183	-7,28,31,049	1,16,98,200	68,99,39,522	-8,56,644	-
4	Ind-AS Adjustment	4,60,98,366	-6,87,07,606	11,75,20,468	10,31,49,521	-10,58,64,017	-	-
5	Addition During the Year (3+4) (IGAAP)	97,57,96,578	23,30,40,577	4,46,89,419	11,48,47,721	58,40,75,506	-8,56,644	-

Name of the Petitioner		NTPC Ltd							
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station, Stage-II							
COD		01.01.2001							
For Financial Year		2021-22							
									Amount in Rs
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2021-22)						Justification
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 4B	Cash basis	IDC included in col. 4B	
1	2	3	4	4A	5= (4 + 4A)	6	7= (5-6)	8	9
A	Allowed / Claimed Items								
A1	Decap of Spares:Part of Capital Cost	Various Parties	-42,52,910.78	-1,72,23,141.21	-2,14,76,051.99	-	-2,14,76,051.99	-	Pls Refer Form-9
	Sub Total A1		-42,52,910.78	-1,72,23,141.21	-2,14,76,051.99	-	- 2,14,76,051.99	-	
B	Exclusions								
B1	Capital Spares Capitalisation		6,61,65,471	-	6,61,65,471	19,97,105	6,41,68,366	-	Pls Refer Form-K
B2	Not Claimed Items				-		-		
1	Overhauling: Capitalisation		4,32,479.15	-4,32,479.15	-	-	-	-	
	Corresponding Decapitalisation		-13,51,76,088.81	13,51,76,088.81	-	-	-	-	
	Total Exclusions Claimed (=B1+B2)		-6,85,78,139	13,47,43,610	6,61,65,471	19,97,105	6,41,68,366	0	
	Grand Total: A+B		-7,28,31,049	11,75,20,468	4,46,89,419	19,97,105	4,26,92,314	-	
									(Petitioner)

Summary of Additional Capitalization Reconciliation with Audited Balance Sheet (2022-23)

Name of the Petitioner		NTPC Ltd						
Name of the Station		Feroze Gandhi Unchahar Thermal Power Station, Stage-II						
Amount in Rs								
Sl	Particular	TOTAL GROSS BLOCK	Unchahar-I	Unchahar-II	Unchahar-III	Unchahar-IV		Solar & 5 Km
1	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	47,64,44,56,380	3,83,02,28,772	5,52,43,26,345	6,59,32,70,356	30,54,04,53,142	51,81,37,130	63,80,40,634
2	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	52,18,58,87,364	4,15,07,13,891	5,60,52,17,852	6,62,19,24,257	34,65,06,75,745	51,93,14,985	63,80,40,634
3	Addition During the Year (2-1) (Ind-AS)	4,54,14,30,985	32,04,85,118	8,08,91,506	2,86,53,901	4,11,02,22,603	11,77,855	-
4	Ind-AS Adjustment	-11,18,76,314.15	-14,49,69,879.20	-10,87,16,062.44	-8,17,373.96	14,26,27,001.45	-	-
5	Addition During the Year (3+4) (IGAAP)	4,42,95,54,670	17,55,15,239	-2,78,24,556	2,78,36,527	4,25,28,49,605	11,77,855	-

Name of the Petitioner			NTPC Ltd						
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-II						
COD			01.01.2001						
For Financial Year			2022-23						
Amount in Rs									
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2022-23)						Justification
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 4B	Cash basis	IDC included in col. 4B	
1	2	3	4	4A	5= (4 + 4A)	6	7= (5-6)	8	9
A	Allowed / Claimed Items								
A1	Laying of AWRS Line from Ash Dyke	M/s ROSHNI ENTERPRISES & M/s SHIV KARAN YADAV	51,83,631.73	-12,32,141.64	39,51,490.09	5,30,055.19	34,21,434.90	-	Pls Refer Form-9
	Corresponding Decap		-2,19,275.00	-	-2,19,275.00	-	-2,19,275.00	-	
Sub Total-A1			49,64,356.73	-12,32,141.64	37,32,215.09	5,30,055.19	32,02,159.90	-	
A2	Installation of AGC System	M/s ABB Ltd	1,95,086.50	-	1,95,086.50	-	1,95,086.50	-	
A3	Decap of Spares:Part of Capital Cost	Various Parties	-60,00,626.17	-3,25,57,006.53	-3,85,57,632.71	-	-3,85,57,632.71	-	
Sub Total, A=A1+A21			-8,41,182.94	-3,37,89,148.17	-3,46,30,331.12	5,30,055.19	-3,51,60,386.31	-	
B	Exclusions								
B1	Capital Spares Capitalisation	Various Parties	70,85,820.00	-	70,85,820.00	1,66,400.00	69,19,420.00	-	
B2	Decap of Spares:Not Part of Capital Cost	Various Parties	-59,469.03	-1,54,507.97	-2,13,977.00	-	-2,13,977.00	-	
B3	Decap of MBOA : Not Part of Capital Cost	Various Parties	-6,606.80	-59,461.20	-66,068.00	-	-66,068.00	-	
B4	Not Claimed Items - Overhauling								
1	Overhauling-Cap		27,23,20,024	-27,23,20,024	-	-	-	-	
	Overhauling-DeCap		-19,76,07,079	19,76,07,079	-	-	-	-	
Sub Total-B4			7,47,12,945	-7,47,12,945	-	-	-	-	
Total Exclusions Claimed (=B1+B2+ B3+B4)			8,17,32,689	-7,49,26,914	68,05,775	1,66,400	66,39,375	0	
Grand Total A+B			8,08,91,506.32	-10,87,16,062.43	-2,78,24,556.12	6,96,455.19	-2,85,21,011.31	0	
(Petitioner)									

Summary of Additional Capitalization Reconciliation with Audited Balance Sheet (2023-24)

Name of the Petitioner		NTPC Ltd						
Name of the Station		Feroze Gandhi Unchahar Thermal Power Station, Stage-II						
								Amount in Rs
Sl	Particular	TOTAL GROSS BLOCK	Unchahar-I	Unchahar-II	Unchahar-III	Unchahar-IV		Solar
1	Opening Gross Block as per Audited Balance Sheet 01.04.2023 (Ind-AS)	52,18,58,87,364	4,15,07,13,891	5,60,52,17,852	6,62,19,24,257	34,65,06,75,745	51,93,14,985	63,80,40,634
2	Closing Gross Block as per Audited Balance Sheet 31.03.2024 (Ind-AS)	55,77,67,21,189	4,70,35,00,760	5,65,02,58,746	6,66,11,96,098	37,60,56,31,445	52,19,88,386	63,41,45,753
3	Addition During the Year (2-1) (Ind-AS)	3,59,08,33,825	55,27,86,869	4,50,40,895	3,92,71,841	2,95,49,55,700	26,73,401	-38,94,881
4	Ind-AS Adjustment	-23,66,43,649	-13,03,52,506	-97,26,503	-79,28,829	-7,13,69,363	-	-1,72,66,448
5	Addition During the Year (3+4) (IGAAP)	3,35,41,90,176	42,24,34,363	3,53,14,391	3,13,43,011	2,88,35,86,337	26,73,401	-2,11,61,328

Name of the Petitioner		NTPC Ltd							
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station, Stage-II							
COD		01.01.2001							
For Financial Year		2022-23							
									Amount in Rs
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2022-23)						Justification
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 4B	Cash basis	IDC included in col. 4B	
1	2	3	4	4A	5= (4 + 4A)	6	7= (5-6)	8	9
A Allowed / Claimed Items									
A1	Laying of AWRS Line from Ash Dyke	M/s ROSHNI ENTERPRISES & M/s SHIV KARAN YADAV	4,52,880.73	-	4,52,880.73	-	4,52,880.73	-	Pls Refer Form-9
	Corresponding Decap		-25,316.25	-1,46,491.75	-1,71,808.00	-	-1,71,808.00	-	
Sub Total, A=A1			4,27,564.48	-1,46,491.75	2,81,072.73	-	2,81,072.73	-	
A2	Decap of Spares:Part of Capital Cost		-13,05,261.29	-84,45,227.06	-97,50,488.35	-	-97,50,488.35	-	
Sub Total, A=A1+A2			-8,77,696.81	-85,91,718.81	-94,69,415.62	-	-94,69,415.62	-	
B Exclusions									
B1	Capital Spares Capitalisation	Various Parties	4,62,19,183.00	-	4,62,19,183.00	46,03,558.00	4,16,15,625	-	
B2	Decap of Spares:Not Part of Capital Cost	Various Parties	-14,14,230.10	-	-14,14,230.10	-	-14,14,230.10	-	
B3	Decap of MBOA : Not Part of Capital Cost	Various Parties	-2,114.60	-19,031.40	-21,146.00	-	-21,146.00	-	
B4	Unit- Overhauling		11,15,753	-11,15,753	-	-	-	-	
Total Exclusions Claimed (=B1+B2+ B3+B4)			4,59,18,591	-11,34,784	4,47,83,807	46,03,558	4,01,80,249	0	
Grand Total A+B			4,50,40,894.58	-97,26,503.30	3,53,14,391.28	46,03,558.00	3,07,10,833.28	-	
(Petitioner)									

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Uncharhar Thermal Power Station Stage-II
COD	01-01-2001
For Financial Year	2019-24 (Summary)

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)					Regulation s under which claimed	Justification	Admitted Cost by the Commission, if any
		2019-20	2020-21	2021-22	2022-23	2023-24			
1	2	3	4	5	6	7	8	9	10
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate									
A1	Installation of Online Coal Analyser	388.46					26 (1) (b)	Refer Form 9 of 2019-20	61.33
A2	Installation of AGC System	-	-	-	1.95	-	26 (1) (b)	Refer Form 9 of 2022-23	Nil
A3	Laying of AWRS Line from Ash Dyke	-	-	-	34.21	4.53	26 (1) (b)	Refer Form 9 of 2022-23	1,450.00
	Corresponding Decap	-	-	-	-2.19	-1.72	26 (2)		NA
A4	Decap of ESP Upgradation work	- 429.95	-	-	-	-	26 (2)	Refer Form 9 of 2019-20	NA
A5	Decap of Spares :Part of Capital Cost	-154.35	-109.60	-214.76	-385.58	-97.50	26 (2)	Refer Form 9 of 2022-23	NA
A6	Discharge of liability corresponding to allowed/ claimed works	-	50.53	-	-	5.20	25 1(f)	Refer Form 9 of 2020-21	NA
Sub Total-A:(A1:A6)		- 195.84	- 59.07	- 214.76	- 351.60	- 89.49			
B. Works beyond Original scope exluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest									
B1	Discharge of liability corresponding to allowed/ claimed works	-	-	-	-	-	25 1(f)	Refer Form 9A of 2019-20, 2020-21, 2021-22, 2022-23	NA
Total Add Cap incl laib Disch(B)		-	-	-	-	-			
Total Add. Cap. Claimed (A+B)		-195.837	-59.073	-214.761	-351.604	-89.494			

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD	01-01-2001
For Financial Year	2019-20

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	Party Name	Accrual basis as per Note-2 of BS	IND AS Adj	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
					Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate											
A1 Allowed Works											
1	Installation of Online Coal Analyser	Real Time Instruments Pvt Ltd	458.15	-	458.15	69.69	388.46	-	26 (1) (b)	Installation of coal analyser at the instant station was carried out to provide the real time data of coal parameters including GCV of the coal to ensure blending and bunkering of the coal so as to have optimum coal feeding from the available coal. Hon'ble Commission vide its order dated 12.12.2021 in Petition no-438/GT/2020 allowed the work of Installation of Coal analyser at the instant station at a cost of Rs 61.33 Lakh. It is submitted that the variation in actual cost and allowed cost is due to higher value of award of contract due to limited foreign vendors available for supply the material and further cost escalation due to appreciation in exchange rate of dollar. The cost of supply of material was 6,90,024 USD without Tax while Indian Component was of Rs 125.83 Lakh without Tax for installation of coal analyser at Unchahar station, including Unchahar Stage-II. Hon'ble Commission vide its order dated 12.12.21 has directed to provide detail of working of coal analyser and its comparative advantage wrt conventional coal testing. The same has been provided hereby and attached at Annexure-R/1 .	61.33
Sub Total (A) =A1			458.15	-	458.15	69.69	388.46	-			
A2	Decap of ESP Upgradation Work	NTPC GE Power Services Private Ltd	-139.08	-290.87	-429.95	-	-429.95	-	26 (2)	In compliance of MOEFF&C notification dated 07.12.2015, ESP upgradation work was taken up at the instant station to meet the revised SPM norms at ESP outlet. Hon'ble Commission vide its order dated 23.12.2021 in Petition No-438/GT/2020 for approval of Tariff of Unchahar-II for 2019-24 period, granted liberty to claim the Add Cap of ESP R&M under Regulation 29(4) of the 2019 Regulations as per its direction dated 17.11.2021 in Petition No. 496/MP/2020 filed for approval of ECS Petition of instant Petition. Therefore, as per Hon'ble Commission's direction, the expenditure on Add Cap of ESP R&M is claimed under ECS Petition No-xxx/GT/2024 seperately. However, the original asset of ESP was part of the capital cost of the instant station Therefore, on upgradation of ESP work, its decapitalisation is adjusted from the capital cost of the its station. Hon'ble Commission may be pleased to allow the same.	NA
A3	Decap of Cap Spares: Part of Cap Cost		-32.81	-121.54	-154.35	-	-154.35	-	26 (2)	The spares had become unserviceable and accordingly de-capitalised. Hon'ble Commission may be pleased to allow the same.	NA
Sub Total-A=A1+A2+A3			286.26	-412.41	-126.15	69.69	-195.84	-			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate								25 1(f)	Pls Refer Form-S	NA
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest											
B1	NA	NA	-	-	-	-	-	-			
Sub Total (B) =B1			-	-	-	-	-	-			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD	01-01-2001
For Financial Year	2019-20

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	Party Name	Accrual basis as per Note-2 of BS	IND AS Adj	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
					Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11
B	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ WAROI						-		25 1(f)	Pls Refer Form-S	NA
Total Add cap claimed=A+B			286.26	-412.41	-126.15	69.69	-195.84	-			
Total Add cap claimed on cash basis incl. liability discharge (A+B)							388.46				

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD	01-01-2001
For Financial Year	2020-21

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2020-21)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate											
A1	Decap of Cap Spares: Part of Cap Cost		-20.85	-88.75	-109.60	-	-109.60	-	26 (2)	The spares had become unserviceable and accordingly de-capitalised. Hon'ble Commission may be pleased to allow the same.	NA
Sub Total (A) =A1			-20.85	-88.75	-109.60	-	-109.60	-			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate						50.53		25 1(f)	Pls Refer Form-S	NA
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest											
B1	NA	NA	-	-	-	-	-	-	NA		
Sub Total (B) =B1			-	-	-	-	-	-			
B	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ WAROI								25 1(f)	Pls Refer Form-S	NA
Total Add cap claimed=A+B			-20.85	-88.75	-109.60	-	-109.60	-			
Total Add cap claimed on cash basis incl. liability discharge (A+B)							-109.60				

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD	01-01-2001
For Financial Year	2021-22

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2021-22)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11
A. Works under Original Scope for RoE at Normal Rate											
A1	Decap of Spares:Part of Capital Cost	BHEL	-42.53	-172.23	-214.76	-	-214.76	-	26 (2)	The spares had become unserviceable and accordingly de-capitalised. Hon'ble Commission may be pleased to allow the same.	NA
Sub Total (A) =A1			-42.53	-172.23	-214.76	0.00	-214.76	0.00			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate						-		25 1(f)	Pls Refer Form-S	NA
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest											
B1	NA	NA	-	-	-	-	-	-	NA		
Sub Total (B) =B1			-	-	-	-	-	-			
D	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ WAROI						-		25 1(f)	Pls Refer Form-S	NA
Total Add cap claimed=A+B			-42.53	-172.23	-214.76	-	-214.76	-			
Total Add cap claimed on cash basis incl. liability discharge (A+B)							-214.76				

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD	01-01-2001
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2022-23)					Regulations under which claimed	Justification	Admitted Cost by the Commission, if any, Rs Lakh	
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis				IDC included in col. 3B
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11
A. Works under Original Scope for RoE at Normal Rate											
A1	Ash Water Recirculation System	M/s ROSHNI ENTERPRISES & M/s SHIV KARAN YADAV	51.84	-12.32	39.51	5.30	34.21	-	26 (1) (b)	Hon'ble CERC vide its order dated 31.03.2017 in Petition no-289/GT/2014 allowed the work of Ash Water Recirculation System (AWRS) in order to comply with the terms and conditions of the Environmental Clearance/ NOC issued by the Uttar Pradesh Pradushan Nigam Board. The requisite work could not be completed in Tariff period 2014-19 as the agency M/s Aireff Detox Pvt Ltd (ADPL) which was awarded the work for execution of AWRS, abandoned the the work and contract was terminated on 04.10.2016. Before the termination of the contract, major portion of work was done by the agency M/s ADP but was not completed fully. The scope of work consisted of construction of Liquid Waste Treatment Plant , asociated pump houses and connecting pipelines from pump house to LWTP and others for water recycling. When agency M/s ADPL abandoned the work, the remaining work including pipeline laying was carried out the agency M/s Nirmaan International at the risk and cost of M/s APDPL. The work has been divided among different packages to facilitate the completion of work. The total expenditure incurred upto 31.03.2024 consists of Rs 1551.47 Lakh under work_in_progress (CWIP) while Rs 39.51 Lakh (accrual basis) in FY 2022-23 and Rs 4.53 Lakh (accrual basis) was capitalised in FY 2023-24 against the work completion of laying of pipelines by the agency M/s Nirmaan International at risk and cost of M/s APDPL. The detail of CWIP is provided seperately at Annexure-R/2 . It is further submitted that no LD was imposed on the agency M/s APDPL. Hon'ble Commission vide its order dated 12.12.2021 in Petition no-438/GT/2020 directed the Petitioner to furnish detail of Scope of work, and other details during Truing up of tariff of the instant station. In compliance of the the Hon'ble Commission's order dtd 12.12.2021, it is submitted the scope of work along with other details as directed by the Hon'ble Commission is provided herewith at Annexure-R/3 .	1450
	Corresponding Decap		-2.19	-	-2.19	-	-2.19	-		In view of the above it is humbly submitted that Hon'ble Commission may be pleased to allow the said work of AWRS under Regulation 26 (1) (b) of TR, 2019.	
Sub Total-A1			49.64	-12.32	37.32	5.30	32.02	-			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD	01-01-2001
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2022-23)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any, Rs Lakh
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11
A2	Installation of AGC System	M/s ABB Ltd	1.95	-	1.95	-	1.95	-	26 (1) (b)	<p>Hon'ble Commission vide its order dated 28.08.2019 in petition no.319/RC/2018 directed all ISGS station to implement the AGC as per observation given below: "34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:</p> <p><i>i. All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order."</i></p> <p>Copy of order dated 28.08.2019 is attached as Annexure-R/4. Accordingly, in compliance of direction of Hon'ble Commission, implementation of AGC was carried out at the instant station. Further, Hon'ble Commission has allowed additional capital expenditure incurred on implementation of AGC in Petition No-396/GT/2020 vide its order dated 27.09.2022. Therefore, it is humbly requested that Hon'ble Commission may be pleased to allow the same at the instant station under Regulation 26 (1) (b) of TR, 2019.</p>	Nil
A3	Decap of Spares:Part of Capital Cost	Various Agencies	-60.01	-325.57	-385.58	-	-385.58	-	26 (2)	The spares had become unserviceable and accordingly de-capitalised. Hon'ble Commission may be pleased to allow the same.	NA
Total (A) =A1+A2+A3			-8.41	-337.89	-346.30	5.30	-351.60	0.00			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate						-		25 1(f)	Pls Refer Form-S	NA
Sub Total Add cap claimed on cash basis (A+C)											

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD	01-01-2001
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2022-23)					Regulations under which claimed	Justification	Admitted Cost by the Commission, if any, Rs Lakh	
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis				IDC included in col. 3B
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11
B.	Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest										
B1	NA	NA	-	-	-	-	-	-	NA		
Total (B) =B1			-	-	-	-	-	-			
D	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ WAROI						-	-	25 1(f)	Pls Refer Form-S	NA
Total Add cap claimed=A+B			-8.41	-337.89	-346.30	5.30	-351.60	-			
Total Add cap claimed on cash basis incl. liability discharged							-351.60				

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited									
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II									
COD		01-01-2001									
For Financial Year		2023-24									
(Amount in Rs Lakh)											
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2023-24)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11
A. Works under Original Scope for RoE at Normal Rate											
A1	Ash Water Recirculation System	M/s ROSHNI ENTERPRISES & M/s SHIV KARAN YADAV	4.53	-	4.53	-	4.53	-	26 (1) (b)	Detailed justification provided in Form-9 22-23 at SI No-A1	Nil
	Corresponding Decap-A1		-0.25	-1.46	-1.72	-	-1.72	-			
Sub Total-A1			4.28	-1.46	2.81	-	2.81	-			
A2	Decap of Spares:Part of Capital Cost	NA	-13.05	-84.45	-97.50	-	-97.50	-	26 (2)	The spares had become unserviceable and accordingly de-capitalised. Hon'ble Commission may be pleased to allow the same	NA
Total (A) =A1+A2			-8.78	-85.92	-94.69	0.00	-94.69	0.00			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate						5.20		25 1(f)	Pls Refer Form-S	NA
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest											
B1	NA		-	-	-	-	-	-	NA		
Sub Total-B=B1			-	-	-	-	-	-			
D	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ WAROI						-	-	25 1(f)	Pls Refer Form-S	NA
Total Add cap claimed=A+B			-8.78	-85.92	-94.69	-	-94.69	-			
Total Add cap claimed on cash basis incl. liability discharged							-89.49				
(Petitioner)											

Financing of Additional Capitalisation

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
Date of Takeover	01-01-2001

Amount in Rs Lakh

Financial Year (Starting from COD)1	Actual					Admitted				
	2019-20	2020-21	2021-22	2022-23	2023-24	2019-20	2020-21	2021-22	2022-23	2023-24
1		3	4	5	6	7	8	9	10	11

Amount capitalised in Work/ Equipment

Financing Details	Add cap is funded in Debt:Equity ratio of 70:30
Loan-1	
Loan-2	
Loan-3 and so on	
Total Loan2	
Equity	
Internal Resources	
Others (Pl. specify)	
Total	

(Petitioner)

Statement of Depreciation							
Name of the Company :		NTPC Limited					
Name of the Power Station :		Feroze Gandhi Unchahar Thermal Power Station Stage-II					
(Amount in Rs Lakh)							
S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	130417.35	1,30,366.47	1,30,170.63	1,30,111.56	1,29,896.80	1,29,545.20
2	Closing Capital Cost	130366.47	1,30,170.63	1,30,111.56	1,29,896.80	1,29,545.20	1,29,455.70
3	Average Capital Cost	130391.91	1,30,268.55	1,30,141.10	1,30,004.18	1,29,721.00	1,29,500.45
1a	Cost of IT Equipments & Software included in (1) above	417.39124	417.39	417.39	417.39	417.39	417.39
2a	Cost of IT Equipments & Software included in (2) above	417.39124	417.39	417.39	417.39	417.39	417.39
3a	Average Cost of IT Equipments & Software		417.39	417.39	417.39	417.39	417.39
4	Freehold land	436.51	436.51	436.51	436.51	436.51	436.51
5	Rate of depreciation	-	-	-	-	-	-
6	Depreciable value	1,16,959.86	1,16,890.58	1,16,775.87	1,16,652.64	1,16,397.78	1,16,199.28
7.	Balance useful life at the beginning of the period	7.33	6.33	5.33	4.33	3.33	2.33
8	Remaining depreciable value	25,121.49	21,668.52	18,588.01	15,065.36	11,507.98	8,182.66
9	Depreciation (for the period)	3,425.66	3,423.15	3,487.43	3,479.30	3,455.85	3,511.87
10	Depreciation (annualised)	3,425.66	3,423.15	3,487.43	3,479.30	3,455.85	3,511.87
11	Cumulative depreciation at the end of the period		98,645.21	1,01,675.29	1,05,066.58	1,08,345.65	1,11,528.49
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	0.00	-	-	-	-	-
13	Add: Cumulative depreciation adjustment on account of liability Discharge	0.00	-	-	-	-	-
14	Less: Cumulative depreciation adjustment on account of de-capitalisation	41.96	457.35	88.00	176.79	329.02	85.59
15	Net Cumulative depreciation at the end of the period after adjustments	95,222.06	98,187.86	1,01,587.28	1,04,889.79	1,08,016.62	1,11,442.91
(Petitioner)							

						PART-I
						FORM- 13
Calculation of Weighted Average Rate of Interest on Loan.						
Name of Company:		NTPC LTD.				
Name of the Power Station:		FGUTPS- Stage II				
SN		2019-20	2020-21	2021-22	2022-23	2023-24
1	SBI VII D-12					
	Net Loan Opening	279.95	209.96	139.98	69.99	0.00
	Additions					
	Repayment	69.99	69.99	69.99	69.99	0.00
	Net Loan Closing	209.96	139.98	69.99	0.00	0.00
	Avg Loan	244.96	174.97	104.98	34.99	0.00
	Rate of Interest	7.9342%	6.8560%	6.6500%	7.2108%	8.0522%
Interest	19.44	12.00	6.98	2.52	0.00	
2	BOND-55					
	Net Loan Opening	0.00	1300.00	1300.00	1300.00	1300.00
	Additions	1300.00				
	Repayment	0.00	0.00	0.00	0.00	0.00
	Net Loan Closing	1300.00	1300.00	1300.00	1300.00	1300.00
	Avg Loan	650.00	1300.00	1300.00	1300.00	1300.00
	Rate of Interest	7.1800%	7.1800%	7.1800%	7.1800%	7.1800%
Interest	46.67	93.34	93.34	93.34	93.34	
3	Total Loan					
	Net Loan Opening	279.95	1509.96	1439.98	1369.99	1300.00
	Additions	1300.00	0.00	0.00	0.00	0.00
	Repayment	69.99	69.99	69.99	69.99	0.00
	Net Loan Closing	1509.96	1439.98	1369.99	1300.00	1300.00
	Avg Loan	894.96	1474.97	1404.98	1334.99	1300.00
	Rate of Interest	7.3864%	7.1416%	7.1404%	7.1808%	7.1800%
Interest	66.11	105.34	100.32	95.86	93.34	
Note:-						
1) SBI VII Rate of interest includes upfront fees of 0.0075% (i.e. 0.08%*1.1236%/12years).						
						Petitioner

Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC LTD.						
Name of the Generating Station:		FGTPS Unchahar Stage-3						
S. No.	Particulars	Unit	Oct-18		Nov-18		Dec-18	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	MT	40,211.32	-	36,005.03	-	1,08,347.93	-
2	Value of Stock	Rs.	16,98,06,017.89	-	15,85,11,885.73	-	47,86,18,846.73	-
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	MT	3,86,279.95	-	4,30,235.79	-	6,08,964.52	-
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	MT	-205.00	-	-	-	-465.00	-
5	Coal supplied by Coal/Lignite (3+4)	MT	3,86,074.95	-	4,30,235.79	-	6,08,499.52	-
6	Normative Transit & Handling Losses (For coal/Lignite based Projects)	MT	3,090.24	-	3,441.89	-	4,871.72	-
7	Net coal / Lignite Supplied (5-6)	MT	3,82,984.71	-	4,26,793.90	-	6,03,627.80	-
C)	PRICE							
8	Amount charged by the Coal/Lignite Company	Rs.	1,14,88,19,682.53	-	1,27,58,89,212.27	-	1,61,90,29,136.74	-
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	Rs.	-5,94,500.00	-	-	-	-12,65,625.00	-
10	Handling, Sampling and such other similar charges	Rs.						
11	Total amount Charged (8+9+10)	Rs.	1,14,82,25,182.53	-	1,27,58,89,212.27	-	1,61,77,63,511.74	-
D)	TRANSPORTATION	Rs.						
12	Transportation charges by rail, ship, road transport	Rs.	54,50,31,690.60	-	60,99,78,457.40	-	86,17,48,792.55	-
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.						
14	Demurrage Charges, if any	Rs.						
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.						
16	Total Transportation Charges (12+13+14+15)	Rs.	54,50,31,690.60	-	60,99,78,457.40	-	86,17,48,792.55	-
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	Rs.	1,69,32,56,873.13	-	1,88,58,67,669.67	-	2,47,95,12,304.29	-
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs / PMT	4,402.36	-	4,417.42	-	4,154.82	-

Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC LTD.						
Name of the Generating Station:		FGTPS Unchahar Stage-3						
		Oct-18		Nov-18		Dec-18		
S. No.	Particulars	Unit	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
19	Blending Ratio	%	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%
20	Weighted average cost of Coal/ Lignite (Including Biomass)	Rs / PMT	4402.35		4417.42		4154.82	
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	Kcal/Kg	4561.00		4692.00		4467.00	
22	GCV of Domestic Coal supplied as per bill of Coal Company	Kcal/Kg						
23	GCV of Imported Coal of the opening stock as per bill Coal Company	Kcal/Kg						
24	GCV of Imported Coal supplied as per bill Coal Company	Kcal/Kg						
25	Weighted average GCV of coal/ Lignite as Billed (Including Biomass)	Kcal/Kg						
26	GCV of Domestic Coal of the opening stock as received at Station	Kcal/Kg						
27	GCV of Domestic Coal supplied as received at Station	Kcal/Kg	4120.00		3952.00		3794.00	
28	GCV of Imported Coal of opening stock as received at Station	Kcal/Kg						
29	GCV of Imported Coal supplied as received at Station	Kcal/Kg						
30	Weighted average GCV of Coal/ Lignite as Received (Including Biomass)	Kcal/Kg	4120.00		3952.00		3794.00	

Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC						
Name of the Generating Station:		FGTPS						
			Oct-19		Nov-19		Dec-19	
S. No.	Particulars	Unit	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	MT	96,195.70	2,805.27	1,64,773.84	2,167.43	3,26,144.71	2,026.10
2	Value of Stock	Rs.	43,07,22,998.50	2,18,11,554.46	78,74,98,011.10	1,84,87,490.29	1,48,76,39,418.00	1,77,64,255.47
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	MT	5,12,725.95	21,956.07	6,18,148.05	11,431.53	4,93,718.75	23,514.20
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	MT	-606.00	-	-	-	-1,813.00	-
5	Coal supplied by Coal/Lignite (3+4)	MT	5,12,119.95	21,956.07	6,18,148.05	11,431.53	4,91,905.75	23,514.20
6	Normative Transit & Handling Losses (For coal/Lignite based Projects)	MT	4,101.81	43.91	4,945.18	22.86	3,949.75	47.03
7	Net coal / Lignite Supplied (5-6)	MT	5,08,018.14	21,912.16	6,13,202.87	11,408.67	4,87,956.00	23,467.17
C)	PRICE							
8	Amount charged by the Coal/Lignite Company	Rs.	1,71,84,24,026.00	18,88,19,423.50	1,89,71,72,967.27	10,05,44,035.13	1,63,79,18,222.80	20,22,19,985.05
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	Rs.	-17,57,400.00	-	-	-	-52,57,700.00	-
10	Handling, Sampling and such other similar charges	Rs.		-				
11	Total amount Charged (8+9+10)	Rs.	1,71,66,66,626.00	18,88,19,423.50	1,89,71,72,967.27	10,05,44,035.13	1,63,26,60,522.80	20,22,19,985.05
D)	TRANSPORTATION	Rs.						
12	Transportation charges by rail, ship, road transport	Rs.	74,03,08,597.80	-	86,39,03,415.55	-	75,50,00,367.05	-
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.						
14	Demurrage Charges, if any	Rs.						
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.						
16	Total Transportation Charges (12+13+14+15)	Rs.	74,03,08,597.80	-	86,39,03,415.55	-	75,50,00,367.05	-
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	Rs.	2,45,69,75,223.80	18,88,19,423.50	2,76,10,76,382.82	10,05,44,035.13	2,38,76,60,889.85	20,22,19,985.05
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs / PMT	4,779.27	8,521.56	4,561.29	8,767.73	4,760.22	8,629.11

Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC						
Name of the Generating Station:		FGTPS						
			Oct-19		Nov-19		Dec-19	
S. No.	Particulars	Unit	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
19	Blending Ratio	%	95.12%	4.88%	97.51%	2.49%	95.91%	4.09%
20	Weighted average cost of Coal/ Lignite (Including Biomass)	Rs / PMT	4961.93		4666.14		4918.61	
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	Kcal/Kg	4789.00		5164.00	0.00	4868.00	
22	GCV of Domestic Coal supplied as per bill of Coal Company	Kcal/Kg	5238.00		4867.00	0.00	4825.00	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	Kcal/Kg		5776.00	0.00	5824.00		5802.00
24	GCV of Imported Coal supplied as per bill Coal Company	Kcal/Kg		5830.00	0.00	5798.00		5779.00
25	Weighted average GCV of coal/ Lignite as Billed (Including Biomass)	Kcal/Kg	5313.00		4864.00		4882.00	
26	GCV of Domestic Coal of the opening stock as received at Station	Kcal/Kg	3530.00		3761.00	0.00	3797.00	
27	GCV of Domestic Coal supplied as received at Station	Kcal/Kg	3786.00		3769.00	0.00	3695.00	
28	GCV of Imported Coal of opening stock as received at Station	Kcal/Kg		5012.00		4845.00		4814.00
29	GCV of Imported Coal supplied as received at Station	Kcal/Kg		4961.00		4829.00		4911.00
30	Weighted average GCV of Coal/ Lignite as Received (Including Biomass)	Kcal/Kg	3832.00		3782.00		3756.00	

Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC LTD.									
Name of the Generating Station:		FGTPS Unchahar Stage-3									
S. No.	Particulars	Unit	Oct-20			Nov-20			Dec-20		
			Domestic	Imported Coal	Bio Mass	Domestic	Imported Coal	Bio Mass	Domestic	Imported Coal	Bio Mass
A)	OPENING QUANTITY										
1	Opening Quantity of Coal/Lignite	MT	242808.89	0.00	0.00	192980.60	25.07	0.00	328263.92	0.00	0.00
2	Value of Stock	Rs.	1006463697.60	0.00	0.00	736507479.82	205910.23	0.00	1171228036.57	0.00	0.00
B)	QUANTITY										
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	MT	384839.42	3467.00	0.00	543288.24	7875.80	0.00	439629.25	0.00	204.97
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	MT	0.00	0.00		0.00	0.00		-1527.69	0.00	0.00
5	Coal supplied by Coal/Lignite (3+4)	MT	384839.42	3467.00		543288.24	7875.80		438101.56	0.00	204.97
6	Normative Transit & Handling Losses (For coal/Lignite based Projects)	MT	3078.72	6.93		4346.31	15.75		3517.03	0.00	0.41
7	Net coal / Lignite Supplied (5-6)	MT	381760.71	3460.07	0.00	538941.93	7860.05	0.00	434584.53	0.00	204.56
C)	PRICE										
8	Amount charged by the Coal/Lignite Company	Rs.	794311526.00	28425948.00	0.00	1115101173.00	64983581.00	0.00	1023840708.77	0.00	1585821.05
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	Rs.	0.00	0.00		0.00	0.00		-3742650.38	0.00	0.00
10	Handling, Sampling and such other similar charges	Rs.	0.00	0.00		0.00	0.00				
11	Total amount Charged (8+9+10)	Rs.	794311526.00	28425948.00	0.00	1115101173.00	64983581.00	0.00	1020098058.39	0.00	1585821.05
D)	TRANSPORTATION										
12	Transportation charges by rail, ship, road transport	Rs.	582884338.00	0.00	0.00	759851935.00	0.00	0.00	624525551.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				0.00	0.00				
14	Demurrage Charges, if any	Rs.				0.00	0.00				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				0.00	0.00				
16	Total Transportation Charges (12+13+14+15)	Rs.	582884338.00	0.00	0.00	759851935.00	0.00	0.00	624525551.00	0.00	0.00
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	Rs.	1377195864.00	28425948.00		1874953108.00	64983581.00		1644623609.39	0.00	1585821.05
E)	TOTAL COST										
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs / PMT	3816.48	8215.44	0.00	3567.95	8267.41	0.00	3691.23	0.00	7752.35
19	Blending Ratio	%	99.21%	0.79%	0.00%	98.08%	1.92%	0.00%	99.95%	0.00%	0.05%
20	Weighted average cost of Coal/ Lignite (Including Biomass)	Rs / PMT	3851.21			3658.02			3693.11		

Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC LTD.									
Name of the Generating Station:		FGTPS Unchahar Stage-3									
S. No.	Particulars	Unit	Oct-20			Nov-20			Dec-20		
			Domestic	Imported Coal	Bio Mass	Domestic	Imported Coal	Bio Mass	Domestic	Imported Coal	Bio Mass
F)	QUALITY										
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	Kcal/Kg	4045.00			4045.00					
22	GCV of Domestic Coal supplied as per bill of Coal Company	Kcal/Kg	4052.00			4052.00					
23	GCV of Imported Coal of the opening stock as per bill Coal Company	Kcal/Kg									
24	GCV of Imported Coal supplied as per bill Coal Company	Kcal/Kg	6088.00			6088.00					
25	Weighted average GCV of coal/ Lignite as Billed (Including Biomass)	Kcal/Kg	4103.00			4103.00					
26	GCV of Domestic Coal of the opening stock as received at Station	Kcal/Kg	3500.00			3410.00			3421.00		
27	GCV of Domestic Coal supplied as received at Station	Kcal/Kg	3387.00			3384.00			3534.00		
28	GCV of Imported Coal of opening stock as received at Station	Kcal/Kg								0.00	
29	GCV of Imported Coal supplied as received at Station	Kcal/Kg		5245.00			5215.00			0.00	
30	Weighted average GCV of Coal/ Lignite as Received (Including Biomass)	Kcal/Kg	3459.00			3413.00			3484.00		

Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC LTD.									
Name of the Generating Station:		FGTPS Unchahar Stage-3									
S. No.	Particulars	Unit	Oct-21			Nov-21			Dec-21		
			Domestic	Imported Coal	Bio Mass	Domestic	Imported Coal	Bio Mass	Domestic	Imported Coal	Bio Mass
A)	OPENING QUANTITY										
1	Opening Quantity of Coal/Lignite	MT	14,420.73	-	-0.00	68,672.39	3,083.07	-0.00	1,95,539.88	7.17	-0.00
2	Value of Stock	Rs.	6,46,58,299.40	-	-0.00	30,49,44,415.35	3,94,43,889.45	-0.00	86,86,52,036.03	91,709.68	-0.00
B)	QUANTITY										
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	MT	4,40,411.95	27,880.83	-	4,20,558.06	-	-	4,58,378.91	7,483.40	432.00
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	MT	-	-	-	-	-	-	-13,740.10	-	-
5	Coal supplied by Coal/Lignite (3+4)	MT	4,40,411.95	27,880.83	-	4,20,558.06	-	-	4,44,638.81	7,483.40	432.00
6	Normative Transit & Handling Losses (For coal/Lignite based Projects)	MT	3,523.30	55.76	-	3,364.46	-	-	3,667.03	14.97	-
7	Net coal / Lignite Supplied (5-6)	MT	4,36,888.65	27,825.07	-	4,17,193.60	-	-	4,40,971.78	7,468.43	432.00
C)	PRICE										
8	Amount charged by the Coal/Lignite Company	Rs.	1,13,35,76,586.32	35,59,85,920.00	-	1,19,26,87,157.64	-	-	1,29,27,14,175.50	9,57,87,520.00	37,88,920.00
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	Rs.	-	-	-	-	-	-	-3,39,19,349.32	-	-
10	Handling, Sampling and such other similar charges	Rs.	11,35,71,402.81	-	-	1,13,01,466.00	-	-	-46,92,334.00	-	-
11	Total amount Charged (8+9+10)	Rs.	1,24,71,47,989.13	35,59,85,920.00	-	1,20,39,88,623.64	-	-	1,25,41,02,492.18	9,57,87,520.00	37,88,920.00
D)	TRANSPORTATION	Rs.									
12	Transportation charges by rail, ship, road transport	Rs.	69,22,63,821.64	-	-	64,94,42,379.30	-	-	70,72,97,329.71	-	-
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.									
14	Demurrage Charges, if any	Rs.									
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.									
16	Total Transportation Charges (12+13+14+15)	Rs.	69,22,63,821.64	-	-	64,94,42,379.30	-	-	70,72,97,329.71	-	-
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	Rs.	1,93,94,11,810.77	35,59,85,920.00	-	1,85,34,31,002.94	-	-	1,96,13,99,821.89	9,57,87,520.00	37,88,920.00
E)	TOTAL COST										
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs / PMT	4,440.57	12,793.71	12,288.00	4,442.33	12,793.71	12,288.00	4,446.19	12,825.62	8,770.65
19	Blending Ratio	%	93.93%	6.07%	0.00%	98.95%	1.05%	0.00%	99.91%	0.00%	0.09%
20	Weighted average cost of Coal/ Lignite (Including Biomass)	Rs / PMT	4,947.89			4,529.88			4,449.98		
F)	QUALITY										
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	Kcal/Kg									

Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC LTD.									
Name of the Generating Station:		FGTPS Unchahar Stage-3									
S. No.	Particulars	Unit	Oct-21			Nov-21			Dec-21		
			Domestic	Imported Coal	Bio Mass	Domestic	Imported Coal	Bio Mass	Domestic	Imported Coal	Bio Mass
22	GCV of Domestic Coal supplied as per bill of Coal Company	Kcal/Kg									
23	GCV of Imported Coal of the opening stock as per bill Coal Company	Kcal/Kg									
24	GCV of Imported Coal supplied as per bill Coal Company	Kcal/Kg									
25	Weighted average GCV of coal/ Lignite as Billed (Including Biomass)	Kcal/Kg									
26	GCV of Domestic Coal of the opening stock as received at Station	Kcal/Kg	3805		0	3807		0	3779		3985
27	GCV of Domestic Coal supplied as received at Station	Kcal/Kg	3726		-	3811		3985	3713		3786
28	GCV of Imported Coal of opening stock as received at Station	Kcal/Kg			0			4931			4931
29	GCV of Imported Coal supplied as received at Station	Kcal/Kg			4931			0			5339
30	Weighted average GCV of Coal/ Lignite as Received (Including Biomass)	Kcal/Kg	3807			3810			3733.76		
30a	Weighted average GCV of Coal/ Lignite as Received (Excluding Biomass)	Kcal/Kg	3807			3810			3733.63		

Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC LTD.									
Name of the Generating Station:		FGTPS Unchahar Stage-3									
		Oct-22			Nov-22			Dec-22			
S. No.	Particulars	Unit	Domestic	Imported Coal	Bio Mass	Domestic	Imported Coal	Bio Mass	Domestic	Imported Coal	Bio Mass
A)	OPENING QUANTITY										
1	Opening Quantity of Coal/Lignite	MT	85,246.69	1,48,084.58	-	2,31,746.57	1,16,352.46	-	4,88,384.95	1,10,142.46	-
2	Value of Stock	Rs.	39,55,61,251.30	2,89,62,90,587.50	-	1,02,16,48,870.27	2,24,55,66,828.77	-	2,26,31,88,727.87	2,12,57,15,735.24	-
B)	QUANTITY										
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	MT	3,90,935.03	61.00	-	4,02,874.37	-	-	1,38,109.67	-	-
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	MT	-994.67			-111.00			-661.77		
5	Coal supplied by Coal/Lignite (3+4)	MT	3,89,940.36	61.00	-	4,02,763.37	-	-	137447.900	0.000	0.000
6	Normative Transit & Handling Losses (For coal/Lignite based Projects)	MT	3,127.48	0.12		3,223.00	-		1104.877	0.000	
7	Net coal / Lignite Supplied (5-6)	MT	3,86,812.88	60.88	-	3,99,540.38	-	-	1,36,343.02	-	-
C)	PRICE										
8	Amount charged by the Coal/Lignite Company	Rs.	1,05,16,98,731.75	-3,71,28,619.18	-	1,13,53,42,694.35	-	-	48,38,80,523.48	-	-
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	Rs.	-	-	-	-	-	-	-	-	-
10	Handling, Sampling and such other similar charges	Rs.	5,77,64,647.06	-	-	15,06,09,768.52			5,14,88,464.13		
11	Total amount Charged (8+9+10)	Rs.	1,10,94,63,378.81	-3,71,28,619.18	-	1,28,59,52,462.87	-	-	53,53,68,987.61	-	-
D)	TRANSPORTATION										
12	Transportation charges by rail, ship, road transport	Rs.	57,60,37,852.52	-	-	61,77,98,978.18	-	-	15,42,52,194.50	-	-
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.									
14	Demurrage Charges, if any	Rs.									
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.									
16	Total Transportation Charges (12+13+14+15)	Rs.	57,60,37,852.52	-	-	61,77,98,978.18	-	-	15,42,52,194.50	-	-
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	Rs.	1,68,55,01,231.33	-3,71,28,619.18	-	1,90,37,51,441.05	-	-	68,96,21,182.11	-	-
E)	TOTAL COST										
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs / PMT	4,408.47	19,299.69	-	4634.03	19299.69	0	4726.55	19299.69	0
19	Blending Ratio	%	76.98%	23.02%	0.00%	91.65%	8.35%	0.00%	94.86%	5.14%	0.00%
20	Weighted average cost of Coal/ Lignite (Including Biomass)	Rs / PMT	7836.65			5858.22			5475.92		

F)	QUALITY									
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	Kcal/Kg				3620	0	0	3471	0
22	GCV of Domestic Coal supplied as per bill of Coal Company	Kcal/Kg				3488	0	0	3717	0
23	GCV of Imported Coal of the opening stock as per bill Coal Company	Kcal/Kg				0	5010	0		5010
24	GCV of Imported Coal supplied as per bill Coal Company	Kcal/Kg				0	0	0		0
25	Weighted average GCV of coal/ Lignite as Billed (Including Biomass)	Kcal/Kg				3830.03			3741.87	
26	GCV of Domestic Coal of the opening stock as received at Station	Kcal/Kg	3620		0	3471		0	3624	0
27	GCV of Domestic Coal supplied as received at Station	Kcal/Kg	3488		0	3717		0	3897	0
28	GCV of Imported Coal of opening stock as received at Station	Kcal/Kg		5010			5036			5036
29	GCV of Imported Coal supplied as received at Station	Kcal/Kg		0			0			0
30	Weighted average GCV of Coal/ Lignite as Received (Including Biomass)	Kcal/Kg	3830.03			3741.87			3761.38	

							Part-I	
							Form-15A	
FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges								
Name of the Petitioner:			NTPC Limited					
Name of the Generating Station			FGTPS Unchahar					
S. No.	Month	Unit	Oct-18		Nov-18		Dec-18	
			HFO	LDO	HFO	LDO	HFO	LDO
A)	OPENING QUANTITY							
1	Opening Stock of Oil	(KL)	343.19	130.13	96.53	130.13	707.10	798.63
2	Value of Opening Stock	(Rs.)	1,48,08,025.59	60,16,427.61	4165315	6016427.61	3,55,21,012.72	4,62,70,681.50
B)	QUANTITY							
3	Quantity of LDO supplied by Oil company	(KL)	0.00	0.00	800.00	702.00	200.00	755.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	0.00	800.00	702.00	200.00	755.00
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0.00	0.00	800.00	702.00	200.00	755.00
C)	PRICE							
8	Amount charged by Oil Company	(Rs.)		0.00	4,08,72,000.00	4,21,94,810.00	84,17,200.00	4,01,57,353.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00	0.00	4,08,72,000.00	4,21,94,810.00	84,17,200.00	4,01,57,353.00
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	0.00	40872000.00	42194810.00	84,17,200.00	4,01,57,353.00
E)	TOTAL COST							
18	Weighted average cost of Oil	(Rs./KL)	43,148.69	46,235.40	50,234.92	57,937.42	48,438.22	55,629.67
19	Blending Ratio	%	100.00	0.00	84.98	15.02	15.28	84.72

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC Limited						
Name of the Generating Station		FGTPS Unchahar						
S. No.	Month	Unit	Oct-18		Nov-18		Dec-18	
			HFO	LDO	HFO	LDO	HFO	LDO
20	Weighted Average Cost of Secondary Fuel/ For the month	(Rs./KL)	43148.69		51392.18		54530.99	
F)	QUALITY							
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL	NA	NA	NA	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	9488.00	NA	9626.00	NA	9720.00
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL						
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of Secondary Fuel/ as Received	Kcal/KL	NA	9488.00	NA	9626.00	NA	9720.00

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC Limited						
Name of the Generating Station		FGTPS Unchahar						
S. No.	Month	Unit	Oct-19		Nov-19		Dec-19	
			HFO	LDO	HFO	LDO	HFO	LDO
A)	OPENING QUANTITY							
1	Opening Stock of Oil	(KL)	652.52	206.85	652.52	233.90	652.52	206.80
2	Value of Opening Stock	(Rs.)	3,16,06,810.67	1,13,54,994.78	31606811	13396709.66	31606811	11257410.19
B)	QUANTITY							
3	Quantity of LDO supplied by Oil company	(KL)	0.00	1500.00	0.00	500.00	0.00	500.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	1500.00	0.00	500.00	0.00	500.00
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	-	1,500.00	0.00	500.00	0.00	500.00
C)	PRICE							
8	Amount charged by Oil Company	(Rs.)		86404035.00		26553476.00		25998814.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	-	8,64,04,035.00	-	2,65,53,476.00	-	2,59,98,814.00
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	86404035.00	0.00	26553476.00	0.00	25998814.00
E)	TOTAL COST							
18	Weighted average cost of Oil	(Rs./KL)	48,438.22	57,274.39	48,438.22	54,435.17	48,438.22	52,710.83
19	Blending Ratio		-	100.00	-	100.00	-	100.00
20	Weighted Average Cost of Secondary Fuel/ For the month	(Rs./KL)	57,274.40		54,435.17		52,710.83	
F)	QUALITY							

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC Limited						
Name of the Generating Station		FGTPS Unchahar						
S. No.	Month	Unit	Oct-19		Nov-19		Dec-19	
			HFO	LDO	HFO	LDO	HFO	LDO
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL	NA	NA	NA	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	9641.00	NA	9656.00	NA	9650.00
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL						
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of Secondary Fuel/ as Received	Kcal/KL	NA	9641.00	NA	9656.00	NA	9650.00

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC Limited						
Name of the Generating Station		FGTPS Unchahar						
S. No.	Month	Unit	Oct-20		Nov-20		Dec-20	
			HFO	LDO	HFO	LDO	HFO	LDO
A)	OPENING QUANTITY							
1	Opening Stock of Oil	(KL)	652.52	964.63	652.52	490.33	652.52	1,567.03
2	Value of Opening Stock	(Rs.)	3,16,06,810.67	3,38,08,602.17	3,16,06,810.67	1,71,85,161.23	3,16,06,810.67	6,29,45,129.56
B)	QUANTITY							
3	Quantity of LDO supplied by Oil company	(KL)	0.00	0.00	0.00	1950.00	0.00	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	0.00	0.00	1950.00	0.00	0.00
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0.00	0.00	0.00	1950.00	0.00	0.00
C)	PRICE							
8	Amount charged by Oil Company	(Rs.)	0.00	0.00	0.00	80839122.00	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00	0.00	-	8,08,39,122.00	0.00	0.00
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	0.00	0.00	80839122.00	0.00	0.00
E)	TOTAL COST							
18	Weighted average cost of Oil	(Rs./KL)	48,438.22	35,048.37	48,438.22	40,168.50	48,438.22	40,168.50
19	Blending Ratio		0.00	100.00	0.00	100.00	0.00	100.00
20	Weighted Average Cost of Secondary Fuel/ For the month	(Rs./KL)	35048.37		40168.50		40168.50	
F)	QUALITY							

								Part-I	
								Form-15A	
FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges									
Name of the Petitioner:			NTPC Limited						
Name of the Generating Station			FGTPS Unchahar						
S. No.	Month	Unit	Oct-20		Nov-20		Dec-20		
			HFO	LDO	HFO	LDO	HFO	LDO	
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	9528.00	NA	9540.00	NA	9577.00	
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL							
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of Secondary Fuel/ as Received	Kcal/KL	NA	9528.00	NA	9540.00	NA	9577.00	

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:		NTPC Limited						
Name of the Generating Station		FGTPS Unchahar						
S. No.	Month	Unit	Oct-21		Nov-21		Dec-21	
			HFO	LDO	HFO	LDO	HFO	LDO
A)	OPENING QUANTITY							
1	Opening Stock of Oil	(KL)	652.52	1,149.23	652.52	1,794.43	652.52	1,710.43
2	Value of Opening Stock	(Rs.)	3,16,06,810.67	7,05,42,442.25	3,16,06,810.67	11,92,05,145.19	3,16,06,810.67	11,36,24,961.55
B)	QUANTITY							
3	Quantity of LDO supplied by Oil company	(KL)	0.00	1500.00	0.00	0.00	0.00	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	1500.00	0.00	0.00	0.00	0.00
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0.00	1500.00	0.00	0.00	0.00	0.00
C)	PRICE							
8	Amount charged by Oil Company	(Rs.)	-	10,54,47,714.60	0.00	0.00	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	-	10,54,47,714.60	0.00	0.00	0.00	0.00
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	105447714.60	0.00	0.00	0.00	0.00
E)	TOTAL COST							
18	Weighted average cost of Oil	(Rs./KL)	48,438.22	66,430.76	48,438.22	66,430.76	48438.22	66430.76
19	Blending Ratio			100.00		100.00		100.00
20	Weighted Average Cost of Secondary Fuel/ For the month	(Rs./KL)	66430.76		66430.76		66430.76	
F)	QUALITY							

								Part-I	
								Form-15A	
FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges									
Name of the Petitioner:			NTPC Limited						
Name of the Generating Station			FGTPS Unchahar						
S. No.	Month	Unit	Oct-21		Nov-21		Dec-21		
			HFO	LDO	HFO	LDO	HFO	LDO	
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	9420.00	NA	9424.00	NA	9424.00	NA
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL							
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of Secondary Fuel/ as Received	Kcal/KL	NA	9424.00	NA	9424.00	NA	9424.00	NA

								Part-I
								Form-15A
FORM- 15A : Details of Secondary Fuel for Computation of Energy Charges								
Name of the Petitioner:			NTPC Limited					
Name of the Generating Station			Unit					
S. No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			HFO	LDO	HFO	LDO	HFO	LDO
A)	OPENING QUANTITY							
1	Opening Stock of Oil	(KL)	652.52	59.48	652.52	485.90	652.52	399.59
2	Value of Opening Stock	(Rs.)	3,16,06,810.67	64,39,857.40	3,16,06,810.67	4,33,77,479.65	3,16,06,810.67	3,56,72,432.23
B)	QUANTITY							
3	Quantity of LDO supplied by Oil company	(KL)	0.00	600.00	0.00	0.00	0.00	1600.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	600.00	0.00	0.00	0.00	1600.00
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	-	600.00	0.00	0.00	0.00	1600.00
C)	PRICE							
8	Amount charged by Oil Company	(Rs.)	0.00	52433418.00	0.00	0.00	0.00	138080484.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	-	5,24,33,418.00	0.00	0.00	-	13,80,80,484.00
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	52433418.00	0.00	0.00	0.00	138080484.00
E)	TOTAL COST							
18	Weighted average cost of Oil	(Rs./KL)	48,438.22	89,271.78	48,438.22	89,271.78	48,438.22	86,894.12
19	Blending Ratio			100.00		100.00		100.00
20	Weighted Average Cost of Secondary Fuel/ For the month	(Rs./KL)	89271.78		89271.78		86,894.12	
F)	QUALITY							
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA

								Part-I
								Form-15A
FORM- 15A : Details of Secondary Fuel for Computation of Energy Charges								
Name of the Petitioner:			NTPC Limited					
Name of the Generating Station			Unit					
S. No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			HFO	LDO	HFO	LDO	HFO	LDO
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL	NA	NA	NA	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	9200	NA	9265	NA	9265
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL						
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of Secondary Fuel/ as Received	Kcal/KL	NA	9265.00	NA	9259.00	NA	9198.00

Computation of Energy Charges						Computation of Energy Charges							
Name of the Company						NTPC Limited							
Name of the Power Station						Feroze Gandhi Unchahar Thermal Power Station Stage-II							
Computation of Energy Charges													
		2019-20	2020-21	2021-22	2022-23	2023-24			2019-20	2020-21	2021-22	2022-23	2023-24
1	Rate of Energy Charge from Sec. Fuel Oil/ Alternate Fuel (p/kwh) $(REC)_s = (Q_s)_n \times P_s$	2.602	2.740	1.923	3.322	4.424	No of Days in the year	Days	366	365	365	365	366
2	Heat Contribution from SFO / Alternate Fuel $(H_s) = (Q_s)_n \times (GCV)_s$	4.806	4.825	4.774	4.712	4.620	Sp. Oil consumption	ml/kwh	0.5	0.5	0.5	0.5	0.5
3	Heat Contribution from coal $(H_p)_s = GHR - H_s$	2425.19	2425.18	2425.23	2425.29	2425.38	Auxiliary consumption	%	9.80	9.80	9.80	9.80	9.80
4	Specific Primary Fuel Consumption $(Q_p)_n = H_p / (GCV)_p$	0.627	0.655	0.720	0.656	0.657	Heat Rate	Kcal/Kwh	2,430	2,430	2,430	2,430	2,430
5	Rate of Energy charge from Primary Fuel (p/kwh) $(REC)_p$	271.001	317.393	268.965	304.430	419.708	Computation of Variable Charges						
6	Rate of Energy charge ex-bus (p/kWh) $(REC) = ((REC)_s + (REC)_p) / (1-(AUX))$	303.328	354.915	300.320	341.188	470.213	Variable Charge (Coal)	p/kwh	300.444	351.877	298.188	337.505	465.308
							Variable Charge (Oil)	p/kwh	2.884	3.038	2.132	3.682	4.905
							Total	p/kwh	303.330	354.920	300.320	341.190	470.210
							Price of fuel from Form-15/15A						
							Coal Cost	(Rs./MT)	4324.86	4848.89	3734.11	4642.58	6390.26
							Oil Cost	(Rs./KL)	52030.57	54806.80	38461.79	66430.76	88479.23
							Computation of Fuel Expenses for Calculation of IWC:						
							ESO in a year	(MUs)	2828.57	2820.84	2820.84	2820.84	2828.57
							ESO for 50 days	(MUs)	386.417	386.417	386.42	386.42	386.417
							Cost of coal for 45 Days	(Rs. Lakh)	11609.67	13597.12	11522.48	13041.78	17980.30
							Cost of oil for 2 months	(Rs. Lakh)	135.97	142.83	100.24	173.12	231.22
							Energy Expenses for 45 days	(Rs. Lakh)	10549.06	12343.23	10444.38	11865.74	16352.73
							Coal						
							Wtd. Avg. Price of Coal	Rs./MT	4324.86	4848.89	3734.11	4642.58	6390.26
							Wtd. Avg. GCV of Coal as received	kCal/Kg	3,955.33	3,790.00	3,452.00	3,783.59	3,777.76
							Wtd. Avg. GCV of Coal as		3,870.33	3,705.00	3,367.00	3,698.59	3,692.76
							Sec. Oil						
							Wtd. Avg. Price of Secondary Fuel	Rs/KL	52030.57	54806.80	38461.79	66430.76	88479.23
							Wtd. Avg. GCV of Secondary Fuel	kCal/L	9611	9649	9548	9424.00	9240.67

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	SA:SPH-ROLLER/TAPER BEARING:23060:CCK,W33.C3	1.03	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
2	BEARING,ROLLER,SPH THRUST,294/500 EM	63.06	No	No	No	No	
3	FCU-16.25:COMP ASSY	2.46	No	No	No	No	
4	FLUIDCOUPLING FCU17.75 COMP ASSY PEMBRIL	3.69	No	No	No	No	
5	FLUID COUPLING PEMBRIL-FCU20	2.38	No	No	No	No	
6	COMPLETE ASSY,1710430361,PEMBRIL,PST-430	8.04	No	No	No	No	
7	COMP ASSY,PEMBRIL,COUPLING,PST-500	36.74	No	No	No	No	
8	COMP ASSY,ELECON,GEAR BOX,KCN250	21.40	No	No	No	No	
9	COMP ASSY,ELECON,GEAR BOX,SBN280,14:1	28.25	No	No	No	No	
10	COMP UNIT,FLENDER,GEAR BOX,SZN280	12.64	No	No	No	No	
11	GEAR BOX:06002W COMP ASSY GREAVES	4.82	No	No	No	No	
12	COMP ASSY,ALLENBERRY,GEAR BOX,CSB-280	20.57	No	No	No	No	
13	COMP ASSY,P05-4009-2 14.54:1,PCT	5.78	No	No	No	No	
14	FOB 10:COMPLETE PUMP ASSY.	3.38	No	No	No	No	
15	COMPLETE PUMP ASSEMBLY OF HP SEAL WATER	10.68	No	No	No	No	
16	SDCC125/150:COMPLETE ASSY.	2.91	No	No	No	No	
17	JOURNAL BRG.HALF-DE#10-WEIR BFP	1.08	No	No	No	No	
18	THRUST BRG#78-WEIR BFP-PR.PUMP:FK4E36	1.87	No	No	No	No	
19	32-125:COMPLETE ASSY.	1.34	No	No	No	No	
20	ROTATING ASSY,FLOWMORE,PUMP,F5826	8.13	No	No	No	No	
21	CASING LOWER&UPPER,FIG 5822	6.00	No	No	No	No	
22	DRAIN PUMP INDURE MODEL : 65Q V-SP ASPH	3.13	No	No	No	No	
23	PUMP ASSY,KAKATI,KVL-750	11.38	No	No	No	No	
24	BHQ85:IMPELLER SHAFT	6.47	No	No	No	No	
25	KIRLOSKAR PUMP ASSY MODEL-DSM 100/36	2.57	No	No	No	No	
26	IMPELLER ASH WATER TR. P/P 250/250 AST	1.20	No	No	No	No	
27	ESP VACUUM PUMP COMPLETE ASSY: CL-2001	90.82	No	No	No	No	
28	CL2002:COMPLETE ASSY.	9.09	No	No	No	No	
29	COMP PP ASSY,SAM TURBO,AR 150/150	72.71	No	No	No	No	
30	PUMP ASSY,T3SA-32/54	20.52	No	No	No	No	
31	PDHU-70.4K R22A42B5:COMP. ASSY	6.45	No	No	No	No	
32	MODEL PR-35,ALUM DOSING PUMP	2.47	No	No	No	No	

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
33	PUMP ASSY,WEIR,12/10 FF-AH	46.02	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
34	CARTRIDGE ASSY,PUMP,12WNC144	140.50	No	No	No	No	
35	T-BTD-RM:HP PISTON & ROD ASSLY	1.13	No	No	No	No	
36	KNIFE GATE VLV ASSY,SISTAG,MGC/MFC	34.90	No	No	No	No	
37	179J:DN25/40:#2680:F22:BW:COMP.V/V ASSY	10.32	No	No	No	No	
38	179J:DN25/65:#2680:F22:33.4X4.55:V/V ASY	12.83	No	No	No	No	
39	179A:DN50/65:#2680:F22:60.3X11:V/V ASSY	15.91	No	No	No	No	
41	GRINDING ROLL,1-61-088-01019&28,BHEL	13.92	No	No	No	No	
42	WIDE RANGE COAL NOZZLE FOR STAGE-I	70.23	No	No	No	No	
43	WIDE RANGE COAL NOZZLE ASSY.2X210 MW	69.53	No	No	No	No	
44	CAM CLUTCH BOX(C.C.W),SIZE0860	5.10	No	No	No	No	
45	IMPELLER,TP755126005316,BHEL,200MW	41.37	No	No	No	No	
46	A.P. FAN-BLADE	38.30	No	No	No	No	
47	SERVO MOTOR,TP75521431106,BHEL,2X110MW	23.60	No	No	No	No	
48	BULLRING SEGMENT ASSY;SET=45-MILL-XRP803	3.66	No	No	No	No	
50	WORM SHAFT+WORM GEAR+LOCK NUTS XRP-803	42.90	No	No	No	No	
51	MILL DISCH ASSY CERAMIC LINED MDV XRP803	5.92	No	No	No	No	
53	MAIN VERTICAL SHAFT OF BOWL MILL	9.67	No	No	No	No	
54	GRINDING ROLL SET FOR XRP 803 MILL	11.68	No	No	No	No	
55	MILL BOTTOM ASSY XRP-803	5.09	No	No	No	No	
56	POWER PACK ASSY FOR LRSB-TRANSVERSE	2.08	No	No	No	No	
57	POWER PACK ASSY FOR LRSB-ROTARY	1.07	No	No	No	No	
58	WAL BLWR ASSY,SOOT BLWR,BHEL20201020102	3.75	No	No	No	No	
59	ROTOR ASSY,1.06.00(B)1,BOILER,500MW	227.18	No	No	No	No	
60	BELT DRIVE REDUCER	5.22	No	No	No	No	
61	IP INNER CASING DRG NO 01060220002	776.40	No	No	No	No	
62	COUPLING BOLT M64 DRG:01180101000/1	4.46	No	No	No	No	
63	MOVING BLADE L.P.3L DRG.01030701000/03	258.71	No	No	No	No	
64	MOVING BLADE L.P.3R DRG.01030701000/06	258.71	No	No	No	No	
65	STEAM VALVE,PM00A008F639,SIEMENS	95.39	No	No	No	No	
67	HYDROGEN DRIER,TURBO GENERATOR	6.55	No	No	No	No	
69	VACCUM PUMP WITH MOTOR GENERATOR SEAL	5.95	No	No	No	No	
71	HYDROGEN SEAL RING,ID:400.16 MM	1.28	No	No	No	No	
73	HYDROGEN SEAL RING ,ID: 400.19 MM	1.28	No	No	No	No	

Details of Capital Spares							
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station Stage-II				
							Amount in Rs Lakhs
S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
76	TEST VALVE,01141808500/00,BHEL	11.21	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
77	Digital Modules DPU	1.58	No	No	No	No	
79	DAVR:R2 Modules	2.44	No	No	No	No	
80	EMERGENCY GOVERNOR,01162705000&00,BHEL	10.44	No	No	No	No	
81	THRUST BEARING,1-30771-00092&1,K1401-2	5.72	No	No	No	No	
82	K1401-2:FRONT JOURNAL BEARING	2.65	No	No	No	No	
83	K1401-2:REAR JOURNAL BEARING	5.55	No	No	No	No	
84	CARTIDGE ASSEMBLY FOR ST-1 FUEL OIL	12.89	No	No	No	No	
85	LFO PUMP COMPL ASSYMODEL NO:PDHU-60-4N	2.25	No	No	No	No	
86	ROTOR ASSY,400-222-SA2,ELECON EPC	70.17	No	No	No	No	
87	MOTOR PLOUGH DRIVE,9,TRF,132-660TPH	11.96	No	No	No	No	
88	CARRIAGE WHEEL ASSY,7,TRF,132-660TPH	15.86	No	No	No	No	
89	FEED SPIDER ASSY,400-1222-01,ELECON EPC	82.57	No	No	No	No	
90	DISCH SPIDER ASSY,400-1222-02,ELECON EPC	79.39	No	No	No	No	
91	SUPPORT WHEEL ASSY,400-1220-SA1	59.88	No	No	No	No	
92	GRINDER ASSY,514-40/071-01	14.60	No	No	No	No	
93	99-TAS-80:ROUND STEEL	3.95	No	No	No	No	
94	99-TAS-80:ROUND STEEL	2.17	No	No	No	No	
95	DRIVE SHAFT ASSY,1 TO 11,PAHARPUR,HP-6.8	3.26	No	No	No	No	
96	ENGINE ASSY,51Z0000014,BEML,DOZER,BD-155	65.63	No	No	No	No	
97	TRANSMISSION ASSY,125TMB0029,BEML,DOZER	87.80	No	No	No	No	
98	TRACK SHOE ASSY,125CT00286,BEML,DOZER	38.82	No	No	No	No	
99	SPARE:COMPLETE ENGINE ASSY.	4.91	No	No	No	No	
100	CIRCUIT BREAKER,SF6,220KV,1600A,CGL	16.61	No	No	No	No	
101	CIRCUIT BREAKER,SF6,400KV,2000A,50KA,CGL	33.62	No	No	No	No	
102	216KV (245KV CLASS) LIGHTNING ARRESTOR	3.03	No	No	No	No	
103	DC MOTOR 15KW	2.77	No	No	No	No	
104	MOTOR,SGL SQ CAGE IND,11KV,1TF7642,B3	357.54	No	No	No	No	
106	CT: 250/1A, 33KV, 10VA, PS	1.40	No	No	No	No	
107	CT: 250/1-1-1A, 33KV, 20VA	1.58	No	No	No	No	
108	PT: >22KV,33KV/V3 / 110V/V3, 20VA	1.23	No	No	No	No	
109	PT: >22KV, 33KV/((110/SQRT3))/((110/SQRT3)	1.73	No	No	No	No	
110	LV BUSHING,CROMPTON,XFMR	8.74	No	No	No	No	
111	RELAY,DISTANCE PROTECTION,MICOM P442	5.63	No	No	No	No	
112	RELAY,NUMERIC OVER CURRENT,1A,MICOM P141	1.89	No	No	No	No	

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
113	DISTANCE PROTECTION RELAY MICOM P442	2.33	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
114	RELAY,NUMERIC/DIGITAL,220VDC,5A,AREVA	3.87	No	No	No	No	
115	RELY NUM:110V,1&5A:MICOM(AREVA):P643	5.03	No	No	No	No	
116	BATTERY,RECH,LEAD ACID,2V,800AH,HARD RBR	3.91	No	No	No	No	
117	DRY UNCHARGED BATTERY(CELL),1400AH	44.16	No	No	No	No	
118	"LEAD ACID BATTERY 12V,Cell_Plate	1.22	No	No	No	No	
119	BATTERY CHARGER: 3PH, 48V, 100 AMP	2.34	No	No	No	No	
120	CHARGER,BAT,FCB,220VDC,400A	16.52	No	No	No	No	
121	HYDRAULIC ACTUATOR, ASM 100-10 FOR HPBP	3.19	No	No	No	No	
122	IN-SITU ZIRCONIA PROBE OXYGEN ANALYZER ,	40.01	No	No	No	No	
123	SHUT OFF VALVE,HERION,TURBINE	24.24	No	No	No	No	
124	EHC COIL,01142205000,TURBINE	9.91	No	No	No	No	
127	STARTING DEVICE MOTOR,MAKE:GEORGH KOBOLD	2.10	No	No	No	No	
128	ACTUATOR,HYD,ELECTRO,REINEKE,HSA 1035	18.10	No	No	No	No	
129	LOAD CELL PNO AC19125-23 GRAV FDR	4.92	No	No	No	No	
130	ACTUATOR VA3R	6.57	No	No	No	No	
131	BURNER TILT ACTUATOR COMPLETE,PC-14X18.5	2.75	No	No	No	No	
132	ON LINE DISSOLVED OXYGEN ANALYSER	7.32	No	No	No	No	
133	COMPLETE ACTUATOR ROTARKMODEL NO.K 150	3.69	No	No	No	No	
134	COMPLETE ACTUATOR ROTORKMODEL NO.K300	7.81	No	No	No	No	
135	COMPLETE ACTUATOR ROTORKMODEL NO.K600	4.74	No	No	No	No	
136	ACTUATOR,ELE,415VAC,22.8RPM,SMB-4	27.71	No	No	No	No	
137	VALVE ACTUATOR TYPE K300 G1/G2	1.50	No	No	No	No	
138	ELECTRICAL ACTUATORS COMPLETE ACTUATOR	7.49	No	No	No	No	
139	ROTORK K600F14E,96RPM,WD NO 083	1.64	No	No	No	No	
140	ROTORK K600G1G2A,96 RPM,WD NO 083,3.7KW	3.39	No	No	No	No	
141	MDL 692.05.BC2DA 70BK02 ED69205BC2DA	20.62	No	No	No	No	
142	SCHIENDER RIO DROP S908 2CH(140CRA93200)	5.07	No	No	No	No	
143	PROCESSOR MODULE,CP451-10,YOKOGAWA,DCS	25.49	No	No	No	No	
144	SCHIENDER: RTD INPUT MOD 140 ARI 03010	1.19	No	No	No	No	
145	INPUT MODULE,EN7470115889	10.50	No	No	No	No	
Total (Station)		4,074.44					
Total (Prorated to Unchahar-II)		1,104.04					

(Petitioner)

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	V/VTYPEGATEV/V65NBCL-2500WPT250CWP-300KG	4.41	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
2	CI KNIFE GATE VALVE 400NB OP.PR16 KG/CM	2.75	No	No	No	No	
3	SA:SPH-ROLLER BEARING:23060:CCK,W33.C3	1.70	No	No	No	No	
4	BEARING,ROLLER,SPH THRUST,294/500 EM	31.53	No	No	No	No	
5	BEARING,ROLLER,SPHERICAL,294/500	97.88	No	No	No	No	
6	BEARING,ROLLER,SPH THRUST,294/750	110.47	No	No	No	No	
7	COMP ASSY,FLUIDOMAT,COUPLING,SC-10	18.50	No	No	No	No	
8	FLUID COUPLING:T12/08 COMPASSY FLUIDOMAT	2.13	No	No	No	No	
9	FLUID COUPLING FCU10.5 COMP.ASSY PEMBRIL	1.34	No	No	No	No	
10	COMP ASSY,ELECON,GEAR BOX,KCN400,18:1	59.61	No	No	No	No	
11	COMP ASSY,FLENDER,GEAR BOX,SZN225	7.10	No	No	No	No	
12	COMP ASSY,FLENDER,GEAR BOX,SZN250,14:1	10.35	No	No	No	No	
13	COMP ASSY,FLENDER,GEAR BOX,SZN250,16:1	9.96	No	No	No	No	
14	COMP UNIT,FLENDER,GEAR BOX,SZN320	35.25	No	No	No	No	
15	COMP ASSY,GREAVES,GEAR BOX,H1-200	9.98	No	No	No	No	
16	COMP ASSY,ALLENBERRY,GEAR BOX,SUMB12	8.26	No	No	No	No	
17	ANALYZER,X-RAY FLUORESCENCE	16.12	No	No	No	No	
18	CNW250/260:COMPLETE ASSY.	2.24	No	No	No	No	
19	SHAFT-FA1 B 56,BOOSTER PUMP-BHEL	1.72	No	No	No	No	
20	PUMP ASSY,FIG 5824,250X200	12.08	No	No	No	No	
21	7520-2370H:DIFFUSER	77.93	No	No	No	No	
22	HIGH PRESS PUMP ASSY,FLOWMORE	12.61	No	No	No	No	
23	PUMP ASSY,FIG 5821,350X300,CASING-CI	20.45	No	No	No	No	
24	BHQ85:INTERMEDIATE SHAFT	2.01	No	No	No	No	
25	BHQ85:HEAD SHAFT	3.51	No	No	No	No	
26	KIRLOSKAR PUMP ASSY MODEL-DSM 100/36	2.62	No	No	No	No	
27	ROTATING ASSY,MATHER&PLATT,16/18 CME	14.52	No	No	No	No	
28	ESP VACUUM PUMP COMPLETE ASSY: CL-2001	33.25	No	No	No	No	
29	T3S-70/46:Cartridge Assembly	4.35	No	No	No	No	
30	PUMP ASSY,HLAV2X300-460/1C	378.83	No	No	No	No	
31	BARE PUMP MODEL 8/6 EE-AH	38.59	No	No	No	No	
32	PUMP ASSY,WEIR,12/10 FF-AH	32.83	No	No	No	No	
33	CRANK SHAFT#16;ACCEL;SMC-4-100	1.46	No	No	No	No	
34	HP ELEMENT,9825066081,ATLAS COPCO,ZR-250	20.11	No	No	No	No	
35	MGC/MFC DN350:PN10:COMP V/V ASSY	17.44	No	No	No	No	

Details of Capital Spares							
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station Stage-II				
Amount in Rs Lakhs							
S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
36	SEPELL:VF500 SPARE : MAL VALVE 70002405	5.16	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
37	ANGLE VALVE ASSY,80 0914 16 X,SEPELL AG	8.41	No	No	No	No	
38	VE500-DN50/65:#2680:F22:BW:COMP.V/V ASSY	15.30	No	No	No	No	
39	179J:DN25/40:#2680:F22:BW:COMP.V/V ASSY	10.32	No	No	No	No	
40	179J:DN25/65:#2680:F22:33.4X3.38:V/V ASY	6.42	No	No	No	No	
41	179J:DN25/65:#2680:F22:33.4X4.55:V/V ASY	12.83	No	No	No	No	
42	179J:DN25/65:#2680:F22:33.4X6.35:V/V ASY	19.52	No	No	No	No	
43	GRINDING ROLL,1-61-088-01019&28,BHEL	6.96	No	No	No	No	
44	CONTROL VALVE,BOILER,200/210MW	16.91	No	No	No	No	
45	WIDE RANGE COAL NOZZLE ASSY.2X210 MW	70.93	No	No	No	No	
46	RELATED TO PRESSURE PARTS	31.88	No	No	No	No	
47	A.P. FAN-BLADE	48.69	No	No	No	No	
48	BULLRING SEGMENT ASSY;SET=45-MILL-XRP803	10.97	No	No	No	No	
49	WORM SHAFT+WORM GEAR+LOCK NUTS XRP-803	39.19	No	No	No	No	
50	MAIN VERTICAL SHAFT OF BOWL MILL	9.67	No	No	No	No	
51	BOWL HUB ASSY.	5.87	No	No	No	No	
52	GRINDING ROLL SET FOR XRP 803 MILL	35.05	No	No	No	No	
53	WORM GEAR & WORM SHAFT SET FOR MILL	51.05	No	No	No	No	
54	BBD-4760:RINGSPANN FREE WHEEL COUPLING .	15.35	No	No	No	No	
55	MAINDRIVE WORM REDUCER (G/B)36"GR FDR	2.39	No	No	No	No	
56	HVTR SET,BHEL,BOILER,200/210MW	15.22	No	No	No	No	
57	WALL BLOWER ASSY:	2.30	No	No	No	No	
58	MULTI PORT ASSY,614000011.03.01.G,BHEL	12.00	No	No	No	No	
59	JOURNAL SHAFT ASSY,F/XRP 1003 MILL	34.71	No	No	No	No	
60	STUD AM64X305-20X248 DRG:01050210010/04	3.71	No	No	No	No	
61	SEALING RING,01050501000/01,BHEL	12.08	No	No	No	No	
62	SEALING RING,11051414000/3,BHEL	21.46	No	No	No	No	
63	SEALING RING,11051514000/7,BHEL	13.71	No	No	No	No	
64	COMPENSATOR FOR MOP DN300 01160110008/47	1.34	No	No	No	No	
65	COMPENSATOR FOR MOP DN250 01160110008/48	1.26	No	No	No	No	
66	COUPLING BOLT M64 DRG:01180101000/1	4.46	No	No	No	No	
67	SEALING RING,01122301000/07,BHEL	30.92	No	No	No	No	
68	STUD AM80X6X400-25X262DRG:01060120005/05	2.84	No	No	No	No	
69	STUD AM72X6X390-25X262 DRG:01060120005/7	1.58	No	No	No	No	
70	STUD AM100X6X470-25X302 01060220002/04	3.33	No	No	No	No	

Details of Capital Spares							
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station Stage-II				
Amount in Rs Lakhs							
S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
71	HEAD BOLT M140X640-32X465 01060220002/07	8.63	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
72	VALVE COVER,01132201000/1,BHEL	52.65	No	No	No	No	
73	VALVE SPINDLE,01230101000/4,BHEL	11.80	No	No	No	No	
74	GENERAL:SEAL RING MACHINING	1.28	No	No	No	No	
75	GENERAL:SEAL RING MACHINING	1.28	No	No	No	No	
76	COMPLETE ASSEMBLY OF STATOR MODEL:80-200	2.91	No	No	No	No	
77	DP REGULATING VALVE,9149320100100009	14.79	No	No	No	No	
78	VACCUM PUMP WITH MOTOR GENERATOR SEAL	1.49	No	No	No	No	
79	DP REGULATING VALVE,9149320100100008	25.17	No	No	No	No	
80	HP FRONT BRG PEDESTAL PARTNO:01160101000	11.04	No	No	No	No	
81	HP-IP BRG PEDESTAL,PART NO:01170101000	7.80	No	No	No	No	
82	RADIAL THRUST BRG,D380X290,01170327000&0	23.14	No	No	No	No	
83	MS STRAINER ELEMENT,11314376000&2	24.40	No	No	No	No	
84	IV SERVOMOTOR ASSY,01140327000&00,BHEL	116.48	No	No	No	No	
85	IPCV SERVOMOTOR ASSY,01140427000&00,BHEL	205.63	No	No	No	No	
86	VALVE,CON:HP:0184,ARS-140A	42.30	No	No	No	No	
87	VALVE,CON:HP:0036,BHEL,W/O ACTUATOR E45S	10.65	No	No	No	No	
88	THRUST BEARING,1-30771-00092&1,K1401-2	5.72	No	No	No	No	
89	MOTOR PLOUGH DRIVE,9,TRF,132-660TPH	13.48	No	No	No	No	
90	AXIAL PISTON PUMP,6,TRF,132-660TPH	39.78	No	No	No	No	
91	SPUR GEAR SHAFT,TP0981/3,ELECON EPC	33.37	No	No	No	No	
92	INTER DRIVE SHAFT,TP0982/3,ELECON EPC	80.96	No	No	No	No	
93	FINAL PINION SHAFT,TP0983/3,ELECON EPC	38.48	No	No	No	No	
94	1200:ND Pulley DxL630x1400Shaft D100 Pilot Valve	1.60	No	No	No	No	
95	SUPPORT WHEEL ASSY,400-1220-SA1	19.96	No	No	No	No	
96	TRH-51:50 OPENING CAGE BAR	5.21	No	No	No	No	
97	TRH-51:65 OPENING CAGE BAR	4.18	No	No	No	No	
98	CARRIAGE WHEEL ASSY,30136-M1-B176&34 G	40.75	No	No	No	No	
99	GRINDER ASSY,600X900MM	16.44	No	No	No	No	
100	GRINDER ASSY,INDURE,A-552	17.76	No	No	No	No	

Details of Capital Spares							
Name of the Petitioner		NTPC Ltd					
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II					
Amount in Rs Lakhs							
S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
101	250NB:COMPLETE ASSY.	5.92	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
102	EV24-08:COMPLETE TELESCOPIC SPOUT	11.80	No	No	No	No	
103	FRP HOLLOW BLADE FAN ASSEMBLY	2.86	No	No	No	No	
104	HOIST,ELECT OPER MONORAIL,7.5TON,4M/MIN	6.96	No	No	No	No	
105	BD-155:BOSS, SPROCKET	3.97	No	No	No	No	
106	TRANSMISSION ASSY,125TMB0029,BEML,DOZER	41.09	No	No	No	No	
107	TRACK SHOE ASSY,125CT00286,BEML,DOZER	40.59	No	No	No	No	
108	SPARE:COMPLETE ENGINE ASSY.	5.15	No	No	No	No	
109	DOZER ENGINE,51Z0000014,BS6 D170	53.57	No	No	No	No	
110	COMPLETE ASSY,WD615	17.86	No	No	No	No	
111	OWS WITH S/F,MONITOR,KEYBORD ETC FOR SAS	2.08	No	No	No	No	
112	MOTOR 132KW,175HP,1480 RPM,415V	2.17	No	No	No	No	
113	MOTR SQL 415V 90KW 4P V1 TEFC FR 280M	1.60	No	No	No	No	
114	SCIM:110KW:04P:B3,TEFC:FR:315M	1.87	No	No	No	No	
115	SEAL AIR FAN MOTOR 110KW,415V,ST-2,B3.	1.87	No	No	No	No	
116	INDUCTION MOTOR 160KW/415V/1485RPM	2.95	No	No	No	No	
117	HV BUSHING FOR STATION TRANSFORMER 40MVA	19.37	No	No	No	No	
118	36KV,3150 AMPS HV BUSHING SL.NO.01	2.19	No	No	No	No	
119	17.5KV,3150AMPS LV BUSHING SL.NO.02	1.58	No	No	No	No	
120	LV BUSHING WITH METAL PARTS AND GASKET	6.64	No	No	No	No	
121	AUXILIARY RELAY220 DC/MAKVE- OEN	11.83	No	No	No	No	
122	RELAY MODEL CAG37AF8102ZD(M) MAKE GEC	1.93	No	No	No	No	
123	NO VOLT RELAY VAG 21	5.92	No	No	No	No	
124	RELAY,NUMERIC OVER CURRENT,1A,MICOM P141	14.34	No	No	No	No	
125	RELY NUM:1A:MICOM(AREVA):P 743	7.46	No	No	No	No	
126	DISTANCE PROTECTION RELAY MICOM P442	6.89	No	No	No	No	
127	RELAY,NUMERIC/DIGITAL, 1A,110VAC,SIEMENS	8.06	No	No	No	No	
128	RELAY,NUM DISTANCE PROT,1A,110VAC	8.67	No	No	No	No	
129	RELAY,NUMERIC/DIGITAL,220VDC,MICOM C264	1.72	No	No	No	No	
130	RELAY,BUSBAR PROTECTION,MICOM P741	7.46	No	No	No	No	
131	RELY NUM:220V DC:MICOM(AREVA):P444	7.46	No	No	No	No	
132	RELY NUM:220V DC,5A:GE:P645916A6M0060M	7.46	No	No	No	No	
133	RELAY,NUMERIC/DIGITAL,220VDC,5A,AREVA	14.34	No	No	No	No	
134	RELY NUM:220VDC,5A:GB7SA61115M92XXL0R	7.46	No	No	No	No	
135	RELY NUM:220V DC,5A:SIEMENS:7UM622	14.34	No	No	No	No	

Details of Capital Spares							
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station Stage-II				
Amount in Rs Lakhs							
S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
136	RELY NUM:110V,1&5A:MICOM(AREVA):P643	7.46	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
137	NI-CD DRY CELLS,KPH 990P,990AH/220V	3.06	No	No	No	No	
138	NI-CD BATT:265AH,1.2V:POCKET-P:DISCH-H	1.86	No	No	No	No	
139	BATTERY,RECH,NI-CD,1.2V,515AH	2.89	No	No	No	No	
140	COMPLETE ACTUATOR TYPE ASM 250	3.86	No	No	No	No	
141	Digital I/O Modules	1.16	No	No	No	No	
142	AMPLIFIER FOR RELAT VIBRATN; 7MJ1322-8AA	4.90	No	No	No	No	
144	CALC UNIT ABS SHAFT VIB 7MJ1222- 8AA	4.87	No	No	No	No	
145	INDUSTRIAL VIDEOSCOPE SYS,W/ACCESSORIES	16.04	No	No	No	No	
146	LEVEL TRANSMTR: 0-6000 MM, TYPE: RADAR	4.90	No	No	No	No	
147	C** CONTROL RACK ASSEMBLY WITH CARDS	15.29	No	No	No	No	
148	SADC POWER CYLINDER,PC 44 LT,IL,ACTUATOR	1.93	No	No	No	No	
149	PNEU.CYLINDER: C-7491; SHRADOR & DUNCON	2.27	No	No	No	No	
150	DISS.O2 ANALYSER SYTM.WITH SENSOR	7.32	No	No	No	No	
151	ANALYZER,WATER,PHOSPHATE,0.2-10PPM,4CH.	7.26	No	No	No	No	
152	COMPLETE ACTUATOR ROTARKMODEL NO.K 150	2.46	No	No	No	No	
153	COMPLETE ELEC.ACTUATOR: K-500; ROTORK	2.31	No	No	No	No	
154	ELECT.ACTUATOR, MODEL: L120-40-H3BC	5.15	No	No	No	No	
155	ELECT.ACTUATOR: ACTR L120-20-15; LIMITRQ	1.97	No	No	No	No	
156	ELECT.ACTUATOR: L120-85-70; LIMITORQUE	2.48	No	No	No	No	
157	ACTUATOR,ELE,23.4RPM,SMB4-200/2	16.17	No	No	No	No	
158	AUMA(G) COMPLETE ACT. MODEL SA10.1-GO-E-	6.45	No	No	No	No	
159	ACTUTR.WITH E-PAC UNIT: SA3.5-A-16; AUMA	2.60	No	No	No	No	
160	COMPLETE ACTUATOR TYPE: SAR25AS2511,AUMA	2.04	No	No	No	No	
161	AUMA(I) ACTUATOR WITH EPAC,MODEL: SA50	2.01	No	No	No	No	
162	AUMA(I) ACTUATOR WITH EPAC,MODEL:SA50E90	8.41	No	No	No	No	
163	AUMA(I) ACTUATOR WITH EPAC,MODEL: SA60	2.03	No	No	No	No	
164	VALVE ACTUATOR TYPE K300 G1/G2	3.87	No	No	No	No	
165	SCOOP TUBE,ABB,ACTUATOR,RHD250-10	20.99	No	No	No	No	
166	ROTORK K300G1G2A,36 RPM, WD 083	2.78	No	No	No	No	
167	ROTORK K600F14E,96RPM,WD NO 083	1.64	No	No	No	No	
168	ROTORK K600G1G2A,96 RPM,WD NO 083,3.7KW	1.70	No	No	No	No	
169	K60 GOA, SYNCHROPAK, 24 RPM,ROTORK	3.51	No	No	No	No	
170	COMPLETE ROTORK ACTUATOR,K300F14E,96RPM	2.93	No	No	No	No	

Details of Capital Spares							
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station Stage-II				
Amount in Rs Lakhs							
S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
171	AUMA SA50AB32, 32 RPM,MOTOR 2.2KW	2.75	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
172	AUMA SA100E125+GS250/GZ25	2.48	No	No	No	No	
173	ELECT.ACT. L120-10-3/8P/18 RPM	6.23	No	No	No	No	
174	ELECL ACTR.WITH SYNCHROPAK:K300G1/G2	3.17	No	No	No	No	
175	ROTORK ACTR.WITH SYNCHROPAK TYPE:K30F10E	2.71	No	No	No	No	
176	ELEC.ACTUATOR WITH EPAC:SA6E11,AUMA (I)	4.55	No	No	No	No	
177	ELEC.ACTUATOR WITH EPAC: SA100AB32; AUMA	2.46	No	No	No	No	
178	ACTUATOR,ELE,SA3A16,AUMA	2.77	No	No	No	No	
179	ACOUSTIC LEAK DETECT SYSTEM,	8.85	No	No	No	No	
180	1784-PKTX(D) DH+ HMI INTERFACE CARD	2.22	No	No	No	No	
181	ALLEN BRADELY:110 VAC O/P CARD:1771 OAD	1.33	No	No	No	No	
182	8PACK RACK FOR MAX-DNA: 692.30.I382A;BHL	1.86	No	No	No	No	
183	OVERVIEW DR PROJECTION UNIT,BARCO,LVS	26.72	No	No	No	No	
184	PROJECTOR MODULE,SYNELEC	19.12	No	No	No	No	
185	VALVE POSN MODULE MAX DNA ED69229S907A	8.86	No	No	No	No	
186	MINI PLC CONTROLLER FOR SCREW CHILLER	2.87	No	No	No	No	
187	PLC,LOGO 24RC,SIEMENS	14.28	No	No	No	No	
Total		3,214.00					
Total (Prorated to Unchahar-II)		870.89					

(Petitioner)

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	COMPLETE ASSY,1710430361,PEMBRIL,PST-430	9.64	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
2	COMP ASSY,PEMBRIL,COUPLING,PST-870	23.50	No	No	No	No	
3	COMP ASSY,ELECON,GEAR BOX,KCN250	28.71	No	No	No	No	
4	COMP ASSY,ELECON,GEAR BOX,KCN400,18:1	59.61	No	No	No	No	
5	COMP ASSY,FLENDER,GEAR BOX,SZN225	9.05	No	No	No	No	
6	GEAR BOX:06002W COMP ASSY GREAVES	6.43	No	No	No	No	
7	COMP ASSY,P05-4009-2 14.54:1,PCT	8.61	No	No	No	No	
8	COMP ASSY,PREMIUM ENERGY,GEAR BOX,UD1200	11.01	No	No	No	No	
9	GEAR COUPLING:GC-D2002C COMPASSY CONCORD	2.37	No	No	No	No	
10	CONCORD:GC-D-2008-C:COMP ASSY	1.84	No	No	No	No	
11	PUMP ASSY,DH 600-1600-2SJ	3.00	No	No	No	No	
12	CNW250/260:IMPELLER	1.01	No	No	No	No	
13	DRC 150/150:COMPLETE ASSY.	10.45	No	No	No	No	
14	DQC100/125:COMPLETE ASSY.	7.14	No	No	No	No	
15	FOB 10:COMPLETE PUMP ASSY.	3.38	No	No	No	No	
16	COMPLETE PUMP ASSEMBLY OF HP SEAL WATER	32.04	No	No	No	No	
17	SDCC125/150:COMPLETE ASSY.	3.35	No	No	No	No	
18	THRUST BRG#78-WEIR BFP-PR.PUMP:FK4E36	3.38	No	No	No	No	
19	PUMP ASSY,CD 136/4	6.92	No	No	No	No	
20	12UPH1:IMPELLER	1.58	No	No	No	No	
21	BHQ85:IMPELLER SHAFT	6.25	No	No	No	No	
22	COMP PP ASSY,SAM TURBO,AR 150/150	47.88	No	No	No	No	
23	VW100/340+ARS:COMPLETE ASSLY	6.82	No	No	No	No	
24	COMP. CARTRIDGE ASS,HFO PR PUMP;1SET=2NO	5.14	No	No	No	No	
25	PUMP ASSY,T3S-70/46	5.65	No	No	No	No	
26	PUMP ASSY,10/8-FFAH	14.51	No	No	No	No	
27	JTC27GM:IMPELLER	3.73	No	No	No	No	
28	32GMC:IMPELLER	11.08	No	No	No	No	
29	M16M:DISCHARG BOWL & Roller Bearing	1.70	No	No	No	No	
30	LP PISTON ASSEMBLY & Fluid Coupling	2.18	No	No	No	No	
31	SCREW ELEMENT ASSY,46.001.880.00	38.97	No	No	No	No	
32	GLOBE VALVE ASSY,BHEL	11.91	No	No	No	No	

Details of Capital Spares

Name of the Petitioner		NTPC Ltd					
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II					
Amount in Rs Lakhs							
S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
33	GRINDING ROLL, 1-61-088-01019&28, BHEL	13.92	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
34	GLOBE VALVE, TOA, 200/210MW	25.63	No	No	No	No	
35	WIDE RANGE COAL NOZZLE FOR STAGE-I	70.23	No	No	No	No	
36	WIDE RANGE COAL NOZZLE ASSY. 2X210 MW	73.69	No	No	No	No	
37	AIR MOTOR, APH, IPM 400 (5.55.1) MUFFLER	14.51	No	No	No	No	
38	CAM CLUTCH BOX (CW) FOR 27VI80(T) ST I	5.10	No	No	No	No	
39	CAM CLUTCH BOX (C.C.W), SIZE 0860	5.10	No	No	No	No	
40	INLET GUIDE VANE, 1-56-227-01969, BOILER	22.39	No	No	No	No	
41	BLADE, BHEL, BOILER, 200/210MW	18.25	No	No	No	No	
42	LINER ASSY, RT 20	49.47	No	No	No	No	
43	ROTATING, 0-55-334-0061	216.47	No	No	No	No	
44	BULLRING SEGMENT ASSY; SET=45-MILL-XRP803	1.83	No	No	No	No	
45	GRINDING ROLL SET FOR XRP 803 MILL	5.84	No	No	No	No	
46	GIRTH GEAR, HY621080533002	101.75	No	No	No	No	
47	MAIN GEAR BOX, HY627080633003, CMD GEARS	193.63	No	No	No	No	
48	COLLECTING ELECTRODE SIZE 750MMX13500MM	23.14	No	No	No	No	
49	HVTR SET, BHEL, BOILER, 200/210MW	23.30	No	No	No	No	
50	COMPLETE SH SAFETY VALVE 1740 WD	13.41	No	No	No	No	
51	SPEED REDUCER, BHEL, PAPH, F/MAIN DRIVE	41.34	No	No	No	No	
52	AIR MOTOR WITH MUFFLER AND HOOD	6.49	No	No	No	No	
53	AIR MOTOR IPM 400/5.55:1	3.46	No	No	No	No	
54	TRFMR RECTIFIER, 2-00-114-2756, BOILER	11.11	No	No	No	No	
55	GEARED MOTOR FOR CE RAPPING	1.19	No	No	No	No	
56	GEARED MOTOR; FOR EMITTER RAPPING; PBL	1.19	No	No	No	No	
57	EPIC-III CONTROLLER	2.78	No	No	No	No	
58	U-SEALING RING, 01050101000/08, BHEL	32.95	No	No	No	No	
59	SEALING RING, 01050501000/01, BHEL	36.24	No	No	No	No	
60	SEALING RING DRG: 11051410008/06	30.34	No	No	No	No	
61	COUPLING BOLT DRG: 01170101000/36	6.48	No	No	No	No	
62	SEALING RING, 01120202000/08, BHEL	13.70	No	No	No	No	
63	VALVE CONE DRG: 01120201000/02	8.78	No	No	No	No	

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
64	VALVE SPINDLE,PM00A043K455,SIEMENS	9.74	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
65	VALVE SEAT DRG:01122203000/03	4.10	No	No	No	No	
66	SEALING RING,01122302000/07,BHEL	13.70	No	No	No	No	
67	VALVE CONE,01122301000/04,BHEL	8.26	No	No	No	No	
68	IPCV SERVOMOTOR ST I 210 MW TURBINE	63.25	No	No	No	No	
69	CAP NUT, Front Plate & Cast Carbon Steel	2.21	No	No	No	No	
70	VALVE CONE,01132001000/2,BHEL	50.59	No	No	No	No	
71	VALVE SPINDLE DRG:01132001000/05	8.87	No	No	No	No	
72	VALVE SEAT DRG:01132101000/02	5.49	No	No	No	No	
73	VALVE CONE,01132201000&07,BHEL	53.56	No	No	No	No	
74	VALVE SPINDLE,01132201000/8,BHEL	3.48	No	No	No	No	
75	COMPENSATOR ASSY DN 800 11074530005	3.65	No	No	No	No	
76	IPCV SPINDLE STI & II 210 MW 01132201000	7.62	No	No	No	No	
77	VALVE CONE,01230101000/44,BHEL	21.83	No	No	No	No	
78	PILOT VALVE,01231701000/0,BHEL	14.18	No	No	No	No	
79	GENERAL:SEAL RING MACHINING	1.28	No	No	No	No	
80	GENERAL:SEAL RING MACHINING	1.28	No	No	No	No	
81	BRG SHELL MACHINED,9-142-14-01006&022	15.86	No	No	No	No	
82	SEAL OIL PUMP,TUSHACO SNH 21046U7W3	3.01	No	No	No	No	
83	DP REGULATING VALVE,9149320100100008	22.88	No	No	No	No	
84	EMERGENCY GOV ASSY,01162701000C/0,BHEL	35.90	No	No	No	No	
85	SHUTOFF VALVE,21143701000/001,BHEL	42.01	No	No	No	No	
86	K1401-2:FRONT JOURNAL BEARING	3.37	No	No	No	No	
87	K1401-2:REAR JOURNAL BEARING	5.55	No	No	No	No	
88	ROTOR SHAFT,400-222-38,TK22-54B	34.08	No	No	No	No	
89	MOTOR PLOUGH DRIVE,9,TRF,132-660TPH	29.11	No	No	No	No	
90	ASSY BALLST CONTAINER,TP0682/O,ELECON EPC	31.26	No	No	No	No	
91	RAIL TABLE COMP ASSY,TP2832/O/M	165.52	No	No	No	No	
92	DISCH SPIDER ASSY,400-1222-02,ELECON EPC	82.58	No	No	No	No	
93	ROTOR ASSY,0-5104-000 REV 03,TRF,TRH-51	45.39	No	No	No	No	
94	VIBRATOR ASSY,1,TRF,TE-13	17.04	No	No	No	No	
95	GEAR BOX,30136-E1-A016&8,L&T	2.18	No	No	No	No	
96	1050TPH:TAKE UP/ TAIL PULLEY FOR BOOM CO	1.70	No	No	No	No	
97	LUFFING CYLINDER,51850/D,VICKERS	8.85	No	No	No	No	

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
98	GB FSM-12"OF GEAR BOX 12INCH FSM	6.25	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
99	COMPLETE ASSY,900X900MM	12.93	No	No	No	No	
100	COMPLETE ASSY,694GN33501,DEMECH	9.83	No	No	No	No	
101	250NB:COMPLETE ASSY.	1.38	No	No	No	No	
102	FILL PACK,1220X610X305,THK0.25MM,PVC,CF	36.53	No	No	No	No	
103	DRIVE SHAFT ASSY & Taper Bearing	1.18	No	No	No	No	
104	VEHICLE,PAY/WHEEL LOADER	82.60	No	No	No	No	
105	BD-155:GEAR	2.98	No	No	No	No	
106	BD-155:BOSS, SPROCKET	5.96	No	No	No	No	
107	ENGINE ASSY,51Z0000014,BEML,DOZER,BD-155	32.81	No	No	No	No	
108	TRANSMISSION ASSY,125TMB0029,BEML,DOZER	41.09	No	No	No	No	
109	ACB:3P,ELCTRCLY OPRTD,STORD ENRGY 2000A	6.80	No	No	No	No	
110	MOTOR,SQ CAGE IND,6600V,3PH,S1,D355-9B,F	10.96	No	No	No	No	
111	MOTOR,SHUNT WOUND,220-260VDC,225M,B3	4.93	No	No	No	No	
112	MOTOR,SHUNT WOUND,220VDC,S1,280M,V1,IP55	9.66	No	No	No	No	
113	MOTOR,SGL SQ CAGE IND,11KV,ILA7903,16P	245.32	No	No	No	No	
114	RELAY MODEL CAG37AF8004ZC(M) MAKE GEC	1.73	No	No	No	No	
115	RELY NUM:1A:MICOM(AREVA):P 743	9.20	No	No	No	No	
116	RELAY,BUSBAR PROTECTION,MICOM P741	9.39	No	No	No	No	
117	RELY NUM:220VDC,5A:GE:P546916A6M0760M	4.30	No	No	No	No	
118	RELAY PANEL	28.79	No	No	No	No	
119	DIGITAL STATIC ENERGY METER 3PH 3 WIRE	5.51	No	No	No	No	
120	SEMRACK FOR VFD: LCI-SEMRACK-2-SPR; BHEL	12.67	No	No	No	No	
121	OIL SUPPLY UNIT: OV32B-50-202; SULZER	6.61	No	No	No	No	
122	POS F/B TX RSG15+4K FOR ASM160/SK240 ACT	2.30	No	No	No	No	
123	Sensors & Displays	1.47	No	No	No	No	
124	MULTI CHANNEL RECORDER, Input Converter	1.37	No	No	No	No	
125	VELOCITY SENSOR,MODEL NO CV-861,SHINKAWA	1.58	No	No	No	No	
126	POWER SUPPLY CO/Sodium Shinkawa ANALYSER	2.05	No	No	No	No	
127	RCVR DETECTOR UNIT LAND 9100 CO MONITOR	1.31	No	No	No	No	

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Uncharhar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
128	PROP.CONTRL SOL.V/V: STW-0115-12XX2-40	2.12	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
129	HEAI: D-HG 400-50/230VAC/T1/NT/SA104;DUR	9.97	No	No	No	No	
130	MPC POWER SUPPLY BOARD,A22710-1,GRAV FDR	9.42	No	No	No	No	
131	196NT MPC BOARD ASSEMBLY,P.NO.AD31771-1	1.44	No	No	No	No	
132	GVMETRIC FEEDERS U7 ECC SPEED CONTROL	4.84	No	No	No	No	
133	DISS.O2 ANALYSER SYTM.WITH SENSOR	25.31	No	No	No	No	
134	ONLINE COMPLETE PH ANALYSER	12.48	No	No	No	No	
135	CPU BOARD FOR SODIUM ANALYSER OF CONTROL	2.40	No	No	No	No	
136	ON LINE SODIUM ANALYSER	5.90	No	No	No	No	
137	COMPLETE ON LINE CONDUCTIVITY ANALYZER	12.00	No	No	No	No	
138	MAIN PCB CO ANALYSER/Monitor/Opacity Meter	2.30	No	No	No	No	
139	MACRO PCB FOR RECEIVER UNIT ;CO ANALYSE	1.04	No	No	No	No	
140	DETECTOR UNIT FOR CO ANALYSER (STAGE-3)	1.31	No	No	No	No	
141	AUMA(G) COMPLETE ACT. MODEL SA10.1-GO-E-	4.06	No	No	No	No	
142	AUMA(I) ACTUATOR WITH EPAC,MODEL: SA25	2.61	No	No	No	No	
143	ROTORK K300G1G2A,36 RPM, WD 083	1.39	No	No	No	No	
144	K150 GOA, 36 RPM, SYNCHROPAK, ROTORK	3.77	No	No	No	No	
148	INSPECTA Mpuadc 2.1 complete	1.14	No	No	No	No	
149	INSPECTA-MUXCPU-IOWA CARD FOR ASLD	1.19	No	No	No	No	
150	INSPECTA Muxrly, Muxumpu, Muxiso & POWER SUPPLY PC	2.19	No	No	No	No	
151	INPUT/OUTPUT MODULE,DS38000IOMA 66070MAA	18.33	No	No	No	No	
152	Digital I/O Modules	1.38	No	No	No	No	
153	PROCESSOR INTERFACE MODULES	17.70	No	No	No	No	
154	ENHNCD.PERFR.QUAD PROC.PACK: FC-QPP-0002	1.05	No	No	No	No	
155	PRIM PROCESS MODULE,ED69230D406B,BHEL	20.25	No	No	No	No	
156	PRIM PROCESS MODULE,ED69230D401B,DCS	34.11	No	No	No	No	
157	SECONDARY PROCESSOR,ED69230D403B	18.66	No	No	No	No	
158	PROCESSOR MODULE,CP451-10,YOKOGAWA,DCS	12.74	No	No	No	No	
159	RTD INPUT MODULE: AAR-181,YOKOGAWA	2.22	No	No	No	No	
160	T/C INPUT MODULE:AAT145,MAKE:YOKOGAWA	2.05	No	No	No	No	
161	HMI SERVER OPERATOR INTERFC AS PER SPECS	16.54	No	No	No	No	
Total		3,133.32					
Total (Prorated to Uncharhar-II)		849.03					

(Petitioner)

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	GATE VALVE 6"(150MM) CL300,IS:10611	1.44	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
2	BEARING,ROLLER,SPHERICAL,294/500	11.47	No	No	No	No	
3	FCU-16.25:COMP ASSY	1.57	No	No	No	No	
4	COMP ASSY,PEMBRIL,COUPLING,PST-870	23.50	No	No	No	No	
5	VOITH:R16K:BEARING SHELL-1	2.29	No	No	No	No	
6	VOITH:R16K:BEARING SHELL-11	2.48	No	No	No	No	
7	VOITH:R16K:BRG-5 SHELL#17	2.34	No	No	No	No	
8	VOITH:R16K:BRG-7 SHELL	2.85	No	No	No	No	
9	VOITH:R16K:BEARING-10 SHEEL	4.23	No	No	No	No	
10	VOITH:R16K.1:BRG SHELL-BRG 1+2: 050/010	2.32	No	No	No	No	
11	COMP ASSY,ELECON,GEAR BOX,12FSM,25:1	8.27	No	No	No	No	
12	COMP ASSY,ELECON,GEAR BOX,KCN400,18:1	59.61	No	No	No	No	
13	COMP ASSY,FLENDER,GEAR BOX,KZN225	19.77	No	No	No	No	
14	GEAR BOX,FLENDER,SZN200	7.20	No	No	No	No	
15	COMP ASSY,FLENDER,GEAR BOX,SZN250,16:1	9.96	No	No	No	No	
16	COMP UNIT,FLENDER,GEAR BOX,SZN280	12.38	No	No	No	No	
17	COMP UNIT,FLENDER,GEAR BOX,SZN320	17.62	No	No	No	No	
18	COMP ASSY,ALLENBERRY,GEAR BOX,SUMB12	19.99	No	No	No	No	
19	COMP ASSY,P91-4023-1:11.18:1,PCT,32.2	3.54	No	No	No	No	
20	COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-180	6.81	No	No	No	No	
21	ANALYZER,X-RAY FLUORESCENCE	75.42	No	No	No	No	
22	CNW250/260:COMPLETE ASSY.	2.48	No	No	No	No	
23	FOB 10:COMPLETE PUMP ASSY.	3.39	No	No	No	No	
24	SDCC125/150:COMPLETE ASSY.	3.35	No	No	No	No	
25	ROTOR ASSY,BHEL,FA1B56	23.12	No	No	No	No	
26	JOURNAL BRG.HALF:NDE#75-WEIR BFP-FK4E36	1.60	No	No	No	No	
27	THRUST BRG#78-WEIR BFP-PR.PUMP:FK4E36	3.38	No	No	No	No	
28	PUMP ASSY,F5826	10.71	No	No	No	No	
29	PUMP ASSY,CD 136/4	6.92	No	No	No	No	
30	PUMP ASSY,KAKATI,KVL-750	12.21	No	No	No	No	

Details of Capital Spares							
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station Stage-II				
							Amount in Rs Lakhs
S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
31	IMPELLER,156,BHQ-85	27.86	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
32	BHQ85:INTERMEDIATE SHAFT	4.31	No	No	No	No	
33	BHQ85:HEAD SHAFT	7.51	No	No	No	No	
34	PUMP ASSY,SHS 80/40NE	3.80	No	No	No	No	
35	PUMP ,ESP,SLUDGE/SLURRY,HITACHI,HSW15 A	3.40	No	No	No	No	
36	PUMP ASSY,SAM TURBO,6MD 125/305 V	6.94	No	No	No	No	
37	COMP PP ASSY,SAM TURBO,AR 150/150	11.94	No	No	No	No	
38	T3S-70/46:Cartridge Assembly	3.27	No	No	No	No	
39	PUMP ASSY,10/8-FFAH	29.03	No	No	No	No	
40	PUMP ASSY,WEIR,12/10 FF-AH	32.83	No	No	No	No	
41	M16M:IMPELLER	1.28	No	No	No	No	
42	CARTRIDGE ASSY,PUMP,12WNC144	140.50	No	No	No	No	
43	HEAD,COMPRESSOR,9-10KSC,10-20M3/MIN	17.68	No	No	No	No	
44	CRANK SHAFT#16;ACCEL;SMC-4-100	1.01	No	No	No	No	
45	SCREW ELEMENT,1616725681,ATLAS COPCO	24.27	No	No	No	No	
46	SCREW ELEMENT ASSY,46.001.880.00	58.45	No	No	No	No	
47	ANGLE VALVE ASSY,80 0914 16 X,SEMPELL AG	78.56	No	No	No	No	
48	312-632:F22:DN25/40:BW:COMP VALVE ASSY	67.83	No	No	No	No	
49	GRINDING ROLL,1-61-088-01019&28,BHEL	13.92	No	No	No	No	
50	XRP883:BULL RING ASSEMBLY	2.09	No	No	No	No	
51	OVER RUNNING CLUTCH ASSEMBLY FOR STG-II	3.54	No	No	No	No	
52	CAM CLUTCH BOX(C.C.W),SIZE0860	23.85	No	No	No	No	
53	DRIVE PINION-37TEETH;5APC REDUCER APH-II	5.27	No	No	No	No	
54	AIR MOTOR;CHICAGO:OF APH;27VIT80	5.18	No	No	No	No	
55	INLET GUIDE VANE,1-56-227-01969,BOILER	21.95	No	No	No	No	
56	BLADE SHAFT FOR FD FAN	1.97	No	No	No	No	
57	BEARING HOUSING,200/210MW	21.97	No	No	No	No	
58	ROTATING,0-55-334-0061	250.16	No	No	No	No	
59	DELETEDPINION OF MAIN DRIVE FOR BALL (BB	48.71	No	No	No	No	
60	BULLRING SEGMENT ASSY;SET=45-MILL-XRP803	12.80	No	No	No	No	

Details of Capital Spares							
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station Stage-II				
Amount in Rs Lakhs							
S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
61	WORM SHAFT+WORM GEAR+LOCK NUTS XRP-803	46.60	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
62	MAIN VERTICAL SHAFT OF BOWL MILL	9.86	No	No	No	No	
63	GRINDING ROLL SET FOR XRP 803 MILL	40.89	No	No	No	No	
64	BBD-4760:RINGSPANN FREE WHEEL COUPLING .	23.81	No	No	No	No	
65	MAINDRIVE WORM REDUCER (G/B)36"GR FDR	5.51	No	No	No	No	
66	SPEED REDUCER,4998.19254.0,500MW	41.34	No	No	No	No	
67	HYD ADJ DEVICE,0-55-215-0110981038+	22.26	No	No	No	No	
68	HEAD PULLEY ASSEMBLY(RCF)	3.74	No	No	No	No	
69	SERVO MOTOR FOR ESV OF 210 MW	56.22	No	No	No	No	
70	U-SEALING RING,01050101000/08,BHEL	65.89	No	No	No	No	
71	STUD AM64X305-20X248 DRG:01050210010/04	3.71	No	No	No	No	
72	SEALING RING DRG:11051410008/06	32.85	No	No	No	No	
73	SEALING RING,11051414000/3,BHEL	33.56	No	No	No	No	
74	COUPLING BOLT M64 DRG:01180101000/1	3.82	No	No	No	No	
75	SEALING RING,01120202000/08,BHEL	33.56	No	No	No	No	
76	SEALING RING,01120201000/07,BHEL	15.72	No	No	No	No	
77	VALVE SEAT DRG:01122203000/03	4.10	No	No	No	No	
78	VALVE CONE,01122302000&04,BHEL	26.00	No	No	No	No	
79	SEALING RING,01122301000/07,BHEL	31.33	No	No	No	No	
80	SEALING RING (IN 6 SEGMENT)01060601000/01	11.05	No	No	No	No	
81	STEAM VALVE,PM00A008F639,SIEMENS	47.70	No	No	No	No	
82	GENERAL:SEAL RING MACHINING	1.28	No	No	No	No	
83	GENERAL:SEAL RING MACHINING	1.28	No	No	No	No	
84	BRG SHELL ASSY(EE),9-139-12-01014&008	25.37	No	No	No	No	
85	COUPLING BOLT FOR LP TURBINE	7.48	No	No	No	No	
86	HYDROGEN DRIER,TURBO GENERATOR	72.69	No	No	No	No	
87	UNITROL-6000:COMM CTRL MEASU DEVICE	7.91	No	No	No	No	
88	CONTROL PANEL,3BHE031734R0011,ABB	23.46	No	No	No	No	
89	UNITROL-6000: CONVERTER	20.65	No	No	No	No	
90	SHAFT DRG:01160501000/01	1.56	No	No	No	No	

Details of Capital Spares							
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station Stage-II				
							Amount in Rs Lakhs
S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
91	IV SERVOMOTOR ASSY,01140327000&00,BHEL	116.48	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
92	GEN DRG 0-139-07-01012-4, GUIDE BLADE	4.12	No	No	No	No	
93	GEAR BOX ASSY,TM1M3843,N1000C	20.80	No	No	No	No	
94	CARTIDGE ASSEMBLY FOR ST-1 FUEL OIL	6.45	No	No	No	No	
95	CAP132-660TPH:HUB FOR FIX PLOUGH ARM	1.95	No	No	No	No	
96	HYDRAULIC MOTOR, 10,TRF, 132-660TPH	14.22	No	No	No	No	
97	CARRIAGE WHEEL ASSY,7,TRF, 132-660TPH	15.86	No	No	No	No	
98	STUD,CAST Carbon Steel & RINGFDR LOCKING ASSLY	1.66	No	No	No	No	
99	CAP132-660TPH:ROTOR ARM CW WITH LINERS	7.04	No	No	No	No	
100	CAP132-660TPH:ROTOR ARM CCW WITH LINERS	7.04	No	No	No	No	
101	CAP132-660TPH:PISTON PUMP	1.36	No	No	No	No	
102	PULLEY,MOTORIZED,500,1000,1400	23.83	No	No	No	No	
103	TRH-51:50 OPENING CAGE BAR	13.22	No	No	No	No	
104	TRH-51:65 OPENING CAGE BAR	13.22	No	No	No	No	
105	LIVE FRAME ASSY,2A,TRF,TM-16	43.42	No	No	No	No	
106	5806-5807:GEAR BOX	3.87	No	No	No	No	
107	ASSY OF SUNK BC BODY,TP1921/OS&1,SCHUNK	65.10	No	No	No	No	
108	COMPLETE ASSY,694GN33501,DEMECH	9.83	No	No	No	No	
109	GRINDER DRIVE ASSY,A-2553-1-L/R,INDURE	4.72	No	No	No	No	
110	GRINDER ASSY,514-40/071-01	12.27	No	No	No	No	
111	200NB:COMPLETE ASSY.	2.05	No	No	No	No	
112	250NB:COMPLETE ASSY.	7.40	No	No	No	No	
113	FILL PACK,1220X610X305,THK0.25MM,PVC,CF	138.95	No	No	No	No	
114	SKID STEER LOADER	31.59	No	No	No	No	
115	BD-155:TORQUE CONVERTOR	5.72	No	No	No	No	
116	BD-155:BOSS, SPROCKET	3.97	No	No	No	No	
117	TRANSMISSION ASSY,125TMB0029,BEML,DOZER	48.64	No	No	No	No	
118	CIRCUIT BREAKER,AIR, Bus Iso Mod 4000A,3P,L&T	8.22	No	No	No	No	
119	ISOLTR,245KV,2000A,DB,W/O ES,AC MTR DRV	81.33	No	No	No	No	

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
120	ISOLTR,245KV,2000A,DB,W/(1)ES,AC MTR DRV	82.60	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
121	ISOLTR,245KV,2000A,DB,W/(2)ES,AC MTR DRV	64.59	No	No	No	No	
122	MOTOR 125KW 1500RPM,B3,FR-315M	2.98	No	No	No	No	
123	XFMR: HVR RECTIFORMER,373.5 V,74030 V	5.17	No	No	No	No	
124	BATTERY,RECH,LEAD ACID,2V,800AH,HARD RBR	53.65	No	No	No	No	
125	LEVEL OSCILLATOR,ELEKTRONIKA,ET 91	10.29	No	No	No	No	
126	SEMRACK FOR VFD: LCI-SEMRACK-2-SPR; BHEL	142.61	No	No	No	No	
127	HPBP ACTUATOR ASM-100-10	17.14	No	No	No	No	
128	POSITION FEEDBACK TRANSMITTER MIL400L	1.12	No	No	No	No	
129	ECCENTRICITY MONITOR & Input Module	1.14	No	No	No	No	
130	IN-SITU ZIRCONIA PROBE OXYGEN ANALYZER ,	22.74	No	No	No	No	
131	ACTUATOR,HYD,ELECTRO,REINEKE,HSA 1035	18.10	No	No	No	No	
132	PNEU.ACTUATOR: VA6R(S); MAKE: IL PALGHAT	2.23	No	No	No	No	
133	POSITIONER MODEL CL3N32	1.42	No	No	No	No	
134	COMPLETE OPACITY MONITOR	8.91	No	No	No	No	
135	ELECT.ACTUATOR ASSY: SA50E90; AUMA	3.06	No	No	No	No	
136	AUMA ACTUATOR-SA100AB32/32RPM	2.65	No	No	No	No	
137	PROCONTROL Modules	1.43	No	No	No	No	
138	ANALOG OUTPUT MODULE AAI543-S00/K4A00	4.23	No	No	No	No	
139	CABLE FOR LOCAL BUS EXTENSION 70BL03	1.65	No	No	No	No	
140	DRV CNTRL-ON/OFF CNTRL .70AS06	9.78	No	No	No	No	
141	OVERVIEW DR PROJECTION UNIT,BARCO,LVS	30.68	No	No	No	No	
142	AUTO SYNCHRONIZER,ED7470400125,SIEMENS	19.59	No	No	No	No	
143	24V DC-DC CONVERTER, MODEL- 200SI	1.32	No	No	No	No	
144	MODULE DPU,ED69230D611A,MAX-DNA BHEL	1.77	No	No	No	No	
145	Input Analog: Resistances (X4) 70EA03	1.48	No	No	No	No	
146	SGNL PROCESSING UNIT,DELL	7.08	No	No	No	No	
147	SGNL PROCESSING UNIT,DELL	7.08	No	No	No	No	
Total		3,256.15					
Total (Prorated to Unchahar-II)		882.31					

(Petitioner)

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	1200:ND Pulley DxL630x1400Shaft D90	1.92	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
2	24PORT NW SWITCH: CATALYST 3550 CISCO	1.48	No	No	No	No	
3	8/6 EAH:COMP.ASSY	37.76	No	No	No	No	
4	ACTUATOR:CCI-AG:STEUERBLOCK-103226757260	7.10	No	No	No	No	
5	ACW PUMP ASSY,FLOWMORE,5822:200X150	13.35	No	No	No	No	
6	ALLEN BRADELY:110 VAC O/P CARD:1771 OAD	1.07	No	No	No	No	
7	ANALYZER,GAS,MULTI,FUJI,ZRE	10.62	No	No	No	No	
8	ANALYZER,GAS,ONLINE H2 PURITY,85-100%	9.09	No	No	No	No	
9	ANALYZERGAS,COMPLETE CO ANALYZER IN-SITU	19.45	No	No	No	No	
10	BATTERY,RECH,LEAD ACID,220V,600AH,SAN	89.04	No	No	No	No	
11	BATTERY,RECH,LEAD ACID,220V,965 AH	41.73	No	No	No	No	
12	BATTERY,RECH,NI-CD,24V,471AH	5.03	No	No	No	No	
13	BATTERY,RECH,NI-CD,24V,75AH	2.10	No	No	No	No	
14	BEARING,ROLLER,SPH THRUST,294/500 EM	63.90	No	No	No	No	
15	BELT DRIVE REDUCER.BHEL MAKE	9.05	No	No	No	No	
16	BTRY,RECH: NI-CD,24V,755AH,20	42.75	No	No	No	No	
17	BULLRING SEGMENT ASSY;SET=45-MILL-XRP803	1.83	No	No	No	No	
18	BUS COUPLER SERAL INTERFACE ED659DO4BA00	1.29	No	No	No	No	
19	CABLE FAULT LOCATOR,415V-33KV,MULTIFUN	20.84	No	No	No	No	
20	CLINKER GRINDER ASSY,12TPH	10.32	No	No	No	No	
21	CLINKER GRINDER ASSY,45TPH	12.27	No	No	No	No	
22	COAL COMPARTMENT ASSY DPSTY01 FOR ST-II	19.94	No	No	No	No	
23	COAL COMPARTMENT ASSY,DPSTY02 FOR ST-II	74.78	No	No	No	No	
24	COMP ASSY,ALLENBERRY,GEAR BOX,CSB-280	20.57	No	No	No	No	
25	COMP ASSY,ELECON,GEAR BOX,12FSM,25:1	7.42	No	No	No	No	
26	COMP ASSY,ELECON,GEAR BOX,SBN280,14:1	30.81	No	No	No	No	
27	COMP ASSY,ELECON,GEAR BOX,SBN355,20:1	50.19	No	No	No	No	
28	COMP ASSY,FLEXIDENT,COUPLING,Z282 L2	60.79	No	No	No	No	
29	COMP ASSY,PEMBRIL,COUPLING,23SCR25W	10.64	No	No	No	No	
30	COMP BAOPF ASSY,250X200MM	37.64	No	No	No	No	

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
31	COMP PP ASSY,SAM TURBO,AR 150/150	23.88	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
32	COMPL COMPR ASSY,VOLTAS,1218NHF6W4+	17.55	No	No	No	No	
33	COMPLETE ACT ASMBLY,AUMA,SA15A32	1.83	No	No	No	No	
34	COMPLETE ACT ASMBLY,AUMA,SA6E125	1.73	No	No	No	No	
35	COUPLING ASSY,AFCH 11/53,N1000C	18.00	No	No	No	No	
36	DISCHARGE BOWL,PUMP,7520	27.85	No	No	No	No	
37	DP REGULATING VALVE,9149320100100008	19.72	No	No	No	No	
38	DRV CNTRL-ON/OFF CNTRL .70AS06	19.57	No	No	No	No	
39	ELECT.ACT. L120-10-3/8P/18 RPM	3.05	No	No	No	No	
40	ENCLOSING IMPELLER,HGLP-460-RI&10,7520	23.23	No	No	No	No	
41	ENGINE ASSY,5120000014,BEML,DOZER,BD-155	133.92	No	No	No	No	
42	ENHNCD.PERFR.QUAD PROC.PACK: FC-QPP-0002	1.05	No	No	No	No	
43	FEED RATE CARD FRC(A1)PT-9090067205	4.85	No	No	No	No	
44	FILL PACK,1220X610X305,THK0.25MM,PVC,CF	161.08	No	No	No	No	
45	FLUID COUPLING:HTC 370 COMP ASSY PEMBRIL	1.31	No	No	No	No	
46	GATE VALVE ASSY,V835RMBPSMB4,BHEL	30.82	No	No	No	No	
47	GEAR BOX,30136-E1-A016&8,L&T	1.32	No	No	No	No	
48	GRINDER DRIVE ASSY,A-2553-1-L/R,INDURE	4.72	No	No	No	No	
49	GRINDING ROLL SET FOR XRP 803 MILL	5.84	No	No	No	No	
50	GRINDING ROLL,1-61-088-01019&28,BHEL	6.96	No	No	No	No	
51	HOIST,ELECT OPER MONORAIL,7.5TON,4M/MIN	7.66	No	No	No	No	
52	HP ELEMENT,9825066081,ATLAS COPCO,ZR-250	22.39	No	No	No	No	
53	HV BUSHING,BHEL,W/MTL PRT,250MVA	15.34	No	No	No	No	
54	HYDRAULIC MOTOR,10,TRF,132-660TPH	6.24	No	No	No	No	
55	IMPELLER HUB,0-55-214-00597&5,BHEL	39.90	No	No	No	No	
56	IMPELLER,JYOTI,1150VM1A14	35.13	No	No	No	No	
57	INLET GUIDE VANE,1-56-227-01969,BOILER	21.95	No	No	No	No	
58	Input Analog: Resistances (X4) 70EA03	16.95	No	No	No	No	
59	INPUT/OUTPUT MODULE,DS38000IOMA 66070MAA	39.93	No	No	No	No	
60	OFC,IPB BUS COUPLER 70FK01	2.23	No	No	No	No	

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
61	JOURNAL BEARING,D400X320,01181501000C	42.93	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
62	JOURNALBRG ASSLY,01160418000&00,D250X180	8.02	No	No	No	No	
63	LINER ASSY,RT 20	16.49	No	No	No	No	
64	LIVE FRAME ASSY,2A,TRF,TM-16	32.46	No	No	No	No	
65	LOAD CELL AMPLIFIER CARD PT-9090133801	7.96	No	No	No	No	
66	LOW PRESSURE ELEMENT,1616590481,ZR-250	39.69	No	No	No	No	
67	MAIN TRIP VALVE COMPL.ASSY PART#VAR 00	25.52	No	No	No	No	
68	MOTOR PLOUGH DRIVE,9,TRF,132-660TPH	33.10	No	No	No	No	
69	MOTOR,SGL SQ CAGE IND,11KV,ILA7904,4P,B3	123.93	No	No	No	No	
70	MOTOR,SGL SQ CAGE IND,3.3KV,355,2P	16.66	No	No	No	No	
71	MOTOR,SQ CAGE IND,415VAC,S1,TVS450,4P,V1	10.41	No	No	No	No	
72	OVERRUNNING CLUTCH FOR PAPH	4.07	No	No	No	No	
73	OVERVIEW DR PROJECTION UNIT,BARCO,LVS	12.86	No	No	No	No	
74	PAF 19/10.6-2:SPACER COUPLING	12.98	No	No	No	No	
75	PILOT VALVE DRG:01142201000/10	7.08	No	No	No	No	
76	PILOT VALVEE 1538 VX9X	5.67	No	No	No	No	
77	PNEU.ACTUATOR: PC 4X4LT,100X100MM; ILP	9.15	No	No	No	No	
78	PNEU.CYLINDER: C-7491; SHRADOR & DUNCON	2.37	No	No	No	No	
79	POWER CONDITNG UNIT,HITACHI HI REL POWER	78.40	No	No	No	No	
80	PR/DP TRANSMITTER 0 TO 20KG/CM2	1.18	No	No	No	No	
81	PRIMARY WATER PUMP,KSB,CPK-CM-65-250	7.41	No	No	No	No	
82	PROCONTROL T/C I/P CARD 70EA04,	8.33	No	No	No	No	
83	PROCONTROL:DI MODULE,70EB03	3.25	No	No	No	No	
84	PUMP ASSY,FA1B75	66.08	No	No	No	No	
85	PUMP ASSY,SAM TURBO,6MD 125/305 V	7.20	No	No	No	No	
86	PUMP ASSY,SAM TURBO,VO 65/260+TCH+N	3.54	No	No	No	No	
87	PUMP ASSY,SHS 80/40NE	7.60	No	No	No	No	
88	PUMP,ESP,TWIN VOLUTE CASING,100ANZE	46.02	No	No	No	No	

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakhs

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
89	PUMP:HEAD(40-50M):FLOW(200-250M3/HR)	23.36	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
90	PUMP_PADDLE FEEDER_TVWS 130M05R	56.88	No	No	No	No	
91	Sensors	1.18	No	No	No	No	
92	RELAY,NUMERIC/DIGITAL,1A,MICOM C264	15.93	No	No	No	No	
93	ROTARY FEEDER ASSY,INDURE,A197S	44.32	No	No	No	No	
94	ROTATING,0-55-334-0061	252.52	No	No	No	No	
95	ROTOR ASSY,0-55-334-01380&24,BHEL	169.63	No	No	No	No	
96	ROTOR ACTR.WITH SYNCHROPAK TYPE:K30F10E	2.71	No	No	No	No	
97	SEC INJ RLY TEST KIT,3-50A	24.43	No	No	No	No	
98	Honeywell Servo Positioner & I/O Modules	3.99	No	No	No	No	
99	SERVO MOTOR,TP75521431106,BHEL,2X110MW	27.14	No	No	No	No	
100	SOL.VALVE: 5204869.7908.024.00; NORGREN	4.00	No	No	No	No	
101	STARTING DEVICE MOTOR,MAKE:GEORGH KOBOLD	11.54	No	No	No	No	
102	STATOR WIND BOT BAR,0-135-08-01003/004	12.16	No	No	No	No	
103	TC:SCREW CHILLER-200TR	118.00	No	No	No	No	
104	THYRISTOR BANK,CN9086209777,BHEL	13.28	No	No	No	No	
105	TRANSMITTER ANGLE MEASURE 7MJ1121-8AA	5.62	No	No	No	No	
106	V/VTYPEGATEV/V65NBCL-3500WPT250CWP-300KG	14.69	No	No	No	No	
107	VACUUM PUMP ASSY,2BW4 353-OBL4-0Y590	38.30	No	No	No	No	
108	VW100/340+ARS:COMPLETE ASSLY	6.82	No	No	No	No	
Total		2,917.60					
Total (Prorated to Unchahar-II)		790.57					

(Petitioner)

							PART 1
							FORM- 18
<u>Non-Tariff Income</u>							
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station Stage-II				
(Amount in Rs)							
S. No.	Parameters	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1.	Income from rent of land or buildings		24,82,335.48	19,21,201.00	17,19,800.00	15,24,400.00	18,19,000.00
2.	Income from sale of scrap		35,81,001.29	47,88,800.00	78,86,000.00	13,04,900.00	38,45,500.00
3.	Income from advertisements						
Total ##			60,63,336.77	67,10,001.00	96,05,800.00	28,29,300.00	56,64,500.00
## Note: Only 50% of Total Non Tariff Income pertaining to Generator has been shown							
(Petitioner)							

Details of Water Charges

Name of the Petitioner		NTPC Ltd														
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II														
S. No.	Year	Details of Water charges (excluding water cess)				Quantity allocated		Normative consumption at 100% PLF	Actual Water Consumption in M3		Rate specified (as per Govt. notification or agreement)			Spillage of water (%)	Amount Claimed	
		Name of source	Quantity: Unchahar Station (1550 MW)	Quantity: Unchahar Station (1550 MW)	Amount: Unchahar Station (1550 MW)	Amount: Prorated to Unchahar-II (210 MW)	Unchahar Station (1550 MW)		Pro-rated Allocation to Unchahar-II (210 MW)	Station	Pro Rated to Unchahar-II	Water Charges	Royalty			Canal Maintenance (Station)
		Unit-Cusec	Unit-Cusec	Rs Lakh	Rs Lakh	Unit-Cusec	Unit-Cusec	Unit-Million M3	Unit-Million M3	Unit-Million M3	(Rs/1000 Cubic Feet)	(Rs Lakh/Cusec)				
1	2019-20	UP Irrigation Dept, Sharda Sahayak Canal System	53.91	7.30	536.23	145.30	105	28.45	12.88	47.48	12.87	12.48	6.00	As per Actual Canal Maintenance Charges Paid to UPID	Nil	145.43
2	2020-21		53.11	7.20	696.07	188.61	105	28.45	12.88	46.78	12.68	12.48	6.00	Nil	263.27	
3	2021-22		49.02	6.64	590.62	160.04	105	28.45	12.88	43.18	11.70	12.48	6.00	Nil	85.37	
4	2022-23		44.77	6.07	863.95	234.10	105	28.45	12.88	39.43	10.69	12.48	6.00	Nil	232.38	
5	2023-24		36.29	4.92	743.28	201.40	105	28.45	12.88	31.97	8.66	12.48	6.00	Nil	202.49	
Total				3,430.14	929.46											928.95

(Petitioner)

			PART 1
			FORM- 20
<u>Details of Statutory Charges</u>			
Name of the Petitioner	NTPC Ltd		
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II		
Particulars	Unit Rate	No of Units	Amount Claimed
Electricity Duty	NA	Nil	Nil
Water Cess	NA	Nil	Nil
Total		Nil	Nil
			(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited										
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II										
COD		01-01-2001										
For Financial Year		2022-23										
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2021-22)						Regulations under which claimed	Justification	Impact on life extension	
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B				
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11	
A. Works under Original Scope for RoE at Normal Rate												
A1	Decap of Spares:Part of Capital Cost	BHEL	-42.53	-172.23	-214.76	-	-214.76	-	26 (2)	The spares had become unserviceable and accordingly de-capitalised. Hon'ble Commission may be pleased to allow the same.	NA	
Sub Total (A) =A1			-42.53	-172.23	-214.76	0.00	-214.76	0.00				
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate						-		25 1(f)	Pls Refer Form-S	NA	
B. Works beyond Original scope exluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest												
B1	NA	NA	-	-	-	-	-	-	NA			
Sub Total (B) =B1			-	-	-	-	-	-				
D	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ WAROI						-		25 1(f)	Pls Refer Form-S	NA	
Total Add cap claimed=A+B			-42.53	-172.23	-214.76	-	-214.76	-				
Total Add cap claimed on cash basis incl. liability discharge (A+B)							-214.76					
(Petitioner)												

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited									
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II									
COD		01-01-2001									
For Financial Year		2022-23									
(Amount in Rs Lakh)											
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2022-23)						Regulations under which claimed	Justification	Impact on life extension
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11
A. Works under Original Scope for RoE at Normal Rate											
A1	Ash Water Recirculation System	M/s ROSHNI ENTERPRISE S & M/s SHIV KARAN YADAV	51.84	-12.32	39.51	5.30	34.21	-	26 (1) (b)	<p>Hon'ble CERC vide its order dated 31.03.2017 in Petition no-289/GT/2014 allowed the work of Ash Water Recirculation System (AWRS) in order to comply with the terms and conditions of the Environmental Clearance/ NOC issued by the Uttar Pradesh Pradushan Nigam Board. The requisite work could not be completed in Tariff period 2014-19 as the agency M/s ADPL which was awarded the work for execution of AWRS, abandoned the the work and contract was terminated on 04.10.2016. Before termination of the contract of M/s APDPL, major portion of work was done by the agency but none of them was completed fully. The scope of work consisted of construction of Liquid Waste Treatment Plant , associated pupm houses and connecting pipelines from Pump house to LWTP and others for water recycling. When agency M/s APDPL abandoned the work, the remaining work including pipeline laying was carried out the agency M/s Nirmaan International at the risk and cost of M/s APDPL. The work has been dividided among different packages to facilitate the completion of work. The total expenditure incurred upto 31.03.2024 consists of Rs 1551.47 Lakh under work_in_progress (CWIP) while Rs 39.51 Lakh (accrual basis) in FY 2022-23 and Rs 4.53 Lakh (accrual basis) was capitalised in FY 2023-24 against the part work completion of laying of pipelines by the agency M/s Nirmaan International at risk and cost of M/s APDPL. The detail of CWIP is provided seperately at Annexure-R/2 Hon'ble Commission vide its order dated 12.12.2021 in Petition no-438/GT/2020 directed the Petitioner to furnish detail of Scope of work, and other details during Truing up of tariff of the instant station.</p> <p>In compliance of the the Hon'ble Commission's order dtd 12.12.2021, it is submitted the scope of work along with other details as directed by the Hon'ble Commission is provided herewith at Annexure-R/3.</p> <p>In view of the above it is humbly submitted that Hon'ble Commission may be pleased to allow the said work of AWRS under Regulation 26 (1) (b) of TR, 2019.</p>	No
	Corresponding Decap		-2.19	-	-2.19	-	-2.19	-			
Sub Total-A1			49.64	-12.32	37.32	5.30	32.02	-			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD	01-01-2001
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2022-23)						Regulations under which claimed	Justification	Impact on life extension
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11
A2	Installation of AGC System	M/s ABB Ltd	1.95	-	1.95	-	1.95	-	26 (1) (b)	<p>Hon'ble Commission vide its order dated 28.08.2019 in petition no.319/RC/2018 directed all ISGS station to implement the AGC as per observation given below: "34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:</p> <p><i>i. All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.</i></p> <p>....."</p> <p>Copy of order dated 28.08.2019 is attached as Annexure-R/4. Accordingly, in compliance of direction of Hon'ble Commission, implementation of AGC was carried out at the instant station. Further, Hon'ble Commission has allowed additional capital expenditure incurred on implementation of AGC in Petition No-396/GT/2020 vide its order dated 27.09.2022. Therefore, it is humbly requested that Hon'ble Commission may be pleased to allow the same at the instant station under Regulation 26 (1) (b) of TR, 2019.</p>	No
A3	Decap of Spares:Part of Capital Cost	Various Agencies	-60.01	-325.57	-385.58	-	-385.58	-	26 (2)	The spares had become unserviceable and accordingly de-capitalised. Hon'ble Commission may be pleased to allow the same.	NA
Total (A) =A1+A2			-8.41	-337.89	-346.30	5.30	-351.60	0.00			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate						-		25 1(f)	Pls Refer Form-S	NA
Sub Total Add cap claimed on cash basis (A+C)											
B. Works beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest											
B1	NA	NA	-	-	-	-	-	-	NA		
Total (B) =B1			-	-	-	-	-	-			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD	01-01-2001
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2022-23)						Regulations under which claimed	Justification	Impact on life extension	
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B				
1	2	3	4	4A	5 = (4 + 4A)	6	7= (5-6)	8	9	10	11	
D	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ WAROI							-	-	25 1(f)	Pls Refer Form-S	NA
Total Add cap claimed=A+B			-8.41	-337.89	-346.30	5.30	-351.60	-				
Total Add cap claimed on cash basis incl. liability discharged							-351.60					

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited									
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II									
COD		01-01-2001									
For Financial Year		2023-24									
(Amount in Rs Lakh)											
Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2023-24)						Regulations under which claimed	Justification	Impact on life extension
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	4	4A	5 = (4 + 4A)	6	7 = (5-6)	8	9	10	11
A. Works under Original Scope for RoE at Normal Rate											
A1	Ash Water Recirculation System	M/s ROSHNI ENTERPRISES & M/s SHIV KARAN YADAV	4.53	-	4.53	-	4.53	-	26 (1) (b)	Detailed justification provided in Form-9 22-23 at SI No-A1	No
	Corresponding Decap-A1		-0.25	-1.46	-1.72	-	-1.72	-			
Sub Total-A1			4.28	-1.46	2.81	-	2.81	-			
A2	Decap of Spares:Part of Capital Cost	NA	-13.05	-84.45	-97.50	-	-97.50	-	26 (2)	The spares had become unserviceable and accordingly de-capitalised. Hon'ble Commision may be pleased to allow the same	NA
Total (A) =A1+A2			-8.78	-85.92	-94.69	0.00	-94.69	0.00			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate						5.20		25 1(f)	Pls Refer Form-S	NA
B. Works beyond Original scope exluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest											
B1	NA		-	-	-	-	-	-	NA		
Sub Total-B=B1			-	-	-	-	-	-			
D	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ WAROI						-	-	25 1(f)	Pls Refer Form-S	NA
Total Add cap claimed=A+B			-8.78	-85.92	-94.69	-	-94.69	-			
Total Add cap claimed on cash basis incl. liability discharged							-89.49				
(Petitioner)											

Details of Assets De-capitalised during 2019-20

Name of the Petitioner		NTPC Ltd						
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II						
COD		01.01.2001						
For Financial Year		2019-20						
(Amount in Rs Lakh)								
Sl No	Name of the Asset	Nature of de-capitalization	Value of the Asset de-capitalised as per Note 2 of BS	IND-AS Adjustment	Original Value of the Asset Capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks	Whether earning RoE at the normal rate of weightage average rate of interest on loan
1	2	3	4A	4B	4=4A+4B	5	6	7
A Decap :Part of Capital Cost								
A1	Deacp of ESP Upgradation work	Claimed in Add Cap	139.08	290.87	429.95	1999-00	336.54	No
A2	Decap of Spares	Claimed in Add Cap	32.81	121.54	154.35	1999-00	120.82	No
Total Decap - Part of Capital Cost, A=A1+A2			32.81	121.54	154.35		457.35	
B Decap :Not Part of Capital Cost								
B1	NA							
Total Decap Not Part of Cap Cost, B=B1			139.08	290.87	429.95			
Total Decap: A+B			171.89	412.41	584.30			
Sl	Year of Capitalisation	Dep. Rate	Sl	Year of Capitalisation	Dep. Rate			
1	1999-00	7.8400%	8	2006-07	3.7138%			
2	2000-01	7.8400%	9	2007-08	3.7138%			
3	2001-02	3.7000%	10	2008-09	3.7138%			
4	2002-03	3.7000%	11	2009-10	5.3687%			
5	2003-04	3.7000%	12	2010-11	5.3642%			
6	2004-05	3.7138%	13	2011-12	5.3619%			
7	2005-06	3.7138%	14	2012-13	5.3484%			
(Petitioner)								

Details of Assets De-capitalised during 2020-21

SI No	Name of the Asset	Nature of de-capitalization	Value of the Asset de-capitalised as per Note 2 of BS	IND-AS Adjustment	Original Value of the Asset Capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks	Whether earning RoE at the normal rate of weightage average rate of interest on loan
1	2	3	4	4A	4B=4+4A	5	6	7
A Decap :Part of Capital Cost								
A1	Decap of Spares	Claimed in Add Cap	19.44	83.09	102.53	1999-00	82.51	No
			1.41	5.66	7.07	2000-01	5.50	
Total Decap - Part of Capital Cost, A=A1			20.85	88.75	109.60		88.00	
B Decap :Not Part of Capital Cost								
B1	NA	NA						NA
Total Decap Not Part of Cap Cost, B=B1			-	-	-			
Total Decap: A+B			20.85	88.75	109.60			
SI	Year of Capitalisation	Dep. Rate	SI	Year of Capitalisation	Dep. Rate			
1	1999-00	7.8400%	8	2006-07	3.7138%			
2	2000-01	7.8400%	9	2007-08	3.7138%			
3	2001-02	3.7000%	10	2008-09	3.7138%			
4	2002-03	3.7000%	11	2009-10	5.3687%			
5	2003-04	3.7000%	12	2010-11	5.3642%			
6	2004-05	3.7138%	13	2011-12	5.3619%			
7	2005-06	3.7138%	14	2012-13	5.3484%			

(Petitioner)

Details of Assets De-capitalised during 2020-21

SI No	Name of the Asset	Nature of de-capitalization	Value of the Asset de-capitalised as per Note 2 of BS	IND-AS Adjustment	Original Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks	Whether earning RoE at the normal rate of weightage average rate of interest on loan
1	2	3	4	4A	4B=4+4A	5	6	7
A Decap :Part of Capital Cost								
A1	Decap of Spares-Part of Capital Cost	Claimed in Add Cap	35.87	142.88	178.75	1999-00	147.78	No
			6.66	29.36	36.01	2000-01	29.01	No
Total Decap - Part of Capital Cost, A=A1			42.53	172.23	214.76		176.79	
B Decap :Not Part of Capital Cost								
B1	NA	NA				NA		
Sub Total-B1			-	-	-			
B2	Decap on account of Overhauling	Claimed under Exclusion	1,351.76	-1,351.76	-	2021-22	The Capitalisation of Overhauling is on account of change in Accounting practice. Total Decap on IGAAP basis is zero. Hon'ble Commission may be pleased to allow the same.	NA
Total Decap Not Part of Cap Cost, B=B1+B2			1,351.76	-1,351.76	-			
Total Decap: A+B			1,394.29	-1,179.53	214.76			
SI	Year of Capitalisation	Dep. Rate	SI	Year of Capitalisation	Dep. Rate			
1	1999-00	7.8400%	8	2006-07	3.7138%			
2	2000-01	7.8400%	9	2007-08	3.7138%			
3	2001-02	3.7000%	10	2008-09	3.7138%			
4	2002-03	3.7000%	11	2009-10	5.3687%			
5	2003-04	3.7000%	12	2010-11	5.3642%			
6	2004-05	3.7138%	13	2011-12	5.3619%			
7	2005-06	3.7138%	14	2012-13	5.3484%			

(Petitioner)

Details of Assets De-capitalised during 2022-23

SI No	Name of the Asset	Nature of de-capitalization	Value of the Asset de-capitalised as per Note 2 of BS	IND-AS Adjustment	Original Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks	Whether earning RoE at the normal rate of weightage average rate of interest on loan
1	2	3	4	4A	4B=4+4A	5	6	7
A Decap :Part of Capital Cost			-	-	-			
A1	Laying of AWRS Line from Ash Dyke	Claimed under Add Cap	2.19	-	2.19	2000-01	1.77	
A2	Decap of Spares-Part of Capital Cost	Claimed in Add Cap	31.58	187.92	219.50	1999-00	186.30	No
			28.42	137.65	166.07	2000-01	140.95	No
Total Decap - Part of Capital Cost, A=A1+A2			62.20	325.57	387.77		329.02	
B Decap :Not Part of Capital Cost								
B1	Decap of Spares- Not Part of Capital Cost	Claimed under Exclusion	0.59	1.55	2.14	2010-11	Hon'ble Commission vide its order dated 31.03.2015 in Petition No 222/GT/2013 at para 42 allowed the capitalisation of capital spares beyond cut-off date under exclusion. Accordingly, decap of these capital spares capitalised during this period is also kept under exclusion. Hon'ble Commission may be pleased to allow the same.	No
Sub Total (2)			0.59	1.55	2.14			
B2	Decap of MBOA- Not Part of Capital Cost	Claimed under Exclusion	0.07	0.59	0.66	2008-09	Capitalisation of MBOA items after cutoff date was claimed under exclusion during the period of 2008-09. Therefore decap of MBOA capitalised during this period is also kept under exclusion. Hon'ble Commission may be pleased to allow the same.	No
B3	Overhauling-DeCap	Claimed under Exclusion	1,976.07	-1,976.07	-	2022-23	The Capitalisation of Overhauling is on account of change in Accounting practice. . Therefore, the same is kept under exclusion. Decap on net cash basis is zero.Hon'ble Commission may be pleased to allow the same.	
Total Decap - Not Part of Capital Cost, B=B1+B2+B3			1,976.73	-1,973.93	2.80			
Total Decap=A+B			2,038.93	-1,648.36	390.57			

(Petitioner)

Details of Assets De-capitalised during 2023-24

Name of the Petitioner		NTPC Ltd						
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II						
COD		01.01.2001						
For Financial Year		2023-24						
								(Amount in Rs Lakh)
SI No	Name of the Asset	Nature of de-capitalization	Value of the Asset de-capitalised as per Note 2 of BS	IND-AS Adjustment	Original Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks	Whether earning RoE at the normal rate of weightage average rate of interest on loan
1	2	3	4	4A	4B=4+4A	5	6	7
A	Decap :Part of Capital Cost		-	-	-			
A1	Decap of Asset							
1	Laying of AWRS Line from Ash Dyke	Claimed under Add Cap	0.25	1.46	1.72	2000-01	1.48	No
Sub Total-A1			0.25	1.46	1.72			
A2	Decap of Capital Spares	Claimed under Add Cap	7.23	46.78	54.01	1999-00	46.60	No
			5.82	37.67	43.49	2000-01	37.50	NO
Sub Total-A2			13.05	84.45	97.50		85.59	
Total Decap - Part of Capital Cost, A=A1+A2			13.31	85.92	99.22			
B	Decap :Not Part of Capital Cost							
B1	Decap of Spares- Not Part of Capital Cost	Claimed under Exclusion	14.14	-	14.14	2021-22	As capitalization of capital spares beyond cut off date is not admissible, therefore, decapitalization of capital spares during this period has been kept under exclusion in the instant Petition. Hon'ble Commission may be pleased to allow the same.	NA
B2	Decap of MBOA- Not Part of Capital Cost	Claimed under Exclusion	0.02	0.19	0.21	2008-09	Capitalisation of MBOA items after cutoff date was claimed under exclusion during the period of 2008-09. Therefore decap of MBOA capitalised during this period is also kept under exclusion. Hon'ble Commission may be pleased to allow the same.	NA
Total Decap - Not Part of Capital Cost, B=B1+B2			14.16	0.19	14.35			
Total Decap=A+B			27.47	86.11	113.58			

(Petitioner)

Summary of Gross Block reconciliation

Name of the Petitioner:		NTPC LTD.				
Name of the Generating Station:		Feroze Gandhi Unchahar Thermal Power Station Stage-II				
COD:		01.01.2007				
		Amt in Rs Lacs				
SI No	Particular	2019-20	2020-21	2021-22	2022-23	2023-24
1	Closing Gross Block as per IND AS	4,57,177.57	4,67,147.58	4,76,444.56	5,21,858.87	5,57,767.21
2	Add: cummulative Ind AS Adustment (breakup given below)	2,10,005.34	2,08,104.44	2,08,565.42	2,07,446.81	2,05,080.37
a	Adjustment of accumulated depreciation as on 1.4.2015	2,21,069.58	2,21,069.58	2,21,069.58	2,21,069.58	2,21,069.58
b	Less: Cumulative Gross block adjustment with regard to Acc. Dep for decapitalisation	3,082.91	3,180.22	3,666.04	5,475.55	6,277.27
c	Less: Cumulative capital overhauling/major inspection capitalised out of revenue	9,748.52	11,552.11	14,176.28	18,382.78	21,306.60
d	Add: Cumulative Decapitalisation of capital Overhauling	1,907.18	1,907.18	5,478.15	10,375.40	11,734.50
e	Less: spares capitalised out of inventory system circular 126	351.67	351.67	351.67	351.67	351.67
f	Less: spares capitalised out of inventory system circular 146	-	-	-	-	-
g	Less: Cumulative Capitalisation of PV of Future minimum lease obligation in Lease hold land	-	-	-	-	-
h	Less: Cumulative Unwinding expenses Capitalised	1,506.16	1,506.16	1,506.16	1,506.84	1,506.84
i	Add: Cumulative Vendor Discounting	1,088.20	1,088.20	1,088.20	1,089.02	1,089.02
j	Add: Borrowing cost adj due to change in interest rate (EIR)	-	-	-	-	-
k	Add/Less: Any other Adj in PPE due to IND AS implementation	277.97	277.97	277.97	277.97	277.97
l	Cumulative Capital spares Capitalised	351.67	351.67	351.67	351.67	351.67
3	Closing Gross Block as per IGAAP	6,67,182.91	6,75,252.02	6,85,009.98	7,29,305.68	7,62,847.58
4	Opening Gross Block as per IND AS	4,39,538.68	4,57,177.57	4,67,147.58	4,76,444.56	5,21,858.87
5	Add: Cummulative Ind AS Adustment (breakup given below)	2,10,125.29	2,10,005.34	2,08,104.44	2,08,565.42	2,07,446.81
a	Adjustment of accumulated depreciation as on 1.4.2015	2,21,069.58	2,21,069.58	2,21,069.58	2,21,069.58	2,21,069.58
b	Less: Cumulative Gross block adjustment with regard to Acc. Dep for decapitalisation	2,655.96	3,082.91	3,180.22	3,666.04	5,475.55
c	Less: Cumulative capital overhauling/major inspection capitalised out of revenue	8,148.34	9,748.52	11,552.11	14,176.28	18,382.78
d	Add: Cumulative Decapitalisation of capital Overhauling	-	1,907.18	1,907.18	5,478.15	10,375.40
e	Less: spares capitalised out of inventory system circular 126	351.67	351.67	351.67	351.67	351.67
f	Less: spares capitalised out of inventory system circular 146	-	-	-	-	-
g	Less: Cumulative Capitalisation of PV of Future minimum lease obligation in Lease hold land	-	-	-	-	-
h	Less: Cumulative Unwinding expenses Capitalised	1,506.16	1,506.16	1,506.16	1,506.16	1,506.16
i	Add: Cumulative Vendor Discounting	1,088.20	1,088.20	1,088.20	1,088.20	1,088.20
j	Add: Cumulative Borrowing cost adj due to change in interest rate (EIR)	-	-	-	-	-
k	Add/Less: Any other Adj in PPE due to IND AS implementation	277.97	277.97	277.97	277.97	277.97
l	Cumulative Capital spares Capitalised	351.67	351.67	351.67	351.67	351.67

Summary of Gross Block reconciliation

Name of the Petitioner:		NTPC LTD.				
Name of the Generating Station:		Feroze Gandhi Unchahar Thermal Power Station Stage-II				
COD:		01.01.2007				
		Amt in Rs Lacs				
SI No	Particular	2019-20	2020-21	2021-22	2022-23	2023-24
6	Opening Gross Block as per IGAAP	6,49,663.97	6,67,182.91	6,75,252.02	6,85,009.98	7,29,305.68
7	Total Additions as per books (G = 3 - 6)	17,518.94	8,069.11	9,757.97	44,295.69	33,541.90
8A	Addition as per IGAAP corresponding to Unchahar-I	3,753.19	3,488.73	2,330.41	1,755.15	4,224.34
8B	Addition as per IGAAP corresponding to Unchahar-III	-8.85	136.22	1,148.48	278.37	313.43
8C	Addition as per IGAAP corresponding to Unchahar-IV	9,916.99	3,029.41	5,840.76	42,528.64	28,835.86
8D	Addition as per IGAAP corresponding to Unchahar-II ECS-ESP	3,323.61	974.84	-8.57	11.78	26.73
8E	Addition as per IGAAP corresponding to Unchahar Solar	4.56	3.66	-	-	-211.61
9	Net Additions pertaining to instant project/Unit/Stage	529.45	436.25	446.89	-278.25	353.14
10	Less: Exclusions (items not allowable / not claimed)	655.60	545.85	661.65	68.06	447.84
11	Net Additional Capital Expenditure Claimed (on accrual basis)	-126.15	-109.60	-214.76	-346.30	-94.69
12	Less: Un-discharged Liabilities (as per IGAAP)	-	-	-	5.30	-
13	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	-	0.01	-	-	5.20
14	Net Additional Capital Expenditure Claimed (oncash basis)	-126.15	-109.59	-214.76	-351.60	-89.49
(Petitioner)						

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD / Taken over date	01.01.2001
For Financial Year	2019-20

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					Justification	
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis		IDC included in col. 3B
1	2	3A	3B	3 = (3A + 3B)	4	5= (3-4)	6	7
B1	Disallowed Items							
1	6.6. KV SINGLE CIRCUIT HT LINE OF UMRAN ASH DYKE	5.35	0.00	5.35	0.00	5.35	-	Hon'ble Commission vide its order dated 31.03.2017 in Petition No-289/GT/2014 for approval of Tariff of Unchahar-II for 2014-19 period, disallowed the said Add Cap. Also, Hon'ble Commission allowed the claim of said work under exclusion in True up Petition of Unchahar-II for 2014-19 Period in Petition no-300/GT/2020. Accordingly, the said expenditure is claimed under exclusion. Hon'ble Commission may be pleased to allow the same.
	Sub Total B1	5.35	-	5.35	-	5.35	-	
B2	Capital Spares-Capitalization	650.25	-	650.25	1.87	648.38	-	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019. Accordingly, the capitalization of these spares are claimed under exclusion. Hon'ble Commission may be pleased to allow the same.
B3	Overhauling	151.65	-151.65	-	-	-	-	The Capitalisation of Overhauling is on account of change in Accounting practice. Therefore, the same is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
B	Total Exclusions= (B1+B2+B3)	807.24	-151.65	655.60	1.87	653.73	-	

(Petitioner)

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD / Taken over date	01.01.2001
For Financial Year	2020-21

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	3A	3B	3 = (3A + 3B)	4	5= (3-4)	6	7
B1	Capital Spares-Capitalization	545.85	-	545.85	13.84	532.01	-	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019. Accordingly, the capitalization of these spares are claimed under exclusion. Hon'ble Commission may be pleased to allow the same.
B2	Overhauling	957.30	-957.30	-	-	-	-	The Capitalisation of Overhauling is on account of change in Accounting practice. Therefore, the same is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
B	Total Exclusions= (B1+B2)	1,503.15	-957.30	545.85	13.84	532.01	-	

(Petitioner)

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD / Taken over date	01.01.2001
For Financial Year	2020-21

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					Justification	
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis		IDC included in col. 3B
1	2	3A	3B	3 = (3A + 3B)	4	5= (3-4)	6	7
B1	Capital Spares-Capitalization	661.65	-	661.65	19.97	641.68	-	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019. Accordingly, the capitalization of these spares are claimed under exclusion. Hon'ble Commission may be pleased to allow the same.
B2	Not Claimed							
1	Overhauling: Capitalisation	4.32	-4.32	-	-	-	-	The Capitalisation of Overhauling is on account of change in Accounting practice. Therefore, the same is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
	Corresponding Decapitalisation	-1,351.76	1,351.76	-	-	-	-	
	Sub Total-B2	-1,347.44	1,347.44	-	-	-	-	
B	Total Exclusions= (B1+B2)	-685.78	1,347.44	661.65	19.97	641.68	-	

(Petitioner)

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD / Taken over date	01.01.2001
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					IDC included in col. 3B	Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis		
1	2	3A	3B	3 = (3A + 3B)	4	5= (3-4)	6	7
B1	Capital Spares-Capitalization	70.86	-	70.86	1.66	69.19	-	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019. Accordingly, the capitalization of these spares are claimed under exclusion. Hon'ble Commission may be pleased to allow the same.
B2	Not Claimed: Overhauling							
1	Overhauling-Cap	2,723.20	-2,723.20	-	-	-	-	The Capitalisation of Overhauling is on account of change in Accounting practice. Therefore, the same is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
	Overhauling-DeCap	-1,976.07	1,976.07	-	-	-	-	
	Sub Total-B2	747.13	-747.13	-	-	-	-	
B3	Decap of Spares:Not Part of Capital Cost	-0.59	-1.55	-2.14	-	-2.14	-	Justification given in Form-I.
B4	Decap of MBOA : Not Part of Capital Cost	-0.07	-0.59	-0.66	-	-0.66	-	Justification given in Form-I.
B	Total Exclusions= (B1+B2+B3+B4)	817.33	-749.27	68.06	1.66	66.39	-	

(Petitioner)

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II
COD / Taken over date	01.01.2001
For Financial Year	2023-24

(Amount in Rs Lakh)

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					IDC included in col. 3B	Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis		
1	2	3A	3B	3 = (3A + 3B)	4	5= (3-4)	6	7
B1	Capital Spares-Capitalization	462.19	-	462.19	46.04	416.16	-	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019. Accordingly, the capitalization of these spares are claimed under exclusion. Hon'ble Commision may be pleased to allow the same.
B2	Overhauling	11.16	-11.16	-	-	-	-	The Capitalisation of Overhauling is on account of change in Accounting practice. Therefore, the same is kept under exclusion. Hon'ble Commision may be pleased to allow the same.
B3	Decap of Spares:Not Part of Capital Cost	-14.14	-	-14.14	-	-14.14	-	Detail Justification given in Form-I 23-24 at SI No-B1.
B4	Decap of MBOA : Not Part of Capital Cost	-0.02	-0.19	-0.21	-	-0.21	-	Detail Justification given in Form-I 23-24 at SI No-B2.
Total Exclusions= (B1+B2+B3+B4)		459.19	-11.35	447.84	46.04	401.80	-	

(Petitioner)

Statement of Capital cost				
(Amount in Rs Lakh)				
Name of the Petitioner		NTPC Ltd.		
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station, Stg-II		
COD		01.01.2001		
Sl. No.	Particulars	2019-20		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	1,36,298.27	74.52	1,36,223.75
	b) Amount of IDC in A(a) above	91.79	-	91.79
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	265.11	-	265.11
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
		-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	812.53	30.19	782.33
	b) Amount of IDC in B(a) above	-	-	-
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	29.28	-	29.28
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in Gross Block Amount during the period	584.30	-	584.30
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
	<i>Liability Discharge</i>		13.90	
E	a) Closing Gross Block Amount as per books	1,36,555.78	90.82	1,36,464.96
	b) Amount of IDC in E(a) above	151.18	-	151.18
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	265.11	-	265.11
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-

(Petitioner)

Statement of Capital cost		(Amount in Rs Lakh)			
Name of the Petitioner		NTPC Ltd.			NTPC Ltd.
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station, Stg-II			Feroze Gandhi Station, Stg-II
COD		01.01.2001			01.01.2001
Sl. No.	Particulars	2020-21			Accrual Basis
		Accrual Basis	Un-discharged Liabilities	Cash Basis	
A	a) Opening Gross Block Amount as per books	1,36,555.78	90.82	1,36,464.96	1,36,992.03
	b) Amount of IDC in A(a) above	151.18	-	151.18	151.18
	c) Amount of FC in A(a) above	-	-	-	-
	d) Amount of FERV in A(a) above	265.11	-	265.11	338.73
	e) Amount of Hedging Cost in A(a) above	-	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	545.85	228.71	0.00	580.08
	b) Amount of IDC in B(a) above	-	-	-	-
	c) Amount of FC in B(a) above	-	-	-	-
	d) Amount of FERV in B(a) above	17.94	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	-	-	-	81.57
	b) Amount of IDC in C(a) above	-	-	-	-
	c) Amount of FC in C(a) above	-	-	-	-
	d) Amount of FERV in C(a) above	-	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-	-
D	a) Deletion in Gross Block Amount during the period	109.60	-	-	214.76
	b) Amount of IDC in D(a) above	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-
	d) Amount of FERV in D(a) above	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-	-
		-	-	-	
	<i>Liability Discharge</i>		20.54		
E	a) Closing Gross Block Amount as per books	1,36,992.03	298.99	1,36,693.04	1,37,438.92
	b) Amount of IDC in E(a) above	151.18	-	151.18	151.18
	c) Amount of FC in E(a) above	-	-	-	-
	d) Amount of FERV in E(a) above	338.73	-	338.73	338.73
	e) Amount of Hedging Cost in E(a) above	-	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-	-
		(Petitioner)			

Statement of Capital cost				
(Amount in Rs Lakh)				
Name of the Petitioner				NTPC Ltd.
Name of the Generating Station				ii Unchahar Thermal Power Feroze Gandhi U Station, Stg-II
COD				01.01.2001
Sl. No.	Particulars	2021-22		
		Un-discharged Liabilities	Cash Basis	Accrual Basis
A	a) Opening Gross Block Amount as per books	298.99	1,36,693.04	1,37,438.92
	b) Amount of IDC in A(a) above	-	151.18	151.18
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	338.73	338.73
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	1.96	578.12	102.43
	b) Amount of IDC in B(a) above	-	-	-
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	18.01	63.56	9.74
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in Gross Block Amount during the period	-	214.76	390.57
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
<i>Liability Discharge</i>		24.10		
E	a) Closing Gross Block Amount as per books	294.85	1,37,144.07	1,37,160.53
	b) Amount of IDC in E(a) above	-	151.18	151.18
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	338.73	338.73
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
(Petitioner)				

Statement of Capital cost				
(Amount in Rs Lakh)				
Name of the Petitioner				NTPC Ltd.
Name of the Generating Station				Inchahar Thermal Power Feroze Gandh Station, Stg-II
COD				01.01.2001
Sl. No.	Particulars	2022-23		
		Un-discharged Liabilities	Cash Basis	Accrual Basis
A	a) Opening Gross Block Amount as per books	294.85	1,37,144.07	1,37,160.53
	b) Amount of IDC in A(a) above	-	151.18	151.18
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	338.73	338.73
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	6.96	95.47	307.50
	b) Amount of IDC in B(a) above	-	-	-
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	-	9.74	159.22
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in Gross Block Amount during the period	-	390.57	113.58
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
		-		-
	<i>Liability Discharge</i>	107.16		
E	a) Closing Gross Block Amount as per books	194.66	1,36,965.87	1,37,513.67
	b) Amount of IDC in E(a) above		151.18	151.18
	c) Amount of FC in E(a) above		-	-
	d) Amount of FERV in E(a) above		338.73	338.73
	e) Amount of Hedging Cost in E(a) above		-	-
	f) Amount of IEDC in E(a) above		-	-
(Petitioner)				

Statement of Capital cost

(Amount in Rs Lakh)

Name of the Petitioner

Name of the Generating Station **i Unchahar Thermal Power**

COD

Sl. No.	Particulars	2023-24	
		Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	194.66	1,36,965.87
	b) Amount of IDC in A(a) above	-	151.18
	c) Amount of FC in A(a) above	-	-
	d) Amount of FERV in A(a) above	-	338.73
	e) Amount of Hedging Cost in A(a) above	-	-
	f) Amount of IEDC in A(a) above	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	46.04	261.47
	b) Amount of IDC in B(a) above	-	-
	c) Amount of FC in B(a) above	-	-
	d) Amount of FERV in B(a) above	-	-
	e) Amount of Hedging Cost in B(a) above	-	-
	f) Amount of IEDC in B(a) above	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	-	-
	b) Amount of IDC in C(a) above	-	-
	c) Amount of FC in C(a) above	-	-
	d) Amount of FERV in C(a) above	-	-
	e) Amount of Hedging Cost in C(a) above	-	-
	f) Amount of IEDC in C(a) above	-	-
D	a) Deletion in Gross Block Amount during the period	-	-
	b) Amount of IDC in D(a) above	-	-
	c) Amount of FC in D(a) above	-	-
	d) Amount of FERV in D(a) above	-	-
	e) Amount of Hedging Cost in D(a) above	-	-
	f) Amount of IEDC in D(a) above	-	-
	<i>Liability Discharge</i>	<i>123.84</i>	
E	a) Closing Gross Block Amount as per books	116.85	1,37,396.82
	b) Amount of IDC in E(a) above		151.18
	c) Amount of FC in E(a) above		-
	d) Amount of FERV in E(a) above		338.73
	e) Amount of Hedging Cost in E(a) above		-
	f) Amount of IEDC in E(a) above		-

(Petitioner)

Statement of Capital Works in Progress

Name of the Petitioner		NTPC Ltd.		
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station, Stg-II		
COD		01.01.2001		
Sl. No.	Particulars	2019-20		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP Amount as per books	960.45	132.39	828.06
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in CWIP during the period	92.38	28.13	64.25
	b) Amount of IDC in B(a) above	-	-	-
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-
C	a) Transferred to Gross Block Amount during the period	29.28	-	29.28
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in CWIP during the period		-	-
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
E	a) Closing CWIP Amount as per books	1,023.55	619.31	404.24
	b) Amount of IDC in E(a) above	-	-	-
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-

(Petitioner)

Statement of Capital Works in Progress

Name of the Petitioner

NTPC Ltd.

Name of the Generating Station

Feroze Gandhi Unchahar Thermal
Power Station, Stg-II

COD

01.01.2001

Sl. No.	Particulars	2020-21		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP Amount as per books	1,023.55	619.31	404.24
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
	B	a) Addition in CWIP during the period	11,508.19	3,309.06
b) Amount of IDC in B(a) above		2.44	-	2.44
c) Amount of FC in B(a) above		-	-	-
d) Amount of FERV in B(a) above		-26.32	-	-26.32
e) Amount of Hedging Cost in B(a) above		-	-	-
f) Amount of IEDC in B(a) above		42.70	-	42.70
C		a) Transferred to Gross Block Amount during the period	-	-
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
	D	a) Deletion in CWIP during the period	-	-
b) Amount of IDC in D(a) above		-	-	-
c) Amount of FC in D(a) above		-	-	-
d) Amount of FERV in D(a) above		-	-	-
e) Amount of Hedging Cost in D(a) above		-	-	-
f) Amount of IEDC in D(a) above		-	-	-
E		a) Closing CWIP Amount as per books	12,531.74	3,376.11
	b) Amount of IDC in E(a) above	2.44	-	2.44
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-26.32	-	-26.32
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-

Statement of Capital Works in Progress		PART-I FORM- M		
Name of the Petitioner		NTPC Ltd.		
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station, Stg-II		
COD		01.01.2001		
Sl. No.	Particulars	2021-22		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP Amount as per books	12,531.74	3,376.11	9,155.63
	b) Amount of IDC in A(a) above	2.44		2.44
	c) Amount of FC in A(a) above	-		-
	d) Amount of FERV in A(a) above	-26.32		-26.32
	e) Amount of Hedging Cost in A(a) above	-		-
	f) Amount of IEDC in A(a) above	-		-
B	a) Addition in CWIP during the period	38,062.06	3,708.66	34,353.40
	b) Amount of IDC in B(a) above	672.48		672.48
	c) Amount of FC in B(a) above	-		-
	d) Amount of FERV in B(a) above	-		-
	e) Amount of Hedging Cost in B(a) above	-		-
	f) Amount of IEDC in B(a) above	41.24		41.24
C	a) Transferred to Gross Block Amount during the period	81.57	18.01	63.56
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in CWIP during the period	-	-	-
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
E	a) Closing CWIP Amount as per books	50,512.23	7,007.48	43,504.75
	b) Amount of IDC in E(a) above	674.92		
	c) Amount of FC in E(a) above	-		
	d) Amount of FERV in E(a) above	-26.32		
	e) Amount of Hedging Cost in E(a) above	-		
	f) Amount of IEDC in E(a) above	41.24		
		(Petitioner)		

Statement of Capital Works in Progress		PART-I FORM- M		
		(Amount in Rs Lakh)		
Name of the Petitioner		NTPC Ltd.		
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station, Stg-II		
COD		01.01.2001		
Sl. No.	Particulars	2022-23		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP Amount as per books	50,512.23	7,007.48	43,504.75
	b) Amount of IDC in A(a) above	674.92	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-26.32	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	41.24	-	-
B	a) Addition in CWIP during the period	28,922.26	1,546.49	27,375.77
	b) Amount of IDC in B(a) above	1,308.93	-	1,308.93
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	394.95	-	394.95
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	42.70	-	42.70
C	a) Transferred to Gross Block Amount during the period	9.74	-	9.74
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in CWIP during the period	-	-	-
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
E	a) Closing CWIP Amount as per books	79,424.75	8,546.18	70,878.57
	b) Amount of IDC in E(a) above	1,983.85	-	-
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	368.63	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	83.94	-	-
		(Petitioner)		

Statement of Capital Works in Progress		PART-I FORM- M (Amount in Rs Lakh)		
Name of the Petitioner		NTPC Ltd.		
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station, Stg-II		
COD		01.01.2001		
Sl. No.	Particulars	2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP Amount as per books	79,424.75	8,546.18	70,878.57
	b) Amount of IDC in A(a) above	1,983.85	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	368.63	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	83.94	-	-
B	a) Addition in CWIP during the period	7,177.48	-	7,177.48
	b) Amount of IDC in B(a) above	1,953.34	-	1,953.34
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	-313.29	-	-313.29
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	409.17	-	409.17
C	a) Transferred to Gross Block Amount during the period	159.22	-	159.22
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in CWIP during the period	-	-	-
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
E	a) Closing CWIP Amount as per books	86,443.02	7,848.93	78,594.09
	b) Amount of IDC in E(a) above	3,937.19	-	3,937.19
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	55.34	-	55.34
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	493.11	-	493.11
		(Petitioner)		

Calculation of Interest on Normative Loan

Name of the Company :		NTPC Limited					
Name of the Power Station :		Feroze Gandhi Unchahar Thermal Power Station Stage-II					
(Amount in Rs Lakh)							
S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	91,292.15	91,256.53	91,119.44	91,078.09	90,927.76	90,681.63
2	Cumulative repayment of Normative loan up to previous year	91,292.15	91,256.53	91,119.44	91,078.09	90,927.76	90,681.64
2A	Adjustment due to liability discharge						
2B	Adjustment due to decapitalization	41.31					
3	Net Normative loan – Opening	-	-	-	-	-	-
4	Add: Increase due to addition during the year / period	-41.38	271.92	-	-	25.32	3.17
5	Less: Decrease due to de-capitalisation during the year / period	0.00	-409.01	-76.72	-150.33	-271.44	-69.46
6	Less: Decrease due to reversal during the year / period						
7	Add: Increase due to discharges during the year / period	5.77	0.00	35.37	0.00	0.00	3.64
8	Less: Repayment of Loan	5.69	-137.09	-41.35	-150.33	-246.12	-62.65
9	Net Normative loan - Closing	-	-	-	-	-	0.00
10	Average Normative loan	-	-	-	-	-	0.00
11	Weighted average rate of interest	8.0138	7.1800	7.1800	7.1800	7.1800	7.1800
12	Interest on Loan	0.00	0.00	0.00	0.00	0.00	0.00

(Petitioner)

Calculation of Interest on Working Capital

Name of the Company : NTPC Limited

Name of the Power Station : Feroze Gandhi Unchahar Thermal Power Station Stage-II

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal	13,398.16	11,609.67	13,597.12	11,522.48	13,041.78	17,980.30
2	Cost of Main Secondary Fuel Oil	147.04	135.97	142.83	100.24	173.12	231.22
3	Fuel Cost						
4	Liquid Fuel Stock						
5	O & M Expenses	1,444.94	1,333.47	1,368.15	1,382.78	1,447.12	1,492.11
6	Maintenance Spares	3,467.86	3,200.34	3,283.57	3,318.68	3,473.08	3,581.06
7	Receivables	19,325.64	14,292.78	16,180.89	14,217.58	15,772.83	20,529.59
8	Total Working Capital	37,783.64	30,572.24	34,572.57	30,541.75	33,907.93	43,814.27
9	Rate of Interest	13.50	12.05	11.25	10.50	10.50	12.00
10	Interest on Working Capital	5,100.79	3,683.95	3,889.41	3,206.88	3,560.33	5,257.71

Petitioner

Statement of Flow of Capital liabilities

Name of the Petitioner		NTPC Limited				
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II				
(Amount in Rs)						
S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Allowed/Disallowed/Claimed/Not Claimed	Original Liability	Undischarged liabilities relating to GB 31.03.2019
	(1)	(2)	(3)	(3A)	(4)	(5)
[A] For assets eligible for normal RoE						
A1	Liability added upto FY 2018-19					
1	Minimax GmbH & Co KG	INERT GAS FIRE FIGHTING SYSTEM ST-II(MINIMAX)	2014-15	Allowed	39,79,946	24,58,715
2	THERMAX LTD	Installation of VAPOUR ABSORPTION MACHINE FOR STAGE -2 A/C PLANT	2014-15	Disallowed	2,20,000	2,20,000
3	BHEL	R&M OF HMI SYSTEM OF PROCONTROL P13/42 DDC MIS FOR STAGE-II	2014-15	Disallowed	1,22,44,886	12,35,000
4	SHEBU CONSTRUCTION CO	Construction of Pump House at Ash Dyke-II, Umran	2017-18	Disallowed	34,592	3,975
5	MANISH AUTO & ELECTRICALS	6.6 KV Overhead Line for Pump House.	2017-18	Disallowed	1,54,720	1,54,720
	Siemens Ltd	NUMERICAL GENERATOR PROTECTION GR-2	2019-20	Not claimed	30,16,626	30,16,626
	Millenium Impex Pvt Ltd	ESP VACUUM PUMP COMPLETE ASSY: CL-2001	2019-20	Not claimed	76,970	76,970
	BHEL	CAP NUT PM100X6 DRG:01060220002/11	2019-20	Not claimed	2,86,274	2,86,274
Total upto 2018-19 (A1)						74,52,280
A2	Liability added during FY 2019-20					
1	REAL TIME INSTRUMENTS PVT LTD	Installation of Online Coal Analyser	2019-20	Claimed	-	-
Total during 2019-20, (A2)						-
A3	Liability added during FY 2020-21					
1	NA	NA	2020-21	Claimed	-	-
Total during 2020-21, (A3)						-

PART-I Form-S									
Statement of Flow of Capital liabilities									
Name of the Petitioner		NTPC Limited							
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station							
(Amount in Rs)									
S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2019-20	Contractors ERV update	Discharge during the year 2019-20		Total discharge	Undischarged liabilities relating to GB 31.03.2020
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(5)
[A] For assets eligible for normal RoE									
A1	Liability added upto FY 2018-19								
1	Minimax GmbH & Co KG	INERT GAS FIRE FIGHTING SYSTEM ST-II(MINIMAX)	2014-15				-	-	24,58,715
2	THERMAX LTD	Installation of VAPOUR ABSORPTION MACHINE FOR STAGE -2 A/C PLANT	2014-15				-	-	2,20,000
3	BHEL	R&M OF HMI SYSTEM OF PROCONTROL P13/42 DDC MIS FOR STAGE-II	2014-15			12,35,000	-	12,35,000	-
4	SHEBU CONSTRUCTION CO	Construction of Pump House at Ash Dyke-II, Umran	2017-18				-	-	3,975
5	MANISH AUTO & ELECTRICALS	6.6 KV Overhead Line for Pump House.	2017-18			1,54,720	-	1,54,720	-
	Siemens Ltd	NUMERICAL GENERATOR PROTECTION GR-2	2019-20			-	-	-	30,16,626
	Millenium Impex Pvt Ltd	ESP VACUUM PUMP COMPLETE ASSY: CL-2001	2019-20			-	-	-	76,970
	BHEL	CAP NUT PM100X6 DRG:01060220002/11	2019-20			-	-	-	2,86,274
Total upto 2018-19 (A1)						13,89,720	-	13,89,720	60,62,560
A2	Liability added during FY 2019-20								
1	REAL TIME INSTRUMENTS PVT LTD	Installation of Online Coal Analyser	2019-20	69,68,741	-	-	-	-	69,68,741
Total during 2019-20, (A2)				69,68,741	-	-	-	-	69,68,741
A3	Liability added during FY 2020-21								
1	NA	NA	2020-21						
Total during 2020-21, (A3)				-	-	-	-	-	-

PART-I Form-S									
Statement of Flow of Capital liabilities									
Name of the Petitioner		NTPC Limited							
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station							
(Amount in Rs)									
S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2020-21	Contractors ERV updation	Discharge during the year 2020-21		Total discharge	Undischarged liabilities relating to GB 31.03.2021
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)
[A] For assets eligible for normal RoE									
A1	Liability added upto FY 2018-19								
1	Minimax GmbH & Co KG	INERT GAS FIRE FIGHTING SYSTEM ST-II(MINIMAX)	2014-15		-	732	-	732	24,57,983
2	THERMAX LTD	Installation of VAPOUR ABSORPTION MACHINE FOR STAGE -2 A/C PLANT	2014-15		-	-	-	-	2,20,000
3	BHEL	R&M OF HMI SYSTEM OF PROCONTROL P13/42 DDC MIS FOR STAGE-II	2014-15		-	-	-	-	-
4	SHEBU CONSTRUCTION CO	Construction of Pump House at Ash Dyke-II, Umran	2017-18		-	-	-	-	3,975
5	MANISH AUTO & ELECTRICALS	6.6 KV Overhead Line for Pump House.	2017-18		-	-	-	-	-
	Siemens Ltd	NUMERICAL GENERATOR PROTECTION GR-2	2019-20			-		-	30,16,626
	Millenium Impex Pvt Ltd	ESP VACUUM PUMP COMPLETE ASSY: CL-2001	2019-20			-		-	76,970
	BHEL	CAP NUT PM100X6 DRG:01060220002/11	2019-20			-		-	2,86,274
Total upto 2018-19 (A1)				-	-	732	-	732	60,61,828
A2	Liability added during FY 2019-20								
1	REAL TIME INSTRUMENTS PVT LTD	Installation of Online Coal Analyser	2019-20			50,51,869	0	50,51,869	19,16,872
Total during 2019-20, (A2)				-	-	50,51,869	-	50,51,869	19,16,872
A3	Liability added during FY 2020-21								
1	NA	NA	2020-21		-	-	-	-	-
Total during 2020-21, (A3)				-	-	-	-	-	-

PART-I Form-S										
Statement of Flow of Capital liabilities										
Name of the Petitioner		NTPC Limited								
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station								
(Amount in Rs)										
S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2021-22	Contractor's ERV updation	Discharge during the year 2021-22		Total discharge	Undischarged liabilities relating to GB 31.03.2022	
						-by payment	-by reversal			
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	-5	
[A] For assets eligible for normal RoE										
A1	Liability added upto FY 2018-19									
1	Minimax GmbH & Co KG	INERT GAS FIRE FIGHTING SYSTEM ST-II(MINIMAX)	2014-15		-		-	-	24,57,983	
2	THERMAX LTD	Installation of VAPOUR ABSORPTION MACHINE FOR STAGE -2 A/C PLANT	2014-15		-	-	-	-	2,20,000	
3	BHEL	R&M OF HMI SYSTEM OF PROCONTROL P13/42 DDC MIS FOR STAGE-II	2014-15		-	-	-	-	-	
4	SHEBU CONSTRUCTION CO	Construction of Pump House at Ash Dyke-II, Umran	2017-18		-	-	-	-	3,975	
5	MANISH AUTO & ELECTRICALS	6.6 KV Overhead Line for Pump House.	2017-18		-	-	-	-	-	
	Siemens Ltd	NUMERICAL GENERATOR PROTECTION GR-2	2019-20			12,55,836		12,55,836	17,60,790	
	Millenium Impex Pvt Ltd	ESP VACUUM PUMP COMPLETE ASSY: CL-2001	2019-20			-		-	76,970	
	BHEL	CAP NUT PM100X6 DRG:01060220002/11	2019-20			-		-	2,86,274	
Total upto 2018-19 (A1)					-	-	12,55,836	-	12,55,836	48,05,992
A2	Liability added during FY 2019-20									
1	REAL TIME INSTRUMENTS PVT LTD	Installation of Online Coal Analyser	2019-20						19,16,872	
Total during 2019-20, (A2)					-	-	-	-	-	19,16,872
A3	Liability added during FY 2020-21									
1	NA	NA	2020-21							
Total during 2020-21, (A3)					-	-	-	-	-	-

Statement of Flow of Capital liabilities

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station

(Amount in Rs)

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2022-23	Contractors ERV updation	Discharge during the year 2022-23		Total discharge	Undischarged liabilities relating to GB 31.03.2023
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)
[A] For assets eligible for normal RoE									
A1	Liability added upto FY 2018-19								
1	Minimax GmbH & Co KG	INERT GAS FIRE FIGHTING SYSTEM ST-II(MINIMAX)	2014-15		-		-	-	24,57,983
2	THERMAX LTD	Installation of VAPOUR ABSORPTION MACHINE FOR STAGE -2 A/C PLANT	2014-15		-	-	-	-	2,20,000
3	BHEL	R&M OF HMI SYSTEM OF PROCONTROL P13/42 DDC MIS FOR STAGE-II	2014-15		-	-	-	-	-
4	SHEBU CONSTRUCTION CO	Construction of Pump House at Ash Dyke-II, Umran	2017-18		-	-	-	-	3,975
5	MANISH AUTO & ELECTRICALS	6.6 KV Overhead Line for Pump House.	2017-18		-	-	-	-	-
	Siemens Ltd	NUMERICAL GENERATOR PROTECTION GR-2	2019-20			-		-	17,60,790
	Millenium Impex Pvt Ltd	ESP VACUUM PUMP COMPLETE ASSY: CL-2001	2019-20			-		-	76,970
	BHEL	CAP NUT PM100X6 DRG:01060220002/11	2019-20			-		-	2,86,274
Total upto 2018-19 (A1)					-	-	-	-	48,05,992
A2	Liability added during FY 2019-20								
1	REAL TIME INSTRUMENTS PVT LTD	Installation of Online Coal Analyser	2019-20						19,16,872
Total during 2019-20, (A2)					-	-	-	-	19,16,872
A3	Liability added during FY 2020-21								
1	NA	NA	2020-21						
Total during 2020-21, (A3)					-	-	-	-	-

										PART-I Form-S
Statement of Flow of Capital liabilities										
Name of the Petitioner		NTPC Limited								
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station								
										(Amount in Rs)
S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2023-24	Contractors ERV updation	Discharge during the year 2023-24		Total discharge	Undischarged liabilities relating to GB 31.03.2024	
						-by payment	-by reversal			
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)	
[A] For assets eligible for normal RoE										
A1	Liability added upto FY 2018-19									
1	Minimax GmbH & Co KG	INERT GAS FIRE FIGHTING SYSTEM ST-II(MINIMAX)	2014-15		-		-	-	24,57,983	
2	THERMAX LTD	Installation of VAPOUR ABSORPTION MACHINE FOR STAGE -2 A/C PLANT	2014-15		-	-	-	-	2,20,000	
3	BHEL	R&M OF HMI SYSTEM OF PROCONTROL P13/42 DDC MIS FOR STAGE-II	2014-15		-	-	-	-	-	
4	SHEBU CONSTRUCTION CO	Construction of Pump House at Ash Dyke-II, Umran	2017-18		-	-	-	-	3,975	
5	MANISH AUTO & ELECTRICALS	6.6 KV Overhead Line for Pump House.	2017-18		-	-	-	-	-	
	Siemens Ltd	NUMERICAL GENERATOR PROTECTION GR-2	2019-20					-	17,60,790	
	Millenium Impex Pvt Ltd	ESP VACUUM PUMP COMPLETE ASSY: CL-2001	2019-20					-	76,970	
	BHEL	CAP NUT PM100X6 DRG:01060220002/11	2019-20			2,86,274		2,86,274	-	
Total upto 2018-19 (A1)				-	-	2,86,274	-	2,86,274	45,19,718	
A2	Liability added during FY 2019-20									
1	REAL TIME INSTRUMENTS PVT LTD	Installation of Online Coal Analyser	2019-20						19,16,872	
Total during 2019-20, (A2)				-	-	-	-	-	19,16,872	
A3	Liability added during FY 2020-21									
1	NA	NA	2020-21							
Total during 2020-21, (A3)				-	-	-	-	-	-	

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Allowed/Disallowed/Claimed/Not Claimed	Original Liability	Undischarged liabilities relating to GB 31.03.2019
	(1)	(2)	(3)	(3A)	(4)	(5)
A4	Liability added during FY 2021-22					
1	NA	NA	2021-22	Claimed	-	-
Total during 2021-22, (A4)						-
A5	Liability added during FY 2022-23					
1	SAIL	MPP-ASH HANDLING PLANT-UNIT 4-STG II	2022-23	Claimed	5,30,055	-
Total during 2022-23, (A5)						5,30,055
A6	Liability added during FY 2023-24					
1	NA	NA	2022-23	Claimed	-	-
Total during 2023-24, (A5)						-
Total up to 2023-24: A1+A2+A3+A4+A5+A6					5,30,055	74,52,280
Summary of Liability Flow for Assets Eligible for ROE @ Normal Rate						
Summary			Allowed			24,58,715
			Disallowed			16,13,695
			Claimed			-
			Not claimed			33,79,870
			Total			74,52,280
[B] For Assets Eligible for RoE at Weightage Average Rate of Interest on Loan						
B1	Liability added during FY 2019-20					
1	Various Parties	Capital Spares	2019-20	Not claimed	1,86,995	-
Total during 2019-20, (B1)						1,86,995
B2	Liability added during FY 2020-21					
2	CONCORD STEEL WORKS PVT LTD	CONCORD:GC-D-2008-C :COMP ASSY (chp)	2020-21	Not claimed	1,83,600	-
3	BHARAT HEAVY ELECTRICALS LTD	SHAFT LOWER FOR CEP-EN5J40	2020-21	Not claimed	5,15,274	-
4	ACE MARKETING PVT LTD	VO 65/260+N+CH:COMP PUMP ASSY (AHP)	2020-21	Not claimed	32,622	-
5	ACE MARKETING PVT LTD	COMPLETE PUMP 6MD-125/305V (AHP)	2020-21	Not claimed	6,52,433	-
Total during 2020-21, (B2)						13,83,929

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2019-20	Contractors ERV updation	Discharge during the year 2019-20		Total discharge	Undischarged liabilities relating to GB 31.03.2020
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(5)
A4	Liability added during FY 2021-22								
1	NA	NA	2021-22						
Total during 2021-22, (A4)				-	-	-	-	-	-
A5	Liability added during FY 2022-23								
1	SAIL	MPP-ASH HANDLING PLANT-UNIT 4-STG II	2022-23						
Total during 2022-23, (A5)				-	-	-	-	-	-
A6	Liability added during FY 2023-24								
1	NA	NA	2022-23						
Total during 2023-24, (A5)				-	-	-	-	-	-
Total up to 2023-24: A1+A2+A3+A4+A5+A6				69,68,741	-	13,89,720	-	13,89,720	1,30,31,301
Summary of Liability Flow for Assets Eligible for ROE @ Normal Rate									
Summary			Allowed	-	-	-	-	-	24,58,715
			Disallowed	-	-	13,89,720	-	13,89,720	2,23,975
			Claimed	69,68,741	-	-	-	-	69,68,741
			Not claimed	-	-	-	-	-	33,79,870
			Total	69,68,741	-	13,89,720	-	13,89,720	1,30,31,301
[B] For Assets Eligible for RoE at Weightage Average Rate of Interest on Loan									
B1	Liability added during FY 2019-20								
1	Various Parties	Capital Spares	2019-20	1,86,995	-	-	-	-	1,86,995
Total during 2019-20, (B1)				1,86,995	-	-	-	-	1,86,995
B2	Liability added during FY 2020-21								
2	CONCORD STEEL WORKS PVT LTD	CONCORD:GC-D-2008-C :COMP ASSY (chp)	2020-21						
3	BHARAT HEAVY ELECTRICALS LTD	SHAFT LOWER FOR CEP-EN5J40	2020-21						
4	ACE MARKETING PVT LTD	VO 65/260+N+CH:COMP PUMP ASSY (AHP)	2020-21						
5	ACE MARKETING PVT LTD	COMPLETE PUMP 6MD-125/305V (AHP)	2020-21						
Total during 2020-21, (B2)									-

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2020-21	Contractors ERV update	Discharge during the year 2020-21		Total discharge	Undischarged liabilities relating to GB 31.03.2021	
						-by payment	-by reversal			
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)	
A4	Liability added during FY 2021-22									
1	NA	NA	2021-22							
Total during 2021-22, (A4)										
A5	Liability added during FY 2022-23									
1	SAIL	MPP-ASH HANDLING PLANT-UNIT 4-STG II	2022-23		-	-	-	-	-	
Total during 2022-23, (A5)										
A6	Liability added during FY 2023-24									
1	NA	NA	2022-23							
Total during 2023-24, (A5)										
Total up to 2023-24: A1+A2+A3+A4+A5+A6					-	-	50,52,601	-	50,52,601	79,78,700
Summary of Liability Flow for Assets Eligible for ROE @ Normal Rate										
Summary			Allowed	-	-	732	-	732	24,57,983	
			Disallowed	-	-	-	-	-	2,23,975	
			Claimed	-	-	50,51,869	-	50,51,869	19,16,872	
			Not claimed	-	-	-	-	-	33,79,870	
			Total	-	-	50,52,601	-	50,52,601	79,78,700	
[B] For Assets Eligible for RoE at Weightage Average Rate of Interest on Loan										
B1	Liability added during FY 2019-20									
1	Various Parties	Capital Spares	2019-20		-	-	-	-	1,86,995	
Total during 2019-20, (B1)										
B2	Liability added during FY 2020-21									
2	CONCORD STEEL WORKS PVT LTD	CONCORD:GC-D-2008-C :COMP ASSY (chp)	2020-21	1,83,600	-	-	-	-	1,83,600	
3	BHARAT HEAVY ELECTRICALS LTD	SHAFT LOWER FOR CEP-EN5J40	2020-21	5,15,274	-	-	-	-	5,15,274	
4	ACE MARKETING PVT LTD	VO 65/260+N+CH:COMP PUMP ASSY (AHP)	2020-21	32,622	-	-	-	-	32,622	
5	ACE MARKETING PVT LTD	COMPLETE PUMP 6MD-125/305V (AHP)	2020-21	6,52,433	-	-	-	-	6,52,433	
Total during 2020-21, (B2)					13,83,929	-	-	-	13,83,929	

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2021-22	Contractor's ERV update	Discharge during the year 2021-22		Total discharge	Undischarged liabilities relating to GB 31.03.2022
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	-5
A4	Liability added during FY 2021-22								
1	NA	NA	2021-22	-	-	-	-	-	-
Total during 2021-22, (A4)									
A5	Liability added during FY 2022-23								
1	SAIL	MPP-ASH HANDLING PLANT-UNIT 4-STG II	2022-23	-	-	-	-	-	-
Total during 2022-23, (A5)									
A6	Liability added during FY 2023-24								
1	NA	NA	2022-23	-	-	-	-	-	-
Total during 2023-24, (A5)									
Total up to 2023-24: A1+A2+A3+A4+A5+A6				-	-	12,55,836	-	12,55,836	67,22,864
Summary of Liability Flow for Assets Eligible for ROE @ Normal Rate									
Summary			Allowed	-	-	-	-	-	24,57,983
			Disallowed	-	-	-	-	-	2,23,975
			Claimed	-	-	-	-	-	19,16,872
			Not claimed	-	-	12,55,836	-	12,55,836	21,24,034
			Total	-	-	12,55,836	-	12,55,836	67,22,864
[B] For Assets Eligible for RoE at Weightage Average Rate of Interest on Loan									
B1	Liability added during FY 2019-20								
1	Various Parties	Capital Spares	2019-20	-	-	-	-	-	1,86,995
Total during 2019-20, (B1)									
B2	Liability added during FY 2020-21								
2	CONCORD STEEL WORKS PVT LTD	CONCORD:GC-D-2008-C :COMP ASSY (chp)	2020-21	-	-	1,83,600	-	1,83,600	-
3	BHARAT HEAVY ELECTRICALS LTD	SHAFT LOWER FOR CEP-EN5J40	2020-21	-	-	5,15,274	-	5,15,274	-
4	ACE MARKETING PVT LTD	VO 65/260+N+CH:COMP PUMP ASSY (AHP)	2020-21	-	-	-	-	-	32,622
5	ACE MARKETING PVT LTD	COMPLETE PUMP 6MD-125/305V (AHP)	2020-21	-	-	-	-	-	6,52,433
Total during 2020-21, (B2)									
				-	-	6,98,874	-	6,98,874	6,85,055

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2022-23	Contractors ERV updation	Discharge during the year 2022-23		Total discharge	Undischarged liabilities relating to GB 31.03.2023
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)
A4	Liability added during FY 2021-22								
1	NA	NA	2021-22	-	-	-	-	-	-
Total during 2021-22, (A4)									
A5	Liability added during FY 2022-23								
1	SAIL	MPP-ASH HANDLING PLANT-UNIT 4-STG II	2022-23	5,30,055	-	-	-	-	5,30,055
Total during 2022-23, (A5)				5,30,055	-	-	-	-	5,30,055
A6	Liability added during FY 2023-24								
1	NA	NA	2022-23	-	-	-	-	-	-
Total during 2023-24, (A5)									
Total up to 2023-24: A1+A2+A3+A4+A5+A6				5,30,055	-	-	-	-	72,52,919
Summary of Liability Flow for Assets Eligible for ROE @ Normal Rate									
Summary			Allowed	-	-	-	-	-	24,57,983
			Disallowed	-	-	-	-	-	2,23,975
			Claimed	5,30,055	-	-	-	-	24,46,927
			Not claimed	-	-	-	-	-	21,24,034
			Total	5,30,055	-	-	-	-	72,52,919
[B] For Assets Eligible for RoE at Weightage Average Rate of Interest on Loan									
B1	Liability added during FY 2019-20								
1	Various Parties	Capital Spares	2019-20	-	-	-	-	-	1,86,995
Total during 2019-20, (B1)									1,86,995
B2	Liability added during FY 2020-21								
2	CONCORD STEEL WORKS PVT LTD	CONCORD:GC-D-2008-C :COMP ASSY (chp)	2020-21	-	-	-	-	-	-
3	BHARAT HEAVY ELECTRICALS LTD	SHAFT LOWER FOR CEP-EN5J40	2020-21	-	-	-	-	-	-
4	ACE MARKETING PVT LTD	VO 65/260+N+CH:COMP PUMP ASSY (AHP)	2020-21	-	-	-	-	-	32,622
5	ACE MARKETING PVT LTD	COMPLETE PUMP 6MD-125/305V (AHP)	2020-21	-	-	6,52,433	-	6,52,433	-
Total during 2020-21, (B2)						6,52,433		6,52,433	32,622

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2023-24	Contractors ERV update	Discharge during the year 2023-24		Total discharge	Undischarged liabilities relating to GB 31.03.2024
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)
A4	Liability added during FY 2021-22								
1	NA	NA	2021-22	-	-	-	-	-	-
Total during 2021-22, (A4)									
A5	Liability added during FY 2022-23								
1	SAIL	MPP-ASH HANDLING PLANT-UNIT 4-STG II	2022-23	-	-	5,20,057	-	5,20,057	9,998
Total during 2022-23, (A5)									
A6	Liability added during FY 2023-24								
1	NA	NA	2022-23	-	-	-	-	-	-
Total during 2023-24, (A5)									
Total up to 2023-24: A1+A2+A3+A4+A5+A6				-	-	8,06,331	-	8,06,331	64,46,588
Summary of Liability Flow for Assets Eligible for ROE @ Normal Rate									
Summary			Allowed	-	-	-	-	-	24,57,983
			Disallowed	-	-	-	-	-	2,23,975
			Claimed	-	-	5,20,057	-	5,20,057	19,26,870
			Not claimed	-	-	2,86,274	-	2,86,274	18,37,760
			Total	-	-	8,06,331	-	8,06,331	64,46,588
[B] For Assets Eligible for RoE at Weightage Average Rate of Interest on Loan									
B1	Liability added during FY 2019-20								
1	Various Parties	Capital Spares	2019-20	-	-	-	-	-	1,86,995
Total during 2019-20, (B1)									
B2	Liability added during FY 2020-21								
2	CONCORD STEEL WORKS PVT LTD	CONCORD:GC-D-2008-C :COMP ASSY (chp)	2020-21	-	-	-	-	-	-
3	BHARAT HEAVY ELECTRICALS LTD	SHAFT LOWER FOR CEP-EN5J40	2020-21	-	-	-	-	-	-
4	ACE MARKETING PVT LTD	VO 65/260+N+CH:COMP PUMP ASSY (AHP)	2020-21	-	-	-	-	-	32,622
5	ACE MARKETING PVT LTD	COMPLETE PUMP 6MD-125/305V (AHP)	2020-21	-	-	-	-	-	-
Total during 2020-21, (B2)									
				-	-	-	-	-	32,622

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Allowed/Disallowed/Claimed/Not Claimed	Original Liability	Undischarged liabilities relating to GB 31.03.2019
	(1)	(2)	(3)	(3A)	(4)	(5)
B3	Liability added during FY 2021-22					
1	Fluidtech Equipment Pvt Ltd	350NB,CI,GATE,H.O,FLANGED,RISING SPINDLE	2021-22	Not claimed	8,868	
2	Hitachi Energy India Ltd	RELAY PANEL	2021-22	Not claimed	3,87,866	
3	BHEL	GENERAL:BEARING SHELL ASSEMBLY EE	2021-22	Not claimed	22	
4	Apex Engineers	GEAR BOX:H1-180 COMP ASSY MAKE:PET (AHP)	2021-22	Not claimed	56,156	
5	Hydroquip Hydraulics Pvt Ltd	CAP132-660TPH:HYDRA MOTOR PLOUGH DRIVE	2021-22	Not claimed	56,569	
6	BHEL	BBD-4760:MAIN REDUCER GEAR BOX	2021-22	Not claimed	9,58,572	
7	Tega Mcnelly Minerals Ltd	TRH-51:ROTOR ASSEMBLY	2021-22	Not claimed	5,29,052	
	Total during 2021-22, (B3)				19,97,105	-
B4	Liability added during FY 2022-23					
1	Melco India Pvt Ltd	TECPRO:COMPLETE ASSY.	2022-23	Not claimed	1,66,400	
	Total during 2022-23, (B4)				1,66,400	-
B5	Liability added during FY 2023-24					
1	Aqua Technologies Ltd	PVC FILL	2023-24	Not claimed	18,68,447	
2	Hind Rectifiers Ltd	REACTOR: 8MH (+10%--10%), 600A,	2023-24	Not claimed	51,818	
3	BHEL	I/O NO.DS38000IOMA 66070MAA	2023-24	Not claimed	4,14,555	
4	DCL Bulk Technologies Ltd	EV24-08:COMPLETE TELESCOPIC	2023-24	Not claimed	33,947	
5	Guru Enterprises	RELAY,NUMERIC/DIGITAL,110VAC,	2023-24	Not claimed	9,54,990	
6	ABB India Ltd	ANALYZER,GAS,ONLINE H2	2023-24	Not claimed	2,71,326	
7	BHEL	P.A.FAN ASSLY:AP2-17/12:FAN	2023-24	Not claimed	8,48,475	
8	Swam Pnumatics Pvt Ltd	8/6 EAH:COMP.ASSY (st 2)	2023-24	Not claimed	1,60,000	
	Total during 2023-24, (B5)				46,03,558	-
	Total up to 2023-24: B1+B2+B3+B4+B5				83,37,986	-
Grand Total, (A+B)						74,52,280

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2019-20	Contractors ERV updation	Discharge during the year 2019-20		Total discharge	Undischarged liabilities relating to GB 31.03.2020	
						-by payment	-by reversal			
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(5)	
B3	Liability added during FY 2021-22									
1	Fluidtech Equipment Pvt Ltd	350NB,CI,GATE,H.O,FLANGED,RISING SPINDLE	2021-22							
2	Hitachi Energy India Ltd	RELAY PANEL	2021-22							
3	BHEL	GENERAL:BEARING SHELL ASSEMBLY EE	2021-22							
4	Apex Engineers	GEAR BOX:H1-180 COMP ASSY MAKE:PET (AHP)	2021-22							
5	Hydroquip Hydraulics Pvt Ltd	CAP132-660TPH:HYDRA MOTOR PLOUGH DRIVE	2021-22							
6	BHEL	BBD-4760:MAIN REDUCER GEAR BOX	2021-22							
7	Tega Mcnelly Minerals Ltd	TRH-51:ROTOR ASSEMBLY	2021-22							
	Total during 2021-22, (B3)								-	
B4	Liability added during FY 2022-23									
1	Melco India Pvt Ltd	TECPRO:COMPLETE ASSY.	2022-23							
	Total during 2022-23, (B4)								-	
B5	Liability added during FY 2023-24									
1	Aqua Technologies Ltd	PVC FILL	2023-24							
2	Hind Rectifiers Ltd	REACTOR: 8MH (+10%--10%), 600A,	2023-24							
3	BHEL	I/O NO.DS38000IOMA 66070MAA	2023-24							
4	DCL Bulk Technologies Ltd	EV24-08:COMPLETE TELESCOPIC	2023-24							
5	Guru Enterprises	RELAY,NUMERIC/DIGITAL,110VAC,	2023-24							
6	ABB India Ltd	ANALYZER,GAS,ONLINE H2	2023-24							
7	BHEL	P.A.FAN ASSLY:AP2-17/12:FAN	2023-24							
8	Swam Pnumatics Pvt Ltd	8/6 EAH:COMP.ASSY (st 2)	2023-24							
	Total during 2023-24, (B5)				-	-	-	-	-	
	Total up to 2023-24: B1+B2+B3+B4+B5				1,86,995	-	-	-	1,86,995	
Grand Total, (A+B)					71,55,736	-	13,89,720	-	13,89,720	1,32,18,296

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2020-21	Contractors ERV updation	Discharge during the year 2020-21		Total discharge	Undischarged liabilities relating to GB 31.03.2021	
						-by payment	-by reversal			
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)	
B3	Liability added during FY 2021-22									
1	Fluidtech Equipment Pvt Ltd	350NB,CI,GATE,H.O,FLANGED,RISING SPINDLE	2021-22		-	-	-	-	-	
2	Hitachi Energy India Ltd	RELAY PANEL	2021-22		-	-	-	-	-	
3	BHEL	GENERAL:BEARING SHELL ASSEMBLY EE	2021-22		-	-	-	-	-	
4	Apex Engineers	GEAR BOX:H1-180 COMP ASSY MAKE:PET (AHP)	2021-22		-	-	-	-	-	
5	Hydroquip Hydraulics Pvt Ltd	CAP132-660TPH:HYDRA MOTOR PLOUGH DRIVE	2021-22							
6	BHEL	BBD-4760:MAIN REDUCER GEAR BOX	2021-22							
7	Tega Mcnelly Minerals Ltd	TRH-51:ROTOR ASSEMBLY	2021-22		-	-	-	-	-	
	Total during 2021-22, (B3)				-	-	-	-	-	
B4	Liability added during FY 2022-23									
1	Melco India Pvt Ltd	TECPRO:COMPLETE ASSY.	2022-23		-	-	-	-	-	
	Total during 2022-23, (B4)				-	-	-	-	-	
B5	Liability added during FY 2023-24									
1	Aqua Technologies Ltd	PVC FILL	2023-24							
2	Hind Rectifiers Ltd	REACTOR: 8MH (+10%--10%), 600A,	2023-24							
3	BHEL	I/O NO.DS38000IOMA 66070MAA	2023-24							
4	DCL Bulk Technologies Ltd	EV24-08:COMPLETE TELESCOPIC	2023-24							
5	Guru Enterprises	RELAY,NUMERIC/DIGITAL,110VAC,	2023-24							
6	ABB India Ltd	ANALYZER,GAS,ONLINE H2	2023-24							
7	BHEL	P.A.FAN ASSLY:AP2-17/12:FAN	2023-24							
8	Swam Pnumatics Pvt Ltd	8/6 EAH:COMP.ASSY (st 2)	2023-24							
	Total during 2023-24, (B5)				-	-	-	-	-	
	Total up to 2023-24: B1+B2+B3+B4+B5				13,83,929	-	-	-	15,70,924	
Grand Total, (A+B)					13,83,929	-	50,52,601	-	50,52,601	95,49,624

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2021-22	Contractor's ERV updation	Discharge during the year 2021-22		Total discharge	Undischarged liabilities relating to GB 31.03.2022
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	-5
B3	Liability added during FY 2021-22								
1	Fluidtech Equipment Pvt Ltd	350NB, CI, GATE, H.O, FLANGED, RISING SPINDLE	2021-22	8,868	-	-	-	-	8,868
2	Hitachi Energy India Ltd	RELAY PANEL	2021-22	3,87,866	-	-	-	-	3,87,866
3	BHEL	GENERAL: BEARING SHELL ASSEMBLY EE	2021-22	22	-	-	-	-	22
4	Apex Engineers	GEAR BOX:H1-180 COMP ASSY MAKE:PET (AHP)	2021-22	56,156	-	-	-	-	56,156
5	Hydroquip Hydraulics Pvt Ltd	CAP132-660TPH:HYDRA MOTOR PLOUGH DRIVE	2021-22	56,569					56,569
6	BHEL	BBD-4760:MAIN REDUCER GEAR BOX	2021-22	9,58,572					9,58,572
7	Tega Mcnelly Minerals Ltd	TRH-51:ROTOR ASSEMBLY	2021-22	5,29,052	-	-	-	-	5,29,052
	Total during 2021-22, (B3)			19,97,105	-	-	-	-	19,97,105
B4	Liability added during FY 2022-23								
1	Melco India Pvt Ltd	TECPRO:COMPLETE ASSY.	2022-23		-	-	-	-	-
	Total during 2022-23, (B4)				-	-	-	-	-
B5	Liability added during FY 2023-24								
1	Aqua Technologies Ltd	PVC FILL	2023-24						
2	Hind Rectifiers Ltd	REACTOR: 8MH (+10%--10%), 600A,	2023-24						
3	BHEL	I/O NO.DS38000IOMA 66070MAA	2023-24						
4	DCL Bulk Technologies Ltd	EV24-08:COMPLETE TELESCOPIC	2023-24						
5	Guru Enterprises	RELAY,NUMERIC/DIGITAL, 110VAC,	2023-24						
6	ABB India Ltd	ANALYZER,GAS,ONLINE H2	2023-24						
7	BHEL	P.A.FAN ASSLY:AP2-17/12:FAN	2023-24						
8	Swam Pnumatics Pvt Ltd	8/6 EAH:COMP.ASSY (st 2)	2023-24						
	Total during 2023-24, (B5)				-	-	-	-	-
	Total up to 2023-24: B1+B2+B3+B4+B5			19,97,105	-	6,98,874	-	6,98,874	28,69,154
Grand Total, (A+B)				19,97,105	-	19,54,710	-	19,54,710	95,92,018

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2022-23	Contractors ERV updation	Discharge during the year 2022-23		Total discharge	Undischarged liabilities relating to GB 31.03.2023
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)
B3	Liability added during FY 2021-22								
1	Fluidtech Equipment Pvt Ltd	350NB, CI, GATE, H.O, FLANGED, RISING SPINDLE	2021-22		-	-	-	-	8,868
2	Hitachi Energy India Ltd	RELAY PANEL	2021-22		-	-	-	-	3,87,866
3	BHEL	GENERAL: BEARING SHELL ASSEMBLY EE	2021-22		-	-	-	-	22
4	Apex Engineers	GEAR BOX: H1-180 COMP ASSY MAKE: PET (AHP)	2021-22		-	-	-	-	56,156
5	Hydroquip Hydraulics Pvt Ltd	CAP132-660TPH: HYDRA MOTOR PLOUGH DRIVE	2021-22						56,569
6	BHEL	BBD-4760: MAIN REDUCER GEAR BOX	2021-22						9,58,572
7	Tega Mcnelly Minerals Ltd	TRH-51: ROTOR ASSEMBLY	2021-22		-	-	-	-	5,29,052
	Total during 2021-22, (B3)				-	-	-	-	19,97,105
B4	Liability added during FY 2022-23								
1	Melco India Pvt Ltd	TECPRO: COMPLETE ASSY.	2022-23	1,66,400	-	-	-	-	1,66,400
	Total during 2022-23, (B4)			1,66,400	-	-	-	-	1,66,400
B5	Liability added during FY 2023-24								
1	Aqua Technologies Ltd	PVC FILL	2023-24						
2	Hind Rectifiers Ltd	REACTOR: 8MH (+10%--10%), 600A,	2023-24						
3	BHEL	I/O NO.DS38000IOMA 66070MAA	2023-24						
4	DCL Bulk Technologies Ltd	EV24-08: COMPLETE TELESCOPIC	2023-24						
5	Guru Enterprises	RELAY, NUMERIC/DIGITAL, 110VAC,	2023-24						
6	ABB India Ltd	ANALYZER, GAS, ONLINE H2	2023-24						
7	BHEL	P.A.FAN ASSLY: AP2-17/12: FAN	2023-24						
8	Swam Pnumatics Pvt Ltd	8/6 EAH: COMP. ASSY (st 2)	2023-24						
	Total during 2023-24, (B5)				-	-	-	-	-
	Total up to 2023-24: B1+B2+B3+B4+B5			1,66,400	-	6,52,433	-	6,52,433	23,83,121
Grand Total, (A+B)				6,96,455	-	6,52,433	-	6,52,433	96,36,040

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2023-24	Contractors ERV updation	Discharge during the year 2023-24		Total discharge	Undischarged liabilities relating to GB 31.03.2024	
						-by payment	-by reversal			
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)	
B3	Liability added during FY 2021-22									
1	Fluidtech Equipment Pvt Ltd	350NB,CI,GATE,H.O,FLANGED,RISING SPINDLE	2021-22		-	-	-	-	8,868	
2	Hitachi Energy India Ltd	RELAY PANEL	2021-22		-	-	-	-	3,87,866	
3	BHEL	GENERAL:BEARING SHELL ASSEMBLY EE	2021-22		-	-	-	-	22	
4	Apex Engineers	GEAR BOX:H1-180 COMP ASSY MAKE:PET (AHP)	2021-22		-	56,156	-	56,156	-	
5	Hydroquip Hydraulics Pvt Ltd	CAP132-660TPH:HYDRA MOTOR PLOUGH DRIVE	2021-22					-	56,569	
6	BHEL	BBD-4760:MAIN REDUCER GEAR BOX	2021-22			9,58,572		9,58,572	-	
7	Tega Mcnelly Minerals Ltd	TRH-51:ROTOR ASSEMBLY	2021-22		-	-	-	-	5,29,052	
	Total during 2021-22, (B3)				-	-	10,14,728	-	10,14,728	9,82,377
B4	Liability added during FY 2022-23									
1	Melco India Pvt Ltd	TECPRO:COMPLETE ASSY.	2022-23		-	-	-	-	1,66,400	
	Total during 2022-23, (B4)				-	-	-	-	1,66,400	
B5	Liability added during FY 2023-24									
1	Aqua Technologies Ltd	PVC FILL	2023-24	18,68,447.00		-	-	-	18,68,447	
2	Hind Rectifiers Ltd	REACTOR: 8MH (+10%--10%), 600A,	2023-24	51,818.00		-	-	-	51,818	
3	BHEL	I/O NO.DS38000IOMA 66070MAA	2023-24	4,14,555.00		-	-	-	4,14,555	
4	DCL Bulk Technologies Ltd	EV24-08:COMPLETE TELESCOPIC	2023-24	33,947.00		-	-	-	33,947	
5	Guru Enterprises	RELAY,NUMERIC/DIGITAL,110VAC,	2023-24	9,54,990.00		-	-	-	9,54,990	
6	ABB India Ltd	ANALYZER,GAS,ONLINE H2	2023-24	2,71,326.00		-	-	-	2,71,326	
7	BHEL	P.A.FAN ASSLY:AP2-17/12:FAN	2023-24	8,48,475.00		-	-	-	8,48,475	
8	Swam Pnumatics Pvt Ltd	8/6 EAH:COMP.ASSY (st 2)	2023-24	1,60,000.00		-	-	-	1,60,000	
	Total during 2023-24, (B5)			46,03,558		-	-	-	46,03,558	
	Total up to 2023-24: B1+B2+B3+B4+B5			46,03,558	-	10,14,728	-	10,14,728	59,71,951	
Grand Total, (A+B)				46,03,558	-	18,21,059	-	18,21,059	1,24,18,539	

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Allowed/Disallowed/Claimed/Not Claimed	Original Liability	Undischarged liabilities relating to GB 31.03.2019
						(5)
(1)	(2)	(3)	(3A)	(4)	(5)	
Summary of Liability Flow for Assets Eligible for ROE @ WAROI						
Summary			Allowed			-
			Disallowed			-
			Claimed			-
			Not claimed			-
			Total			-
						Petitioner

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2019-20	Contractors ERV updation	Discharge during the year 2019-20		Total discharge	Undischarged liabilities relating to GB 31.03.2020
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(5)
Summary of Liability Flow for Assets Eligible for ROE @ WAROI									
Summary			Allowed	-	-	-	-	-	-
			Disallowed	-	-	-	-	-	-
			Claimed	-	-	-	-	-	-
			Not claimed	1,86,995	-	-	-	-	1,86,995
			Total	1,86,995	-	-	-	-	1,86,995
				Petitioner					

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2020-21	Contractors ERV updation	Discharge during the year 2020-21		Total discharge	Undischarged liabilities relating to GB 31.03.2021
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)
Summary of Liability Flow for Assets Eligible for ROE @ WAROI									
Summary			Allowed	-	-	-	-	-	-
			Disallowed	-	-	-	-	-	-
			Claimed	-	-	-	-	-	-
			Not claimed	13,83,929	-	-	-	-	15,70,924
			Total	13,83,929	-	-	-	-	15,70,924
Petitioner									

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	liability in additional capitalisation for 2021-22	Contractor s ERV updatation	Discharge during the year 2021-22		Total discharge	Undischarge d liabilities relating to GB 31.03.2022
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	-5
Summary of Liability Flow for Assets Eligible for ROE @ WAROI									
Summary			Allowed	-	-	-	-	-	-
			Disallowed	-	-	-	-	-	-
			Claimed	-	-	-	-	-	-
			Not claimed	19,97,105	-	6,98,874	-	6,98,874	28,69,154
			Total	19,97,105	-	6,98,874	-	6,98,874	28,69,154
Petitioner									

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2022-23	Contractors ERV updation	Discharge during the year 2022-23		Total discharge	Undischarged liabilities relating to GB 31.03.2023
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)
Summary of Liability Flow for Assets Eligible for ROE @ WAROI									
Summary			Allowed	-	-	-	-	-	-
			Disallowed	-	-	-	-	-	-
			Claimed	-	-	-	-	-	-
			Not claimed	1,66,400	-	6,52,433	-	6,52,433	23,83,121
			Total	1,66,400	-	6,52,433	-	6,52,433	23,83,121
Petitioner									

S.N.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2023-24	Contractors ERV updation	Discharge during the year 2023-24		Total discharge	Undischarged liabilities relating to GB 31.03.2024
						-by payment	-by reversal		
	(1)	(2)	(3)	(6)	(7)	(8)	(9)	(10)=(8)+(9)	(11)=(5+6+7-10)
Summary of Liability Flow for Assets Eligible for ROE @ WAROI									
Summary			Allowed	-	-	-	-	-	-
			Disallowed	-	-	-	-	-	-
			Claimed	-	-	-	-	-	-
			Not claimed	46,03,558	-	10,14,728	-	10,14,728	59,71,951
			Total	46,03,558	-	10,14,728	-	10,14,728	59,71,951
Petitioner									

APPENDIX-IA

**SUPPLEMENTARY TARIFF FILING FORMS
(THERMAL)**

FOR TRUING UP OF SUPPLEMENTARY TARIFF OF

**Feroze Gandhi Unchahar Thermal Power Station
Stage-II**

(From Date of Operation (ODe) of Emission Control
Systems(ESP Upgradation) upto 31.03.2024)

								PART-I
								FORM- 1
Summary of Supplementary Tariff								
Name of the Petitioner			NTPC Ltd					
Name of the Generating Station			Unchahar Stage-II ECS: ESP Upgradation					
Amount in Rs. Lakhs								
S. No.	Particulars	Unit	01.02.2020 to 31.03.2020	01.04.2020 to 11.06.2020	12.06.2020 to 31.03.2021	2021-22	2022-23	2023-24
(1)	(2)	(3)	(5)	(6)	(7)	(8)	(9)	(10)
1.1	Depreciation	Rs Lakh	112.64	112.20	203.05	209.54	212.02	217.19
1.2	Interest on Loan	Rs Lakh	137.26	131.24	231.88	225.89	214.70	204.55
1.3	Return on Equity	Rs Lakh	116.83	116.83	196.80	202.82	205.00	209.30
1.4	Interest on Working Capital	Rs Lakh	8.14	7.58	13.60	12.92	12.99	15.02
1.5	O&M Expenses	Rs Lakh	52.75	54.60	101.59	105.15	108.83	112.64
	Total	Rs Lakh	427.62	422.45	746.92	756.3076	753.55	758.70
2.1	Landed Cost of Reagent	Rs/MT	Not Applicable					
2.2	Supplementary ECR ex-bus	Rs/ kWh						
(Petitioner)								

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation

Amount in Rs. Lakhs

Statement showing claimed capital cost

S. No.	Particulars	01.02.2020 to 31.03.2020	01.04.2020 to 11.06.2020	12.06.2020 to 31.03.2021	2021-22	2022-23	2023-24
(1)	(2)	(3)	(5)	(6)	(7)	(8)	(9)
A	Capital Cost as on ODe	2,667.14		4,667.45			
i	Un-Amortized Finance Charges	-					
ii	Notional IDC						
iii	Loan ERV Charged to P&L						
1	Opening Capital Cost	2667.14	2667.14	4667.45	4957.13	4961.69	5063.98
2	Add: Addition during the year / period	-	-	32.90	-	1.65	2.46
3	Less: De-capitalisation during the year / period	-	-	-	-	-	-
4	Less: Reversal during the year / period						
5	Add: Discharges during the year / period	-	-	256.79	4.56	100.64	105.63
6	Closing Capital Cost	2667.14	2667.14	4957.13	4961.69	5063.98	5172.07
7	Average Capital Cost	2667.14	2667.14	4812.29	4959.41	5012.84	5118.03

(Petitioner)

Statement showing Return on Equity

Name of the Petitioner:	NTPC Ltd
Name of the Generating Station:	Unchahar Stage-II ECS: ESP Upgradation

		Amount in Rs. Lakhs					
S. No.	Particulars	01.02.2020 to 31.03.2020	01.04.2020 to 11.06.2020	12.06.2020 to 31.03.2021	2021-22	2022-23	2023-24
(1)	(2)	(3)	(5)	(6)	(7)	(8)	(9)
	Return on Equity						
1	Gross Opening Equity (Normal)	800.14	800.14	1,400.23	1,487.14	1,488.51	1,519.19
2	Less: Adjustment in Opening Equity						
3	Adjustment during the year						
4	Net Opening Equity (Normal)	800.14	800.14	1,400.23	1,487.14	1,488.51	1,519.19
5	Add: Increase in equity due to addition during the year / period	-	-	9.87	-	0.50	0.74
7	Less: Decrease due to De-capitalisation during the year / period	-	-	-	-	-	-
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-	-
9	Add: Increase due to discharges during the year / period	-	-	77.04	1.37	30.19	31.69
10	Net closing Equity (Normal)	800.14	800.14	1,487.14	1,488.51	1,519.19	1,551.62
11	Average Equity (Normal)	800.14	800.14	1,443.69	1,487.82	1,503.85	1,535.41
12	Rate of ROE (%)	14.601%	14.601%	13.632%	13.632%	13.632%	13.632%
13	Total ROE	116.83	116.83	196.80	202.82	205.00	209.30

		PART-I FORM-2
Name of the Company	NTPC Ltd	
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II	
ECS Characteristics(ESP Upgradation)		
Name of the Petitioner	NTPC Ltd	
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station Stage-II	
Unit(s)/Block(s)/Parameters	Stage-II (2x210MW)	
Installed Capacity (MW)-Coal Based	2X210 MW	
Date of ODe	Unit-I: 01.02.2020 Unit-II: 12.06.2020	
Type of System	ESP Upgradation	
Name of the Manufacturer	M/s GE POWER INDIA LIMITED	
Technological feature	ESP Upgradation was taken up at the instant station to meet revised environmental norms of Particulate Matter of 100 mg/Nm ³ at ESP outlet as per MOEFF&CC Notitication dated 07.12.2015. Upgradation of Existing ESP work consistes of increaing collecting area, increasing volatge level from 70 kVDC (p)) to 95 kV DC (p), Modification/Repair of ducting as per CFD modelling, Installation of state of art Controllers etc	
Design Unit Load	210 MW	
Design Flue Gas Flow at ESP Inlet	450 m ³ /sec	
Design Flue Gas Inlet Temperature	145 Deg Cent	
Design Inlet Dust Concentration	55 g/Nm ³	
Design Outlet Dust Concentration	50 mg/Nm ³	
Design Efficeincy	99.91%	
Design Electrical Power Consumption	59.5 kW	
		<u>PETITIONER</u>

Normative parameters considered for supplementary tariff computations

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Unchahar Stage-II ECS: ESP Upgradation

(Year Ending March)

Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Base Rate of Return on Equity	%	NA	12.05%	11.25%	10.50%	10.50%	12.00%	
Effective Tax Rate	%		17.472%	17.472%	17.472%	17.472%	17.472%	
Rate of ROE	%		14.601%	13.632%	12.723%	12.723%	14.541%	
WAROI			7.39%	7.14%	7.14%	7.18%	7.18%	
Target Availability			85.00%					
In High Demand Season			NA	85.00%	85.00%	85.00%	85.00%	
Peak Hours			NA	85.00%	85.00%	85.00%	85.00%	
Off-Peak Hours			NA	85.00%	85.00%	85.00%	85.00%	
In Low Demand Season(Off-Peak)			NA	85.00%	85.00%	85.00%	85.00%	
Peak Hours			NA	85.00%	85.00%	85.00%	85.00%	
Off-Peak Hours			NA	85.00%	85.00%	85.00%	85.00%	
Auxiliary Energy Consumption	%			9.80	9.80	9.80	9.80	9.80
Auxiliary Energy Consumption for emission control system (Design)	%			-	-	-	-	-
Rate of Interest on Working Capital	%			12.05	11.25	10.50	10.50	12.00
O&M Expenses	% of Capital Cost					2		
Maintenance Spares for WC	% of O&M				20			
Receivables for WC	in Days				45			

Units	ESP Upgradation
Unit-I	01.02.2020
Unit-II	12.06.2020

(Petitioner)

Calculation of O&M Expenses

Name of the Company :	NTPC Ltd
Name of the Power Station :	Unchahar Stage-II ECS: ESP Upgradation

Amount in Rs. Lakhs

S.No	Particulars	2019-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 11.06.2020)	2020-21 (12.06.2020 to 31.03.2021)	2021-22	2022-23	2023-24
(1)	(2)	(3)	(4)	(5)	(7)	(8)	(9)
1	O&M expenses under Reg.35(1)(7)						
1a	Normative O&M expenses- ECS	52.75	54.60	101.59	105.15	108.83	112.64
2	O&M expenses under Reg.35(6)						
2a	Water Charges	-	-	-		-	
2b	Secutiry expenses	-	-	-		-	
2c	Capital Spares	-	-	-		-	
	Total O&M Expenses	52.75	54.60	101.59	105.15	108.83	112.64

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Ltd					
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station Stage-II					
For Financial Year		2019-24 (Summary)					
							Amount in Rs Lakh
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)(Cash Basis)					
		01.02.2020 to 31.03.2020	01.04.2020 to 11.06.2020	12.06.2020 to 31.03.2021	2021-22	2022-23	2023-24
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	ESP Upgradation	-	-	32.90	-	1.65	2.46
2	Decapitalisation	-	-	-	-	-	-
Total Add Cap		-	-	32.90	-	1.65	2.46
3	Discharge of Liabilities	-	-	256.79	4.56	100.64	105.63
Total Add. Cap. Claimed including discharge of liabilities		-	-	289.69	4.56	102.29	108.09
							(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner					NTPC Ltd					
Name of the Generating Station					Unchahar Stage-II ECS: ESP Upgradation					
For Financial Year					2019-20 (U1 ODe, 01.02.2020 to 31.03.2020)					
Amount in Rs Lakhs										
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2			3	4	5= (3-4)	6	7	8	9
A1	NA	-	-	-	-	-	-	NA	NA	NA
Total Add cap claimed, A=A1		-	-	-	-	-	-			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate					-		NA	NA	NA
Total Add cap claimed on cash basis incl. liability discharge (A+B)						-	-			
(Petitioner)										

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
For Financial Year	2020-21 (01.04.2020 to Upto U2 ODe,11.06.2020)

Amount in Rs Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9		
A1	NA	-	-	-	-	-	-	NA	NA	NA
Total Add cap claimed, A=A1		-	-	-	-	-	-	NA		
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate						-	NA	NA	NA
Total Add cap claimed on cash basis incl. liability discharge (A+B)							-			

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
For Financial Year	2020-21 Post ODe (12.06.2020 to 31.03.2021)

Amount in Rs Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9		
A1	Add Cap ESP Upgradation	32.90	-	32.90	-	32.90	-	24 (1) (b)	The expenditure incurred is due to release of balance payment as per contractual terms and condition. Hon'ble Commission may be pleased to allow the same	Nil
Sub Total (A) =A1		32.90	-	32.90	-	32.90	-	-	-	-
Total Add cap claimed, A=A1		32.90	-	32.90	-	32.90	-			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate					256.79		29(5),24 (1)(a)	Discharge of liabilities of allowed/ claimed works on account of ECS. Please refer Form-S i.e. Liability Flow Statement for further detail. Hon'ble Commission may be pleased to allow the same.	NA
Total Add cap claimed on cash basis incl. liability discharge (A+B)						289.69				

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Ltd								
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation								
For Financial Year		2021-22								
Amount in Rs Lakh										
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9		
A1	Package ERV-ESP Upgradation	-	-	-	-	-	-	NA	The amount claimed is on account of ERV incurred due to exchange rate variation of ESP R&M Package balance payments. Hon'ble Commission may be pleased to allow the same.	Nil
Total Add cap claimed, A=A1		-	-	-	-	-	-			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate					4.56		29(5),24 (1)(a)	Discharge of liabilities of allowed/ claimed works on account of ECS. Please refer Form-S i.e. Liability Flow Statement for further detail. Hon'ble Commission may be pleased to allow the same.	NA
Total Add cap claimed on cash basis incl. liability discharge (A+B)						4.56	-			
(Petitioner)										

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
For Financial Year	2022-23

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9		
A1	Add Cap ESP Upgradation	1.65	-	1.65	-	1.65	-	24 (1) (b)	The expenditure incurred is due to release of balance payment as per contractual terms and condition. Hon'ble Commission may be pleased to allow the same	Nil
Total Add cap claimed, A=A1		1.65	-	1.65	-	1.65	-			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate					100.64		29(5),24 (1)(a)	Discharge of liabilities of allowed/ claimed works on account of ECS. Please refer Form-S i.e. Liability Flow Statement for further detail. Hon'ble Commission may be pleased to allow the same.	NA
Total Add cap claimed on cash basis incl. liability discharge (A+B)						102.29	-			

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Ltd								
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation								
For Financial Year		2023-24								
										Amount in Rs Lakh
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9		
A1	Add Cap ESP Upgradation	2.46	-	2.46	-	2.46	-	24 (1) (b)	The expenditure incurred is due to release of balance payment as per contractual terms and condition. Hon'ble Commission may be pleased to allow the same	Nil
Total Add cap claimed, A=A1		2.46	-	2.46	-	2.46	-			
C	Add: Discharge of liability corresponding to allowed/ claimed works eligible for ROE @ Normal Rate					105.63		29(5),24 (1)(a)	Discharge of liabilities of allowed/ claimed works on account of ECS. Please refer Form-S i.e. Liability Flow Statement for further detail. Hon'ble Commission may be pleased to allow the same.	NA
Total Add cap claimed on cash basis incl. liability discharge (A+B)						108.09	-			
										(Petitioner)

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Feroze Gandhi Unchahar Thermal Power Station Stage-II

Amount in Rs Lakh										
Financial Year (Starting from COD)1	Actual					Admitted				
	2019-20	2020-21	2021-22	2022-23	2023-24	2019-20	2020-21	2021-22	2022-23	2023-24
1		3	4	5	6	7	8	9	10	11

Financing Details
 Loan-1
 Loan-2
 Loan-3 and so on
 Total Loan2
 Equity
 Internal Resources
 Others (Pl. specify)
 Total

Add cap is financed in Debt:Equity ratio of 70:30

(Petitioner)

Calculation of Depreciation

Name of the Company : NTPC Ltd

Name of the Power Station : Unchahar Stage-II ECS: ESP Upgradation

(Amount in Rs Lakh)

Sl.No.	Name of the Assets	Gross Block as on date of Operation of ESP Upgradation in Unit-I (01-02-2020)	Gross Block as on FY 19-20 Closing (31-03-2020)	Gross Block as on date of Operation of ESP Upgradation in Unit-II (12-06-2020)	Gross Block as on FY 20-21 Closing (31-03-2021)	Gross Block as on FY 21-22 Closing (31-03-2022)	Gross Block as on FY 22-23 Closing (31-03-2023)	Gross Block as on FY 22-23 Closing (31-03-2024)	CERC Dep. Rate	01.02.2020 to 31.03.2020	01.04.2020 to 11.06.2020	12.06.2020 to 31.03.2021	2021-22	2022-23	2023-24
1	2	3	4	5					7	8	9	10	12	13	14
1	Plant & Machinery	2,667.14	2,667.14	5,139.10	5,172.00	5,181.37	5,193.15	5,219.88	5.28%	140.83	140.83	271.34	273.08	273.58	274.20
	TOTAL	2,667.14	2,667.14	5,139.10	5,172.00	5,181.37	5,193.15	5,219.88		140.83	140.83	271.34	273.08	273.58	274.20
Weighted Average Rate of Depreciation (%)										5.28%	5.28%	5.28%	5.28%	5.28%	5.28%

(Petitioner)

Statement of Depreciation

Name of the Company :		NTPC Ltd						
Name of the Power Station :		Unchahar Stage-II ECS: ESP Upgradation						
(Amount in Rs Lakh)								
S. No.	Particulars	Existing 2018-19	01.02.2020 to 31.03.2020	01.04.2020 to 12.06.2020	13.06.2020 to 31.03.2021	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	10
	No of Days in the period		60	72	293	365	365	366
	No of Days in the year		366	365	365	365	365	366
1	Opening Capital Cost		2,667.14	2,667.14	4,667.45	4,957.13	4,961.69	5,063.98
2	Closing Capital Cost		2,667.14	2,667.14	4,957.13	4,961.69	5,063.98	5,172.07
3	Average Capital Cost		2,667.14	2,667.14	4,812.29	4,959.41	5,012.84	5,118.03
1a	Cost of IT Equipments & Software included in (1) above		-	-	-	-	-	-
2a	Cost of IT Equipments & Software included in (2) above		-	-	-	-	-	-
3a	Average Cost of IT Equipments & Software*		-	-	-	-	-	-
4	Freehold land		-	-	-	-	-	-
5	Rate of depreciation (%)		5.28%	5.28%	5.28%	5.28%	5.28%	5.28%
6	Depreciable value		2,400.43	2,400.43	4,331.06	4,463.47	4,511.55	4,606.22
7.	Balance useful life at the beginning of the period		21.31	21.23	21.13	20.33	19.33	18.33
8	Remaining depreciable value		2,400.43	2,381.96	4,290.46	4,259.88	4,098.42	3,981.07
9	Depreciation (for the period)		18.47	22.13	163.00	209.54	212.02	217.19
10	Depreciation (annualised)		112.64	112.20	203.05	209.54	212.02	217.19
11	Cumulative depreciation at the end of the period		18.47	40.60	203.59	413.13	625.16	842.34
14	Less: Cumulative depreciation adjustment on account of de-capitalisation		-	-	-	-	-	-
12	Net Cumulative depreciation at the end of the period after adjustments		18.47	40.60	203.59	413.13	625.16	842.34

Petitioner

Calculation of Weighted Average Rate of Interest on Loan.

Name of Company		NTPC LTD.				
Name of the Power Station		FGUTPS- Stage II				
SN		2019-20	2020-21	2021-22	2022-23	2023-24
1	SBI VII D-12					
	Net Loan Opening	279.95	209.96	139.98	69.99	0.00
	Additions					
	Repayment	69.99	69.99	69.99	69.99	0.00
	Net Loan Closing	209.96	139.98	69.99	0.00	0.00
	Avg Loan	244.96	174.97	104.98	34.99	0.00
	Rate of Interest	7.9342%	6.8560%	6.6500%	7.2108%	8.0522%
	Interest	19.44	12.00	6.98	2.52	0.00
2	BOND-55					
	Net Loan Opening	0.00	1300.00	1300.00	1300.00	1300.00
	Additions	1300.00				
	Repayment	0.00	0.00	0.00	0.00	0.00
	Net Loan Closing	1300.00	1300.00	1300.00	1300.00	1300.00
	Avg Loan	650.00	1300.00	1300.00	1300.00	1300.00
	Rate of Interest	7.1800%	7.1800%	7.1800%	7.1800%	7.1800%
	Interest	46.67	93.34	93.34	93.34	93.34
3	Total Loan					
	Net Loan Opening	279.95	1509.96	1439.98	1369.99	1300.00
	Additions	1300.00	0.00	0.00	0.00	0.00
	Repayment	69.99	69.99	69.99	69.99	0.00
	Net Loan Closing	1509.96	1439.98	1369.99	1300.00	1300.00
	Avg Loan	894.96	1474.97	1404.98	1334.99	1300.00
	Rate of Interest	7.3864%	7.1416%	7.1404%	7.1808%	7.1800%
	Interest	66.11	105.34	100.32	95.86	93.34

Note:-
1) SBI VII Rate of interest includes upfront fees of 0.0075% (i.e. 0.08%*1.1236%/12years).

Petitioner

Abstract of Capital Cost Estimates and Schedule of Commissioning for ESP Upgradation Work

Name of the Petitioner		NTPC Ltd	
Name of the Generating Station		Uncharhar Stage-II ECS: ESP Upgradation	
<u>ESP Upgradation Project</u>			
<u>Capital Cost Estimates</u>		<u>In Rs Cr.</u>	
Board of Director/ Agency approving the Capital cost estimates:		Chairman & Managing Director	
Date of approval of the Capital cost estimates:		14.08.2016	
		Current Cost	Completed Cost
Foreign Exchange rate considered for the Capital cost estimates		NA	NA
<u>Capital Cost excluding IDC, IEDC & FC</u>			
Foreign Component, if any (In Million US \$ or the relevant Currency) [in Rs Crs]		NA	NA
Domestic Component (Rs. Crs)		9,737.51	9,737.51
Capital cost excluding IDC, IEDC, FC, FERV & Hedging Cost (Rs. Cr)*		9,737.51	9,737.51
<u>Capital cost Including IDC, IEDC, FC, FERV, Hedging Cost & WCM</u>			
Foreign Component, if any (In Million US \$ or the relevant Currency) [in Rs Crs]		NA	NA
Domestic Component (Rs. Crs)		11,550.67	11,550.67
Capital cost Including IDC, IEDC & FC (Rs. Crs)		11,550.67	11,550.67
<u>Schedule of Commissioning</u>			
Date of Commissioning of ESP Upgradation in Unit-I		01-02-2020	
Date of Commissioning of ESP Upgradation in Unit-II		12-06-2020	
(Petitioner)			

								PART-I
								FORM- B
Capital Cost for ECS (ESP Upgradation)								
Name of the Petitioner			NTPC Ltd					
Name of the Generating Station			Unchahar Stage-II ECS: ESP Upgradation					
								(Amount in Rs. Lakh)
Sl. No.	Break Down	As per Investment Approval	Capitalisation as on date of Operation of ESP Upgradation in Unit-I (01-02-2020)	Liabilities /Provisions included in (4)	Capitalisation as on date of Operation of ESP Upgradation in Unit-II (12-06-2020)	Liabilities /Provisions included in (6)	Variation With Respect to IA	Specific Reasons for Variation
1	(2)	(3)	(4)	(5)	(6)	(7)	(8) = (3)-(6)-(7)	(9)
1.1	Plants and Machinery	9,737.51	2,617.93	-	5,030.34	471.65	5,939.92	Main reason for capitalised cost being lower than estimated cost is that awarded cost is lower than Approved Cost
1.2	Initial Spares		-	-	10.33	-		
Total Capital Cost excluding IDC & FC			2,617.93	-	5,040.68	471.65		
2	IDC, FC, IEDC, FERV & Hedging Cost							
2.1	Interest During Construction (IDC)	1,813.16	29.69	-	59.39			
2.2	Financing Charges (FC)		-	-	-			
2.3	Incidental Expenditure During Construction (IEDC)		-	-	-			
2.4	Foreign Exchange Rate Variation (FERV)		19.52	-	39.04			
2.5	Hedging Cost							
Total of IDC, FC, IEDC, FERV & Hedging Cost (Capitalised)			49.21	-	98.42	-		
Total Capital cost of CM System including Capitalised IDC, FC, FERV & Hedging Cost		11,550.67	2,667.14	-	5,139.10	471.65		

(Petitioner)

Details of Assets De-capitalised during 2019-20

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
COD	12.06.2020
For Financial Year	2019-20 (01.02.2020 to 31.03.2020)

Amount in Rs Lakh

SI No	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization / Remarks	Whether earning RoE at the normal rate of weightage average rate of interest on loan
1	2	3	4	5	6=4+5	7	8	9
A	Decap of Assets : part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total (A)			-	-	-		-	
B	Decap of Assets : Not part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total, B			-	-	-			
Total Decap=A+B			0.00	0.00	0.00			

SI No	Fin Yr	Rate of Depreciation
1	2019-20	5.28%
2	2020-21	5.28%
3	2021-22	5.28%
4	2022-23	5.28%
5	2023-24	5.28%

(Petitioner)

Details of Assets De-capitalised during 2020-21 Upto COD

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
COD	12.06.2020
For Financial Year	2020-21 (01.04.2020 to 11.06.2020)

Amount in Rs Lakh

SI	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization / Remarks	Whether earning RoE at the normal rate of weightage average rate of interest on loan
			(1)	(2)	(3) = (1) + (2)			
A	Decap of Assets : part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total (A)			-	-	-		-	
B	Decap of Assets : Not part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total, B			-	-	-			
Total Decap=A+B			0.00	0.00	0.00			

SI No	Fin Yr	Rate of Depreciation
1	2019-20	5.28%
2	2020-21	5.28%
3	2021-22	5.28%
4	2022-23	5.28%
5	2023-24	5.28%

(Petitioner)

Details of Assets De-capitalised during 2020-21 Post COD

Name of the Petitioner		NTPC Ltd						
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation						
COD		12.06.2020						
For Financial Year		2020-21 (12.06.2020 to 31.06.2021)						
						Amount in Rs Lakh		
SI	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization / Remarks	Whether earning RoE at the normal rate of weightage average rate of interest on loan
			(1)	(2)	(3) = (1) + (2)			
A	Decap of Assets : part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total (A)			-	-	-		-	
B	Decap of Assets : Not part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total, B			-	-	-			
Total Decap=A+B			0.00	0.00	0.00			
SI No	Fin Yr	Rate of Depreciation						
1	2019-20	5.28%						
2	2020-21	5.28%						
3	2021-22	5.28%						
4	2022-23	5.28%						
5	2023-24	5.28%						
(Petitioner)								

Details of Assets De-capitalised during 2021-22

Name of the Petitioner		NTPC Ltd						
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation						
COD		12.06.2020						
For Financial Year		2021-22						
						Amount in Rs Lakh		
SI	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization / Remarks	Whether earning RoE at the normal rate of weightage average rate of interest on loan
			(1)	(2)	(3) = (1) + (2)			
A	Decap of Assets : part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total (A)			-	-	-		-	
B	Decap of Assets : Not part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total, B			-	-	-			
Total Decap=A+B			0.00	0.00	0.00			
SI No	Fin Yr	Rate of Depreciation						
1	2019-20	5.28%						
2	2020-21	5.28%						
3	2021-22	5.28%						
4	2022-23	5.28%						
5	2023-24	5.28%						
(Petitioner)								

Details of Assets De-capitalised during 2022-23

Name of the Petitioner		NTPC Ltd						
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation						
COD		12.06.2020						
For Financial Year		2022-23						
						Amount in Rs Lakh		
SI	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization / Remarks	Whether earning RoE at the normal rate of weightage average rate of interest on loan
			(1)	(2)	(3) = (1) + (2)			
A	Decap of Assets : part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total (A)			-	-	-		-	
B	Decap of Assets : Not part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total, B			-	-	-			
Total Decap=A+B			0.00	0.00	0.00			
SI No	Fin Yr	Rate of Depreciation						
1	2019-20	5.28%						
2	2020-21	5.28%						
3	2021-22	5.28%						
4	2022-23	5.28%						
5	2023-24	5.28%						
(Petitioner)								

Details of Assets De-capitalised during 2023-24

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
COD	12.06.2020
For Financial Year	2023-24

SI	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalised as per IGAAP	Amount in Rs Lakh		Whether earning RoE at the normal rate of weightage average rate of interest on loan
						Year Put to use	Depreciation recovered till date of decapitalization / Remarks	
			(1)	(2)	(3) = (1) + (2)			
A	Decap of Assets : part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total (A)			-	-	-		-	
B	Decap of Assets : Not part of capital cost							
1	NA	NA	-	-	-	NA	0.00	NA
Sub Total, B			-	-	-			
Total Decap=A+B			0.00	0.00	0.00			

SI No	Fin Yr	Rate of Depreciation
1	2019-20	5.28%
2	2020-21	5.28%
3	2021-22	5.28%
4	2022-23	5.28%
5	2023-24	5.28%

(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
For Financial Year	2019-20 (01.02.2020 to 31.03.2020)

Amount in Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3A	3B	3	4	5= (3-4)	6	7
A1	ESP U4 Pass-A, B, D	1,547.96	-	1,547.96	-	1,547.96	-	The expenditure was capitalised in the books after completion of work of ESP Pass-A, B & D of Unit-4. Unit-4 fourth and final pass, Pass-C work was completed on 12.06.2020. Accordingly Unit-4 ESP upgradation work completed in totality and Put to Use on 12.06.2020. Hon'ble Commission vide its order 300/GT/2020 did not allow part capitalisation of ESP at the instant station, therefore, till all the Passes of ESP of Unit-4 were made fully operational, the Capitalisation against the work of ESP Unit-4 PAss-A, B and D is put under exclusion till final Unit-4 ESP Put to Use date on 12.06.2020.
Total Add cap claimed, A=A1		1,547.96	-	1,547.96	-	1,547.96	-	

(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
For Financial Year	2020-21 (31.03.2020 to 11.06.2020)

Amount in Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3A	3B	3	4	5= (3-4)	6	7
A1	NA	-	-	-	-	-	-	NA
Total Add cap claimed, A=A1		-	-	-	-	-	-	

(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
For Financial Year	2020-21 (12.06.2020 to 31.03.2021)

Amount in Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3A	3B	3	4	5=(3-4)	6	7
A1	ERV Capitalisation	17.94	-	17.94	-	17.94	-	As per IND AS, ERV capitalised post COD/ODe to be treated as part of P&L and will not be claimed for tariff. Also ERV capitalised in books after COD/ODe will be directly billed to the beneficiaries. Accordingly ERV capitalised in book is kept under exclusion. In view of the above, Hon'ble Commission may be pleased to allow the same under exclusion.
Total Add cap claimed, A=A1		17.94	-	17.94	-	17.94	-	

(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
For Financial Year	2021-22 (01.03.2021 to 31.03.2022)

Amount in Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3A	3B	3	4	5= (3-4)	6	7
A1	Package ERV-ESP Upgradation	-8.57	-	-8.57	-	-8.57	-	As per IND AS, ERV capitalised post COD/ODe to be treated as part of P&L and will not be claimed for tariff. Also ERV capitalised in books after COD/ODe will be directly billed to the beneficiaries. Accordingly ERV capitalised in book is kept under exclusion. In view of the above, Hon'ble Commission may be pleased to allow the same under exclusion.
Total Add cap claimed, A=A1		-8.57	-	-8.57	-	-8.57	-	

(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
For Financial Year	2022-23 (01.03.2022 to 31.03.2023)

Amount in Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3A	3B	3	4	5= (3-4)	6	7
A2	Package ERV-ESP Upgradation	10.13	-	10.13	-	10.13	-	As per IND AS, ERV capitalised post COD/ODe to be treated as part of P&L and will not be claimed for tariff. Also ERV capitalised in books after COD/ODe will be directly billed to the beneficiaries. Accordingly ERV capitalised in book is kept under exclusion. In view of the above, Hon'ble Commission may be pleased to allow the same under exclusion.
Total Add cap claimed, A=A1		10.13	-	10.13	-	10.13	-	

(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
For Financial Year	2023-24 (01.03.2023 to 31.03.2024)

Amount in Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3A	3B	3	4	5= (3-4)	6	7
A2	Package ERV-ESP Upgradation	24.28	-	24.28	-	24.28	-	As per IND AS, ERV capitalised post COD/ODe to be treated as part of P&L and will not be claimed for tariff. Also ERV capitalised in books after COD/ODe will be directly billed to the beneficiaries. Accordingly ERV capitalised in book is kept under exclusion. In view of the above, Hon'ble Commission may be pleased to allow the same under exclusion.
Total Add cap claimed, A=A1		24.28	-	24.28	-	24.28	-	

(Petitioner)

Statement of Capital cost

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Unchahar Stage-II ECS: ESP Upgradation
ODe	12.06.2020

(Amount in Rs. Lakh)

S. No.	Particulars	FY 2019-20(01.04.19 to 01.02.20)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	891.50	-	891.50
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above			
	d) Amount of FERV in A(a) above			
	e) Amount of Hedging Cost in A(a) above			
	f) Amount of IEDC in A(a) above			-
B	a) Addition in Gross Block Amount during the period (Direct purchases)			
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	3,323.61	-	3,323.61
	b) Amount of IDC in C(a) above	29.69		29.69
	c) Amount of FC in C(a) above			-
	d) Amount of FERV in C(a) above	19.52		19.52
	e) Amount of Hedging Cost in C(a) above	-	-	
	f) Amount of IEDC in C(a) above		-	
D	a) Deletion in Gross Block Amount during the period	-	-	-
	b) Amount of IDC in D(a) above	-		-
	c) Amount of FC in D(a) above	-		-
	d) Amount of FERV in D(a) above	-		-
	e) Amount of Hedging Cost in D(a) above	-		-
	f) Amount of IEDC in D(a) above	-		-
	Liability Discharge			
E	a) Closing Gross Block Amount as per books	4,215.10	-	4,215.10
	b) Amount of IDC in E(a) above	29.69	-	29.69
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	19.52	-	19.52
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-

(Petitioner)

Statement of Capital cost				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation		
ODe		12.06.2020		
		(Amount in Rs. Lakh)		
S. No.	Particulars	FY 2019-20(02.02.20 to 31.03.20)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	4,215.10	-	4,215.10
	b) Amount of IDC in A(a) above	29.69	-	29.69
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	19.52	-	19.52
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)			
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)		-	-
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in Gross Block Amount during the period	-	-	-
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
	Liability Discharge			
E	a) Closing Gross Block Amount as per books	4,215.10	-	4,215.10
	b) Amount of IDC in E(a) above	29.69	-	29.69
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	19.52	-	19.52
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
		(Petitioner)		

Statement of Capital cost				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation		
ODe		12.06.2020		
		(Amount in Rs. Lakh)		
S. No.	Particulars	FY 2020-21 (01.04.20 to 11.06.20)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	4,215.10	-	4,215.10
	b) Amount of IDC in A(a) above	29.69	-	29.69
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	19.52	-	19.52
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	-	-	-
	b) Amount of IDC in B(a) above	-	-	-
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	924.00	471.65	452.34
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in Gross Block Amount during the period	-	-	-
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
	Liability Discharge			
E	a) Closing Gross Block Amount as per books	5,139.10	471.65	4,667.45
	b) Amount of IDC in E(a) above	29.69	-	29.69
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	19.52	-	19.52
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
		(Petitioner)		

Statement of Capital cost		PART 1 FORM- L			
Name of the Petitioner		NTPC Ltd			NTPC Ltd
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation			Unchahar Sta
ODe		12.06.2020			12.06.2020
		(Amount in Rs. Lakh)			
		FY 2020-21 (12.06.20 to 31.03.21)			
S. No.	Particulars	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis
A	a) Opening Gross Block Amount as per books	5,139.10	471.65	4,667.45	5,189.94
	b) Amount of IDC in A(a) above	59.39	-	59.39	59.39
	c) Amount of FC in A(a) above	-	-	-	-
	d) Amount of FERV in A(a) above	39.04	-	39.04	56.97
	e) Amount of Hedging Cost in A(a) above	-	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	16.81	-	16.81	-8.57
	b) Amount of IDC in B(a) above	-	-	-	-
	c) Amount of FC in B(a) above	-	-	-	-
	d) Amount of FERV in B(a) above	-	-	-	-8.57
	e) Amount of Hedging Cost in B(a) above	-	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	34.03	-	34.03	-
	b) Amount of IDC in C(a) above	-	-	-	-
	c) Amount of FC in C(a) above	-	-	-	-
	d) Amount of FERV in C(a) above	17.94	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-	-
D	a) Deletion in Gross Block Amount during the period	-	-	-	-
	b) Amount of IDC in D(a) above	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-
	d) Amount of FERV in D(a) above	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-	-
	Liability Discharge		256.79		
E	a) Closing Gross Block Amount as per books	5,189.94	214.87	4,975.07	5,181.37
	b) Amount of IDC in E(a) above	59.39	-	59.39	59.39
	c) Amount of FC in E(a) above	-	-	-	-
	d) Amount of FERV in E(a) above	56.97	-	56.97	48.41
	e) Amount of Hedging Cost in E(a) above	-	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-	-
		(Petitioner)			

				PART 1 FORM- L
Statement of Capital cost				
Name of the Petitioner				NTPC Ltd
Name of the Generating Station		ge-III ECS: ESP Upgradation		Unchahar Sta
ODe				12.06.2020
(Amount in Rs. Lakh)				
S. No.	Particulars	FY 2021-22		
		Un-discharged Liabilities	Cash Basis	Accrual Basis
A	a) Opening Gross Block Amount as per books	214.87	4,975.07	5,181.37
	b) Amount of IDC in A(a) above	-	59.39	59.39
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	56.97	48.41
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	-	-8.57	10.13
	b) Amount of IDC in B(a) above	-	-	-
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	-	-8.57	10.13
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	-	-	1.65
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in Gross Block Amount during the period	-	-	-
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
	Liability Discharge	4.56		
E	a) Closing Gross Block Amount as per books	210.31	4,971.06	5,193.15
	b) Amount of IDC in E(a) above	-	59.39	59.39
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	48.41	58.53
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
(Petitioner)				

				PART 1 FORM- L
Statement of Capital cost				
Name of the Petitioner				NTPC Ltd
Name of the Generating Station		Stage-II ECS: ESP Upgradation		Unchahar Stag
ODe				12.06.2020
(Amount in Rs. Lakh)				
S. No.	Particulars	FY 2022-23		
		Un-discharged Liabilities	Cash Basis	Accrual Basis
A	a) Opening Gross Block Amount as per books	210.31	4,971.06	5,193.15
	b) Amount of IDC in A(a) above	-	59.39	59.39
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	48.41	58.53
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	-	10.13	26.74
	b) Amount of IDC in B(a) above	-	-	-
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	0	10.13	24.28
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	-	1.65	-
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in Gross Block Amount during the period	-	-	-
	b) Amount of IDC in D(a) above	-	-	-
	c) Amount of FC in D(a) above	-	-	-
	d) Amount of FERV in D(a) above	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-
	Liability Discharge	100.64		
E	a) Closing Gross Block Amount as per books	109.67	5,083.48	5,219.89
	b) Amount of IDC in E(a) above	-	59.39	59.39
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	58.53	82.81
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
(Petitioner)				

**PART 1
FORM- L**

Statement of Capital cost

Name of the Petitioner	
Name of the Generating Station	e-II ECS: ESP Upgradation
ODe	

(Amount in Rs. Lakh)

S. No.	Particulars	FY 2023-24	
		Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	109.67	5,083.48
	b) Amount of IDC in A(a) above	-	59.39
	c) Amount of FC in A(a) above	-	-
	d) Amount of FERV in A(a) above	-	58.53
	e) Amount of Hedging Cost in A(a) above	-	-
	f) Amount of IEDC in A(a) above	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	-	26.74
	b) Amount of IDC in B(a) above	-	-
	c) Amount of FC in B(a) above	-	-
	d) Amount of FERV in B(a) above	-	24.28
	e) Amount of Hedging Cost in B(a) above	-	-
	f) Amount of IEDC in B(a) above	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	-	-
	b) Amount of IDC in C(a) above	-	-
	c) Amount of FC in C(a) above	-	-
	d) Amount of FERV in C(a) above	-	-
	e) Amount of Hedging Cost in C(a) above	-	-
	f) Amount of IEDC in C(a) above	-	-
D	a) Deletion in Gross Block Amount during the period	-	-
	b) Amount of IDC in D(a) above	-	-
	c) Amount of FC in D(a) above	-	-
	d) Amount of FERV in D(a) above	-	-
	e) Amount of Hedging Cost in D(a) above	-	-
	f) Amount of IEDC in D(a) above	-	-
	Liability Discharge	105.63	
E	a) Closing Gross Block Amount as per books	4.04	5,215.85
	b) Amount of IDC in E(a) above	-	59.39
	c) Amount of FC in E(a) above	-	-
	d) Amount of FERV in E(a) above	-	82.81
	e) Amount of Hedging Cost in E(a) above	-	-
	f) Amount of IEDC in E(a) above	-	-

(Petitioner)

Statement of Capital Woks in Progress

Name of the Petitioner NTPC Ltd

Name of the Generating Station Unchahar Stage-II ECS: ESP Upgradation

(Amount in Rs. Lakh)

S. No.	Particulars	FY 2019-20 (01.04.19 to 01.02.20)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	2,673.26	500.82	2,172.44
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in CWIP during the period	1,569.16	-	1,569.16
	b) Amount of IDC in B(a) above	27.26	-	27.26
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	55.69	-	55.69
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-
C	a) Transferred to Gross Block Amount during the period	3,323.61	29.17	3,294.44
	b) Amount of IDC in C(a) above	27.26	-	27.26
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	55.69	-	55.69
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	918.81	471.65	447.15
	b) Amount of IDC in E(a) above	-	-	-
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-

Petitioner

Statement of Capital Woks in Progress				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation		
		(Amount in Rs. Lakh)		
S. No.	Particulars	FY 2019-20 (02.02.20 to 31.03.20)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	918.81	471.65	447.15
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in CWIP during the period			-
	b) Amount of IDC in B(a) above			-
	c) Amount of FC in B(a) above			-
	d) Amount of FERV in B(a) above			-
	e) Amount of Hedging Cost in B(a) above			-
	f) Amount of IEDC in B(a) above			-
C	a) Transferred to Gross Block Amount during the period			-
	b) Amount of IDC in C(a) above			-
	c) Amount of FC in C(a) above			-
	d) Amount of FERV in C(a) above			-
	e) Amount of Hedging Cost in C(a) above			-
	f) Amount of IEDC in C(a) above			-
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	918.81	471.65	447.15
	b) Amount of IDC in E(a) above	-	-	-
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
		Petitioner		

Statement of Capital Woks in Progress		PART 1 FORM- M		
		NTPC Ltd		
Name of the Petitioner		Unchahar Stage-II ECS: ESP Upgradation		
Name of the Generating Station		(Amount in Rs. Lakh)		
S. No.	Particulars	FY 2020-21 (01.04.20 to 11.06.20)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	918.81	471.65	447.15
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in CWIP during the period	39.22	-	39.22
	b) Amount of IDC in B(a) above	-	-	-
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-
C	a) Transferred to Gross Block Amount during the period	924.00	471.65	452.34
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	34.03	-	34.03
	b) Amount of IDC in E(a) above	-	-	-
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
		Petitioner		

Statement of Capital Woks in Progress				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation		
		(Amount in Rs. Lakh)		
S. No.	Particulars	FY 2020-21 (12.06.20 to 31.03.21)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	34.03	-	34.03
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in CWIP during the period			-
	b) Amount of IDC in B(a) above			-
	c) Amount of FC in B(a) above			-
	d) Amount of FERV in B(a) above			-
	e) Amount of Hedging Cost in B(a) above			-
	f) Amount of IEDC in B(a) above			-
C	a) Transferred to Gross Block Amount during the period	34.03	-	34.03
	b) Amount of IDC in C(a) above	-	-	-
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	-	-	-
	b) Amount of IDC in E(a) above	-	-	-
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
				Petitioner

Statement of Capital Woks in Progress		PART 1 FORM- M		
		Name of the Petitioner		
Name of the Generating Station		NTPC Ltd		
		Unchahar Stage-II ECS: ESP Upgradation		
		(Amount in Rs. Lakh)		
S. No.	Particulars	FY 2021-22		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	-	-	-
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in CWIP during the period	-	-	-
	b) Amount of IDC in B(a) above	-	-	-
	c) Amount of FC in B(a) above	-	-	-
	d) Amount of FERV in B(a) above	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-
C	a) Transferred to Gross Block Amount during the period	-	-	-
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	-	-	-
	b) Amount of IDC in E(a) above	-	-	-
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
		Petitioner		

Statement of Capital Woks in Progress				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation		
		(Amount in Rs. Lakh)		
S. No.	Particulars	FY 2022-23		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	-	-	-
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in CWIP during the period	1.65	-	1.65
	b) Amount of IDC in B(a) above	-		
	c) Amount of FC in B(a) above	-		
	d) Amount of FERV in B(a) above	-		
	e) Amount of Hedging Cost in B(a) above	-		
	f) Amount of IEDC in B(a) above	-		
C	a) Transferred to Gross Block Amount during the period	1.65		1.65
	b) Amount of IDC in C(a) above	-		
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	-	-	-
	b) Amount of IDC in E(a) above	-	-	-
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
		Petitioner		

Statement of Capital Woks in Progress		PART 1 FORM- M		
		NTPC Ltd		
Name of the Petitioner		Unchahar Stage-II ECS: ESP Upgradation		
Name of the Generating Station		(Amount in Rs. Lakh)		
S. No.	Particulars	FY 2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	-	-	-
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in CWIP during the period	-		
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period	-		
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	-	-	-
	b) Amount of IDC in E(a) above	-	-	-
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-
		Petitioner		

Calculation of Interest on Normative Loan

Name of the Company :	NTPC Ltd
Name of the Power Station :	Unchahar Stage-II ECS: ESP Upgradation

(Amount in Rs Lakh)

S. No.	Particulars	01.02.2020 to 31.03.2020	01.04.2020 to 11.06.2020	12.06.2020 to 31.03.2021	2021-22	2022-23	2023-24
1	2	4	5	6	9		
1	Gross Normative loan – Opening	1,867.00	1,867.00	3,267.21	3,469.99	3,473.18	3,544.79
2	Cumulative repayment of Normative loan up to previous year	0.00	18.47	40.60	203.59	413.13	625.16
3	Net Normative loan – Opening	1,867.00	1,848.53	3,226.61	3,266.40	3,060.05	2,919.63
4	Add: Increase due to addition during the year / period	-	-	23.03	-	1.16	1.72
5	Less: Decrease due to de-capitalisation during the year / period	-	-	-	-	-	-
6	Less: Decrease due to reversal during the year / period	-	-	-	-	-	-
7	Add: Increase due to discharges during the year / period	-	-	179.75	3.19	70.45	73.94
8	Less: Repayment of Loan	18.47	22.13	163.00	209.54	212.02	217.19
9	Net Normative loan - Closing	1,848.53	1,826.40	3,266.40	3,060.05	2,919.63	2,778.11
10	Average Normative loan	1,857.77	1,837.47	3,246.51	3,163.23	2,989.84	2,848.87
11	Weighted average rate of interest	7.39%	7.14%	7.14%	7.14%	7.18%	7.18%
12	Interest on Loan	137.26	131.24	231.88	225.89	214.70	204.55

(Petitioner)

Calculation of Interest on Working Capital

Name of the Company	NTPC Ltd
Name of the Power Station	Unchahar Stage-II ECS: ESP Upgradation

(Amount in Rs Lakh)

S. No.	Particulars	Ref Value	Existing 2018-19	01.02.2020 to 31.03.2020	01.04.2020 to 11.06.2020	12.06.2020 to 31.03.2021	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9	10
1	Cost of Limestone/Reagent Stock	20 days	NA	Reagent Not Required					
2	Cost of Limestone/Reagent Advance Payment	30 Days							
3	Receivables	45 days		52.58	51.94	92.09	93.24	92.90	93.28
4	O & M Expenses	1 month		4.40	4.55	8.47	8.76	9.07	9.39
5	Maintenance Spares	@20%		10.55	10.92	20.32	21.03	21.77	22.53
6	Total Working Capital			67.52	67.41	120.87	123.04	123.74	125.20
7	Rate of Interest	%		12.05	11.25	11.25	10.50	10.50	12.00
8	Interest on Working Capital			8.14	7.58	13.60	12.92	12.99	15.02

(Petitioner)

Flow of Capital liabilities											
Name of the Petitioner		NTPC Ltd									
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation									
Amount in Lacs											
Sr. No.	Name of the work	Name of the Party	Year of creation of liability capitalised in Gross Block	Remakrs	Undischarged liabilities relating to ECS-ESP Upgradation as on 12.06.2020	Liability in additional capitalisation for 2020-21	Contractors ERV updation	Discharge during 2020-21 (Post ODe)			Undischarged liabilities relating to ECS-ESP Upgradation as on 31.03.2021
								-by payment	-by reversal	Total discharge	
(1)	(2)	(3)	(4)		(5)	(6)	(6A)	(7)	(8)	(9)=(7+8)	(10)=(5+6+6A-9)
1	ESP Upgradation	NTPC GE POWER SERVICES PRIVATE LTD	2020-21	Claimed	4,71,65,334	-	-	2,56,78,619	-	2,56,78,619	2,14,86,715
	Total				4,71,65,334	-	-	2,56,78,619	-	2,56,78,619	2,14,86,715
											Petitioner

Flow of Capital liabilities											
Name of the Petitioner		NTPC Ltd									
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation									
Amount in Lacs											
Sr. No.	Name of the work	Name of the Party	Year of creation of liability capitalised in Gross Block	Remakrs	Undischarged liabilities relating to ECS-ESP Upgradation as on 01.04.2021	Liability in Additional Capitalisation for 2021-22	Contractors ERV updation	Discharge during 2021-22			Undischarged liabilities relating to ECS-ESP Upgradation 31.03.2022
								-by payment	-by reversal	Total discharge	
(1)	(2)	(3)	(4)		(5)	(6)	(6A)	(7)	(8)	(9)=(7+8)	(10)=(5+6+6A-9)
1	ESP Upgradation	NTPC GE POWER SERVICES PRIVATE LTD	2020-21	Claimed	2,14,86,715	-	-	4,55,712	-	4,55,712	2,10,31,003
	Total				2,14,86,715	-	-	4,55,712	-	4,55,712	2,10,31,003
											Petitioner

Flow of Capital liabilities										
Name of the Petitioner		NTPC Ltd								
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation								
Amount in Lacs										
Sr. No.	Name of the work	Name of the Party	Year of creation of liability capitalised in Gross Block	Remakrs	Liability in Additional Capitalisation for 2022-23	Contractors ERV updation	Discharge during 2022-23			Undischarged liabilities relating to ECS-ESP Upgradation 31.03.2023
							-by payment	-by reversal	Total discharge	
(1)	(2)	(3)	(4)		(6)	(6A)	(7)	(8)	(9)=(7+8)	(10)=(5+6+6A-9)
1	ESP Upgradation	NTPC GE POWER SERVICES PRIVATE LTD	2020-21	Claimed	-	-	1,00,63,603	-	1,00,63,603	1,09,67,400
	Total				-	-	1,00,63,603	-	1,00,63,603	1,09,67,400
										Petitioner

Flow of Capital liabilities										
Name of the Petitioner		NTPC Ltd								
Name of the Generating Station		Unchahar Stage-II ECS: ESP Upgradation								
Amount in Lacs										
Sr. No.	Name of the work	Name of the Party	Year of creation of liability capitalised in Gross Block	Remakrs	Liability in additional capitalisation for 2023-24	Contractors ERV updation	Discharge during 2023-24			Undischarged liabilities relating to ECS-ESP Upgradation 31.03.2024
							-by payment	-by reversal	Total discharge	
(1)	(2)	(3)	(4)		(6)	(6A)	(7)	(8)	(9)=(7+8)	(10)=(5+6+6A-9)
1	ESP Upgradation	NTPC GE POWER SERVICES PRIVATE LTD	2020-21	Claimed			1,05,63,402.00		1,05,63,402.00	4,03,998.00
	Total				-	-	1,05,63,402.00	-	1,05,63,402.00	4,03,998.00
										Petitioner

Summary of issue involved in the petition						
Name of the Company :		NTPC Ltd				
Name of the Power Station :		Unchahar Stage-II ECS: ESP Upgradation				
1	Petitioner:	NTPC Ltd				
2	Subject	Approval of Supplementary Tariff for 2019-24 period				
3	i) Approve supplementary tariff for Unchahar-II (2x210 MW) on installation of Emission Control System for meeting particulate matter from the date of operation of the ECS schemes till 31.03.2029. ii) Direct the beneficiaries of the instant station to not consider the Supplementary energy charge for Merit Order Dispatch. iii) Pass any other order as it may deem fit in the circumstances mentioned above.					
4	Respondents					
Name of Respondents						
a. Uttar Pradesh Power Corp. Ltd.			g. Punjab State Power Corporation Ltd.			
b. Rajasthan Urja Vikas Nigam Limited			h. Himachal Pradesh State Electricity Board Ltd			
c. Tata Power Delhi Distribution Ltd			i. Power Development Department (PDD-J&K)			
d. BSES Rajdhani Power Ltd. (BRPL)			j. Electricity Department (Chandigarh)			
e. BSES Yamuna Power Ltd.			k. Uttarakhand Power Corporation Ltd.			
f. Haryana Power Purchase Centre						
5	Project Scope					
Capital Cost as on 12.06.2020 (ODe of ECS)		Rs 5139.09 Lakh				
ODe		12-06-2020				
Claim						
		2019-20	2020-21	2021-22	2022-23	2023-24
Supp AFC (Rs Lakhs)		427.62	584.69	756.31	753.55	758.70
Average Capital Cost		2,667.14	3,739.72	4,959.41	5,012.84	5,118.03
NAPAF (Gen)		85%				
Any Specific		NA				

Pettioner

उत्तर प्रदेश शासन

सिंचाई अनुभाग-4

संख्या-2953/11-27-सिं-4-08(जल)/82

लखनऊ: दिनांक: 15 जुलाई, 2011

कार्यालय-ज्ञाप

सिंचाई विभाग द्वारा अकृषिकारी उपयोग हेतु विभिन्न उपभोक्ताओं, को जल उपलब्ध कराने के संबंध में कार्यालय ज्ञाप संख्या-1056सख/85-23-सिं-3 दिनांक 16-04-85 द्वारा नीति निर्धारित करते हुए जल मूल्य/रायल्टी की दर निर्धारित की गयी थी। उक्त कार्यालय ज्ञाप के प्रस्तर-5 के उप प्रस्तर-2 में रायल्टी 50,000 रुपये प्रति क्यूसेक प्रतिवर्ष निर्धारित की गयी थी। कालान्तर में अकृषिकारी उपयोग हेतु पानी की मांग औद्योगिक क्षेत्र व निजी क्षेत्र में होने तथा कामतों में पर्याप्त वृद्धि हो जाने के कारण कार्यालय ज्ञाप संख्या-1192/98-27-सिं-4-5(डब्लू)/98 दिनांक 26-05-1998 द्वारा अकृषिकारी उपयोग हेतु पानी की रायल्टी दर 50,000 रुपये प्रति क्यूसेक प्रति वर्ष से बढ़ाकर रूपया 1,50,000 प्रति क्यूसेक प्रति वर्ष पुनरीक्षित किया गया था।

2- उत्तर प्रदेश जल प्रबन्धन एवं नियामक आयोग द्वारा अकृषिकारी उपयोग हेतु रायल्टी/जल मूल्य एवं अतिरिक्त जल मूल्य/जल कर की वर्तमान दरों में चार गुना वृद्धि किये जाने के संबंध में प्रदान की गयी सहमति के आलोक में कार्यालय प्रमुख अभियन्ता, सिंचाई विभाग के पत्र संख्या-562/अनिमं-8/यू-6/जी-3 दिनांक 18-11-10 द्वारा रायल्टी/जल मूल्य की दर रुपये 1,50,000 प्रति क्यूसेक प्रति वर्ष में चार गुना वृद्धि करते हुए जल मूल्य की दर रुपये 6,00,000 प्रति क्यूसेक प्रति वर्ष एवं अतिरिक्त जल मूल्य/जल कर की वर्तमान प्रचलित दर रुपये 3.12 (तीन रुपये बारह पैसे मात्र) में चार गुना वृद्धि करते हुए रुपये 12.48 (बारह रुपये अड़तालिस पैसे मात्र) प्रति हजार घन फुट किये जाने का प्रस्ताव शासन को उपलब्ध कराया है।

3- अतः उपर्युक्त प्रस्ताव पर सम्यक विचरोंपरायण राज्यपाल महोदय अकृषिकारी उपयोग हेतु पानी की रायल्टी दर रुपये 1,50,000 (एक लाख पचास हजार रुपये) प्रति क्यूसेक प्रति वर्ष में चार गुना वृद्धि करते हुए रुपये 6,00,000 (छः लाख रुपये) प्रति क्यूसेक/प्रति वर्ष एवं जल कर हेतु रुपये 3.12 (तीन रुपये बारह पैसे मात्र) में चार गुना वृद्धि करते हुए रुपये 12.48 (बारह रुपये अड़तालिस पैसे मात्र) प्रति हजार घन फुट वृद्धि किये जाने की सहर्ष स्वीकृति प्रदान करते हैं।

किशन सिंह अटोरिया
प्रमुख सचिव।

संख्या एवं तददिनांक यद्योपरि।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित-
समस्त प्रमुख सचिव/सचिव, उ०प्र० शासन।

प्रमुख अभियन्ता, सिंचाई विभाग, उ०प्र० लखनऊ।

मुख्य अभियन्ता (जल संसाधन) सिंचाई विभाग, उ०प्र० लखनऊ।

4- निदेशक, एन०आई०सी० छाया तल योजना भवन लखनऊ को इस अनुरोध के साथ प्रेषित कि इस कार्यालय ज्ञाप को सिंचाई विभाग, उ०प्र० शासन के वेबसाइट पर तत्काल अपलोड करने का कष्ट करें।

Unit-6

आज्ञा से,

(जय विलास)
संयुक्त सचिव।

B. E.
- 21.10.

ANNEXURE-B

Annexure-B: The summary of total water charges billed to UPID and claimed at Unchahar

(Amount in Rs Lakh)

Year	Claimed in Form-3A	As per Bill Paid to UPID				
		Water Charges	Royalty	Canal Maint Charges	Total Unchahar Station	Prorated to Unchahar-II
1	2	3	4	5	6	7
2019-2020	145.30	209.27	323.46	3.50	536.23	145.43
2020-2021	188.61	206.16	318.67	171.21	696.07	263.27
2021-2022	160.04	190.29	294.13	106.19	590.62	85.37
2022-2023	234.10	173.80	268.63	421.51	863.95	232.38
2023-2024	201.40	140.89	217.77	382.28	741.43	202.49
Total	929.46				3,428.29	928.95

The water charges claimed as provided in column-2 of the table above is based on booking of the charges in the books of account while the water charges billed to UPID is as per monthly water bill based on actual water consumption of the station. The water charges are booked into accounts only when they are paid to UPID. In this process water charges of the months at the fag end of the financial year is often paid in next financial year and accordingly booked in next financial year. That is why yearly water charges as claimed and as billed are not matching, however total water charges claimed and billed during 2019-24 period is approx. matching. It is pertinent to mention that water charges are claimed as per amount booked in accounts based on actual payment.

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Petition No.205/MP/2021

Coram:

**Shri I.S. Jha, Member
Shri Arun Goyal, Member
Shri Pravas Kumar Singh, Member**

Date of Order: 28th October, 2022

IN THE MATTER OF:

Petition for recovery of additional expenditure incurred due to Ash transportation charges consequent to Ministry of Environment and Forest & Climate Change, Government of India Notification dated 3.11.2009 and Notification dated 25.1.2016 on a recurring basis.

AND

IN THE MATTER OF

NTPC Ltd
NTPC Bhawan,
Core-7, SCOPE Complex,
7, Institutional Area, Lodhi Road,
New Delhi-110003

.....**Petitioner**

Vs

1. Uttar Pradesh Power Corporation Limited,
Shakti Bhawan, 14, Ashok Marg,
Lucknow.
2. Jaipur Vidyut Vitran Nigam Limited,
Vidyut Bhawan, Janpath,
Jaipur-302005
3. Ajmer Vidyut Vitran Nigam Limited,
Vidyut Bhawan, Panchsheel Nagar,
Makarwali Road, Ajmer- 305004
4. Jodhpur Vidyut Vitran Nigam Limited,
New Power House, Industrial Area,
Jodhpur-342003
5. Tata Power Delhi Distribution Limited,
NDPL House, Hudson Lines, Kingsway Camp
Delhi-110009
6. BSES Rajdhani Power Limited,



38. On perusal of the details submitted by the Petitioner, it is noticed that the Petitioner has claimed ash transport expenses for the period 2016-17 to 2021-22 considering the sale of ash and related expenditure w.e.f. 25.1.2016 to 31.3.2022. In this regard, it is to mention that, for the 2014-19 tariff period, the Commission had in principle permitted the recovery of ash transportation expenditure vide its order dated 5.11.2018 in Petition No.172/MP/2016 under change in law. Based on this, the claims of the Petitioner for fly ash transportation expenses, in some of the truing-up of tariff petitions for the period 2014-19 were allowed on prudence check. In the present case, the actual expenses generating plant wise claimed by the Petitioner for the period from 2019-20 to 2021-22 after accounting for the revenue earned through sale of Ash Generating Station wise , as per the audited data submitted by the Petitioner, is as under:

(Rs. In Lakh)

Name of the Generating Station		2019-20	2020-21	2021-22	Net Charges allowed for the period 2019-20 to 2021-22
Singrauli STPS	Ash transportation charges incurred (a)	0.00	6194.71	3441.27	9635.98
	Expenditure met out of Ash sale fund (b)	0.00	0.00	0.00	0.00
	Net Expenditure allowed (c) =(a)-(b)	0.00	6194.71	3441.27	9635.98
Rihand STPS	Ash transportation charges incurred (a)	11.90	3364.53	7229.05	10605.48
	Expenditure met out of Ash sale fund (b)	11.90	239.32	0.00	251.22
	Net Expenditure allowed (c) =(a)-(b)	0.00	3125.21	7229.05	10354.26
Unchahar TPS	Ash transportation charges incurred (a)	8926.42	15817.35	11831.86	36575.63
	Expenditure met out of Ash sale fund (b)	1439.99	1328.24	1468.37	4236.60
	Net Expenditure allowed (c) =(a)-(b)	7486.43	14489.11	10363.49	32339.03
Tanda TPS	Ash transportation charges incurred (a)	8916.32	474.06	15494.43	24884.81
	Expenditure met out of Ash sale fund (b)	3183.87	474.06	5982.67	9640.60
	Net Expenditure allowed (c) =(a)-(b)	5732.45	0.00	9511.76	15244.21
Korba STPS	Ash transportation charges incurred (a)	0.00	784.00	1441.61	2225.61
	Expenditure met out of Ash sale fund (b)	0.00	198.99	45.00	243.99
	Net Expenditure allowed (c) =(a)-(b)	0.00	585.01	1396.61	1981.62
Vindhyachal STPS	Ash transportation charges incurred (a)	153.97	2442.27	6073.48	8669.72
	Expenditure met out of Ash sale fund (b)	153.97	371.09	200.51	725.57
	Net Expenditure allowed (c) =(a)-(b)	0.00	2071.18	5872.97	7944.15
Sipat STPS	Ash transportation charges claimed (a)	638.39	3832.75	3944.23	8415.37

	Ash Fund Utilization for Assets during the period (b)	252.38	32.50	6.21	291.09
	Ash sale during the period (c)	252.38	32.50	130.01	414.89
	Net Expenditure allowed (d) =(a)+(b)-(c)	638.39	3832.75	3820.43	8291.57
Farakka STPS	Ash transportation charges incurred (a)	25303.56	21699.23	29584.82	76587.61
	Expenditure met out of Ash sale fund (b)	3384.79	1434.12	1296.11	6115.02
	Net Expenditure allowed (c) =(a)-(b)	21918.77	20265.11	28288.71	70472.59
Kahalgaon STPS	Ash transportation charges incurred (a)	3355.10	15011.72	23373.36	41740.18
	Expenditure met out of Ash sale fund (b)	3355.10	3708.16	2112.97	9176.23
	Net Expenditure allowed (c) =(a)-(b)	0.00	11303.56	21260.39	32563.95
Talcher STPS	Ash transportation charges incurred (a)	7563.45	19106.50	19771.12	46441.07
	Expenditure met out of Ash sale fund (b)	0.00	0.00	0.00	0.00
	Net Expenditure allowed (c) =(a)-(b)	7563.45	19106.50	19771.12	46441.07
Talcher TPS	Ash transportation charges incurred (a)	15.56	9.44	0.00	25.00
	Expenditure met out of Ash sale fund (b)	0.00	0.00	0.00	0.00
	Net Expenditure allowed (c) =(a)-(b)	15.56	9.44	0.00	25.00
Barh TPS	Ash transportation charges incurred (a)	0.00	0.00	3183.29	3183.29
	Expenditure met out of Ash sale fund (b)	0.00	0.00	1343.51	1343.51
	Net Expenditure allowed (c) =(a)-(b)	0.00	0.00	1839.78	1839.78
Ramagundam STPS	Ash transportation Charges incurred (a)	0.00	29.80	4858.42	4888.22
	Expenditure met out of Ash sale fund (b)	0.00	29.80	2821.45	2851.25
	Net Expenditure allowed (c) =(a)-(b)	0.00	0.00	2036.97	2036.97
Simhadri TPS	Ash transportation charges claimed (a)	15291.23	7491.47	9449.58	32232.28
	Ash Fund Utilization for Assets during the period (b)	163.69	76.00	131.29	370.98
	Ash sale during the period (c)	163.69	76.00	131.29	370.98
	Net Expenditure allowed (d) =(a)+(b)-(c)	15291.23	7491.47	9449.58	32232.28
Mauda STPS	Ash transportation charges incurred (a)	6561.04	3824.72	5913.83	16299.59
	Expenditure met out of Ash sale fund (b)	36.21	25.58	30.32	92.11
	Net Expenditure allowed (c) =(a)-(b)	6524.83	3799.14	5883.51	16207.48
Lara STPP	Ash transportation charges incurred (a)	1.96	8319.75	5823.57	14145.28
	Expenditure met out of Ash sale fund (b)	0.00	105.00	118.50	223.50
	Net Expenditure allowed (c) =(a)-(b)	1.96	8214.75	5705.07	13921.78
Gadarwara STPS	Ash transportation charges incurred (a)	0.00	0.00	136.26	136.26
	Expenditure met out of Ash sale fund (b)	0.00	0.00	8.07	8.07
	Net Expenditure allowed (c) =(a)-(b)	0.00	0.00	128.19	128.19
Darlipalli STPS	Ash transportation charges incurred (a)	0.00	0.00	8044.13	8044.13
	Expenditure met out of Ash sale fund (b)	0.00	0.00	0.00	0.00
	Net Expenditure allowed (c) =(a)-(b)	0.00	0.00	8044.13	8044.13
	Total Net Charges allowed after adjusting the available revenue generated from sale of Ash	65173.07	100487.94	144043.03	309704.04

39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly

ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totalling to Rs.309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.

Monthly billing

40. As stated, the Petitioner has sought the reimbursement of the actual fly ash transportation charges for the years 2019-20, 2020-21 and 2021-22 under change in law and for the balance period (2022-24), it has prayed for the billing and recovery of the said expenses, on a monthly basis, based on self-certification. Per contra, the Respondents have submitted that the Commission in its order dated 5.11.2018 had deemed it fit not to grant the recovery of monthly billing of the additional expenditure incurred on account of fly ash transportation. They have also submitted that the Petitioner cannot shift the burden on the beneficiaries to bear the expenses towards ash transportation due to its failure to comply with the MOEF &CC notifications dated 25.1.2016 and 31.12.2021. Accordingly, the Respondents have prayed that the cost towards Fly ash transportation, may not be permitted to be recovered.

41. The matter has been examined. It is noticed that the Petitioner in Petition No.172/MP/2016 had sought the permission of the Commission to recover the fly ash transportation expenses, through monthly billing, from the various beneficiaries of the generating stations of the Petitioner. However, the Commission vide its order dated



AUDITOR CERTIFICATE

S. No	Details	Amount (in Rs.)
Station:	Unchahar Super Thermal Power Station	
Month:	Apr-2022 to Mar-2023 (Audited Figures)	
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	81,95,06,468
2A	Opening balance of ash sale revenue as on 01.04.2022 (O)	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	17,17,93,388
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	647713080
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	576127416
Unchahar-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	13,16,45,801
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	AJMER	63,679
	AVVNL-NSM	4,52,120
	BRPL	36,73,747
	BYPL	20,25,943
	GUJARAT	2,14,81,628
	HARYANA	35,92,702
	HPSEB	14,62,065
	JAIPUR	93,894
	JDVVNL-NSM	5,74,035
	JODHPUR	81,465
	JVVNL-NSM	6,64,281
	MP	11,30,619
	NCR NVVN COAL	22,92,505
	NDMC	18,489
	NDPL	23,58,359
	PDD J&K	1,21,27,951
	PUNJAB	1,27,372
	UP	6,73,31,613
	UPPCL-NSM	2,72,157
	UTCHD	6,19,783
	UTTARAKHAND	1,12,01,392
Unchahar-2		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	17,79,33,618
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$



	AJMER	38,13,880
	AVVNL-NSM	21,49,667
	BRPL	92,63,801
	BYPL	51,63,573
	HARYANA	1,00,81,376
	HPSEB	1,32,36,913
	JAIPUR	56,07,024
	JDVVNL-NSM	27,38,825
	JODHPUR	48,54,943
	JVVNL-NSM	31,53,648
	MP	15,86,062
	NCR NVVN COAL	1,06,93,700
	NDMC	62,607
	NDPL	63,11,674
	PDD J&K	2,29,27,462
	PUNJAB	2,49,02,796
	UP	4,23,23,559
	UPPCL-NSM	12,46,996
	UTCHD	13,71,714
	UTTARAKHAND	64,43,382
Unchahar-3		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	9,43,49,229
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiary N}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	AJMER	26,47,124
	AVVNL-NSM	11,33,391
	BRPL	63,59,257
	BYPL	34,39,965
	HARYANA	55,81,135
	HPSEB	76,25,636
	JAIPUR	38,92,028
	JDVVNL-NSM	14,42,169
	JODHPUR	33,67,650
	JVVNL-NSM	16,64,581
	MP	8,78,974
	NCR NVVN COAL	56,35,236
	NDMC	37,583
	NDPL	42,91,790
	PDD J&K	1,13,05,159
	PUNJAB	71,71,596
	UP	2,05,61,955
	UPPCL-NSM	6,50,241
	UTCHD	7,16,243
	UTTARAKHAND	59,47,495

Jha



Unchahar-4

5.1	Bilable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	17,21,98,768
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiary N}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	AJMER	66,77,149
	AVVNL-NSM	21,74,888
	HARYANA	1,43,50,372
	HPSEB	23,59,600
	JAIPUR	98,14,733
	JVVNL-NSM	27,61,474
	JODHPUR	84,73,270
	JVVNL-NSM	31,97,984
	MP	15,43,743
	NCR NVVN COAL	1,07,85,729
	NDMC	76,014
	PDD J&K	2,76,37,331
	PUNJAB	3,27,263
	UP	6,73,12,078
	UPPCL-NSM	12,53,053
	UTCHD	16,69,723
	UTTARAKHAND	1,17,84,365

For
Management (NTPC)



Thota Vinodh Kumar
General Manager (Finance)



For Mani & Co.
Cost Accountants
Firm's Registration No. 000004


Dinesh Sha
Partner
Membership No. 7008

UDIN: 2307008ZZYIS00A1AE

Date: 25/05/2023

Place: KOLKATA

AUDITOR CERTIFICATE

Station:	Unchahar Super Thermal Power Station	
Month:	Apr-2023 to MAR 2024	
S. No	Details	Amount (in Rs.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	80,11,01,358
2A	Opening balance of ash sale revenue as on 01.04.2023 (O)	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	20,66,27,705
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	594473653
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	530387985

Unchahar-1

5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	12,17,71,118
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	AJMER	2,94,556
	AVVNL-NSM	4,16,507
	BRPL	30,36,739
	BYPL	17,24,448
	GUJARAT	1,68,64,710
	HARYANA	29,51,191
	HPSEB	1,23,56,023
	JAIPUR	4,03,086
	JDVVNL-NSM	5,13,121
	JODHPUR	3,72,393
	JVVNL-NSM	5,59,514
	MP	14,40,468
	NBPDC - NTPC	3,223
	NCR NVVN COAL	19,75,402
	NDMC	13,583
	NDPL	20,98,125
	PDD J&K	74,24,203
	PUNJAB	9,61,510
	SBPDCL - NTPC	3,789
	UP	5,88,16,865
	UPPCL-NSM	2,32,855
	UTCHD	7,13,377
	UTTARAKHAND	85,95,430

Unchahar-2

5.2	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	17,92,68,936
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6.2	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	AJMER	31,04,335
	AVVNL-NSM	21,44,968
	BRPL	86,21,748
	BYPL	49,28,864
	GUJARAT	4,58,831
	HARYANA	95,75,301
	HPSEB	2,85,23,687
	JAIPUR	41,76,882
	JDVVNL-NSM	26,29,366
	JODHPUR	38,33,024
	JVVNL-NSM	28,71,211
	MP	11,21,557
	NBPDCL - NTPC	12,842
	NCR NVVN COAL	1,01,79,902
	NDMC	57,423
	NDPL	61,28,788
	PDD J&K	1,88,03,609
	PUNJAB	2,02,86,875
	SBPDCL - NTPC	15,076
	TSNPDCL	4,675
	TSSPDCL	11,200
	UP	4,28,32,154
	UPPCL-NSM	11,87,845
	UTCHD	17,21,163
	UTTARAKHAND	60,37,610

Unchahar-3

5.3	Billable Cumulative Ash transportation expenses of Commercial Stage ($C = A * \text{Cum SG Commercial stage} / \text{Cum SG station}$)	7,96,97,360
6.3	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	AJMER	22,75,540
	AVVNL-NSM	9,07,749
	BRPL	48,62,773
	BYPL	27,56,238
	GUJARAT	2,67,204
	HARYANA	37,91,455
	HPSEB	1,07,33,647
	JAIPUR	30,57,610
	JDVVNL-NSM	11,12,353
	JODHPUR	28,04,369
	JVVNL-NSM	12,14,789
	MP	7,28,416
	NBPDCL - NTPC	6,384
	NCR NVVN COAL	42,55,361

	NDMC	28,873
	NDPL	33,16,045
	PDD J&K	85,64,360
	PUNJAB	53,23,734
	SBPDCL - NTPC	7,495
	UP	1,78,64,058
	UPPCL-NSM	4,75,391
	UTCHD	7,26,185
	UTTARAKHAND	46,17,331
Unchahar-4		
5.4	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	14,96,50,567
6.4	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	AJMER	54,17,737
	AVVNL-NSM	18,36,578
	BRPL	75,067
	GUJARAT	4,09,568
	HARYANA	93,66,615
	HPSEB	56,88,260
	JAIPUR	72,95,362
	JDVVNL-NSM	22,52,635
	JODHPUR	66,96,914
	JVVNL-NSM	24,59,421
	MP	12,29,626
	NBPDCL - NTPC	10,824
	NCR NVVN COAL	85,54,751
	NDMC	31,321
	PDD J&K	2,63,21,791
	PUNJAB	18,24,391
	SBPDCL - NTPC	12,708
	UP	5,87,01,197
	UPPCL-NSM	9,85,883
	UTCHD	19,60,144
	UTTARAKHAND	85,19,774

**For
Management (NTPC)**



**Thota Vinodh Kumar
General Manager (Finance)**

SAILABALA DHAL Digitally signed by
SAILABALA DHAL
Date: 2024.06.07
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Sailabala Dhal, Partner

S Dhal & Co
Cost Accountants

Membership No - 22835

UDIN - 2422835ZZIUOPNXLLI



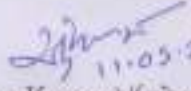
भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
तापीय परियोजना नवीनीकरण एवं आधुनिकीकरण प्रभाग
Thermal Project Renovation & Modernization Division

विषय: R&M/Upgradation of ESP of Unchahar Stage-II (2X210MW) Station for meeting environmental norms as per MOEFCC notification dated 07.12.2015

संदर्भ: NTPC letter no 01:CD:120 dated 18.06.2024
NTPC email dated 06.08.2024

Based on the analysis of the information/data received through the above-mentioned correspondences and available information in CEA, the observations/inputs of the CEA are prepared and enclosed herewith as Annexure for necessary action.

This issues with the approval of competent authority.


(Surendra Kumar)/(सुरेन्द्र कुमार)

Dy. Director (TPRM) / उपनिदेशक(टीपीआरएम)

Shri Shiv Bhavan, AGM, NTPC

संख्या: CEA-TH-14-24/12/2024-TRM Division/ 772-773

दिनांक: 11/09/2024

Copy to:

1. Chairperson, CEA

Annexure

Observation/Inputs of CEA regarding ESP upgradation work completed in unit# 3&4 of Stage-II of Feroze Gandhi Unchahar Thermal Power Station (FGUTPS):

The unit# 3&4 of Stage-II of Feroze Gandhi Unchahar Thermal Power Station (FGUTPS) were commissioned on 27.01.1999 and 22.10.1999 respectively. Subsequent to MoEF&CC amendment notification dated 03.03.2021 and 05.09.2022, the timelines for compliance was revised for location Category A, B & C of TPPs. In case of NTPC FGUTPS which is Category 'C' based plants commissioned before 2003, **the timelines for compliance of PM emission of 100 mg/Nm³ (Non SO₂) as per the latest amendment is 31.12.2024.**

As per NTPC letter dated 18.06.2024, NTPC awarded the contract for upgradation and Retrofit of ESP in unit#3&4 of stage-II (2 x 210 MW) of Unchahar TPS to M/s GE Power India Ltd vide contract agreement dated 22.08.2017 and got completed in FY 2020-21. The approx. expenditure stated for upgradation of ESP is 51.80 Crore. In this regard, for approval of additional expenditure on account of ESP upgradation, NTPC filed a Petition no-496/MP/2020 under Change in Law as per extant CERC tariff regulation. However CERC vide order dated 2.9.2021 in Petition No.300/GT/2020 pertaining to the truing up of tariff for the period 2014-19 of FGUSTPSS-II, has observed that P.G test report of the existing ESP indicates that it is already capable of meeting the revised norm of 100 mg/Nm³ and therefore did not approve. However, NTPC was granted liberty to approach CEA with all technical details of the existing ESP for technical concurrence with regards to:-

- i). Whether existing ESP is capable of meeting SPM emission level of 100 mg/Nm³.
 - ii). Whether any up gradation/ R&M of existing ESP is required to meet the revised norm of mg/Nm³.
2. NTPC vide letter dated 18.06.2024 sought concurrence of CEA for above mentioned two points. As per CERC order dated 17.11.2021, the unit# 3&4 of FGUSTPSS-II had pre-upgradred ESP with max. Design outlet dust concentration of 45 mg/Nm³ which was capable to meet SPM level below 100 mg/Nm³. However after operating more than 15 years, SPM level was recorded above 100 mg/Nm³ at times. Therefore, the upgradation work of existing ESP may not pertain to upgradation to comply revised emission norms under Change in Law.
3. As per data furnished by NTPC regarding SPM levels, it has been observed that SPM levels were above 100 mg/Nm³ at times. The annual average of Max. monthly SPM level of unit#3 & 4 has been depicted below year wise:

NTPC FGUTPS-SII	Average of Max Monthly PM (mg/Nm ³)	
	2016-17	2017-18
Unit#3	127	105
Unit#4	119	105

4. As per the information received from NTPC, Residual Life Assessment (RLA) / Condition Assessment (CA)/Feasibility Studies were not carried out prior to Renovation and

Modernization of ESP of unit#3&4 of FGUSTPSS-II. Further, there was neither intimation of R&M of ESP nor any progress report of carried out R&M activity shared with CEA.

5. As per the information received from NTPC, the decision to carry out R&M/upgradation has been taken on the basis of NTPC Experts Committee report comprising members from Project Engineering, Corporate Operation Services, NR Operation Services, FGUTPS-AHP and FGUTPS-O&M/R&M. The aforementioned committee while assessing the present condition, observed that fields are unable to operate at optimum point and Field voltage is lower than what was achieved during PG test. It was further observed that higher values of gas flow with respect to design flow are attributed to increased leakage over period of time therefore duct leakages also need to be arrested to bring down the gas flow below with respect to design flow. Based on the observations cited in aforementioned committee report, the committee recommended two options to decide for upgradation given in brief as under:

- i. **Option-I: ODB less than 100 mg/Nm³**

In order to improve performance, it has been recommended to replace collecting & discharging electrodes along with TR sets, Guide vanes, rapping system, electrical/control system after due inspection. It was also suggested to arrest leakage in inlet & outlet duct and ESP casing and relocation of Vacuum pumps in front of ESP for better ash evacuation.

- ii. **Option-II: ODB less than 50 mg/Nm³**

In order to achieve 50 mg/Nm³, it was recommended to add additional 1000 m² area in ESP by increasing height of ESP from 13.5 m to 15 m. Thus, it will require complete change of ESP internals, rapping system, replacement/repair of existing TR sets & controllers, inlet & outlet duct and ESP casing etc.

6. NTPC decided to choose Option-II for ESP R&M/upgradation in order to achieve Outlet Dust Concentration less than 50 mg/Nm³. NTPC awarded the contract to M/s GE Power India Ltd vide contract agreement dated 22.08.2017 and the same got completed 30.06.2020.
7. The para 4.1.2 & 4.1.3 of prevailing R&M Guideline 2009 is given as under:

“Para 4.1.2: However, R&M is not a substitute for regular annual or capital maintenance/overhaul which forms a part of operation and maintenance (O&M) activity. Middle life R&M come up preferably after 100000 hrs. of operation.

Para 4.1.3: The R&M programme is primarily aimed at generation sustenance and overcoming problems due to: - Generic defects, Design deficiencies /modifications, Avoidance of inefficient operation, Non-availability of spares because of obsolescence of equipment/components, Poor quality of coal, Major replacements of equipment arising due to unforeseen failures and/or, generation sustenance not covered under regular O&M, Stringent environmental regulation and Safety requirements etc.”

8. As per the information provided by NTPC, the operating hours data of unit#3&4 of FGUSTPSS-II is given below:

- i. Unit#03: ~138616 hrs (from April-2001 to June-2017)
- ii. Unit#04: ~139344 hrs (from April-2001 to June-2017)

Therefore, considering para 4.1.2 & 4.1.3 of prevailing R&M Guideline 2009, upgradation work of ESP may be considered under midlife R&M activity.

Annexure-R/1: Detail Working of Coal Analyzer

[A] Background

Coal Analyser has been installed at Feroze Gandhi Unchahar Thermal Power Station Stage-II. The boiler of the instant station was designed for use of domestic coal having GCV typically in the range of 3000 kcal/kg to 3600 Kcal/kg. In the recent past, country has faced crunch in supply of domestic coal to meet the demand of thermal power plants, therefore, different avenues of coal supply such as imported coal, biomass etc were explored. Further, due to the crunch of coal supply whatever domestic coal was available of different quality was burnt in the boiler. Due to varied quality of use of coal, there used to be very varying condition of quality of coal being burnt in the boiler due to which, it poses great difficulty in running the boiler safely and stably. Many a times due to very poor coal quality having low GCV, ow Volatile Matter (VM) and high Ash Content, boiler got tripped on poor flame stability. Also, cases have been reported where due to use of very GCV and high VM imported coal having higher Sulphur content has led to clinkering inside the boiler and sometimes resulted in boiler tube leakages.

Coal being very heterogeneous in nature, its real time quality assessment from ordinary offline measurement & testing and based on only source of coal is very difficult. So, need was felt to have some online measurement device of coal quality, so as to give a fare idea of quality of coal being fed from different piles/source of the coal yard and help the operator to make a prudent decision of blending of coal from available coal quality at the station. Caol analyser is such a device which provide a fare data of coal quality of coal being fed in coal bunkers from coal conveyors.

[B] Working of Coal Analyser

The coal analyser is typically installed directly over or along a conveyor belt carrying coal, so it can analyse the material without interrupting the process. This ensures that the coal is analysed as it moves from one processing stage to another, such as from mining to storage, or from storage to combustion in power plants.

Nucleonic technology is commonly used in coal analysers. The analyser contains a gamma or neutron source that emits high-energy radiation (gamma rays or neutrons) towards the moving coal stream. When these gamma rays or neutrons pass through the coal, they interact with the atoms in the coal, causing them to emit secondary radiation or scattering of the emitted rays. Each element in the coal (such as Carbon, Sulphur, Hydrogen, Nitrogen, and Oxygen) interacts

with the emitted radiation differently, producing a unique energy signature. Detectors in the analyser capture these signatures (or backscattered radiation) and measure their intensity. Advanced sensors and detectors pick up this scattered or secondary radiation, which is then used to determine the concentrations of specific elements within the coal sample.

[C] Use of Coal Analyser vis a vis Traditional Method of coal Testing

2. Online coal analysers provide the real time data of coal parameter which may be used for the purpose of coal blending from different sources of available coal and bunkering the coal accordingly. Also, conventional laboratory method is offline measurement and therefore, take time to provide the coal quality parameters. Conventional methods used sampling technique whereas online coal analysers scan the complete coal on conveyor so data provided by coal analysers is available on real time. The result from coal analyser is not very accurate as compared to laboratory tested results. The data obtained from coal analysers is for the purpose of monitoring of real time approx. coal parameters, while lab tested results are accurate and are as per relevant IS standards and therefore are used for commercial settlement besides other usage.

ANNEXURE-R2

Detail of Capital Work in Progress for the year 2023-24: AWRS Package													
												ANNEXURE- III	
												Amount in Rs.	
Sr. No.	Name of the Party	Name of the work	Opening CWIP as per Audited balance sheet as on 01.04.2023	Opening CWIP after vendor liability discount 01.04.2023	Amount of liabilities in (4) as on 01.04.2023	Addition in CWIP during the year	Ind AS Adj. as mentioned in Form 9F	Amount of liabilities in (6)	Amount Capitalised / adjin Gross Block during the year	Amount of liabilities in (8)	Amount of liabilities discharged from (5)	Closing CWIP as per Audited balance sheet as on 31.03.2024	Amount of liabilities in (10) as on 31.03.2024
(1)	(2)	(3)	(4)		(5)	(6)		(7)	(8)	(9)	(9A)	(10)=(4+6-8)	(11)=(5+7-9-9A)
1	M/s Aireff Detox Pvt Ltd	AWRS-PKG	14,31,66,647		61,12,209	1,19,80,532					1,27,517	15,51,47,179	59,84,692



NTPC Limited

ANNEXURE-R3

(A Government of India Enterprise)

SSC - NR(Auraiya)

POST. DIBIYAPUR

DIBIYAPUR AURAIYA(U.P.)

Uttar Pradesh- 206244, India

Telephone No. : Fax No. : 05683-282341

Service Purchase Order

PAN No. : AAACN0255D

CIN No. : L40101DL1975GOI007966

Purchase Order No. : 5500038788-059-1012 **Date** : 26.07.2021 (**version : 5** **Date : 11.03.2023**)

To

Vendor Code : 1127921 (SME Vendor)

ROSHNI ENTERPRISES

GAYATRI HOUSE, DAULATPUR, UNCHAHAHAR

KANPUR ROAD

RAEBARELI

Uttar Pradesh

India - 229404

Tel: 9452948827

Fax: 00

E-Mail : argschandra@gmail.com

Subject: : Service contract for laying of 600 NB pipe for bringing back water from Umran Ash Dyke for AWRS

Version 01: Created for change the contract period as Date of start: from 01.09.2021 and Date of completion 31.08.2022 (Ref:FGUPP/ASH HANDLING/2021-22/AHM600NB/391322)

Version 02: Change of fund code and WBS element. (Ref:FGUPP/ASH HANDLING/2021-22/AHM600NB/499658)

Version- 03: 1st provisional time extension upto 30.09.2022 without prejudice to right to levy L.D.

Version 04: 2nd Provisional Time Extension up to 31.10.2022, without prejudice to the right to levy LD by NTPC on later date. (Ref:CPG2/USSC C&M/2022-23/5500038788/494695)

Version 05: Final quantity deviation with final time extension up to 31.10.2022 without levying LD. (Ref:CPG2/USSC C&M/2022-23/5500038788/866581)

NIT NO. : 9900221695 Dated

Your Offer No. :

Your Reference :

Dear Sir,

This has reference to our above mentioned NIT, Your offer and subsequent discussions. We are pleased to accept your offer opened on and confirm having awarded on you the work of Service contract for laying of 600 NB pipe for bringing back water from Umran Ash Dyke for AWRS Version 01: Created for change the contract period as Date of start: from 01.09.2021 and Date of completion 31.08.2022 (Ref:FGUPP/ASH HANDLING/2021-22/AHM600NB/391322) Version 02: Change of fund code and WBS element. (Ref:FGUPP/ASH HANDLING/2021-22/AHM600NB/499658) Version- 03: 1st provisional time extension upto 30.09.2022 without prejudice to right to levy L.D. Version 04: 2nd Provisional Time Extension up to 31.10.2022, without prejudice to the right to levy LD by NTPC on later date. (Ref:CPG2/USSC



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The duration of the service period shall be from 01.09.2021 to 31.10.2022. Though the duration of contract shall remain same, the actual date of commencement of the contract shall be as per the direction of EIC. AGM(AHM) or their Authorized Representative shall be EIC for this work.

This service purchase order along with its annexure is being issued to you in duplicate .We request you to return the duplicate copy of this service purchase order, duly signed on each page by your authorised signatory in token of your unequivocal acknowledgment of the same within 15 days from the date of this service purchase order. If no communication is received within 15 days of receipt of Purchase Order, it will be treated that order has been accepted in entirety.

We thank you for the interest shown by you in our project and the cooperation extended to us. We expect to receive your continued cooperation in future also.

Thanking You,
For & on behalf of NTPC Limited.

Rajiv Kumar Jaiswal
DGM C&M USSC CPG 02

Enclosures :

SCOPE OF WORK

00010 : Service contract for laying-600NB pipe

SCOPE OF WORK

BOQ SL.NO. :10.10

ITEM CODE : AHMSP03GN200

Desc : MS ASH LINE (DIA>12") ERECTION

Unit Code: M Desc :METER

1. The job envisages erection of MS pipe 600 NB, 8.00 mm thick. The job is to be carried out from open canal near AWRS Pump house Beekargarh to Umran Ash Dyke on pedestals casted by civil department.
2. Welding of pipe joints shall be done after proper cleaning, alignment & edge preparation. Minimum Height of the bead above MS Pipe should be 3.0 mm.
3. 25 % DPT to be done on root joint after proper grinding of the joint. DP kit is included in the scope of agency at no extra cost.
4. Fabrication of supports (if required) and laying of pipe over the same. Quantity for fabrication of support in above point will be given against BOQ No.10.30.
5. Trial run of the pipe line and attending to any leakage at no extra cost.
6. After completion of work, all scrap & unused pipes are to be transported to plant as per direction of Engineer-in-charge. Payment for scrap transportation from outside the plant premises to the plant will be made through BOQ No-10.40.
7. Welding electrode shall be in the scope of agency.

BOQ SL.NO. :10.20

ITEM CODE : AHMSP03GN350

Desc : MS ASH LINE (DIA>12") Hndlg. & Tptn.

Unit Code : M Desc : METER

1. This BOQ covers shifting of MS pipe 600 NB, 8.00 mm thick from inside plant to anywhere between Open canal near AWRS Pump house Beekargarh & Umran Ash Dyke or any location as specified by EIC/ Area Engineer.
2. The contractor has to arrange all the means like hydra trailer tractor along with trolley for transportation of pipes/materials from central store / place of storage to the site.
3. All relevant documents with heavy vehicle driver License/ Registration/insurance for hydra trailer tractor trolley shall have to be maintained by the agency at their own cost.
4. Loading of MS pipes/materials and unloading at the execution site has to be done by the contractor using hydra only.
5. The contractor is to arrange for all T&Ps, sling chain pulley blocks and any other T & P's required for loading/unloading of the material will be arrange by contractor.
6. Payment shall be made on basis of measured length of pipe in Meter.

BOQ SL.NO. :10.30

ITEM CODE : AHMAT14GN250

Desc : MATL (MISC) Fabrication

Unit Code : MT Desc : METRIC TONNE

1. This BOQ covers fabrication of different items/structures of steel, as required from time to time during erection of pipeline & as instructed by EIC / Area Engineer.
2. Steel will be given by NTPC and agency has to transport it from the plant / store to site & fabricate the



NTPC Limited

(A Government of India Enterprise)

SSC - NR(Auraiya)

POST. DIBIYAPUR

DIBIYAPUR AURAIYA(U.P.)

Uttar Pradesh- 206244, India

Telephone No. : Fax No. : 05683-282341

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PAN No. : AAACN0255D

CIN No. : L40101DL1975GOI007966

Purchase Order No. : 5500038788-059-1012 Date : 26.07.2021 (version : 5 Date : 11.03.2023)

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ROSHNI ENTERPRISES

GAYATRI HOUSE, DAULATPUR, UNCHAHAR

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NIT NO. : 9900221695 Dated

Your Offer No. :

Your Reference :

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CPG2/USSC C&M/2022-23/5500038788/494695) Version 05: Final quantity deviation with final time extension up to 31.10.2022 without levying LD. (Ref:CPG2/USSC C&M/2022-2 3/5500038788/866581) of total value INR 1,509,017.41 (Rupee FIFTEEN LAKH NINE THOUSAND SEVENTEEN POINT FORTY-ONE ONLY) mentioned in the scope of works, special terms & conditions, Bill of quantities etc.

The duration of the service period shall be from 01.09.2021 to 31.10.2022. Though the duration of contract shall remain same, the actual date of commencement of the contract shall be as per the direction of EIC. AGM(AHM) or their Authorized Representative shall be EIC for this work.

This service purchase order along with its annexure is being issued to you in duplicate .We request you to return the duplicate copy of this service purchase order, duly signed on each page by your authorised signatory in token of your unequivocal acknowledgment of the same within 15 days from the date of this service purchase order. If no communication is received within 15 days of receipt of Purchase Order, it will be treated that order has been accepted in entirety.

We thank you for the interest shown by you in our project and the cooperation extended to us. We expect to receive your continued cooperation in future also.

Thanking You,
For & on behalf of NTPC Limited.

Rajiv Kumar Jaiswal
DGM C&M USSC CPG 02

Enclosures :

SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

- i. All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*
- ii. All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*
- iii. The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*
- iv. The NLDC is also directed to commission the required communication infrastructure.*
- v. The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*
- vi. The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*
- vii. The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations inter alia on compensation for AGC services are framed by the Commission.*
- viii. NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.*

ix. *All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.*

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

Sd/-

आई. एस. झा
सदस्य

Sd/-

डॉ एम. के. अय्यर
सदस्य

Sd/-

पी. के. पुजारी
अध्यक्ष

FORM-15

Details/Information to be provided to beneficiaries under Clause (2) of Regulation 40 of CERB (Terms & Conditions of Tariff) Regulations, 2019										Annexure-B
Details of Source wise Fuel for Computation of Energy Charges (in case of coal)										
Name of the Petitioner:		NTPC Limited								
Name of the Generating Station:		Unchahehar	UNCHAHAR-1		UNCHAHAR-2		UNCHAHAR-3		UNCHAHAR-4	
Month:		Oct-18			Oct-18		Oct-18		Oct-18	
S.No.	Particulars	Unit	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A) OPENING QUANTITY										
1	Opening Quantity of Coal/Lignite	MT	40211.32		40211.32		40211.32		40211.32	
2	Value of Stock	Rs.	169806017.89		169806017.89		169806017.89		169806017.89	
B) QUANTITY										
3	Quantity of coal supplied by the coal Company	MT	386279.95		386279.95	0.00		386279.95	0.00	
4	Adjustment (+/-) in quantity supplied by the coal Company	MT	-205.00		-205.00			-205.00		
5	Coal supplied by the Coal Company (1+2)	MT	386074.95		386074.95			386074.95		
6	Normative transit & handling losses	MT	3090.24		3090.24			3090.24		
7	Net Coal / Lignite supplied (5 - 6)	MT	382984.71		382984.71			382984.71		
C) PRICE										
8	Amount charged by the Coal / Lignite Company	Rs.	1148819683		1148819683			1148819683		
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.	-594500	0	-594500	0		-594500	0	
10	Handling, Sampling such Other similar Charges	Rs.	0	0	0	0		0	0	
11	Total Amount charged (8 +9+10)	Rs.	1148225183	0	1148225183	0		1148225183	0	
D) TRANSPORTATION										
12	Transportation charges by Rail / Ship / Road Transport	Rs.	545031691	0	545031691	0		545031691	0	
13	Adjustment (+/-) in amount charged by Railways / transport Company	Rs.	0	0	0	0		0	0	
14	Demurrage charges, if any	Rs.	0	0	0	0		0	0	
15	Cost of diesel in transporting coal through MGR system	Rs.	0	0	0	0		0	0	
16	Total transportation charges (12+ 13 + 14 + 15)	Rs.	545031691	0	545031691	0		545031691	0	
17	Total amount charged for coal supplied including transportation (11+16)	Rs.	1693256873	0	1693256873	0		1693256873	0	
E) TOTAL COST										
18	Landed cost of coal/ Lignite(2+ 17)/(1+7)	Rs./MT	4402.364		4402.364			4402.364		
19	Blending Ratio(Domestic/Imported)		100.00%		100.00%			100.00%		
20	Weighted average cost of coal	Rs./MT	4,402.364		4,402.364			4,402.364		
F) QUALITY										
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(Kcal/Kg)	4561		4561			4561		
22	GCV of Domestic Coal supplied as per bill of Coal Company	(Kcal/Kg)								
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(Kcal/Kg)								
24	GCV of Imported Coal supplied as per bill Coal Company	(Kcal/Kg)								
25	Weighted average GCV of coal/ Lignite as billed	(Kcal/Kg)								
26	GCV of Domestic Coal of the opening stock as received at Station	(Kcal/Kg)								
27	GCV of Domestic Coal supplied as received at Station	(Kcal/Kg)	4120		4120			4120		
28	GCV of Imported Coal of opening stock as received at Station	(Kcal/Kg)								
29	GCV of Imported Coal supplied as received at Station	(Kcal/Kg)								
30	Weighted average GCV of coal/ Lignite as received	(Kcal/Kg)	4120		4120			4120		

Vijul

Silva

Jain



M.No. 441015

Details/Information to be provided to beneficiaries under Clause (2) of Regulation 40 of Regulation of CERC (Terms & Conditions of Tariff) Regulations, 2019

Annexure-B

Details of Source wise Fuel for Computation of Energy Charges (In case of coal)

Name of the Petitioner:		NTPC Limited								
Name of the Generating Station:		UNCHAHAR-1		UNCHAHAR-2		UNCHAHAR-3		UNCHAHAR-4		
Month:		Nov-18		Nov-18		Nov-18		Nov-18		
S.No.	Particulars	Unit	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A) OPENING QUANTITY										
1	Opening Quantity of Coal/Lignite	MT	36095.03		36095.03		36095.03		36095.03	
2	Value of Stock	Rs.	158903384.26		158903384.26		158903384.26		158903384.26	
B) QUANTITY										
3	Quantity of coal supplied by the coal Company	MT	430235.79		430235.79		430235.79		430235.79	
4	Adjustment (+/-) in quantity supplied by the coal Company	MT	0.00		0.00		0.00		0.00	
5	Coal supplied by the Coal Company (3+2)	MT	430235.79		430235.79		430235.79		430235.79	
6	Normative transit & handling losses	MT	3441.89		3441.89		3441.89		3441.89	
7	Net Coal / Lignite supplied (5 - 6)	MT	426793.90		426793.90		426793.90		426793.90	
C) PRICE										
8	Amount charged by the Coal / Lignite Company	Rs.	1275889212		1275889212		1275889212		1275889212	
9	Adjustment (+ / -) in amount charged by coal / lignite Company	Rs.	0	0	0	0	0	0	0	0
10	Handling, Sampling such Other similar Charges	Rs.	0	0	0	0	0	0	0	0
11	Total Amount charged (8 +9+10)	Rs.	1275889212	0	1275889212	0	1275889212	0	1275889212	0
D) TRANSPORTATION										
12	Transportation charges by Rail / Ship / Road Transport	Rs.	609978457	0	609978457	0	609978457	0	609978457	0
13	Adjustment (+/-) in amount charged by Railways / transport Company	Rs.	0	0	0	0	0	0	0	0
14	Demurrage charges, if any	Rs.	0	0	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system	Rs.	0	0	0	0	0	0	0	0
16	Total transportation charges (12+ 13 + 14 + 15)	Rs.	609978457	0	609978457	0	609978457	0	609978457	0
17	Total amount charged for coal supplied including transportation (11+16)	Rs.	1885867670	0	1885867670	0	1885867670	0	1885867670	0
E) TOTAL COST										
18	Landed cost of coal/Lignite(2+17)/(1+7)	Rs./MT	4417.412		4417.412		4417.412		4417.412	
19	Blending Ratio(Domestic/Imported)		100.00%		100.00%		100.00%		100.00%	
20	Weighted average cost of coal	Rs./MT	4,417.412		4,417.412		4,417.412		4,417.412	
F) QUALITY										
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(Kcal/Kg)	4692		4692		4692		4692	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(Kcal/Kg)								
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(Kcal/Kg)								
24	GCV of Imported Coal supplied as per bill Coal Company	(Kcal/Kg)								
25	Weighted average GCV of coal/ Lignite as Billed	(Kcal/Kg)								
26	GCV of Domestic Coal of the opening stock as received at Station	(Kcal/Kg)								
27	GCV of Domestic Coal supplied as received at Station	(Kcal/Kg)	3952		3952		3952		3952	
28	GCV of Imported Coal of opening stock as received at Station	(Kcal/Kg)								
29	GCV of Imported Coal supplied as received at Station	(Kcal/Kg)								
30	Weighted average GCV of coal/ Lignite as Received	(Kcal/Kg)	3952		3952		3952		3952	



Details/Information to be provided to beneficiaries under Clause (2) of Regulation 40 of CERC (Terms & Conditions of Tariff) Regulations, 2019

Annexure-B

Details of Source wise Fuel for Computation of Energy Charges (in case of coal)										
Name of the Petitioner:		NTPC Limited								
Name of the Generating Station:		Unchahar								
Month:		UNCHAHAR-1 Dec-18		UNCHAHAR-2 Dec-18		UNCHAHAR-3 Dec-18		UNCHAHAR-4 Dec-18		
S.No.	Particulars	Unit	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A) OPENING QUANTITY										
1	Opening Quantity of Coal/Lignite	MT	108437.93		108437.93		108437.93		108437.93	
2	Value of Stock	Rs.	479014953.12		479014953.12		479014953.12		479014953.12	
B) QUANTITY										
3	Quantity of coal supplied by the coal Company	MT	608964.52		608964.52		608964.52		608964.52	
4	Adjustment (+/-) in quantity supplied by the coal Company	MT	-465.00		-465.00		-465.00		-465.00	
5	Coal supplied by the Coal Company (1+2)	MT	608499.52		608499.52		608499.52		608499.52	
6	Normative transit & handling losses	MT	4871.72		4871.72		4871.72		4871.72	
7	Net Coal / Lignite supplied (5 - 6)	MT	603627.80		603627.80		603627.80		603627.80	
C) PRICE										
8	Amount charged by the Coal / Lignite Company	Rs.	1619029137		1619029137		1619029137		1619029137	
9	Adjustment (+ / -) is amount charged by coal / Lignite Company	Rs.	-1265625	0	-1265625	0	-1265625	0	-1265625	0
10	Handling, Sampling such Other similar Charges	Rs.	0	0	0	0	0	0	0	0
11	Total Amount charged (8 +9+10)	Rs.	1617763512	0	1617763512	0	1617763512	0	1617763512	0
D) TRANSPORTATION										
12	Transportation charges by Rail / Ship / Road Transport	Rs.	861748793	0	861748793	0	861748793	0	861748793	0
13	Adjustment (+/-) in amount charged by Railways / transport Company	Rs.	0	0	0	0	0	0	0	0
14	Demurrage charges, if any	Rs.	0	0	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system	Rs.	0	0	0	0	0	0	0	0
16	Total transportation charges (12+ 13 + 14 + 15)	Rs.	861748793	0	861748793	0	861748793	0	861748793	0
17	Total amount charged for coal supplied including transportation (11+16)	Rs.	2479512304	0	2479512304	0	2479512304	0	2479512304	0
E) TOTAL COST										
18	Landed cost of coal/ Lignite(2+17)/(1+7)	Rs./MT	4154.851		4154.851		4154.851		4154.851	
19	Blending Ratio(Domestic/Imported)		100.00%		100.00%		100.00%		100.00%	
20	Weighted average cost of coal	Rs./MT	4,154.851		4,154.851		4,154.851		4,154.851	
F) QUALITY										
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(Kcal/Kg)	4467		4467		4467		4467	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(Kcal/Kg)								
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(Kcal/Kg)								
24	GCV of Imported Coal supplied as per bill Coal Company	(Kcal/Kg)								
25	Weighted average GCV of coal/ Lignite as Billed	(Kcal/Kg)								
26	GCV of Domestic Coal of the opening stock as received at Station	(Kcal/Kg)								
27	GCV of Domestic Coal supplied as received at Station	(Kcal/Kg)	3794		3794		3794		3794	
28	GCV of Imported Coal of opening stock as received at Station	(Kcal/Kg)								
29	GCV of Imported Coal supplied as received at Station	(Kcal/Kg)								
30	Weighted average GCV of coal/ Lignite as received	(Kcal/Kg)	3794		3794		3794		3794	

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Details of information to be submitted in respect of fuel for computation of energy charges (In case of OIL)

SL	Station	Month	UNCHA HAR Stg-1,2,3&4							
			Particulars	Unit	Oct-18		Nov-18		Dec-18	
					HFO Total	LDO Total	HFO Total	LDO Total	HFO Total	LDO Total
			M1149201055	M1149200900	M1149201055	M1149200900	M1149201055	M1149200900		
1	Opening Stock of Oil	KL	343.186	130.126	96.534	130.126	707.098	798.632		
2	Value of Opening Stock	Rs	1,48,08,025.59	60,16,427.61	41,65,315.40	60,16,427.61	3,55,21,012.72	4,62,70,681.50		
3	Quantity of Oil supplied by the Oil Company	KL	-	-	800.000	702.000	200.000	755.000		
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	-	-	-	-	-	-		
5	Oil supplied by the Oil Company (3+4)	KL	-	-	800.000	702.000	200.000	755.000		
6	Normative transit & Handling losses	KL	-	-	-	-	-	-		
7	Net Oil supplied (5 - 6)	KL	-	-	800.000	702.000	200.000	755.000		
8	Amount charged by the Oil Company	Rs.	-	-	4,08,72,000.00	4,21,94,810.00	84,17,200.00	4,01,57,353.00		
9	Adjustment (+ / -) in amount charged by Oil Company	Rs.	-	-	-	-	-	-		
10	Total Amount charged (8 +9)	Rs.	-	-	4,08,72,000.00	4,21,94,810.00	84,17,200.00	4,01,57,353.00		
11	Transportation charges by Rail / Ship / Road Transport	Rs.	-	-	-	-	-	-		
12	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-	-	-	-	-		
13	Demurrage charges, if any	Rs.	-	-	-	-	-	-		
14	Total transportation charges (11+/- 12 - 13)	Rs.	-	-	-	-	-	-		
15	Total amount charged for the Oil supplied including transportation (10 + 14)	Rs.	-	-	4,08,72,000.00	4,21,94,810.00	84,17,200.00	4,01,57,353.00		
16	Weighted average GCV of Oil as fired	Kcal / KL	-	-	-	-	-	-		
17	Quantity of Oil at the station for the month (1 +7)	KL	343.186	130.126	896.534	832.126	907.098	1,553.632		
18	Total amount charged for Oil (2 + 15)	Rs.	1,48,08,025.59	60,16,427.61	4,50,37,315.40	4,82,11,237.61	4,39,38,212.72	8,64,28,034.50		
19	Landed Cost of Oil (18 / 17)	Rs / KL	43,148.688	46,235.400	50,234.922	57,937.425	48,438.220	55,629.669		
20	Quantity of Oil consumed	KL	246.652	-	189.436	33.494	254.580	1,411.790		
21	Value of Oil consumed (19 * 20)	Rs	1,06,42,710.19	-	95,16,302.68	19,40,556.11	1,23,31,402.05	7,85,37,410.40		
22	Oil transferred to CAPEX	KL	-	-	-	-	-	-		
23	Value of Oil transferred to CAPEX (19*22)	Rs.	-	-	-	-	-	-		
24	Closing Stock of Oil (17 - 20 - 22)	KL	96.534	130.126	707.098	798.632	652.518	141.842		
25	Value of Closing Stock (18 - 21 - 23)	Rs	41,65,315.40	60,16,427.61	3,55,21,012.72	4,62,70,681.50	3,16,06,810.67	78,90,624.10		

Details of information to be submitted in respect of fuel for computation of energy charges

SL	Station	Month	UNCHA HAR		UNCHA HAR		UNCHA HAR	
			Oct-18		Nov-18		Dec-18	
			HFO	LDO	HFO	LDO	HFO	LDO
1	Landed Cost of Oil as at Sl No 19	Rs / KL	43,148.688	46,235.400	50,234.922	57,937.425	48,438.220	55,629.669
2	Usage Quantity for the month	KL	246.652	-	189.436	33.494	254.580	1,411.790
3	Weighted average rate ((R1*Q1)+(R2*Q2)) / (Q1+Q2)	Rs / KL	43,148.688		51,392.180		54,530.994	
4	Weighted average GCV of Oil on usage basis	Kcal / L	9,488		9,626		9,720	

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Details of Source wise Fuel for Computation of Energy Charges'

Name of the Petitioner
Name of the Generating Station

PART I
FORM-15

Uncharhar Project

S. No.	Month	Unit	For		For preceding		For preceding	
			3rd Month (from COD or from 1.4.2019 as the case may be)		2nd Month (from COD or from 1.4.2019 as the case may be)		1st Month (from COD or from 1.4.2019 as the case may be)	
			Oct-19		Nov-19		Dec-19	
		Domestic	Imported	Domestic	Imported	Domestic	Imported	
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MMT)	96195.699	2805.27	164773.841	2167.428	326144.707	2026.095
2	Value of Stock		430722998.5	21811554.46	787498011.1	18487490.29	1487639418	17764255.47
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	512725.95	21956.07	618148.05	11431.53	493718.75	23514.2
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)	-606	0		0	-1833	0
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	512119.95	21956.07	618148.05	11431.53	491905.75	23514.2
6	Normative Transit & Handling Losses (For coal/Lignite coal/Lignite based Projects)	(MMT)	4101.808	41.912	4945.184	22.863	3949.73	47.028
7	Net coal / Lignite Supplied (3-4)	(MMT)	508018.142	21912.158	613202.866	11408.667	487956	23467.172
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	1718424026	188819423.5	1897172967	100544035.1	1637918223	202219985.1
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	-1757400				-5257700	0
10	Handling, Sampling and such other similar charges							
11	Total amount Charged (8+9+10)	(Rs.)	1716666626	188819423.5	1897172967	100544035.1	1632660523	202219985.1
D)	TRANSPORTATION							
12	Transportation charges by rail/ship/road transport	(Rs.)						
	By Rail		740308597.8		863903415.6		755000367.1	
	By Road							
	By Ship							
							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)						
16	Total Transportation Charges (12+13+14+15)	(Rs.)	740308597.8	0	863903415.6	0	755000367.1	0
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	2456975224	188819423.5	2761076383	100544035.1	2387660890	202219985.1



E) TOTAL COST								
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	4779.265	8521.557	4561.286	8767.729	4760.222	8629.111
19	Blending Ratio (Domestic/Imported)		95.12	4.88	97.51	2.49	95.91	4.09
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT	4961.928	4961.928	4666.134	4666.134	4918.611	4918.611
F) QUALITY								
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4789		5164		4868	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	5238		4867		4825	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	5776		5824		5802	
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)	5830		5758		5779	
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	5313		4864		4882	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3530		3761		3797	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3786		3769		3695	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	5012		4845		4814	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	4961		4820		4911	
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)	3832		3782		3756	

Note:

1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.
3. Details to be provided for each source separately. In case of more than one source, add additional column.
4. Break up of the amount charged by the Coal Company is to be provided separately.



Details of Source wise Fuel for Computation of Energy Charges'

Name of the Petitioner

PART I

Name of the Generating Station

Unchahar Project

FORM- 15

S. No.	Month	Unit	For	For preceding	For preceding
			3rd Month (from COD or from 1.4.2019 as the case may be)	2nd Month (from COD or from 1.4.2019 as the case may be)	1st Month (from COD or from 1.4.2019 as the case may be)
			Oct-19	Nov-19	Dec-19
			LDO	LDO	LDO
A)	OPENING QUANTITY				
1	Opening Quantity of Oil/Lignite	(MMT)	206.854	233.904	206.804
2	Value of Stock		11354994.78	13396709.66	11257410.19
B)	QUANTITY				
3	Quantity of Oil/Lignite supplied by Oil/Lignite Company	(MMT)	1500	500	500
4	Adjustment (+/-) in quantity supplied made by Oil/Lignite Company	(MMT)			
5	Coal supplied by Oil/Lignite Company (3+4)	(MMT)	1500	500	500
6	Normative Transit & Handling Losses (For coal/Lignite Oil/Lignite based Projects)	(MMT)			
7	Net coal / Lignite Supplied (3-4)	(MMT)	1500	500	500
C)	PRICE				
8	Amount charged by the Oil /Lignite Company	(Rs.)	86404035	26553476	25998814
9	Adjustment (+/-) in amount charged made by Oil/Lignite Company	(Rs.)			
10	Handling, Sampling and such other similar charges				
11	Total amount Charged (8+9+10)	(Rs.)	86404035	26553476	25998814
D)	TRANSPORATION				
12	Transportation charges by rail/ship/road transport	(Rs.)			
	By Rail				
	By Road				
	By Ship				
				
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)			
14	Demurrage Charges, if any	(Rs.)			
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)			
16	Total Transportation Charges (12+13+14+15)	(Rs.)	0	0	0
17	Total amount Charged for Oil/lignite supplied including Transportation (11+16)	(Rs.)	86404035	26553476	25998814



E)	TOTAL COST				
18	Landed cost of Oil/ Lignite (2+17)/(1+7)	Rs./MT	57274.395	54435.165	52710.828
19	Blending Ratio (Domestic/Imported)				
20	Weighted average cost of Oil/ Lignite for preceding three months	Rs./MT			
F)	QUALITY				
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)			
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)			
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)			
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)			
25	Weighted average GCV of Oil on Usage basis	(kCal/Kg)	9641	9656	9650
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)			
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)			
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)			
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)			
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)			

Note:

1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.
3. Details to be provided for each source separately. In case of more than one source, add additional column.
4. Break up of the amount charged by the Coal Company is to be provided separately.



Details of information to be submitted in respect of fuel for computation of energy charges (In case of **COAL**)

Station		UNCHA HAR (Stage-II)				
Month		Oct-20	R 2			
SL	Particulars	Unit	Domestic Coal		E-AUCTION COAL	Imported Coal
			Total	Total	Total	Total
			M1149100657	M1149100620	M1149100657	M1149100666
1	Opening Stock of coal	MT	2,42,808.893		-	-
2	Value of Opening Stock	Rs	1,00,64,63,697.600		-	-
3	Quantity of Coal /Lignite supplied by Coal / Lignite Company	MT	3,84,839.42	-	-	3,467.000
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite Company	MT			-	-
5	Coal supplied by Coal/Lignite Company (3+4)	MT	3,84,839.420	-	-	3,467.000
6	Normative transit & Handling losses (for Coal /Lignite based projects)	MT	3,078.715	-	-	6.934
7	Net Coal / Lignite supplied (5 - 6)	MT	3,81,760.705	-	-	3,460.066
8	Amount charged by the Coal / Lignite Company	Rs.	79,43,11,525.710	-	-	2,84,25,947.990
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.		-	-	-
10	Total Amount charged (8 +9)	Rs.	79,43,11,525.710	-	-	2,84,25,947.990
11	Transportation charges by Rail / Ship / Road Transport	Rs.	58,28,84,338.000	-	-	-
12	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-	-	-
13	Demurrage charges, if any	Rs.	-	-	-	-
14	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	-	-	-	-
15	Total transportation charges (11+/- 12 - 13 + 14)	Rs.	58,28,84,338.000	-	-	-
16	Total amount charged for Coal / lignite supplied including transportation (10 + 15)	Rs.	1,37,71,95,863.71	-	-	2,84,25,947.990
17	Weighted average GCV of Coal /Lignite as fired	Kcal/Kg	-	-	-	-
18	Quantity of coal at the station for the month (1 +7)	MT	6,24,569.598	-	-	3,460.066
19	Total amount charged for coal (2 + 16)	Rs.	2,38,36,59,561.310	-	-	2,84,25,947.990
20	Landed Cost of Coal (19 / 18)	Rs / MT	3,816.483	-	-	8,215.435
21	Coal quantity consumed	MT	4,31,589.000			3,435.000
22	Value of coal consumed (20 * 21)	Rs	1,64,71,52,081.487		-	2,82,20,019.225
23	Fuel quantity transferred to CAPEX	MT	-		-	-
24	Value transferred to CAPEX (20*23)	Rs	-		-	-
25	Fuel quantity transferred to Carpet Coal	MT	-		-	-
26	Value transferred to Carpet Coal (20*25)	Rs	-		-	-
27	Closing Stock of coal (18 - 21-23-25)	MT	1,92,980.598	-	-	25.066
28	Value of Closing Stock (19 - 22-24-26)	Rs	73,65,07,479.823	-	-	2,05,928.765

Details of information to be submitted in respect of fuel for computation of energy charges

Station		UNCHA HAR				
Month		R 2				
SL	Particulars	Unit	Domestic Coal		E-AUCTION COAL	Imported coal
			M1149100657	M1149100620	M1149100657	M1149100666
1	Landed Cost of Coal as at Sl No 20	Rs / MT	3,816.483	-	-	8,215.435
2	Usage Quantity for the month	MT	431589.000	0.000	0.000	3435.000
3	Weighted average rate $\frac{(R1*Q1)+(R2*Q2)}{(Q1+Q2)}$	Rs / MT	3,851.218			
4	Weighted average GCV of Coal (Kcal/Kg)	STAGE-I	3459			
		STAGE-II	3459			
		STAGE-III	3459			
		STAGE-IV	3459			

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COAL

Details of information to be submitted in respect of fuel for computation of energy charges (In case of

Station		UNCHA HAR (Stage-II)				
Month		Nov-20	R 3			
SL	Particulars	Unit	Domestic Coal		E-AUCTION COAL	Imported Coal
			Total	Total	Total	Total
			M1149100657	M1149100620	M1149100657	M1149100666
1	Opening Stock of coal	MT	1,92,980.598		-	25.066
2	Value of Opening Stock	Rs	73,65,07,479.823		-	2,05,910.225
3	Quantity of Coal /Lignite supplied by Coal / Lignite Company Adjustment (+/-) In quantity supplied made by Coal / Lignite Company	MT	5,43,288.24	-	-	7,875.800
4	Coal supplied by Coal/Lignite Company (3+4)	MT	5,43,288.240	-	-	7,875.800
6	Normative transit & Handling losses (for coal /Lignite based projects)	MT	4,346.306	-	-	15.752
7	Net Coal / Lignite supplied (5 - 6)	MT	5,38,941.934	-	-	7,860.048
8	Amount charged by the Coal / Lignite Company	Rs.	1,11,51,01,173.470	-	-	6,49,83,581.020
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.		-	-	-
10	Total Amount charged (8 +9)	Rs.	1,11,51,01,173.470	-	-	6,49,83,581.020
11	Transportation charges by Rail / Ship / Road Transport	Rs.	75,98,51,934.830	-	-	-
12	Adjustment (+/-) In amount charged by railways / transport company	Rs.	-	-	-	-
13	Demurrage charges, if any	Rs.	-	-	-	-
14	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	-	-	-	-
15	Total transportation charges (11+/- 12 - 13 + 14)	Rs.	75,98,51,934.830	-	-	-
16	Total amount charged for Coal / Lignite supplied including transportation (10 + 15)	Rs.	1,87,49,53,108.30	-	-	6,49,83,581.020
17	Weighted average GCV of Coal /Lignite as fired	Kcal/Kg	-	-	-	-
18	Quantity of coal at the station for the month (1 +7)	MT	7,31,922.532	-	-	7,885.114
19	Total amount charged for coal (2 + 16)	Rs.	2,61,14,60,588.123	-	-	6,51,89,491.245
20	Landed Cost of Coal (19 / 18)	Rs / MT	3,567.947	-	-	8,267.413
21	Coal quantity consumed	MT	4,03,658.617			7,887.380
22	Value of coal consumed (20 * 21)	Rs	1,44,02,32,551.549		-	6,52,08,227.948
23	Fuel quantity transferred to CAPEX	MT	-		-	-
24	Value transferred to CAPEX (20*23)	Rs	-		-	-
25	Fuel quantity transferred to Carpet Coal	MT	-		-	-
26	Value transferred to Carpet Coal (20*25)	Rs	-		-	-
27	Closing Stock of coal (18 - 21-23-25)	MT	3,28,263.915	-	-	-
28	Value of Closing Stock (19 - 22-24-26)	Rs	1,17,12,28,036.574	-	-	-

Details of Information to be submitted in respect of fuel for computation of energy charges

Station		UNCHA HAR				
Month		R 3				
SL	Particulars	Unit	Domestic Coal		E-AUCTION COAL	Imported coal
			M1149100657	M1149100620	M1149100657	M1149100666
1	Landed Cost of Coal as at Sl No 20	Rs / MT	3,567.947	-	-	8,267.413
2	Usage Quantity for the month	MT	403658.617	0.000	0.000	7887.380
3	Weighted average rate $\frac{\{(R1*Q1)+(R2*Q2)\}}{(Q1+Q2)}$	Rs/MT	3,658.013			
4	Weighted average GCV of Coal (Kcal/Kg)	STAGE-I	3413			
		STAGE-II	3413			
		STAGE-III	3413			
		STAGE-IV	3413			

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Details of information to be submitted in respect of fuel for computation of energy charges (In case of **COAL**)

Station		UNCHA HAR (Stage-II)				
Month		Dec-20	R 3			
SL	Particulars	Unit	Domestic Coal Total	Imported Coal Total	E-AUCTION COAL Total	Bio Mass Total
			M1149100657	M1149100666	M1149100657	M1149102501N
1	Opening Stock of coal	MT	3,28,263.915	-	-	-
2	Value of Opening Stock	Rs	1,17,12,28,036.574	-	-	-
3	Quantity of Coal /Lignite supplied by Coal / Lignite Company	MT	4,39,629.25	-	-	204.970
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite Company	MT	(1,527.690)	-	-	-
5	Coal supplied by Coal/Lignite Company (3+4)	MT	4,38,101.560	-	-	204.970
6	Normative transit & Handling losses (for Coal/Lignite based projects)	MT	3,517.034	-	-	-
7	Net Coal / Lignite supplied (5 - 6)	MT	4,34,584.526	-	-	204.970
8	Amount charged by the Coal / Lignite Company	Rs.	1,02,38,40,708.770	-	-	15,85,821.050
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.	(37,42,650.380)	-	-	-
10	Total Amount charged (8 + 9)	Rs.	1,02,00,98,058.390	-	-	15,85,821.050
11	Transportation charges by Rail / Ship / Road Transport	Rs.	62,45,25,551.000	-	-	-
12	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-	-	-
13	Demurrage charges, if any	Rs.	-	-	-	-
14	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	-	-	-	-
15	Total transportation charges (11+/- 12 - 13 + 14)	Rs.	62,45,25,551.000	-	-	-
16	Total amount charged for Coal / Lignite supplied including transportation (10 + 15)	Rs.	1,64,46,23,609.39	-	-	15,85,821.050
17	Weighted average GCV of Coal/Lignite as fired	Kcal/Kg	-	-	-	-
18	Quantity of coal at the station for the month (1 + 7)	MT	7,62,848.441	-	-	204.970
19	Total amount charged for coal (2 + 16)	Rs.	2,81,58,51,645.964	-	-	15,85,821.050
20	Landed Cost of Coal (19 / 18)	Rs / MT	3,691.233	-	-	7,736.845
21	Coal quantity consumed	MT	4,42,595.030	-	-	204.970
22	Value of coal consumed (20 * 21)	Rs	1,63,37,21,380.372	-	-	15,85,821.120
23	Fuel quantity transferred to CAPEX	MT	-	-	-	-
24	Value transferred to CAPEX (20*23)	Rs	-	-	-	-
25	Fuel quantity transferred to Carpet Coal	MT	-	-	-	-
26	Value transferred to Carpet Coal (20*25)	Rs	-	-	-	-
27	Closing Stock of coal (18 - 21-23-25)	MT	3,20,253.411	-	-	-
28	Value of Closing Stock (19 - 22-24-26)	Rs	1,18,21,30,265.592	-	-	-

Details of information to be submitted in respect of fuel for computation of energy charges

Station		UNCHA HAR				
Month		R 3				
SL	Particulars	Unit	Domestic Coal	Imported coal	E-AUCTION COAL	Bio Mass
			M1149100657	M1149100666	M1149100657	M1149102501N
1	Landed Cost of Coal as at Sl No 20	Rs / MT	3,691.233	-	-	7,736.845
2	Usage Quantity for the month	MT	442595.030	0.000	0.000	204.970
3	Weighted average rate $((R1*Q1)+(R2*Q2)) / (Q1+Q2)$	Rs / MT	3,693.106			
QUALITY (Stage - I, II, III, IV)						
1	GCV of Domestic Coal of the opening stock as received at Station	Kcal/Kg	3421			
2	GCV of Domestic Coal supplied as received at Station	Kcal/Kg	3534			
3	GCV of Imported Coal of opening stock as received at Station	Kcal/Kg				
4	GCV of Imported Coal supplied as received at Station	Kcal/Kg				
5	GCV of Bio Mass of the opening stock as received at Station	Kcal/Kg				-
6	GCV of Bio Mass supplied as received at Station	Kcal/Kg				3492
7	Weighted average GCV of coal/Lignite/Bio Mass as Received	Kcal/Kg		3484		3492
8	Adjustment of GCV of coal/ Lignite {(7)-85}	Kcal/Kg		3399		3492
9	Weighted average GCV of coal/ Lignite as Received (-85) and Weighted average GCV Bio mass as Received	Kcal/Kg			3399	
10	Weighted average GCV of coal/ Lignite/Biomass as Received (+85)	Kcal/Kg			3484	

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Details of information to be submitted in respect of fuel for computation of energy charges (In case of OIL)

Station		UNCHA HAR (Stage-II)		
Month		Oct-20	Provisional	
SL	Particulars	Unit	HFO Total	LDO Total
			M1149201055	M1149200900
1	Opening Stock of Oil	KL	652.518	964.627
2	Value of Opening Stock	Rs	3,16,06,810.67	3,38,08,602.17
3	Quantity of Oil supplied by the Oil Company	KL	-	-
4	Adjustment (+/-) In quantity supplied made by Oil Company	KL	-	-
5	Oil supplied by the Oil Company (3+4)	KL	-	-
6	Normative transit & Handling losses	KL	-	-
7	Net Oil supplied (5 - 6)	KL	-	-
8	Amount charged by the Oil Company	Rs.	-	-
9	Adjustment (+ / -) in amount charged by Oil Company	Rs.	-	-
10	Total Amount charged (8 +9)	Rs.	-	-
11	Transportation charges by Rail / Ship / Road Transport	Rs.	-	-
12	Adjustment (+/-) In amount charged by railways / transport company	Rs.	-	-
13	Demurrage charges, if any	Rs.	-	-
14	Total transportation charges (11+/- 12 - 13)	Rs.	-	-
15	Total amount charged for the Oil supplied including transportation (10 + 14)	Rs.	-	-
16	Weighted average GCV of Oil as fired	Kcal / KL	-	-
17	Quantity of Oil at the station for the month (1 +7)	KL	652.518	964.627
18	Total amount charged for Oil (2 + 15)	Rs.	3,16,06,810.67	3,38,08,602.17
19	Landed Cost of Oil (18 / 17)	Rs / KL	48,438.220	35,048.368
20	Quantity of Oil consumed	KL	-	474.300
21	Value of Oil consumed (19 * 20)	Rs	-	1,66,23,440.94
22	Oil transferred to CAPEX	KL	-	-
23	Value of Oil transferred to CAPEX (19*22)	Rs.	-	-
24	Closing Stock of Oil (17 - 20 - 22)	KL	652.518	490.327
25	Value of Closing Stock (18 - 21 - 23)	Rs	3,16,06,810.67	1,71,85,161.23

Details of information to be submitted in respect of fuel for computation of energy charges

Station		UNCHA HAR		
Month		Oct-20		
SL	Particulars	Unit	HFO	LDO
1	Landed Cost of Oil as at Sl No 19	Rs / KL	48,438.220	35,048.368
2	Usage Quantity for the month	KL	-	474.300
3	Weighted average rate ((R1*Q1)+(R2*Q2)) / (Q1+Q2)	Rs / KL		35,048.368
4	Weighted average GCV of Oil on usage basis	Kcal / L		9,528

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Details of information to be submitted in respect of fuel for computation of energy charges (In case of OIL)

Station		UNCHA HAR (Stage-II)		
Month		Nov-20	Provisional	
SL	Particulars	Unit	HFO Total	LDO Total
			M1149201055	M1149200900
1	Opening Stock of Oil	KL	652.518	490.327
2	Value of Opening Stock	Rs	3,16,06,810.67	1,71,85,161.23
3	Quantity of Oil supplied by the Oil Company Adjustment (+/-) In quantity supplied made by Oil Company	KL	-	1,950.000
4	Company	KL	-	0
5	Oil supplied by the Oil Company (3+4)	KL	-	1,950.000
6	Normative translt & Handling losses	KL	-	-
7	Net Oil supplied (5 - 6)	KL	-	1,950.000
8	Amount charged by the Oil Company	Rs.	-	8,08,39,122.00
9	Adjustment (+ / -) In amount charged by Oil Company	Rs.	-	-
10	Total Amount charged (8 +9)	Rs.	-	8,08,39,122.00
11	Transportation charges by Rail / Shlp / Road Transport Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-
12	Demurrage charges, If any	Rs.	-	-
13	Total transportation charges (11+/- 12 - 13)	Rs.	-	-
14	Total amount charged for the Oil supplied including transportation (10 + 14)	Rs.	-	8,08,39,122.00
15	Weighted average GCV of Oil as fired	Kcal / KL	-	-
16	Quantity of Oil at the station for the month (1 +7)	KL	652.518	2,440.327
17	Total amount charged for Oil (2 + 15)	Rs.	3,16,06,810.67	9,80,24,283.23
18	Landed Cost of Oil (18 / 17)	Rs / KL	48,438.220	40,168.503
19	Quantity of Oil consumed	KL	-	873.300
20	Value of Oil consumed (19 * 20)	Rs	-	3,50,79,153.67
21	Oil transferred to CAPEX	KL	-	-
22	Value of Oil transferred to CAPEX (19*22)	Rs.	-	-
23	Closing Stock of Oil (17 - 20 - 22)	KL	652.518	1,567.027
24	Value of Closing Stock (18 - 21 - 23)	Rs	3,16,06,810.67	6,29,45,129.56

Details of information to be submitted in respect of fuel for computation of energy charges

Station		UNCHA HAR		
Month		Nov-20		
SL	Particulars	Unit	HFO	LDO
1	Landed Cost of Oil as at Sl No 19	Rs / KL	48,438.220	40,168.503
2	Usage Quantity for the month	KL	-	873.300
3	Weighted average rate ((R1*Q1)+(R2*Q2)) / (Q1+Q2)	Rs / KL	-	40,168.503
4	Weighted average GCV of Oil on usage basis	Kcal / L	-	9,540

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Details of information to be submitted in respect of fuel for computation of energy charges (In case of OIL)

Station		UNCHA HAR (Stage-II)		
Month		Dec-20	Provisional	
SL	Particulars	Unit	HFO Total	LDO Total
			M1149201055	M1149200900
1	Opening Stock of Oil	KL	652.518	1,567.027
2	Value of Opening Stock	Rs	3,16,06,810.67	6,29,45,129.56
3	Quantity of Oil supplied by the Oil Company	KL	-	-
4	Adjustment (+/-) In quantity supplied made by Oil Company	KL	-	-
5	Oil supplied by the Oil Company (3+4)	KL	-	-
6	Normative transit & Handling losses	KL	-	-
7	Net Oil supplied (5 - 6)	KL	-	-
8	Amount charged by the Oil Company	Rs.	-	-
9	Adjustment (+ / -) In amount charged by Oil Company	Rs.	-	-
10	Total Amount charged (8 +9)	Rs.	-	-
11	Transportation charges by Rail / Ship / Road Transport	Rs.	-	-
12	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-
13	Demurrage charges, If any	Rs.	-	-
14	Total transportation charges (11+/- 12 - 13)	Rs.	-	-
15	Total amount charged for the Oil supplied including transportation (10 + 14)	Rs.	-	-
16	Weighted average GCV of Oil as fired	Kcal / KL	-	-
17	Quantity of Oil at the station for the month (1 +7)	KL	652.518	1,567.027
18	Total amount charged for Oil (2 + 15)	Rs.	3,16,06,810.67	6,29,45,129.56
19	Landed Cost of Oil (18 / 17)	Rs / KL	48,438.220	40,168.504
20	Quantity of Oil consumed	KL	-	1,109.800
21	Value of Oil consumed (19 * 20)	Rs	-	4,45,79,005.74
22	Oil transferred to CAPEX	KL	-	-
23	Value of Oil transferred to CAPEX (19*22)	Rs.	-	-
24	Closing Stock of Oil (17 - 20 - 22)	KL	652.518	457.227
25	Value of Closing Stock (18 - 21 - 23)	Rs	3,16,06,810.67	1,83,66,123.82

Details of information to be submitted in respect of fuel for computation of energy charges

Station		UNCHA HAR		
Month		Dec-20		
SL	Particulars	Unit	HFO	LDO
1	Landed Cost of Oil as at Sl No 19	Rs / KL	48,438.220	40,168.504
2	Usage Quantity for the month	KL	-	1,109.800
3	Weighted average rate ((R1*Q1)+(R2*Q2)) / (Q1+Q2)	Rs / KL		40,168.504
4	Weighted average GCV of Oil on usage basis	Kcal / L		9,577

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FORM-13: Details of Fuel for Computation of Energy Charges												Form 13 Part C	
Name of the Petitioner:										NTPC Limited		Stage: 3	
Name of the Generating Station:										PLTPA Varanasi			
S. No	Month	Unit	Oct-21			Nov-21			Dec-21				
			Domestic (NTPC Mine)	Imported	Biomass	Domestic (NTPC Mine)	Imported	Biomass	Domestic (NTPC Mine)	Imported	Biomass		
			ML149100657	ML149100666	ML149101218A	ML149100657	ML149100666	ML149102201B	ML149100657	ML149100666	ML149102201B		
A) OPENING QUANTITY													
1	Opening Quantity of Coal	[MT]	14429.71	0.00	0.00	69072.19	29931.07	0.00	195519.69	7.17	0.00		
2	Value of Stock	[Rs.]	44656799.49	0.00	0.00	101944615.35	79443899.43	0.00	68852076.93	0.00	0.00		
B) QUANTITY													
3	Quantity of Coal supplied by Coal Company	[MT]	44841.91	27989.07	0.00	429590.29	0.00	0.00	490736.71	7483.56	432.29		
4	Adjustment (+/-) in quantity supplied made by Coal Company	[MT]	0.00	0.00	0.00	0.00	0.00	0.00	17748.59	0.00	0.00		
5	Coal supplied by Coal Company (1+4)	[MT]	44841.91	27989.07	0.00	429590.29	0.00	0.00	448418.31	7483.56	432.29		
6	Non-oxide Transit & Handling Losses (For Coal based Plants)	[MT]	3523.90	55.76	0.00	0.00	0.00	0.00	3467.22	14.07	0.00		
7	Net Coal Supplied (5-6)	[MT]	41318.01	27933.31	0.00	427193.66	0.00	0.00	444951.10	7469.49	432.29		
C) PRICE													
8	Amount charged by the Coal Company	[Rs.]	1159576586.31	4596692000	0.00	1192487137.44	0.00	0.00	1292714173.50	90745200.00	270920.00		
9	Adjustment (+/-) in amount charged made by Coal Company	[Rs.]	0.00	0.00	0.00	0.00	0.00	0.00	-49919449.02	0.00	0.00		
10	Handling, Sampling and such other similar charges	[Rs.]	113571492.81	0.00	0.00	11391466.80	0.00	0.00	4667114.00	0.00	0.00		
11	Total amount Charged (8+9+10)	[Rs.]	1287147991.11	4596692000	0.00	1267999914.44	0.00	0.00	1254102492.10	90745200.00	270920.00		
D) TRANSPORTATION													
12	Transportation charges by rail/air/road/interport	[Rs.]	99283821.64	0.00	0.00	64941379.39	0.00	0.00	79720129.71	0.00	0.00		
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	[Rs.]											
14	Demurrage Charges, if any	[Rs.]											
15	Cost of diesel in transporting Coal through MGR system, if applicable	[Rs.]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
16	Total Transportation Charges (12+13+14+15)	[Rs.]	99283821.64	0.00	0.00	64941379.39	0.00	0.00	79720129.71	0.00	0.00		
17	Total amount Charged for Coal supplied including Transportation (11+16)	[Rs.]	1999118812.75	4596692000	0.00	1813413293.83	0.00	0.00	1961298621.80	90745200.00	270920.00		
E) TOTAL COST													
18	Landed cost of Coal (2+17)/(B+C)	Rs./MT	4446368	12793712	12200888	4442327	12793712	12200888	4466390	12813353	8778498		
19	Blending Ratio (Domestic/Imported)		93.92%	4.27%	0.00%	98.95%	1.05%	0.00%	96.91%	0.09%	0.09%		
20	Weighted average cost of Coal/ Lignite (Including Biomass)	Rs./MT	4947.89			4795.76			4446.18				
20a	Weighted average cost of Coal/ Lignite (Excluding Biomass)		4947.89			4795.76			4446.18				
F) QUALITY (Stage - I, II, III, & IV)													
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	[kCal/kg]	0.00	0.00					0.00	0.00			
22	GCV of Domestic Coal supplied as per bill of Coal Company	[kCal/kg]	0.00	0.00					0.00	0.00			
23	GCV of Imported Coal of the opening stock as per bill of Coal Company	[kCal/kg]			0.00						0.00		
24	GCV of Imported Coal supplied as per bill of Coal Company	[kCal/kg]									0.00		
25	Weighted average GCV of coal as billed (Including Biomass)	[kCal/kg]											
25a	Weighted average GCV of coal as billed (Excluding Biomass)	[kCal/kg]											
26	GCV of Domestic Coal of the opening stock as received at Station	[kCal/kg]	3993.89		0.00	3807.00		0.00	3719.89		3495.00		
27	GCV of Domestic Coal/ Bio Mass supplied as received at Station	[kCal/kg]	3726.69			3811.00		3995.00	3761.89		3812.00		
28	GCV of Imported Coal of opening stock as received at Station	[kCal/kg]		0.00			4911.00			4911.00			
29	GCV of Imported Coal supplied as received at Station	[kCal/kg]		4951.00						4911.00			
30	Weighted average GCV of coal/ Lignite as received (Including Biomass)	[kCal/kg]	3887.00			3810.00			3725.69				
30a	Weighted average GCV of coal/ Lignite as received (Excluding Biomass)	[kCal/kg]	3887.00			3810.00			3725.69				

Shukla
शैलेश कुमार यादव
 Shailesh Kumar Yadav
 वरिष्ठ वित्तकर्मचारी (वित्त)
 Sr. Manager (Finance)
 एनटीपीसी लि.- राजी / NTPC Ltd.-Rajee

Sinha
संजय सिन्हा
 SANJAY SINHA
 अपर महाप्रबंधक (एन.डी.एन.डी.एन.डी.एन.)
 Add. General Manager (U.F.C.G.-Fuel)
 एनटीपीसी लि. राजी / NTPC Ltd., Ranchi

C K Prusty & Associates
 Chartered Accountants
 FRN-323620E

 C K Prusty
 Partner
 Memb no : 057518
 UDIN No.:

FORM 15 - Details of Secondary Fuel for Computation of Energy Charges		Form 15 Part B						
Name of the Petitioner:		NTPC Limited						
Name of the Generating Station:		PETPS Unkalakur						
S. No.	Month	Unit	Oct-21		Nov-21		Dec-21	
			HFO	LDO	HFO	LDO	HFO	LDO
			ML14920055	ML14920090	ML14920055	ML14920090	ML14920055	ML14920090
A) OPENING QUANTITY								
1	Opening Stock of Oil	(Kg)	612.52	1049.21	852.32	1796.41	612.52	2718.43
2	Value of Opening Stock	(Rs.)	31806811	79142942.21	32806811	11920156.58	31806811	119249072.78
B) QUANTITY								
3	Quantity of LDO supplied to Oil Company	(Kg)	0.00	1508.90	0.00	0.00	0.00	0.00
4	Adjustment (+/-) in quantity supplied made by Oil Company	(Kg)	0.00	0.00	0.00	0.00	0.00	0.00
5	LDO supplied by Oil Company (HFO)	(Kg)	0.00	1508.90	0.00	0.00	0.00	0.00
6	Normative Transit & Handling losses	(Kg)	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil supplied (3-6)	(Kg)	0.00	1508.90	0.00	0.00	0.00	0.00
C) PRICE								
8	Amount charged by Oil Company	(Rs.)	0.00	126447732.90	0.00	0.00	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Storage and such other similar charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
11	Total amount charged (8+9+10)	(Rs.)	0.00	126447732.90	0.00	0.00	0.00	0.00
D) TRANSPORTATION								
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
13	Adjustment (+/-) in amount made by Railways/ Transport Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation Charges (12+13+14+14)	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	301447732.90	0.00	0.00	0.00	0.00
E) TOTAL COST								
18	Weighted average cost of Oil	(Rs./Kg)	48038.22	66920.76	68108.22	66920.76	68108.22	66920.76
19	Blending Ratio			1.00		1.00		1.00
20	Weighted Average Cost of Secondary Fuel/ For the month	(Rs./Kg)	66920.76	66920.76	66920.76	66920.76	66920.76	66920.76
F) QUALITY								
21	GVV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	(Rs./Kg)	NA	NA	NA	NA	NA	NA
22	GVV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company	(Rs./Kg)	NA	NA	NA	NA	NA	NA
23	GVV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	(Rs./Kg)	NA	NA	NA	NA	NA	NA
24	GVV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	(Rs./Kg)	NA	NA	NA	NA	NA	NA
25	Weighted average GVV of secondary fuel as billed	(Rs./Kg)	NA	NA	NA	NA	NA	NA
26	GVV of Domestic Secondary Fuel of the opening stock as received at station	(Rs./Kg)	NA	9420.80	NA	9420.80	NA	9420.80
27	GVV of Domestic Secondary Fuel supplied as received at station	(Rs./Kg)	NA	NA	NA	NA	NA	NA
28	GVV of Imported Secondary Fuel of opening stock as received at station	(Rs./Kg)	NA	NA	NA	NA	NA	NA
29	GVV of Imported Secondary Fuel supplied as received at station	(Rs./Kg)	NA	NA	NA	NA	NA	NA
30	Weighted average GVV of Secondary Fuel as Received	(Rs./Kg)	NA	9420.80	NA	9420.80	NA	9420.80

Sharma
श्रीमद् सुभाष चण्ड
Shubhash Chander Vohra
श्रीमद् सुभाष चण्ड
S. Manager (Finance)
एनपीसी लि - राठी / NTPC Ltd - Delhi

Sinha
संजय सिन्हा
SANJAY SINHA
अपर महाप्रबन्धक (एनपीसी लि - राठी - दिल्ली)
Asst. General Manager (U.F.C.G. Fuel)
एनपीसी लि, राठी / NTPC Ltd., Delhi

C & K Prusty & Associates
 Chartered Accountants
 Firm No. 5252268

Bhubaneswar
 Chartered Accountants
 C & K Prusty
 Partner
 Membership No: 057318
 UDIN No.:

Part-I
Form-15
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
FGTPS Unchahar Stage-II

Fuel:	Coal	Month	Oct-22			Nov-22			Dec-22		
S. No.	Particulars	Unit	Domestic	Imported	Bio Mass	Domestic	Imported	Bio Mass	Domestic	Imported	Bio Mass
A)	OPENING QUANTITY										
1	Opening Quantity of Coal/Lignite	MT	85246.695	148084.585	0.000	231746.575	116352.463	0.000	488384.950	110142.463	0.000
2	Value of Stock	Rs.	395561251	2896290588	0	1021648870	2245566829	0	2263188728	2125715735	0
B)	QUANTITY										
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	MT	390935.030	61.000	0.000	402874.370	0.000	0.000	138109.670	0.000	0.000
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	MT	-994.670			-111.000			-661.770		
5	Coal supplied by Coal/Lignite (3+4)	MT	389940.360	61.000	0.000	402763.370	0.000	0.000	137447.900	0.000	0.000
6	Normative Transit & Handling Losses (For coal/Lignite based Projects)	MT	3127.480	0.122		3222.995	0.000		1104.877	0.000	
7	Net coal / Lignite Supplied (5-6)	MT	386812.880	60.878	0.000	399540.375	0.000	0.000	136343.023	0.000	0.000
C)	PRICE										
8	Amount charged by the Coal/Lignite Company	Rs.	1051698732	-37128619	0	1135342694	0	0	483880523	0	0
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	Rs.	0	0	0	0	0	0	0	0	0
10	Handling, Sampling and such other similar charges	Rs.	57764647	0	0	150609769			51488464		
11	Total amount Charged (8+9+10)	Rs.	1109463379	-37128619	0	1285952463	0	0	535368988	0	0
D)	TRANSPORTATION	Rs.									
12	Transportation charges by rail, ship, road transport	Rs.	576037853	0	0	617798978	0	0	154252195	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.									
14	Demurrage Charges, if any	Rs.									
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.									
16	Total Transportation Charges (12+13+14+15)	Rs.	576037853	0	0	617798978	0	0	154252195	0	0
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	Rs.	1685501231	-37128619	0	1903751441	0	0	689621182	0	0
E)	TOTAL COST										
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs / PMT	4408.47	19299.69	0	4634.03	19299.69	0	4726.55	19299.69	0
19	Blending Ratio (Domestic /Imported)	%	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
20	Weighted average cost of Coal/ Lignite (Including Biomass)	Rs / PMT	4408.47			4634.03			4726.55		
20a	Weighted average cost of Coal/ Lignite (Excluding Biomass)	Rs / PMT	4408.47			4634.03			4726.55		
F)	QUALITY										
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	Kcal/Kg	0		0	3620		0	3471		0
22	GCV of Domestic Coal supplied as per bill of Coal Company	Kcal/Kg	0		0	3488		0	3717		0
23	GCV of Imported Coal of the opening stock as per bill Coal Company	Kcal/Kg		0			5010			5036	
24	GCV of Imported Coal supplied as per bill Coal Company	Kcal/Kg		0			0			0	
25	Weighted average GCV of coal/ Lignite as Billed (Including Biomass)	Kcal/Kg				3479.88			3624.4		
25a	Weighted average GCV of coal/ Lignite as Billed (Excluding Biomass)	Kcal/Kg				3479.88			3624.4		
26	GCV of Domestic Coal of the opening stock as received at Station	Kcal/Kg	3620		0	3471		0	3624		0
27	GCV of Domestic Coal supplied as received at Station	Kcal/Kg	3488		0	3717		0	3897		0
28	GCV of Imported Coal of opening stock as received at Station	Kcal/Kg		5010			5036			5036	
29	GCV of Imported Coal supplied as received at Station	Kcal/Kg		0			0			0	
30	Weighted average GCV of Coal/ Lignite as Received (Including Biomass)	Kcal/Kg	3479.88			3624.4			3691.36		
30a	Weighted average GCV of Coal/ Lignite as Received (Excluding Biomass)	Kcal/Kg	3479.88			3624.4			3691.36		

AJAY
KRISHNAN S

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Sanjay
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Shalabh
Jain

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FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges							Form 15	
							Part-II	
Name of the Petitioner:							NTPC Limited	
Name of the Generating Station							FGTPS Unchahar	
S. No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			HFO	LDO	HFO	LDO	HFO	LDO
			M1149201055	M1149200900	M1149201055	M1149200900	M1149201055	M1149200900
A) OPENING QUANTITY								
1	Opening Stock of Oil	(KL)	652.52	59.48	652.52	485.90	652.52	399.59
2	Value of Opening Stock	(Rs.)	31606811	6439857.40	31606811	43377479.65	31606811	35672432.23
B) QUANTITY								
3	Quantity of LDO supplied by Oil company	(KL)	0.00	600.00	0.00	0.00	0.00	1600.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	600.00	0.00	0.00	0.00	1600.00
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0.00	600.00	0.00	0.00	0.00	1600.00
C) PRICE								
8	Amount charged by Oil Company	(Rs.)	0.00	52433418.00	0.00	0.00	0.00	138080484.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00	52433418.00	0.00	0.00	0.00	138080484.00
D) TRANSPORATION								
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	52433418.00	0.00	0.00	0.00	138080484.00
E) TOTAL COST								
18	Weighted average cost of Oil	(Rs./KL)	48438.22	89271.78	48438.22	89271.78	48438.22	86894.12
19	Blending Ratio			1.00		1.00		1.00
20	Weighted Average Cost of Secondary Fuel/ For the month	Kcal/KL		89271.78		89271.78		86894.12
F) QUALITY								
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL	NA	NA	NA	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	9265.00		9265.00		9265.00
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of Secondary Fuel/ as Received	Kcal/KL	NA	9265.00		9265.00		9198.00

AJAY KRISHNAN S

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Sanjay Sinha

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Shalabh Jain

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UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in `)

As at	Note	31.03.2020	31.03.2019
001	ASSETS	0.00	0.00
002		0.00	0.00
003	Non-Current Assets	0.00	0.00
004	Property, plant and equipment	2 35,500,198,243.61	36,050,987,269.84
005	Capital-Work-in-Progress	3 2,863,625,992.08	1,700,815,006.48
006	Intangible Assets	4 405,158.30	577,277.52
007	Intangible Assets under Development	5 0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	6 0.00	0.00
009	Financial Assets	0.00	0.00
010	i) Investments	7 0.00	0.00
011	ii) Trade receivables	8 0.00	0.00
012	iii) Loans	9 108,680,197.61	110,947,036.65
013	iv) Other financial assets	10 0.00	0.00
014	Other non-current assets	11 2,277,038,820.64	1,880,542,065.49
015	Total non-current assets	40,749,928,412.24	39,743,868,655.98
016		0.00	0.00
017	Current Assets	0.00	0.00
018	Inventories	12 6,069,019,133.22	5,305,594,528.98
019	Financial assets	0.00	0.00
020	i) Investments	13 0.00	0.00
021	ii) Trade receivables	14 11,547,602.03	1,960,019.08
022	iii) Cash and cash equivalents	15 1,852,647.32	3,723,683.25
023	iv) Bank balances other than cash and cash equivalents	16 0.00	0.00
024	v) Loans	17 76,925,245.61	83,058,793.32
025	vi) Other financial assets	18 -8,424,364.71	18,075,685.25
026		0.00	0.00
027	Other Current Assets	19 5,162,655,103.35	3,902,667,510.16
028		0.00	0.00
029		0.00	0.00
030	Total Current Assets	11,313,576,366.82	9,315,080,220.02
031	Regulatory deferral account debit balances	20 2,354,154,211.09	1,439,489,423.48
032	TOTAL ASSETS	54,417,657,990.15	50,499,418,299.46
034	EQUITY AND LIABILITIES	0.00	0.00
035	Equity	0.00	0.00
036	Equity Share capital	21 0.00	0.00
037	Other equity	22 70,904,569,700.78	63,232,095,657.73
040	Total equity	70,904,569,700.78	63,232,095,657.73
041		0.00	0.00
042	Liabilities	0.00	0.00
043	Non-Current Liabilities	0.00	0.00
044	Financial liabilities	0.00	0.00
045	i) Borrowings	23 0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2020	31.03.2019
046	ii) Trade payables	0.00	0.00
047	- Total outstanding dues of micro and small enterprises	3,357,918.09	133,056.82
048	- Total outstanding dues of creditors other than micro and small enterprises	1,256,225.59	120,884.12
049	iii) Other financial liabilities	0.00	0.00
050	Provisions	0.00	0.00
051	Deferred Tax Liabilities (net)	0.00	0.00
052	Other non-current liabilities	0.00	0.00
053		<u>0.00</u>	<u>0.00</u>
054	Total non-current liabilities	4,614,143.68	253,940.94
055		0.00	0.00
056	Current Liabilities	0.00	0.00
057	Financial liabilities	0.00	0.00
058	i) Borrowings	0.00	0.00
059	ii) Trade Payables	0.00	0.00
060	- Total outstanding dues of micro and small enterprises	162,893,069.20	103,720,601.91
061	- Total outstanding dues of creditors other than micro and small enterprises	6,960,609,652.10	3,643,278,480.27
062	iii) Other financial liabilities	3,730,061,345.96	4,191,122,131.13
063	Other current liabilities	126,888,177.03	77,142,949.17
064	Provisions	1,717,678.34	1,410,883.60
065	Current tax liabilities (net)	0.00	0.00
066		<u>0.00</u>	<u>0.00</u>
067	Sub Total	10,982,170,122.63	8,016,676,046.08
068		0.00	0.00
069	Deferred Revenue	771,286,728.00	479,827,728.00
070	Regulatory deferral account credit balances	0.00	0.00
071	Inter Unit Accounts	-28,244,982,704.94	-21,230,434,073.29
072		<u>0.00</u>	<u>0.00</u>
073	TOTAL EQUITY AND LIABILITIES	54,417,657,990.15	50,498,418,299.46
074	Significant Accounting Policies as per Note 1	0.00	0.00
075		0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00
077		0.00	0.00
078		0.00	0.00

(Auditor Initial & Stamp)

[Signature]

(Head of Finance)

महेश कुमार चतुर्वेदी / N. K. CHATRAVH
 प्रमुख वित्त विभाग / Head of Finance
 एनटीपीसी लिमिटेड / NTPC Limited
 दिब्यपुर, अराध्या / Dibhyapur, Aaradhyia

[Signature]

भोवर्ल / Head of (Cash)
 समूह प्रबन्धक
 Group General Manager
 एनटीपीसी लिमिटेड/NTPC Limited

UNCAHAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS

(Amount in `)

	For the Year ended	Note	31.03.2020	31.03.2019
001	Revenue		0.00	0.00
002	Revenue from operations	37	41,461,820,759.77	28,247,196,853.02
003	Other income	38	3,377,439,184.65	838,001,960.57
005	Total Revenue		44,839,259,944.42	30,085,198,813.59
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	28,875,837,303.63	20,086,608,445.55
009	Employee benefits expense	39	2,100,474,603.67	2,287,299,825.06
010	Electricity Purchased		0.00	0.00
011	Finance costs	40	1,599,714,084.10	1,353,126,544.53
012	Depreciation, amortization and impairment expense	41	2,409,376,802.30	2,562,849,190.83
013			0.00	0.00
014	Other expenses	42	2,460,457,374.31	3,124,802,402.96
015	CC expenses charge to revenue		583,708,535.49	469,077,192.01
016	Less: Unit expenses transferred to CC		18,109,869.33	0.00
017	Total expenses		38,010,459,124.17	29,843,761,600.74
020	Profit before exceptional items & tax		6,828,800,820.25	241,437,212.85
021	Exceptional items		0.00	0.00
024	Profit before tax		6,828,800,820.25	241,437,212.85
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	Total Tax expense		0.00	0.00
032	Profit for the period before regulatory deferral account balances		6,828,800,820.25	241,437,212.85
033	Movement in regulatory deferral account balances		0.00	0.00
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		914,684,737.61	961,004,422.89
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	Movement in Regulatory deferral account balances (Net of Tax)		914,684,737.61	961,004,422.89
038	Profit for the period/ year		7,743,485,607.86	1,202,441,635.74
039	Other comprehensive Income		0.00	0.00
040	(A) Items that will not be reclassified to profit or loss		0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-71,011,564.81	-6,904,322.25
044	Income tax on above that will not be		0.00	0.00

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**UNCHAHR SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS**

(Amount in `)

	For the Year ended	Note	31.03.2020	31.03.2019
	reclassified to profit or loss			
048			0.00	0.00
049	Other comprehensive income for the year, net of income tax		-71,011,564.81	-6,904,322.25
050			0.00	0.00
051	Total Comprehensive Income for the year		7,572,474,043.05	1,195,537,313.49
065			0.00	0.00
066	Earnings per equity share:		0.00	0.00
67	Basic & Diluted		0.00	0.00
68	Significant Accounting Policies		0.00	0.00
69	Expenditure during construction period (Net) Dev. of coal mines (net) 43 /43A		0.00	0.00
70	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

नरेश कुमार चतस्य / N. K. CHATRATH
 प्रमुख वित्त अधिकारी / Head of Finance
 एनटीपीसी लिमिटेड / NTPC Limited
 एनटीपीसी लिमिटेड / NTPC Limited
 दिब्यपुर, अरावली / Dibhyapur, Aravaliya

(Head of Unit)

भोलू नाथ / Bholu Nath
 ग्रुप मैनेजर
 ग्रुप जनरल मैनेजर
 एनटीपीसी लिमिटेड / NTPC Limited
 एनटीपीसी लिमिटेड - अरावली - अरावली (अ.अ.)
 एनटीपीसी लिमिटेड - अरावली - अरावली (अ.अ.)



A Maharatna Company

**UNCHAHAR SUPER THERMAL POWER STATION
OTHER COMPREHENSIVE INCOME**

(Amount in `)

	For the Year ended	31.03.2020	31.03.2019
001		0.00	0.00
002	Other comprehensive income	0.00	0.00
003	(A) Items that will not be reclassified to profit or loss	0.00	0.00
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net actuarial gains/(losses) on defined benefit plans	-71,011,564.81	-6,904,322.25
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	Other comprehensive income for the year, net of income tax	-71,011,564.81	-6,904,322.25
013		0.00	0.00
014	Total comprehensive income for the year (A+B)	-71,011,564.81	-6,904,322.25

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	79359119.00	0.00	0.00	79359119.00	0.00	0.00	0.00	0.00	79359119.00	79359119.00
4 Right of Use	2533024.59	0.00	0.00	2533024.59	488832.99	191879.32	0.00	680712.31	1852312.28	2044191.60
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	74409010.50	0.00	0.00	74409010.50	19398628.82	4093938.98	0.00	23492567.80	50916442.70	55010381.68
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2327447591.62	0.00	116268087.37	2443715678.99	268004502.85	103454962.12	0.00	371459464.97	2072256214.02	2059443088.77
11 Others	1098472288.65	3112680.00	5221254.94	1106806223.59	174815685.41	54370914.77	0.00	229186600.18	877619623.41	923656603.24
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	157968052.04	0.00	0.00	157968052.04	43636346.97	7249946.76	0.00	50886293.73	107081758.31	114331705.07
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	1139101.10	0.00	0.00	1139101.10	344197.65	86049.40	0.00	430247.05	708854.05	794903.45
17 Railway siding	48303051.21	0.00	0.00	48303051.21	19515885.95	1248156.60	0.00	20764042.55	27539008.66	28787165.26
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	39736656347.29	760539289.84	809859692.13	41307055329.26	7226786006.24	2267346524.06	(181680997.69)	9312451532.61	31994603796.65	32509870341.05

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	99940776.62	10147922.00	(38394.75)	110050303.87	28686866.55	7173548.54	(12660.00)	35847755.09	74202548.78	71253910.07
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	1215427.79	0.00	25900.24	1241328.03	504650.05	140109.53	0.00	644759.58	596568.45	710777.74
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	80669292.84	6715038.00	547525.00	87931855.84	26253742.63	16434704.13	378003.61	43066450.37	44865405.47	54415550.21
26 EDP, WP machines and satcom equipment	89854069.78	10900546.75	(3218532.71)	97536083.82	49992918.98	16502712.40	(6149292.52)	60346338.86	37189744.96	39861150.80
27 Construction equipments	33650764.97	3737900.00	18235820.00	55624484.97	13933569.24	2900657.27	8123386.20	24957612.71	30666872.26	19717195.73
28 Electrical Installations	68985128.24	17945765.59	534540.00	87465433.83	8705586.90	8262227.61	0.00	16967814.51	70497619.32	60279541.34
29 Communication equipments	30315331.07	2451785.38	(1.00)	32767115.45	12409747.90	3311581.13	0.00	15721329.03	17045786.42	17905583.17
30 Hospital equipments	17338378.25	796200.00	(14071.50)	18120506.75	3792316.59	1110187.29	0.00	4902503.88	13218002.87	13546061.66
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	181089.00	0.00	0.00	181089.00	0.00	21434.00	0.00	21434.00	159655.00	181089.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	181089.00	0.00	0.00	181089.00	0.00	0.00	0.00	0.00	181089.00	181089.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	43948256755.56	816347127.56	947421819.72	45712025702.84	7897269485.72	2493899533.91	(179341560.40)	10211827459.23	35500198243.61	36050987269.84
Grand Total Prev Year (Tangible)	42085736520.45	1064363909.77	798156325.34	43948256755.56	5251537281.21	2667085194.73	(21352990.22)	7897269485.72	36050987269.84	36834199239.24

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019
Disposal of assets	(5498411.23)	(7273911.65)	(5491744.56)	(6367757.81)
Retirement of assets	(243046042.71)	(20476066.99)	(193660541.44)	(2893175.44)
Cost adjustments	1159840131.00	844400191.93	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	36126142.66	(18493887.95)	19810725.60	(12092056.97)
Others	0.00	0.00	0.00	0.00
TOTAL	947421819.72	798156325.34	(179341560.40)	(21352990.22)

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	1968953.00	7810805.33			9779758.33
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	44068457.42	72912823.05	(577370.26)	3112680.00	113291230.21
8	Temporary erection					
9	Water supply, drainage and sewerage system	80812186.73	5549984.19	(321237.43)		86040933.49
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	869516439.96	2304262578.43	(820710367.80)	378352211.80	1974716438.79
15	Furniture and fixtures		146780.00			146780.00
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment		3175450.87	(3175450.87)		
19	Construction equipments					
20	Electrical installations		6945501.29	(6365044.08)		580457.21
21	Communication equipment					
22	Hospital equipments	220640.00		(23640.00)	197000.00	
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans		3934552.00	(3934552.00)		

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		9399787.44			9399787.44
33	LESS : Allocated to related works		9399787.44			9399787.44
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel	66012198.13	83963932.65	(117454280.50)		32521850.28
37	Cement	5239908.22	5456460.53	(7251301.75)		3445067.00
38	Others	632976223.00	184637395.30	(174510141.53)		643103476.77
39	Sub-total	704228329.35	274057788.48	(299215723.78)		679070394.05
40	LESS : Provision for shortages					
41	Sub-total	704228329.35	274057788.48	(299215723.78)		679070394.05
42	Total CWIP	1700815006.46	2678796263.64	(1134323386.22)	381661891.80	2863625992.08
43						
44						
45	PREVIOUS YEAR TOTAL	749579039.91	2115024454.31	(680030395.12)	609503142.19	1700815006.46

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right of Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5611096.97	120000.85	0.00	5731097.82	5033819.45	292120.07	0.00	5325939.52	405158.30	577277.52
Grand Total (Intangible)	5611096.97	120000.85	0.00	5731097.82	5033819.45	292120.07	0.00	5325939.52	405158.30	577277.52
Grand Total Prev Year (Intangible)	4759736.97	851360.00	0.00	5611096.97	4317636.97	716182.48	0.00	5033819.45	577277.52	442100.00

Note forming part of Balance Sheet
 Note-4 Non Current Assets- Intangible Assets
 Business Area :1006

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note 5: Intangible Assets under Development

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
001	NON CURRENT INVESTMENTS-		0.00	0.00
	Investments in subsidiaries and joint ventures			
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patraru Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023			0.00	0.00
024			0.00	0.00
025			0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
061	Aravali Power Company Private Ltd.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.		0.00	0.00
064	Meja Urja Nigam Private Limited		0.00	0.00
065	BF-NTPC Energy Systems Ltd.		0.00	0.00
066			0.00	0.00
067	Nabinagar Power Generating Company Ltd.		0.00	0.00
068	Transformer and Electrical Kerala Ltd.		0.00	0.00
069	National High Power Test Laboratory Private Ltd.		0.00	0.00
070			0.00	0.00
071	CIL NTPC Urja Private Ltd.		0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.		0.00	0.00
073	Energy Efficiency Services Ltd.		0.00	0.00
074			0.00	0.00
075	Trincomalee Power Company Ltd.		0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.		0.00	0.00
077	Hindustan Urvarak & Rasayan Limited		0.00	0.00
078	Konkan LNG Pvt. Ltd		0.00	0.00
079			0.00	0.00
081	Sub Total		0.00	0.00
109	Aggregate amount of impairment in the value of investments		0.00	0.00
110			0.00	0.00
111			0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	Joint Venture Companies			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	Sub Total			0.00	0.00
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	Total			0.00	0.00
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2020</u>	<u>31.03.2019</u>
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	With significant increase in Credit Risk	0.00	0.00
004	Credit impaired	0.00	0.00
005		0.00	0.00
006	Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 9 TO THE FS-NCA-LOANS
(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	72,628,556.48	68,171,340.91
012 Unsecured	72,728,257.71	80,105,623.75
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	22,076,588.27	22,125,311.25
017 Unsecured	14,620,028.31	15,204,616.76
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	108,660,197.61	110,947,036.65
026	0.00	0.00
027 Total	108,660,197.61	110,947,036.65
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
066	Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040	0.00	0.00
041 Total	0.00	0.00



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	355,397,062.00	339,248,496.00
007 Others	1,361,129,812.09	1,301,857,611.00
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	1,716,526,874.09	1,641,106,107.00
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	0.00	0.00
039 Advance tax & tax deducted at source	0.00	0.00
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	0.00	0.00
043 Deferred Payroll Expenses (Secured)	19,056,999.59	19,360,934.33
044 Deferred Payroll Expenses (Unsecured)	11,368,946.96	12,093,024.16
045 Sub Total	30,425,946.55	31,453,958.49
046 Deferred Foreign Currency Fluctuation Asset	530,086,000.00	207,982,000.00
048 Total	2,277,038,820.64	1,880,542,065.49
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	4,176,047,288.78	3,581,819,664.05
004 Fuel oil	78,704,440.88	70,212,613.12
005 Naphtha	0.00	0.00
006 Stores and spares	1,459,457,304.31	1,330,499,990.86
007 Chemicals & consumables	42,393,710.72	42,153,933.13
008 Loose tools	3,555,103.72	2,198,973.29
009 Steel Scrap	4,850,044.16	16,791,261.79
010 Others*	332,582,776.20	293,511,017.36
011 Sub Total	6,097,590,668.77	5,337,187,453.60
012 Less: Provision for shortages	363,644.82	3,379,960.37
013 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	28,207,890.73	28,212,964.25
014	0.00	0.00
015 Total	6,069,019,133.22	5,305,594,528.98
016 Inventories include material in transit	0.00	0.00
017 Coal	251,673,158.00	343,492,403.15
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	38,798,535.91	27,647,346.67
021 Chemicals & consumables	46,315.00	166,498.39
022 Loose tools	260,165.00	260,166.00
023 Others	0.00	476,871.65
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045				0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00



UNCHAHAHAR SUPER THERMAL POWER STATION
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	11,547,602.03	1,960,019.06
005 With significant increase in Credit Risk	0.00	0.00
006 Credit impaired	0.00	0.00
007 Sub-Total	11,547,602.03	1,960,019.06
008 Total	11,547,602.03	1,960,019.06
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	11,547,602.03	1,960,019.06
011	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015	0.00	0.00
016	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS****(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	1,837,434.32	3,704,447.25
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	15,213.00	19,236.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	Total	1,852,647.32	3,723,683.25

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024 Total	0.00	0.00
025	0.00	0.00
026 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028 Earmarked bank balances (current account)	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 17 TO THE FS-CA-LOANS
(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	17,480,308.31	19,548,962.74
012 Unsecured	59,444,937.30	63,509,830.58
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	76,925,245.61	83,058,793.32
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 PVUNL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-13,030,896.18	-5,995,463.49
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	3,476,186.13	4,696,101.33
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	-9,554,710.05	-1,299,362.16
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	1,130,345.34	1,413,764.41
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Others*	0.00	17,961,283.00
058 Receivable from MCP Escrow A/c	0.00	0.00
059 Total	-8,424,364.71	18,075,685.25
060	0.00	0.00
062 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063	0.00	0.00
067	0.00	0.00
068 Advances to related parties include:	0.00	0.00
069 i)Key management personel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00

**UNCHAHAAR SUPER THERMAL POWER STATION****NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2020	31.03.2019
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-13,030,896.18	-5,995,463.49
096 Total	-13,030,896.18	-5,995,463.49



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	16,772,464.00	16,772,464.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	109,004,907.55	244,238,025.44
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	-209,953.92	188,449.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	620,689,702.72	416,577,208.58
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	3,699,873.00	31,811,825.73
024 Considered Doubtful	0.00	0.00
025	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Deferred Payroll Expenses (Secured)	2,826,572.64	3,019,692.72
028 Deferred Payroll Expenses (Unsecured)	4,339,636.55	5,140,261.87
029 Sub-total	7,166,209.19	8,159,954.59
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	4,400,896,019.99	3,180,518,003.77
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	2,894,715.05	2,894,715.05
042 Others	1,741,165.77	1,506,864.00
043	0.00	0.00
044 Total (Other Current Assets)	5,162,655,103.35	3,902,667,510.16
045 **Include Prepaid Expenses	3,699,873.00	31,811,825.73
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	1,381,231.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS
(Amount in ₹)

As at	31.03.2020	31.03.2019
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	13,263,622.00	13,263,622.00
065 Related Party (Adv)- Contractors	95,144,468.44	230,974,403.44
066 Related Party (Adv)- Others	596,817.11	0.00
067 Total	109,004,907.55	244,238,025.44
068	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2020</u>	<u>31.03.2019</u>
001	On account of Exchange Differences	276,257,508.74	110,215,479.85
002	On account of employee benefit exp	392,897,237.00	392,897,237.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	1,684,999,465.35	936,356,706.63
005		0.00	0.00
006	Total	2,354,154,211.09	1,439,469,423.48

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****(Amount in ₹)**

As at	31.03.2020	31.03.2019
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Share Application money Allotment	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Addition during the year	0.00	0.00
025 Less: Utilised for allotment during the year	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Fly-ash utilisation reserve Fund	0.00	0.00
029 As per last financial statements	0.00	572,615,675.75
030 Transferred to CC	0.00	-129,633,333.87
031 Add:Transfer from revenue from operations	143,998,939.90	166,310,972.81
032 Add:Transfer from other income	0.00	0.00
033 Less: Utilised during the year	0.00	0.00
034 Tangible assets	0.00	0.00
035 Employee benefit expenses	0.00	-8,081,091.29
036 Generation,adm. and other expenses	-143,998,939.90	-601,212,223.40
037 Tax Expenses	0.00	0.00
038 Sub-Total	0.00	0.00
039 Corporate social responsibility (CSR) reserve	0.00	0.00
040 As per last financial statements	0.00	0.00
041 Add : Transfer from surplus	0.00	0.00
042 Less:-Write back during the year	0.00	0.00
043 Sub-Total	0.00	0.00
044 General Reserve	0.00	0.00
045 As per last financial statements	0.00	0.00
046 Add: Transfer from Surplus	0.00	0.00
047 Less: Transfer to Surplus	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2020	31.03.2019
048 Less: Write back during the year /period	0.00	0.00
049 Less: Adjustments during the year /period	0.00	0.00
050 Sub-Total	0.00	0.00
051	0.00	0.00
052 Retained earnings	0.00	0.00
053 As per last financial statements	63,364,136,337.13	62,161,694,701.39
054 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
055 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	7,743,485,607.86	1,202,441,635.74
056	0.00	0.00
057 Add: Write back from Bond Redemption Reserve	0.00	0.00
058 Add: Write back from Capital Reserve	0.00	0.00
059 Add: Write back from Foreign Project Reserve	0.00	0.00
060 Add: Write back from CSR Reserve	0.00	0.00
061 Add: Write back from General Reserve	0.00	0.00
062 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063 Less: Transfer to Foreign Project Reserve	0.00	0.00
064 Less:Transfer to Capital Reserve	0.00	0.00
065 Less:Transfer to CSR Reserve	0.00	0.00
066 Less:Transfer to General Reserve	0.00	0.00
067 Less:Interim Dividend Paid	0.00	0.00
068 Less:Tax on Interim Dividend Paid	0.00	0.00
069 Less:Final Dividend Paid	0.00	0.00
070 Less:Tax on Final Dividend Paid	0.00	0.00
071 Less: Issue of bonus debenture	0.00	0.00
072 Less: Tax on issue of bonus debenture	0.00	0.00
073 Sub-Total	71,107,621,944.99	63,364,136,337.13
074	0.00	0.00
075 Remeasurement of defined benefit plans	0.00	0.00
076 As per last financial statements	-132,040,679.40	-125,136,357.15
077 Add/(Less):- Actuarial Gains/loss through OCI	-71,011,564.81	-6,904,322.25
078 Sub-Total	-203,052,244.21	-132,040,679.40
080	0.00	0.00
081 FVTOCI Reserve	0.00	0.00
082 As per last financial statements	0.00	0.00
083 Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
084 Sub-Total	0.00	0.00
085	0.00	0.00
086 Total Other equity	70,904,569,700.78	63,232,095,657.73

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2020	31.03.2019
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2020	31.03.2019
020	8.05%	Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19%	Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 %	Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 %	Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15%	Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19%	Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

				31.03.2020	31.03.2019
	As at				
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)				
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III			0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII			0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)			0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)			0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)			0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021			0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2020	31.03.2019
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 (Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2020	31.03.2019
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2020	31.03.2019
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2020	31.03.2019
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2020	31.03.2019
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074	0.00	0.00
075	0.00	0.00
081	0.00	0.00
082 Sub Total	0.00	0.00
083 Foreign Currency Notes-Unsecured	0.00	0.00
084 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2020	31.03.2019
092 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093	0.00	0.00
094 Sub Total	0.00	0.00
095 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100 Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
101 Term Loans	0.00	0.00
102 From Banks	0.00	0.00
103 Secured	0.00	0.00
104 Rupee Loans	0.00	0.00
105 Unsecured	0.00	0.00
106 Foreign Currency Loans	0.00	0.00
107 Rupee Loans	0.00	0.00
108 From Others	0.00	0.00
109 Secured	0.00	0.00
110 Rupee Loans	0.00	0.00
111 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112 Unsecured	0.00	0.00
113 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114 Other Foreign currency loans	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Deposits	0.00	0.00
117 Unsecured	0.00	0.00
118 Fixed Deposits	0.00	0.00
119 Others	0.00	0.00
120 Unsecured	0.00	0.00
121 Bonds Application Money Pending Allotment	0.00	0.00
122 Sub-total	0.00	0.00
123 Less:- Interst accrued but not due on borrowings	0.00	0.00
124 Less:- Current maturities of long term borrowings	0.00	0.00
125 Bonds-Secured	0.00	0.00
126 5.875% Fixed Rate Notes	0.00	0.00
127 Foreign currency loans from Banks- unsecured	0.00	0.00
128 Rupee loans from banks- Secured	0.00	0.00
129 Rupee loans from banks- unsecured	0.00	0.00
130 Rupee Term loan from Others - Secured	0.00	0.00
131 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132 Other foreign currency loans from others- unsecured	0.00	0.00
133 Rupee loans from others- unsecured	0.00	0.00
134 Finance Lease obligations - secured	0.00	0.00
135 Finance Lease obligations - unsecured	0.00	0.00
136	0.00	0.00
137	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
200	Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	3,357,918.09	133,056.82
004	- Others	1,256,225.59	120,884.12
005		0.00	0.00
006	Total	4,614,143.68	253,940.94



UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	0.00	0.00
004 - Others	0.00	0.00
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	LONG TERM PROVISIONS	0.00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	Closing Balance	0.00	0.00
013		0.00	0.00
014	TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Opening Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 MAT credit entitlement	0.00	0.00	0.00
008	0.00	0.00	0.00
009 Total	0.00	0.00	0.00
010	0.00	0.00	0.00
011 Total	0.00	0.00	0.00
012 Breakup of deferred tax assets	0.00	0.00	0.00
013 Provision	0.00	0.00	0.00
014 Statutory dues	0.00	0.00	0.00
015 Leave encashment	0.00	0.00	0.00
016 Others	0.00	0.00	0.00
017	0.00	0.00	0.00
018	0.00	0.00	0.00



UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

<u>As at</u>	<u>31.03.2020</u>	<u>31.03.2019</u>
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 TOTAL	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 29 TO THE FS-CL-BORROWINGS****(Amount in ₹)**

As at	31.03.2020	31.03.2019
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Total	0.00	0.00
012	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	162,893,069.20	103,720,601.91
004	- Others	6,960,609,652.10	3,643,278,480.27
005		0.00	0.00
006	Total	7,123,502,721.30	3,746,999,082.18
007		0.00	0.00



UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	0.00	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contact	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	71,112,406.52	55,535,786.05
034 - Others	3,479,930,693.45	3,893,919,150.27
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	112,462,356.86	133,878,017.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	14,442,473.11	35,009,302.81
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	52,113,416.02	72,779,875.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES****(Amount in ₹)**

As at	31.03.2020	31.03.2019
043	0.00	0.00
044 Total	3,730,061,345.96	4,191,122,131.13
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	36,505,022.16	46,385,967.17
003	Deferred discount on forward exchange contract	0.00	0.00
004	Tax deducted at source and other statutory dues	90,383,154.87	30,756,982.00
005	Others	0.00	0.00
006	Total	126,888,177.03	77,142,949.17

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 33 TO THE FS-CL-PROVISIONS
(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	1,410,883.60	1,590,955.60
044 Additions during the year	306,994.74	0.00
045 Amounts adjusted during the year	0.00	180,072.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	1,717,878.34	1,410,883.60
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	1,717,878.34	1,410,883.60



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Current liabilities - current tax liabilities (net)	0.00	0.00
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	Closing Balance	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 35 TO THE FS--DEFERRED REVENUE****(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001 Deferred Revenue		0.00	0.00
002 On account of advance against depreciation		0.00	0.00
003 On account of income from foreign currency fluctuation		771,048,000.00	479,589,000.00
004 Government grants		238,728.00	238,728.00
005		0.00	0.00
006 TOTAL		771,286,728.00	479,827,728.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	41,486,770,990.50	29,307,718,498.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-18,429,000.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	41,468,341,990.50	29,307,718,498.00
010	Less: Rebate to customers	121,050,404.73	125,418,928.98
011	Energy Sales (Total)	41,347,291,585.77	29,182,299,569.02
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	41,347,291,585.77	29,182,299,569.02
019	Sale of fly ash/ash products	143,998,939.90	166,310,972.81
020	Less: Transferred to fly ash utilisation reserve fund	-143,998,939.90	-166,310,972.81
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	43,015,181.00	2,870,862.00
024	Energy Internally Consumed *	71,513,993.00	62,026,422.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	Total	41,461,820,759.77	29,247,196,853.02
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	18,036,212.20	19,503,509.85
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	265,882.00	643,625.49
045	Profit on redemption of GOI securities	0.00	0.00

**UNCHAHAAR SUPER THERMAL POWER STATION****NOTE NO. 38 TO THE FS--OTHER INCOME****(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	3,296,258,327.00	725,420,468.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	573,109.83	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	62,305,653.62	92,434,357.23
057	Total	3,377,439,184.65	838,001,960.57
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061		0.00	0.00
062	Total	3,377,439,184.65	838,001,960.57
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	76,000.00	81,273.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	18,711,934.36	12,413,938.16
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	26,654,705.96	49,148,700.30
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	16,863,013.30	30,790,445.77
075		0.00	0.00
076	Total (Miscellaneous Income)	62,305,653.62	92,434,357.23
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	462,281.66	0.00
084	Obsolescence in Stores	110,828.17	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
088	Diminution in value of Investment	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	28,254,079,569.39	19,739,178,256.94
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	621,757,734.24	327,428,188.61
008	Total	28,875,837,303.63	20,066,606,445.55
009		0.00	0.00
010		0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE
(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	1,813,187,028.34	1,934,065,889.52
003	Contribution to provident and other funds	198,469,952.81	285,203,461.79
004	Unwinding of deferred payroll expense	12,030,392.28	13,560,101.20
005	Staff welfare expenses	207,582,623.95	192,822,232.71
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,231,269,997.38	2,425,651,685.22
009	Less: Employee benefits expense inventorised	130,790,827.76	130,273,903.07
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	8,081,091.29
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	4,565.95	-3,134.20
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	TOTAL	2,100,474,603.67	2,287,299,825.06
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 40 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	744,609,108.16	677,568,395.86
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	26,253,319.81	27,295,496.16
006	Rupee term loans	464,904,654.00	381,054,873.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	265,287,540.32	262,897,962.57
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	510,497.39	23,228.84
011	Commercial Papers	0.00	0.00
012	Others	0.00	4,709.00
013	Sub Total	1,501,565,119.68	1,348,844,665.43
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	922,212.30	1,284,521.05
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	14,708.00	14,702.05
026	Sub Total (Other Borrowing cost)	936,920.30	1,299,223.10
027		0.00	0.00
028	Exchange differences regarded as an adjustment to interest costs	106,611,831.56	6,195,150.00
029	Sub Total	1,609,113,871.54	1,356,339,038.53
030	Less: Transferred to Expenditure during construction period (net) - Note 43	9,399,787.44	3,212,494.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	1,599,714,084.10	1,353,126,544.53

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	Depreciation, amortization and impairment expense	0.00	0.00
002	On property, plant and equipment- Note 2	2,493,899,533.91	2,667,085,194.73
003	On intangible assets- Note 4	292,120.07	716,182.48
004	Sub-total	2,494,191,653.98	2,667,801,377.21
005	Less:	0.00	0.00
006	Inventorised	35,740,761.68	36,583,186.58
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	Transferred/Allocated to development of coal mines	0.00	0.00
009	Adjustment with deferred revenue from deferred foreign currency fluctuation	49,074,000.00	78,369,000.00
010	Total	2,409,376,892.30	2,552,849,190.63

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
001 OTHER EXPENSES	0.00	0.00
002 Power charges	71,513,993.00	70,856,579.00
003 Less: Recovered from contractors & employees	72,380,430.62	68,756,527.81
004 Sub-Total(Power Charges)	-866,437.62	2,100,051.19
005 Water charges	53,670,995.91	45,889,887.09
006 Stores consumed	28,022,251.43	23,639,512.28
007 Rent	0.00	0.00
008 Less:Recoveries	0.00	0.00
009 Sub-Total (Rent)	0.00	0.00
010 Cost of extraction of Captive coal	0.00	0.00
011 Repairs & maintenance	0.00	0.00
012 Buildings	149,632,886.21	109,410,791.20
013 Plant & machinery	0.00	0.00
014 Power stations	1,086,231,132.84	1,488,715,867.97
015 Construction equipment	0.00	0.00
016 Others	131,845,282.55	88,332,963.20
017 Sub-total (Repairs & maintenance)	1,367,709,301.60	1,686,459,622.37
019 Load Dispatch Center Charges	15,929,309.00	12,851,058.00
021 Insurance	42,649,608.20	38,152,887.45
022 Interest to beneficiaries	0.00	0.00
023 Rates and taxes	5,367,418.85	7,189,523.69
024 Water cess & environment protection cess	46,326.00	0.00
025 Training & recruitment expenses	8,110,087.78	4,322,767.00
026 Less: Receipts	0.00	0.00
027 Sub-total (Training and recruitment expenses)	8,110,087.78	4,322,767.00
028 Communication expenses	19,575,830.63	23,179,479.60
029 Inland Travel	74,216,479.14	87,271,268.35
030 Foreign Travel	820,122.80	999,431.60
031 Tender expenses	0.00	265,110.00
032 Less: Receipt from sale of tenders	0.00	314,094.00
033 Sub-total (Tender expenses)	0.00	-48,984.00
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	0.00	0.00
039 Sub-total (Payment to Auditors)	0.00	0.00
040 Advertisement and publicity	320,951.00	305,349.00
041 Electricity duty	0.00	0.00
042 Security expenses	335,472,100.93	305,802,199.50
043 Entertainment expenses	20,197,027.10	17,998,033.52
044 Expenses for guest house	13,302,228.84	16,030,471.68
045 Less:Recoveries	0.00	0.00
046 Sub-Total (Guest house expenses)	13,302,228.84	16,030,471.68
047 Education expenses	11,936,403.00	1,353,796.00
049 Donations	0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	31.03.2020	31.03.2019
For the Year ended		
050 Ash utilisation & marketing expenses	895,421,795.56	1,529,601,282.19
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	10,621,134.27	9,658,648.78
054 Legal expenses	7,688,039.00	6,713,380.00
055 EDP hire and other charges	9,824,206.45	10,840,379.03
056 Printing and stationery	2,770,234.94	5,536,640.66
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	15,658,674.28	11,862,381.12
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	65,054,282.12	-51,373,389.13
066 Transport Vehicle running expenses	6,385,134.00	7,030,770.87
067 Horticulture Expenses	12,150,690.17	11,213,686.01
068 Hire charges- helicopter/aircraft.	0.00	2,262,023.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	22,084,667.30	41,365,872.26
074 Loss on disposal/write-off of PPE	44,041,793.94	17,866,771.83
075 Sub-Total	3,088,180,656.62	3,876,074,800.94
076 Less: Other expenses inventorised	556,995,467.18	180,604,325.11
077 Less: Transferred/Allocated to development of coal mines	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	146,779,036.84	601,212,223.40
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	0.00	0.00
081 Less: Transferred to CSR Expenses	10,468,304.29	0.00
082 Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	-12,899.65
083 Net (Generation, Administration and Other expenses)	2,373,937,848.31	3,094,271,152.08
084 Corporate Social Responsibility Expenses	47,716,810.66	27,222,535.62
085 Less: Grants-in-aid	0.00	0.00
086 Sub-total (Corporate Social Responsibility Expenses)	47,716,810.66	27,222,535.62
087 Provisions	0.00	0.00
088 Doubtful Debts	0.00	0.00
089 Doubtful loans, advances and claims	0.00	0.00
090 Doubtful Construction Advances	0.00	0.00
091 Shortage in stores	183,965.95	436,715.26
092 Obsolete/Diminution in the value of surplus stores	105,754.65	0.00
093 Shortage in construction stores	0.00	0.00
094 Diminution in value of long term investments	0.00	0.00

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UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
095 Shortage in Fixed assets	306,994.74	0.00
096 Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097 Unserviceable capital works	0.00	0.00
098 Tariff Adjustment	38,206,000.00	2,872,000.00
099 Others :	0.00	0.00
100 (i) Provision for arbitration cases	0.00	0.00
101 (ii) Other provisions	0.00	0.00
102 Total (Provisions)	38,802,715.34	3,308,715.26
103	0.00	0.00
104 Total	2,460,457,374.31	3,124,802,402.96
105	0.00	0.00
106 Breakup of miscellaneous expenses.	0.00	0.00
109 Hire charges of office equipment	0.00	0.00
111 Operating expenses of construction equipment	0.00	0.00
112 Operating expenses of D.G. sets	0.00	0.00
113 Furnishing expenses	276,376.75	2,090,280.14
114 Subscription to trade and other associations.	99,560.00	0.00
116 Visa and entry permit charges	0.00	0.00
117 Tree plantation exp.-NTPC Land	7,000,925.06	9,178,857.97
118 Research & development expenses .	54,824.00	0.00
119 Less : Grants received for Research & development expenses.	0.00	0.00
120 Sub-total (Research & development expenses)	54,824.00	0.00
121 Bank charges	369,911.50	685,204.00
122 Business Development Expenditure	0.00	0.00
123 Surcharge (NVVN)	0.00	0.00
124 Power Trading Expenses	474,764.00	2,846,767.00
125 Brokerage & commission	223,583.00	2,654,050.00
129 Books and periodicals	28,540.00	33,176.00
130 Claims/advances written off	0.00	0.00
131 Stores written off	0.00	0.00
132 Survey & Investigation expenses written off	0.00	0.00
133 Others	13,556,182.99	23,877,537.15
134 Total	22,084,667.30	41,365,872.26
135	0.00	0.00
136	0.00	0.00
137	0.00	0.00



UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	2,394,372.00	3,212,553.00
012	Rupee term loans	3,780,547.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	67,830.88	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	3,157,037.56	-59.00
028	Total (B)	9,399,787.44	3,212,494.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	-12,900.00
041		0.00	0.00
042	Insurance	0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.35
064	Total (D)	0.00	-12,899.65
065	Total (A+B+C+D)	9,399,787.44	3,199,594.35
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	9,399,787.44	3,199,594.35
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	9,399,787.44	3,199,594.35

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 43A TO THE FS--EDC- COAL MINING
(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 43A TO THE FS--EDC- COAL MINING
(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 (b) value (in rs)	0.00	0.00
016 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
017 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018 Property, plant & equipment	10,421,708,734.00	8,797,607,694.00
019 Intangible assets	0.00	0.00
020 Details of precommissioning expenditure	0.00	0.00
021 (a) precommissioning expenses	0.00	0.00
022 (b) precommissioning income	0.00	0.00
023 (c) net precommissioning expenditure	0.00	0.00
024 Impact due to change in Accounting policy:-	0.00	0.00
025 (a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026 (b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-1,133,670.38	-6,195,208.00
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	344,457,594.00	222,565,711.10
050 Finance lease	0.00	0.00
051 A) obligations towards minimum lease payments	0.00	0.00
052 Not later than one year	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2020	31.03.2019
053 Later than one year and not later than five years	0.00	0.00
054 Later than five years	0.00	0.00
055 Total	0.00	0.00
056 B) present value of (a) above	0.00	0.00
057 Not later than one year	0.00	0.00
058 Later than one year and not later than five years	0.00	0.00
059 Later than five years	0.00	0.00
060 Total	0.00	0.00
061 C) finance charges	0.00	0.00
062 Operating leases	0.00	0.00
063 A) rent	0.00	0.00
064 Company lease accomodation - executives	242,615.76	331,835.00
065 Company lease accomodation - directors	0.00	0.00
066 Others	0.00	0.00
067 Total	242,615.76	331,835.00
068 B) (i) receipts from sub-lease of office buildings	0.00	0.00
069 (ii) receipts from sub-lease of helicopter	0.00	0.00
070 Borrowing cost capitalised during the year	9,399,787.00	3,212,494.00
071 Revenue grants recognized during the year	0.00	0.00
072 Revenue expenditure on research and development	0.00	0.00
073 Capital expenditure on research and development.	0.00	0.00
074	0.00	0.00
075 Expenditure on sustainability development - capital	0.00	0.00
076 Expenditure on csr- capital	0.00	0.00
077 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078 Constn/acquisition of any asset	0.00	0.00
079 On purpose other than above	0.00	0.00
080	0.00	0.00
081	0.00	0.00
082 Disclosure under msmed act 2006.	0.00	0.00
083 (i) (a) the principal amount remaining unpaid as at year end	237,363,393.81	159,389,444.78
084 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
088 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111	0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2020	31.03.2019
112 Amount of inventories recognized as an expense (including fuel)	28,937,875,013.52	20,348,132,445.15
113 Amount of inventories capitalised as overhauling assets out of 112 above	88,305,886.77	93,727,638.90
114 Amount capitalised as edc out of 112 above	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	2,217,864,700.00	2,022,281,391.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	67,450,252.00	67,450,252.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	9,921,076.00	13,445,177.00
153 (iv) Service tax	0.00	2,820,882.00
154 (v) Entry tax	5,741,338.00	1,671,988.00
155 C. Others	145,583,685.00	792,244.00
156 Total	2,446,561,051.00	2,108,461,934.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii)Land compensation cases	0.00	0.00
160 (iii)Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	2,285,314,952.00	0.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	144,773,441.00	0.00
167 Total	2,430,088,393.00	0.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	1,381,231.00	1,381,231.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00



A Maharatna Company

UNCHAHAH SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020	
001	ASSETS	0.00	0.00	
002		0.00	0.00	
003	Non-Current Assets	0.00	0.00	
004	Property, plant and equipment	2	34,003,786,979.53	35,500,219,677.61
005	Capital-Work-In-Progress	3	6,825,285,203.52	2,863,625,992.08
006	Intangible Assets	4	83,038.00	405,158.30
007	Intangible Assets under Development	5	0.00	0.00
008	Financial Assets	0.00	0.00	
009	i) Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
010	ii) Investments	7	0.00	0.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	100,973,236.65	108,860,197.61
013	v) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	3,050,890,731.74	2,277,038,620.64
015	Total non-current assets		43,781,019,189.44	40,749,940,846.24
016		0.00	0.00	
017	Current Assets	0.00	0.00	
018	Inventories	12	3,518,054,053.32	6,069,019,133.22
019	Financial assets	0.00	0.00	
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	0.00	0.00
022	iii) Cash and cash equivalents	15	804,469.80	1,852,647.32
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	70,657,287.77	76,925,245.61
025	vi) Other financial assets	18	38,463,912.80	3,123,237.32
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	4,844,346,777.93	5,162,655,103.35
029			0.00	0.00
030	Total Current Assets		8,472,326,501.62	11,313,575,366.82
031	Regulatory deferral account debit balances	20	3,817,693,601.99	2,354,154,211.09
032	TOTAL ASSETS		56,071,038,283.05	54,417,679,424.15
034	EQUITY AND LIABILITIES	0.00	0.00	
035	Equity	0.00	0.00	
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	76,708,483,256.21	71,555,457,148.78
040	Total equity		76,708,483,256.21	71,555,457,148.78
041			0.00	0.00
042	Liabilities	0.00	0.00	
043	Non-Current Liabilities	0.00	0.00	
044	Financial liabilities	0.00	0.00	
045	i) Borrowings	23	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020
046	ii) Trade payables	0.00	0.00
047	- Total outstanding dues of micro and small enterprises	24 6,079,291.26	3,357,918.09
048	- Total outstanding dues of creditors other than micro and small enterprises	24 2,786,143.31	1,256,225.59
049	iii) Other financial liabilities	25 10,383,554.19	0.00
050	Provisions	26 0.00	0.00
051	Deferred Tax Liabilities (net)	27 0.00	0.00
052	Other non-current liabilities	28 0.00	0.00
053		0.00	0.00
054	Total non-current liabilities	19,248,988.76	4,614,143.68
055		0.00	0.00
056	Current Liabilities	0.00	0.00
057	Financial liabilities	0.00	0.00
058	i) Borrowings	29 0.00	0.00
059	ii) Trade Payables	0.00	0.00
060	- Total outstanding dues of micro and small enterprises	30 187,061,867.05	162,900,659.20
061	- Total outstanding dues of creditors other than micro and small enterprises	30 4,694,055,112.31	6,960,602,062.10
062	ii) Other financial liabilities	31 4,761,144,483.03	3,730,061,345.96
063	Other current liabilities	32 136,189,794.07	126,888,177.03
064	Provisions	33 82,216,649.39	1,717,878.34
065	Current tax liabilities (net)	34 0.00	0.00
066		0.00	0.00
067	Sub Total	9,860,667,905.85	10,982,170,122.63
068		0.00	0.00
069	Deferred Revenue	35 601,214,640.00	771,286,726.00
070	Regulatory deferral account credit balances	36 0.00	0.00
071	Inter Unit Accounts	-31,116,575,697.77	-28,895,846,718.94
072		0.00	0.00
073	TOTAL EQUITY AND LIABILITIES	56,071,039,293.05	54,417,879,424.15
074	Significant Accounting Policies as per Note 1	1 0.00	0.00
075		0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00
077		0.00	0.00
078		0.00	0.00

(Auditor Initial & Stamp)

A. S. Pathak
(Head of Finance)

Bhola Nath
(Head of Unit)

ए. सी. पाथक / A. S. PATHAK
अधीक्षक (वित्त)
Add. General Manager (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
एन टी पी सी, एन टी डी / NTPC Limited, NTPC House
राजिवाजी, नई दिल्ली / Rajiv Gandhi, New Delhi

BHOLA NATH
Chief General Manager
NTPC Limited
P.O.-Unchahar, Distt.-Raebareilly
229406 (U.P.)



A Maharatna Company

UNCHAHAAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
001	Revenue		0.00	0.00
002	Revenue from operations	37	33,966,120,223.74	42,112,688,773.77
003	Other income	38	1,803,022,579.78	3,377,439,184.65
005	Total Revenue		35,769,142,803.52	45,490,125,958.42
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	36A	22,495,926,460.01	26,675,637,303.63
009	Employee benefits expense	39	1,919,343,769.82	2,100,474,603.67
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	1,458,840,382.61	1,599,714,084.10
012	Depreciation and amortization expenses	41	2,376,437,123.36	2,409,355,458.30
013			0.00	0.00
014	Other expenses	42	3,343,334,833.45	2,480,457,374.31
015	CC expenses charge to revenue		480,727,289.65	563,708,535.49
016	Less: Unit expenses transferred to CC		27,790,420.22	19,109,669.33
017	Total expenses		32,046,819,438.68	38,010,437,890.17
020	Profit before exceptional items & tax		3,722,323,364.84	7,479,688,268.25
021	Exceptional items		0.00	0.00
024	Profit before tax		3,722,323,364.84	7,479,688,268.25
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	Total Tax expense		0.00	0.00
032	Profit for the period before regulatory deferral account balances		3,722,323,364.84	7,479,688,268.25
033	Movement in regulatory deferral account balances		0.00	0.00
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		1,463,539,390.90	914,684,787.61
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	Movement in Regulatory deferral account balances (Net of Tax)		1,463,539,390.90	914,684,787.61
038	Profit for the period/ year		5,185,862,755.74	8,394,373,055.86
039	Other comprehensive income		0.00	0.00
040	(A) Items that will not be reclassified to profit or loss		0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-32,836,648.31	-71,011,584.81
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

LA

Amended



A Maharatna Company

UNCHAHAR SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	Note	31.03.2021	31.03.2020
For the Year ended			
048		0.00	0.00
049 Other comprehensive income for the year, net of income tax		-32,836,648.31	-71,011,564.81
050		0.00	0.00
051 Total Comprehensive Income for the year		5,153,026,107.43	8,323,361,491.05
065		0.00	0.00
066 Earnings per equity share:		0.00	0.00
067 Basic & Diluted		0.00	0.00
068 Significant Accounting Policies		0.00	0.00
069 Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070 The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

[Signature]
Head of Finance)

ए. के. साहस्रबाई / A. K. SAHSAIBAI
अधीन निदेशक (वित्त)
Addl. General Manager (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी, एनटीपीसी / NTPC Limited
वित्त विभाग, अहमदाबाद / Finance Deptt., Ahmedabad

[Signature]
(Head of Unit)

BHOLA NATH
Chief General Manager
NTPC Limited
P.O.-Unchahar, Distt.-Raebareilly
226406 (U.P.)

MANAGEMENT CERTIFICATE

M/s Parakh & Co.
Chartered Accountants
Jaipur

Dear Sir,

This representation letter is provided in connection with your audit of the financial statements of FGUTPP-Unchahar for the year ended 31st March 2021 for the purpose of expressing an opinion as to whether the financial statements give a true and fair view of the financial position of FGUTPP-Unchahar as of 31st March 2021 and of the result of operations for the year then ended.

We confirm, to the best of our knowledge and belief, the following representations:

FINANCIAL STATEMENTS

We acknowledge our responsibilities for preparation of financial statements in accordance with the requirement of the Companies Act, 2013 and recognized accounting policies and practices, including the Accounting Standards referred to in section 133 of Companies Act, 2013. Significant assumptions used by us in making accounting estimates are reasonable.

INFORMATION PROVIDED

We have provided you with:

- All information, such as records and documentation, and other matters that are relevant to the preparation and presentations of the financial statements;
- Additional information you have requested from us;
- Un restricted access to those within the entity

SIGNIFICANT ACCOUNTING POLICIES

1. Significant accounting policies which are material or critical in determining the results of operations for the year or financial position are set out in the financial statements (**Note1**) and are consistent with those in the financial statements for the previous year. The financial statements are prepared on accrual basis.

ASSETS

2. The Company has a satisfactory title to all assets and there are no liens or encumbrances on the Company's assets, except for those that are disclosed in Note 23

As per

Provided

(Financial Liabilities – Borrowing) and Note 2 (Property, Plant & Equipment) to the financial statements.

Property, plant and equipment, Intangible Assets and Capital work-in-progress

3. A. The net book values at which fixed assets are stated in the balance sheet are arrived at:
- a) after taking into account all capital expenditure on additions thereto, but no expenditure chargeable to revenue;
 - b) after eliminating the cost and accumulated depreciation relating to items sold, discarded, demolished or destroyed;
 - c) after providing for adequate depreciation on fixed assets during the period.
- B. Capital work in progress stated in the balance sheet are at cost and do not include any expenditure chargeable to revenue.

CAPITAL & OTHER COMMITMENTS

4. At the balance sheet date, outstanding commitments amounting to Rs. 637.05 cr. for capital expenditure are disclosed in Notes to the financial statements.

NON CURRENT & CURRENT INVESTMENTS

5. The current investments appearing in the balance sheet as at 31.03.2021 and those held during the year consist of only such investments as are by their nature readily realizable and intended to be held for not more than one year from the respective dates on which they were made. All other investments have been shown in the balance sheet as 'Non current Investments'.

6. In line with the Accounting Policy of the Company, current investments are valued at lower of cost and fair value determined on an individual investment basis.

7. All the investments produced to you for physical verification belong to the entity and they do not include any investments held on behalf of any other person.

8. The entity has clear title to all its investments including such investments which are in the process of being registered in the name of the entity or which are not held in the name of the entity. There are no charges against the investments of the entity.

INVENTORIES

9. Inventories at the year-end consisted of the following:

	Amount (₹)
Components and spares	1,430,616,048.91
Loose tools	3,509,994.83
Coal	1,564,444,966.27
Fuel oil	149,871,401.13

Pranishat

Naphtha	
Chemicals and consumables	42,734,887.60
Other Stores	351,980,243.84
Steel scrap	3,686,021.85
Total	3,546,643,564.43

(including material in transit, under inspection and with contractors and before provision for obsolescence/shortage/ un-serviceable items / diminution in the value of surplus items of inventory)

10. All quantities, other than material in transit, were determined by actual physical count or weight or measurement during the year that was taken under our supervision and in accordance with written instructions.

11. All goods included in the inventory are the property of the entity, none of the goods are held as consignee for others or as bailee and except as set out, in Note 23 (Financial Liabilities - Borrowings) of the Annual Accounts, none of the goods are subject to any charges.

12. All inventories owned by the entity, wherever located (including those kept at shop floor), have been recorded, including goods sent on consignment.

13. Inventories do not include goods sold to customers for which delivery is yet to be made.

14. Inventories are valued at lower of cost determined on weighted average basis, and net realizable value. Stores-in transit are valued at cost. Steel scrap is valued at estimated realizable value. Diminution in value of obsolete and unserviceable and surplus stores and spares is ascertained on review and are provided for.

15. The following provisions have been made in respect of shortage/ obsolete/ unserviceable inventories /diminution in value of surplus inventories and these, in our view, are adequate:

a) Provision for shortages	Rs. 381,020.38/-
b) Provision for diminution in value of obsolete/unserviceable/surplus items	Rs. 28,207,890.73/-

16. The item of inventories has a net realizable value in the ordinary course of business, which is not less than the amount at which it is included in inventories

TRADE RECEIVABLES, SHORT-TERM & LONG-TERM LOANS AND ADVANCES

17. The following items appearing in the books as at the balance sheet date are considered good and fully recoverable with the exception of those specifically have shown as doubtful in the financial statements.

Non-current Trade Receivables (Note.8)	-	₹ NIL
Non-current Loans (Note 9)	-	₹ 100,973,236.65/-
Non-current Other Financial Assets (Note 10)-		₹ NIL

Current Trade Receivables (Note.14) -	₹ NIL
Current Loans (Note 17)	₹ 70,657,287.77/-
Current Other Financial Assets (Note 18) -	₹ 38,483,912.80/-

OTHER CURRENT ASSETS AND NON CURRENT ASSETS

18. In the opinion of the Board of Directors, other current assets have a value on realization in the ordinary course of the Company's business which is at least equal to the amount at which they are stated in the financial statements.

LIABILITIES

19. We have recorded all known liabilities in the financial statements.
20. Contingent liabilities disclosed in the Notes to the financial statements do not include any contingencies which are likely to result in a loss and which therefore, require adjustment of assets or liabilities.

PROVISIONS FOR CLAIMS AND LOSSES

21. Provision has been made in the accounts for all known losses and claims of material amounts.
22. There have been no events subsequent to the Balance Sheet date, which require adjustment of or disclosure in the financial statements or notes thereto other than those already disclosed in the 'Notes on Accounts'.

STATEMENT OF PROFIT AND LOSS

23. Except as disclosed in the financial statements, the results for the year were not materially affected by:

- a) transactions of a nature not usually undertaken by the Company;
- b) circumstances of an exceptional or non-recurring nature;
- c) charges or credits relating to prior years;
- d) changes in accounting policies.

RELATED PARTIES

24. In respect of related parties:
- a) all the related parties and transactions with all such parties have been identified and information provided to you is complete in all respects.
 - b) the disclosures made in the financial statements are adequate having regard to the framework under which the financial statements have been drawn.

GENERAL

25. We have disclosed to you all known actual or possible non-compliance with laws and regulations whose effect should be considered when preparing financial statements.

26. In terms of Government of India, Department of Company Affairs notification no. GSR 913(E) dated 21st December 2001, the Company is required to maintain Cost records in respect of generation business. The cost accounts and records as required are made and maintained regularly.
27. The following have been properly recorded and when appropriate, adequately disclosed in the financial statements;
- Losses arising from sale and purchase commitments.
 - Agreements and options to buy back assets previously sold.
 - Assets pledged as collateral.
28. There have been no irregularities involving management or employees who have a significant role in the system of internal control that could have a material effect on the financial statements.
29. The financial statements are free of material misstatements, including omissions.
30. The unit has complied with all aspects of contractual agreements that could have a material effect on the financial statements in the event of non-compliance. There has been no non-compliance with requirements of regulatory authorities that could have a material effect on the financial statements in the event of non-compliance.
31. We have no plans or intentions that may materially affect the carrying value or classification of assets and liabilities reflected in the financial statements.
32. There are no liabilities to any entity as per the MSMED Act, 2006 other than those disclosed in the Notes on Accounts.

Yours faithfully,

P. S. S. S. S.
G.G.M. (FGUTPP)

Place: Unchahar
Date: 25.05.2021

Bhola Nath
BHOLA NATH
Chief General Manager
NTPC Limited
P.O.-Unchahar, Dist.-Raebareilly
220406 (U.P.)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	79359119.00	0.00	0.00	79359119.00	0.00	0.00	0.00	0.00	79359119.00	79359119.00
4 Right of Use	2533024.59	0.00	0.00	2533024.59	680712.31	191879.32	0.00	872591.63	1660432.96	1852312.28
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	74409010.50	0.00	0.00	74409010.50	23492567.80	3708773.76	0.00	27201341.56	47207668.94	50916442.70
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2443715678.99	0.00	5689928.70	2449405607.69	371459464.97	106247011.38	0.00	477706476.35	1971699131.34	2072256214.02
11 Others	1106806223.59	0.00	1686653.00	1108492876.59	229186600.18	46068847.82	0.00	275255448.00	833237428.59	877619623.41
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	157968052.04	6596939.00	0.00	164564991.04	50886293.73	7259431.56	0.00	58145725.29	106419265.75	107081758.31
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	1139101.10	0.00	0.00	1139101.10	430247.05	54010.55	0.00	484257.60	654843.50	708854.05
17 Railway siding	48303051.21	0.00	0.00	48303051.21	20764042.55	1237700.40	0.00	22001742.95	26301308.26	27539008.66
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	41307055329.26	613413561.68	312362950.74	42232831841.68	9312451532.61	2243769538.03	29907874.23	11586128944.87	30646702896.81	31994603796.65

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	110050303.87	2843357.66	(33554.45)	112860107.08	35847755.09	7919203.93	(11376.96)	43755582.06	69104525.02	74202548.78
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1241328.03	0.00	0.00	1241328.03	644759.58	133524.78	0.00	778284.36	463043.67	596568.45
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	87931855.84	9712027.00	(256353.40)	97387529.44	43066450.37	15777235.49	(502.08)	58843183.78	38544345.66	44865405.47
26 EDP, WP machines and satcom equipment	97536083.82	2847589.00	(2866312.50)	97517360.32	60346338.86	14718865.56	(2866312.50)	72198891.92	25318468.40	37189744.96
27 Construction equipments	55624484.97	14547783.89	0.00	70172268.86	24957612.71	3460557.71	0.00	28418170.42	41754098.44	30666872.26
28 Electrical Installations	87465433.83	22521431.84	0.00	109986865.67	16967814.51	11853353.55	0.00	28821168.06	81165697.61	70497619.32
29 Communication equipments	32767115.45	5947025.33	0.00	38714140.78	15721329.03	2974937.96	0.00	18696266.99	20017873.79	17045786.42
30 Hospital equipments	18120506.75	2304255.00	(315915.75)	20108846.00	4902503.88	1122498.28	(92987.95)	5932014.21	14176831.79	13218002.87
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	181089.00	0.00	0.00	181089.00	0.00	0.00	0.00	0.00	181089.00	181089.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	181089.00	0.00	0.00	181089.00	0.00	0.00	0.00	0.00	181089.00	181089.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	45712025702.84	680733970.40	316267396.34	46709027069.58	10211806025.23	2466497370.08	26936694.74	12705240090.05	34003786979.53	35500219677.61
Grand Total Prev Year (Tangible)	43948256755.56	816347127.56	947421819.72	45712025702.84	7897269485.72	2493878099.91	(179341560.40)	10211806025.23	35500219677.61	36050987269.84

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020
Disposal of assets	(2259562.50)	(5498411.23)	(2259562.50)	(5491744.56)
Retirement of assets	(31524660.55)	(243046042.71)	(4470208.42)	(193660541.44)
Cost adjustments	228746789.70	1159840131.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	121304829.69	36126142.66	33666465.66	19810725.60
Others	0.00	0.00	0.00	0.00
TOTAL	316267396.34	947421819.72	26936694.74	(179341560.40)

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	9779758.33	6764287.00			16544045.33
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	113291230.21	43081225.46	(1886732.00)		154485723.67
8	Temporary erection					
9	Water supply, drainage and sewerage system	86040933.49	11722229.55	(6596939.00)		91166224.04
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	1974716438.79	4125008393.85	(235083267.11)	258193925.36	5606447640.17
15	Furniture and fixtures	146780.00				146780.00
16	Vehicles					
17	Office equipment		270720.72		233293.00	37427.72
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations	580457.21	6343002.12	(6923459.33)		
21	Communication equipment					
22	Hospital equipments		22000.00			22000.00
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		19815407.62	(4269797.04)		15545610.58
33	LESS : Allocated to related works		15545610.58			15545610.58
34	LESS : Provision for Unservicable works		456660.00			456660.00
35	Construction stores (At Cost)					
36	Steel	32521850.28	6673336.85	(9266630.78)		29928556.35
37	Cement	3445067.00	9390118.48	(5961796.59)		6873388.89
38	Others	643103476.77	159851949.26	(82865348.68)		720090077.35
39	Sub-total	679070394.05	175915404.59	(98093776.05)		756892022.59
40	LESS : Provision for shortages					
41	Sub-total	679070394.05	175915404.59	(98093776.05)		756892022.59
42	Total CWIP	2863625992.08	4372940400.33	(352853970.53)	258427218.36	6625285203.52
43						
44						
45	PREVIOUS YEAR TOTAL	1700815006.46	2371248127.31	(835107662.44)	381661891.80	2863625992.08

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5731097.82	0.00	0.00	5731097.82	5325939.52	322120.30	0.00	5648059.82	83038.00	405158.30
Grand Total (Intangible)	5731097.82	0.00	0.00	5731097.82	5325939.52	322120.30	0.00	5648059.82	83038.00	405158.30
Grand Total Prev Year (Intangible)	5611096.97	120000.85	0.00	5731097.82	5033819.45	292120.07	0.00	5325939.52	405158.30	577277.52

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note 5: Intangible Assets under Development

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001	NON CURRENT INVESTMENTS-		0.00	0.00
	Investments in subsidiaries and joint ventures			
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
061	Aravali Power Company Private Ltd.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.		0.00	0.00
064	Meja Urja Nigam Private Limited		0.00	0.00
065	BF-NTPC Energy Systems Ltd.		0.00	0.00
066			0.00	0.00
067	Nabinagar Power Generating Company Ltd.		0.00	0.00
068	Transformer and Electrical Kerala Ltd.		0.00	0.00
069	National High Power Test Laboratory Private Ltd.		0.00	0.00
070			0.00	0.00
071	CIL NTPC Urja Private Ltd.		0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.		0.00	0.00
073	Energy Efficiency Services Ltd.		0.00	0.00
074			0.00	0.00
075	Trincomalee Power Company Ltd.		0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.		0.00	0.00
077	Hindustan Urvarak & Rasayan Limited		0.00	0.00
078	Konkan LNG Ltd		0.00	0.00
079			0.00	0.00
081	Sub Total		0.00	0.00
109	Aggregate amount of impairment in the value of investments		0.00	0.00
110	Total (net of impairment) of JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	Joint Venture Companies			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	Sub Total			0.00	0.00
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	Total			0.00	0.00
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2021</u>	<u>31.03.2020</u>
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	Credit impaired	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	Total	0.00	0.00



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	70,405,038.53	72,628,556.48
012 Unsecured	60,924,137.22	72,728,257.71
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	18,370,503.36	22,076,588.27
017 Unsecured	11,985,435.74	14,620,028.31
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	100,973,236.65	108,660,197.61
026	0.00	0.00
027 Total	100,973,236.65	108,660,197.61
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
066	Total	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2021	31.03.2020
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	390,008,369.06	355,397,062.00
007 Others	2,239,406,919.59	1,361,129,812.09
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	2,629,415,288.65	1,716,526,874.09
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	0.00	0.00
028 Receivable from MCP Escrow A/c	0.00	0.00
039 Advance tax & tax deducted at source	1,109,030.53	0.00
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	1,109,030.53	0.00
043 Deferred Payroll Expenses (Secured)	15,556,075.95	19,056,999.59
044 Deferred Payroll Expenses (Unsecured)	9,196,336.61	11,368,946.96
045 Sub Total	24,752,412.56	30,425,946.55
046 Deferred Foreign Currency Fluctuation Asset	395,614,000.00	530,086,000.00
048 Total	3,050,890,731.74	2,277,038,820.64
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
077 Related Party (Adv)	0.00	0.00
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 12 TO THE FS-CA-INVENTORIES
(Amount in ₹)

As at		31.03.2021	31.03.2020
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	1,564,444,966.27	4,176,047,288.78
004	Fuel oil	149,671,401.13	78,704,440.88
005	Naphtha	0.00	0.00
006	Stores and spares	1,430,616,048.91	1,459,457,304.31
007	Chemicals & consumables	42,734,887.60	42,393,710.72
008	Loose tools	3,509,994.83	3,555,103.72
009	Steel Scrap	3,686,021.85	4,850,044.16
010	Others*	351,980,243.84	332,582,776.20
011	Sub Total	3,546,643,564.43	6,097,590,668.77
012	Less: Provision for shortages	381,620.38	363,644.82
013	Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	28,207,890.73	28,207,890.73
014		0.00	0.00
015	Total	3,518,054,053.32	6,069,019,133.22
016	Inventories include material in transit	0.00	0.00
017	Coal	114,343,615.20	251,673,158.00
018	Fuel oil	1,965,761.81	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	6,974,182.00	38,798,535.91
021	Chemicals & consumables	0.00	46,315.00
022	Loose tools	260,165.00	260,165.00
023	Others	1,197,418.90	0.00
024		0.00	0.00
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001	CURRENT INVESTMENTS		0.00	0.00
002	(Valuation as per Note 1)		0.00	0.00
003			0.00	0.00
033	Investment in Mutual Funds (Details as under)		0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR		0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR		0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR		0.00	0.00
037	UTI Money Market- IP-Direct-Growth		0.00	0.00
038	IDBI-Liquid plan- Direct-Growth		0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR		0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR		0.00	0.00
041	IDBI Liquid Fund-DDR		0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)		0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)		0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)		0.00	0.00
045	Baroda Liquid Fund - Direct - Growth		0.00	0.00
046	Sub Total		0.00	0.00
047			0.00	0.00
052	Unquoted Investments		0.00	0.00
054			0.00	0.00
066	TOTAL		0.00	0.00
067			0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Sub-Total	0.00	0.00
007 Total	0.00	0.00
008 Less: Allowance for credit impaired receivables	0.00	0.00
009 Total	0.00	0.00
010 Less: Discom Clearing	0.00	0.00
012 Grand Total	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015 TCS Clearing	0.00	0.00
016 Discom Clearing	0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	756,288.80	1,837,434.32
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	48,181.00	15,213.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	804,469.80	1,852,647.32



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVTN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVTN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVTN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION
NOTE NO. 17 TO THE FS-CA-LOANS
(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	16,279,781.28	17,480,308.31
012 Unsecured	54,377,506.49	59,444,937.30
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	70,657,287.77	76,925,245.61
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	8,152,208.36	-13,030,896.18
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	3,041,523.64	3,476,186.13
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	-1,071,258.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	10,122,474.00	-9,554,710.05
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	2,252,996.20	1,130,345.34
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Other Accrued Income	0.00	0.00
058 Secured,Considered Good	0.00	0.00
059 Unsecured , considered good	26,088,442.60	11,547,602.03
060 Credit impaired	0.00	0.00
061 Sub-Total	26,088,442.60	11,547,602.03
062 Less: Allowance for credit impaired receivables	0.00	0.00
063 Total	0.00	0.00
064	0.00	0.00
065 Others*	0.00	0.00
066 Total	38,463,912.80	3,123,237.32
067 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

**UNCHAHAAR SUPER THERMAL POWER STATION****NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2021	31.03.2020
068 Advances to related parties include:	0.00	0.00
069 i)Key management personel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	8,152,208.36	-13,030,896.18
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	8,152,208.36	-13,030,896.18



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	16,772,464.00	16,772,464.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	199,676,515.55	109,004,907.55
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	-139,210.92	-209,953.92
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	679,085,303.96	620,689,702.72
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	0.00	3,699,873.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	2,401,297.51	2,826,572.64
028 Deferred Payroll Expenses (Unsecured)	3,723,008.98	4,339,636.55
029 Sub-total	6,124,306.49	7,166,209.19
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	3,938,188,114.61	4,400,896,019.99
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	2,894,715.05	2,894,715.05
042 Others	1,744,569.19	1,741,165.77
043	0.00	0.00
044 Total (Other Current Assets)	4,844,346,777.93	5,162,655,103.35
045 **Include Prepaid Expenses	0.00	3,699,873.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	1,381,231.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2021	31.03.2020
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	13,263,622.00
065 Related Party (Adv)- Contractors	199,397,175.44	95,144,468.44
066 Related Party (Adv)- Others	279,340.11	596,817.11
067 Total	199,676,515.55	109,004,907.55
068	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	On account of Exchange Differences	290,885,702.14	276,257,508.74
002	On account of employee benefit exp	392,897,237.00	392,897,237.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	3,133,910,662.85	1,684,999,465.35
005	Deferred asset for Arbitration Award	0.00	0.00
006	Total	3,817,693,601.99	2,354,154,211.09

**UNCHAHAAR SUPER THERMAL POWER STATION****NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****(Amount in ₹)**

As at	31.03.2021	31.03.2020
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RESERVE AND SURPLUS	0.00	0.00
002		0.00	0.00
003	Capital Reserve	0.00	0.00
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	Sub-Total	0.00	0.00
011	Securities Premium Account	0.00	0.00
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	Sub-Total	0.00	0.00
016	Bonds Redemption Reserve	0.00	0.00
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	Sub-Total	0.00	0.00
022	Capital Redemption Reserve	0.00	0.00
023	As per last financial statements	0.00	0.00
024	Add: Transfer from Surplus	0.00	0.00
025	Less: Transfer to surplus on redemption	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	Sub-Total	0.00	0.00
028	Share Application money Allotment	0.00	0.00
029	As per last financial statements	0.00	0.00
030	Add: Addition during the year	0.00	0.00
031	Less: Utilised for allotment during the year	0.00	0.00
032	Less: Adjustments during the year/ period	0.00	0.00
033	Sub-Total	0.00	0.00
034	Fly-ash utilisation reserve Fund	0.00	0.00
035	As per last financial statements	0.00	0.00
036	Transferred to CC	0.00	0.00
037	Add:Transfer from revenue from operations	132,824,169.52	143,998,939.90
038	Add:Transfer from other income	0.00	0.00
039	Less: Utilised during the year	0.00	0.00
040	Tangible assets	0.00	0.00
041	Employee benefit expenses	0.00	0.00
042	Generation,adm. and other expenses	-132,824,169.52	-143,998,939.90
043	Tax Expenses	0.00	0.00
044	Sub-Total	0.00	0.00
045	Special allowance Reserve Fund	0.00	0.00
046	As per last financial statements	0.00	0.00
047	Add: Addition during the year	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
048 Less: Utilised for allotment during the year	0.00	0.00
049 Less: Adjustments during the year/ period	0.00	0.00
050 SUB-TOTAL	0.00	0.00
053 Corporate social responsibility (CSR) reserve	0.00	0.00
054 As per last financial statements	0.00	0.00
055 Add : Transfer from surplus	0.00	0.00
056 Less:-Write back during the year	0.00	0.00
057 Sub-Total	0.00	0.00
058 General Reserve	0.00	0.00
059 As per last financial statements	0.00	0.00
060 Add: Transfer from Surplus	0.00	0.00
061 Less: Transfer to Surplus	0.00	0.00
062 Less: Write back during the year /period	0.00	0.00
063 Less: Adjustments during the year /period	0.00	0.00
064 Sub-Total	0.00	0.00
065	0.00	0.00
066 Retained earnings	0.00	0.00
067 As per last financial statements	71,758,509,392.99	63,364,136,337.13
068 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
069 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	5,185,862,755.74	8,394,373,055.86
070	0.00	0.00
071 Add: Write back from Bond Redemption Reserve	0.00	0.00
072 Add: Write back from Capital Reserve	0.00	0.00
073 Add: Write back from Foreign Project Reserve	0.00	0.00
074 Add: Write back from CSR Reserve	0.00	0.00
075 Add: Write back from General Reserve	0.00	0.00
076 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077 Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078 Less: Transfer to Foreign Project Reserve	0.00	0.00
080 Less:Transfer to Capital Reserve	0.00	0.00
081 Less:Transfer to CSR Reserve	0.00	0.00
082 Less:Transfer to General Reserve	0.00	0.00
083 Less:Interim Dividend Paid	0.00	0.00
084 Less:Tax on Interim Dividend Paid	0.00	0.00
085 Less:Final Dividend Paid	0.00	0.00
086 Less:Tax on Final Dividend Paid	0.00	0.00
087 Less: Issue of bonus debenture	0.00	0.00
088 Less: Tax on issue of bonus debenture	0.00	0.00
089 Sub-Total	76,944,372,148.73	71,758,509,392.99
090	0.00	0.00
091 Remeasurement of defined benefit plans	0.00	0.00
092 As per last financial statements	-203,052,244.21	-132,040,679.40
093 Add/(Less):- Actuarial Gains/loss through OCI	-32,836,648.31	-71,011,564.81
094 Sub-Total	-235,888,892.52	-203,052,244.21
095	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
096	FVTOCI Reserve	0.00	0.00
097	As per last financial statements	0.00	0.00
098	Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
099	Sub-Total	0.00	0.00
100		0.00	0.00
101	Total Other equity	76,708,483,256.21	71,555,457,148.78
102		0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2021	31.03.2020
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

		31.03.2021	31.03.2020
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2021	31.03.2020
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2021	31.03.2020
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2021	31.03.2020
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2021	31.03.2020
private placement)III					
065	9.06%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured	non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2021	31.03.2020
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083	0.00	0.00
084	0.00	0.00
085	0.00	0.00
086 Sub-total	0.00	0.00
087 Total	0.00	0.00
088 Foreign Currency Notes-Unsecured	0.00	0.00
089 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101	0.00	0.00
102 Sub Total	0.00	0.00
103 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104 Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2021	31.03.2020
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Deposits	0.00	0.00
121 Unsecured	0.00	0.00
122 Fixed Deposits	0.00	0.00
123 Others	0.00	0.00
124 Unsecured	0.00	0.00
125 Bonds Application Money Pending Allotment	0.00	0.00
126 Sub-total	0.00	0.00
127 Total	0.00	0.00
128	0.00	0.00
129 Less:- Interst accrued but not due on borrowings	0.00	0.00
130 Less:- Current maturities of long term borrowings	0.00	0.00
131 Bonds-Secured	0.00	0.00
132 Fixed Rate Notes	0.00	0.00
133 Foreign currency loans from Banks- unsecured	0.00	0.00
134 Rupee loans from banks- Secured	0.00	0.00
135 Rupee loans from banks- unsecured	0.00	0.00
136 Rupee Term loan from Others - Secured	0.00	0.00
137 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138 Other foreign currency loans from others- unsecured	0.00	0.00
139 Rupee loans from others- unsecured	0.00	0.00
140 Finance Lease obligations - secured	0.00	0.00
141 Finance Lease obligations - unsecured	0.00	0.00
200 Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	6,079,291.26	3,357,918.09
004	- Others	2,786,143.31	1,256,225.59
005		0.00	0.00
006	Total	8,865,434.57	4,614,143.68



UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	194,949.97	0.00
004 - Others	10,188,604.22	0.00
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 Total	10,383,554.19	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	LONG TERM PROVISIONS	0.00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	Closing Balance	0.00	0.00
013		0.00	0.00
014	TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Opening Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	0.00	0.00	0.00
008	0.00	0.00	0.00
009	0.00	0.00	0.00
010	0.00	0.00	0.00
011 MAT credit entitlement	0.00	0.00	0.00
012	0.00	0.00	0.00
013 Total	0.00	0.00	0.00
014	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
005	TOTAL	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 29 TO THE FS-CL-BORROWINGS****(Amount in ₹)**

As at	31.03.2021	31.03.2020
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 TOTAL	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	187,061,867.05	162,900,659.20
004	- Others	4,694,055,112.31	6,960,602,062.10
005		0.00	0.00
006	Total	4,881,116,979.36	7,123,502,721.30
007		0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	0.00	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contact	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	55,771,950.13	71,112,406.52
034 - Others	4,490,360,161.30	3,479,930,693.45
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	99,104,898.86	112,462,356.86
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	5,852,322.14	14,442,473.11
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	110,055,150.60	52,113,416.02

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	Total	4,761,144,483.03	3,730,061,345.96
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	40,837,552.84	36,505,022.16
003	Deferred discount on forward exchange contract	0.00	0.00
004	Tax deducted at source and other statutory dues	95,352,241.23	90,383,154.87
005	Others	0.00	0.00
006	Total	136,189,794.07	126,888,177.03

**UNCHA HAR SUPER THERMAL POWER STATION****NOTE NO. 33 TO THE FS-CL-PROVISIONS****(Amount in ₹)**

As at	31.03.2021	31.03.2020
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	92,943,000.00	0.00
031 Amounts paid during the year	12,137,234.21	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	80,805,765.79	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	1,717,878.34	1,410,883.60
044 Additions during the year	0.00	306,994.74
045 Amounts adjusted during the year	306,994.74	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	1,410,883.60	1,717,878.34
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	82,216,649.39	1,717,878.34



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Current liabilities - current tax liabilities (net)	0.00	0.00
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	Closing Balance	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 35 TO THE FS--DEFERRED REVENUE****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	601,074,000.00	771,048,000.00
004	Government grants	140,840.00	238,728.00
005		0.00	0.00
006	TOTAL	601,214,840.00	771,286,728.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	34,528,564,344.01	42,137,637,004.50
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-26,808,000.00	-18,429,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	34,501,756,344.01	42,119,208,004.50
010	Less: Rebate to customers	615,815,457.27	121,050,404.73
011	Energy Sales (Total)	33,885,940,886.74	41,998,157,599.77
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	33,885,940,886.74	41,998,157,599.77
019	Sale of fly ash/ash products	132,824,169.52	143,998,939.90
020	Less: Transferred to fly ash utilisation reserve fund	-132,824,169.52	-143,998,939.90
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	18,137,842.00	43,015,181.00
024	Energy Internally Consumed *	61,943,607.00	71,513,993.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	97,888.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030		0.00	0.00
031	Total	33,966,120,223.74	42,112,686,773.77
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	15,475,481.27	18,036,212.20
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.06	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	23,220.00	265,882.00
045	Profit on redemption of GOI securities	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	1,711,370,631.00	3,296,258,327.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	303,189.46	573,109.83
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	75,866,972.63	62,305,653.62
057	Total	1,803,039,494.42	3,377,439,184.65
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	16,914.64	0.00
061	Less: Others	0.00	0.00
062	Total	1,803,022,579.78	3,377,439,184.65
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	130,000.00	76,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	14,483,977.99	18,711,934.36
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	35,519,237.34	26,654,705.96
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	25,733,757.30	16,863,013.30
075		0.00	0.00
076	Total (Miscellaneous Income)	75,866,972.63	62,305,653.62
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	462,281.66
084	Obsolescence in Stores	0.00	110,828.17
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	303,189.46	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2021	31.03.2020
088 Diminution in value of Investment	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	22,256,774,763.29	28,254,079,569.39
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	239,151,696.72	621,757,734.24
008	Total	22,495,926,460.01	28,875,837,303.63
009		0.00	0.00
010		0.00	0.00

**UNCHA HAR SUPER THERMAL POWER STATION****NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE****(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	1,629,200,166.10	1,813,187,028.34
003	Contribution to provident and other funds	215,872,918.24	198,469,952.81
004	Unwinding of deferred payroll expense	9,838,933.63	12,030,392.28
005	Staff welfare expenses	162,082,255.17	207,582,623.95
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,016,994,273.14	2,231,269,997.38
009	Less: Employee benefits expense allocated to fuel inventory	93,720,076.86	130,790,827.76
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	4,565.95
015	Less: Transferred to expenditure during construction period (net)- Note 43	3,930,426.46	0.00
016	TOTAL	1,919,343,769.82	2,100,474,603.67
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 40 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	780,624,332.85	744,609,108.16
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	17,654,164.59	26,253,319.81
006	Rupee term loans	405,254,798.00	464,904,654.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	270,526,587.76	265,287,540.32
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	1,227,129.27	510,497.39
011	Commercial Papers	0.00	0.00
012	Sub Total	1,475,287,012.47	1,501,565,119.68
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	893,572.29	922,212.30
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	14,708.00
026	Sub Total (Other Borrowing cost)	893,572.29	936,920.30
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-1,794,591.57	106,611,831.56
029	Sub Total	1,474,385,993.19	1,609,113,871.54
030	Less: Transferred to Expenditure during construction period (net) - Note 43	15,545,610.58	9,399,787.44
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	1,458,840,382.61	1,599,714,084.10

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES****(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	2,466,497,370.08	2,493,878,099.91
003	On intangible assets- Note 4	322,120.30	292,120.07
004	Sub-total	2,466,819,490.38	2,494,170,219.98
005	Less:	0.00	0.00
006	Allocated to fuel inventory	28,072,367.02	35,740,761.68
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	62,310,000.00	49,074,000.00
011		0.00	0.00
012	Total	2,376,437,123.36	2,409,355,458.30

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001 OTHER EXPENSES		0.00	0.00
002 Power charges		65,710,583.00	71,513,993.00
003 Less: Recovered from contractors & employees		63,554,846.40	72,380,430.62
004 Sub-Total(Power Charges)		2,155,736.60	-866,437.62
005 Water charges		97,160,449.65	53,670,995.91
006 Stores consumed		19,787,193.53	28,022,251.43
007 Rent		0.00	0.00
008 Less:Recoveries		0.00	0.00
009 Sub-Total (Rent)		0.00	0.00
010 Cost of captive coal produced		15,119.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		139,349,048.26	149,632,886.21
013 Plant & machinery		0.00	0.00
014 Power stations		1,017,632,503.19	1,086,231,132.84
015 Construction equipment		0.00	0.00
016 Others		54,927,365.41	131,845,282.55
017 Sub-total (Repairs & maintenance)		1,211,908,916.86	1,367,709,301.60
019 Load Dispatch Center Charges		13,007,612.00	15,929,309.00
021 Insurance		73,991,841.91	42,649,608.20
022 Interest to beneficiaries		124,342.00	0.00
023 Rates and taxes		5,094,544.59	5,367,418.85
024 Water cess & environment protection cess		0.00	46,326.00
025 Training & recruitment expenses		1,383,853.00	8,110,087.78
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		1,383,853.00	8,110,087.78
028 Communication expenses		19,523,839.22	19,575,830.63
029 Inland Travel		54,100,550.77	74,216,479.14
030 Foreign Travel		0.00	820,122.80
031 Tender expenses		0.00	0.00
032 Less: Receipt from sale of tenders		0.00	0.00
033 Sub-total (Tender expenses)		0.00	0.00
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	0.00
039 Sub-total (Payment to Auditors)		0.00	0.00
040 Advertisement and publicity		351,745.00	320,951.00
041 Electricity duty		0.00	0.00
042 Security expenses		351,806,792.54	335,472,100.93
043 Entertainment expenses		20,582,400.85	20,197,027.10
044 Expenses for guest house		12,485,358.00	13,302,228.84
045 Less:Recoveries		0.00	0.00
046 Sub-Total (Guest house expenses)		12,485,358.00	13,302,228.84
047 Education expenses		12,288,341.00	11,936,403.00
049 Donations		0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	31.03.2021	31.03.2020
For the Year ended		
050 Ash utilisation & marketing expenses	1,596,918,142.35	895,421,795.56
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	1,392,673.66	10,621,134.27
054 Legal expenses	7,124,934.00	7,688,039.00
055 EDP hire and other charges	5,418,182.10	9,824,206.45
056 Printing and stationery	573,072.00	2,770,234.94
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	14,812,599.52	15,658,674.28
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	0.00	0.00
063 Cost of Hedging	21,487.00	0.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	18,266,672.56	65,054,282.12
066 Transport Vehicle running expenses	4,812,238.08	6,385,134.00
067 Horticulture Expenses	12,152,642.65	12,150,690.17
068 Hire charges- helicopter/aircraft.	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	8,529,259.23	22,084,667.30
074 Loss on disposal/write-off of PPE	27,050,646.85	44,041,793.94
075 Sub-Total	3,592,841,186.52	3,088,180,656.62
076 Less: Other expenses allocated to fuel inventory	230,289,382.21	556,995,467.18
077 Less: Transferred/Allocated to development of coal mines	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	148,006,944.85	146,779,036.84
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080 Less: Others	0.00	0.00
081 Less: Transferred to CSR Expenses	11,175,236.49	10,468,304.29
082 Less: Transferred to Expenditure during Construction period(net)-Note 43	310,026.04	0.00
083 Net (Generation, Administration and Other expenses)	3,203,059,596.93	2,373,937,848.31
084 Corporate Social Responsibility Expenses	46,352,600.96	47,716,810.66
085 Less: Grants-in-aid	0.00	0.00
086 Sub-total (Corporate Social Responsibility Expenses)	46,352,600.96	47,716,810.66
087 Provisions	0.00	0.00
088 Doubtful Debts	0.00	0.00
089 Doubtful loans, advances and claims	0.00	0.00
090 Doubtful Construction Advances	0.00	0.00
091 Shortage in stores	17,975.56	183,965.95
092 Obsolete/Diminution in the value of surplus stores	0.00	105,754.65
093 Shortage in construction stores	0.00	0.00
094 Diminution in value of long term investments	0.00	0.00

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UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	0.00	306,994.74
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	456,660.00	0.00
098	Tariff Adjustment	93,448,000.00	38,206,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	93,922,635.56	38,802,715.34
103		0.00	0.00
104	Total	3,343,334,833.45	2,460,457,374.31
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	0.00	0.00
113	Furnishing expenses	87,170.11	276,376.75
114	Subscription to trade and other associations.	0.00	99,560.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	1,253,823.58	7,000,925.06
118	Research & development expenses .	0.00	54,824.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	54,824.00
121	Bank charges	159,612.34	369,911.50
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	559,916.00	474,764.00
125	Brokerage & commission	208,154.00	223,583.00
129	Books and periodicals	84,401.00	28,540.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	0.00	0.00
133	Others	6,176,182.20	13,556,182.99
134	Total	8,529,259.23	22,084,667.30
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	3,417,395.81	0.00
004	Contribution to provident and other funds	416,990.04	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	96,040.61	0.00
007	Total (A)	3,930,426.46	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	2,525,486.21	2,394,372.00
012	Rupee term loans	12,796,439.00	3,780,547.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	67,830.88
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	1,746,670.37	0.00
027	Exchange differences regarded as adjustment to interest cost	-1,522,985.00	3,157,037.56
028	Total (B)	15,545,610.58	9,399,787.44
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	611.57	0.00
034	Sub-total(Net power charges)	-611.57	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	-8,387.61	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	99,999.14	0.00
045	Travelling expenses	5,751.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	67,441.74	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	145,833.34	0.00
064	Total (D)	310,026.04	0.00
065	Total (A+B+C+D)	19,786,063.08	9,399,787.44
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	16,914.64	0.00
076	TOTAL (E)	16,914.64	0.00
077	F. Net actuarial gain/loss OCI	46,259.18	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	19,815,407.62	9,399,787.44
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	19,815,407.62	9,399,787.44



UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 43A TO THE FS--EDC- COAL MINING
(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	6,370,552,468.00	10,421,708,734.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-233,845.44	-1,133,670.38
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-105,861,105.00	344,457,594.00
047 Leases as Lessee	0.00	0.00
048 Leases classified as Right to Use	0.00	0.00
049 A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050 3 months or less (A)	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2021	31.03.2020
051 3-12 Months (B)	0.00	0.00
052 1-2 Years (C)	0.00	0.00
053 2-5 Years (D)	0.00	0.00
054 More than 5 Years (E)	0.00	0.00
055 Total (A+B+C+D+E)	0.00	0.00
056 Opening Balance of Lease Liabilities (A)	0.00	0.00
057 - Additions in lease liabilities (B)	0.00	0.00
058 - Interest cost during the year (C)	0.00	0.00
059 - Payment of lease liabilities (D)	0.00	0.00
060 Closing Balance of Lease Liabilities (A+B+C-D)	0.00	0.00
061 Current Lease Liabilities	0.00	0.00
062 Non Current Lease Liabilities	0.00	0.00
063 Depreciation and amortisation expense for right-of-use assets	191,879.32	191,879.32
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	48,545.89	242,615.76
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00
069 Total	48,545.89	242,615.76
070 Cash Outflow from Leases	0.00	242,615.76
071 B) (i) receipts from sub-lease of office buildings	0.00	0.00
072 (ii) receipts from sub-lease of helicopter	0.00	0.00
073 Leases as Lessor	0.00	0.00
074 Finance Leases	0.00	0.00
075 Finance Income on Net Investment in Lease	0.00	0.00
076 Income Related to Variable Lease Payments	0.00	0.00
077	0.00	0.00
078 Undiscounted Lease payments to be received	0.00	0.00
079 Less than one year (A)	0.00	0.00
080 Between one and two years (B)	0.00	0.00
081 Between two and three years (C)	0.00	0.00
082 Between three and four years (D)	0.00	0.00
083 Between four and five years (E)	0.00	0.00
084 More than five years (F)	0.00	0.00
085 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
086 Less amounts representing unearned finance income	0.00	0.00
087 Present value of minimum lease payments	0.00	0.00
088	0.00	0.00
089 Operating Leases	0.00	0.00
090 Lease Income	0.00	0.00
091 Income Related to Variable Lease Payments	0.00	0.00
092	0.00	0.00
093 Undiscounted Lease payments to be received	0.00	0.00
094 Less than one year (A)	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2021	31.03.2020
095 Between one and two years (B)	0.00	0.00
096 Between two and three years (C)	0.00	0.00
097 Between three and four years (D)	0.00	0.00
098 Between four and five years (E)	0.00	0.00
099 More than five years (F)	0.00	0.00
100 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
101 Borrowing cost capitalised during the year	15,545,610.58	9,399,787.00
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108 Constn/acquisition of any asset	0.00	0.00
109 On purpose other than above	0.00	0.00
110	0.00	0.00
111 Disclosure under msmed act 2006.	0.00	0.00
112 (i) (a) the principal amount remaining unpaid as at year end	249,108,058.41	237,363,393.81
113 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118 Amount of inventories recognized as an expense (including fuel)	23,165,528,990.53	29,559,632,747.76
119 Amount of inventories capitalised as overhauling assets out of 112 above	162,437,765.92	88,305,886.77
120 Amount capitalised as edc out of 112 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2021	31.03.2020
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	1,876,667,663.00	2,217,864,700.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	417,853,504.00	67,450,252.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	10,265,776.00	9,921,076.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	5,941,887.00	5,741,338.00
155 C. Others	81,661,584.00	145,583,685.00
156 Total	2,392,390,414.00	2,446,561,051.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	2,294,521,167.00	2,285,314,952.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	74,504,340.00	144,773,441.00
167 Total	2,369,025,507.00	2,430,088,393.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	1,381,231.00	1,381,231.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00
175 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

**UNCHAHAH SUPER THERMAL POWER STATION
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2022	31.03.2021
001	ASSETS	0.00	0.00
002		0.00	0.00
003	NON-CURRENT ASSETS	0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2 32,582,652,240.10	34,003,786,979.53
005	CAPITAL WORK-IN-PROGRESS	3 10,860,315,737.31	6,625,285,203.52
006	INTANGIBLE ASSETS	4 30,000.22	83,038.00
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5 0.00	0.00
008	FINANCIAL ASSETS	0.00	0.00
009	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6 0.00	0.00
010	II) INVESTMENTS	7 0.00	0.00
011	III) TRADE RECEIVABLES	8 0.00	0.00
012	IV) LOANS	9 96,094,036.83	100,973,236.65
013	V) OTHER FINANCIAL ASSETS	10 0.00	0.00
015	OTHER NON-CURRENT ASSETS	11 3,669,691,448.54	3,050,890,731.74
016	TOTAL NON-CURRENT ASSETS	47,208,783,463.00	43,781,019,189.44
017		0.00	0.00
018	CURRENT ASSETS	0.00	0.00
019	INVENTORIES	12 2,863,378,840.41	3,522,810,677.32
020	FINANCIAL ASSETS	0.00	0.00
021	I) INVESTMENTS	13 0.00	0.00
022	II) TRADE RECEIVABLES	14 0.00	0.00
023	III) CASH AND CASH EQUIVALENTS	15 48,181.00	804,469.80
024	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16 0.00	0.00
025	V) LOANS	17 68,218,690.07	70,657,287.77
026	VI) OTHER FINANCIAL ASSETS	18 87,823,506.42	46,931,168.04
027	CURRENT TAX ASSETS (NET)	0.00	0.00
028		0.00	0.00
029	OTHER CURRENT ASSETS	19 4,381,260,144.43	4,885,942,153.81
030		0.00	0.00
031	TOTAL CURRENT ASSETS	7,401,729,362.33	8,527,145,753.74
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20 3,912,297,685.39	3,817,693,601.99
034	TOTAL ASSETS	58,522,810,510.72	56,125,858,545.17
035	EQUITY AND LIABILITIES	0.00	0.00
036	EQUITY	0.00	0.00
037	EQUITY SHARE CAPITAL	21 0.00	0.00
038	OTHER EQUITY	22 82,628,708,530.02	76,884,786,665.71
041	TOTAL EQUITY	82,628,708,530.02	76,884,786,665.71
042		0.00	0.00
043	LIABILITIES	0.00	0.00
044	NON-CURRENT LIABILITIES	0.00	0.00
045	FINANCIAL LIABILITIES	0.00	0.00
046	I) BORROWINGS	23 0.00	0.00
047	II) LEASE LIABILITIES	23A 0.00	0.00
048	III) TRADE PAYABLES	0.00	0.00



A Maharashtra Company

**UNCHAHR SUPER THERMAL POWER STATION
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2022	31.03.2021
049 - TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	3,722,853.39	6,079,291.26
050 - TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	2,415,117.84	2,786,143.31
051 IV) OTHER FINANCIAL LIABILITIES	25	338,273.47	10,383,554.19
052 PROVISIONS	26	0.00	0.00
053 DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054 OTHER NON-CURRENT LIABILITIES	28	95,584.00	95,584.00
055		0.00	0.00
056 TOTAL NON-CURRENT LIABILITIES		6,571,828.70	19,344,572.76
057		0.00	0.00
058 CURRENT LIABILITIES		0.00	0.00
059 FINANCIAL LIABILITIES		0.00	0.00
060 I) BORROWINGS	29	0.00	0.00
061 II) LEASE LIABILITIES	29A	0.00	0.00
062 ii) Trade Payables		0.00	0.00
063 - TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	227,845,828.47	187,180,104.05
064 - TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	3,454,909,609.76	4,743,070,583.09
065 III) OTHER FINANCIAL LIABILITIES	31	4,276,595,871.78	4,753,606,151.13
066 OTHER CURRENT LIABILITIES	32	133,128,331.67	136,235,050.07
067 PROVISIONS	33	36,630,079.10	82,216,649.39
068 CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069		0.00	0.00
070 TOTAL CURRENT LIABILITIES		8,129,199,711.78	9,902,308,537.73
071		0.00	0.00
072 DEFERRED REVENUE	35	644,316,000.00	601,074,000.00
073 REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074 INTER UNIT ACCOUNTS		-32,885,895,559.78	-31,281,655,231.03
075		0.00	0.00
076 TOTAL EQUITY AND LIABILITIES		58,522,810,510.72	56,125,858,545.17
077 Significant Accounting Policies as per Note 1		0.00	0.00
078		0.00	0.00
079 The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

कमलेश सोनी/Kamlesh Soni
मुख्य महासंचालक
Chief General Manager
एनटीपीसी लिमिटेड/NTPC Limited
बेल-उंचाहर, राय-रावरी-२०१ ३०१ (उ.प्र.)
P.O.-Unchar, Dist.-Raibareilly-229406 (U.P.)

**UNCHAHAR SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS**

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	Revenue		0.00	0.00
002	Revenue from operations	37	39,488,971,999.80	34,071,834,414.48
003	Other income	38	952,565,509.46	1,882,448,073.78
005	Total Income		40,441,538,509.26	35,954,282,488.26
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	25,782,239,720.09	22,504,393,712.25
009	Employee benefits expense	39	1,965,702,426.50	1,919,343,769.82
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	1,314,643,972.00	1,458,840,382.61
012	Depreciation and amortization expenses	41	2,605,872,165.67	2,376,437,123.36
013			0.00	0.00
014	Other expenses	42	2,682,379,114.63	3,343,703,856.45
015	CC expenses charge to revenue		441,571,381.44	480,727,289.65
016	Less: Unit expenses transferred to CC		12,018,820.10	27,790,420.22
017	Total expenses		34,789,389,960.23	32,055,655,713.92
020	Profit before exceptional items & tax		5,651,148,548.83	3,898,626,774.34
021	Exceptional items		0.00	0.00
024	Profit before tax		5,651,148,548.83	3,898,626,774.34
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		5,651,148,548.83	3,898,626,774.34
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		94,604,083.40	1,463,539,390.90
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	Movement in Regulatory deferral account balances (Net of Tax)		94,604,083.40	1,463,539,390.90
042	Profit for the period/ year		5,745,752,632.23	5,362,166,165.24
043	Other comprehensive income		0.00	0.00
044	(A) Items that will not be reclassified to profit or loss		0.00	0.00
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net actuarial gains/(losses) on defined benefit plans		-11,830,767.92	-32,836,648.31
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052		43	0.00	0.00
053	Other comprehensive income for the year, net of income tax		-11,830,767.92	-32,836,648.31
054			0.00	0.00
055	Total Comprehensive Income for the year		5,733,921,864.31	5,329,329,516.93
069			0.00	0.00



A Maharatna Company

**UNCHAHAR SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS**

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
070	Earnings per equity share:		0.00	0.00
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 M3A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)


(Head of Unit)

कमलेश सोनी/Kamlesh Soni
मुख्य महाप्रबंधक
Chief General Manager
एनटीपीसी लिमिटेड/NTPC Limited
पोस्ट-उंचाहार, पिन-208001-224, यूप (उ.प्र.)
P.O.-Unchahar, Dist.-Raebareilly-228408 (U.P.)

UNCHAHAR SUPER THERMAL POWER STATION

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
001	0.00	0.00
002 Other comprehensive income	0.00	0.00
003 (A) Items that will not be reclassified to profit or loss	0.00	0.00
004 - Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005 Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006 - Net actuarial gains/(losses) on defined benefit plans	-11,830,767.92	-32,836,648.31
007 Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008	0.00	0.00
009 (B) Items that will be reclassified to profit or loss	0.00	0.00
010 Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011	0.00	0.00
012 Other comprehensive income for the year, net of income tax	-11,830,767.92	-32,836,648.31
013	0.00	0.00
014 Total comprehensive income for the year (A+B)	-11,830,767.92	-32,836,648.31

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	79359119.00	0.00	0.00	79359119.00	0.00	0.00	0.00	0.00	79359119.00	79359119.00
4 Right of Use	2533024.59	0.00	0.00	2533024.59	872591.63	191879.32	0.00	1064470.95	1468553.64	1660432.96
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	74409010.50	1027127.00	0.00	75436137.50	27201341.56	3578798.45	0.00	30780140.01	44655997.49	47207668.94
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2449405607.69	2189476.00	0.00	2451595083.69	477706476.35	106381652.01	0.00	584088128.36	1867506955.33	1971699131.34
11 Others	1108492876.59	11122331.48	0.00	1119615208.07	275255448.00	43853771.59	0.00	319109219.59	800505988.48	833237428.59
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164564991.04	13861083.49	0.00	178426074.53	58145725.29	7631266.94	0.00	65776992.23	112649082.30	106419265.75
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	1139101.10	0.00	0.00	1139101.10	484257.60	54010.54	0.00	538268.14	600832.96	654843.50
17 Railway siding	48303051.21	0.00	0.00	48303051.21	22001742.95	1127442.74	0.00	23129185.69	25173865.52	26301308.26
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	42232831841.68	1161726634.00	(278198820.60)	43116359655.08	11586128944.87	2491840088.68	(358424763.60)	13719544269.95	29396815385.13	30646702896.81

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	112860107.08	9872979.50	0.00	122733086.58	43755582.06	10473308.18	0.00	54228890.24	68504196.34	69104525.02
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1241328.03	0.00	0.00	1241328.03	778284.36	40783.01	0.00	819067.37	422260.66	463043.67
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	97387529.44	1872880.00	0.00	99260409.44	58843183.78	5203688.50	0.00	64046872.28	35213537.16	38544345.66
26 EDP, WP machines and satcom equipment	97517360.32	944732.00	(342198.23)	98119894.09	72198891.92	10790257.45	(329900.05)	82659249.32	15460644.77	25318468.40
27 Construction equipments	70172268.86	(35485.00)	0.00	70136783.86	28418170.42	3815583.89	0.00	32233754.31	37903029.55	41754098.44
28 Electrical Installations	109986865.67	1869999.00	0.00	111856864.67	28821168.06	12876594.71	0.00	41697762.77	70159101.90	81165697.61
29 Communication equipments	38714140.78	1234241.79	0.00	39948382.57	18696266.99	3657901.99	0.00	22354168.98	17594213.59	20017873.79
30 Hospital equipments	20108846.00	2553231.68	0.00	22662077.68	5932014.21	8070587.19	0.00	14002601.40	8659476.28	14176831.79
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	181089.00	0.00	0.00	181089.00	0.00	0.00	0.00	0.00	181089.00	181089.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	181089.00	0.00	0.00	181089.00	0.00	0.00	0.00	0.00	181089.00	181089.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	46709027069.58	1208239230.94	(278541018.83)	47638725281.69	12705240090.05	2709587615.19	(358754663.65)	15056073041.59	32582652240.10	34003786979.53
Grand Total Prev Year (Tangible)	45712025702.84	680733970.40	316267396.34	46709027069.58	10211806025.23	2466497370.08	26936694.74	12705240090.05	34003786979.53	35500219677.61

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021
Disposal of assets	0.00	(2259562.50)	0.00	(2259562.50)
Retirement of assets	(374162141.11)	(31524660.55)	(358606341.58)	(4470208.42)
Cost adjustments	95571957.51	228746789.70	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	49164.77	121304829.69	(148322.07)	33666465.66
Others	0.00	0.00	0.00	0.00
TOTAL	(278541018.83)	316267396.34	(358754663.65)	26936694.74

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	16544045.33	1143512.00		1027127.00	16660430.33
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	154485723.67	73478198.34	(10293104.28)	13861083.49	203809734.24
8	Temporary erection					
9	Water supply, drainage and sewerage system	91166224.04	23500738.69			114666962.73
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system		25188255.00			25188255.00
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	5606447640.17	5213712567.82	(330734379.19)	506956342.62	9982469486.18
15	Furniture and fixtures	146780.00			146780.00	
16	Vehicles					
17	Office equipment	37427.72	4247848.36	0.28	37428.00	4247848.36
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations		3739066.00	(137069.00)		3601997.00
21	Communication equipment					
22	Hospital equipments	22000.00			22000.00	
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		112631510.43	(4768956.25)		107862554.18
33	LESS : Allocated to related works		107862554.18			107862554.18
34	LESS : Provision for Unservicable works	456660.00				456660.00
35	Construction stores (At Cost)					
36	Steel	29928556.35	51209933.80	(31868737.54)		49269752.61
37	Cement	6873388.89		(2062671.96)		4810716.93
38	Others	720090077.35	163510714.74	(427521339.39)		456079452.70
39	Sub-total	756892022.59	214720648.54	(461452748.89)		510159922.24
40	LESS : Provision for shortages			32238.77		32238.77
41	Sub-total	756892022.59	214720648.54	(461484987.66)		510127683.47
42	Total CWIP	6625285203.52	5564499791.00	(807418496.10)	522050761.11	10860315737.31
43						
44						
45	PREVIOUS YEAR TOTAL	2863625992.08	4194431701.81	(254760194.48)	258427218.36	6625285203.52

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5731097.82	0.00	0.00	5731097.82	5648059.82	53037.78	0.00	5701097.60	30000.22	83038.00
Grand Total (Intangible)	5731097.82	0.00	0.00	5731097.82	5648059.82	53037.78	0.00	5701097.60	30000.22	83038.00
Grand Total Prev Year (Intangible)	5731097.82	0.00	0.00	5731097.82	5325939.52	322120.30	0.00	5648059.82	83038.00	405158.30

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111	SUB TOTAL			0.00	0.00
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			0.00	0.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	66,580,069.21	70,405,038.53
012 UNSECURED	55,601,514.11	60,924,137.22
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	18,516,209.80	18,370,503.36
017 UNSECURED	7,571,336.69	11,985,435.74
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025 SUB TOTAL	96,094,036.83	100,973,236.65
026	0.00	0.00
027 TOTAL	96,094,036.83	100,973,236.65
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION



A Maharatna Company

(Amount in ₹)

As at

31.03.2022

31.03.2021

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	197,556,963.54	390,008,369.06
007 OTHERS	2,961,931,799.53	2,239,406,919.59
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	3,159,488,763.07	2,629,415,288.65
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	0.00	0.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	3,047,592.57	1,109,030.53
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	3,047,592.57	1,109,030.53
043 DEFERRED PAYROLL EXPENSES (SECURED)	14,722,724.52	15,556,075.95
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	5,429,368.38	9,196,336.61
045 Sub Total	20,152,092.90	24,752,412.56
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	487,003,000.00	395,614,000.00
048 Total	3,669,691,448.54	3,050,890,731.74
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Laboratory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00
078 Key Management personnel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	574,450,129.37	1,564,444,966.27
004	Fuel oil	98,774,456.23	149,671,401.13
005	Naphtha	0.00	0.00
006	Stores and spares	1,652,881,184.10	1,430,616,048.91
007	Chemicals & consumables	39,935,033.03	42,734,887.60
008	Loose tools	3,779,995.78	3,509,994.83
009	Steel Scrap	13,570,940.13	3,686,021.85
010	Others	518,626,593.22	351,980,243.84
011	Sub Total	2,902,018,331.86	3,546,643,564.43
012	Less: Provision for shortages	732,188.85	381,620.38
013	Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	37,907,302.60	23,451,266.73
014		0.00	0.00
015	Total	2,863,378,840.41	3,522,810,677.32
016	Inventories include material in transit	0.00	0.00
017	Coal	166,299,805.70	119,768,797.70
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	5,781,557.27	7,295,821.39
021	Chemicals & consumables	2,544,698.16	2,195,944.68
022	Loose tools	0.00	260,166.00
023	Others	519,972.90	476,871.54
024		0.00	0.00
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
012 Less: Discom Clearing	0.00	0.00
013 Grand Total	0.00	0.00
014 * After adjustment for Unbilled Revenue	0.00	0.00
015 Long-term trade receivables	0.00	0.00
016 TCS Clearing	0.00	0.00
017 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	0.00	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00
253 More than 3 years	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
254 Sub Total (II)	0.00	0.00
255 (iv) Disputed Trade Receivables#considered good	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (IV)	0.00	0.00
262 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
263 Less than 6 months	0.00	0.00
264 6 months -1 year	0.00	0.00
265 1-2 years	0.00	0.00
266 2-3 years	0.00	0.00
267 More than 3 years	0.00	0.00
268 Sub Total (V)	0.00	0.00
269 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
270 Less than 6 months	0.00	0.00
271 6 months -1 year	0.00	0.00
272 1-2 years	0.00	0.00
273 2-3 years	0.00	0.00
274 More than 3 years	0.00	0.00
275 Sub Total (VI)	0.00	0.00
276 Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	0.00	756,288.80
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	48,181.00	48,181.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	Total	48,181.00	804,469.80

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023 Margin Money	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	15,799,750.46	16,270,059.73
012 Unsecured	53,418,939.61	54,387,228.04
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	69,218,690.07	70,657,287.77
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-25,731,431.51	8,152,208.36
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	4,354,901.45	3,041,523.64
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	-1,071,258.00	-1,071,258.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	-22,447,788.06	10,122,474.00
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	2,055,893.34	2,252,996.20
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	79,870,222.18	8,467,252.24
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
058 Other Accrued Income	0.00	0.00
059 Secured, Considered Good	0.00	0.00
060 Unsecured , considered good	28,345,178.96	26,088,442.60
061 Credit impaired	0.00	0.00
062 Sub-Total	28,345,178.96	26,088,442.60
063 Less: Allowance for credit impaired receivables	0.00	0.00
064 Total	28,345,178.96	26,088,442.60
065	0.00	0.00
066 Others*	0.00	0.00
067 Total	87,823,506.42	46,931,165.04
068 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Advances to related parties include:	0.00	0.00
070 i)Key management personel	0.00	0.00
071 ii)Subsidiary companies	0.00	0.00
072 iii)Joint Venture companies	0.00	0.00
073 iv)Contractors	0.00	0.00
074 v)Others	0.00	0.00
075	0.00	0.00
076 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-25,731,431.51	8,152,208.36
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	-25,731,431.51	8,152,208.36

UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	2,524,950.00	16,772,464.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	39,060,447.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	265,158.00	-139,210.92
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	135,881,552.65	881,017,408.28
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	6,876,187.16	279,340.11
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	2,135,155.52	2,401,297.51
028 Deferred Payroll Expenses (Unsecured)	3,246,940.00	3,723,008.98
029 Sub-total	5,382,095.52	6,124,306.49
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	4,225,231,292.29	3,938,188,114.61
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	2,650,654.62	2,894,715.05
042 Others	2,448,254.19	1,744,569.19
043	0.00	0.00
044 Total (Other Current Assets)	4,381,260,144.43	4,885,942,153.81
045 **Include Prepaid Expenses	6,390,423.16	0.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	1,381,231.00	1,381,231.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	39,060,447.00
065	0.00	0.00
066	0.00	0.00
067 Total	0.00	39,060,447.00
068	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	On account of Exchange Differences	84,544,262.81	290,885,702.14
002	On account of employee benefit exp	213,267,397.68	392,897,237.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	3,614,486,024.90	3,133,910,662.85
005	Deferred asset for Arbitration Award	0.00	0.00
007	Total	3,912,297,685.39	3,817,693,601.99

UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	146,837,429.57	132,824,169.52
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	146,837,429.57	132,824,169.52

UNCHAHAHAR SUPER THERMAL POWER STATION
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	77,120,675,558.23	71,758,509,392.99
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	5,755,752,632.23	5,362,166,165.24
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2022	31.03.2021
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS: INTERIM DIVIDEND PAID	0.00	0.00
100	LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS: FINAL DIVIDEND PAID	0.00	0.00
102	LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	SUB-TOTAL	82,876,428,190.46	77,120,675,558.23
110		0.00	0.00
111	REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112	AS PER LAST FINANCIAL STATEMENTS	-235,888,892.52	-203,052,244.21
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-11,830,767.92	-32,836,648.31
114	SUB-TOTAL	-247,719,660.44	-235,888,892.52
115		0.00	0.00
116	FVTOCI Reserve	0.00	0.00
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	Sub-Total	0.00	0.00
120		0.00	0.00
121	Total Other equity	82,628,708,530.02	76,884,786,665.71
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION



A Maharatna Company

(Amount in ₹)

As at

31.03.2022

31.03.2021

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	LONG TERM BORROWINGS	0.00	0.00
002	Bonds	0.00	0.00
003	Secured	0.00	0.00
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2022	31.03.2021
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2022	31.03.2021
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2022	31.03.2021
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2022	31.03.2021
	As at			
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III		0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III		0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III		0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th		0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2022	31.03.2021
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	0.00	0.00
087	0.00	0.00
088	0.00	0.00
089 Sub-total	0.00	0.00
090 Total	0.00	0.00
091 Foreign Currency Notes-Unsecured	0.00	0.00
092 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104 Sub Total	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
120 Rupee Loans	0.00	0.00
121 Deposits	0.00	0.00
122 Unsecured	0.00	0.00
123 Fixed Deposits	0.00	0.00
124 Others	0.00	0.00
125 Unsecured	0.00	0.00
126 Bonds Application Money Pending Allotment	0.00	0.00
127 Sub-total	0.00	0.00
128 Total	0.00	0.00
129 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131 Less:- Current maturities of long term borrowings	0.00	0.00
132 Bonds-Secured	0.00	0.00
133 Fixed Rate Notes	0.00	0.00
135 Foreign currency loans from Banks- unsecured	0.00	0.00
136 Rupee loans from banks- Secured	0.00	0.00
137 Rupee loans from banks- unsecured	0.00	0.00
138 Rupee Term loan from Others - Secured	0.00	0.00
139 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140 Other foreign currency loans from others- unsecured	0.00	0.00
141 Rupee loans from others- unsecured	0.00	0.00
142	0.00	0.00
143	0.00	0.00
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
200 Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
010 Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	3,722,853.39	6,079,291.26
004	- Others	2,415,117.84	2,786,143.31
005		0.00	0.00
006	Total	6,137,971.23	8,865,434.57

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	71,441.53	194,949.97
004	- Others	266,831.94	10,188,604.22
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	Total	338,273.47	10,383,554.19

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
025 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	31.03.2022	31.03.2021
As at		
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	95,584.00	95,584.00
005 TOTAL	95,584.00	95,584.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032 TOTAL	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current financial liabilities - Lease liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	0.00	0.00
004 Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	227,845,828.47	187,180,104.05
004 - Others	3,454,909,609.76	4,743,070,583.09
005	0.00	0.00
006 Total	3,682,755,438.23	4,930,250,687.14
007	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	98,289,971.97	28,644,602.66
175 Not due	96,684,144.36	88,590,962.11
176 Due	32,871,712.14	69,944,539.28
177 Disputed	0.00	0.00
178 Undisputed	32,871,712.14	69,944,539.28
179	0.00	0.00
180 Sub-total (A)	227,845,828.47	187,180,104.05
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	352,540,447.53	202,518,769.30
184 Not due	813,870,585.67	633,871,824.14
185 Due	2,288,498,576.56	3,906,679,989.65
186 Disputed	0.00	0.00
187 Undisputed	2,288,498,576.56	3,906,679,989.65
188	0.00	0.00
189 Sub-total (B)	3,454,909,609.76	4,743,070,583.09
190	0.00	0.00
191 Total	3,682,755,438.23	4,930,250,687.14
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	30,666,567.00	64,182,247.40
204 1-2 years	0.00	1,272,486.00
205 2-3 years	860,620.00	2,722,840.59
206 More than 3 years	1,344,525.14	1,766,965.29
207 Sub Total (II)	32,871,712.14	69,944,539.28
208	0.00	0.00
209 Total MSME (III)	32,871,712.14	69,944,539.28
210	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at		31.03.2022	31.03.2021
211	Others	0.00	0.00
212	Disputed	0.00	0.00
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	Sub Total (IV)	0.00	0.00
218		0.00	0.00
219	Undisputed	0.00	0.00
220	Less than 1 year	485,379,931.86	1,688,521,028.48
221	1-2 years	88,969,768.00	2,163,915,744.38
222	2-3 years	1,557,064,877.00	11,474,971.09
223	More than 3 years	157,083,999.70	42,768,245.70
224	Sub Total (V)	2,288,498,576.56	3,906,679,989.65
225		0.00	0.00
226	Total Others (VI)	2,288,498,576.56	3,906,679,989.65

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	58,507,576.19	55,771,950.13
034 - Others	4,034,625,097.82	4,482,821,829.40
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	105,233,223.86	99,104,898.86
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	10,135,759.14	5,852,322.14
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	68,094,214.77	110,055,150.60
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044 Total	4,276,595,871.78	4,753,606,151.13
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital and other payable.	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	38,976,659.04	40,837,552.84
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	94,151,672.63	95,352,241.23
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	45,256.00
008 Total	133,128,331.67	136,235,050.07

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	80,805,765.79	0.00
030 Additions during the year	0.00	92,943,000.00
031 Amounts paid during the year	46,035,296.78	12,137,234.21
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	34,770,469.01	80,805,765.79
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	1,410,883.60	1,717,878.34
044 Additions during the year	448,717.49	0.00
045 Amounts adjusted during the year	0.00	306,994.74
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	1,859,601.09	1,410,883.60
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	36,630,070.10	82,216,649.39

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	644,316,000.00	601,074,000.00
004	Government grants	0.00	0.00
006	TOTAL	644,316,000.00	601,074,000.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION
NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	39,285,652,489.94	34,634,278,534.75
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-13,828,000.00	-26,808,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	39,271,824,489.94	34,607,470,534.75
010	Less: Rebate to customers	169,467,973.03	615,815,457.27
011	Energy Sales (Total)	39,102,356,516.91	33,991,655,077.48
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	39,102,356,516.91	33,991,655,077.48
019	Sale of fly ash/ash products	146,837,429.57	132,824,169.52
020	Less: Transferred to fly ash utilisation reserve fund	-146,837,429.57	-132,824,169.52
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	339,873,458.00	18,137,842.00
024	Energy Internally Consumed *	46,696,768.69	61,943,607.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	45,256.00	97,888.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	Total	39,488,971,999.60	34,071,834,414.48
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	14,765,212.76	15,475,481.27
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.06
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	0.00	23,220.00
045	Profit on redemption of GOI securities	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	849,935,346.00	1,785,670,478.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	7,842.00	5,428,836.46
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	87,873,868.86	75,866,972.63
057	Total	952,582,269.62	1,882,464,988.42
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	15,760.16	16,914.64
060	Less: Others	0.00	0.00
062	Total	952,566,509.46	1,882,448,073.78
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	98,000.00	130,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	13,137,417.73	14,483,977.99
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	58,206,229.63	35,519,237.34
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	16,432,221.50	25,733,757.30
075		0.00	0.00
076	Total (Miscellaneous Income)	87,873,868.86	75,866,972.63
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	7,842.00	0.00
084	Obsolescence in Stores	0.00	5,125,647.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	303,189.46



A Maharatna Company

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2022	31.03.2021
088 Diminution in value of Investment	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	25,172,652,439.90	22,216,861,205.10
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	562,076,264.68	239,151,696.72
008	Biomass Pellets	47,511,015.51	48,380,810.43
009	Total	25,782,239,720.09	22,504,393,712.25
010		0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	1,633,194,616.72	1,629,200,166.10
003	Contribution to provident and other funds	223,599,884.52	215,872,918.24
004	Unwinding of deferred payroll expense	9,694,026.45	9,838,933.63
005	Staff welfare expenses	220,877,065.57	162,082,255.17
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,087,365,593.26	2,016,994,273.14
009	Less: Employee benefits expense allocated to fuel inventory	118,501,922.30	93,720,076.86
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	3,161,244.46	3,930,426.46
016	TOTAL	1,965,702,426.50	1,919,343,769.82
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 40 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	805,327,955.41	780,624,332.85
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	18,118,119.34	17,654,164.59
006	Rupee term loans	387,866,717.34	405,254,798.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	254,762,845.27	270,526,587.76
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	4,985,745.05	1,227,129.27
011	Commercial Papers	0.00	0.00
012	Sub Total	1,471,061,382.41	1,475,287,012.47
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	855,187.66	893,572.29
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	1,696,204.11	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	2,551,391.77	893,572.29
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-50,461,353.00	-1,794,591.57
029	Sub Total	1,423,151,421.18	1,474,385,993.19
030	Less: Transferred to Expenditure during construction period (net) - Note 43	108,507,449.18	15,545,610.58
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	1,314,643,972.00	1,458,840,382.61

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	2,709,587,615.19	2,466,497,370.08
003	On intangible assets- Note 4	53,037.78	322,120.30
004	Sub-total	2,709,640,652.97	2,466,819,490.38
005	Less:	0.00	0.00
006	Allocated to fuel inventory	41,793,487.30	28,072,367.02
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	61,975,000.00	62,310,000.00
011		0.00	0.00
012	Total	2,605,872,165.67	2,376,437,123.36

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001 OTHER EXPENSES		0.00	0.00
002 Power charges		46,696,768.69	65,710,583.00
003 Less: Recovered from contractors & employees		82,613,161.70	63,554,846.40
004 Sub-Total(Power Charges)		-35,916,393.01	2,155,736.60
005 Water charges		31,506,017.95	97,160,449.65
006 Stores consumed		44,343,270.43	19,787,193.53
007 Rent		0.00	0.00
008 Less:Recoveries		0.00	0.00
009 Sub-Total (Rent)		0.00	0.00
010 Cost of captive coal produced		0.00	15,119.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		105,893,880.94	139,349,048.26
013 Plant & machinery		0.00	0.00
014 Power stations		1,128,847,294.23	1,017,632,503.19
015 Construction equipment		0.00	0.00
016 Others		77,146,493.41	54,927,365.41
017 Sub-total (Repairs & maintenance)		1,311,887,668.58	1,211,908,916.86
019 Load Dispatch Center Charges		13,322,226.00	13,007,612.00
021 Insurance		60,032,794.68	73,991,841.91
022 Interest to beneficiaries		15,079.00	124,342.00
023 Rates and taxes		4,264,623.79	5,094,544.59
024 Water cess & environment protection cess		1,567,181.00	0.00
025 Training & recruitment expenses		3,862,778.96	1,383,853.00
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		3,862,778.96	1,383,853.00
028 Communication expenses		18,967,811.03	19,523,839.22
029 Inland Travel		62,877,410.31	54,100,550.77
030 Foreign Travel		0.00	0.00
031 Tender expenses		0.00	0.00
032 Less: Receipt from sale of tenders		0.00	0.00
033 Sub-total (Tender expenses)		0.00	0.00
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	0.00
039 Sub-total (Payment to Auditors)		0.00	0.00
040 Advertisement and publicity		67,944.00	351,745.00
041 Electricity duty		0.00	0.00
042 Security expenses		305,864,898.05	351,806,792.54
043 Entertainment expenses		17,904,990.09	20,582,400.85
044 Expenses for guest house		13,546,242.00	12,485,358.00
045 Less:Recoveries		2,920,989.50	0.00
046 Sub-Total (Guest house expenses)		10,625,252.50	12,485,358.00
047 Education expenses		8,190,346.00	12,288,341.00
049 Donations		0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	31.03.2022	31.03.2021
For the Year ended		
050 Ash utilisation & marketing expenses	1,200,242,604.99	1,596,918,142.35
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	6,722,076.00	1,392,673.66
054 Legal expenses	7,561,335.00	7,124,934.00
055 EDP hire and other charges	8,905,051.96	5,418,182.10
056 Printing and stationery	393,145.96	573,072.00
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	9,981,060.26	14,812,599.52
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	0.00	0.00
063 Cost of Hedging	0.00	21,487.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	-145,871,716.49	18,266,672.56
066 Transport Vehicle running expenses	5,983,320.80	4,812,238.08
067 Horticulture Expenses	12,136,456.11	12,152,642.65
068 Hire charges- helicopter/aircraft.	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	14,159,900.70	8,546,550.23
074 Loss on disposal/write-off of PPE	15,794,859.96	27,050,646.85
075 Sub-Total	2,995,391,994.61	3,592,858,477.52
076 Less: Other expenses allocated to fuel inventory	298,884,692.40	230,289,382.21
077 Less: Transferred/Allocated to development of coal mines	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	163,894,229.51	148,006,944.85
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080 Less: Others	0.00	0.00
081 Less: Transferred to CSR Expenses	4,773,235.00	11,175,236.49
082 Less: Transferred to Expenditure during Construction period(net)-Note 43	969,931.44	310,026.04
083 Net (Generation, Administration and Other expenses)	2,526,869,906.26	3,203,076,887.93
084 Corporate Social Responsibility Expenses	42,304,242.15	46,335,309.96
085 Less: Grants-in-aid	0.00	0.00
086 Sub-total (Corporate Social Responsibility Expenses)	42,304,242.15	46,335,309.96
087 Provisions	0.00	0.00
088 Doubtful Debts	0.00	0.00
089 Doubtful loans, advances and claims	0.00	0.00
090 Doubtful Construction Advances	0.00	0.00
091 Shortage in stores	553,974.09	17,975.56
092 Obsolete/Diminution in the value of surplus stores	14,456,035.87	369,023.00
093 Shortage in construction stores	32,238.77	0.00
094 Diminution in value of long term investments	0.00	0.00

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UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	448,717.49	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	456,660.00
098	Tariff Adjustment	97,714,000.00	93,448,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	113,204,966.22	94,291,658.56
103		0.00	0.00
104	Total	2,682,379,114.63	3,343,703,856.45
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	0.00	0.00
113	Furnishing expenses	629,583.80	87,170.11
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	926,807.00	1,253,823.58
118	Research & development expenses .	2,050.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	2,050.00	0.00
121	Bank charges	56,917.76	159,612.34
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	1,045,477.00	559,916.00
125	Brokerage & commission	2,292,010.00	208,154.00
129	Books and periodicals	83,679.00	84,401.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	0.00	0.00
133	Others	9,123,376.14	6,193,473.20
134	Total	14,159,900.70	8,546,550.23
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	2,653,249.78	3,417,395.81
004	Contribution to provident and other funds	382,093.11	416,990.04
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	125,901.57	96,040.61
007	Total (A)	3,161,244.46	3,930,426.46
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	71,237,445.17	0.00
011	Foreign currency term loans	7,252,404.50	2,525,486.21
012	Rupee term loans	24,257,375.00	12,796,439.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	1,696,204.11	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	4,064,020.40	1,746,670.37
027	Exchange differences regarded as adjustment to interest cost	0.00	-1,522,985.00
028	Total (B)	108,507,449.18	15,545,610.58
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	4,304.13	611.57
034	Sub-total(Net power charges)	-4,304.13	-611.57
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	-14,031.51	-8,387.61
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	28,000.00	99,999.14
045	Travelling expenses	131,306.25	5,751.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	67,441.74
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	828,960.83	145,833.34
064	Total (D)	969,931.44	310,026.04
065	Total (A+B+C+D)	112,638,625.08	19,786,063.08
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	15,760.16	16,914.64
076	TOTAL (E)	15,760.16	16,914.64
077	F. Net actuarial gain/loss OCI	8,645.51	46,259.18
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	112,631,510.43	19,815,407.62
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	112,631,510.43	19,815,407.62

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	7,452,040,947.15	6,370,552,468.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	6,407,652.23	-233,845.44
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	104,937,394.00	-105,861,105.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	339,822.00	48,545.89
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Total	339,822.00	48,545.89
101 Borrowing cost capitalised during the year	108,507,449.18	15,545,610.58
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	1,565,665.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110 Closing Balance CSR- Liability (107-108+109)	0.00	0.00
111	0.00	0.00
112 Constn/acquisition of any asset	0.00	0.00
113 On purpose other than above	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	-290,147,699.58	-249,108,058.41
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	26,431,039,013.52	23,173,996,242.77
123 Amount of inventories capitalised as overhauling assets out of 122 above	136,245,085.05	162,437,765.92
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	19,928,898.00	0.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2022	31.03.2021
142 (c) Other demands by state authorities	6,329,000.00	6,329,000.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	2,236,938,454.00	1,876,667,663.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	417,853,504.00	417,853,504.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	10,610,477.00	10,265,776.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	6,142,435.00	5,941,887.00
155 C. Others	81,559,187.00	75,332,584.00
156 Total	2,779,361,955.00	2,392,390,414.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	2,654,791,958.00	2,294,521,167.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	74,504,340.00	74,504,340.00
167 Total	2,729,296,298.00	2,369,025,507.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	1,381,231.00	1,381,231.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	10,860,315,737.31	6,625,285,203.52
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	5,020,151,773.69	4,036,392,433.43
285 1-2 years	3,594,508,839.02	1,611,637,269.06
286 2-3 years	1,443,416,183.66	492,603,993.60
287 More than 3 years	802,238,940.94	484,651,507.43
288 Sub Total (I)	10,860,315,737.31	6,625,285,203.52
289	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	Sub-total	0.00	0.00
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	Sub-total	0.00	0.00
019		0.00	0.00
020	Transactions during the year- jvs	0.00	0.00
021	Purchase of equipment, supply & erection services	94,057,461.64	0.00
022	Purchase of spares	6,938,285.69	19,647,385.90
023	Maintenance services	543,056,641.17	1,243,432,343.00
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	Sub-total	-644,052,388.50	-1,263,079,728.90
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	Sub-total	0.00	0.00
037	Total	644,052,388.50	1,263,079,728.90
038	Transactions with post employment benefit plans	0.00	0.00
039	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd.. And its subsidiaries- purchase of coal	12,170,715,734.00	10,133,474,323.00
050	Singareni coalfields ltd- purchase of coal	200,262,156.00	0.00
051	Bhel ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	541,030.00	2,469,569.97
053	Purchase of spares	156,411,011.64	305,750,082.54
054	Maintenance services	123,606,433.48	125,468,538.69
055	Sub-total	280,558,475.12	433,688,191.20
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	locl supply of oil products	622,537,061.44	407,500,013.93
058	Bpcl-supply of natural gas and oil	0.00	0.00
059	Sail-supply of steel and iron products	201,492,528.12	22,934,409.26
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	3,316,370.00	3,959,020.70
062	Purchase of spares	40,011,867.97	23,494,351.81
063	Maintenance services	28,025,271.63	41,348,758.77
064		0.00	0.00
065	Total	13,546,919,464.28	11,066,399,068.67
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	602,482,656.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	602,482,656.00	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	128,851,986.00	0.00
017 - from joint ventures	72,046,187.00	472,775,889.90
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	200,898,173.00	472,775,889.90
022	0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	34,659,028,214.40	32,582,652,240.10
005	CAPITAL-WORK-IN-PROGRESS	3	11,056,002,688.81	10,989,336,869.51
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	14,683.50	30,000.22
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	0.00	0.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	79,491,470.33	96,094,036.83
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	4,035,893,861.34	3,670,173,013.54
017	TOTAL NON-CURRENT ASSETS		49,830,430,918.38	47,338,286,160.20
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	12	5,473,042,123.08	2,863,378,840.41
021	FINANCIAL ASSETS		0.00	0.00
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	0.00	0.00
024	III) CASH AND CASH EQUIVALENTS	15	48,181.00	48,181.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	62,176,182.92	69,218,690.07
027	VI) OTHER FINANCIAL ASSETS	18	785,714,339.54	87,823,506.42
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	5,973,817,606.46	5,754,125,963.81
031			0.00	0.00
032	TOTAL CURRENT ASSETS		12,294,798,433.00	8,774,595,181.71
033	ASSETS CLASSIFIED AS HELD FOR SALE		2,579,269.62	2,650,654.62
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	336,455,955.27	3,912,297,685.39
037	TOTAL ASSETS		62,464,264,576.27	60,027,829,681.92
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	89,350,581,902.03	82,773,318,662.22
044	TOTAL EQUITY		89,350,581,902.03	82,773,318,662.22
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	I) BORROWINGS	23	0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	0.00	0.00
051	III) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	1,007,190.61	3,722,853.39
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	2,398,272.07	2,415,117.84
054	IV) OTHER FINANCIAL LIABILITIES	25	5,713,881.76	338,273.47
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	95,584.00
058			0.00	0.00
059	TOTAL NON-CURRENT LIABILITIES		9,119,344.44	6,571,828.70
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	0.00	0.00
065	II) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	145,319,938.44	227,845,828.47
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	5,335,695,468.66	4,830,907,648.76
068	III) OTHER FINANCIAL LIABILITIES	31	3,831,104,580.20	4,276,595,871.78
069	OTHER CURRENT LIABILITIES	32	131,932,224.97	133,128,331.67
070	PROVISIONS	33	15,557,861.40	36,630,070.10
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		9,459,610,073.67	9,505,107,750.78
074			0.00	0.00
077	DEFERRED REVENUE	35	858,970,000.00	644,316,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-37,214,016,743.87	-32,901,484,559.78
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		62,464,264,576.27	60,027,829,681.92
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)



UNCHA HAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	Revenue		0.00	0.00
002	Revenue from operations	37	55,771,732,520.00	39,509,520,999.60
003	Other income	38	400,724,589.23	952,566,509.46
005	Total Income		56,172,457,109.23	40,462,087,509.06
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	36,667,591,444.09	25,782,239,720.09
009	Employee benefits expense	39	1,770,248,139.87	1,965,702,426.50
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	1,378,985,899.48	1,185,622,839.80
012	Depreciation and amortization expenses	41	2,817,000,982.77	2,605,872,165.67
013			0.00	0.00
014	Other expenses	42	2,909,920,802.18	2,687,339,114.63
015	CC expenses charge to revenue		453,382,311.49	441,571,381.44
016	Less: Unit expenses transferred to CC		1,688,134.65	12,018,820.10
017	Total expenses		45,995,441,445.23	34,656,328,828.03
020	Profit before exceptional items & tax		10,177,015,664.00	5,805,758,681.03
021	Exceptional items		0.00	0.00
024	Profit before tax		10,177,015,664.00	5,805,758,681.03
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		10,177,015,664.00	5,805,758,681.03
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-3,575,841,730.12	94,604,083.40
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	Movement in Regulatory deferral account balances (Net of Tax)		-3,575,841,730.12	94,604,083.40
042	Profit for the period/ year		6,601,173,933.88	5,900,362,764.43
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		-23,910,694.07	-11,830,767.92
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	Other comprehensive income for the year, net of income tax		-23,910,694.07	-11,830,767.92
070			0.00	0.00
071			0.00	0.00
072	Total Comprehensive Income for the year		6,577,263,239.81	5,888,531,996.51

**UNCHA HAR SUPER THERMAL POWER STATION****STATEMENT OF PROFIT AND LOSS****(Amount in ₹)**

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	Earnings per equity share:		0.00	0.00
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

UNCHAHR SUPER THERMAL POWER STATION
OTHER COMPREHENSIVE INCOME
(Amount in ₹)

	31.03.2023	31.03.2022
For the Year ended		
001	0.00	0.00
002 Other comprehensive income	0.00	0.00
003 (A) Items that will not be reclassified to profit or loss	0.00	0.00
004 - Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005 Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006 - Net actuarial gains/(losses) on defined benefit plans	-23,910,694.07	-11,830,767.92
007 Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008	0.00	0.00
009 (B) Items that will be reclassified to profit or loss	0.00	0.00
010 Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011	0.00	0.00
012 Other comprehensive income for the year, net of income tax	-23,910,694.07	-11,830,767.92
013	0.00	0.00
014 Total comprehensive income for the year (A+B)	-23,910,694.07	-11,830,767.92

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	79359119.00	0.00	0.00	79359119.00	0.00	0.00	0.00	0.00	79359119.00	79359119.00
4 Right of Use	2533024.59	0.00	0.00	2533024.59	1064470.95	191879.33	0.00	1256350.28	1276674.31	1468553.64
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	75436137.50	8113503.00	0.00	83549640.50	30780140.01	3613806.85	0.00	34393946.86	49155693.64	44655997.49
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2451595083.69	152217084.09	0.00	2603812167.78	584088128.36	109151373.85	0.00	693239502.21	1910572665.57	1867506955.33
11 Others	1119615208.07	908016.49	0.00	1120523224.56	319109219.59	42464747.69	0.00	361573967.28	758949257.28	800505988.48
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	178426074.53	1325219.50	0.00	179751294.03	65776992.23	7824466.68	0.00	73601458.91	106149835.12	112649082.30
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	1139101.10	0.00	0.00	1139101.10	538268.14	54010.55	0.00	592278.69	546822.41	600832.96
17 Railway siding	48303051.21	0.00	0.00	48303051.21	23129185.69	613109.96	0.00	23742295.65	24560755.56	25173865.52
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	43116359655.08	4538707369.62	(221946694.07)	47433120330.63	13719544269.95	2752513540.69	(490090155.60)	15981967655.04	31451152675.59	29396815385.13

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	122733086.58	3636518.00	31541.63	126401146.21	54228890.24	9424275.59	15878.68	63669044.51	62732101.70	68504196.34
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1241328.03	0.00	(748501.28)	492826.75	819067.37	37031.88	(598606.27)	257492.98	235333.77	422260.66
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	99260409.44	10503045.00	(88617.14)	109674837.30	64046872.28	5669901.62	(40379.56)	69676394.34	39998442.96	35213537.16
26 EDP, WP machines and satcom equipment	98119894.09	43385218.00	(11507525.05)	129997587.04	82659249.32	13806423.76	(11507525.05)	84958148.03	45039439.01	15460644.77
27 Construction equipments	70136783.86	3011000.00	(400444.35)	72747339.51	32233754.31	3888372.96	(182000.95)	35940126.32	36807213.19	37903029.55
28 Electrical Installations	111856864.67	3472000.00	0.00	115328864.67	41697762.77	12939286.59	0.00	54637049.36	60691815.31	70159101.90
29 Communication equipments	39948382.57	9164116.00	(18780.92)	49093717.65	22354168.98	3605974.38	(15055.40)	25945087.96	23148629.69	17594213.59
30 Hospital equipments	22662077.68	1030585.00	616000.00	24308662.68	14002601.40	1528920.99	125400.00	15656922.39	8651740.29	8659476.28
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	181089.00	16577830.33	0.00	16758919.33	0.00	0.00	0.00	0.00	16758919.33	181089.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	181089.00	16577830.33	0.00	16758919.33	0.00	0.00	0.00	0.00	16758919.33	181089.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	47638725281.69	4775473674.70	(234063021.18)	52180135935.21	15056073041.59	2967327123.37	(502292444.15)	17521107720.81	34659028214.40	32582652240.10
Grand Total Prev Year (Tangible)	46709027069.58	1208239230.94	(278541018.83)	47638725281.69	12705240090.05	2709587615.19	(358754663.65)	15056073041.59	32582652240.10	34003786979.53

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022
Disposal of assets	(10835737.44)	0.00	(10835737.44)	0.00
Retirement of assets	(523039289.44)	(374162141.11)	(492281799.37)	(358606341.58)
Cost adjustments	298414563.01	95571957.51	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	1392358.89	49164.77	820008.86	(148322.07)
Others	5083.80	0.00	5083.80	0.00
TOTAL	(234063021.18)	(278541018.83)	(502292444.15)	(358754663.65)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	16660430.33	8556641.53		16577830.33	8639241.53
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	203809734.24	110989038.80	(2233235.99)	1642554.30	310922982.75
8	Temporary erection					
9	Water supply, drainage and sewerage system	114666962.73	28658983.62			143325946.35
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	25188255.00	158887564.39			184075819.39
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	10111490618.38	4456330377.00	(360445849.93)	4102118144.03	10105257001.42
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment	4247848.36	497179.01	(0.36)	4247848.00	497179.01
18	EDP/WP machines & satcom equipment		6507394.00			6507394.00
19	Construction equipments					
20	Electrical installations	3601997.00	3766761.54	(39779.00)		7328979.54
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		445074360.86	(152199644.35)		292874716.51
33	LESS : Allocated to related works		292874716.51			292874716.51
34	LESS : Provision for Unservicable works	456660.00		(456660.00)		
35	Construction stores (At Cost)					
36	Steel	49269752.61	30160463.63	(30288735.48)		49141480.76
37	Cement	4810716.93		(130156.75)		4680560.18
38	Others	456079452.70	48915747.52	(269340523.51)		235654676.71
39	Sub-total	510159922.24	79076211.15	(299759415.74)		289476717.65
40	LESS : Provision for shortages	32238.77		(3665.94)		28572.83
41	Sub-total	510127683.47	79076211.15	(299755749.80)		289448144.82
42	Total CWIP	10989336869.51	5005469795.39	(814217599.43)	4124586376.66	11056002688.81
43						
44						
45	PREVIOUS YEAR TOTAL	6625285203.52	5498141470.92	(345933508.44)	522050761.11	10989336869.51

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5731097.82	20331.00	0.00	5751428.82	5701097.60	35647.72	0.00	5736745.32	14683.50	30000.22
Grand Total (Intangible)	5731097.82	20331.00	0.00	5751428.82	5701097.60	35647.72	0.00	5736745.32	14683.50	30000.22
Grand Total Prev Year (Intangible)	5731097.82	0.00	0.00	5731097.82	5648059.82	53037.78	0.00	5701097.60	30000.22	83038.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.		0.00	0.00
062	Jhabua Power Ltd.		0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.		0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED		0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.		0.00	0.00
066			0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.		0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.		0.00	0.00
070			0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.		0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.		0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.		0.00	0.00
074			0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.		0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.		0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED		0.00	0.00
078	KONKAN LNG LTD		0.00	0.00
081	SUB TOTAL		0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00



UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)		0.00	0.00
006	Long Term - Trade		0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)		0.00	0.00
008	Quoted		0.00	0.00
009	JOINT VENTURE COMPANIES		0.00	0.00
010	PTC India Ltd.		0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.		0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.		0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement		0.00	0.00
110	COOPERATIVE SOCIETIES		0.00	0.00
111			0.00	0.00
112	SUB TOTAL		0.00	0.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
115	TOTAL		0.00	0.00
120			0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA		0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP		0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA		0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL		0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA		0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS		0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha		0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	Total	0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	67,290,192.70	66,580,069.21
012 UNSECURED	34,080,826.86	55,601,514.11
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	16,550,733.94	18,516,209.80
017 UNSECURED	5,328,815.29	7,571,336.69
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	79,491,470.33	96,094,036.83
027	0.00	0.00
028 TOTAL	79,491,470.33	96,094,036.83
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	Total	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

(Amount in ₹)

	As at	31.03.2023	31.03.2022
010		0.00	0.00



UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	57,702,623.00	197,556,963.54
007 OTHERS	3,162,056,028.89	2,961,931,799.53
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	3,219,758,651.89	3,159,488,763.07
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	874,131.00	481,565.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	874,131.00	481,565.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	4,084,996.79	3,047,592.57
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	4,084,996.79	3,047,592.57
043 DEFERRED PAYROLL EXPENSES (SECURED)	13,298,438.23	14,722,724.52
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	3,780,643.43	5,429,368.38
045 Sub Total	17,079,081.66	20,152,092.90
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	794,097,000.00	487,003,000.00
049	0.00	0.00
050 Total	4,035,893,861.34	3,670,173,013.54
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 12 TO THE FS-CA-INVENTORIES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	2,652,953,347.04	574,450,129.37
004 Fuel oil	113,282,922.47	98,774,456.23
005 Naphtha	0.00	0.00
006 Stores and spares	1,918,010,517.05	1,652,881,184.10
007 Chemicals & consumables	60,810,713.92	39,935,033.03
008 Loose tools	3,613,358.85	3,779,995.78
009 Steel Scrap	29,741,867.75	13,570,940.13
010 Others	736,182,160.41	518,626,593.22
011	0.00	0.00
012 Sub Total	5,514,594,887.49	2,902,018,331.86
013 Less: Provision for shortages	6,051.53	732,188.85
014 Less: Provision for obsolete/ unserviceable/dimuniton in value of surplus inventory	41,546,712.88	37,907,302.60
016	0.00	0.00
017 Total	5,473,042,123.08	2,863,378,840.41
018 Inventories include material in transit	0.00	0.00
019 Coal	77,758,884.00	166,299,805.70
020 Fuel oil	0.00	0.00
021 Naphtha	0.00	0.00
022 Stores and spares	4,340,004.24	5,781,557.27
023 Chemicals & consumables	6,359,124.51	2,544,698.16
024 Loose tools	0.00	0.00
025 Others	519,741.76	519,972.90
026	0.00	0.00
028 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	Sub Total			0.00	0.00
048				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	0.00	0.00
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	0.00	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	Sub Total (II)	0.00	0.00
255	(iii) Undisputed Trade Receivables -credit impaired	0.00	0.00
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	Sub Total (III)	0.00	0.00
262		0.00	0.00
263	(iv) Disputed Trade Receivables#considered good	0.00	0.00
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	Sub Total (IV)	0.00	0.00
270	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	Sub Total (V)	0.00	0.00
277	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	Sub Total (VI)	0.00	0.00
284	Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	48,181.00	48,181.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	48,181.00	48,181.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027 Sub-total	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	14,134,952.79	15,799,750.46
012 Unsecured	48,041,230.13	53,418,939.61
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	62,176,182.92	69,218,690.07
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
066	Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-85,246,276.80	-25,731,431.51
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	4,198,954.40	4,354,901.45
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	-1,071,258.00	-1,071,258.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	-82,118,580.40	-22,447,788.06
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	3,017,861.81	2,055,893.34
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	837,480,099.18	79,870,222.18
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	27,334,958.95	28,345,178.96
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	27,334,958.95	28,345,178.96
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	27,334,958.95	28,345,178.96
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
071 Total	785,714,339.54	87,823,506.42
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-85,246,276.80	-25,731,431.51
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	-85,246,276.80	-25,731,431.51



UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	4,705,163.00	2,043,385.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	332,538.00	265,158.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	2,632,755,684.65	1,511,879,591.65
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	5,825,438.32	6,876,187.16
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	1,793,970.03	2,135,155.52
028 Deferred Payroll Expenses (Unsecured)	2,610,613.62	3,246,940.00
029 Sub-total	4,404,583.65	5,382,095.52
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	3,324,090,307.85	4,225,231,292.29
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	1,703,890.99	2,448,254.19
043	0.00	0.00
045 Total (Other Current Assets)	5,973,817,606.46	5,754,125,963.81
046 **Include Prepaid Expenses	5,570,019.32	6,390,423.16
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	4,415,536.00	1,381,231.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
048 *Includes deposited with courts	0.00	0.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001	On account of Exchange Differences	194,283,216.55	84,544,262.81
002	On account of employee benefit exp	142,172,738.68	213,267,397.68
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.04	3,614,486,024.90
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	Total	336,455,955.27	3,912,297,685.39

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	171,793,388.10	146,837,429.57
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	171,793,388.10	146,837,429.57



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2023	31.03.2022
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	83,021,038,322.66	77,120,675,558.23
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	6,601,173,933.88	5,900,362,764.43
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2023	31.03.2022
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	89,622,212,256.54	83,021,038,322.66
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-247,719,660.44	-235,888,892.52
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-23,910,694.07	-11,830,767.92
114 SUB-TOTAL	-271,630,354.51	-247,719,660.44
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	89,350,581,902.03	82,773,318,662.22
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

(Amount in ₹)

As at

31.03.2023

31.03.2022

UNCHAHAAR SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2023	31.03.2022
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2023	31.03.2022
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at				31.03.2023	31.03.2022
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2023	31.03.2022
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2023	31.03.2022
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2023	31.03.2022
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089	0.00	0.00
090 Sub-total	0.00	0.00
091 Total	0.00	0.00
092 Foreign Currency Notes-Unsecured	0.00	0.00
093 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100 5.625% Fixed Rate Notes due for repayment on	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
14th July 2021		
101 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104	0.00	0.00
105 Sub Total	0.00	0.00
106 Term Loans	0.00	0.00
107 From Banks	0.00	0.00
108 Secured	0.00	0.00
109 Rupee Loans	0.00	0.00
110 Unsecured	0.00	0.00
111 Foreign Currency Loans	0.00	0.00
112 Rupee Loans	0.00	0.00
113 From Others	0.00	0.00
114 Secured	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117 Unsecured	0.00	0.00
118 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119 Other Foreign currency loans	0.00	0.00
121 Rupee Loans	0.00	0.00
122 Deposits	0.00	0.00
123 Unsecured	0.00	0.00
124 Fixed Deposits	0.00	0.00
125 Others	0.00	0.00
126 Unsecured	0.00	0.00
127 Bonds Application Money Pending Allotment	0.00	0.00
128 Sub-total	0.00	0.00
129 Total	0.00	0.00
130 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132 Less:- Current maturities of long term borrowings	0.00	0.00
133 Bonds-Secured	0.00	0.00
134 Fixed Rate Notes	0.00	0.00
136 Foreign currency loans from Banks- unsecured	0.00	0.00
137 Rupee loans from banks- Secured	0.00	0.00
138 Rupee loans from banks- unsecured	0.00	0.00
139 Rupee Term loan from Others - Secured	0.00	0.00
140 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141 Other foreign currency loans from others- unsecured	0.00	0.00
142 Rupee loans from others- unsecured	0.00	0.00
143	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
201 Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
011 Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	1,007,190.61	3,722,853.39
004	- Others	2,398,272.07	2,415,117.84
005		0.00	0.00
007	Total	3,405,462.68	6,137,971.23

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES****(Amount in ₹)**

As at		31.03.2023	31.03.2022
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	71,441.53
004	- Others	5,713,881.76	266,831.94
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
010	Total	5,713,881.76	338,273.47

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	95,584.00
006		0.00	0.00
007	TOTAL	0.00	95,584.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 29 TO THE FS-CL-BORROWINGS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032	0.00	0.00
034 TOTAL	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Current financial liabilities - Lease liabilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	Total	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	145,319,938.44	227,845,828.47
004 - Others	5,335,695,468.66	4,830,907,648.76
005	0.00	0.00
007 Total	5,481,015,407.10	5,058,753,477.23
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	41,749,349.45	98,289,971.97
175 Not due	82,291,184.99	96,684,144.36
176 Due	21,279,404.00	32,871,712.14
177 Disputed	0.00	0.00
178 Undisputed	21,279,404.00	32,871,712.14
179	0.00	0.00
180 Sub-total (A)	145,319,938.44	227,845,828.47
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	734,397,100.80	352,540,447.53
184 Not due	894,766,162.00	813,870,585.67
185 Due	3,706,532,205.86	3,664,496,615.56
186 Disputed	0.00	0.00
187 Undisputed	3,706,532,205.86	3,664,496,615.56
188	0.00	0.00
189 Sub-total (B)	5,335,695,468.66	4,830,907,648.76
190	0.00	0.00
191 Total	5,481,015,407.10	5,058,753,477.23
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	21,137,790.00	30,666,567.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	860,620.00
206 More than 3 years	141,614.00	1,344,525.14
207 Sub Total (II)	21,279,404.00	32,871,712.14
208	0.00	0.00
209 Total MSME (III)	21,279,404.00	32,871,712.14
210	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES
(Amount in ₹)

As at	31.03.2023	31.03.2022
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	2,057,445,978.55	1,861,377,970.86
221 1-2 years	72,663,533.52	88,969,768.00
222 2-3 years	3,642,531.48	1,557,064,877.00
223 More than 3 years	1,572,780,162.31	157,083,999.70
224 Sub Total (V)	3,706,532,205.86	3,664,496,615.56
225	0.00	0.00
226 Total Others (VI)	3,706,532,205.86	3,664,496,615.56



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	17,398,223.20	58,507,576.19
034 - Others	3,616,334,632.75	4,034,625,097.82
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	123,012,947.00	105,233,223.86
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	30,539,500.64	10,135,759.14
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	43,819,276.61	68,094,214.77
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045	0.00	0.00
046	0.00	0.00
047 Total	3,831,104,580.20	4,276,595,871.78
048 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049 ** Include Payable to Hospital and other payable.	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	40,179,049.80	38,976,659.04
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	91,702,847.17	94,151,672.63
005 Deposits from contractors and others	0.00	0.00
006 Government grants	50,328.00	0.00
007 Others	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 Total	131,932,224.97	133,128,331.67

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 33 TO THE FS-CL-PROVISIONS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	34,770,469.01	80,805,765.79
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	20,721,772.65	46,035,296.78
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	14,048,696.36	34,770,469.01
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	1,859,601.09	1,410,883.60
044 Additions during the year	0.00	448,717.49
045 Amounts adjusted during the year	350,436.05	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	1,509,165.04	1,859,601.09
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
104 Total	15,557,861.40	36,630,070.10



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 Closing Balance	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 35 TO THE FS--DEFERRED REVENUE****(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	858,970,000.00	644,316,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	858,970,000.00	644,316,000.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

<u>As at</u>		<u>31.03.2023</u>	<u>31.03.2022</u>
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	Total	0.00	0.00



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	54,617,393,784.88	39,306,201,489.94
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-2,210,000.00	-13,828,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	54,615,183,784.88	39,292,373,489.94
010	Less: Rebate to customers	315,726,610.24	169,467,973.03
011	Energy Sales (Total)	54,299,457,174.64	39,122,905,516.91
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	54,299,457,174.64	39,122,905,516.91
019	Sale of fly ash/ash products	171,793,388.10	146,837,429.57
020	Less: Transferred to fly ash utilisation reserve fund	-171,793,388.10	-146,837,429.57
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	1,408,344,085.00	339,873,458.00
024	Energy Internally Consumed *	63,803,161.15	46,696,768.69
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	45,256.00	45,256.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	82,843.21	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	55,771,732,520.00	39,509,520,999.60
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	12,647,806.39	14,765,212.76
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	65,000,642.01	0.00
045	Profit on redemption of GOI securities	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	232,091,753.00	849,935,346.00
048	Hire charges for equipment	134,581.30	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	2,154,220.73	7,842.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	88,728,195.80	87,873,868.86
057	Total	400,757,199.23	952,582,269.62
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	32,610.00	15,760.16
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	Total	400,724,589.23	952,566,509.46
066		0.00	0.00
067	Details of Miscellaneous Income	0.00	0.00
068	Vehicle Hire Charges.	134,000.00	98,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	11,665,203.22	13,137,417.73
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	12,040,829.46	58,206,229.63
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	0.00	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	64,888,163.12	16,432,221.50
078		0.00	0.00
079	Total (Miscellaneous Income)	88,728,195.80	87,873,868.86
080		0.00	0.00
081	Details of Provision written back others	0.00	0.00
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	610,416.93	7,842.00
087	Obsolescence in Stores	782,170.91	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	456,660.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	304,972.89	0.00
091	Diminution in value of Investment	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	36,005,806,715.32	25,172,652,439.90
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	650,369,437.76	562,076,264.68
008	Biomass Pellets & Others	11,415,291.01	47,511,015.51
009		0.00	0.00
010	Total	36,667,591,444.09	25,782,239,720.09
011		0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE
(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	1,577,280,367.72	1,633,194,616.72
003	Contribution to provident and other funds	218,259,752.68	226,595,746.33
004	Unwinding of deferred payroll expense	8,026,507.64	9,694,026.45
005	Staff welfare expenses	212,750,439.62	217,881,203.76
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,016,317,067.66	2,087,365,593.26
009	Less: Employee benefits expense allocated to fuel inventory	124,826,177.54	118,501,922.30
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	121,242,750.25	3,161,244.46
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	TOTAL	1,770,248,139.87	1,965,702,426.50
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION
NOTE NO. 40 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	827,807,472.55	805,327,955.41
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	59,887,571.02	18,118,119.34
006	Rupee term loans	421,013,947.00	387,866,717.34
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	240,973,888.19	254,762,845.27
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	1,063,037.43	4,985,745.05
011	Commercial Papers	0.00	0.00
012	Sub Total	1,550,745,916.19	1,471,061,382.41
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	851,981.90	855,187.66
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	905,975.78	1,696,204.11
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,757,957.68	2,551,391.77
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	120,346,811.12	-50,461,353.00
029	Sub Total	1,672,850,684.99	1,423,151,421.18
030	Less: Transferred to Expenditure during construction period (net) - Note 43	293,864,785.51	237,528,581.38
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
034	Total	1,378,985,899.48	1,185,622,839.80

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES****(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	2,967,273,135.66	2,709,587,615.19
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	35,647.72	53,037.78
005		0.00	0.00
006	Sub-total	2,967,308,783.38	2,709,640,652.97
007	Less:	0.00	0.00
008	Allocated to fuel inventory	55,657,800.61	41,793,487.30
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	94,650,000.00	61,975,000.00
013		0.00	0.00
015	Total	2,817,000,982.77	2,605,872,165.67

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	OTHER EXPENSES	0.00	0.00
002	Power charges	63,803,161.15	46,696,768.69
003	Less: Recovered from contractors & employees	88,858,033.79	82,613,161.70
004	Sub-Total(Power Charges)	-25,054,872.64	-35,916,393.01
005	Water charges	85,760,983.90	31,506,017.95
006	Stores consumed	55,136,078.77	44,343,270.43
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of captive coal produced	0.00	0.00
011	Repairs & maintenance	0.00	0.00
012	Buildings	144,862,186.53	105,893,880.94
013	Plant & machinery	0.00	0.00
014	Power stations	1,334,071,567.05	1,128,847,294.23
015	Construction equipment	0.00	0.00
016	Others	88,212,726.55	77,146,493.41
017	Sub-total (Repairs & maintenance)	1,567,146,480.13	1,311,887,668.58
019	Load Dispatch Center Charges	7,617,462.00	13,322,226.00
021	Insurance	88,505,567.89	60,032,794.68
022	Interest to beneficiaries	312,447,110.00	15,079.00
023	Rates and taxes	4,983,185.23	4,264,623.79
024	Water cess & environment protection cess	881,940.00	1,567,181.00
025	Training & recruitment expenses	6,308,838.92	3,862,778.96
026	Less: Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	6,308,838.92	3,862,778.96
028	Communication expenses	19,140,065.01	18,967,811.03
029	Inland Travel	65,061,446.97	62,877,410.31
030	Foreign Travel	192,939.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	6,864.30	0.00
033	Sub-total (Tender expenses)	-6,864.30	0.00
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	Sub-total (Payment to Auditors)	0.00	0.00
040	Advertisement and publicity	0.00	67,944.00
041	Electricity duty	0.00	0.00
042	Security expenses	330,485,329.36	305,864,898.05
043	Entertainment expenses	16,886,612.14	17,904,990.09
044	Expenses for guest house	17,536,138.77	13,546,242.00
045	Less:Recoveries	5,288,735.40	2,920,989.50
046	Sub-Total (Guest house expenses)	12,247,403.37	10,625,252.50
047	Education expenses	5,608,273.00	8,190,346.00
049	Donations	0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	831,240,257.82	1,200,242,604.99
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	12,854,893.00	6,722,076.00
054	Legal expenses	9,067,734.00	7,561,335.00
055	EDP hire and other charges	6,055,392.63	8,905,051.96
056	Printing and stationery	791,837.37	393,145.96
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	9,682,247.24	9,981,060.26
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	42,408,117.90	-145,871,716.49
066	Transport Vehicle running expenses	7,981,791.36	5,983,320.80
067	Horticulture Expenses	10,862,244.68	12,136,456.11
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	24,158,410.72	14,159,900.70
074	Loss on disposal/write-off of PPE	17,620,706.28	15,794,859.96
075	Sub-Total	3,526,071,611.75	2,995,391,994.61
076	Less: Other expenses allocated to fuel inventory	282,561,857.28	298,884,692.40
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	183,527,177.93	163,894,229.51
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	267,388.00	4,773,235.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	29,997,237.19	969,931.44
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	Net (Generation, Administration and Other expenses)	3,029,717,951.35	2,526,869,906.26
085	Corporate Social Responsibility Expenses	29,674,646.39	42,304,242.15
086	Less: Grants-in-aid	0.00	0.00
087	Sub-total (Corporate Social Responsibility Expenses)	29,674,646.39	42,304,242.15
088	Provisions	0.00	0.00
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	6,051.53	553,974.09

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	4,421,580.08	14,456,035.87
094	Shortage in construction stores	28,572.83	32,238.77
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	448,717.49
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-153,928,000.00	102,674,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	Total (Provisions)	-149,471,795.56	118,164,966.22
104		0.00	0.00
106	Total	2,909,920,802.18	2,687,339,114.63
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	433,509.67	629,583.80
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	926,807.00
119	Research & development expenses .	31,500.00	2,050.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	31,500.00	2,050.00
122	Bank charges	8,739.94	56,917.76
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	1,894,529.00	1,045,477.00
126	Brokerage & commission	2,538,495.00	2,292,010.00
130	Books and periodicals	49,966.00	83,679.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey & Investigation expenses written off	0.00	0.00
134	Others	19,201,671.11	9,123,376.14
135	Total	24,158,410.72	14,159,900.70
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	120,186,739.31	2,653,249.78
004	Contribution to provident and other funds	849,458.06	382,093.11
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	206,552.88	125,901.57
007	Total (A)	121,242,750.25	3,161,244.46
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	135,458,412.65	141,647,352.67
011	Foreign currency term loans	39,787,213.77	7,252,404.50
012	Rupee term loans	47,891,573.56	55,187,985.16
013	Foreign currency bonds/notes	18,495,883.14	27,587,542.09
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	905,975.78	1,696,204.11
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	6,100,254.47	4,157,092.85
027	Exchange differences regarded as adjustment to interest cost	45,225,472.14	0.00
028	Total (B)	293,864,785.51	237,528,581.38
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	17,159,774.00	0.00
033	Less: Recovered from contractors & employees	13,911.26	4,304.13
034	Sub-total(Net power charges)	17,145,862.74	-4,304.13
035	Water charges	675,546.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	-14,031.51
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	108.00	0.00
044	Communication expenses	113,501.00	28,000.00
045	Travelling expenses	184,775.16	131,306.25
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	46,000.01	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	7,421,424.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	600.00	0.00
063	Miscellaneous expenses	4,409,420.28	828,960.83
064	Total (D)	29,997,237.19	969,931.44
065	Total (A+B+C+D)	445,104,772.95	241,659,757.28
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	32,610.00	15,760.16
076	TOTAL (E)	32,610.00	15,760.16
077	F. Net actuarial gain/loss OCI	2,197.91	8,645.51
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	445,074,360.86	241,652,642.63
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	445,074,360.86	241,652,642.63

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 43A TO THE FS--EDC- COAL MINING
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 43A TO THE FS--EDC- COAL MINING
(Amount in ₹)

	31.03.2023	31.03.2022
For the Year ended		
044 Communication expenses	0.00	0.00
045 Travelling expenses	0.00	0.00
046 Tender expenses	0.00	0.00
047 Less: Income from sale of tenders	0.00	0.00
048 Sub-total (Net tender expenses)	0.00	0.00
049 Advertisement and publicity	0.00	0.00
050 Security expenses	0.00	0.00
051 Entertainment expenses	0.00	0.00
052 Guest house expenses	0.00	0.00
053 Less: Receipt from guest house	0.00	0.00
054 Sub-total (Net Guest House Expenses)	0.00	0.00
055 Education expenses	0.00	0.00
056 Brokerage & Commission	0.00	0.00
057 Books and periodicals	0.00	0.00
058 Community development expenses	0.00	0.00
059 Professional charges and consultancy fee	0.00	0.00
060 Legal expenses	0.00	0.00
061 EDP Hire and other charges	0.00	0.00
062 Printing and stationery	0.00	0.00
063 Miscellaneous expenses	0.00	0.00
064 Total (D)	0.00	0.00
065 Total (A+B+C+D)	0.00	0.00
066 E. Less: Other Income	0.00	0.00
067 Interest from	0.00	0.00
068 Indian banks	0.00	0.00
069 Foreign banks	0.00	0.00
070 Others	0.00	0.00
071 Contractors	0.00	0.00
072 Hire charges	0.00	0.00
073 Sale of scrap	0.00	0.00
074 Exchange Differences	0.00	0.00
075 Miscellaneous income	0.00	0.00
076 TOTAL (E)	0.00	0.00
077 F. Net actuarial gain/loss OCI	0.00	0.00
078	0.00	0.00
079 GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080	0.00	0.00
081 * Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	6,732,545,053.35	7,452,040,947.15
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	4,608,217.00	6,407,652.23
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	346,415,378.30	104,937,394.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	80,033.49	339,822.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
069 Total	80,033.49	339,822.00
101 Borrowing cost capitalised during the year	293,864,785.51	108,507,449.18
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	1,565,665.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110 Closing Balance CSR- Liability (110)	0.00	0.00
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	-163,725,352.25	-290,147,699.58
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	37,437,034,190.82	26,431,039,013.52
123 Amount of inventories capitalised as overhauling assets out of 122 above	192,442,780.57	136,245,085.05
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	23,639,360.00	19,928,898.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	-354,857,223.00	2,236,938,454.00
145 (b) Surface transportation charges on coal	19,073,835.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	185,924,241.00	417,853,504.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	10,955,177.00	10,610,477.00
153 (iv) Service tax/GST	33,377,353.00	0.00
154 (v) Entry tax	6,342,984.00	6,142,435.00
155 C. Others	78,618,951.00	81,559,187.00
156 Total	3,074,678.00	2,773,032,955.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	-149,859,147.00	2,654,791,958.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	33,377,353.00	0.00
165 (vii) Others	70,269,101.00	74,504,340.00
167 Total	-46,212,693.00	2,729,296,298.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	4,415,536.00	1,381,231.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	11,056,002,688.81	10,989,336,869.51
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	3,844,290,252.28	5,149,172,905.89
285 1-2 years	4,324,808,928.96	3,594,508,839.02
286 2-3 years	1,543,553,251.76	1,443,416,183.66
287 More than 3 years	1,343,350,255.81	802,238,940.94
288 Sub Total (I)	11,056,002,688.81	10,989,336,869.51
289	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2023	31.03.2022
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Purchase of equipment, supply & erection services	55,350,001.04	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	Sub-total	55,350,001.04	0.00
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	Sub-total	0.00	0.00
019		0.00	0.00
020	Transactions during the year- jvs	0.00	0.00
021	Purchase of equipment, supply & erection services	69,697,814.66	94,057,461.64
022	Purchase of spares	23,485,342.82	6,938,285.69
023	Maintenance services	697,433,967.50	543,056,641.17
024	Contracts for works/services for services provided by the company	-6,188,615.77	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	Sub-total	784,428,509.21	644,052,388.50
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	Sub-total	0.00	0.00
037	Total	839,778,510.25	644,052,388.50
038	Transactions with post employment benefit plans	0.00	0.00
039	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd.. And its subsidiaries- purchase of coal	9,265,253,453.10	12,170,715,734.00
050	Singareni coalfields ltd- purchase of coal	252,552,445.00	200,262,156.00
051	Bhel ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	1,256,428.00	541,030.00
053	Purchase of spares	312,633,924.29	156,411,011.64
054	Maintenance services	160,105,714.00	123,606,433.48
055	Sub-total	473,996,066.29	280,558,475.12
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	locl supply of oil products	839,252,599.00	622,537,061.44
058	Bpcl-supply of natural gas and oil	0.00	0.00
059	Sail-supply of steel and iron products	141,072,951.91	201,492,528.12
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	2,689,674.00	3,316,370.00
062	Purchase of spares	11,728,104.55	40,011,867.97
063	Maintenance services	55,348,676.60	28,025,271.63
064		0.00	0.00
065	Total	11,041,893,970.45	13,546,919,464.28
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	813,348,951.90	602,482,656.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	813,348,951.90	602,482,656.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	86,483,901.60	128,851,986.00
017 - from joint ventures	82,802,703.20	72,046,187.00
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	169,286,604.80	200,898,173.00
022	0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	35,290,985,280.99	34,659,028,214.40
005	CAPITAL-WORK-IN-PROGRESS	3	10,259,671,589.22	11,056,002,688.81
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	935,906.50	14,683.50
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	0.00	0.00
012	III) LOANS	9	100,011,331.63	79,491,470.33
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	4,133,043,730.46	4,035,893,861.34
017	TOTAL NON-CURRENT ASSETS		49,784,647,838.80	49,830,430,918.38
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	13	5,748,294,193.51	5,473,042,123.08
021	FINANCIAL ASSETS		0.00	0.00
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	0.00	0.00
024	III) CASH AND CASH EQUIVALENTS	16	48,181.00	48,181.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	63,148,352.62	62,176,182.92
027	VI) OTHER FINANCIAL ASSETS	19	1,149,841,338.02	786,750,716.35
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	6,401,993,760.22	5,973,817,606.46
031			0.00	0.00
032	TOTAL CURRENT ASSETS		13,363,325,825.37	12,295,834,809.81
033	ASSETS HELD FOR SALE	21	2,470,053.62	2,579,269.62
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	-152,938,368.68	340,277,032.94
037	TOTAL ASSETS		62,997,505,349.11	62,469,122,030.75
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	93,611,028,759.28	89,400,133,092.51
044	TOTAL EQUITY		93,611,028,759.28	89,400,133,092.51
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	I) BORROWINGS	25	0.00	0.00



UNCHA HAR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	26	0.00	0.00
051	III) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	11,843,490.40	9,119,344.44
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			0.00	0.00
059	TOTAL NON-CURRENT LIABILITIES		11,843,490.40	9,119,344.44
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	0.00	0.00
065	III) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	110,201,485.72	79,261,291.31
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	4,793,032,154.90	4,424,696,768.81
068	III) OTHER FINANCIAL LIABILITIES	35	4,250,808,318.03	4,808,161,927.18
069	OTHER CURRENT LIABILITIES	36	203,531,139.73	131,932,224.97
070	PROVISIONS	37	10,754,352.81	15,557,861.40
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		9,368,327,451.19	9,459,610,073.67
074			0.00	0.00
077	DEFERRED REVENUE	39	823,920,000.00	858,970,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		-40,817,614,351.76	-37,258,710,479.87
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		62,997,505,349.11	62,469,122,030.75
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)



UNCHAHR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	Revenue		0.00	0.00
002	Revenue from operations	40	48,268,738,413.94	55,828,957,256.00
003	Other income	41	232,671,769.65	400,724,589.23
005	Total Income		48,501,410,183.59	56,229,681,845.23
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	42	34,780,458,097.18	36,667,591,444.09
009	Employee benefits expense	43	1,802,752,776.62	1,770,248,139.87
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	1,373,148,271.09	1,378,985,899.48
012	Depreciation, amortization and impairment expenses	45	2,867,467,605.34	2,817,000,982.77
013			0.00	0.00
014	Other expenses	46	2,548,999,167.08	2,921,415,425.37
015	CC expenses charge to revenue		431,189,181.01	453,382,311.49
016	Less: Unit expenses transferred to CC		79,649.00	1,688,134.65
017	Total expenses		43,803,935,449.32	46,006,936,068.42
020	Profit before exceptional items & tax		4,697,474,734.27	10,222,745,776.81
021	Exceptional items		0.00	0.00
024	Profit before tax		4,697,474,734.27	10,222,745,776.81
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		4,697,474,734.27	10,222,745,776.81
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-493,215,401.58	-3,572,020,652.45
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	Net movement in regulatory deferral account balances (net of tax)		-493,215,401.58	-3,572,020,652.45
042	Profit for the period/ year		4,204,259,332.69	6,650,725,124.36
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		6,636,334.08	-23,910,694.07
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	Other comprehensive income for the year, net of income tax		6,636,334.08	-23,910,694.07
070			0.00	0.00
071			0.00	0.00
072	Total Comprehensive Income for the year		4,210,895,666.77	6,626,814,430.29

**UNCHA HAR SUPER THERMAL POWER STATION****STATEMENT OF PROFIT AND LOSS****(Amount in ₹)**

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	Earnings per equity share:		0.00	0.00
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

**UNCHA HAR SUPER THERMAL POWER STATION****OTHER COMPREHENSIVE INCOME****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001		0.00	0.00
002	Other comprehensive income	0.00	0.00
003	(A) Items that will not be reclassified to profit or loss	0.00	0.00
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net actuarial gains/(losses) on defined benefit plans	6,636,334.08	-23,910,694.07
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	Other comprehensive income for the year, net of income tax	6,636,334.08	-23,910,694.07
013		0.00	0.00
014	Total comprehensive income for the year (A+B)	6,636,334.08	-23,910,694.07

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	79359119.00	0.00	0.00	79359119.00	0.00	0.00	0.00	0.00	79359119.00	79359119.00
4 Right of Use	2533024.59	0.00	0.00	2533024.59	1256350.28	191879.32	0.00	1448229.60	1084794.99	1276674.31
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	83549640.50	0.00	0.00	83549640.50	34393946.86	3599990.32	0.00	37993937.18	4555703.32	49155693.64
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2603812167.78	0.00	0.00	2603812167.78	693239502.21	111887365.21	0.00	805126867.42	1798685300.36	1910572665.57
11 Others	1120523224.56	301465123.84	(1282157.15)	1420706191.25	361573967.28	62513002.13	(978493.75)	423108475.66	997597715.59	758949257.28
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	179751294.03	66144486.66	0.00	245895780.69	73601458.91	8863385.04	0.00	82464843.95	163430936.74	106149835.12
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	1139101.10	0.00	0.00	1139101.10	592278.69	54010.54	0.00	646289.23	492811.87	546822.41
17 Railway siding	48303051.21	432718208.15	0.00	481021259.36	23742295.65	17441903.82	0.00	41184199.47	439837059.89	24560755.56
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	47433120330.63	2840488077.05	(137204109.98)	50136404297.70	15981967655.04	2850947738.62	(146914796.81)	18686000596.85	31450403700.85	31451152675.59

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	126401146.21	32708124.00	(301256.21)	158808014.00	63669044.51	7213852.43	(49452.41)	70833444.53	87974569.47	62732101.70
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	492826.75	0.00	0.00	492826.75	257492.98	18276.36	0.00	275769.34	217057.41	235333.77
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	109674837.30	23460896.48	5668220.34	138803954.12	69676394.34	9654729.36	4170846.36	83501970.06	55301984.06	39998442.96
26 EDP, WP machines and satcom equipment	129997587.04	7680323.20	(16607159.50)	121070750.74	84958148.03	18946206.32	(14602204.85)	89302149.50	31768601.24	45039439.01
27 Construction equipments	72747339.51	0.00	0.00	72747339.51	35940126.32	3986485.71	0.00	39926612.03	32820727.48	36807213.19
28 Electrical Installations	115328864.67	29535450.35	0.00	144864315.02	54637049.36	13386165.81	0.00	68023215.17	76841099.85	60691815.31
29 Communication equipments	49093717.65	1939226.00	1468802.00	52501745.65	25945087.96	4760911.38	1068414.83	31774414.17	20727331.48	23148629.69
30 Hospital equipments	24308662.68	1902276.00	5293.49	26216232.17	15656922.39	1667893.80	4648.59	17329464.78	8886767.39	8651740.29
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	16758919.33	52863.98	0.00	16811783.31	0.00	0.00	0.00	0.00	16811783.31	16758919.33
37 (Less):-Adjusted from fly ash utilisation reserve fund	16758919.33	52863.98	0.00	16811783.31	0.00	0.00	0.00	0.00	16811783.31	16758919.33
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	52180135935.21	3738042191.73	(148252367.01)	55769925759.93	17521107720.81	3115133796.17	(157301038.04)	20478940478.94	35290985280.99	34659028214.40
Grand Total Prev Year (Tangible)	47638725281.69	4775473674.70	(234063021.18)	52180135935.21	15056073041.59	2967327123.37	(502292444.15)	17521107720.81	34659028214.40	32582652240.10

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1006

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023
Disposal of assets	(4354142.85)	(10835737.44)	(4354142.85)	(10835737.44)
Retirement of assets	(180920787.86)	(523039289.44)	(152519056.46)	(492281799.37)
Cost adjustments	49073490.02	298414563.01	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(12352470.11)	1392358.89	(729382.52)	820008.86
Others	301543.79	5083.80	301543.79	5083.80
TOTAL	(148252367.01)	(234063021.18)	(157301038.04)	(502292444.15)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS

Business Area: UNCHA HAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	8639241.53	8560254.99	(6030803.31)		11168693.21
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	310922982.75	139342767.07	(20745431.96)	293601694.88	135918622.98
8	Temporary erection					
9	Water supply, drainage and sewerage system	143325946.35	19694106.97	(66143.70)		162953909.62
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	184075819.39	57552155.61			241627975.00
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	10105257001.42	2386082857.20	(295034332.98)	2773902882.09	9422402643.55
15	Furniture and fixtures		8282541.17	(49.05)		8282492.12
16	Vehicles					
17	Office equipment	497179.01	553446.95	(456877.22)	516948.97	76799.77
18	EDP/WP machines & satcom equipment	6507394.00				6507394.00
19	Construction equipments		1800000.00			1800000.00
20	Electrical installations	7328979.54	67133470.23	(16391795.00)	7689246.77	50381408.00
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		243677217.05	(39931609.53)		203745607.52
33	LESS : Allocated to related works		203745607.52			203745607.52
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel	49141480.76	718628.26	(26718035.58)		23142073.44
37	Cement	4680560.18		(1809150.82)		2871409.36
38	Others	235654676.71	210392342.58	(253479672.12)		192567347.17
39	Sub-total	289476717.65	211110970.84	(282006858.52)		218580829.97
40	LESS : Provision for shortages	28572.83		606.17		29179.00
41	Sub-total	289448144.82	211110970.84	(282007464.69)		218551650.97
42	Total CWIP	11056002688.81	2940044180.56	(660664507.44)	3075710772.71	10259671589.22
43						
44						
45	PREVIOUS YEAR TOTAL	10989336869.51	4926265312.39	(514461849.63)	4124586376.66	11056002688.81

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTEMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5751428.82	1044000.00	0.00	6795428.82	5736745.32	122777.00	0.00	5859522.32	935906.50	14683.50
Grand Total (Intangible)	5751428.82	1044000.00	0.00	6795428.82	5736745.32	122777.00	0.00	5859522.32	935906.50	14683.50
Grand Total Prev Year (Intangible)	5731097.82	20331.00	0.00	5751428.82	5701097.60	35647.72	0.00	5736745.32	14683.50	30000.22

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1006

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: UNCHAHR SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
085	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	SUB TOTAL			0.00	0.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			0.00	0.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 9 TO THE FS-NCA-LOANS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	87,463,847.49	67,290,192.70
012 UNSECURED	39,861,408.73	34,080,826.86
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	21,081,385.35	16,550,733.94
017 UNSECURED	6,232,539.24	5,328,815.29
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	100,011,331.63	79,491,470.33
027	0.00	0.00
028 TOTAL	100,011,331.63	79,491,470.33
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	Total	0.00	0.00



**UNCHAHAR SUPER THERMAL POWER STATION
ANNEXURE TO NOTE 9- RPD (LOANS) SUBSIDIARIES**

(Amount in ₹)

As at	31.03.2024	31.03.2023
010	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	8,434,931.44	57,702,623.00
007 OTHERS	3,250,547,083.41	3,162,056,028.89
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	3,258,982,014.85	3,219,758,651.89
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	874,131.00	874,131.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	874,131.00	874,131.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	5,475,592.09	4,084,996.79
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	5,475,592.09	4,084,996.79
043 DEFERRED PAYROLL EXPENSES (SECURED)	16,619,505.00	13,298,438.23
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	4,229,487.52	3,780,643.43
045 Sub Total	20,848,992.52	17,079,081.66
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	846,863,000.00	794,097,000.00
049	0.00	0.00
050 Total	4,133,043,730.46	4,035,893,861.34
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 13 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at		31.03.2024	31.03.2023
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	2,824,655,419.12	2,652,953,347.04
004	Fuel oil	75,177,193.78	113,282,922.47
005	Naphtha	0.00	0.00
006	Stores and spares	2,189,011,812.04	1,918,010,517.05
007	Chemicals & consumables	63,485,083.73	60,810,713.92
008	Loose tools	3,918,893.35	3,613,358.85
009	Others	724,438,849.28	765,924,028.16
010		0.00	0.00
011		0.00	0.00
012	Sub Total	5,880,687,251.30	5,514,594,887.49
013	Less: Provision for shortages	2,271.04	6,051.53
014	Less: Provision for obsolete/ unserviceable/dimuniton in value of surplus inventory	132,390,786.75	41,546,712.88
016		0.00	0.00
017	Total	5,748,294,193.51	5,473,042,123.08
018	Inventories include material in transit	0.00	0.00
019	Coal	368,468,343.10	77,758,884.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	12,922,592.95	4,340,004.24
023	Chemicals & consumables	8,584,333.53	6,359,124.51
024	Loose tools	0.00	0.00
025	Others	3,719,849.56	519,741.76
026		0.00	0.00
028		0.00	0.00



UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	Sub Total			0.00	0.00
049				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	0.00	0.00
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	0.00	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
253 More than 3 years	0.00	0.00
254 Sub Total (II)	0.00	0.00
255 (iii) Undisputed Trade Receivables -credit impaired	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (III)	0.00	0.00
262	0.00	0.00
263 (iv) Disputed Trade Receivables#considered good	0.00	0.00
264 Less than 6 months	0.00	0.00
265 6 months -1 year	0.00	0.00
266 1-2 years	0.00	0.00
267 2-3 years	0.00	0.00
268 More than 3 years	0.00	0.00
269 Sub Total (IV)	0.00	0.00
270 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271 Less than 6 months	0.00	0.00
272 6 months -1 year	0.00	0.00
273 1-2 years	0.00	0.00
274 2-3 years	0.00	0.00
275 More than 3 years	0.00	0.00
276 Sub Total (V)	0.00	0.00
277 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278 Less than 6 months	0.00	0.00
279 6 months -1 year	0.00	0.00
280 1-2 years	0.00	0.00
281 2-3 years	0.00	0.00
282 More than 3 years	0.00	0.00
283 Sub Total (VI)	0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	48,181.00	48,181.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	48,181.00	48,181.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)**

As at	31.03.2024	31.03.2023
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	16,829,553.25	14,134,952.79
012 Unsecured	46,318,799.37	48,041,230.13
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	63,148,352.62	62,176,182.92
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
066	Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-37,475,221.03	-85,246,276.80
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	3,593,131.69	4,198,954.40
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	-1,071,258.00	-1,071,258.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	-34,953,347.34	-82,118,580.40
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	5,136,116.41	4,054,238.62
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	1,110,644,341.18	837,480,099.18
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	69,014,227.77	27,334,958.95
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	69,014,227.77	27,334,958.95
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	69,014,227.77	27,334,958.95
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
071 Total	1,149,841,338.02	786,750,716.35
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personnel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-37,475,221.03	-85,246,276.80
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	-37,475,221.03	-85,246,276.80



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	4,705,163.00	4,705,163.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	588,554.80	332,538.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	2,985,689,030.43	2,632,755,684.65
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	5,646,794.64	5,825,438.32
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	1,896,984.55	1,793,970.03
028 Deferred Payroll Expenses (Unsecured)	3,196,512.95	2,610,613.62
029 Sub-total	5,093,497.50	4,404,583.65
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	3,397,071,245.34	3,324,090,307.85
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	3,199,474.51	1,703,890.99
043	0.00	0.00
045 Total (Other Current Assets)	6,401,993,760.22	5,973,817,606.46
046 **Include Prepaid Expenses	5,547,321.64	5,570,019.32
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	4,415,536.00	4,415,536.00

**UNCHAHAAR SUPER THERMAL POWER STATION****NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
048 *Includes deposited with courts	0.00	0.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE****(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	ASSET HELD FOR SALE	0.00	0.00
002		0.00	0.00
003	Assets held for Sale	2,470,053.62	2,579,269.62
004		0.00	0.00
005	Total	2,470,053.62	2,579,269.62
031		0.00	0.00
032	Assets held for sale includes:-	0.00	0.00
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	1,731,518.60	1,840,734.60
037	Other assets	738,535.02	738,535.02
038	Total	2,470,053.62	2,579,269.62
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001	On account of Exchange Differences	-152,938,281.36	198,104,294.22
002	On account of employee benefit exp	-87.32	142,172,738.68
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.04
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	Total	-152,938,368.68	340,277,032.94



**UNCHAHAR SUPER THERMAL POWER STATION
ANNEXURE TO NOTE 9- RPD (LOANS) JOINT VENTURE**

(Amount in ₹)

As at

31.03.2024

31.03.2023

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	206,627,704.97	171,793,388.10
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	206,627,704.97	171,793,388.10



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2024	31.03.2023
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	89,671,763,447.02	83,021,038,322.66
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	4,204,259,332.69	6,650,725,124.36
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	31.03.2024	31.03.2023
As at		
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	93,876,022,779.71	89,671,763,447.02
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-271,630,354.51	-247,719,660.44
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	6,636,334.08	-23,910,694.07
114 SUB-TOTAL	-264,994,020.43	-271,630,354.51
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	93,611,028,759.28	89,400,133,092.51
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128 The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 25 TO THE FS-NCL-BORROWINGS****(Amount in ₹)**

		31.03.2024	31.03.2023
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)			
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2024	31.03.2023
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

UNCHAHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2024	31.03.2023
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
<p>of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III</p>			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fortieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078	0.00	0.00
079	0.00	0.00
080	0.00	0.00
081	0.00	0.00
082 Sub Total	0.00	0.00
083 Unsecured	0.00	0.00
084 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094 7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095 7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Sub-total	0.00	0.00
101 Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
102 Foreign Currency Notes-Unsecured	0.00	0.00
103 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Sub Total	0.00	0.00
116 Term Loans	0.00	0.00
117 From Banks	0.00	0.00
118 Secured	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Unsecured	0.00	0.00
121 Foreign Currency Loans	0.00	0.00
122 Rupee Loans	0.00	0.00
123 From Others	0.00	0.00
124 Secured	0.00	0.00
125 Rupee Loans	0.00	0.00
126 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127 Unsecured	0.00	0.00
128 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129 Other Foreign currency loans	0.00	0.00
131 Rupee Loans	0.00	0.00
132 Deposits	0.00	0.00
133 Unsecured	0.00	0.00
134 Fixed Deposits	0.00	0.00
135 Others	0.00	0.00
136 Unsecured	0.00	0.00
137 Bonds Application Money Pending Allotment	0.00	0.00
138 Sub-total	0.00	0.00
139 Total	0.00	0.00
140 Less:- Interst accrued but not due on secured	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
borrowings		
141 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142 Less:- Current maturities of long term borrowings	0.00	0.00
143 Bonds-Secured	0.00	0.00
144 Fixed Rate Notes	0.00	0.00
146 Foreign currency loans from Banks- unsecured	0.00	0.00
147 Rupee loans from banks- Secured	0.00	0.00
148 Rupee loans from banks- unsecured	0.00	0.00
149 Rupee Term loan from Others - Secured	0.00	0.00
150 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151 Other foreign currency loans from others- unsecured	0.00	0.00
152 Rupee loans from others- unsecured	0.00	0.00
153	0.00	0.00
154	0.00	0.00
155	0.00	0.00
156	0.00	0.00
157	0.00	0.00
158	0.00	0.00
159	0.00	0.00
160	0.00	0.00
161	0.00	0.00
201 Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
011 Total	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	Total	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	231,881.40	0.00
004 - Others	1,381,662.98	5,713,881.76
005 Contractual Obligations	10,229,946.02	3,405,462.68
006 Others	0.00	0.00
007 Deposits from contractors and others	0.00	0.00
008	0.00	0.00
009	0.00	0.00
011 Total	11,843,490.40	9,119,344.44
020	0.00	0.00
021 Payable for Capital Expenditure - SD/retntion	0.00	0.00
022 - Micro & Small Enterprises	231,881.40	0.00
023 - Others	93,238.04	151,955.88
024 Sub-total	325,119.44	151,955.88
025 Contractual Obligations	0.00	0.00
026 - Micro & Small Enterprises	6,526,401.81	1,022,992.97
027 - Others	3,703,544.21	2,382,469.71
028 Sub-total	10,229,946.02	3,405,462.68
029 Total (24+28)	10,555,065.46	3,557,418.56
030	0.00	0.00

**UNCHA HAR SUPER THERMAL POWER STATION****NOTE NO. 29 TO THE FS-NCL-PROVISIONS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00

NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	TOTAL	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 32 TO THE FS-CL-BORROWINGS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
030 Bill discounted	0.00	0.00
031	0.00	0.00
032 Sub Total	0.00	0.00
034	0.00	0.00
035 TOTAL	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Current financial liabilities - Lease liabilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	Total	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	110,201,485.72	79,261,291.31
004 - Others	4,793,032,154.90	4,424,696,768.81
005	0.00	0.00
007 Total	4,903,233,640.62	4,503,958,060.12
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	80,463,330.72	57,762,575.31
175 Not due	0.00	0.00
176 Due	29,738,155.00	21,498,716.00
177 Disputed	0.00	0.00
178 Undisputed	29,738,155.00	21,498,716.00
179	0.00	0.00
180 Sub-total (A)	110,201,485.72	79,261,291.31
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	227,716,750.83	718,383,874.89
184 Not due	0.00	0.00
185 Due	4,565,315,404.07	3,706,312,893.92
186 Disputed	0.00	0.00
187 Undisputed	4,565,315,404.07	3,706,312,893.92
188	0.00	0.00
189 Sub-total (B)	4,793,032,154.90	4,424,696,768.81
190	0.00	0.00
191 Total	4,903,233,640.62	4,503,958,060.12
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	29,564,077.00	21,333,177.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	174,078.00	165,539.00
207 Sub Total (II)	29,738,155.00	21,498,716.00
208	0.00	0.00
209 Total MSME (III)	29,738,155.00	21,498,716.00
210	0.00	0.00

**UNCHA HAR SUPER THERMAL POWER STATION****NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES****(Amount in ₹)**

As at	31.03.2024	31.03.2023
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	1,703,815,094.23	2,057,250,591.61
221 1-2 years	1,291,756,380.39	46,409,069.37
222 2-3 years	9,388,060.30	3,642,531.48
223 More than 3 years	1,560,355,869.15	1,599,010,701.46
224 Sub Total (V)	4,565,315,404.07	3,706,312,893.92
225	0.00	0.00
226 Total Others (VI)	4,565,315,404.07	3,706,312,893.92

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	61,253,351.67	50,760,163.36
034 - Others	3,384,887,716.66	3,582,972,692.59
035 Contractual Obligations	608,137,009.52	977,057,346.98
036 Others Payables	0.00	0.00
037 Deposits from contractors and others	114,389,897.00	123,012,947.00
038 Gratuity Obligations	0.00	0.00
039 Payable to employees	23,633,211.18	30,539,500.64
040 Payable to holding company	0.00	0.00
041 Retention on A/c BG encashment (Solar)	0.00	0.00
042 Payable to Solar Payment Security Account	0.00	0.00
043 Others **	58,507,132.00	43,819,276.61
044 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046	0.00	0.00
047	0.00	0.00
048 Total	4,250,808,318.03	4,808,161,927.18
049 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050 ** Include Payable to Hospital and other payable.	0.00	0.00
051 Payable for Capital Expenditure - SD/retntion	0.00	0.00
052 - Micro & Small Enterprises	30,770,312.00	22,482,595.00
053 - Others	1,433,307,596.03	1,560,166,089.59
054 Sub-total	1,464,077,908.03	1,582,648,684.59
055 Contractual Obligations	0.00	0.00
056 - Micro & Small Enterprises	84,603,416.00	86,190,315.99
057 - Others	523,533,593.52	890,867,030.99



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
058	Sub-total	608,137,009.52	977,057,346.98
059	Total	2,072,214,917.55	2,559,706,031.57
060		0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	156,816,206.27	40,179,049.80
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	46,674,757.46	91,702,847.17
005 Deposits from contractors and others	0.00	0.00
006 Government grants	5,072.00	50,328.00
007 Others	35,104.00	0.00
009	0.00	0.00
010	0.00	0.00
011 Total	203,531,139.73	131,932,224.97

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 37 TO THE FS-CL-PROVISIONS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	14,048,696.36	34,770,469.01
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	4,863,606.15	20,721,772.65
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	9,185,090.21	14,048,696.36
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	1,509,165.04	1,859,601.09
044 Additions during the year	158,379.00	0.00
045 Amounts adjusted during the year	98,281.44	350,436.05
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	1,569,262.60	1,509,165.04
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	484,433.44	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	484,433.44	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
104 Total	10,754,352.81	15,557,861.40



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Current liabilities - current tax liabilities (net)	0.00	0.00
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	Closing Balance	0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 39 TO THE FS--DEFERRED REVENUE****(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001 Deferred Revenue		0.00	0.00
002 On account of advance against depreciation		0.00	0.00
003 On account of income from foreign currency fluctuation		823,920,000.00	858,970,000.00
004 Government grants		0.00	0.00
007		0.00	0.00
008		0.00	0.00
009 TOTAL		823,920,000.00	858,970,000.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	Total	0.00	0.00



UNCHAHAAR SUPER THERMAL POWER STATION

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	48,363,323,100.15	54,675,367,884.88
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-2,773,000.00	-2,210,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	48,360,550,100.15	54,673,157,884.88
010	Less: Rebate to customers	294,002,860.00	316,475,974.24
011	Energy Sales (Total)	48,066,547,240.15	54,356,681,910.64
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	48,066,547,240.15	54,356,681,910.64
019	Sale of fly ash/ash products	206,627,704.97	171,793,388.10
020	Less: Transferred to fly ash utilisation reserve fund	-206,627,704.97	-171,793,388.10
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	132,432,239.00	1,408,344,085.00
024	Energy Internally Consumed *	67,382,442.00	63,803,161.15
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	45,256.00	45,256.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	2,331,236.79	82,843.21
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	48,268,738,413.94	55,828,957,256.00
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



UNCHAHAH SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	12,759,235.82	12,647,806.39
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	44,759.60	65,000,642.01

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 41 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	37,422,452.00	232,091,753.00
049	Hire charges for equipment	0.00	134,581.30
050	Gain on option contract / Discount on F.ExchContract	9,482.00	0.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	10,085,208.10	2,154,220.73
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	172,370,522.13	88,728,195.80
062	Total	232,691,659.65	400,757,199.23
063	Less:Transferred to Development of Coal Mines- Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	19,890.00	32,610.00
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	Total	232,671,769.65	400,724,589.23
071		0.00	0.00
101	Details of Miscellaneous Income	0.00	0.00
102	Vehicle Hire Charges.	156,000.00	134,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(exl. Hospital Recoveries).	13,760,469.41	11,665,203.22
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	28,624,089.90	12,040,829.46
107	Receipt under loss of profit policy.	0.00	0.00
108	Receipts under MBD/Fire Policy.	0.00	0.00
109	Management development programme.	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	129,829,962.82	64,888,163.12
112		0.00	0.00
113		0.00	0.00
114	Total (Miscellaneous Income)	172,370,522.13	88,728,195.80
115		0.00	0.00
131	Details of Provision written back others	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	0.00	0.00
136	Shortage in Stores	1,137.87	610,416.93
137	Obsolescence in Stores	10,047,371.08	782,170.91
138	Unserviceable capital works	0.00	456,660.00
139	Other Obligation including Arbitration	0.00	0.00
140	Shortage in Fixed Assets	36,699.15	304,972.89
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

**UNCHAHAR SUPER THERMAL POWER STATION****NOTE NO. 42 TO THE FS--FUEL COST****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001 FUEL COST		0.00	0.00
002 Coal		0.00	0.00
003 Captive		0.00	0.00
004 Other than captive		34,171,250,825.94	36,005,806,715.32
005 Gas		0.00	0.00
006 Naptha		0.00	0.00
007 Oil		577,904,383.69	650,369,437.76
008 Biomass Pellets & Others		31,302,887.55	11,415,291.01
009		0.00	0.00
010		0.00	0.00
011 Total		34,780,458,097.18	36,667,591,444.09
012		0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE
(Amount in ₹)

For the Year ended		31.03.2024	31.03.2023
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	1,488,653,728.92	1,577,280,367.72
003	Contribution to provident and other funds	254,122,655.05	218,259,752.68
004	Unwinding of deferred payroll expense	7,859,188.43	8,026,507.64
005	Staff welfare expenses	228,418,150.39	212,750,439.62
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	1,979,053,722.79	2,016,317,067.66
009	Less: Employee benefits expense allocated to fuel inventory	137,143,212.48	124,826,177.54
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	217,940.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 47	38,939,793.69	121,242,750.25
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	TOTAL	1,802,752,776.62	1,770,248,139.87
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 44 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	778,860,579.36	827,807,472.55
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	122,645,578.19	59,887,571.02
006	Rupee term loans	448,634,728.00	421,013,947.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	242,128,723.67	240,973,888.19
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	1,602,862.10	1,063,037.43
011	Commercial Papers	0.00	0.00
012	Sub Total	1,593,872,471.32	1,550,745,916.19
013	Interest on non financial items	4,888.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	996,941.75	851,981.90
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	905,975.78
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,001,829.75	1,757,957.68
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-18,965,700.46	120,346,811.12
029	Sub Total	1,575,908,600.61	1,672,850,684.99
030	Less: Transferred to Expenditure during construction period (net) - Note 47	202,760,329.52	293,864,785.51
031	Less: Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	Total	1,373,148,271.09	1,378,985,899.48

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES
(Amount in ₹)

For the Year ended		31.03.2024	31.03.2023
001	Depreciation, amortization and impairment expenses	0.00	0.00
002	On property, plant and equipment- Note 2	3,115,133,796.17	2,967,273,135.66
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	122,777.00	35,647.72
005		0.00	0.00
006	Sub-total	3,115,256,573.17	2,967,308,783.38
007	Less:	0.00	0.00
008	Allocated to fuel inventory	157,199,967.83	55,657,800.61
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	90,589,000.00	94,650,000.00
013		0.00	0.00
015	Total	2,867,467,605.34	2,817,000,982.77

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	OTHER EXPENSES	0.00	0.00
002	Power charges	105,821,093.00	63,803,161.15
003	Less: Recovered from contractors & employees	44,079,582.59	88,858,033.79
004	Sub-Total(Power Charges)	61,741,510.41	-25,054,872.64
005	Water charges	74,212,919.41	85,760,983.90
006	Stores consumed	60,162,977.43	55,136,078.77
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of captive coal produced	0.00	0.00
011	Repairs & maintenance	0.00	0.00
012	Buildings	113,834,083.68	144,862,186.53
013	Plant & machinery	0.00	0.00
014	Power stations	1,402,475,508.15	1,334,071,567.05
015	Construction equipment	0.00	0.00
016	Others	39,405,620.70	88,212,726.55
017	Sub-total (Repairs & maintenance)	1,555,715,212.53	1,567,146,480.13
019	Load Dispatch Center Charges	18,480,265.00	7,617,462.00
021	Insurance	88,747,391.27	88,505,567.89
022	Interest to beneficiaries	0.00	312,447,110.00
023	Rates and taxes	5,590,333.21	4,983,185.23
024	Water cess & environment protection cess	1,584,417.00	881,940.00
025	Training & recruitment expenses	11,732,316.00	6,308,838.92
026	Less: Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	11,732,316.00	6,308,838.92
028	Communication expenses	22,684,901.44	19,140,065.01
029	Inland Travel	59,070,202.87	65,061,446.97
030	Foreign Travel	434,529.80	192,939.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	6,864.30
033	Sub-total (Tender expenses)	0.00	-6,864.30
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	Sub-total (Payment to Auditors)	0.00	0.00
040	Advertisement and publicity	187,456.90	0.00
041	Electricity duty	0.00	0.00
042	Security expenses	376,226,306.73	330,485,329.36
043	Entertainment expenses	15,308,535.38	16,886,612.14
044	Expenses for guest house	19,281,343.31	17,536,138.77
045	Less:Recoveries	1,129,230.40	5,288,735.40
046	Sub-Total (Guest house expenses)	18,152,112.91	12,247,403.37
047	Education expenses	6,519,688.00	5,608,273.00
049	Donations	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	31.03.2024	31.03.2023
For the Year ended		
050 Ash utilisation & marketing expenses	816,287,355.18	831,240,257.82
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	3,501,499.00	12,854,893.00
054 Legal expenses	12,522,411.00	9,067,734.00
055 EDP hire and other charges	7,939,610.00	6,055,392.63
056 Printing and stationery	2,113,631.51	791,837.37
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	13,316,480.54	9,682,247.24
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062 LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	2,330,277.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	-369,283,806.32	42,408,117.90
066 Transport Vehicle running expenses	6,112,711.77	7,981,791.36
067 Horticulture Expenses	4,898,465.00	10,862,244.68
068 Hire charges- helicopter/aircraft.	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	123,130,478.16	24,158,410.72
074 Loss on disposal/write-off of PPE	19,292,901.71	17,620,706.28
075 Sub-Total	3,018,713,090.84	3,526,071,611.75
076 Less: Other expenses allocated to fuel inventory	296,765,481.56	282,561,857.28
077 Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	221,813,701.78	183,527,177.93
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	2,330,277.00	0.00
080 Less: Others	0.00	0.00
081 Less: Transferred to CSR Expenses	291,696.00	267,388.00
082 Less: Transferred to Expenditure during Construction period(net)-Note 47	2,033,190.13	29,997,237.19
083 Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084 Net (Generation, Administration and Other expenses)	2,495,478,744.37	3,029,717,951.35
085 Corporate Social Responsibility Expenses	49,112,147.61	28,638,269.58
086 Less: Grants-in-aid	0.00	0.00
087 Sub-total (Corporate Social Responsibility Expenses)	49,112,147.61	28,638,269.58
088 Provisions	0.00	0.00
089 Doubtful Debts	0.00	0.00
090 Doubtful loans, advances and claims	0.00	0.00
091 Doubtful Construction Advances	0.00	0.00
092 Shortage in stores	2,271.04	6,051.53

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	100,891,446.06	4,421,580.08
094	Shortage in construction stores	29,179.00	28,572.83
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	158,379.00	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-96,673,000.00	-141,397,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	Total (Provisions)	4,408,275.10	-136,940,795.56
104		0.00	0.00
106	Total	2,548,999,167.08	2,921,415,425.37
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	92,797.88	0.00
114	Furnishing expenses	1,425,377.21	433,509.67
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	9,200.00	31,500.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	9,200.00	31,500.00
122	Bank charges	18,678.90	8,739.94
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	18,353,693.00	1,894,529.00
126	Brokerage & commission	5,601,032.00	2,538,495.00
130	Books and periodicals	42,360.00	49,966.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	97,587,339.17	19,201,671.11
135	Total	123,130,478.16	24,158,410.72
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

For the Year ended		31.03.2024	31.03.2023
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	36,381,830.61	120,186,739.31
004	Contribution to provident and other funds	2,400,120.82	849,458.06
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	157,842.26	206,552.88
007	Total (A)	38,939,793.69	121,242,750.25
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	88,060,904.84	135,458,412.65
011	Foreign currency term loans	91,551,221.92	39,787,213.77
012	Rupee term loans	40,394,951.67	47,891,573.56
013	Foreign currency bonds/notes	6,416,404.82	18,495,883.14
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	905,975.78
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	8,013,690.41	6,100,254.47
027	Exchange differences regarded as adjustment to interest cost	-31,676,844.14	45,225,472.14
028	Total (B)	202,760,329.52	293,864,785.51
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	17,159,774.00
033	Less: Recovered from contractors & employees	6,097.98	13,911.26
034	Sub-total(Net power charges)	-6,097.98	17,145,862.74
035	Water charges	0.00	675,546.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	108.00	108.00
044	Communication expenses	70,000.00	113,501.00
045	Travelling expenses	311,284.09	184,775.16
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	9,000.00	46,000.01
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	7,421,424.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	14,160.00	600.00
063	Miscellaneous expenses	1,634,736.02	4,409,420.28
064	Total (D)	2,033,190.13	29,997,237.19
065	Total (A+B+C+D)	243,733,313.34	445,104,772.95
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	19,890.00	32,610.00
076	TOTAL (E)	19,890.00	32,610.00
077	F. Net actuarial gain/loss OCI	-36,206.29	2,197.91
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	243,677,217.05	445,074,360.86
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	243,677,217.05	445,074,360.86



UNCHAHR SUPER THERMAL POWER STATION

NOTE NO. 47A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

UNCHA HAR SUPER THERMAL POWER STATION
NOTE NO. 47A TO THE FS--EDC- COAL MINING
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

UNCHAHR SUPER THERMAL POWER STATION
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	2,848,113,775.24	6,732,545,053.35
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-1,498,131.10	4,608,217.00
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	27,411,629.87	346,415,378.30
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	80,033.49
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
069 Total	0.00	80,033.49
101 Borrowing cost capitalised during the year	202,760,329.52	293,864,785.51
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	7,362,707.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	7,980,886.00	0.00
110 Closing Balance CSR- Liability (110)	0.00	0.00
111	0.00	0.00
112	0.00	0.00
113 Disclosure under msmed act 2006.	0.00	0.00
114 Long-term	0.00	0.00
115 Short-term	-110,201,485.72	-79,261,291.31
116 (i) (a) the principal amount remaining unpaid as at year end	-110,201,485.72	-79,261,291.31
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	35,582,074,257.60	37,437,034,190.82
123 Amount of inventories capitalised as overhauling assets out of 122 above	191,899,434.55	192,442,780.57
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	52,058,483.00	23,639,360.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

UNCHAHAH SUPER THERMAL POWER STATION
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	346,940,759.00	346,900,000.00
145 (b) Surface transportation charges on coal	19,073,835.00	19,073,835.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	185,924,241.00	185,924,241.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	243,190,672.00	10,955,177.00
153 (iv) Service tax/GST	60,379,027.00	54,984,771.80
154 (v) Entry tax	27,750,880.00	6,342,984.00
155 C. Others	499,638,064.00	78,618,951.00
156 Total	1,434,955,961.00	726,439,319.80
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	551,938,835.00	551,898,076.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	50,550,395.00	30,343,048.00
165 (vii) Others	70,269,101.00	70,269,101.00
167 Total	672,758,331.00	652,510,225.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	4,415,536.00	4,415,536.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	10,259,671,589.22	11,056,002,688.81
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	1,790,004,476.68	3,844,290,252.28
285 1-2 years	3,184,238,730.33	4,324,808,928.96
286 2-3 years	3,860,774,404.06	1,543,553,251.76
287 More than 3 years	1,424,653,978.15	1,343,350,255.81
288 Sub Total (I)	10,259,671,589.22	11,056,002,688.81
289	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION
NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00