BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Vindhyachal Super Thermal Power Station Stage-II (1000MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

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Summary of Issues: Vindhyachal Super Thermal Power Station-II (2x 500 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the Vindhyachal STPS-II (1000 MW) Truing up petition are as follows:-

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Vindhyachal Super Thermal Power Station, Stage-II (1000 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures as on 31.03.2024.

Vindhyachal STPS-II is located in Singrauli district in the Indian state of Madhya Pradesh and comprises two units of 500 MW each with their respective COD's as 01.07.2000 & 01.10.2000. The power generated from VSTPS-II is being supplied to various Discoms as per MoP allocation and respective PPAs including Maharashtra State Electricity Distribution Co Ltd. (MSEDCL), Gujarat Urja Vikas Nigam Ltd (GUVNL), Madhya Pradesh Power Management Company Ltd (MPPMCL), Chhattisgarh State Power Distribution Co. Ltd (CSPDCL), Electricity Deptt Goa, Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL).

The tariff for Vindhyachal STPS-II for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 10.06.2022 in Petition No. 485/GT/2020. The capital cost allowed for tariff determination included the projected

additional capital expenditure admitted by the Hon'ble Commission after prudence check.

The tariff of Vindhyachal STPS-II for the tariff period 2019-24 after the truing up exercise based on actual expenditures as on 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs 4.17 Cr, Rs (-) 3.55 Cr, Rs (-) 5.81 Cr, Rs 15.06 Cr and Rs (-) 1.86 Cr respectively amounting to total of Rs 8.01 Cr during the 2019-24 period. The same has been depicted year wise in Form 9A of the Appendix-I along with applicable regulations and justification for the claims. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

The Hon'ble commission vide its order dated 28.10.2022 in petition no 205/MP/2021 has already allowed the Ash transportation expenses for FY 2019-20, 2020-21, and 2021-22. Ash transportation expenses for FY 2022-23 and FY 2023-24 is being claimed along with auditor certificates and required documents as per CERC order dated 28.10.2022. It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for the FY 2022-23 and FY 2023-24 as per actual. The ash transportation expenses claim has been depicted in Form 3A of Appendix-I.

Hon'ble Commission may please allow the claims of water charges, capital spares and security expenses for the instant station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.

- It is mentionable that the bipartite water agreement between NTPC Vindhyachal STPS and Water Resource Dept, Govt of Madhya Pradesh. It is submitted that

water is subject matter under the control of State Government and NTPC has no control over it. It is also an essential input for generation of electricity from a thermal power plant. NTPC is bound to pay the water charges as per the agreement with the State Government. The detailed calculation for the water charges claim as per the agreement is submitted in Form 3A and Form 19. Hon'ble Commission may please allow the claim of water charges paid on allocation basis. Copy of water agreement between NTPC Vindhyachal STPS and Govt of Madhya Pradesh is enclosed along with the petition at Annexure-B1

- It is further mentioned that the Vindhyachal STPS-II is a central government owned thermal power station which is of national importance. Safety and security of these nationally important infrastructure projects against any threat perception is a prime concern. The main security of these central government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary mission is to provide security to large institutions like VSTPS-II. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other local and national agencies for critically less sensitive locations as per the plant specific needs. In view of this, Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A along with auditor certificates.
- Hon'ble Commission may please allow the claims of Capital spares for the instant station, as claimed by the Petitioner in Form 3A of Appendix-I. It is

submitted that the year wise capital spares in Form-17 for the 2019-24 period, on store issuance basis, is for the entire Vindhyachal Super Thermal Power station, consisting of all the five stages. It is further submitted that the capital spares claimed in the instant petition in Form 3A of Appendix-I for Vindhyachal STPS-II is apportioned on the basis of installed capacity.

The statutory charges for the period 2019-24 as levied by the Madhya Pradesh state government is submitted in Form-20 of Appendix-I. Hon'ble Commission may please allow the same under Regulation 56.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Vindhyachal Super Thermal Power Station, Stage-II (1000 MW), the Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Vindhyachal Super Thermal Power Station Stage-II (1000MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

1. Madhya Pradesh Power Management Company Ltd.(MPPMCL)
Shakti Bhawan, Vidyut Nagar,
Jabalpur 482 008

2. Maharashtra State Electricity Distribution Co Ltd. (MSEDCL)
Prakashgad, Bandra (East),
Mumbai 400 051

3. Gujarat Urja Vikas Nigam Ltd.(GUVNL)
Vidyut Bhavan, Race Course
Vadodara – 390 007

4. Chhattisgarh State Power Distribution Co. Ltd (CSPDCL)
P.O. Sundar Nagar,
Danganiya, Raipur – 492013

5. Electricity Department
Government of Goa
Vidyut Bhawan, Panaji, Goa

6. Dadra And Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL);
1st & 2nd Floor, Vidyut Bhavan, Silvassa-396230, DNH, India

The Petitioner humbly states that:

1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.

2) The Petitioner is having power stations/ projects at different regions and places in the country. Vindhyachal Super Thermal Power Station Stage-II (1000 MW) (hereinafter referred as 'VSTPS-II') is one such station located in the State of Madhya Pradesh.

3) The power generated from VSTPS-II is being supplied to the respondents herein mentioned above.

4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.

5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

6) Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. Application for determination of tariff:

.....

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.

7) In accordance with the above, Petition No. 485/GT/2020 for determination of tariff for VSTPS-II was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.

8) The tariff for VSTPS-II for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 10.06.2022 in Petition No. 485/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

....."

10) In line with the provisions of quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024.

11) The year wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.

12) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.

13) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (taking into account normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the third quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached at Appendix-I.

14) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans have to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:
Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6.000% (say)
Rate of interest of new loan considered for computing weighted average rate of interest: 7.000%

15) It is submitted that Hon'ble Commission at para 44 in its order dated 10.06.2022 in petition no. 485/GT/2020 has allowed the consideration of the claim on merits towards capital spares at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached Appendix-I. The details of the capital spares year wise have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

16) It is further submitted that in petition no. 485/GT/2020 for the instant station, the claim against security expenses had been claimed by the petitioner on estimated basis, and the same has been considered by Hon'ble Commission subject to truing up in its order dated 10.06.2022 in petition no. 485/GT/2020 at para 43. The actual security expenses has been provided in Form-3A of the attached Appendix-I.

It is submitted that Regulation 35(1)(6) of the 2019 Tariff Regulations provides for the allowance of water charges separately based on the water consumption depending upon the type of plant, type of cooling water system etc., subject to prudence check.

17) Accordingly, the details for water charges comprising the contracted quantity, allocation of water, the actual water consumed during 2019-24, the basis of calculation of quantity of consumptive water and computation of water charges are being submitted by the Petitioner in the instant petition in the Annexure-B1.

18) **Ash Transportation expenses**

(i) It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 has allowed ash transportation on actual basis for the period 2019-22 and the monthly billing for ash transportation charges for 2022-24 period as below:

"

39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totaling to Rs.309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.

Monthly billing

.....

43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self -certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.

44. We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and the same is subject to truing-up, in terms of Regulation 13 of the 2019 Tariff Regulations."

.....

.....

Carrying Cost

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as 'additional O&M expenses', for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations.".

It is It is pertinent to mentioned here that in compliance to the various directives of the Hon'ble commission in petition no 205/MP/2021, petitioner has already submitted entire set of documents i.e. transportation contracts, price discovery mechanism, end user certificate etc and duly audited statement of ash transportation and ash fund for the FY 2019-20, 20-21 and 21-22. Based on the above said submissions of petitioner, the Hon'ble Commission has already decided the Ash Transportation expenditure for NTPC Stations including VSTPS-II for the said period which has achieved finality.

Further, in compliance to Hon'ble Commission directives vide order dated 28/10/2022 in petition no 205/MP/2021 (para 43), the petitioner continued monthly billing of ash transportation expenditure @90% of expenditure provisionally for the balance period 2022-24.

In view of the above directions passed by this Hon'ble Commission, the Petitioner is now submitting the actual transportation cost incurred for ash transportation during the Tariff period 2022-24 on actual basis in Form-3A along with the required documents. It is relevant to mention that Form-3A contains information of Ash Transportation for entire control period of 2019-24 for the sake of brevity/ simplicity. It is prayed that this Hon'ble Commission may be pleased to allow the same as prayed for.

19) The tariff calculation based on the above & other applicable provisions, in the format provided in the **Appendix-I** of the Tariff Regulations 2019 is enclosed herewith.

20) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 10.06.2022 in petition no. 485/GT/2020, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

i) Approve revised tariff of **VSTPS-II** for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

ii) Allow the Petitioner to recover the additional O&M cost for ash transportation.

iii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.

iv) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date: 19.11.2024

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No- 485/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Vindhyachal Super Thermal Power Station-Stage-II for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents: Madhya Pradesh Power Management Company Limited,
Shakti Bhawan, Vidyut Nagar,
Jabalpur 482 008

and Others

AFFIDAVIT

I, Sameer Kumar Aggarwal, Son of Late Shri B K Aggarwal, aged about 51 years, working as Additional General Manager (Commercial) in the office of NTPC Limited, having its registered office at NTPC Bhawan, Scope Complex, Core-7, Lodhi Road, New Delhi-110003 do hereby solemnly affirm and state as follows:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.

(13A)

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.

3. That the contents of Para No. 1 to 20 as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.

4. That the annexures annexed to the Petition are correct and true copies of the respective originals.

5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

Verification:

Verified at Noida on this 19th day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

NOTARY GOVT. OF INDIA

ATTESTED
YOGENDRA SINGH
NOTARY NOIDA
G B NAGAR (U.P.) INDIA

(13B)

19 NOV 2024

TARIFF FILING FORMS (THERMAL)

FOR DETERMINATION OF TARIFF

FOR

Vindhyachal Super Thermal Power Station Stage-II

(Truing up from 01.04.2019 to 31.03.2024)

PART-I

ANNEXURE-I

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM-3B**	Statement of Special Allowance	✓
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A**	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A**	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	✓
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges	✓
FORM- 15A	Details of Secondary Fuel for Computation of Energy Charges	✓
FORM- 15B	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	***
FORM- 18	Non-Tariff Income	***
FORM-19	Details of Water Charges	***
FORM-20	Details of Statutory Charges	***

Provided yearwise for the period 2019-24

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM –H	Statement of Additional Capitalisation during end of the useful life	
FORM –I	Details of Assets De-capitalised during the period	***
FORM –J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	***
FORM –K	Statement showing details of items/assets/works claimed under Exclusions	***
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

**** Additional Forms**

***** Shall be provided at the time of true up**

PART-I
FORM- 1

Summary of Tariff

	Name of the Petitioner:	**NTPC Limited**
	Name of the Generating Station:	**Vindhyachal Super Thermal Power Station Stage-II**
	Place (Region/District/State):	**Western Region/Singrauli/ Madhya Pradesh**

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	5,857.30	5,919.49	5,992.63	6,130.31	6,405.77	6,880.02
1.2	Interest on Loan	Rs Lakh	0.00	-	-	-	-	-
1.3	Return on Equity	Rs Lakh	15,083.01	14,329.53	14,331.28	14,304.88	14,330.94	14,368.15
1.4	Interest on Working Capital	Rs Lakh	5,777.66	4,827.46	4,749.00	4,336.63	4,408.39	5,130.69
1.5	O&M Expenses	Rs Lakh	22,096.69	26664.66	27854.45	32454.90	35462.96	36800.04
1.6	Special Allowance (If applicable)	Rs Lakh						
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh						
	Total	Rs Lakh	**48814.66**	**51741.14**	**52927.35**	**57226.72**	**60608.05**	**63178.90**
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA	Rs/Ton		2231.27	2325.51	2150.43	2086.86	2242.70
	(%) of Fuel Quantity	(%)						
2.2	Landed Fuel Cost Imported Coal							
	(%) of Fuel Quantity							
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton				NA		
	(%) of Fuel Quantity	(%)						
2.4	Landed Fuel Cost Imported Coal other than FSA							
	(%) of Fuel Quantity							
2.5	Secondary fuel oil cost	Rs/KL		50432.010	39572.303	46937.267	42002.193	58434.893
	Energy Charge Rate ex-bus (Paise/kWh) 2A, 2B, 2C, 2D	Rs/Unit		1.615	1.727	1.569	1.582	1.598

(Petitioner)

PART-I
FORM- 1(I)

	Name of the Petitioner:	NTPC Limited
	Name of the Generating Station:	Vindhyachal Super Thermal Power Station Stage-II

Amount in Rs. Lakh

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	2,54,104.43	2,54,521.80	2,54,166.51	2,53,584.71	2,55,091.53
2	Add: Addition during the year/period	417.37	-355.29	-581.81	1,506.82	-185.89
3	Less: De-capitalisation during the year/period	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	-	-	-	-	-
6	Closing Capital Cost	2,54,521.80	2,54,166.51	2,53,584.71	2,55,091.53	2,54,905.64
7	**Average Capital Cost**	**2,54,313.12**	**2,54,344.16**	**2,53,875.61**	**2,54,338.12**	**2,54,998.59**

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	254104.43	254521.80	254166.51	253584.71	255091.53
2	Add: Addition during the year / period	417.37	-355.29	-581.81	1506.82	-185.89
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	254521.80	254166.51	253584.71	255091.53	254905.64
7	**Average Capital Cost**	**254313.12**	**254344.16**	**253875.61**	**254338.12**	**254998.59**

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year / period	0.00	0.00	0.00	0.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00
7	**Average Capital Cost**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

PART-I
FORM- 1(IIA)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Vindhyachal Super Thermal Power Station Stage-II

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity					
1	Gross Opening Equity (Normal)	76,231.33	76,356.54	76,249.95	76,075.41	76527.45965
2	Less: Adjustment in Opening Equity	-				
3	Adjustment during the year		-	-	-	-
4	Net Opening Equity (Normal)	76,231.33	76,356.54	76,249.95	76,075.41	76,527.46
5	Add: Increase in equity due to addition during the year / period	125.21	-106.59	-174.54	452.05	-55.77
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	76,356.54	76,249.95	76,075.41	76,527.46	76,471.69
11	Average Equity (Normal)	76,293.93	76,303.25	76,162.68	76,301.44	76,499.58
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	14,329.53	14,331.28	14,304.88	14,330.94	14,368.15

(Petitioner)

PART-I
FORM- 1(IIB)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Vindhyachal Super Thermal Power Station Stage-II

Statement showing Return on Equity at Weighted Average Rate of Interest

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity at Weighted Average Rate of Interest					
1	Gross Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	0.00	0.00	0.00	0.00	0.00
11	Average Equity (Normal)	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE (%)	-	-	-	-	0.000
13	Total ROE	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

PART-I
FORM-2

Plant Characteristics

Name of the Petitioner	NTPC Limited	
Name of the Generating Station	Vindhyachal Super Thermal power Station Stage-II	
Unit(s) Block(s) Parameters	Unit-I	Unit-II
Installed Capacity (MW)	500	500
Schedule COD as per Investment Approval		
Actual COD /Date of Taken Over (as applicable)	1-Jul-00	1-Oct-00
Pit Head or Non Pit Head	Pit Head	Pit Head
Name of the Boiler Manufacture	BHEL	BHEL
Name of Turbine Generator Manufacture	BHEL	BHEL
Main Steam Pressure at Turbine inlet (kg/Cm^2) abs[1].		
Main Steam Temperature at Turbine inlet (°C) [1]		
Reheat Steam Pressure at Turbine inlet (kg/Cm^2)[1]		
Reheat Steam Temperature at Turbine inlet (°C) [1]		
Main Steam flow at Turbine inlet under MCR condition (tons /hr)[1]		
Main Steam flow at Turbine inlet under VWO condition (tons /hr)[2]		
Unit Gross electrical output under MCR /Rated condition (MW)[3]		
Unit Gross electrical output under VWO condition (MW)[2]		
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)3		
Conditions on which design turbine cycle heat rate guaranteed(kcal/kwhr)		
% MCR	NA	
% Makeup Water Consumption		
Design Capacity of Make up Water System(% of throttle steam flow)		
Design Capacity of Inlet Cooling System		
Design Cooling Water Temperature (°C)		
Back Pressure(Average condenser pressure in mmHg(A))		
Steam flow at super heater outlet under BMCR condition (tons hr)		
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm^2)		
Steam Temperature at super heater outlet under BMCR condition (°C)		
Steam Temperature at Reheater outlet at BMCR condition (°C)		
Design Guaranteed Boiler Efficiency (%)[4]		
Design Fuel with and without Blending of domestic imported coal		
(GCV) Domestic Design coal		
Blended Coal (Domestic Design 70%+ Imported 30%)		
Type of Cooling Tower	Counter Flow	
Type of cooling system[5]	Induced Draft	
Type of Boiler Feed Pump[6]	2X50%+1MDBFP & 1X50% MDBFP	2X50%+1MDBFP & 1X50% MDBFP
Fuel Details[7]		
-Primary Fuel	Coal	
-Secondary Fuel	HFO/LDO	
-Alternate Fuels	-	-
Special Features/Site Specific Features[8]		
Special Technological Features[9]		
Environmental Regulation related features[10]	1.ESP is provided 2.FGD under implementation	1.ESP is provided 2.FGD under implementation
Any other special features	Tube Type Coal Mills are used in the station.	

1. At Turbine MCR condition
2. with 0% (Nil) make up and design Cooling water temperature
3. at TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature
4. With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR out put
5. Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.
6. Motor driven, Steam turbine driven etc.
7. Coal or natural gas or Naptha or Lignite etc.
8. Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake ,makeup water systems etc. scrubbers etc. Specify all such features
9. Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.
10. Environmental Regulation related features like FGD, ESP etc.,

(PETITIONER)

PART-I
FORM- 3

Normative parameters considered for tariff computations

Name of the Petitioner:	NTPC Limited						
Name of the Generating Station:	Vindhyachal Super Thermal Power Station Stage-II						
							(Year Ending March)
Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	15.50	15.50	15.50	15.50	15.50	15.50
Weighted average rate of Interest	%	-	0.000	0.000	0.000	0.000	0.000
Effective Tax Rate	%	21.5488	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption*	%	5.75	7.05	7.05	7.05	7.05	7.05
Gross Station Heat Rate	kCal/kWh	2375.00	2390.00	2390.00	2390.00	2390.00	2390.00
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC1	in Days	45	40	40	40	40	40
Cost of Main Secondary Fuel Oil for WC1	in Months	2	2	2	2	2	2
Fuel Cost for WC2	in Months						
Liquid Fuel Stock for WC2	in Months						
O&M Expenses	Rs lakh/MW	0	22.51	23.3	24.12	24.97	25.84
Maintenance Spares for WC	% of O&M	20.00	20.00	20.00	20.00	20.00	20.00
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel	MT	1220000			1220000		
SBI 1 Year MCLR plus 350 basis point3	%	13.50	12.05	11.25	10.50	10.50	12.00
Blending ratio of domestic coal/imported coal							

*Additional ROE of 0.8% taken due to Tube type coal mill as per Clause 49(E) of TR 2019

Petitioner

Part-I
FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Vindhyachal Super Thermal Power Station Stage-II**

Amount in Rs. Lakh

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	**O&M expenses under Reg.35(1)**					
1a	Normative	22510.00	23300.00	24120.00	24970.00	25840.00
2	**O&M expenses under Reg.35(6)**					
2a	Water Charges	1555.08	1550.83	1870.26	2397.74	2524.71
2b	Security expenses	931.68	997.21	1106.24	1017.25	1134.96
2c	Capital Spares	1667.90	1570.57	4161.66	3111.97	2617.30
3	O&M expenses-Ash Transportation	0.00	435.84	1196.74	3966.00	4683.07
	Total O&M Expenses	**26664.66**	**27854.45**	**32454.90**	**35462.96**	**36800.04**

Remark: Hon'ble Commission vide its order dated 28.10.2022 in Petition No 205/MP/2021 had allowed the ash transportation expenses of Rs 4.3584 Cr & Rs 11.9674 Cr for the period from 2020-21 & 2021-22 after accounting for the revenue earned through sale of ash from the instant station, as per the audited data submitted by the Petitioner. Also, Hon'ble Commission had allowed the provisional billing at 90% of the ash transportation expenses incurred by the Petitioner for the tariff period (i.e. 2022-24)

Petitioner

Part-I
FORM-3B
ADDITIONAL FORM

Statement of Ash Transportation Expenses

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	VSTPS-II

Amount in Rs. in Lakh

S.No.	Particulars	UOM	2019-20	2020-21	2021-22	2022-23	2023-24
1	Total Ash Transportation Charges Incurred for VSTPS (all stages)	Rs Lakh	153.97	2,442.27	6,073.48	18,824.01	22,176.32
2	Income from sales of Ash, VSTPS	Rs Lakh	153.97	371.09	200.51	144.97	210.69
3	Net Ash Transportation Charges,VSTPS	Rs Lakh	-	2,071.18	5,872.97	18,679.04	21,965.63
4	Capacity, VSTPS Stage-II	MW	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00
5	Station Capacity	MW	4,760.00	4,760.00	4,760.00	4,760.00	4,760.00
6	Pro-rated Ash Trans. Charges VSTPS-II ##	Rs Lakh	-	435.84	1,196.74	3,966.00	4,683.07
7	Annualised Net Ash Transportation Charges	Rs Lakh	-	435.84	1,196.74	3,966.00	4,683.07

Ash Transportation charges from 2019-20 to 2021-22 were allowed by Hon'ble Commission vide its order dated 28.10.2022 in Petition No-265/MP/2021

Petitioner

PART 1
FORM- 5

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Vindhyachal Super Thermal Power Station Stage-II**

Last date of order of Commission for the project	**Date (DD-MM-YYYY)**	10-06-2022
Reference of petition no. in which the above order was passed	**Petition no.**	485/GT/2020
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission:		
Capital cost as on 31.03.2024	**(Rs. in lakh)**	2,58,778.73
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		NA
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		NA
Gross Normative Debt as on 31.03.2024		1,81,145.11
Cumulative Repayment as on 31.03.2024		1,81,145.11
Net Normative Debt as on 31.03.2024		-
Normative Equity as on 31.03.2024		77,476.12
Cumulative Depreciation as on 31.03.2024		2,21,281.25
Freehold land		2,167.80

(Petitioner)

PART 1
FORM- 5A

Abstract of Claimed Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Vindhyachal Super Thermal Power Station Stage-II**

Last date of true-up order of Commission for the project	**NA**	
Reference of petition no. in which the above order was passed	**NA**	
Following details as considered by the Petitioner as on the last date of the period for which final true-up tariff is claimed:		
Capital cost as on 31.03.2024	**(Figures in Rs. lakh)**	254905.64
Amount of un-discharged liabilities included in above (&		NA
Amount of un-discharged liabilities corresponding to above		NA
Gross Normative Debt as on 31.03.2023		1,78,564.07
Cumulative Repayment as on 31.03.2024		1,78,564.07
Net Normative Debt as on 31.03.2024		-
Normative Equity as on 31.03.2024		76,471.69
Cumulative Depreciation as on 31.03.2024		2,17,758.36
Freehold land		2,167.80

(Petitioner)

Summary of Gross Block reconciliation (2019-20)

Sr. No.	Particular	TOTAL GROSS BLOCK	S1-I	S1-II	S1-III	S1-IV	S1-V	Hydro	Solar
1	Closing Gross Block as per Audited Balance Sheet 31.03.2020 (Ind-AS)	1271401.13	55553.17	114007.80	354482.38	613409.13	313393.42	8886.71	8902.69
2	Opening Gross Block as per Audited Balance Sheet 31.04.2019 (Ind-AS)	1258013.54	49150.94	109284.58	353155.40	599667.81	309185.07	8786.38	8902.69
3	Addition During the Year (1-2) (Ind-AS)	33407.59	3854.24	4712.94	1396.98	13301.83	7113.35	129.84	0.00
4	Ind-AS Adjustment	-6116.53	-2154.75	-3137.86	-284.94	-1239.83	-906.76	0.00	0.00
5	Addition During the Year (3+4) (GAAP)	27330.72	5400.49	1805.39	1231.83	11181.72	6552.98	129.84	0.00

Summary of Gross Block reconciliation (2020-21)

Sr. No.	Particular	TOTAL GROSS BLOCK	S1-I	S1-II	S1-III	S1-IV	S1-V	Hydro	Solar
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	1300987.35	70866.33	117777.80	357681.80	613866.38	313185.85	8923.37	8902.69
2	Opening Gross Block as per Audited Balance Sheet 31.04.2020 (Ind-AS)	1271401.13	55553.17	114007.80	354482.38	613409.13	313393.42	8886.71	8902.69
3	Addition During the Year (1-2) (Ind-AS)	29586.22	15312.16	3769.80	3199.42	457.25	-208.57	36.66	0.00
4	Ind-AS Adjustment	-4217.68	-1729.84	-898.81	-1200.78	-754.19	192.85	0.00	0.00
5	Addition During the Year (3+4) (GAAP)	25368.54	13582.32	2871.00	1998.64	-296.94	-15.72	36.66	0.00

Summary of Gross Block reconciliation (2021-22)

Sr. No.	Particular	TOTAL GROSS BLOCK	S1-I	S1-II	S1-III	S1-IV	S1-V	Hydro	Solar
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	1417330.33	87338.33	119882.41	360482.00	617385.39	314096.78	8930.94	8902.69
2	Opening Gross Block as per Audited Balance Sheet 31.04.2021 (Ind-AS)	1300987.35	70866.33	117777.80	357681.80	613866.38	313185.85	8923.37	8902.69
3	Addition During the Year (1-2) (Ind-AS)	116342.77	16981.78	2092.61	2618.58	3520.39	911.15	-22.43	0.00
4	Ind-AS Adjustment	-3018.58	-1018.67	-983.05	-413.83	-1139.67	1333.56	0.00	0.00
5	Addition During the Year (3+4) (GAAP)	24544.55	15881.54	2123.43	2186.87	2490.82	2264.74	-22.43	0.00

Summary of Gross Block reconciliation (2022-23)

Sr. No.	Particular	TOTAL GROSS BLOCK	S1-I	S1-II	S1-III	S1-IV	S1-V	Hydro	Solar	SLDC
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	1472807.42	113287.55	126828.40	369491.48	624851.33	333737.83	8923.97	8902.69	1382.96
2	Opening Gross Block as per Audited Balance Sheet 31.04.2022 (Ind-AS)	1417330.33	87338.33	119882.41	360482.00	617385.39	314096.78	8930.94	8902.69	0.00
3	Addition During the Year (1-2) (Ind-AS)	55477.09	26011.17	6945.99	9009.47	7212.94	9860.94	33.03	0.00	1382.96
4	Ind-AS Adjustment	-8284.54	-1981.97	-991.42	-3377.03	-825.06	-1182.40	-13.74	0.00	
5	Addition During the Year (3+4) (GAAP)	47692.55	24029.20	7964.97	1918.14	7108.88	7518.44	27.09	0.00	1382.96

Summary of Gross Block reconciliation (2023-24)

Sr. No.	Particular	TOTAL GROSS BLOCK	S1-I	S1-II	S1-III	S1-IV	S1-V	Hydro	Solar	SLDC
1	Closing Gross Block as per Audited Balance Sheet 31.03.2024 (Ind-AS)	1509126.47	134224.55	129893.84	363097.24	630140.53	334888.85	8937.83	8902.69	106.31
2	Opening Gross Block as per Audited Balance Sheet 31.04.2023 (Ind-AS)	1472807.42	113287.55	126828.40	369491.48	624851.33	333737.83	8923.97	8902.69	0.00
3	Addition During the Year (1-2) (Ind-AS)	36321.05	20937.00	3054.43	-6393.23	5289.20	1151.02	13.86	0.00	106.31
4	Ind-AS Adjustment	-8195.61	-5265.53	-1008.14	-838.45	-3043.84	-121.53	0.98	0.00	
5	Addition During the Year (3+4) (GAAP)	27932.43	15616.89	6156.30	-6978.73	2395.13	2393.26	14.81	0.00	106.31

PART-I
FORM- A
Amount in Rs. Lakh

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	V STPS-II(2x500 MW)
COD	01.10.2000

For Financial Year (2019-20)

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2019-20)						Justification
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	4	4A	4B = 4+4A	5	6= (4B-5)	7	8
A	Claimed Items								
A0	4th raising of ash dyke lagoon V-2 at NTPC VSTPS	BAGHEL INFRASTRUCTURES	809	0	809	247	562	0	
A1	FLOW METER SYSTEM C&I Upgrade Stg-2	SBEM PVT LTD.	67.59	0.00	67.59	10.93	56.66		
A2	Upgradation Of Control System Of 36*Gravimetric RC 972	SCHENCK PROCESS SOLUTIONS	322.14	0.00	322.14	104.20	217.94		As per Form-8 for FY 2019-20
A3	Package ERV		7.61	0.00	7.61	7.43	0.18		
A4	Decap of Capital Spares (Part of Capital Cost)		-110.07	-366.51	-476.57	0.00	-476.57		
A5	Discharge of Liability						57.41		
	TOTAL claims A		1096.45	-366.51	729.98	370.02	359.96	0.00	
B	Exclusions								
B.1	Capital Spares	Various Vendors	707.07	0.00	707.07	0.00	707.07	0.00	
B.2	MODERNISATION OF 03 T CAPACITY BOILER #7 & 8 STG-2	OTIS ELEVATOR CO INDIA LTD	61.72	0.00	61.72	1.25	60.47	2.72	
B.3	SSM -EXTENSION		-2.84	0.00	-2.84	0.00	-2.84		
B.4	Shelter & Toilet Dry Ash Silo Area Stg-2&3		-0.07	0.00	-0.07	0.00	-0.07		
B.5	ECO AC System Stg-2		-4.53	0.00	-4.53	0.00	-4.53	0.00	As per Form-K for FY 2019-20
B.6	Capitalisation of MBOA		0.17	0.00	0.17	0.00	0.17		
B.7	Loan FERV	ERV	150.24	0.00	150.24	0.00	150.24	0.00	
B.8	Decap-Spares (Not part of capital cost)		-34.70	-1.56	-36.26	0.00	-36.26		
B.9	Overhaul (Capitalisation)		2739.48	-2739.48	0.00	0.00	0.00	0.00	
	Total Exclusion Claimed B		3615.44	-2741.04	875.40	1.25	874.15	2.72	
	Grand Total A+B		4712.34	-3107.55	1605.39	371.27	1234.11	2.72	

Petitioner

									PART-I FORM- A Amount in Rs. Lakh
Additional Capitalisation after COD									
of the Petitioner		NTPC Limited							
Generating Station		VSTPS-II(2x500 MW)							
COD		01.10.2000							
			For Financial Year (2020-21)						
Sl. No	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2020-21)						Justification
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	4	4A	4B = 4+4A	5	6= (4B-5)	7	8
A	Claimed Items								
A0	4th raising of ash dyke lagoon V-2 at NTPC VSTPS	BAGHEL INFRASTRUCTU	327	0	327	0	327	0	
A1	250 NB MS BASALT LINED PIPES AND BENDS-ST-2	GOENKA CAST ENGINEE	153.15	0.00	153.15	2.34	136.80	17.95	
A2	Upgrade Of Control System Of 36"Gravimetric RC ST2	SCHENCK PROCESS SOI	374.09	0.00	374.09	24.58	349.51	51.95	As per Form-9 for FY 2020-21
A3	Corresponding de-cap of S. No. A2		-157.34	0.00	-157.34	0.00	-157.34	0.00	
A4	Decap of Capital Spares (Part of Capital Cost)		-331.87	-1032.54	-1364.40	0.00	-1364.40	0.00	
	TOTAL claims A		375.10	-1032.54	-657.43	26.92	-684.35	69.91	
B	Exmusions								
B.1	Items not claimed	Various Vendors	23.59	0.00	23.59	0.00	23.59	0.00	
B.2	Capital Spares	0	3323.51	0.44	3323.95	0.00	3323.95	0.00	
B.3	Loan FERV		98.29	0.00	98.29	0.00	98.29	0.00	
B.4	Decap of Spares Not Part of Capital Cost	0	-154.31	0.00	-154.31	0.00	-154.31	0.00	
B.5	Capitalization of Overhaul Stage-I	0	1080.25	-1080.25	0.00	0.00	0.00	0.00	As per Form-K for FY 2020-21
B.6	De-Capitalization of Overhaul Stage-I	0	-1543.53	1543.53	0.00	0.00	0.00		
B.7	Liability reversal	0	-32.80	0.00	-32.80	-32.80	0.00	0.00	
B.8	IUT		0.00	0.00	0.00	0.00	0.00		
	Total Exclusion Claimed B		2795.00	463.72	3258.72	-32.80	3291.52	0.00	
	Grand Total A+B		3170.10	-568.81	2601.29	-5.88	2607.17	69.91	

Petitioner

									PART-I FORM- A Amount in Rs. Lakh
Additional Capitalisation after COD									
of the Petitioner		NTPC Limited							
Generating Station		VSTPS-II(2x500 MW)							
COD		01.10.2000							
			For Financial Year (2021-22)						
Sl. No	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2021-22)						Justification
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	4	4A	4B = 4+4A	5	6= (4B-5)	7	8
A	Claimed Items								
A1	250 NB MS BASALT LINED PIPES AND BENDS-ST-2	GOENKA CAST ENGINEE	3.95	0.00	3.95	0.00	3.95	0.00	As per Form-9
A2	Raising of ash dyke lagoon V-2 at NTPC VSTPS	BAGHEL INFRASTRUCTU	57.08	0.00	57.08	0.00	57.08		As per Form-10
A3	0		0.00	0.00	0.00	0.00	0.00		As per Form-11
A4	Decap of Spares (Part of capital cost)		-150.67	-507.79	-658.46	0.00	-658.46	0.00	As per Form-9
A5	Decap of NBOA (Part of capital cost)		-0.03	-0.51	-0.54	0.00	-0.54		As per Form-9
	TOTAL claims A		-89.67	-508.41	-598.07	0.00	-598.07	0.00	
B	Exclusions								
B.1	Items Not Claimed	Various Vendors	66.44	0.00	66.44	13.03	72.41	1.76	As per Form-K
B.2	Capital Spares	0	2846.00	3.85	2851.85	165.85	2686.04	0.00	
B.3	Loan FERV		-46.94	0.00	-46.94	0.00	-46.94	0.00	
B.4	Inter Unit Transfer		8.03	0.00	8.03	0.00	8.03	0.00	
B.5	Decap of Spares: Not Part of Capital Cost	0	-166.91	0.00	-166.91	0.00	-166.91	0.00	
B.6	Capitalization of Overhaul Stage-I	0	2571.29	-2571.29	0.00	0.00	0.00		
B.7	De-Capitalization of Overhaul Stage-I	0	-2406.76	2406.76	0.00	0.00	0.00		
			0.00	0.00	0.00	0.00	0.00		
	Total Exclusion Claimed B		2892.17	-160.67	2731.50	178.88	2552.62	1.76	
	Grand Total A+B		2802.51	-669.08	2133.43	178.88	1954.54	1.76	

Petitioner

									PART-I FORM- A Amount in Rs. Lakh
dditional Capitalisation after COD									
f the Petitioner	NTPC Limited								
Generating Station	V STPS-II(2x500 MW)								
COD	01.10.2000								
			For Financial Year (2022-23)						
Sl. No	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2022-23)						Justification
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	4	4A	4B = 4+4A	5	6= (4B-5)	7	8
A	Claimed Items								
1	Slr Raising of Ash Dyke Lagoon V2 at VSTPS Stg-II	VIVEK CONSTRUCTION	1,266.00	0.00	1,266.00	102.22	1,163.78	0.00	
2	Leasehold land of UPJVNL 526.41 acre for 30 year	EXECUTIVE ENGINEER E	1,749.87	1,022.55	2,772.42	2,040.83	731.59		
3	Capitalization of MBOA	Various vendors	146.65	0.13	146.78	8.75	138.03		As per Form-9 for FY 2022-23
4	Decap of MBOA (Part of capital cost)		-20.36	-199.08	-219.44	0.00	-219.44	0.00	
5	Decap of Spares (Part of capital cost)		-76.51	-362.11	-438.61	0.00	-438.61		
	TOTAL claims A		3065.65	461.49	3527.14	2151.80	1375.34	0.00	
B	Exclusions								
B.1	Items Not Claimed	Various Vendors	1.49	0.00	1.49	0.52	0.97	0.00	
B.2	Capital Spares	0	4913.01	0.00	4913.01	163.77	4749.25	0.00	
B.3	Loan FERV		56.32	0.00	56.32	0.00	56.32	0.00	
B.5	Decap of Spares: Not Part of Capital Cost	0	-531.30	-2.10	-533.39	0.00	-533.39	0.00	As per Form-K
B.6	Capitalization of Overhaul Stage-I	0	2497.66	-2497.66	0.00	0.00	0.00		
B.7	De-Capitalization of Overhaul Stage-I	0	-1045.85	1045.85	0.00	0.00	0.00		
			0.00	0.00	0.00	0.00	0.00		
	Total Exclusion Claimed B		5890.34	-1452.91	4437.43	164.29	4273.14	0.00	
	Grand Total A+B		8955.99	-991.42	7964.57	2316.09	5648.48	0.00	

Petitioner

									PART-I
									FORM- A
									Amount in Rs. Lakh
Additional Capitalisation after COD									
of the Petitioner		NTPC Limited							
Generating Station		V STPS-II(2x500 MW)							
COD		01.10.2000							
			For Financial Year (2023-24)						
Sl. No	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2023-24)						Justification
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	4	4A	4B = 4+4A	5	6= (4B-5)	7	8
A	Claimed Items								
1	Leasehold land of UPJVNL 628.41 acre for 30 year	EXECUTIVE ENGINEER E	507.01	35.24	542.25	542.25	0.00		
2	Capitalization of MBOA		0.00	0.00	0.00	0.00	0.00		As per Form-9 for FY 2023-24
3	Decap of MBOA (Part of capital cost)		-10.96	-55.86	-66.78	0.00	-66.78	0.00	
4	Decap of Spares (Part of capital cost)		-55.96	-274.17	-330.15	0.00	-330.15		
	TOTAL claims A		557.13	-294.79	242.34	542.25	-396.91		
B	Exclusions								
B.1	Items Not Claimed	Various Vendors	3.21	0.00	3.21	0.22	2.98	0.00	
B.2	Capital Spares	0	5735.45	0.00	5735.45	362.74	5382.72	0.00	
B.3	IUT		60.82	0.00	60.82	0.00	60.82		
B.5	Loan FERV		132.68	0.00	132.68	0.00	132.68	0.00	As per Form-K for FY 2023-24
B.6	Decap of Spares: Not Part of Capital Cost	0	-16.41	0.00	-16.41	0.00	-16.41	0.00	
B.7	Capitalization of Overhaul Stage-I	0	4835.93	-4835.93	0.00	0.00	0.00		
B.8	De-Capitalization of Overhaul Stage-I	0	-3232.56	3232.56	0.00	0.00	0.00		
			0.00	0.00	0.00	0.00	0.00		
	Total Exclusion Claimed B		7517.36	-1603.35	5913.55	362.96	5560.99	0.00	
	Grand Total A+B		8054.44	-1898.14	6156.30	905.21	5161.08		

Petitioner

PART-I
FORM- 9A
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Vindhyachal Super Thermal Power Station Stage-II**
COD	**01-10-2000**
For Financial Year	**2019-24 (Summary)**

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual / Projected)					Justification	Admitted Cost by the Commission, if any
		2019-20	**2020-21**	**2021-22**	**2022-23**	**2023-24**		
1	2	3	4	5	6	7	8	9
A.	**Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**							
1	Ash Dyke works-Stage 2	561.76	327.07	57.08	1,165.78		As per Form-9	
2	FLOW METER SYSTEM C&I Upgrade	56.65						
3	Upgradation Of Control System Of 36"Gravi	217.94	349.51					
4	250 NB MS BASALT LINED PIPES AND		190.80	3.95				
5	Leasehold land of UPJVNL 626.41 acre for				731.59	0.00		
6	Capitalization of MBOA				138.03			
7	Package ERV	0.18						
8	Decap of Capital Spares (Part of Capital	- 476.57	- 1,551.74	- 659.10	- 658.06	- 399.91		
9	Add: Discharge of liability:	57.41	329.07	16.27	131.48	214.02		
	Total (A)	**417.37**	**- 355.29**	**- 581.81**	**1,506.82**	**- 185.89**		
B.	**Works beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest**							
1								
	Total (B)	-	-	-	-			
Total Add. Cap. Claimed (A+B)		**417.37**	**- 355.29**	**- 581.81**	**1,506.82**			

(Petitioner)

FORM-9
(Refer 44 - Last)

Year wise Statement of Additional Capitalisation after COD

(Amount in Rs. Lakh)

Name of the Petitioner	KTPS Limited
Name of the Generating Station	KTPS-I (Unit wise)
COD	01.10.2003
For Financial Year	2019-20

Sr. No.	Head of Work / Equipment	ACE Claimed (Admit for 2019-20)						Regulation under which claimed	Justification	Amount Claim by the Commission (Party file in lakhs)
		Accrual basis	Incl. FC Int.	Accrual basis as per Ref.FAR	DA+ (Discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
A	B	3	3A	3B= 3+3A	4	5= (3B-4)	6	7	8	9
1.1	Ch. relaying of ash slurry lines in 3 as KTPS I &TPS	60.8	0	60.8	0.07	60.73		25.1 (v), read with 25(1) (a)	Hon'ble Commission has already allowed the expenditure against said Ash slurry line under petition no. 1 dated 13.09.2020 in petition no. 1 dated 2020 under Regulation 25(1) (a) of TT 2019.	Yes
1.2	FLDH, Welfare and Misc. Civil Upgrade etc.	97.69	0.00	97.69	13.69	84.00		25(1) (a)	The installation of electromagnetic type ultrasonic type with digital flow recording facilities is mandated in the CTO under conditions pertaining to Water as per the letter and Control of Pollution Act 1974 by SPCB. The document in support is enclosed as Annexure-III. Hon'ble Commission may be pleased to allow the same under T.R. 25(1) (a).	
1.3	Upgradation Of Control System Of 3x Boilers in KS #13	300.13	0.00	300.13	152.93	147.20		25(1) (a)	The existing operated feeder controller cards are based on 32+ bit technology and facing difficulty to get the spares because of obsolescence of technology. Because of ageing of control cards and obsolescence of technology, the cards are repaired in-house due to which the required accuracy even of coal feed rate is not achieved. Each component of auto data controller needs to be maintained properly to ensure reliability of PID-Feeders and correct measurement of coal flow and consequently heat rate. The CEA/CERC has already declared the non availability of spares and support due to obsolescence of technology. The relevant document in support is attached as Annexure-IV). Hon'ble Commission may be pleased to allow the same under T.R. 25(1) (a).	
1.4	Package #3(+)	7.91	0.00	7.91	7.77	0.14			This pertains to reimbursement of liability on account of exchange rate variation for the admitted bills.	
1.5	Details of Capital Spares (Part of Capital Cost)	-112.07	-588.21	-474.27	0.00	-474.27		25(1)	Description against admitted here. Details in Form-I	
	TOTAL (Col.no. 3)	1,060.76	-303.70	756.99	373.53	336.84	0.00			
	Add: Discharge of liability					37.44			Details as per Form-9	
	Total Add/Cap claimed incl. Discharge of liability	1,060.76	-303.70	756.99	373.53	417.27	0.00			

(Petitioner)

PART-I
FORM- 9A
Amount in Rs. Lakh

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-6 (2X500 MW)
COD	01.10.2000
For Financial Year	2020-21

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2020-21)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any(Rs in lakh)
		Accrual basis	Ind A & Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 2	Cash basis	IDC included in col. 3			
	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
A										
A0	4th raising of ash dyke lagoon V-2 at NTPC VSTPS	327.07	0.00	327.07		327.07		25(1)(c) read with 25(1)(g)	This is part of ongoing raising work of existing ash dyke and is within the original scope.The existing capacity of ash dyke gets exhausted, accordingly, the raising of ash dyke is necessarily required for increasing its capacity for further disposal of ash generated from the instant station. Further, Hon'ble Commission has allowed the expenditure against ash dyke works vide order dated 10.06.2022 in petition no. 485/GT/2020 under Regulation 25(1)(g) of TR 2019.	526
A1	250 NB MS BASALT LINED PIPES AND BENDS-ST-2	193.15	0.00	193.15	2.34	190.80	17.96	25(2)(a) read with 25(1) (c)	The expenditure incurred is for procurement and erection of cast basalt pipe.The existing ash disposal pipelines are more than 20 years old and have completed their life time, and leakes frequently affecting nearby village area and requires frequent maintenance affecting the performance of plant adversely. Since the ash disposal lines pass through nearby villages, these works are necessary for the safety of the villagers and crops. Further, Standard design criteria/guidelines for balance of Plant of thermal Power Project also provides for cast basalt lined MS fittings for slurry pipes. The document in support is attached as Annexure-A4. Hon'ble Commission has allowed the additional expenditure claimed against this head considering the work related to ash pond and ash handling system of continuous nature in its various orders dated 24.03.2023 in petition no. 417/GT/2020, order dated 27.04.2023 in petition no. 565/GT/2020.	
A2	Upgrade Of Control System Of 25" Gravimetric RC-ST2	374.09	0.00	374.09	24.53	349.51	51.96	25(2)(c)	The existing outdated feeder controller cards are based on 20+ yrs old technology and facing difficulty to get the spares because of obsolescence of technology. Because of ageing of control cards and obsolescence of technology, the cards are repaired in-house; due to which the required accuracy level of coal feed rate is not achieved. Each component of solid state controller needs to be maintained properly to ensure reliability of RC-Feeders and correct measurement of coal flow and consequently heat rate. The OEM/OES has already declared the non availability of spares and support due to obsolescence of technology. The relevant document in support is attached as Annexure-A2. Hon'ble Commission may be pleased to allow the same under T.R 2019.25(2) (c).	
A3	Corresponding de-cap of S. No. A2	-187.34	0.00	-187.34	0.00	-187.34	0.00		Decap against cap done at S.No.A2	
A4	Decap of Capital Spares (Part of Capital Cost)	-331.87	-1032.54	-1364.40	0.00	-1364.40		25(2)	Decapitalisation against admitted items.Details in Form-I.	
	TOTAL claims A	376.10	-1,032.54	-667.43	26.92	-684.35	69.91			
	Add: Discharge of liability:					229.97			Details as per Form-S	
	Total Add-Cap claimed inc Discharge of liability	376.10	-1,032.54	-667.43	26.92	-386.29	69.91			

(Petitioner)

PART-I
FORM- 9A
Amount in Rs. Lakh

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-II (2X500 MW)
COD	01.10.2000
For Financial Year	2021-22

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2021-22)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any(Rs in lakh)
		Accrual basis	Ind.AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
A										
A1	250 NB MS BASALT LINED PIPES AND BENDS-ST-2	3.96	0.00	3.96	0.00	3.96		25(2)(c)	The expenditure incurred is for procurement and erection of cast basalt pipe.The existing ash disposal pipelines are more than 20 years old and have completed their life time, and leakes frequently affecting nearby village area and requires frequent maintenance affecting the performance of plant adversely. Since the ash disposal lines pass through nearby villages, these works are necessary for the safety of the villagers and crops. Further, Standard design criteria/guidelines for balance of Plant of thermal Power Project also provides for cast basalt lined MS fittings for slurry pipes. The document in support is attached as Annexure-A4. Hon'ble Commission has allowed the additional expenditure claimed against this head considering the work related to ash pond and ash handling system of continuous nature in its various orders dated 24.03.2023 in petition no. 417/GT/2020, order dated 27.04.2023 in petition no. 568/GT/2020.	
A2	Raising of ash dyke lagoon V-2 at NTPC VSTPS	67.08		67.08	0.00	67.08		25(1)(c) read with 25(1)(g)	The activity of dyke raising is carried out periodically to ensure continuous and sustainable operation.Further, Hon'ble Commission has allowed the expenditure of Rs 41.36 Cr for 2019-24 against ash dyke works vide order dated 10.06.2022 in petition no. 485/GT/2020 under Regulation 25(1)(g) of TR 2019.	
A3	Decap of Spares (Part of capital cost)	-150.67	-507.79	-658.46	0.00	-658.46		25(2)		
A4	Decap of MBOA (Part of capital cost)	-0.00	-0.61	-0.64	0.00	-0.64		25(2)		
	TOTAL claims A	-39.67	-508.41	-588.07	0.00	-588.07	0.00			
	Add: Discharge of liability:					16.27			Details as per Form-9	
	Total Add-Cap claimed inc Discharge of liability	-39.67	-508.41	-588.07	0.00	-621.81	0.00			

(Petitioner)

PAGE 4
FORM- 5A
Amount in Rs. Lakh

Year-wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-4 (2X500 MW)
COD	01.10.2000
For Financial Year	2022-23

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2022-23)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any) Rs in lakh)
		Accrual basis	Incl AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
A										
A1	Raising of Ash Dyke Lagoon V2 at VSTPS Stg2	1088.00	0.00	1,088.00	109.22	1,183.78		25(1)(c) read with 25(1)(g)	The activity of dyke raising is carried out periodically to ensure continuous and sustainable operation. Further, Hon'ble Commission has allowed the expenditure of Rs 41.83 Cr for 2019-24 against ash dyke works vide order dated 10.08.2022 in petition no. 455/GT/2022 under Regulation 25(1)(g) of TR 2019.	4193
A2	Leasehold land of UPJVNL 626.41 acre for 20 year	1749.87	1022.55	2772.42	2040.83	731.59		25(1)(b)	The total amount of Rs. 2627.87 lakh was paid to UPJVNL as land lease amount for acquisition of 1408.83 acres submergence land on lease for construction of ash dyke I, II and IV. Out of total amount, Rs 2503.54 lakh was paid as one time settlement for the period from 01.01.1990 to 30.08.2022. Prospective and past lease agreement is attached for the reference as Annexure-A2	
A3	Capitalisation of MBOA									
	Other Office Equipments	124.85	0.13	124.99	2.58	122.14		25(2)(a)	These are the miscellaneous assets which have been bought and capitalised to replace such assets whose life is not commensurate with the useful life of the plant and have been decapitalised at S.No.A4 below. Further, to replace such assets of minor nature, Regulation 25(2)(a) has been provided in lieu of Compensation Allowance. Therefore, capitalisation of these MBOA assets of minor nature may please be allowed accordingly under Reg. 25(2)(a).	
	Laboratory Equipments	21.75	0.00	21.75	5.80	15.95		25(2)(a)		
	Sub-total capitalisation of MBOA	146.65	0.13	146.78	8.78	138.00				
A4	Decap of MBOA (Part of capital cost)	-20.36	-199.08	-219.44	0.00	-219.44		25(2)	These MBOAs which were part of capital cost, have become unserviceable and have been replaced with the new assets of similar nature. Accordingly the same are decapitalised.	
A5	Decap of Spares (Part of capital cost)	-76.81	-352.11	-428.81	0.00	-428.81		25(2)	These Spares which were part of capital cost, have become unserviceable and have been replaced with the new assets of similar nature. Accordingly the same are decapitalised.	
	TOTAL claims A	2,085.65	481.49	2,527.14	2,151.60	1,375.34	0.00			
A6	Add: Discharge of liability					131.48		25(1)(f)	Details as per Form-6	
	Total Add-Cap claimed inc. Discharge of liability	2,085.65	481.49	2,527.14	2,151.60	1,506.82	0.00			

(Petitioner)

ANNEX-I
FORM- A1
Amount in Rs. Lakh

Overview Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-II (2X500 MW)
COD	01.10.2000
For Financial Year	2022-23

Sr. No.	Head of Work/ Equipment	ACE Claimed (Accrual for 2022-23)						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any (Rs in lakh)
		Accrual basis	incl. IDC, FERV	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 5			
	1	2	2A	3(2 + 2A-3A)	4	5= (3)-(4)	6	7	8	9
(a)										
1	Leasehold land of UP,UVNL, 66kV line for 30 year	607.31	63.31	643.62	643.62	0.00			The total amount of Rs. 3647.87 lakh was paid to UP,UVNL as land lease amount for acquisition of 1134.83 acres (unirrigated land viz. lease for construction of ash dyke I, II and IV. Out of total amount, Rs.3322.31 lakh was paid as one time payment for the period from 01.01.1990 to 30.09.2020. The amount of Rs.643.62 lac (accrue to the liability due of the lease agreement and is shown as an Un-discharged liability. Prospach e and pari lease agreement is attached for the reference as annexure-II	
2	Decre of 660/K (Part of capital cost)	-11.83	-83.96	-95.79	0.00	-95.79		(b)(i)	These 660/ks which were part of capital cost, have become uneconomic and have been replaced with the new assets of similar nature. Accordingly, the same are decapitalized.	
3	Decre of Boiler (Part of capital cost)	-39.89	-471.17	-511.06	0.00	-511.06		(b)(i)	These Boiler, which were part of capital cost, have become uneconomic and have been replaced with the new assets of similar nature. Accordingly, the same are decapitalized.	
	TOTAL (comp. A	567.42	-491.79	075.57	643.62	-606.85	0.00			
B	Add: Discharge of liability					211.62		(b)(v)(f)	Details as per Form-9	
	Total Add-Cap claimed for Discharge of liability	527.42	-491.79	243.34	643.62	-713.84	0.00			

(Petitioner)

PART-I
FORM- 10

Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Vindhyachal Super Thermal Power Station Stage-II**
Date of Commercial Operation	**01-10-2000**

Amount in Rs Lakh

Financial Year (Starting from COD)1	Actual					Admitted				
	2019-20	**2020-21**	**2021-22**	**2022-23**	**2023-24**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
1		3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan2										
Equity Internal Resources										
Others (Pl. specify)										
Total										

Add cap is proposed to be finance in Debt:Equity ratio of 70:30

(Petitioner)

PART-I
FORM- 12

Statement of Depreciation

Name of the Company : NTPC Limited

Name of the Power Station : Vindhyachal Super Thermal Power Station Stage-II

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	2,54,820.50	2,54,104.43	2,54,521.80	2,54,166.51	2,53,584.71	2,55,091.53
2	Closing Capital Cost	2,54,104.43	2,54,521.80	2,54,166.51	2,53,584.71	2,55,091.53	2,54,905.64
3	Average Capital Cost	2,54,462.47	2,54,313.12	2,54,344.16	2,53,875.61	2,54,338.12	2,54,998.59
3a	*Average Cost of IT Equipments & Software						
4	Freehold land	2,167.80	2,167.80	2,167.80	2,167.80	2,167.80	2,167.80
8	Rate of depreciation	-	-	-	-	-	-
6	Depreciable value	2,27,065.20	2,26,930.78	2,26,958.72	2,26,537.03	2,26,863.29	2,27,547.71
	Remaining aggregate depreciable value at the beginning of the year Depreciable Value – Cumulative depreciation at the end of the preceding period	43,197.56	37,766.33	32,240.33	26,850.76	21,661.50	16,374.44
9	Balance useful life at the beginning of the period	7.38	6.38	5.38	4.38	3.38	2.38
10	Depreciation (annualised) (H)	-	-	-	-	-	-
11	Cumulative depreciation at the beginning of the period	1,83,867.64	1,95,083.94	2,00,711.02	2,06,816.58	2,11,707.56	2,18,083.28
9	Depreciation (for the period)	5,857.30	5,919.49	5,992.63	6,130.31	6,405.77	6,880.02
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	-	-	-	-	-	-
13	Add: Cumulative depreciation adjustment on account of liability Discharge	-	-	-	-	-	-
14	Less: Cumulative depreciation adjustment on account of de-capitalisation	560.48	365.56	1,024.75	514.79	534.29	294.92
15	Net Cumulative depreciation at the end of the period after adjustments	1,89,164.46	1,94,718.39	1,99,686.27	2,05,301.79	2,11,173.27	2,17,758.38

(Petitioner)

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-II

S. No.	Month	Unit	Oct-18		Nov-18		Dec-18	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MMT)	1.3885		1.4048		1.4079	
2	Value of Stock	(Rs.)	2884923765		3094500830		3169692822	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	2.25		2.12		2.29	
3a	Quantity of Coal/Lignite supplied through MGR	(MMT)	1.56		1.44		1.51	
3b	Quantity of Coal/Lignite supplied by Railway	(MMT)	0.69		0.68		0.78	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)						
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2.25		2.12		2.29	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MMT)	0.008620414	0	0.008307994	0	0.009249118	
7	Net coal / Lignite Supplied (3-4)	(MMT)	2.238579586		2.108092006		2.277050882	
C)	PRICE							
8	Amount charged by the Coal/Lignite Company	(Rs.)	4467914603		4464147107		4689908387	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	435552917		150000000		126483855	
10	Handling, Sampling and such other similar charges	(Rs.)	34788629		32948789		80527942	
11	Total amount Charged (8+9+10)	(Rs.)	4938256149		4647092896		4896920184	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	149680783		147885090		169048155	
	By Rail							
	By Road							
	By Ship							
13	Adjustment (+/-) in amount charged made by Railways Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	17051505		19129404		17343677	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	166732288		167014494		186391832	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	5104988437		4814110390		5083312016	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	2,202.85		2,231.31		2,239.65	
19	Blending Ratio		100		100		100	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			2231.10			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)						
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4629		4694		4689	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)						
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)						
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3574		3701		3794	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)		3,574.00		3,701.00		3,794.00

weighted avg price of coal	2,231.27
weighted average GCV	3,689.67

(Petitioner)

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-II

S. No.	Month	Unit	Oct-19		Nov-19		Dec-19	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)	297118.261		310321.498		278909.222	
2	Value of Stock	(Rs.)	662760853		654032702.4		680562701.6	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2079612.2		1966554.57		2461152.33	
3a	Quantity of Coal/Lignite supplied by MGR	(MT)	1538822.48		1416933.18		1719627	
3b	Quantity of Coal/Lignite supplied by Rail	(MT)	540789.72		549621.39		742525.33	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)						
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2079612.2		1966554.57		2461152.33	
6	Normative Transit & Handling Losses (For coal/Lignite based projects)	(MT)	7403.96	0	7230.84	0	9377.46	
7	Net coal /Lignite Supplied (5-6)	(MT)	2072208.237		1959323.733		2451774.873	
C)	PRICE							
8	Amount charged by the Coal/Lignite Company	(Rs.)	4256913420		4338155078		5318120325	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	-104257436		364905995		379480993	
10	Handling, Sampling and such other similar charges	(Rs.)	45096751.29		43144783.62		60747670	
11	Total amount Charged (8+9+10)	(Rs.)	4197751735		4746205856	0	5758348888	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	117459141		120103502		172811785	
	By Rail							
	By Road							
	By Ship							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	15614784.67		17741041.02		20768357.1	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	133073935.7		137844543		193580142.1	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	4330825671		4884050399		5951929030	
E)	TOTAL COST							
18	Landed cost of coal/Lignite (2+17)/(1+7)	Rs./MT	2,107.60		2,440.07		2,428.88	=DIV/0!
19	Blending Ratio (Domestic:Imported)		100		100		100	
20	Weighted average cost of coal/Lignite for preceding three months	Rs./MT			2329.03			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4457		4406		4550	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4401		4608		4560	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4406		4580		4562	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3518		3485		3612	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3520		3631		3646	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/Lignite as Received	(kCal/Kg)		3,495.00		3,612.00		3,643.00

weighted avg price of coal	2,525.51
weighted average GCV	3,583.33

(Petitioner)

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-II

S. No.	Month	Unit	Oct-20		Nov-20		Dec-20	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)	374971.658		619583.687		994123.501	
2	Value of Stock	(Rs.)	747945709.2		1347068613		2132806538	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2483615.67		2308826.31		2094081.67	
3a	Quantity of Coal/Lignite supplied by MGR	(MT)	1615877.6		1496855.96		1731373.96	
3b	Quantity of Coal/Lignite supplied by Rail	(MT)	867738.07		811970.35		362707.71	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)						
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2483615.67		2308826.31		2094081.67	
6	Normative Transit & Handling Losses (For coal/Lignite based projects)	(MT)	10173.66	0	9489.47	0	6364.41	
7	Net coal /Lignite Supplied (5-6)	(MT)	2473442.01		2299336.835		2087717.26	
C)	PRICE							
8	Amount charged by the Coal/Lignite Company	(Rs.)	4756128454		4435272323		4114333264	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	26584004.34		30121642.2		542440118.9	
10	Handling, Sampling and such other similar charges	(Rs.)	64855667.13		68770651.02		46451036.92	
11	Total amount Charged (8+9+10)	(Rs.)	4847368126		4795254616	0	4703224414	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	200755990		188271515		121039853	
	By Rail							
	By Road							
	By Ship							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	23912402.87		17492023.43		18902137.2	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	224668302.9		205763538.4		139941992.2	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	5072236429		5001018155		4843166406	
E)	TOTAL COST							
18	Landed cost of coal/Lignite (2+17)/(1+7)	Rs./MT	2,042.30		2,145.41		2,165.37	
19	Blending Ratio (Domestic:Imported)		100		100		100	
20	Weighted average cost of coal/Lignite for preceding three months	Rs./MT			2153.32			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	3972		4193		4389	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4227		4445		4499	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4193		4389		4464	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3306		3664		3676	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3718		3679		3620	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/Lignite as Received	(kCal/Kg)		3,664.00		3,678.00		3,638.00

weighted avg price of coal 2,150.43
weighted average GCV 3,639.33

(Petitioner)

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-II

S. No.	Month	Unit	Oct-21		Nov-21		Dec-21	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)			220151.81		360016.02	
2	Value of Stock	(Rs.)			415043732.5		749464090.4	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2174266.64		2341323.48		2246808.7	
3a	Quantity of Coal/Lignite supplied by MGR	(MT)	1930383.86		1904720.11		1792546.3	
3b	Quantity of Coal/Lignite supplied by Rail	(MT)	443882.98		436603.37		454262.4	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)						
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2174266.64		2341323.48		2246808.7	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MT)	7411.83	0	7302.27	0	7219.19	
7	Net coal / Lignite Supplied (5-6)	(MT)	2166854.809		2334021.213		2239589.508	
C)	PRICE							
8	Amount charged by the Coal/Lignite Company	(Rs.)	4603808171		4547280451		4363034816	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	98345845		124799969		185084756	
10	Handling, Sampling and such other similar charges	(Rs.)	36247368.28		60284174.34		80458330.18	
11	Total amount Charged (8+9+10)	(Rs.)	4758401384		4732364594	0	4608577122	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	1019914930		1000990652		1042999776	
	By Rail							
	By Road							
	By Ship							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	33039252		29270020.7		26420402.52	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	1334954182		1293626727		1307203785	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	4093355566		4861727267		4739298501	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	2,067.45		2,081.75		2,111.38	
19	Blending Ratio (Domestic:Imported)		100		100		100	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			2087.51			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4341		4282		4311	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4282		4313		4330	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	4282		4311		4345	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3415		3385		3493	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3385		3502		3709	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)		3,385.00		3,493.00		3,679.00

weighted avg price of coal	2,086.86
weighted average GCV	3,519.00

(Petitioner)

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-II

S. No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)	843911.7		501136.39		519232.24	
2	Value of Stock	(Rs.)	1430207543		1138159454.55		1390798404	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2010481.26		2135709.06		2301920.12	
3a	Quantity of Coal/Lignite supplied by MGR	(MT)	1637212.88		1808410.56		1851152.8	
3b	Quantity of Coal/Lignite supplied by Rail	(MT)	372268.38		327298.5		450767.32	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)						
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2010481.26		2135709.06		2301920.12	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MT)	6284.57	0	6235.21	0	7308.44	
7	Net coal /Lignite Supplied (5-6)	(MT)	2004196.687		2129473.851		2294611.676	
C)	PRICE							
8	Amount charged by the Coal/Lignite Company	(Rs.)	4021410019		4233193199		4587228569	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	370367077		360825316		281739830	
10	Handling, Sampling and such other similar charges	(Rs.)	7416656.7		50365438.6		62283233.77	
11	Total amount Charged (8+9+10)	(Rs.)	4465943665		4663333954	0	4911250633	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	86778543		74931533		102736829	
	By Rail							
	By Road							
	By Ship							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	31340393		31884484.59		37526847.26	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	118118936		106816017.6		140263676.3	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	4584062599		4770199971		5051514309	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	2,271.16		2,246.00		2,210.93	
19	Blending Ratio (Domestic:Imported)		100		100		100	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			2241.66			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4431		4423		4341	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4421		4322		4272	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	4423		4341		4287	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3726		3768		3765	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3782		3764		3733	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)		3,768.00		3,765.00		3,740.00

weighted avg price of coal 2,242.70
weighted average GCV 3,757.67

(Petitioner)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Vindhyachal Super Thermal Power Station Stage-II**

Sl.No.	Month	Unit	Oct-18	Nov-18	Dec-18
			LDO	LDO	LDO
1	Quantity of oil supplied by Oil Company*	KL	2822.92	2607.92	2467.92
2	Value of Oil *	(Rs)	142365540	131522658	124462176
3	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0	0	0
4	Oil supplied by Oil Company	KL	0	0	0
5	Normative transit & Handling losses	KL	0	0	0
6	Net Oil supplied (4-5)	KL	0	0	0
7	Amount charged by the Oil Company	(Rs)	0	0	0
8	Adjustment (+ / -) in amount charged by Oil Company	(Rs)	0	0	0
9	Total Amount charged (7+8)	(Rs)	0	0	0
10	Transportation charges by Rail / Ship / Road Transport	(Rs)			
11	Adjustment (+/-) in amount charged by railways / transport company	(Rs)			
12	Demurrage charges, if any	(Rs)			
13	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)			
14	Total transportation charges (10+/- 11 - 12 + 13)	(Rs)			
15	Others- Entry Tax on oil	(Rs)			
16	Total amount charged for Oil supplied including transportation (14 + 15)	(Rs)			
17	Landed Cost of Oil (HFO/LDO) (2+16) / (1+6)	Rs/KL	50432.01	50432.01	50432.01
18	Weighted average GCV of Oil	(kCal/L)	9822	9844	9824
19	Weighted average rate of Secondary Fuel	Rs/KL	50432.01	50432.01	50432.01

* Including opening stock

Weighted avg price of oil **50432.01**
weighted avg GCV of oil **9830**

Petitioner

PART-I
FORM-15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Vindhyachal Super Thermal Power Station Stage-II

Sl.No.	Month	Unit	Oct-19	Nov-19	Dec-19
			LDO	LDO	LDO
1	Opening quantity of oil	KL	5300.017	4878.017	3986.02
2	Value of opening	Rs	208804360	192178858	157036803
3	Quantity of oil supplied by Oil Company*	KL			
4	Value of Oil *	(Rs)			
5	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0	0	0
6	Oil supplied by Oil Company	KL	0	0	0
7	Normative transit & Handling losses	KL	0	0	0
8	Net Oil supplied (4-5)	KL	0	0	0
9	Amount charged by the Oil Company	(Rs)	0	0	0
10	Adjustment (+ / -) in amount charged by Oil Company	(Rs)	0	0	0
11	Total Amount charged (7+8)	(Rs)	0	0	0
12	Transportation charges by Rail / Ship / Road Transport	(Rs)			
13	Adjustment (+/-) in amount charged by railways / transport company	(Rs)			
14	Demurrage charges, if any	(Rs)			
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)			
16	Total transportation charges (10+- 11 - 12 + 13)	(Rs)			
17	Others- Entry Tax on oil	(Rs)			
18	Total amount charged for Oil supplied including transportation (14 + 15)	(Rs)			
19	Landed Cost of Oil (HFO/LDO) (2+16) / (1+6)	Rs/KL	39397	39397	39397
18	Weighted average GCV of Oil	(kCal/L)	9857	9828	9819
19	Weighted average rate of Secondary Fuel	Rs/KL	39397	39397	39923

* Including opening stock

Weighted avg price of oil **39572.30**

weighted avg GCV of oil **9834.67**

(Petitioner)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Vindhyachal Super Thermal Power Station Stage-II

Sl.No.	Month	Unit	Oct-20		Nov-20		Dec-20	
			HFO	LDO	HFO	LDO	HFO	LDO
1	Opening quantity of oil	KL	5635.5	2630.55	5184.5	2476.55	4403.5	2912.55
2	Value of opening	Rs	239030903.05	147966908.96	219901634.18	139304498.45	186775339.53	130079593.74
3	Quantity of oil supplied by Oil Company*	KL						
4	Value of Oil *	(Rs)						
5	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0	0	0	0	0	0
6	Oil supplied by Oil Company	KL	0	0	0	0	0	0
7	Normative transit & Handling losses	KL	0	0	0	0	0	0
8	Net Oil supplied (4-5)	KL	0	0	0	0	0	0
9	Amount charged by the Oil Company	(Rs)	0	0	0	0	0	0
10	Adjustment (+ / -) in amount charged by Oil Company	(Rs)	0	0	0	0	-20628157.32	-35915110.48
11	Total Amount charged (7+8)	(Rs)	0	0	0	0	-20628157.32	-35915110.48
12	Transportation charges by Rail / Ship / Road Transport	(Rs)						
13	Adjustment (+/-) in amount charged by railways transport company	(Rs)						
14	Demurrage charges, if any	(Rs)						
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)						
16	Total transportation charges (10+/- 11 + 12 + 13)	(Rs)						
17	Others- Entry Tax on oil	(Rs)						
18	Total amount charged for Oil supplied including transportation (14 + 15)	(Rs)					-20628157	-35915110
19	Landed Cost of Oil	Rs/KL	42415.21	56249.42	42415.21	56249.42	37730.71	40718.90
20	Blending Ratio (Usage Quantity for the month)		254.00	131.00	14.00	0.00	0.00	0.00
21	Weighted average GCV of Oil	(kCal/L)	9632		9754		9730	
22	Weighted average rate of Secondary Fuel	Rs/KL	47122.43		42415.21		42413.23	

* Including opening stock

Weighted avg price of oil 46957.27
weighted avg GCV of oil 9705.33

(Petitioner)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-II

Sl.No.	Month	Unit	Oct-21	Nov-21	Dec-21
			HFO	HFO	HFO
1	Opening quantity of oil	KL	3276.997	2733.997	2396.997
2	Value of opening	Rs	101684895.00	84835656.40	127360648.00
3	Quantity of oil supplied by Oil Company*	KL			2030.64
4	Value of Oil *	(Rs)			
5	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0	0	2030.64
6	Oil supplied by Oil Company	KL	0	0	0
7	Normative transit & Handling losses	KL	0	0	0
8	Net Oil supplied (4-5)	KL	0	0	2030.64
9	Amount charged by the Oil Company	(Rs)	0	60430954	56723817
10	Adjustment (+ / -) in amount charged by Oil Company	(Rs)	0	0	0
11	Total Amount charged (7+8)	(Rs)	0	60430954	56723817
12	Transportation charges by Rail / Ship / Road Transport	(Rs)			
13	Adjustment (+/-) in amount charged by railways / transport company	(Rs)			
14	Demurrage charges, if any	(Rs)			
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)			
16	Total transportation charges (10+/- 11 - 12 + 13)	(Rs)			
17	Others- Entry Tax on oil	(Rs)			
18	Total amount charged for Oil supplied including transportation (14 + 15)	(Rs)		60430954	56723817
19	Landed Cost of Oil	Rs/KL	31029.90	53133.42	41576.23
21	Weighted average GCV of Oil	(kCal/L)	9604	9518	9379
22	Weighted average rate of Secondary Fuel	Rs/KL	35392.35	49038.02	41576.23

* Including opening stock

Weighted ave price of oil **42002.19**
weighted ave GCV of oil **9500.33**

PETITIONER

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-II

Sl.No.	Month	Unit	Oct-22	Nov-22	Dec-22
			HFO	HFO	HFO
1	Opening quantity of oil	KL	4321.527	4014.527	4014.527
2	Value of opening	Rs	252755380.00	234799713.00	234799713.00
3	Quantity of oil supplied by Oil Company*	KL			
4	Value of Oil *	(Rs)			
5	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0	0	0
6	Oil supplied by Oil Company	KL	0	0	0
7	Normative transit & Handling losses	KL	0	0	0
8	Net Oil supplied (4-5)	KL	0	0	0
9	Amount charged by the Oil Company	(Rs)	0		
10	Adjustment (+ / -) in amount charged by Oil Company	(Rs)	0	0	0
11	Total Amount charged (7+8)	(Rs)	0	0	0
12	Transportation charges by Rail / Ship / Road Transport	(Rs)			
13	Adjustment (+/-) in amount charged by railways / transport company	(Rs)			
14	Demurrage charges, if any	(Rs)			
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)			
16	Total transportation charges (10+/- 11 - 12 + 13)	(Rs)			
17	Others- Entry Tax on oil	(Rs)			
18	Total amount charged for Oil supplied including transportation (14 + 15)	(Rs)		0	0
19	Landed Cost of Oil	Rs/KL	58487.52	58487.52	58487.52
21	Weighted average GCV of Oil	(kCal/L)	9068	9775	9753
22	Weighted average rate of Secondary Fuel	Rs/KL	58536.58	58487.52	58480.58

* Including opening stock

Weighted avg price of oil **58434.89**
weighted avg GCV of oil **9532.00**

(Petitioner)

FORM-17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III (1x500 MW)
COD	31.10.2006
For Financial Year	2019-20

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	CONTROL INTERFACE RELAY ARR MAKE		0.07	No	No	No	No	
	HV BUSHING WITH METAL PARTS N GASKETS		0.00	No	No	No	No	
	HV BUSHING WITH METAL PARTS N GASKETS		0.00	No	No	No	No	
	200 NB CI GATE VALVE		0.00	No	No	No	No	
	ACTUATOR SAREN/06.00 WITH GEAR BOX		0.00	No	No	No	No	
	STHATSLAP 45KW 3000RPM 50 HZ MOTOR		0.04	No	No	No	No	
	RTD DUPLEX PT100 AWRE DIA 6X1L L=400MM		0.04	No	No	No	No	
	MONOBLOCK CENTRIFUGAL PUMP		0.04	No	No	No	No	
	WINDING TEMP INDICATOR WITH CONTACTS		0.05	No	No	No	No	
	CONTROL TRANSFORMER 5KVA, 3PH 50HZ		0.06	No	No	No	No	
	DIFF PRESSURE TRANSMITTER DA402 MAKE		0.07	No	No	No	No	
	HYDRAZINE ANALYSER POWER SUPPLY BOARD		0.08	No	No	No	No	
	CI GATE VALVE 80 NB RISING SPINDLE TYPE		0.08	No	No	No	No	
	CLUTCH ASSEMBLY SPEED PROXIMA PART ST-II		0.09	No	No	No	No	
	PHOSPHATE ANALYSER POWER SUPPLY BOARD		0.09	No	No	No	No	
	COUPLING BOLT NUT PIN P/N 0901991J08-A2		0.09	No	No	No	No	
	OPC TO ETHERNET MEDIA CONVERTOR STANDARD		0.12	No	No	No	No	
	C.S. GATE VALVE SIZE 100mm		0.13	No	No	No	No	
	POWER SUPPLY MODULE TYPE-SMPS-24V/DC, 5AMPS		0.15	No	No	No	No	
	SMART PRESSURE TRANSMITTER S-10KG/CM2		0.18	No	No	No	No	
	ELEC ACTUATR SA12E-18 AUMA		0.18	No	No	No	No	
	ELECT ACTUATOR SA25A5-01/QDF, AUMA		0.18	No	No	No	No	
	ELECT ACTUATOR SA25B.60.01/QDF, AUMA		0.18	No	No	No	No	
	ELEC ACTUATOR SA5E MAKE AUMA		0.18	No	No	No	No	
	ACTUATOR SA5E/06.00 WITH GEAR BOX		0.18	No	No	No	No	
	PR TRANSMITTER DA20 KSC, 1/2 NPT 3W 24VDC		0.20	No	No	No	No	
	BFV SIZE 200MM,PN 16,WAF, CI FOR STGS		0.21	No	No	No	No	
	LH BUSHING WITH METAL PART AND GASKET		0.21	No	No	No	No	
	CI SLUICE VALVE,CLASS 10 148NB,600 MM		0.23	No	No	No	No	
	PROXIMITY SWITCH VOD.40/P2/0/0/0/0/A		0.23	No	No	No	No	
	BUTTERFLY VALVE SIZE 250 MM		0.30	No	No	No	No	
	COLOUR MONITOR 51CM FOR CCTV MAKE BOSCH		0.30	No	No	No	No	
	RT 100 OHM PRESTOR/HOSE/0/0/0/0/0/0/0/A		0.30	No	No	No	No	
	150NB CI SATE/VALV PN 16 TEI FLANGED RH		0.33	No	No	No	No	
	22 INCH TFT COLOR MONITOR		0.33	No	No	No	No	
	POWER SUPPLY MODULE, P/N#PS-EL YOKOGAWA		0.33	No	No	No	No	
	ABSOLUTE SHAFT & SPEED VIBRATION MONITOR		0.34	No	No	No	No	
	SUPPLY IMPELLER(PSU)		0.36	No	No	No	No	
	CI GATE VALVE 200 MM		0.40	No	No	No	No	
	HUNTER RACE BOARD PT.1000B011001		0.45	No	No	No	No	
	MMI OPERATOR STATION		0.50	No	No	No	No	
	PNEUMATIC ACTUATOR VRQ2 AT SIZE		0.51	No	No	No	No	
	Deltec PRESSURE TRANSMITTER S-160 KG/CM		0.52	No	No	No	No	
	SWING CHECK VALVE 11/16 1.6 MPa 250 MM		0.55	No	No	No	No	
	INVERTER LOGIC BOARD PT.1000B013023		0.55	No	No	No	No	
	OPERATOR LOGIC BOARD PT.1000B008127		0.60	No	No	No	No	
	RECTIFIER LOGIC BOARD PT.1000B013021		0.65	No	No	No	No	
	RECTIFIER DRIVER BOARD PT.1000B013020		0.65	No	No	No	No	
	PC BOARD PT.1000B008008		0.65	No	No	No	No	
	LOGIC POWER BOARD PT.1000B013021		0.65	No	No	No	No	
	ETHERNET COMMUNICATION CARD, PSYCHIL 08		0.67	No	No	No	No	
	WAY-DOR SLIS TERMINODULE 50MS02004102		0.81	No	No	No	No	
	ABB PR TRANSMITR DA40BC 1/2"NPT 24VDC		0.81	No	No	No	No	
	VIDEO MONITOR CARD VM-701 SHIKAWA TEI		0.85	No	No	No	No	
	WAFER CONSTR.BFV SIZE 200MMAS PER IS5150		0.77	No	No	No	No	
	CHARGE 10E JOURNAL BEARING		0.74	No	No	No	No	
	SUPPLY IMPELLER(PSU)		0.77	No	No	No	No	
	COUPLING BOLT LP SHFT P/N 0000000000A56		0.79	No	No	No	No	
	RING DIAPHRAGM		0.93	No	No	No	No	
	PCU-1E 25 COMP ASSY		0.87	No	No	No	No	
	PCU-1E 25 COMP ASSY		0.87	No	No	No	No	
	250NB CI GATE VV P/N 1.0.0.0 AVK OPTD		0.90	No	No	No	No	
	IL RAILWAY MAKE PNEU ACT MODEL VA5R		0.95	No	No	No	No	
	Deltec PRESSURE TRANSMITTER S-160 KG/CM		1.04	No	No	No	No	
	Deltec PRESSURE TRANSMITTER S-160 KG/CM		1.04	No	No	No	No	
	LINEAR COMP ASSY		1.05	No	No	No	No	
	SPACH RADIO FOR HAVOVIA 883.30.0834 SPL		1.06	No	No	No	No	
	SPH SCH 80/XS RPU-2PS PHASE/SEQ/PS		1.07	No	No	No	No	
	63B 1000A SF ELCT OPRTD STORD ENRGY GAS		1.10	No	No	No	No	
	LT BREAKER CW63100A*3EV 50 HZ 1000 AMP		1.12	No	No	No	No	
	200NB SS 16BY FLAVGE CL150 AP 304		1.13	No	No	No	No	
	POWER SUPPLY CARD VM 701 OF SHIKAWA		1.13	No	No	No	No	
	ACTUATOR VA5R		1.21	No	No	No	No	
	AIR 1600A 3 POLE ELAST OPRTD SF6 MAKE		1.22	No	No	No	No	
	COUPLATE BOOSTER PUMP W.C MOTOR		1.33	No	No	No	No	
	PULSE SUPERVISION MODULE/0/0/0/0/0/0/0/A		1.42	No	No	No	No	
	PHASE VARIMER CLN COMMUNICN CARD VM-747		1.50	No	No	No	No	
	COMMUNICATION CARD VM 743 OF SHIKAWA		1.50	No	No	No	No	
	BEARING INDUCTION HEATER		1.55	No	No	No	No	
	300NB CI GATE VV P/N 2.0.0.0 AVK OPTD		1.83	No	No	No	No	
	ACB 800A/3P ELECT OPRATD STORD ENRG CAB		1.94	No	No	No	No	
	VALVE ASSY/CHAMBER/SLIDING		1.98	No	No	No	No	
	PCU-1E 25 COMP ASSY		1.87	No	No	No	No	
	PCU-1E 25 COMP ASSY		1.87	No	No	No	No	
	COUPLING BOLT P/LP ROTOR/0-021-027-A2		1.98	No	No	No	No	
	BOOSPMTSC 20.124.00 MTS/BOT NAB/0/P/0/0/A/1		1.89	No	No	No	No	
	YOKOGAWA CPU MODULE, SPME-01 YOKOGAWA		1.81	No	No	No	No	
	TAILSTRA PUMP SHAFT		1.82	No	No	No	No	
	PH ANALYSER 2000P-ATB		1.85	No	No	No	No	
	AIR MOTOR WITH ULTRA JAR MODEL IRR3-R07-K		1.71	No	No	No	No	
	COUPLING COUPLATE PT ANALYSER		1.78	No	No	No	No	
	PILOT VALVE ASSY ORG 01.14/2003/30/13		1.78	No	No	No	No	
	PILOT VALVE ASSY ORG 01.14/2003/30/13		1.78	No	No	No	No	
	400 NB CI GATE VALVE		1.78	No	No	No	No	
	RATHI LPSI ISB ROTOR ASSY		1.81	No	No	No	No	

FORM-17

Data submission to be Submitted in respect of Capital Spares

Name of the Generator	RSTPS, Lunglei
Name of the Generating Station	VS1*3*400 MW
COD	31.10.2008
For Financial Year	2019-20

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	AIR CYLINDER ASSY FOR GRAV FEEDER		1.87	na	na	na	na	
	DIGITAL OP CARD HAVDRAJOP001 #####1201A		1.05	na	na	na	na	
	FD FAN SHAFT 283-0733-02(H-I-R)		1.83	na	na	na	na	
	WORKSTATION (EXCLUDING ALL ACCESSORIES		1.94	na	na	na	na	
	"TB 180/500/2(1)-R-HT COUPLETE 4834(RL)"		1.83	na	na	na	na	
	RELY 1U/I 1A SEL-751A 5 I 60Hz 0735A0E1C		1.06	na	na	na	na	
	RELY 1U/I 1A SEL-751A 5 I 60Hz 0737P0F1C		1.96	na	na	na	na	
	DLW SPR CAM SHAFT CYL 3A4 (LS)		1.99	na	na	na	na	
	VFD UNIT ACS880-04(75A) WAVE: ABB		2.00	na	na	na	na	
	BULLRING BEARUNIT ASSY 587445-WLL-XRF003		2.00	na	na	na	na	
	BULLRING BEARUNIT ASSY 587445-WLL-XRF003		2.00	na	na	na	na	
	BULLRING BEARUNIT ASSY 587445-WLL-XRF003		2.00	na	na	na	na	
	BULLRING BEARUNIT ASSY 587445-WLL-XRF003		2.00	na	na	na	na	
	BULLRING BEARUNIT ASSY 587445-WLL-XRF003		2.00	na	na	na	na	
	BULLRING BEARUNIT ASSY 587445-WLL-XRF003		2.00	na	na	na	na	
	BULLRING BEARUNIT ASSY 587445-WLL-XRF003		2.00	na	na	na	na	
	BULLRING BEARUNIT ASSY 587445-WLL-XRF003		2.00	na	na	na	na	
	DLW SPR CAM SHAFT CYL 2A6 (RS)		2.05	na	na	na	na	
	DLW SPR CAM SHAFT CYL 2A4 (RS)		2.03	na	na	na	na	
	DLW SPR CAM SHAFT CYL 5A6 (LS)		2.05	na	na	na	na	
	DLW SPR CAM SHAFT CYL 1A2 (RS)		2.05	na	na	na	na	
	DLW SPR CAM SHAFT CYL 7A5 (RS)		2.10	na	na	na	na	
	K140-SPEAR JOURNAL BEARING		2.14	na	na	na	na	
	DLW SPR CAM SHAFT CYL 7A5 (LS)		2.14	na	na	na	na	
	DLW SPR CAM SHAFT CYL 1A3 (LS)		2.15	na	na	na	na	
	0010 E.I. GATE H.S. FLATHEAD RISING SPINDLE		2.17	na	na	na	na	
	VOITH 220 VDC 3H 5.5KW 4 1500RPM V3 TEFC AF		2.18	na	na	na	na	
	HELITRON ACT MODEL 0.0000328934 CHG		2.23	na	na	na	na	
	CIRCUIT BREAKER A.R.1600A-UR20 3 P (6.5K		2.25	na	na	na	na	
	WORKSTATION - MODEL:P650/H650/T70 FOXBORO		2.28	na	na	na	na	
	F/E UNIT WITH POS.XMITTER REG / SHR HREF		2.32	na	na	na	na	
	POS F/B TO 4500 S-HY FOR ASU 90 SHAD ACT		2.33	na	na	na	na	
	NTR. SC CAGE (ND A3V/AC 2150) ASY		2.41	na	na	na	na	
	BUNSE PUMP SHAFT		2.46	na	na	na	na	
	BULL RING BEARUNITS ASSEMBLY WLL XRF1003		2.45	na	na	na	na	
	BULL RING BEARUNITS ASSEMBLY WLL XRF1003		2.45	na	na	na	na	
	BULL RING BEARUNITS ASSEMBLY WLL XRF1003		2.45	na	na	na	na	
	BULL RING BEARUNITS ASSEMBLY WLL XRF1003		2.45	na	na	na	na	
	BULL RING BEARUNITS ASSEMBLY WLL XRF1003		2.45	na	na	na	na	
	ROTOR BLADE SUB ASSY 1 TRF 7837Ph		2.51	na	na	na	na	
	COMPENSATOR DL 600 DRG 0107B600000-03		2.53	na	na	na	na	
	SECOND STAGE FIFTH AXIS CYLINDER ASSY		2.53	na	na	na	na	
	WORKSTATION - MODEL:P650/H650/T70 FOXBORO		2.61	na	na	na	na	
	CRANK TRANSMITTER, LVDT 24633		2.60	na	na	na	na	
	CRANK TRANSMITTER, LVDT 24633		2.61	na	na	na	na	
	A.C.S. 1500 AHP UNT, 2P3 REV W/REV		2.61	na	na	na	na	
	FUEL ACTUATOR MODEL 038 1833/24, HELITRON		2.63	na	na	na	na	
	SA SPHERICLLER BEARING 22060 CDK W33 C3		2.66	na	na	na	na	
	ACB 2P D OUT TYP MICROPROCESSNDA UNT ONLY		2.67	na	na	na	na	
	16-PORT MANAGED ETHERNET L3 SWITCH, MEDIA		2.70	na	na	na	na	
	SHAFT ASSLY FOR SEAL AIR FAN NDFV12.5T		2.75	na	na	na	na	
	DETROIT FLIP GATE WITH SHAFT		2.82	na	na	na	na	
	(WORKSTATION) - MODEL:P650/H650/T70 FOXBORO		2.83	na	na	na	na	
	DL SUPPLY UNIT, DV300-50-003, SULZER		2.88	na	na	na	na	
	24 SLEDOLT SHUNT CONF ASSY		2.94	na	na	na	na	
	NUMERICAL FEEDER PROTECTION RELAY 1A		3.00	na	na	na	na	
	MOTOR 50 CAGE (ND A3V/AC 2150) AS F		3.00	na	na	na	na	
	THRUST BEARING ASSEMBLY SKF TJ-R316		3.01	na	na	na	na	
	GEARED MOTOR FOR SHUTTER RAPPING REL		3.12	na	na	na	na	
	MOTOR 220 VDC 3H 5.5KW 4 1500RPM V3 TEFC AF		3.14	na	na	na	na	
	MOTOR SHUNT WOUND 220 VDC 5.5 I AF5220 V3 F		3.14	na	na	na	na	
	HYDRAULIC ACTUATOR, ASU 130.10 FOR HREF		3.19	na	na	na	na	
	SHUNT 5.5KW APS 220 VDC SHUNT CURTO 1500RPM		3.22	na	na	na	na	
	RIVING CARD FOR BAFFOR		3.57	na	na	na	na	
	NUMERICAL FEEDER PROTECTION RELAY 1A		3.63	na	na	na	na	
	1800 PULLEY DXL4020 1800 SHAFT D-150		3.65	na	na	na	na	
	POWERSUPPLY AC DC 2000W WINTER LH2000A		3.72	na	na	na	na	
	1400 PULLEY DXL8300 1800 SHAFT DIA 200		3.77	na	na	na	na	
	1800 PULLEY (28000) L1800 SHAFT (D 180/240)		3.77	na	na	na	na	
	WALL SLIDE ASSY SCOT SLIDE SHELL 2000 1500 CS		3.83	na	na	na	na	
	LINEAR ELECT ACTUATOR, PA5800/0, PR/CS11		3.93	na	na	na	na	
	CRUSHING ED PAN DRG 0804770-1001-02		3.98	na	na	na	na	
	(SL) CROSSWISE REACTOR CR-1104-R1 SHAV		4.01	na	na	na	na	
	(E PORT UNMANAGED SWITCH)(L2 FIBRE, N-TRON		4.09	na	na	na	na	
	POWER CYLINDER 63WA-150WW 1440		4.13	na	na	na	na	
	NUMERICAL RELAY, T-35025-988888-(A)(G)		4.17	na	na	na	na	
	MOTOR SHUNT WOUND 220 VDC 5.5 I AF5220		4.34	na	na	na	na	
	HARMER SLI 0200415 ROTOR MOTOR RIGHTH		4.40	na	na	na	na	
	BEARING SHELL 2 (421.4210.004.02 SHELL		4.42	na	na	na	na	
	MOTOR 50 CAGE (SQ A3V/AC 3PH 5.5) LC2255		4.75	na	na	na	na	
	LIFTER COMPLETE PUMP		4.81	na	na	na	na	
	CUNIFER GRINDER ASSY 2180-0-1-2510100-000		4.88	na	na	na	na	
	VALVE GA 8108 I (EV ACTI-1008 CL1500 SOW		4.90	na	na	na	na	
	9828 COMPLETE ASSY		4.90	na	na	na	na	
	ASSY ALLENBERRY GEAR BOX CBD-113		4.93	na	na	na	na	
	UNIT AC880-01-0864-8-01+A98		4.97	na	na	na	na	
	BULL RING ASSY FOR XRF 1203 WLL		5.00	na	na	na	na	
	1400 IND PULLEY DXL 9000 1800 SHAFT D115		5.07	na	na	na	na	
	CONF ASSY ALLENBERRY GEAR BOX DXD-283		5.12	na	na	na	na	
	BOTTLTUB		5.12	na	na	na	na	
	SERVO VALVE COVER, 87-1540-9938-2-0		5.33	na	na	na	na	
	COMPENSATOR DL 600 S DRG 0107T000000-03		5.40	na	na	na	na	
	SHAFT DRG NO. 417-117-151-01		5.50	na	na	na	na	
	GEAR RUNNING CLUTCH-SPEED REDUCER APH		5.68	na	na	na	na	

FORM-17

Data to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III(1x500 MW)
COD	31.10.2006
For Financial Year	2019-20

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
	VALVE GA (B13B1) B/W AS (B/S)-CC CL2500		5.65	Yes	No	No	No	Generation companies are required to maintain their generating stations in efficient manner and shall adopt and implement Good Industry Practices as specified in the Grid Code to operate and maintain its generating stations, so as to achieve the operating norms specified in these regulations. Generation companies are required to maintain adequate spares for regular maintenance and overhauling of the generating stations to meet the operating norms and shall undertake maintenance of the generating stations in accordance with the manufacturer's recommendations and Good Industry Practices

Data submission to be Submitted in respect of Capital Spares

Name of the Utility/ies	NTPC Limited
Name of the Generating Station	VSTPS-III(1x500 MW)
COD	31.10.2006
For Financial Year	2019-20

(In Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses			Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	Name of Spare		Amount					
	GRINDER ASSY.414-4007101		11.90	No	No	No	No	
	SEAT BUSH BOTTOM R4606 SWIR 4604111A		12.27	No	No	No	No	
	PDT HP-A SPARE BLADE COMP ASSY		12.32	No	No	No	No	
	VALVE GLRISING SPINDLE 61569 SW 65VH		12.98	No	No	No	No	
	RELAY MULTIFUNCTION 3T1203B0003(A1203		13.51	No	No	No	No	
	CONTROL PANEL 3T1201 SWIRES PLC		13.66	No	No	No	No	
	LP PISTON ASSLY DIA 600		13.67	No	No	No	No	
	RELAY NUMRIC TAT CAT NO 8366-0xxxx-1AC		13.79	No	No	No	No	
	GEAR BOX 30136-41-10YAB LAT		13.93	No	No	No	No	
	DEVICE FLAP GATE WITH SHAFT		14.05	No	No	No	No	
	GRINDER ASSY.414-4007101		14.21	No	No	No	No	
	GT VLV 61061 WD SW A21700 DN3600 80KN		14.71	No	No	No	No	
	SEAT BUSH R4606 SWIR 4606-100 SSWHRA		14.74	No	No	No	No	
	C.I.S.(S.F.C. FILL BLOCK 3000/6000/9000		14.89	No	No	No	No	
	GATE VV 600WX DN-1 600 (S.1081)		14.93	No	No	No	No	
	PROJECTOR FOR LVS STGE BARCO		15.32	No	No	No	No	
	PROCESSOR MODULE 6DD1607CAH1AB0		15.64	No	No	No	No	
	TC SPLIT MODULE 10-4/20 SYNCHRONY		15.65	No	No	No	No	
	TG JCP MODEL TTSH-28-48		15.75	No	No	No	No	
	CORP ASSY ALLENBERRT GEAR BOX CKD-245		15.78	No	No	No	No	
	TG JCP MODEL TTSH-28-48		15.82	No	No	No	No	
	COMPLETE FLUID COUPL ASH SLY P/F ST-2		16.03	No	No	No	No	
	VALVE GA (R) CS A216-WCB DN600 150MW		16.11	No	No	No	No	
	TC SPLIT MODULE 10-4/20 SYNCHRONY		16.20	No	No	No	No	
	BEARING RING MACHINED 6DE1821000AB-BHEL		16.32	No	No	No	No	
	BLADE CRUSHER ASSY 2BE1BCH-1175H		16.42	No	No	No	No	
	1800 PULLEY(D600)(1800 SHAFT)(2 GROOVES)		16.70	No	No	No	No	
	CUTTER GRINDER ASSY MAKE:CEMCO/6666		16.74	No	No	No	No	
	CORP ASSY ALBECON GEAR BOX KCH (EC45.1		16.83	No	No	No	No	
	1480X1008 FLAP GATE COMPLETE		16.83	No	No	No	No	
	SWITCHGEAR BKR CB,3150A,50KA,3PH		17.06	No	No	No	No	
	BODY CURRENT SWITCH (3440) 15 DUV		17.12	No	No	No	No	
	CUTTER GRINDER ASSY MAKE:CEMCO/6666		17.39	No	No	No	No	
	PC WORK STATION-24-6858-4668		18.12	No	No	No	No	
	TRACK SHOE ASSY 1000TG26/BARIL DOZER		18.33	No	No	No	No	
	CORP ASSY SR-60-A-333 COOLING DRIVE		18.51	No	No	No	No	
	TRACK SHOE ASSY 1350TG26B BARIL DOZER		18.61	No	No	No	No	
	MOVING COIL 61429/0003&61151 URBINE		18.65	No	No	No	No	
	BELT DRIVE REDUCER BHEL MAKE		18.81	No	No	No	No	
	DISTANCE TO FAULT LOCATOR DL8800/16		19.00	No	No	No	No	
	PAPP GUIDE TRUNION SPIEL AS PER ANNEX		20.12	No	No	No	No	
	IMPELLER 5-68-134-00873		21.38	No	No	No	No	
	CORP ASSY PRIMARY SHERCY GEAR BOX S-335		21.63	No	No	No	No	
	10650 KG SPEED UP GBL		21.71	No	No	No	No	
	CORP ASSY ALBECON GEAR BOX KCH300.14.1		21.88	No	No	No	No	
	CORP ASSY SR-60-A-333 COOLING DRIVE		22.22	No	No	No	No	
	CORP ASSY SR-60-A-333 COOLING DRIVE		22.22	No	No	No	No	
	SR REXROTH 3907701 GEAR SUPERM 12000026		22.67	No	No	No	No	
	CORP ASSY ALLENBERRT GEAR BOX KPH550		22.82	No	No	No	No	
	TC SPLIT MODULE 10-4/20 SYNCHRONY		24.00	No	No	No	No	
	SUPPORT BEARING 23H713.5KP		24.27	No	No	No	No	
	SUPPORT BEARING 23H713.5KP		24.27	No	No	No	No	
	SUPPORT BEARING 23H713.5KP		24.27	No	No	No	No	
	SUPPORT BEARING 23H713.5KP		24.27	No	No	No	No	
	AXLE ASSY.01345-810-BD-GA1 LAT 113TPH		24.72	No	No	No	No	
	H/ SLSHVG BHEL3PH 3300V/A 15.7540KW		24.75	No	No	No	No	
	DRIVE AXLE SHAFT-BW-CS-GA-03+ LAT		25.15	No	No	No	No	
	IMPELLER 5-68-134-00873		25.79	No	No	No	No	
	CORP ASSY TRI-N GEAR BOX N 10000		25.98	No	No	No	No	
	BEARING INSERT FULL PACK		26.81	No	No	No	No	
	J BEARING RING HVMACHINED 6DE1821000AB		27.87	No	No	No	No	
	ECONOMISER COIL OF 210TPH BOILER		28.06	No	No	No	No	
	DISS.CO AVAL/GAP SITU WITH SENSOR		28.74	No	No	No	No	
	ECONOMISER COIL OF 210TPH BOILER		28.83	No	No	No	No	
	WORM SHAFT/WORM GEAR/LOCK NUTS XRP-400		29.62	No	No	No	No	
	CORP ASSY ALBECON GEAR BOX KCH-180.45		31.34	No	No	No	No	
	HARMO PULLEY 200-800V1800 SHAFT 2015		31.38	No	No	No	No	
	SEGRACK FOR VCI LOUSEGRACK-SPR BHEL		33.71	No	No	No	No	
	BEARING ROLLER SPH THRUST 294 500 SW		33.13	No	No	No	No	
	BRIDGE CONTROLLER SPERC300		34.51	No	No	No	No	
	GLOBE VALVE 65VE SW CL-1500 MOTORISED		35.05	No	No	No	No	
	MAIN SHAFT 0.95 / 24.00 SSS		35.93	No	No	No	No	
	BRIDGE CONTROLLER SPERC300		36.21	No	No	No	No	
	INCREMENTAL PDR SYS STORAGE		36.62	No	No	No	No	
	COAL COMPARTMENT ASSY SPETTO3 FOR ST-II		36.75	No	No	No	No	
	COAL COMPARTMENT ASSY SPETTO3 FOR ST-II		36.75	No	No	No	No	
	EVENT LOGGER SSC-PATHWAY FILE		40.13	No	No	No	No	
	CORP ASSY ARCH REXROTH GEAR BOX ARTPH		40.48	No	No	No	No	
	BATTERY RECH III-CELL 3V 850AH		41.09	No	No	No	No	
	BATTERY RECH III-CELL 3V 850AH LAT		41.82	No	No	No	No	
	VALVE CONTROL APS-140A		44.05	No	No	No	No	
	TRANSMISSION ASSY 3STTG3026 BARIL DOZER		44.85	No	No	No	No	
	TRANSMISSION ASSY 1STTG3026 BARIL DOZER		44.94	No	No	No	No	
	TRANSMISSION ASSY 1STTG3026 BARIL DOZER		44.94	No	No	No	No	
	PUMP ASS. 1251-4038		45.20	No	No	No	No	
	CONTROL SPINDLE ASSY R4606 R4606-2810		46.48	No	No	No	No	
	SUPPORT BEARING 23H713.5KP		47.74	No	No	No	No	
	ROTOR ASSY FIG-181 1017L		48.82	No	No	No	No	
	SECONDARY OP-L-48 P0F500 HAXXCHA BHEL		49.23	No	No	No	No	
	INJECTOR 35-8365-00408		49.39	No	No	No	No	
	SPRAY 35-8365-00808		49.39	No	No	No	No	
	SPRAY 35-8365-00808		49.39	No	No	No	No	
	BEARING ROLLER SPH THRUST 294 750		51.48	No	No	No	No	
	ENGINE ASSY 61200001418&1L DOZER BD-155		51.51	No	No	No	No	
	INJECTOR 35-8365-00408		52.82	No	No	No	No	
	ROTOR ASSY TRI GRANULATOR TRI-MITPH50		53.36	No	No	No	No	

FORM-17

Data w.information to be Submitted in respect of Capital Spares

Name of the Petitioner	RITL Limited
Name of the Generating Station	VS1TS-II(1x800 MW)
COD	21.10.2009
For Financial Year	2019-20

in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
	INTERNAL PARTS(ILR 200-001) (45-47) LHS		57.78	na	na	na	na	
	SPINDLE ASSY (R4503 R4504 SEC SCHARF		56.35	na	na	na	na	
	DRY BOOG (ITL ASSY 240H2-00-BO-BOGP-3140		69.06	na	na	na	na	
	PADDLE ASSY (41940 S.BLOCK) SEC PP 35-45		71.54	na	na	na	na	
	CRMP ASSY ALBCO(LGEAR BOX (R180 PEHS		78.03	na	na	na	na	
	PUMP ASSY SAH TURBO AR-200150 AH		79.05	na	na	na	na	
	SPEED REDUCER SAPPI TY 3 CH-20 YM 2000		81.22	na	na	na	na	
	VICTOR,SEL SO CAGE (HOUSING) 108A IP55		82.24	na	na	na	na	
	DRIVE BOGIE ASSY (H2BA-10-BO-BOGA-10+		83.56	na	na	na	na	
	CONTROL FLUID PUMP ALBCO (ITL- VICTOR		87.27	na	na	na	na	
	PHOTOELECTRIC CARTAIN SCILLER BEO-4772		88.23	na	na	na	na	
	PRIMARY CPL 46 P2P205 WAKOHA Bhe		88.44	na	na	na	na	
	VAC SEPARATOR ASS (2270-4505-0102-001)		103.84	na	na	na	na	
	JOURNAL SHAFT ASS (FIRE 1003 MILL		121.93	na	na	na	na	
	JOURNAL SHAFT ASS (FIRE 1003 MILL		121.93	na	na	na	na	
	CRMP ASSY FLENDER GEAR BOX SPE) (3 FOE) HC		123.12	na	na	na	na	
	SPEED Y FEEDER ASSY (BEARER, CH(B)4 TYCE		166.33	na	na	na	na	
	CARTRIDGE ASSY (BALL FLUID 0.4628		205.53	na	na	na	na	
	LP ROTOR FULLY BLADED		2214.27	na	na	na	na	
	Total (2015-16 onwards)		7205.23					
	5% of the expenditure		1867.00					

Petitioner

FORM-15

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III (1x500 MW)
COD	31.10.2006
For Financial Year	2009-10

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses			Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	Name of Spare		Amount					
	CONTACTOR FOR BULAB(1)-250, YOKOGAWA		0.01	No	No	No	No	
	CONTACTOR FOR BULAB(1)-250, YOKOGAWA		0.00	No	No	No	No	
	SPHASE SEQUENCE RELAY SQ.RS-220V SQ.INC MOTOR		0.02	No	No	No	No	
	NUMERICAL OVERPOWER VOLTAGE RELAY 1A		0.02	No	No	No	No	
	PHASE MARSHAL PWA CONFIGURATION CARD 230 TAT		0.04	No	No	No	No	
	COMMUNICATION CARD VM TAG OF SHIBOKAWA		0.04	No	No	No	No	
	VERT PHASOR DRIVER, YOKOGAWA, SHINDAWA		0.04	No	No	No	No	
	OPT ESB BUS RPTR SLV MOD, AVTR20-80 SLV A		0.05	No	No	No	No	
	LV BUSHING WITH METAL PART AND GASKET		0.06	No	No	No	No	
	STAR DELTA STARTER FOR 15 BCU A18V MOTOR		0.09	No	No	No	No	
	OPT ESB BUS REPEATER MOD-AVTR(T-80 CU-TR		0.09	No	No	No	No	
	OPT ESB BUS REPEATER MOD-AVTR(T-80 CU-TR		0.09	No	No	No	No	
	HV BUSHING SPH 0.66/V-4.1/3 ASSY/ 2/3PR		0.12	No	No	No	No	
	DIFF PRESSURE TRANSMITTER, 0-1400 MMWC		0.14	No	No	No	No	
	RELAY VAJC1(RF6284)(1) 220 VDC		0.13	No	No	No	No	
	PR TRANSMITTER, 0-140 KG/CM2		0.00	No	No	No	No	
	PR TRANSMITTER 0-16 KG/CM2		0.00	No	No	No	No	
	DP TRANSMITTER 0-10 KG/CM SQ.0000/SC		0.00	No	No	No	No	
	TEMP TRANSMITTER 0-600 DEG C, UNIT-3P		0.21	No	No	No	No	
	100 NB GATE VALVE CI BODY WP=1 FLANGED		0.22	No	No	No	No	
	22 INCH TFT COLOR MONITOR		0.28	No	No	No	No	
	LEVEL TRANSMITTER, RANGE 6000/		0.29	No	No	No	No	
	UNIT INTERFACE CARD, VITTE, YOKOGAWA		0.29	No	No	No	No	
	BUS EXTENDER MODULE CP311, F3=8S2001711A		0.29	No	No	No	No	
	ARCAA-COLLINS TRANSMITTER VOL 8258/2555/8A		0.30	No	No	No	No	
	ANALOG INPUT MODULE, CPD401 CARD, YAMATHA		0.31	No	No	No	No	
	PROFIBUS SER DVR VOD,8258/2555/8A		0.31	No	No	No	No	
	ARCAA MODULE, 8258/2555/14B, SHEL		0.31	No	No	No	No	
	PROFIBUS TRIP POWER MODULE, 8258/2555/9CH		0.31	No	No	No	No	
	PROFIBUS PDP(LUBA)-RVLT VOL, 8258/2555/ OA		0.31	No	No	No	No	
	CALLS PDP(LUBA)-RVLT VOL, 8258/2555/7A		0.31	No	No	No	No	
	PRV PROCESS MODULE 8258/2555/4 & DCS		0.31	No	No	No	No	
	SECONDARY PROCESSOR 8258/2554/2B		0.31	No	No	No	No	
	KIT 100 OHM RES STCPR-8258/2555/2084		0.31	No	No	No	No	
	PDP SEC PROCESSOR WITH CHASIS, 8258/2555/2084		0.31	No	No	No	No	
	SERVER, POWER SUPPLY-RED, SHELL		0.33	No	No	No	No	
	JOURNAL BRG, BOOSTER PUMP, PA/STB		0.33	No	No	No	No	
	RATHLEG-121 COMP ASSY		0.37	No	No	No	No	
	SERIAL COMMUNICATION CARD, AJR121-S50,115		0.40	No	No	No	No	
	S-C320,GV-BII-WO/HV/WIDE COMP, VALVE ASSY(		0.42	No	No	No	No	
	A.VOLTAGE INPUT-DP 305 PI 8258/2555/5A		0.46	No	No	No	No	
	4-20MA ANALOG OUTPUT CONTROLLER CARD		0.48	No	No	No	No	
	TERMINAL BOARD WITH CONNCTR, YAB420@115		0.49	No	No	No	No	
	TERM BOARD WITH CONNCTR, YTA810@*A,YOK		0.50	No	No	No	No	
	TERMINAL BOARD WITH CONNCTR, YAB440@,SE		0.50	No	No	No	No	
	RAPIDITY CONTROLLER SHEL PG.TE MATTE DU 20		0.55	No	No	No	No	
	S-C320,GV-BII-HV/WIDE COMP, VALVE ASSY		0.57	No	No	No	No	
	S-C320,GV-BII-HV/WIDE COMP, VALVE ASSY		0.57	No	No	No	No	
	HEAD PULLEY RC FEEDER REF 060-01770-04-C		0.58	No	No	No	No	
	PHASE MARSHAL PWA CONFIGURATION CARD 230 TAT		0.60	No	No	No	No	
	LAYER 2 SWITCH-24PORT,(M100) (CI6400-24P		0.60	No	No	No	No	
	SWI-LEVEL-2 SWITCH-24PORT, (CI6400-24		0.60	No	No	No	No	
	24PORT FIBER MANAGD SWITCH-SWHS,BITSERV'S		0.60	No	No	No	No	
	OPP PR TR 0 TO 10000 MM H2O		0.60	No	No	No	No	
	24V DC-DC CONVERTER, MODEL- 2009		0.67	No	No	No	No	
	24V DC-DC CONVERTER, MODEL- 2009		0.72	No	No	No	No	
	YAMATHA BUS TERMN MODULE, 8258/2555/5B		0.71	No	No	No	No	
	YAMATHA DO-PP CONTACT 8258/2555/7 A		0.71	No	No	No	No	
	YAMATHA BUS TERMN MODULE, 8258/2555/5B		0.71	No	No	No	No	
	ANALOG IP CARD(8C) IOP201 YAMATHA SHEL		0.73	No	No	No	No	
	DIGITAL INPUT 24 DC IOP202 8258/2555/3B		0.73	No	No	No	No	
	DIGITAL DP CARD YAMATHA IOP201 8258/2555/1A		0.73	No	No	No	No	
	POWER SUPPLY MODULE, PW48-81, YOKOGAWA		0.80	No	No	No	No	
	ALLEN BRADLEY BINARY IP MOD 1771-IB,		0.82	No	No	No	No	
	100 NB GATE VALVE CI BODY WP=1 FLANGED		0.88	No	No	No	No	
	RATHLEG-109 COMP ASSY		0.90	No	No	No	No	
	RATHLEG-109 COMP ASSY		0.91	No	No	No	No	
	RAPIDITY CONTROLLER SHEL PG.TE MATTE DU 20		0.94	No	No	No	No	
	IL FAUGHAT MAKE PRELL ACT MODEL: VADF		0.98	No	No	No	No	
	ANALOG IP CARD(8C) IOP201 MAKOTA SHEL		1.00	No	No	No	No	
	S-C320,GV-BII-HV/WIDE COMP, VALVE ASSY(		1.01	No	No	No	No	
	UNA OPERATOR STATION		1.10	No	No	No	No	
	132 STG DIPLER 417-132.132.00 -(1)		1.13	No	No	No	No	
	WASHING SEAL RING 74 GENERAL ASSY		1.21	No	No	No	No	
	WASHING SEAL RING 64 TO GENERAL ASSY		1.31	No	No	No	No	
	U 3/73 BLOWER- COUPLATE ASSY		1.38	No	No	No	No	
	JOURNAL BRG, BOOSTER PUMP, PA/STB		1.41	No	No	No	No	
	SUBSTATION DRIVE PUMP DC 400		1.45	No	No	No	No	
	250 NB CI GATE VLV PN1.0 HAR DPTE		1.45	No	No	No	No	
	22 INCH TFT COLOR MONITOR		1.46	No	No	No	No	
	84845-141-188 DRIVE SHAFT ASSY 231 CLU		1.47	No	No	No	No	
	84845-141-188 DRIVE SHAFT ASSY-231 CLU		1.47	No	No	No	No	
	IDF DRIVE SHAFT ASSY		1.47	No	No	No	No	
	POWER SUPPLY MODULE FOR LVS ST33 84-ROD		1.53	No	No	No	No	
	Deleted PRESSURE TRANSMITTER 0-160 KG/CM		1.56	No	No	No	No	
	VALVE ASSY 20450 S STAG VGC		1.58	No	No	No	No	
	YOKOGAWA CPU MODULE, CP451-50, YOKOGAWA		1.60	No	No	No	No	
	ANALOG INPUT MODULE, CPD401 CARD, YAMATHA		1.61	No	No	No	No	
	S-C320,GV-BII-WO/HV/WIDE COMP ASSY(WO)		1.62	No	No	No	No	
	CS, DRY AS PER BS-1388 200 VDC		1.66	No	No	No	No	
	BALANCING CHAIN 200 NB		1.72	No	No	No	No	
	GATE VLV 300NB CLASS 200 /S-1911		1.73	No	No	No	No	
	24V DC-DC CONVERTER, MODEL- 2009		1.82	No	No	No	No	
	COMMUNICATION CARD VM TAG OF SHIBOKAWA		1.83	No	No	No	No	
	PILOT VALVE 21/14200/000/010		1.84	No	No	No	No	

FORM-17

Data to be furnished in respect of Capital Spares

Name of the Utility/ies	NTPC Limited
Name of the Generating Station	VSTPS-III(1x500 MW)
COD	31.10.2006
For Financial Year	2022-23

in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
	FEMU ACT FOR WL CONTROL VALVE ACTUATOR		1.84	na	na	na	na	
	PAPER HOW JOURNAL BEARING		1.89	na	na	na	na	
	CATION CONDUCTIVITY ANALYSER FOR DI-RO PT 100 DHH RESISTORS-K0662200308A		1.98	na	na	na	na	
	FD FAN SHAFT 060-0124-0004-01-R1		1.93	na	na	na	na	
	RING 01060900000/001		1.98	na	na	na	na	
	RING 01060900000/001		1.98	na	na	na	na	
	BALL RING BEARING ASSY SET445-WLL-XRF003		2.00

FORM-15

Data submission to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III(1x500 MW)
COD	31.10.2006
For Financial Year	2022-23

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							Remarks
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	
	WAP/1000 COMPLETE ASSY		9.42	No	No	No	No	
	RAPCON CONTROLLER BHEL PG TE UNIT6 CU 30		9.51	No	No	No	No	
	GEAR BOX ASSY., RGDV-61 T.T. ALLEGHENY		9.53	No	No	No	No	
	ANALOG IP CARD(SC:2CP20) MAKOTA BHEL		9.54	No	No	No	No	
	1800 PULLEY DIA 800/1800 SHAFT DIA 180		9.60	No	No	No	No	
	PRIMARY RSPL HEAT SHUNT NO. 828823959 DA		9.63	No	No	No	No	
	CONTROL PROCESSOR, PCP270, MAKE: PONDERO		9.74	No	No	No	No	
	SEALING RING 01050900011 BHEL		9.75	No	No	No	No	
	80-150 FORCE CONVERTER A		9.85	No	No	No	No	
	PUMP ASS'Y DSH 80/38		9.93	No	No	No	No	
	TYPE-II,III,IV PUMP SATS TYPE-IV COUP.		9.94	No	No	No	No	
	DISPOSAL PUMP ASS'Y (IBL SHS 80-400)		9.14	No	No	No	No	
	DISPOSAL PUMP ASS'Y (IBL SHS 80-400)		9.14	No	No	No	No	
	GRINDING ROLL XRP-933		9.93	No	No	No	No	
	GRINDING ROLL XRP-933		9.93	No	No	No	No	
	GRINDING ROLL XRP-933		9.93	No	No	No	No	
	GRINDING ROLL XRP-933		9.93	No	No	No	No	
	GRINDING ROLL XRP-933		9.93	No	No	No	No	
	GRINDING ROLL XRP-933		9.93	No	No	No	No	
	GRINDING ROLL XRP-933		9.93	No	No	No	No	
	GRINDING ROLL XRP-933		9.93	No	No	No	No	
	GRINDING ROLL XRP-933		9.93	No	No	No	No	
	GRINDING ROLL XRP-933		9.93	No	No	No	No	
	PULLEY WARY VD 1051 BEARING DIA 650MM		9.30	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the Indian station units equipment are taken under premium maintenance and repaired regularly for wear and tear. During such works, spare parts of equipment which become damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
	ROTATING ASSY WATER FLAT 2.5 DUCT 4		9.33	No	No	No	No	
	ELECT ACTUATR MODEL SART A MAKE AUMA		9.48	No	No	No	No	
	MAIN VERTICAL SHAFT BHEL XRP-933		9.74	No	No	No	No	
	2000 COMPLETE ASSY		1.00	No	No	No	No	
	PROBE S&R DIR NOD 826823958004		1.28	No	No	No	No	
	DIGITAL INPUT 24 DC DP330 8PB8000000		1.00	No	No	No	No	
	SHAFT FOR SEAL AIR FAN HPSF1.5		1.40	No	No	No	No	
	AUMA ACT MAL VLV SAT 12 10 DC 10 D SPT		1.48	No	No	No	No	
	PUMP ASS'Y SU PUMP(CPX-150/120-400)L		1.83	No	No	No	No	
	RE-HEATER SPRAY CONTROL VALVE		1.83	No	No	No	No	
	SEALING RING 01050900018 BHEL		1.84	No	No	No	No	
	SEALING RING 01050900019 BHEL		1.84	No	No	No	No	
	SEALING RING 01050900011 BHEL		1.84	No	No	No	No	
	(U/S600) SCR MODULE		1.87	No	No	No	No	
	IMPELLER,FP4838		1.88	No	No	No	No	
	IMPELLER,FP4838		1.88	No	No	No	No	
	IMPELLER,FP4838		1.88	No	No	No	No	
	PUMP ASS'Y SAS TURBO SA 198		1.78	No	No	No	No	
	MOTOR,3KV,50 CAGE IND 3 PH 3000RPM,400 HP		1.88	No	No	No	No	
	COMP ASSY PNEUMATIC COUPLING FST-1200		9.00	No	No	No	No	
	ANALOG INPUT MODULE, OPTO1 CARD, MAKOTA		9.03	No	No	No	No	
	1800 PULLEY DIA 800/1800 SHAFT DIA 245		9.07	No	No	No	No	
	COMP ASSY PNEUMATIC COUPLING FST-500		9.10	No	No	No	No	
	T/C INPUT MODULE (MAKE) SIEMENS		9.12	No	No	No	No	
	I/P CONVERTOR - MODEL DSH-8XX112, VOITH		9.12	No	No	No	No	
	I/P CONVERTOR - MODEL DSH-8XX112, VOITH		9.12	No	No	No	No	
	I/P CONVERTOR - MODEL DSH-8XX112, VOITH		9.12	No	No	No	No	
	IMPELLER 6CHER STAGE-I (AIR SEP) FP4838		9.27	No	No	No	No	
	IMPELLER,FP4838		9.87	No	No	No	No	
	SOLENOID TURBINE VAX004A001		9.77	No	No	No	No	
	TRANSFORMER RECTIFIER SET ASP		9.72	No	No	No	No	
	TRANSFORMER RECTIFIER SET ASP		9.72	No	No	No	No	
	3828-8827 FREQT DRIVE 415-8		9.78	No	No	No	No	
	THRUST BRGMT-I (AIR SEP)FP,PUMP,FP4838		9.18	No	No	No	No	
	STEM PACKING TM 081170(LOCKNUT)VA 1000		9.23	No	No	No	No	
	PISTON PUMP 5903-89400		9.24	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		9.74	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		9.74	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		9.74	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		9.74	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		9.74	No	No	No	No	
	COMP ASSY ELASTOMERIC GEAR BOX SCH-150		9.91	No	No	No	No	
	COMP ASSY PNEUMATIC COUPLING FST-575		9.93	No	No	No	No	
	LEAK DETECTOR ULTRAPROBE 10000		10.07	No	No	No	No	
	COMPLETE ASSY 2003/2000UU		10.21	No	No	No	No	
	PUMP ASS'Y FIG 34134 AWS 80X50		10.23	No	No	No	No	
	SHAFT ACTUATED SPF FP4838		10.23	No	No	No	No	
	SHAFT ACTUATED SPF FP4838		10.23	No	No	No	No	
	DRUM SAFETY VALVE ASSEMBLY BHEL 1710 V/S		10.31	No	No	No	No	
	HP VLV (E) 0959 SW ACTUVOB DL-0900 120VW		10.35	No	No	No	No	
	SERVO MOTOR ASSY		10.47	No	No	No	No	
	CARTRIDGE ASSY,ALEKTON PUMP		10.90	No	No	No	No	
	CARTRIDGE ASSY,ALEKTON PUMP		10.90	No	No	No	No	
	CARTRIDGE ASSY,ALEKTON PUMP		10.90	No	No	No	No	
	VALVE ASSY 20/40 SST-AS WSC		10.91	No	No	No	No	
	DRUM SAFETY VALVE ASSEMBLY BHEL 1735 V/S		10.93	No	No	No	No	
	BA 3-HP GROUP PUMP ASSLY		10.95	No	No	No	No	
	43933 COUPLETE ASSY.		10.96	No	No	No	No	
	PUMP ASSY ZU 4 80/30		10.97	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		10.97	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		10.97	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		10.97	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		10.97	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		10.97	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		10.97	No	No	No	No	
	GRINDING ROLL 50% BOLLER XRP-1003		10.97	No	No	No	No	
	L SEALING RING 1 (50) 400007 BHEL		11.18	No	No	No	No	
	(U/S)CHI S-1100 IRSP COMP PUMP ASS'Y		11.23	No	No	No	No	
	CARTRIDGE,TST-120-HS		11.25	No	No	No	No	
	COMP ASSY FLUOROVAT COUPLING SIZE-19		11.36	No	No	No	No	

FORM-17

Data to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III(1x500 MW)
COD	31.10.2006
For Financial Year	2023-24

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	SCRAW PUMP ASSY ROTO RAM TYP 80/200N		11.22	na	na	na	na	
	HR LINE SAFETY VALVE ASSY SHELL 174010		11.43	na	na	na	na	
	COMP ASSY SHAKEDOWN REFRACTORY/CHIMNEY		11.64	na	na	na	na	
	SIEBOO WATER RING VACUUM PUMP ASSY		11.75	na	na	na	na	
	COMP ASSY ALLENBERRY GEAR BOX (SR-3525)		11.90	na	na	na	na	
	COMP ASSY ALLENBERRY GEAR BOX (SR-3525)		12.10	na	na	na	na	
	GOVERNOR(HIGH SPEED)		12.25	na	na	na	na	
	NW INTERFACE MODULE (NIM52)		12.34	na	na	na	na	
	PUMP ASSY DSW 80 3F		12.43	na	na	na	na	
	DRIVING ROLL(ARP-503		12.48	na	na	na	na	
	COMP ASST SHELL 535-130-E		12.60	na	na	na	na	
	AUTO SYNCHRONISER(7821-1 SIEMENS)(N		12.81	na	na	na	na	
	COMP ASST ALLENBERRY GEAR BOX CSR-355		13.02	na	na	na	na	
	OLW SPR STPPER CAM SHAFT ASSEMBLY LS		13.08	na	na	na	na	
	OLW SPR STPPER CAM SHAFT ASSEMBLY RS		13.08	na	na	na	na	
	VALVE SPINDLE (1500000000028 SHELL		13.48	na	na	na	na	
	INSPIRE I/O(TG) DRI PROCESSING MODULE		13.56	na	na	na	na	
	INSPIRE I/O(TG) DRI PROCESSING MODULE		13.61	na	na	na	na	
	ANALOG IP CARD(SD-IOP201 MAKE-DYA SHEL		13.83	na	na	na	na	
	THRUST BEARING(MITCHELL)(UP-81840-003		13.84	na	na	na	na	
	COMPLETE VFD SYSTEM 132 KW		14.01	na	na	na	na	
	NW INTERFACE MODULE (NIM52)		14.12	na	na	na	na	
	GRINDER ASSY 514-40-071-01		14.21	na	na	na	na	
	GRINDER ASSY 514-40-071-02		14.21	na	na	na	na	
	GEAR DRIVE CONTROL MODULE		14.32	na	na	na	na	
	3301E COMPLETE ASSY		14.34	na	na	na	na	
	FULLER 800 3510 8000 200100		14.56	na	na	na	na	
	WORK STATION SHELL(MADONA) FOR PROGRAMMER		15.12	na	na	na	na	
	RT (L) (S106) (HD RH ACTUCE CL3800 STAND		15.13	na	na	na	na	
	COMP ASST ALLENBERRY GEAR BOX DXC-240		15.88	na	na	na	na	
	IMPELLER SHAFT (88100) (BHA-125		15.93	na	na	na	na	
	MAIN SHAFT 3.38 134.00.938		15.72	na	na	na	na	
	MAIN VERTICAL SHAFT SHELL(SR-503		15.75	na	na	na	na	
	VFD 5.5TEU - 18500		15.87	na	na	na	na	
	COMP ASST ALASCO GEAR BOX (CH150.45.1		15.93	na	na	na	na	
	JOURNAL BRG ASSY (2450440.11) (SHELL)		15.98	na	na	na	na	
	WHEEL AXLE ASSY A-TRP 1697TPH		14.96	na	na	na	na	
	WORK STATION SHELL(MADONA) FOR PROGRAMMER		16.07	na	na	na	na	
	SEALING RING (MCH/RSD.0208) (SHELL)		16.20	na	na	na	na	
	PLATE STACK 21 DRESSER MARONE(LAR)		16.43	na	na	na	na	
	PLATE STACK 21 DRESSER MARONE(LAR)		16.43	na	na	na	na	
	HUB TRANSFORMER BOX (SIEMA		16.62	na	na	na	na	
	BARDON SHELL PIPE (MITTE SO30)		16.65	na	na	na	na	
	HEAD SHEET (88210) (BHA-125		16.65	na	na	na	na	
	IMPELLER SHAFT (88100) (BHA-125		16.80	na	na	na	na	
	MOTOR SO CAGE IND 3.3KV (LA1SSU-4P F		16.73	na	na	na	na	
	DRIVER ROTOR DRUM (81358) (ATLAS COPCO		16.97	na	na	na	na	
	DRIVER ROTOR DRUM (81358) (ATLAS COPCO		16.93	na	na	na	na	
	TURBINE PUMP ASSY FARRAR(SPG 7000 140		16.97	na	na	na	na	
	DISC STACK(TO488-1&1) COUVALVE 1000		17.37	na	na	na	na	
	DISC STACK(TO488-1&1) COUVALVE 1000		17.37	na	na	na	na	
	TRANSDUSER RECTIFIER SET ASSY		17.48	na	na	na	na	
	MAIN SHAFT 3.38 134.00.938		17.78	na	na	na	na	
	MAIN SHAFT 3.38 134.00.938		17.78	na	na	na	na	
	ACTUATOR PNEU(1-12 DEG-45		17.77	na	na	na	na	
	CIRCUIT BREAKER SFE 11/20/ 31504.4004		18.13	na	na	na	na	
	MOTOR 3PH SQ CAGE IND 6.6KV 3PH 1500RPM		18.23	na	na	na	na	
	1400 PULLEY DIA 1000 1800 SHAFT DIA80		18.38	na	na	na	na	
	GRINDING ROLL 80% BOLLER(ARP-1003		18.47	na	na	na	na	
	GRINDING ROLL 80% BOLLER(ARP-1003		18.47	na	na	na	na	
	SCRAW PUMP ASSY TRT-12048		18.88	na	na	na	na	
	DRIVE UNIT ASSY TRT-TS-12		19.03	na	na	na	na	
	TRACK SHOE ASSY (3557100886.88) (LIEBHER		20.00	na	na	na	na	
	AXLE SHAFT ASSY (BOSCH REXROTH 3837TH		20.58	na	na	na	na	
	COMPLETE VFD SYSTEM (110KW		21.17	na	na	na	na	
	STACK SUSSEX SCHAAL(1&2R.S)10		21.24	na	na	na	na	
	E.CON(U MODULE SPINTEX ABB		21.45	na	na	na	na	
	GLOBE VALVE 65A(ISOLATOR (GEN HO		21.69	na	na	na	na	
	10KW AC SPEED VF VDL		21.71	na	na	na	na	
	GRINDING ROLL 80% BOLLER(ARP-1003		21.85	na	na	na	na	
	COMP ASST ALASCO GEAR BOX (CH200.14.1		21.87	na	na	na	na	
	LK CPLG ASST FLUIDNAT COUPLING SC-11A		22.18	na	na	na	na	
	CALLISE H2 PURITY ANALYSER RORTG		22.66	na	na	na	na	
	PUMP ASST 125-FFAH		23.02	na	na	na	na	
	PUMP ASST 125-FFAH		23.02	na	na	na	na	
	VALVE DW DBCH-6R56 VALVE(BOSCH REXROTH		23.23	na	na	na	na	
	COMP ASST SR-60-A-000 CONE CRUSE		24.08	na	na	na	na	
	COMP ASST SR-60-A-000 CONE CRUSE		24.08	na	na	na	na	
	COMP ASST SR-60-A-000 CONE CRUSE		24.08	na	na	na	na	
	SUPPORT BRASS(0.2847/0.5KF		24.27	na	na	na	na	
	COMP ASST TRANSMISSION BOX (13000		24.72	na	na	na	na	
	HUB TRANSFORMER BOX (SIEMA		24.72	na	na	na	na	
	MOTOR SQL SQ CAGE IND 3.3KV (LA1500-4P		24.93	na	na	na	na	
	MOTOR SQL SQ CAGE IND 3.3KV (LA1500-4P		24.91	na	na	na	na	
	PUMP ROTOR ASSY TH GIDROVASH-PUMP		25.24	na	na	na	na	
	WATER PUMP ASSY (V37) 800 VT		25.36	na	na	na	na	
	WATER SUPPLY(HIGH PUMP 2018		25.71	na	na	na	na	
	COMP ASST ALLENBERRY GEAR BOX CSR-355		25.88	na	na	na	na	
	XPHR VFD 1100 3.3KV 3.3MVA DYN1 OIL		25.96	na	na	na	na	
	XPHR VFD 1100 3.3KV 3.3MVA DOG OIC		25.96	na	na	na	na	
	INJECTION 35-3383-30438		26.33	na	na	na	na	
	INJECTION 35-3383-30438		26.33	na	na	na	na	
	ANALYSER (WATER)(CHLORIDE)(1SPP)(		27.55	na	na	na	na	
	BARRIER - MODEL POWER EDGE-R730, DELL		27.88	na	na	na	na	
	MIX BOX (STRATIFICATION) LEAK DETECTOR		28.22	na	na	na	na	
	SHALE H2 PURITY COUP PUMP ASSY		28.50	na	na	na	na	

FORM-17

Data submission to be Submitted in respect of Capital Spares

Name of the Petitioner	RITL Limited
Name of the Generating Station	YSTPS (6x500 MW)
COD	31.10.2008
For Financial Year	2023-24

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	CRHP ASSY ALLEN BERRY GEAR BOX CBC-328		20.41	na	na	na	na	
	WORM SHAFT WORM GEAR UNIT WTS 300P-500		20.55	na	na	na	na	
	COMPLETE SET OF WPB-PS FEED PUP GW428		21.63	na	na	na	na	
	CRHP ASSY SHAFT GEAR BOX AC		22.20	na	na	na	na	
	GRINDING ROLL SOL ROLLER 2000-1000		22.80	na	na	na	na	
	BEARING ROLLER SPH THRUST 294 500 EV		23.15	na	na	na	na	
	PROCESSOR MODULE 1756-P1 PROCESSOR L45E		24.22	na	na	na	na	
	PUMP ASSY ZAKATXXU-T53		25.11	na	na	na	na	
	MAIN SHAFT 2.08.134.00.908		25.93	na	na	na	na	
	TC INPUT MODULE 1756-IR12I, STANDARD		26.79	na	na	na	na	
	BRIDGE CONTROLLER SPBRC300		28.21	na	na	na	na	
	BRIDGE CONTROLLER SPBRC300		28.21	na	na	na	na	
	TG SCREW CHILLER 3000TR		28.62	na	na	na	na	
	TEST CB USR 2250K 03		28.69	na	na	na	na	
	CPU MODULE UNDERWAY FOR DUR		27.87	na	na	na	na	
	1800P-LUBE OIL (2001) ESC SHAFT SHEE		28.72	na	na	na	na	
	CRHP ASSY SHAFT GEAR BOX AC		31.35	na	na	na	na	
	HELICAL GEAR SHAFT ASSEMBLY GRSB		45.89	na	na	na	na	
	CRHP ASSY PRIMARY ENERGY GEAR BOX S-330		43.27	na	na	na	na	
	SERVO MOTOR (UNIT) (SET)		46.98	na	na	na	na	
	ROTOR ASSY 150 GRANULATOR TRI-SECTIONS		47.29	na	na	na	na	
	RELAY PANEL		47.41	na	na	na	na	
	RELAY PANEL		47.41	na	na	na	na	
	RELAY PANEL		47.41	na	na	na	na	
	TRANSVERSAL ASSY - SETUBOSS BALL DOZER		47.82	na	na	na	na	
	ROTOR ASSY 210-1&1 1517C		48.00	na	na	na	na	
	ADJUSTMENT ASSY 0-55-534-0008001-11		48.98	na	na	na	na	
	HP ELEMENT (E-8560081) COMPRESSOR DR-200		49.01	na	na	na	na	
	SPRAY-08-6385-01808		49.39	na	na	na	na	
	PRM PROCESS MODULE 80660000403 & DCS		49.69	na	na	na	na	
	SECONDARY PROCESSOR 80660000408		49.69	na	na	na	na	
	MOTOR,SKL SO CASE NO.1 2P/LATERAL		49.98	na	na	na	na	
	INTERNAL SPLASCOL GEAR BOX ACHIEVE		50.21	na	na	na	na	
	PTC PCI DEVICE 5-65-(10-1 0660A		50.74	na	na	na	na	
	SF6 CIRCUIT BREAKER 11KV, 1250A, 40E		50.93	na	na	na	na	
	BEARING ASSY 31.20000.00.0010.80.000		50.48	na	na	na	na	
	INJECTION-08-6385-30408		50.86	na	na	na	na	
	SPRAY-08-6385-02808		50.86	na	na	na	na	
	SPRAY-08-6385-02808		50.86	na	na	na	na	
	BEARING ASSY 31.20000.00.4.BALL DOZER 80-150		50.91	na	na	na	na	
	TC INPUT MODULE 1756-IR12I, STANDARD		50.93	na	na	na	na	
	ANALOG I/P CARD (IEC-IFP30) MAKOTA SHELL		50.38	na	na	na	na	
	CRHP ASSY SLASCOL GEAR BOX 4CH-HC 15.1		50.38	na	na	na	na	
	ANALYSER X-RAY FLUORESCENCE		51.12	na	na	na	na	
	CARTRIDGE ASSY (OCP) SHELL PUMP S (SL40 300		50.88	na	na	na	na	
	PROJECTOR FOR LVS 8 TSE 8 MRDD		50.94	na	na	na	na	
	DRY SEAL (LYL-ASSY-24941-0-BRHSD-SH-3140		50.27	na	na	na	na	
	DRY SEAL (LYL-ASSY-24941-0-BRHSD-SH-3140		50.27	na	na	na	na	
	CRHP ASSY SLASCOL GEAR BOX (S140 PH2		73.72	na	na	na	na	
	ROTOR ASSY WITTER 1 SPK 480X114		71.08	na	na	na	na	
	PADDLE ASSY W 39423 SLASCOL SPC PP SI-40		71.54	na	na	na	na	
	STATOR ASSY 407749 MOTOR		78.88	na	na	na	na	
	IMPELLER 0-55-134-02972		79.98	na	na	na	na	
	MOTOR,SKL SO CASE NO.8 BRY 1SM_PRS		80.24	na	na	na	na	
	WAX OPERATOR STATION		80.24	na	na	na	na	
	MOTOR,SKL SO CASE NO.11KV,LATERAL BP		81.42	na	na	na	na	
	LP ELEMENT (E-8560081) COMPRESSOR DR-200		82.46	na	na	na	na	
	TRACTION ALTERNATOR 1500RPM, DUR		86.12	na	na	na	na	
	STATOR ASSY SP4381E031 MOTOR		103.87	na	na	na	na	
	CRHP ASSY 0140150 SLASCOL 6 SERIES PARSE		113.04	na	na	na	na	
	COMPLETE VACUUM PUMP ASSLY W.O. MOTOR		113.92	na	na	na	na	
	RECTIFIER MODULE 48-300P		117.03	na	na	na	na	
	GEAR BOX ASSY SHELBOLAR 1500-1000		140.90	na	na	na	na	
	LIBRO PEER CRHP ASSY C035336-01 PRO		142.11	na	na	na	na	
	BALL STACCOTTHO1340000 PROTON		191.04	na	na	na	na	
	GRIDLY FEEDER ASSY GENERAL KINEMATICS		199.34	na	na	na	na	
	MOTOR,11KV,1750KW,4P,,BOMPAI,DRIVE SHEL		211.86	na	na	na	na	
	MOTOR,SKL SO CASE NO.11KV,3PH-PT-0842		280.15					
	total (YSTPS all stages)		7472.00					
	YSTPS-II proportion		1870.87					

Petitioner

FORM-17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III (1x500 MW)
COD	31.10.2006
For Financial Year	2021-22

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	1200 DR PULLEY 800X120 SHAFT-120mm		0.04	No	No	No	No	
	POWER SUPPLY DS PANJA IC660PWR102		0.04	No	No	No	No	
	ETHERNET INTERFACE SR PANJC IC693CMM321		0.09	No	No	No	No	
	800 DR PULLEY 800X90 SH-90mm		0.01	No	No	No	No	
	CONTROL RAIL HUB ANNULUS ATOR		0.05	No	No	No	No	
	DIFFERENTIAL RELAY SETTING CARD(KEB)		0.12	No	No	No	No	
	DOUBLE ACT ACTR 80-0800-11-000-500 BRAT		0.12	No	No	No	No	
	POWER SUPPLY MODULE, 125V DC/90-145VAC, SHUTTER		0.15	No	No	No	No	
	PULLPACK 1800X8000X300 THKS 28MM P/C CP		0.18	No	No	No	No	
	PULLPACK 1800X8000X300 THKS 28MM P/C CP		0.18	No	No	No	No	
	PULLPACK 1800X8000X300 THKS 28MM P/C CP		0.18	No	No	No	No	
	PULLPACK 1800X8000X300 THKS 28MM P/C CP		0.18	No	No	No	No	
	PULLPACK 1800X8000X300 THKS 28MM P/C CP		0.18	No	No	No	No	
	PULLPACK 1800X8000X300 THKS 28MM P/C CP		0.18	No	No	No	No	
	PULLPACK 1800X8000X300 THKS 28MM P/C CP		0.18	No	No	No	No	
	DOUBLE ACT ACTR 80-0800-11-000-500 BRAT		0.22	No	No	No	No	
	(B13)HT,THRU VALVE,PULSE,3P,400HZ(T AC		0.24	No	No	No	No	
	RELATIV DISPLACMNT SENSOR,VL0034SR-1012		0.33	No	No	No	No	
	RELAY,SERVO,4PDT,AC/DC,AGNI,AES0003A		0.33	No	No	No	No	
	JOURNAL BRG, BOOSTER FLUID PAYBTE		0.33	No	No	No	No	
	PULLPACK 1800X8000X300 THKS 28MM P/C CP		0.37	No	No	No	No	
	PULLPACK 1800X8000X300 THKS 28MM P/C CP		0.37	No	No	No	No	
	PULLPACK 1800X8000X300 THKS 28MM P/C CP		0.37	No	No	No	No	
	VARIOUS SHELSMPS UNIT - 90714721000B		0.38	No	No	No	No	
	JOURNAL BRG HT TBG 18 1/16 00 SET OS BFP		0.40	No	No	No	No	
	ANALOG INPUT MODULE, 32PNT, CARD, WAYDIR		0.42	No	No	No	No	
	PNEUMATIC ACTUATOR - 37 1/2		0.42	No	No	No	No	
	DRIVE ASSEMBLY ASSY		0.45	No	No	No	No	
	ELECTRONIC MODULE FOR 200V/60/AUX/DUAL		0.49	No	No	No	No	
	DOUBLE ACT ACTR 80-0800-11-000-500 BRAT		0.66	No	No	No	No	
	BHC POSITION CONTROLR (1117399-13 REMOTE*		0.67	No	No	No	No	
	RELAY,VALVE,SERVO,AGNI,ESS,VDC		0.67	No	No	No	No	
	ANALOG IP CARD,RTD,8P1SS,VARIOUS SHEL		0.80	No	No	No	No	
	JOURNAL BRG, BOOSTER FLUID PAYBTE		0.77	No	No	No	No	
	DIRECTION DRIVE PULLEY DIC 400		0.78	No	No	No	No	
	FLUID COUPLING PDU/14 & COUP PENDRIL		0.78	No	No	No	No	
	FRAME 106 JOURNAL BEARING		0.78	No	No	No	No	
	FRAME 06 BEARING JOURNAL		0.78	No	No	No	No	
	SERVER - MODEL: PSI1T8333HC, P/S:8DR2		0.79	No	No	No	No	
	FRAME 06 BEARING JOURNAL		0.80	No	No	No	No	
	[B-000-04-BH,HYD,SD,(FOR GRND VLV ASSY,HT]		0.83	No	No	No	No	
	PRIDY 42 TEETH FOR BAPP ROTOR DRIVE		0.83	No	No	No	No	
	DOUBLE ACT ACTR 80-0800-11-000-500 BRAT		1.17	No	No	No	No	
	BHC-140-188 DRIVE SHAFT ASS' 281 CLH		1.18	No	No	No	No	
	COUPLING BOLT (FOR R07SR080-0801-027-AS		1.21	No	No	No	No	
	ACB 3203A 3P ELCT OPRT STORED ENERG DE		1.28	No	No	No	No	
	HP-RH COUPLING ASSY		1.31	No	No	No	No	
	FLUID COUPLING T 208 COMPASET FLUIDCOAT		1.37	No	No	No	No	
	TAIL PULLEY RC1560B2 980-0701-000-41		1.33	No	No	No	No	
	TAIL PULLEY RC FEEDER 980-0701-000-41		1.33	No	No	No	No	
	HEAD PULLEY ASSEMBLY (RCF)		1.36	No	No	No	No	
	JOURNAL BRG, BOOSTER FLUID PAYBTE		1.41	No	No	No	No	
	HP DRIVE SHAFT ASSY		1.44	No	No	No	No	
	HP DRIVE SHAFT ASSY		1.44	No	No	No	No	
	DIGITAL OP CARD,VARIONA,IOP281,95330-281A		1.50	No	No	No	No	
	BEARING HOUSING HP/RH		1.52	No	No	No	No	
	54208 IMPELLER		1.53	No	No	No	No	
	ROTORY (800)1800,BRPP,VID 284		1.60	No	No	No	No	
	ROTORY (800)1800,BRPP,VID 284		1.60	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		1.65	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		1.65	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		1.65	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		1.65	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		1.65	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		1.65	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		1.65	No	No	No	No	
	PILOT VALVE ASSY DRG 01140K0130111		1.78	No	No	No	No	
	ANALOG INPUT MODULE PBVS11, WAYS,FOXBORO		1.77	No	No	No	No	
	SCR 1000 SHP 835 TEPC AR2155		1.82	No	No	No	No	
	CHANNEL ISO EXT SOURCE DO MODULE, FBV8H0		1.84	No	No	No	No	
	WORKSTATION, INCLUDING ALL ACCESSORIES		1.87	No	No	No	No	
	COMPLETE DELUGE VALVE 100NB VARIANT FOR		1.88	No	No	No	No	
	ASSY,FLUIDCOAT COUPLING,SC-10		1.90	No	No	No	No	
	COUPLING,ATOR ASSY,(137)3400004,BHEL		1.91	No	No	No	No	
	LINEAR SLECT ACTUATOR, P3,960010, PRECON		1.91	No	No	No	No	
	HP SPLE ASSY,FLUIDCOAT COUPLING,SC-11A		2.00	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		2.00	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		2.00	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		2.00	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		2.00	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		2.00	No	No	No	No	
	BULLRING SHOVEIT ASSY 5ET445-WLL-RRP003		2.00	No	No	No	No	
	PAD THRUST BRG HC/FUSR SIDE		2.00	No	No	No	No	
	COMPLETE ACT ASSEMBLY AUMA SA10/AB52		2.09	No	No	No	No	
	DC HT TEST SYSTEM,TECHNOLOGY PRODUCTS		2.09	No	No	No	No	
	SPACE RADE FOR VARIONA, 950 30 0824 BHL		2.13	No	No	No	No	
	(140) SPEAR JOURNAL BEARING		2.34	No	No	No	No	
	JET PUMP 6" STPH COMPLETE ASSY		2.41	No	No	No	No	
	BULL RING SHOVEITS ASSEMBLY WLL 5RP1003		2.45	No	No	No	No	
	BULL RING SHOVEITS ASSEMBLY WLL 5RP1003		2.45	No	No	No	No	
	BULL RING SHOVEITS ASSEMBLY WLL 5RP1003		2.45	No	No	No	No	
	BULL RING SHOVEITS ASSEMBLY WLL 5RP1003		2.45	No	No	No	No	
	BULL RING SHOVEITS ASSEMBLY WLL 5RP1003		2.45	No	No	No	No	

FORM-17

Data to be furnished to the Controller of Capital Goods

Name of the Generator	[illegible] Limited
Name of the Generating Station	[illegible]
COD	31.10.2008
For Financial Year	2021-22

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
	BALL RING SEGMENTS ASSEMBLY,WILL XRF1003		3.43	No	No	No	No	
	BALL RING SEGMENTS ASSEMBLY,WILL XRF1003		3.43	No	No	No	No	
	BALL RING SEGMENTS ASSEMBLY,WILL XRF1003		3.43	No	No	No	No	
	BALL RING SEGMENTS ASSEMBLY,WILL XRF1003		3.43	No	No	No	No	
	BALL RING SEGMENTS ASSEMBLY,WILL XRF1003		3.43	No	No	No	No	
	BALL RING SEGMENTS ASSEMBLY,WILL XRF1003		3.43	No	No	No	No	
	BALL RING SEGMENTS ASSEMBLY,WILL XRF1003		3.43	No	No	No	No	
	BALL RING SEGMENTS ASSEMBLY,WILL XRF1003		3.43	No	No	No	No	
	BALL RING SEGMENTS ASSEMBLY,WILL XRF1003		3.43	No	No	No	No	
	SEAL OIL PP COMPLETE ASSY		3.56	No	No	No	No	
	VVV 60 DRIP FAN ASSY		3.65	No	No	No	No	
	ACB 2500A 3P ELCT OPRTD STRGD ENRGY DES		3.85	No	No	No	No	
	DIGITAL I/P MODULE, PB1837, MARK FOXBORO		3.88	No	No	No	No	
	DIGITAL I/P CARD SP330 (S8330) 333A,MARK/OVA		3.88	No	No	No	No	
	SEALING RING D:0050/0000.008		3.73	No	No	No	No	
	SEALING RING D:0050/0000.008		3.73	No	No	No	No	
	COMPLETE PUMP ASSY., ST.410.50.0050/0/A/E		3.78	No	No	No	No	
	HOIST TYPE COMPLETE ASSY		3.81	No	No	No	No	
	PULLEY,HEAD		3.82	No	No	No	No	
	OPERATIONAL MODEL PB838/0010 FOXBORO		3.83	No	No	No	No	
	HOIST TYPE COMPLETE ASSY		3.87	No	No	No	No	
	ANGLE RING ORD.0150.0500/13		3.89	No	No	No	No	
	ADELP DOUTTYP HERCPRCSP2500A L&T SWG		3.89	No	No	No	No	
	ANALOG INPUT(TC) CP-304, MARK 8PEL		3.90	No	No	No	No	
	RH SPRAY BYPASS CONTROL VV PART NO.3017		3.93	No	No	No	No	
	GUIDE VALVE SEPARATOR (SEV HO		3.93	No	No	No	No	
	ACB 2.5 P 2500A 3P TYPE DRAWOUT SEMIS		3.93	No	No	No	No	
	SLECT ACT,ATR,MODEL PART,MAKE AUMA		3.93	No	No	No	No	
	AAP.HDBT.WADBSS.TRANSFER MOTOR REFRSH		3.94	No	No	No	No	
	BALL RING SEGMENT ASSY,SET445,WILL,XRF003		3.93	No	No	No	No	
	BALL RING SEGMENT ASSY,SET445,WILL,XRF003		3.93	No	No	No	No	
	THRUST BEARING,NU1875		3.96	No	No	No	No	
	COMPENSATOR EN 1100 DP2201/74659000/01		3.98	No	No	No	No	
	XVMR,CGL,200/VA,4000/1KV,NHE,SHNGH		3.40	No	No	No	No	
	STATOR WATER PUMP COMPLETE ASSEMBLY		3.84	No	No	No	No	
	STATOR WATER PUMP COMPLETE ASSEMBLY		3.84	No	No	No	No	
	PUMP ASSY,SAV TURBO MVD 80/260		3.97	No	No	No	No	
	SI56001 SOE MODULE		3.81	No	No	No	No	
	1800 PULLEY D 800 X L 2000 X SHAFT D 180		3.85	No	No	No	No	
	1800 PULLEY,D800X/L2000/SHAFT D 180/4378		3.77	No	No	No	No	
	AUMA ACT MAL VLV SAIS 14.1/QH 0.10 SFT		3.73	No	No	No	No	
	BVE 80.000 COMPLETE ASSY		3.78	No	No	No	No	
	ACB 2.5 P 2500A 3P TYPE DRAWOUT SEMIS		3.73	No	No	No	No	
	COMPLETE DRUM SAFETY VALVE 140 IVE		3.78	No	No	No	No	
	REHEATER SPRAY CONTROL VALVE 2.5 X 300		3.84	No	No	No	No	
	BALL RING SEGMENT ASSY,SET445,WILL,XRF003		4.00	No	No	No	No	
	BALL RING SEGMENT ASSY,SET445,WILL,XRF003		4.00	No	No	No	No	
	DC EARTH FAULT LOCATHOR		4.05	No	No	No	No	
	PUMP ASSY,250 350 ABT		4.14	No	No	No	No	
	PUMP ASSY,250 350 ABT		4.14	No	No	No	No	
	SOLIDIFYING ELECTRODES DS 1233 (BHEL)		4.27	No	No	No	No	
	CLINKER CRUSHER ASSY,67TPH		4.72	No	No	No	No	
	DIFFRT PRESR SWITCH,MAKE SWITZER'S		4.73	No	No	No	No	
	PHASE INTERRADE DIFFUSER ASSY		4.89	No	No	No	No	
	BALL RING SEGMENTS ASSEMBLY,WILL XRF1003		4.96	No	No	No	No	
	132/33KV CVT SINGLE PHASE OUTDOOR		5.10	No	No	No	No	
	COMPLETE PUMP SET DISCHARGE WATER PUMP		5.10	No	No	No	No	
	CIRCUIT BREAKER,SF6,1132/2.5/50,40KA		5.17	No	No	No	No	
	GRINDING ROLL,XRF003		5.18	No	No	No	No	
	GRINDING ROLL,XRF003		5.18	No	No	No	No	
	GRINDING ROLL,XRF003		5.18	No	No	No	No	
	GRINDING ROLL,XRF003		5.18	No	No	No	No	
	GRINDING ROLL,XRF003		5.18	No	No	No	No	
	GRINDING ROLL,XRF003		5.18	No	No	No	No	
	GRINDING ROLL,XRF003		5.18	No	No	No	No	
	GRINDING ROLL,XRF003		5.18	No	No	No	No	
	MAX-DNA ANALOG IP MODULE,SDE4000B14		5.20	No	No	No	No	
	SEAL OIL PUMP SET,0504140EF43		5.28	No	No	No	No	
	HEAD PULLEY ASSEMBLY,YHCF1		5.50	No	No	No	No	
	CEM-650 COMPLETE ASSY		5.60	No	No	No	No	
	56H-1858 PUMP GATE 4 ASSEMBLY		5.78	No	No	No	No	
	PUMP ASSY,SWC 100/260 S		5.97	No	No	No	No	
	FILL PACK,1800X8000/300 THKS 28MM,PVC CP		5.99	No	No	No	No	
	FILL PACK,1800X8000/300 THKS 28MM,PVC CP		5.99	No	No	No	No	
	FILL PACK,1800X8000/300 THKS 28MM,PVC CP		5.99	No	No	No	No	
	FILL PACK,1800X8000/300 THKS 28MM,PVC CP		5.99	No	No	No	No	
	FILL PACK,1800X8000/300 THKS 28MM,PVC CP		5.99	No	No	No	No	
	FILL PACK,1800X8000/300 THKS 28MM,PVC CP		5.99	No	No	No	No	
	FILL PACK,1800X8000/300 THKS 28MM,PVC CP		5.99	No	No	No	No	
	ROTATING ASSY,WATERRAPLATT,SE 2X8-T8		6.05	No	No	No	No	
	54545-14W-SE,12M DIA HP-BS FAN ASSY		6.12	No	No	No	No	
	DISPOSAL PUMP ASSY,XEL,SHS 80-400		6.14	No	No	No	No	
	DISPOSAL PUMP ASSY,XEL,SHS 80-400		6.14	No	No	No	No	
	PUMP ASSY,SAV TURBO VC 120/503+TPS		6.17	No	No	No	No	
	GRINDING ROLL,XRF003		6.23	No	No	No	No	
	GRINDING ROLL,XRF003		6.23	No	No	No	No	
	GRINDING ROLL,XRF003		6.23	No	No	No	No	
	GRINDING ROLL,XRF003		6.23	No	No	No	No	
	GRINDING ROLL,XRF003		6.23	No	No	No	No	
	GRINDING ROLL,XRF003		6.23	No	No	No	No	
	SHAFT ASSLY FOR SEAL AIR FAN (GF)13.5H		6.34	No	No	No	No	
	GL VLV IS 12600 HO WV 447 DU-2600 BB/SS		6.38	No	No	No	No	
	GL VLV IS 12600 HO WV 447 DU-2600 BB/SS		6.38	No	No	No	No	
	GL VLV IS 12600 HO WV 447 DU-2600 BB/SS		6.38	No	No	No	No	

FORM-17

Data submission to be Submitted in respect of Capital Spares

Name of the Generator	RITL Limited
Name of the Generating Station	VS1*5-(63+600 MW)
COD	31.10.2008
For Financial Year	2021-22

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
	GLYKO (E.10800 HC BV A41 CU-BSD BSUV		8.28	Yes	No	No	No	
	GLYKO (E.10800 HC BV A41 CU-BSD BSUV		8.28	Yes	No	No	No	
	KOAL RSTON PUMP (S.2.TRS. (BSGTP)		8.33	Yes	No	No	No	
	PUMP ASS'SAN TURBO TUD BSGS C		8.38	Yes	Yes	No	No	
	(BSRTU) BOB MODULE		8.37	Yes	Yes	No	No	
	THRUST BEARING (10TT-(BSGS) (X1401-2		8.43	Yes	Yes	No	No	
	PUMP ASS'SAN TURBO CPD-(BS403		8.43	Yes	No	No	No	
	SLECT ACTUATOR, SA14.5ATA, RPS-22, AUSA		8.67	Yes	No	No	No	
	RPSTC HEAD SHAFT		8.87	Yes	Yes	No	No	
	VALVE GLOBU AS A21T-HCB CL2500 (BSW		8.78	Yes	No	No	No	
	84345-141-1BE TOU DIA HP-B-6 FAN ASS'Y		8.90	Yes	No	No	No	
	MOTOR BC CASE (HO.4(B)AL2P=.3(.2(BL.(1)		8.93	Yes	Yes	No	No	
	COUPE'SATOR.S(T'4400000(1.BHEL		8.93	Yes	Yes	No	No	
	WASH WATER PUMP ASS'Y FO.84.2A AVS		8.94	Yes	Yes	No	No	
	DISAB DRIVE CONTROL MODULE		7.43	Yes	No	No	No	
	COMP ASS'PRIMUM BVSPRT GEAR BOX-H-200		7.48	Yes	No	No	No	
	BEARING RING MACHINED (1.(BSGS(BSGS.(T		7.48	Yes	No	No	No	
	BEARING RING MACHINED (1.(BSGS(BSGS.(T		7.48	Yes	No	No	No	
	PUMP ASS'SU PUMPS CPD-1(BX-1(P-403RL		7.62	Yes	Yes	No	No	
	FAN BLADE ASSY.(A-21-(0040(1(B.REV+		7.66	Yes	No	No	No	
	VALVE CHK (E.1(BS.(BV.AS.A21T-HCB.(BSUV		7.71	Yes	No	No	No	
	BEVEL PINION SHAFT (LAUGER.(BSGBT		7.84	Yes	No	No	No	
	PUMP ASS'.2(V.(.BSGT)		8.12	Yes	No	No	No	
	PVK TRANSFORMER.BSG'.(.BSGSA		8.28	Yes	Yes	No	No	
	COMPRESSOR AIR DRYING UNIT		8.28	Yes	Yes	No	No	
	PLL PACK (BSGBGSV.BGS.THGS.BSGV.P/C.CF		8.28	Yes	Yes	No	No	
	MOTOR DC.BSV.DC.BHA.CONT.S(1AL.BSGS		8.33	Yes	Yes	No	No	
	CRH LHS SAFETY V/V ASS'.BHEL.1TBSVB		8.38	Yes	Yes	No	No	
	FUMP ASS'.KBL KPDS BGSL		8.27	Yes	Yes	No	No	
	PUMP ASS'SAN TURBO 84.1SB		8.53	Yes	Yes	No	No	
	COMP ASS'.GREASE GEAR BOX-H-.(BG		8.93	Yes	Yes	No	No	
	BEARING.ROLLER.SPHERICAL.(BH.BSG		8.97	Yes	Yes	No	No	
	PVK TRANSFORMER.BSG'.(.BSGSA		8.97	Yes	Yes	No	No	
	PVK TRANSFORMER.BSG'.(.BSGSA		8.97	Yes	Yes	No	No	
	MOTOR.BC CASE (HO.4(B)AL2P=.3(.2(BL.2P		8.65	Yes	Yes	No	No	
	VALVE GA.BV.CS.A216-HCB CL2500 (BSUV		8.73	Yes	Yes	No	No	
	PUMP ASS'.KPDS (BSGBL		8.72	Yes	Yes	No	No	
	FEED GATE ASS'.(WD-(.BSGBSSA.(WD'L		8.73	Yes	Yes	No	No	
	FORK LIFT TRUCK 3.0T		8.81	Yes	Yes	No	No	
	TPS-(BSGBG0.COMPLETE ASS'Y		8.87	Yes	Yes	No	No	
	COMP ASS'.GREASE GEAR BOX-H-.(BG		8.87	Yes	Yes	No	No	
	HRH LHS SAFETY V/V ASS'.BHEL.1TBSVB		8.88	Yes	Yes	No	No	
	PRIMUM SEE DVR MOD.4GBSSSSSSSA		8.01	Yes	Yes	No	No	
	PUMP ASS'V.(.BSBGS.TPS		8.06	Yes	Yes	No	No	
	PUMP ASS'V.(.BSBGS.TPS		8.04	Yes	Yes	No	No	
	LA.2RS HARMONIC.(&HARM.CURRENT.MONITOR		8.93	Yes	Yes	No	No	
	STAY PADDING (S4.(BS.(TOLGO.(N.(N.(BSG		8.93	Yes	Yes	No	No	
	TARGET (.BSGS. TRD-BT HOUNTED		8.98	Yes	Yes	No	No	
	LARGE YOKE SCREW, BHEL		8.21	Yes	Yes	No	No	
	GEAR COUPLING (1.(BSGSGSGSGS.BHEL		8.81	Yes	Yes	No	No	
	VCB TRUCK TYPE VM12 (1.(KV.(ASKA.2500A		8.84	Yes	Yes	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	Yes	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	No	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	Yes	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	Yes	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	No	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	Yes	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	Yes	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	Yes	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	Yes	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	No	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	Yes	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	Yes	No	No	
	GRINDING ROLL.BSG.BOLLER.(KRF-1003		8.74	Yes	Yes	No	No	
	FEED GATE ASS'.(BG.(.(BS.(BSGSA.(BEL		8.73	Yes	Yes	No	No	
	VALVE GLRTSPG SPHDLE.(.(BSS.BH.(SVV		8.77	Yes	No	No	No	
	PISTON PUMP.R403.BH(S		8.81	Yes	No	No	No	
	COMP ASS'.PEIBEL.COUPLING.FST-STC		8.93	Yes	Yes	No	No	
	ACTUATOR.ELE.SAR.(.(BSAE.AUMA		10.11	Yes	No	No	No	
	GRINDING ROLL.XRF-903		10.38	Yes	Yes	No	No	
	GRINDING ROLL.XRF-903		10.38	Yes	Yes	No	No	
	WATER PUMP ASS'.K.(S(HORE.FASSE.(BSV.(.(B		10.38	Yes	Yes	No	No	
	HOUND PULLEY.COUPLING.(BSGSHAFT.D(.(S		10.31	Yes	No	No	No	
	PUMP ASS'.SAN TURBO.SA.(BS		10.34	Yes	No	No	No	
	PISTON PUMP.R403.BH(S		10.65	Yes	No	No	No	
	PISTON PUMP.R403.BH(S		10.65	Yes	No	No	No	
	VALVE ASSY.(441373-01.(JIS.C.(210-1(0-6		10.73	Yes	Yes	No	No	
	PUMP ASS'.(73S7-(BG4S		10.74	Yes	Yes	No	No	
	DRAIN VALVE ASSY.(01.(BTBA.BEVPELL.AS		10.78	Yes	Yes	No	No	
	GUIDE BEARING.(TH-(.(BS.(T(GT		10.82	Yes	Yes	No	No	
	DRUM SAFETY VALVE ASSEMBLY.BHEL.1TBS.V/B		10.84	Yes	No	No	No	
	SLOBE VALVE 3.(.(.CL.1500 KBS		11.13	Yes	Yes	No	No	
	ANGLE VALVE ASS'.2(.BG14.(B.X.BEVPELL.AS		11.28	Yes	Yes	No	No	
	ANGLE VALVE ASS'.2(.BG14.(B.X.BEVPELL.AS		11.28	Yes	Yes	No	No	
	DCDC SUPPLY.U(0884(.(.FOR DVR		11.33	Yes	Yes	No	No	
	PUMP ASS'.KBL.DSH.B.(B		11.40	Yes	Yes	No	No	
	SAFETY VALVE.BHEL.BOILER.(TAC.(B		11.46	Yes	Yes	No	No	
	COMP ASS'.GR.(BS.(.ALLEN.BRRY.(.(BGH-200		11.47	Yes	Yes	No	No	
	COMP ASS'.GR.(BS.(.ALLEN.BRRY.(.(BGH-200		11.47	Yes	Yes	No	No	
	PUMP ASS'.BHC.100.BBS.3		11.83	Yes	Yes	No	No	
	VALVE.GA.(B.(BB.(.BV.AS.A21.B-(V.DC.(.(BSG		11.83	Yes	Yes	No	No	
	PUMP ASS'.DC.1800.(3-250		11.88	Yes	Yes	No	No	
	DRUM SAFETY VALVE ASSEMBLY.BHEL.1TBS.V/B		11.71	Yes	Yes	No	No	
	DRUM SAFETY VALVE ASSY.1TBS.V/B		11.73	Yes	Yes	No	No	

In order to meet the customers demand and maintain high machine availability at all times by the instant station, critical equipment are taken under planned maintenance and inspected regularly for wear and tear. During such visits, spare parts of equipment which become damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 25(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.

FORM-17

Data to be furnished in respect of Capital Spares

Name of the Fabricator	M/S. Lindes
Name of the Generating Station	VSTPS-IV(1x500 MW)
COD	31.10.2009
For Financial Year	2021-22

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	AIR/WATER GAS BOX&NOS.(PRV-3000PR)		11.73	na	na	na	na	
	AIR/WATER GAS BOX&NOS.(PRV-3000PR)		11.73	na	na	na	na	
	SEALING RING(1555839000) BHEL		11.78	na	na	na	na	
	SEALING RING(1555839000) BHEL		11.78	na	na	na	na	
	FILL PACK(800X800X300,THKS 25MM,PVC,CF		11.79	na	na	na	na	
	FILL PACK(800X800X300,THKS 25MM,PVC,CF		11.79	na	na	na	na	
	FILL PACK(800X800X300,THKS 25MM,PVC,CF		11.79	na	na	na	na	
	GEAR BOX,1800 r.1800PR(5.27KW		11.80	na	na	na	na	
	GEAR BOX,1800 r.1800PR(5.27KW		11.80	na	na	na	na	
	TRANSMISSION SHAFT,1840101 BHH-125		11.82	na	na	na	na	
	PUMP ASSY,SCT 80x40		11.95	na	na	na	na	
	SPARE PARTS VALVE ASSY,ET-81211		12.02	na	na	na	na	
	PUMP ASSY,SHO 100/360 S		12.14	na	na	na	na	
	CONP ASSY,PENTAGRIL COUPLING,FBT-803		12.15	na	na	na	na	
	SPECTRA DRIFT ELIMINATOR		12.39	na	na	na	na	
	SPECTRA DRIFT ELIMINATOR		12.39	na	na	na	na	
	SPECTRA DRIFT ELIMINATOR		12.39	na	na	na	na	
	SPECTRA DRIFT ELIMINATOR		12.39	na	na	na	na	
	LARGE VIDEO SCREEN,84"DID		12.39	na	na	na	na	
	GRINDING ROLL,XRP-803		12.46	na	na	na	na	
	GRINDING ROLL,XRP-803		12.46	na	na	na	na	
	VALVE GL,RISING SPINDLE,(S)1200,BW,ANSI		12.60	na	na	na	na	
	VALVE GL,RISING SPINDLE,(S)1200,BW,ANSI		12.60	na	na	na	na	
	MOVING COIL,01143250003465,11.7Q,TURBINE		12.69	na	na	na	na	
	MOVING COIL,01143250003465,11.7Q,TURBINE		12.69	na	na	na	na	
	SJ5000,WATER RING VACUUM PUMP ASSY		12.78	na	na	na	na	
	DRIVE CONTROL MODULE,6DR5220-0BA,BHEL		12.85	na	na	na	na	
	SEALING RING,HACHI-HAC,1159-H06000.8		12.95	na	na	na	na	
	CONP ASSY,ALLENBERRY,(1)SU,SR-65,1.0B		13.26	na	na	na	na	
	CONP ASSY,ALLENBERRY,GEAR BOX,CSB-830		13.33	na	na	na	na	
	VALVE,BALL,ASA21-(1)CB,CL2000,(300)SS		13.59	na	na	na	na	
	CPLG ASSY,(THROUGH),ALLENBERRY,(2)SU		13.65	na	na	na	na	
	PEPT SPOKER SUPPLY MODULE FOR 3TD		13.79	na	na	na	na	
	FILL PACK(800X800X300,THKS 25MM,PVC,CF		13.81	na	na	na	na	
	FILL PACK(800X800X300,THKS 25MM,PVC,CF		13.81	na	na	na	na	
	FILL PACK(800X800X300,THKS 25MM,PVC,CF		13.81	na	na	na	na	
	FILL PACK(800X800X300,THKS 25MM,PVC,CF		13.81	na	na	na	na	
	FILL PACK(800X800X300,THKS 25MM,PVC,CF		13.81	na	na	na	na	
	FILL PACK(800X800X300,THKS 25MM,PVC,CF		13.81	na	na	na	na	
	FILL PACK(800X800X300,THKS 25MM,PVC,CF		13.81	na	na	na	na	
	BELT DRIVE REDUCER,BHEL,SHIPB		14.12	na	na	na	na	
	SCRAW PUMP ASSY,7361-10048		14.27	na	na	na	na	
	CONP ASSY,PENTAGRIL COUPLING,FBT-872		14.63	na	na	na	na	
	HP AIR SHO 3304/07,R		14.80	na	na	na	na	
	PUMP,AHU,BOILER,BBD4773,800V/II		14.83	na	na	na	na	
	PUMP,AHU,BOILER,BBD4773,800V/II		14.83	na	na	na	na	
	GLOBE VALVE,SW,AA,BP23,CL2500,IBE,1200V/II		15.73	na	na	na	na	
	GLOBE VALVE,SW,AA,BP23,CL2500,IBE,1200V/II		15.73	na	na	na	na	
	GLOBE VALVE,SW,AA,BP23,CL2500,IBE,1200V/II		15.73	na	na	na	na	
	GLOBE VALVE,SW,AA,BP23,CL2500,IBE,1200V/II		15.73	na	na	na	na	
	CHARGER,BAT,FOR,ESV,DC,4024		15.73	na	na	na	na	
	U-SEALING RING,01081129000.00,HACHI,BHEL		15.98	na	na	na	na	
	SEALING RING,HACHI-HO,0.108/127*200&3,BHEL		16.01	na	na	na	na	
	PUMP,HYD,JACKING OIL,TURHACO,T35A,35-48		16.40	na	na	na	na	
	PUMP,HYD,JACKING OIL,TURHACO,T35A,35-48		16.40	na	na	na	na	
	FORKLIFT DIESEL,3TON,8000/II		16.60	na	na	na	na	
	AUTO SYNCHRONISER,1621/45-1,8000A&P/IA		16.66	na	na	na	na	
	DRIVE UNIT ASSY,TRT,TB-13		17.04	na	na	na	na	
	VIBRATOR ASSY,1,TRT,TB-13		17.04	na	na	na	na	
	MOTOR,SQL,3KG,CAGE,HOLE&STUD,450LAP,B3		17.11	na	na	na	na	
	HYDRAULIC AMPLIFIER ASSY,01,14851000&00		17.34	na	na	na	na	
	WATER PUMP ASSY,14JPHU		17.38	na	na	na	na	
	WATER PUMP ASSY,14JPHU		17.38	na	na	na	na	
	SHR 2500,2ND STAGE IMPELLER		17.41	na	na	na	na	
	VALVE GA,BW,CS,A216WCB,CL2500,1200W/II		17.52	na	na	na	na	
	CARTRIDGE ASSEMBLY FOR,LOO PUMP,800 MW		17.61	na	na	na	na	
	COMP ASSY,GRAVITY GEAR BOX,H1-003		18.13	na	na	na	na	
	20VA RECTIFORMER,BHV,1000VA		18.20	na	na	na	na	
	DRAIN VALVE ASSY,80 1209.66 X 3610PELL,AS		18.30	na	na	na	na	
	COMP ASSY,EUROFLEX COUPLING,BSH-65-5		18.50	na	na	na	na	
	JOCKEY PUMP ASSY,RS 7000 40/15		18.81	na	na	na	na	
	SPARE PARTS BATTERY,SOAH-11,231 CELL		18.94	na	na	na	na	
	CRUSHER CRUSHER ASSY,SETPH		19.38	na	na	na	na	
	GRINDING ROLL,SPL,BOILER,PRP-1003		19.47	na	na	na	na	
	COUPLER,GEAR ASSY,12X48,DODGE,800V/II		19.69	na	na	na	na	
	SEALING RING(1555839000.0,BHEL		19.74	na	na	na	na	
	SEALING RING(1555839000.4,BHEL		19.74	na	na	na	na	
	SEALING RING(1555839000.3,BHEL		19.74	na	na	na	na	
	HP STATIONARY UNIT,18.814130,ATLAS COPCO		19.82	na	na	na	na	
	LP AIR SHO 2302/14,R,COMPRESSOR		20.41	na	na	na	na	
	LARGE VIDEO SCREEN		20.42	na	na	na	na	
	FLUID COUPLING,VOITH,SCT14-FLUIDSHAFT		21.09	na	na	na	na	
	FLUID COUPLING,VOITH,SCT14-FLUIDSHAFT		21.09	na	na	na	na	
	ROTATING ASSY,PUMP,GSU 8-15		21.60	na	na	na	na	
	COMP ASSY,PREMIUM ENERGY GEAR BOX,H1-228		21.62	na	na	na	na	
	10000 A.E.SPEED UP GDL		21.71	na	na	na	na	
	FREEWHEEL COUPLING,R200,SF2,RINGSPANN		21.98	na	na	na	na	
	STOCK,COMPLETE PUMP		22.27	na	na	na	na	
	DISS CR ANALYSER,STTG WITH SENSOR		22.30	na	na	na	na	
	RADIAL THRUST BRG,03063380,01,17337000C		22.99	na	na	na	na	
	PTE LIFTING OIL,04040-0-BH-BC-VR,55-16,LAT		22.99	na	na	na	na	
	BOOM LIFTING OIL,TRT,800TPH		23.02	na	na	na	na	
	JOURNAL HEAD BOILER,XRP-1325,800MW		23.13	na	na	na	na	
	OVERHAUL OF PROJECTION UNIT,PARTS,LS		23.23	na	na	na	na	
	SHR 2500,S-LIFT		23.15	na	na	na	na	

FORM-17

Data submission to be Submitted in respect of Capital Spares

Name of the Fabricator	RITL Limited
Name of the Generating Station	VSTPS-IV(1x500 MW)
COD	21.10.2009
For Financial Year	2021-22

in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
	VIEW POWER CHEV.2.4/3KG (BOOK)&SPL.CTG		23.18	na	na	na	na	
	SHAFT H.T.111.01.01.PB-880303		23.40	na	na	na	na	
	HPCI BEARING/DUCTOR ASSY.H.D.140PH/000800		23.45	na	na	na	na	
	CDC REDUCER FOR STOCK-SR. GHEEDAR		23.87	na	na	na	na	
	PUMP ASSY.BOT.80648		23.98	na	na	na	na	
	COMPLETE VALVE ASSY.BT-V121		24.06	na	na	na	na	
	VIEW SPR CB 3000A ABB MAKE		24.18	na	na	na	na	
	PUMP ASSY.105-PFAH		24.23	na	na	na	na	
	PUMP ASSY.105-PFAH		24.23	na	na	na	na	
	COUP ASSY.TRUSH/GEAR BOX.H.10000		24.76	na	na	na	na	
	PUMP ASSY.SAW TURBO.AR-300750.AU		24.85	na	na	na	na	
	PUMP ASSY.SAW TURBO.AR-300750.AU		24.85	na	na	na	na	
	PUMP ASSY.SAW TURBO.AR-300750.AU		24.85	na	na	na	na	
	PUMP ASSY.AR-300750A.AU		24.85	na	na	na	na	
	PUMP ASSY.SAW TURBO.AR-300750A.AU		24.85	na	na	na	na	
	PUMP ASSY.AR-300750A.AU		24.85	na	na	na	na	
	CENTRIFUGAL SEPARATOR OIL CLEANER		24.97	na	na	na	na	
	WATER PUMP ASSY.H-071.800.17		25.10	na	na	na	na	
	WATER PUMP ASSY.H-071.800.17		25.28	na	na	na	na	
	SS8300.WATER RING VACUUM PUMP ASSY.		25.82	na	na	na	na	
	GS BUSHING.TD-7108.(107)		26.12	na	na	na	na	
	SPRAY.05-6385-30508		26.22	na	na	na	na	
	SPRAY.05-6385-30808		26.22	na	na	na	na	
	8648-12-9.(107 FILL PACK		26.57	na	na	na	na	
	COUPLAL COVER PLATE		26.58	na	na	na	na	
	PC INPUT MODULE.VAB(0).SYNCHNY		26.81	na	na	na	na	
	SLAG CRUSHER ASSY.DB/MECH.137PH		26.83	na	na	na	na	
	SLAG CRUSHER ASSY.DB/MECH.137PH		26.83	na	na	na	na	
	MOTOR,CONFD.(L.O.H.S.660(RPM).60(H).ARG(PTT)(L		27.13	na	na	na	na	
	FILL PACK.1800X600X300.DWG.28(H).FUC.CF		27.87	na	na	na	na	
	FILL PACK.1800X600X300.DWG.28(H).FUC.CF		27.87	na	na	na	na	
	THRUST BEARING.MITCHELL.PUMP.B.M.40.300		27.95	na	na	na	na	
	AIR GAP SEALING RING.(1994).(1.000054)		27.72	na	na	na	na	
	TANK CYL.20000L.TROLLEY MOUNTED		27.76	na	na	na	na	
	PUMP ASSY.SAW TURBO.AR-300850		27.85	na	na	na	na	
	PUMP ASSY.SAW TURBO.AR-300850		27.85	na	na	na	na	
	KNIFE GATE VLV ASSY.S-44838 REV.0.SS/TAG		28.02	na	na	na	na	
	CUTTER GRINDER ASSY.VIEW.(1).(1000)(SR)		28.36	na	na	na	na	
	U-SEALING RING MACHINED.(1).(1000).(000000)		28.74	na	na	na	na	
	U-SEALING RING MACHINED.(1).(1000).(000000)		28.74	na	na	na	na	
	COMPLETE PUMP ASSY.(B).T		30.38	na	na	na	na	
	MAIN DRIVE GEAR BOX FOR SR. FEEDER		31.37	na	na	na	na	
	MAIN DRIVE GEAR BOX FOR SR. FEEDER		31.37	na	na	na	na	
	KNIFE VALVE SIZE A.(SP.01).(L-2400).(B-1200)		31.43	na	na	na	na	
	SHR 22000 1ST STAGE IMPELLER		31.80	na	na	na	na	
	CARTRIDGE ASSY.ALKOTT PUMP		31.81	na	na	na	na	
	CARTRIDGE ASSY.ALKOTT PUMP		31.81	na	na	na	na	
	GEAR BOX ASSY.ALKOTT.(01).(00).(0)		32.45	na	na	na	na	
	GEAR BOX ASSY.ALKOTT.(01).(00).(0)		32.45	na	na	na	na	
	GEAR BOX ASSY.ALKOTT.(01).(00).(0)		32.45	na	na	na	na	
	LP STAGE(ELEVENTH).(F.650)45" ATLAS COPCO		33.87	na	na	na	na	
	PUMP ASSY.SAW TURBO.AR-300850		33.98	na	na	na	na	
	VIBRATOR ASSY.3.0(60)(220).(PF.Ne-1)		34.07	na	na	na	na	
	MAIN SHAFT.2.06.134.00.808		35.50	na	na	na	na	
	CYLINDER PUMP ASSY.AR-300850		36.18	na	na	na	na	
	MOTOR,SQL SQ CAGE IND.3.3(V).(TA).(LA)(SB		36.59	na	na	na	na	
	INPUT OUTPUT MODULE.DB/SYNCHNY.SET.DIAM		36.66	na	na	na	na	
	HP STAGE(ELEVENTH).(F.614)"33" ATLAS COPCO		37.36	na	na	na	na	
	COUP ASSY.BRG(SH).GA.SL/BEDUP.(1).(L)(2)		38.74	na	na	na	na	
	FEED GATE ASSY.VIEW.(SD).(SE).(BA).(VBF)		39.00	na	na	na	na	
	BEARING ROLLER.SPHERICAL.SPHERO.40		39.42	na	na	na	na	
	HP STAGE(ELEVENTH).(F.614)"33" ATLAS COPCO		39.67	na	na	na	na	
	MULTIPLE PORT ASSY.SHELBOURNE.XRP-1000		40.39	na	na	na	na	
	MULTIPLE PORT ASSY.SHELBOURNE.XRP-1000		40.39	na	na	na	na	
	MULTIPLE PORT ASSY.SHELBOURNE.XRP-1000		40.39	na	na	na	na	
	ACTUATOR HYD ELECTRO.RENISHA.HSA-1035		40.51	na	na	na	na	
	ELECTRO HYD CONVERTOR ASSY.(1).(4)(5)(6)(7)(8)		41.88	na	na	na	na	
	ROTOR ASSY.SR43B1613.(1).(ROTOR		42.33	na	na	na	na	
	WHEEL(W/SEL SHAFT.(1)(4)(5)(7).(PRS)		42.89	na	na	na	na	
	JTC100 COUPLATE PUMP		43.00	na	na	na	na	
	PROCESSOR MODULE.TOPB01A.PROCO(1)(RDL).(A)(B		43.13	na	na	na	na	
	DRIVE BOOM ASSY.04084-(1)-(01)-(02-03-(04		43.28	na	na	na	na	
	COUP ASSY.BOSCH REXROTH.GEAR BOX.(60)TPH		43.93	na	na	na	na	
	PUMP ASSY.BHC-12(1)		43.51	na	na	na	na	
	ROLLON LP PISTON.(H12.4).(F.2).(1).(4)(5)(6)(7)(8)(9)		43.70	na	na	na	na	
	(300TPH).COUPLATE.BUCKET.(1)TH.(J)(B)		44.42	na	na	na	na	
	SHAFT.2861.350.087.45		44.48	na	na	na	na	
	DC INPUT MODULE.VAB(0).SYNCHNY		44.80	na	na	na	na	
	DC INPUT MODULE.VAB(0).SYNCHNY		44.80	na	na	na	na	
	DRIVE ASSY.(1)(BRH-(1).(T).(S).(A).(C).(D).(E).(F).(G		45.74	na	na	na	na	
	COUP ASSY.ALLENBERRY.GEAR BOX.(1).(2).(3)		46.00	na	na	na	na	
	RELAY PANEL		47.41	na	na	na	na	
	RELAY PANEL		47.41	na	na	na	na	
	GEARED MOTOR.(E.LAT.1).(STP)"		48.26	na	na	na	na	
	COUP ASSY.ALLENBERRY.GEAR BOX.(GH-60)(E)		48.35	na	na	na	na	
	PUMP ASSY.SAW TURBO.AR-300750.AU		48.48	na	na	na	na	
	PUMP ASSY.SAW TURBO.AR-300750.AU		48.48	na	na	na	na	
	PUMP ASSY.SAW TURBO.AR-300750A.AU		48.72	na	na	na	na	
	PUMP ASSY.AR-300750A.AU		48.72	na	na	na	na	
	PUMP ASSY.FA1873		50.28	na	na	na	na	
	PUMP ASSY.FA1873		50.28	na	na	na	na	
	PUMP ASSY.FA1873		50.28	na	na	na	na	
	MOTOR,SQL SQ CAGE IND.6.6(V).(E).(T)(S)		50.73	na	na	na	na	
	BEARING ROLLER.SPH.THRUST.294-730		51.48	na	na	na	na	
	RADIAL SEAL.RHBL.27.6.VIT.2000		51.97	na	na	na	na	
	COUP ASSY.FLUIDDRIVE.COUPLING.SC-14		51.99	na	na	na	na	

FORM-17

Data to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III(1x500 MW)
COD	31.10.2006
For Financial Year	2021-22

in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
	INJECTION,28-8389-00428		83.65	No	No	No	No	
	SUB000 WATER RING VACUUM PUMP ASSY		85.49	No	No	No	No	
	COMPLETE VALVE ASSY,HORA,121845		84.95	No	No	No	No	
	PUMP ASSY SAW TURBO AR-000852		85.95	No	No	No	No	
	PUMP ASSY,SAW TURBO AR-000852		86.95	No	No	No	No	
	PUMP ASSY GOODWIN 100HDB		88.62	No	No	No	No	
	INTERNAL FASTENER,SS1057,1/4-42 UNC		90.12	No	No	No	No	
	PLANETARY GEAR BOX,VOGEL,HP-80 Pn-602		96.81	No	No	No	No	
	COMPRESSOR ASSY,VPEL,2HP,ST		99.79	No	No	No	No	
	BEARING ROLLER,SPH THRUST,294/750		80.87	No	No	No	No	
	BATTERY BANK,220VOLT,1100 AH		83.39	No	No	No	No	
	MAIN DRIVE GEAR BOX FOR SR. FEEDER		83.94	No	No	No	No	
	MAIN DRIVE GEAR BOX FOR SR. FEEDER		83.94	No	No	No	No	
	VALVE GLRISING SPINDLE,S/1003,SW,65/80		85.80	No	No	No	No	
	VALVE GLRISING SPINDLE,S/1003,SW,65/80		85.80	No	No	No	No	
	VALVE GLRISING SPINDLE,S/1003,SW,65/80		85.80	No	No	No	No	
	VALVE GLRISING SPINDLE,S/1003,SW,65/80		85.80	No	No	No	No	
	VALVE GLRISING SPINDLE,S/1003,SW,65/80		85.80	No	No	No	No	
	COMPLETE ASSY,VOLSO,KAPATI		94.27	No	No	No	No	
	LP STAGEBALEVENT,S/1000481,ATLAS COPCO		86.82	No	No	No	No	
	LP STAGEBALEVENT,S/1000481,ATLAS COPCO		87.14	No	No	No	No	
	JOURNAL BEARING,03420001,LUBRITECH		87.60	No	No	No	No	
	PC WORK STATION,PA86944861		88.08	No	No	No	No	
	PROCESSOR MODULE,6ES7515PN43,ABB		71.88	No	No	No	No	
	WORK STATION,SHELL(VAIDYA) FOR PROGRAMMER		72.93	No	No	No	No	
	CUNNER GRINDER ASSY,VBC/1250/000366		73.50	No	No	No	No	
	BOTTOM CONSEP,ANGH,REGEN UNIT (ARU) CPU		73.15	No	No	No	No	
	VALVE GLRISING SPINDLE,S/1003,SW,65/80		73.89	No	No	No	No	
	MULTIPLE PORT ASSY,SHELBOURNE,000		74.48	No	No	No	No	
	CORP ASSY,ELECO,GEAR BOX,SE160,FEHS		75.63	No	No	No	No	
	ERORA CONTROLLER,SPER0203		75.60	No	No	No	No	
	RADIAL SEALS SET,S/1000,ID 700		78.04	No	No	No	No	
	DC INPUT MODULE,HASH,STARPOINT		80.42	No	No	No	No	
	PUMP ASSY SAW TURBO AR-000852		83.94	No	No	No	No	
	PUMP ASSY,SAW TURBO AR-000852		83.94	No	No	No	No	
	VALVE GA,S/1001,FUSO,CS CL150,200MM		80.64	No	No	No	No	
	WORKSTATION FOR BV SYSTEMAN		9075	No	No	No	No	
	TUBE BUNDLE ASSY,ST-SEFT,0.5C POWER		89.91	No	No	No	No	
	CORP ASSY,ELECO,HCH450		89.91	No	No	No	No	
	PUMP ASSY,AR-000750A/AU		89.91	No	No	No	No	
	PUMP ASSY SAW TURBO AR-000750A/AU		89.91	No	No	No	No	
	JOURNAL SHAFT ASSY,FIRP,1202 MILL		100.37	No	No	No	No	
	JOURNAL SHAFT ASSY,FIRP,1202 MILL		100.37	No	No	No	No	
	ENGINE ASSY,S/2000014,BRN,ROLLER,BD,155		101.12	No	No	No	No	
	COMPRESSOR ASSY,SULZER,S/2000015		103.60	No	No	No	No	
	COMPLETE VACUUM PUMP ASSY,W.P.,MOTOR		113.45	No	No	No	No	
	STATOR ASSY,SP438/6331,MOTOR		120.64	No	No	No	No	
	CORP ASSY,ELECO,GEAR BOX,SE160,3 STG		126.08	No	No	No	No	
	GEAR BOX ASSY,BOILER,S/2000101		144.11	No	No	No	No	
	VAM OPERATOR STATION		145.06	No	No	No	No	
	VACUUM PUMP ASSY,NASH,SCAT-30086		147.73	No	No	No	No	
	SPEED REDUCER,ABB,18284,S/2000107		148.65	No	No	No	No	
	BATTERY BANK,220VOLT,1100 AH		157.16	No	No	No	No	
	LPT UCV BLAD DRASLY,DRG0.0001/0000F-006		204.39	No	No	No	No	
	GLOBE VALVE,S/1001,FISHER,IS,EU,HO		218.77	No	No	No	No	
	STATOR ASSY,SP438/6331,MOTOR		244.65	No	No	No	No	
	ROTOR ASSY,PA,PA/APS-2013		245.50	No	No	No	No	
	PUMP ASSY,KBL,20LPH-SH		288.63	No	No	No	No	
	CORP,HEAD,S-63SC,COMPRESSOR,AIR DRYING U		342.81	No	No	No	No	
	OTHR,POWER,400KV,3PH,2500MVA,315/11,GRAF		733.68	No	No	No	No	
	DIESEL LOCOMOTIVE,WDG-5A,3100,3300HP		1078.23	No	No	No	No	
	COMPLETE,HIGH SCRUBBER,SHELL		1700.64	No	No	No	No	
	DIESEL LOCOMOTIVE,WDG-5A,3100,3300HP		2181.60	No	No	No	No	
	STOP VLV,250/300,2008/000001,00,S1946018		5.00	No	No	No	No	
	SATURATOR,HEATER,BASEL,GEAR,WHEEL		5.00	No	No	No	No	
	LP GEAR BEARING,NO 3,SHELDRG,0115/341200		5.00	No	No	No	No	
	LPT UCV BLAD DRASLY,DRG0.0001/0000F-006		5.00	No	No	No	No	
	PUMP SHAFT,1985101,001/1800		1748.78	No	No	No	No	
	PUMP SHAFT,1985101,001/1800		44.84	No	No	No	No	
	Total (VSTPS all stages)		19000.49					
	VSTPS-III proportion		4181.68					

Petitioner

FORM-17

Data to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III (1x500 MW)
COD	31.10.2006
For Financial Year	2022-23

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	EXCITATION ACTUATOR - 21 / 22		0.77	No	No	No	No	
	FILL PACK,1600/6000/300,THIO,28MM,PVC CF		0.10	No	No	No	No	
	WORKSTATION INCLUDING ALL ACCESSORIES		0.83	No	No	No	No	
	SB BOOM CONP ASSY		0.39	No	No	No	No	
	SHAFT PULLEY DIA 400		0.82	No	No	No	No	
	REDUCTION DRIVE PULLEY DIA 400		0.82	No	No	No	No	
	TERMINAL BOARD WITH CONNECTR, YAASOOB[1]F		0.27	No	No	No	No	
	FILL PACK,1600/6000/300,THIO,28MM,PVC CF		0.95	No	No	No	No	
	ANALOG INPUT MODULE,PB0211, MAKE:FOXBORO		0.81	No	No	No	No	
	TERMINAL BOARD WITH CONNECTR, YAASOOB[18		0.78	No	No	No	No	
	10-C200-SV-WH-PW MODULE CONF I/V ASSY-HO		0.82	No	No	No	No	
	SB PBL SPH COUP ASSY		1.15	No	No	No	No	
	LINER-HS COUP ASSLY		1.05	No	No	No	No	
	COUPLING BOLT NUT HPHR 280/280/1200-48		1.29	No	No	No	No	
	COUPLING BOLT PUP ROTOR(80-0in) (SET-2		1.21	No	No	No	No	
	FLUID COUPLING ASSY COMPRESSOR FLUIDCOUPLI		1.47	No	No	No	No	
	VALVE ASSY,SV450,3STAG,UGC		1.88	No	No	No	No	
	LT BREAKER CHCS1200,42kV,50 HZ,1200 AMP		1.38	No	No	No	No	
	BULLRING SEGMENT ASSY SET-45-BULL-XRP003		1.68	No	No	No	No	
	MAIN GEAR PUMP SHAFT		1.65	No	No	No	No	
	COMPLETE ASSY PP SUC SIDE BRG,EFF RJ-SSI		1.60	No	No	No	No	
	COMPLETE ASSY PP DEL SIDE BRG,EFF RJ-SSI		1.60	No	No	No	No	
	COMPLETE ASSY PP SUC SIDE BRG,EFF RJ-SSI		1.60	No	No	No	No	
	GEAR BOX ASSY SHAFT-PP SUCTION,GRT-1000		1.78	No	No	No	No	
	WORKSTATION INCLUDING ALL ACCESSORIES		1.84	No	No	No	No	
	SECONDARY INJECTION TEST KIT		2.06	No	No	No	No	
	BULL RING SEGMENTS ASSEMBLY,BULL-XRP1003		2.32	No	No	No	No	
	BULL RING SEGMENTS ASSEMBLY,BULL-XRP1003		2.32	No	No	No	No	
	BULL RING SEGMENTS ASSEMBLY,BULL-XRP1003		2.42	No	No	No	No	
	UNDERGROUND WIRE & PIPE LOCATOR,UG1300		2.65	No	No	No	No	
	SEALING RING PART NO.0100SR400,004		2.72	No	No	No	No	
	SEALING RING 0100SR400004		2.72	No	No	No	No	
	THRUST/RADIAL JOURNAL BEARING		2.73	No	No	No	No	
	E CLASS 2000 SHEL GATE VALVE		2.73	No	No	No	No	
	FGHA COMPLETE PUMP ASSEMBLY		2.76	No	No	No	No	
	KDP GV,FLNG-FSBW,CL300,NB,GR316		2.80	No	No	No	No	
	16800-CH-SA-PA0BR-A-10-BFI-COUP I/V ASSY		2.90	No	No	No	No	
	HUB & SPER COUPLING ASSY		3.19	No	No	No	No	
	BULLRING SEGMENT ASSY SET-45-BULL-XRP003		3.23	No	No	No	No	
	BULLRING SEGMENT ASSY SET-45-BULL-XRP003		3.23	No	No	No	No	
	BULLRING SEGMENT ASSY SET-45-BULL-XRP003		3.23	No	No	No	No	
	BULLRING SEGMENT ASSY SET-45-BULL-XRP003		3.23	No	No	No	No	
	BULLRING SEGMENT ASSY SET-45-BULL-XRP003		3.23	No	No	No	No	
	PUMP ASSY,SAW TURBO,SHO 80/200		3.37	No	No	No	No	
	IMPELLER		4.43	No	No	No	No	
	BLADE-3RD STAGE OF HP ROTOR,402222000C		4.36	No	No	No	No	
	GLOBE GATE VALVE, CLASS -600 800 MM		4.33	No	No	No	No	
	PROJECTOR MODULE 6"HELIOS		4.39	No	No	No	No	
	2000TPH STACKER,0.800,DRIVING WHEEL ASSY		4.37	No	No	No	No	
	PUMP ASSY,KBL DSV 12540		4.43	No	No	No	No	
	PUMP ASSY,KBL DSV 12540		4.43	No	No	No	No	
	10-C200-SV-WH-PW MODULE CONF I/V ASSY-HO		4.48	No	No	No	No	
	BOOM LUFFING CYLTR,2000TPH		4.60	No	No	No	No	
	BULL RING SEGMENTS ASSEMBLY,BULL-XRP1003		4.60	No	No	No	No	
	BULL RING SEGMENTS ASSEMBLY,BULL-XRP1003		4.60	No	No	No	No	
	BULL RING SEGMENTS ASSEMBLY,BULL-XRP1003		4.60	No	No	No	No	
	FILL PACK,1600/6000/300,THIO,28MM,PVC CF		4.85	No	No	No	No	
	EV-220V-50HS COMPLETE I/V-HS		4.90	No	No	No	No	
	SEAL OIL PUMP,TUSHACO T2555 SA		4.89	No	No	No	No	
	VALVE GATE,CL300,FLG,ASTM A105,GLOBE,300DU		4.92	No	No	No	No	
	COMPENSATOR,DN 500 X 10 CRGS,VOTH2000-04		4.93	No	No	No	No	
	GRINDING ROLL,RP-803		5.13	No	No	No	No	
	VOTR SCL 4 (6) 300x10 BF,BS 7121,PR 3MIL		5.02	No	No	No	No	
	VALVE GATE,CL300,FLG,BW,SOLID,100DU		5.25	No	No	No	No	
	SEAL OIL PUMP,SET,W3041400/742		5.26	No	No	No	No	
	COUPLING BOLT SHI DRG 11837A(0500)		5.27	No	No	No	No	
	CYLTR,BOOM,HYDRAULIC,SBR		5.45	No	No	No	No	
	MECHANICAL SEAL,FF4638		5.55	No	No	No	No	
	PUMP ASSY,SCT 25020		5.60	No	No	No	No	
	2000TPH TRAVEL DRIVES ASSY		5.61	No	No	No	No	
	CDB-285 COMPLETE ASSY		5.62	No	No	No	No	
	10-C200-SV-WH-PW MODULE CONF I/V ASSY-HO		5.73	No	No	No	No	
	FILL PACK,1600/6000/300,THIO,28MM,PVC CF		5.85	No	No	No	No	
	FILL PACK,1600/6000/300,THIO,28MM,PVC CF		5.85	No	No	No	No	
	BOOM,TUBE		5.96	No	No	No	No	
	VBD 3.5-C-13 COMPLETE ASSY		6.13	No	No	No	No	
	GLOVE,GLOBE,W/O BW,SAT,CL2500,BRW		6.08	No	No	No	No	
	MAIN CONTROL VALVE,BOILER		6.23	No	No	No	No	
	PUMP ASSY,VC1324001TC-HH		6.28	No	No	No	No	
	PUMP ASSY,VC1324001TC-HH		6.48	No	No	No	No	
	SEATING ASSY,WATERSHUTT,SS,300MTS		6.49	No	No	No	No	
	GLOBE VALVE ASSY,SH/SHH		6.50	No	No	No	No	
	SHAFT ASSLY FOR SEAL AIR FAN,100FV1,SH		6.53	No	No	No	No	
	VW-1000400H COMPLETE PUMP ASSEMBLY		6.60	No	No	No	No	
	HYDRANT PUMP ASSY,UP 150,SSH		6.72	No	No	No	No	
	HYDRANT PUMP ASSY,UP 150,SSH		6.72	No	No	No	No	
	MAIN VERTICAL SHAFT SHELL,XRP-803		6.74	No	No	No	No	
	MOTOR,BG CAGE IND,A180,AP,3PH,50,315L,I/I		6.83	No	No	No	No	
	BULL RING SEGMENTS ASSEMBLY,BULL-XRP1003		6.90	No	No	No	No	
	BULL RING SEGMENTS ASSEMBLY,BULL-XRP1003		6.90	No	No	No	No	
	BULL RING SEGMENTS ASSEMBLY,BULL-XRP1003		6.90	No	No	No	No	
	FILL PACK,1600/6000/300,THIO,28MM,PVC CF		7.06	No	No	No	No	
	FILL PACK,1600/6000/300,THIO,28MM,PVC CF		7.06	No	No	No	No	
	FILL PACK,1600/6000/300,THIO,28MM,PVC CF		7.06	No	No	No	No	

FORM-17

Data to be Submitted in respect of Capital Spares

Name of the Operator	NTPC Limited
Name of the Generating Station	[illegible]
COD	31.10.2006
For Financial Year	2022-23

in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						Remarks
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	
	CONTROLLER STOCK GRAVIMETRIC FEEDER,DT-6		7.35	na	na	na	na	
	ELECTRIC RELIEF VALVE,BHEL,1535-1003		7.33	na	na	na	na	
	VALVE,GLRH,(80)(M),CL-0603		7.35	na	na	na	na	
	CONTROLLER STOCK GRAVIMETRIC FEEDER,DT-6		7.42	na	na	na	na	
	BALL RING BEARINGS ASSEMBLY,SKL,SKF1003		7.43	na	na	na	na	
	10BASE-AB/T2 BUS COUPLER SERIAL INTERFACE		7.45	na	na	na	na	
	DELUGE VALVE ASSEMBLY,80A-12-1/2F		7.48	na	na	na	na	
	CONTROLLER STOCK GRAVIMETRIC FEEDER,DT-6		7.51	na	na	na	na	
	CONTROLLER STOCK GRAVIMETRIC FEEDER,DT-6		7.57	na	na	na	na	
	IPC CONTROL [illegible]		7.60	na	na	na	na	
	BOILER(1)(2000)(2)(3)(4)-BHEL		7.60	na	na	na	na	
	THERMOWELL,CHROMEPLATED		7.64	na	na	na	na	
	IMPELLER,FF4838		7.66	na	na	na	na	
	IMPELLER,FF4838		7.66	na	na	na	na	
	IMPELLER,FF4838		7.66	na	na	na	na	
	IMPELLER,FF4838		7.66	na	na	na	na	
	IMPELLER,FF4838		7.66	na	na	na	na	
	VALVE,CHK,(150)(M),ASA21-WCB,150VW		7.71	na	na	na	na	
	PUMP ASSY,SH(1)(2)(3)		7.78	na	na	na	na	
	PUMP ASSY,DSV,80/38		7.80	na	na	na	na	
	PUMP ASSY,DSV,80/38		7.80	na	na	na	na	
	CARTRIDGE ASSY,CH 375-1000-2		7.84	na	na	na	na	
	PADDLE WHEEL ASSY,(1)(2),200TPH		7.87	na	na	na	na	
	MOTOR,SQ,SQ CAGE IND,7HP,(1)(2)(3)(4),DP		8.00	na	na	na	na	
	I/P CONVERTER ASSY,(1)(2)(3)(4),FLP&ID		8.05	na	na	na	na	
	GATE VALVE,150#,FB,8-100,(1)(2)(3)(4),-		8.06	na	na	na	na	
	VALVE,GA,BW,CS,A216-WCB,CL2500,1500W		8.06	na	na	na	na	
	COUP ASSY,PRIMERL COUPLING,PBT-870		8.13	na	na	na	na	
	PUMP ASSY,FDS 125/36,		8.33	na	na	na	na	
	PUMP ASSY,FDS 125/36,		8.33	na	na	na	na	
	IMPELLER,HIGHER STAGE(1)(2)(3)(4),FF4838		8.37	na	na	na	na	
	IMPELLER,HIGHER STAGE(1)(2)(3)(4),FF4838		8.37	na	na	na	na	
	IMPELLER,150/151,SHF,80		8.38	na	na	na	na	
	VES80-600,COUP ASSY		8.39	na	na	na	na	
	VALVE,GA,BW,CS,A216-WCB,CL2500,1500W		8.49	na	na	na	na	
	PUMP ASSY,SHU TURBO,80/38		8.55	na	na	na	na	
	PUMP ASSY,DH 3,5(1)(2)		8.58	na	na	na	na	
	U-SEALING RING,(1)(2)(3)(4)(5),(6)(7)(8),(9)(10)(11)(12),HARDENED		8.68	na	na	na	na	
	SCREW PUMP ASSY,ALEXTOR,PUMP		8.69	na	na	na	na	
	PUMP ASSY,DH 375-1000-3S		8.80	na	na	na	na	
	IMPELLER,FF4838		8.87	na	na	na	na	
	IMPELLER,FF4838		8.87	na	na	na	na	
	VICTOR,SQ CAGE IND,A216(GR.CF8),(1)(2),SF		8.88	na	na	na	na	
	VALVE,GA,BW,CS,A216-WCB,CL2500,1500W		8.78	na	na	na	na	
	COUP ASSY,PCT,GEAR BOX,(3)(4),(12,83,1)		9.19	na	na	na	na	
	ASSY,PCT,GEAR BOX,(3)(4),78-4999-1,14.04,1		9.85	na	na	na	na	
	CARTRIDGE ASSY,CH 375-1000-2		9.93	na	na	na	na	
	COMPLETE DELUGE VALVE ASSEMBLY,150W		9.00	na	na	na	na	
	VALVE,GA,BW,CS,A216-WCB,CL2500,1500W		9.01	na	na	na	na	
	VALVE,CHK,BW,CS,A216-WCB,CL2500,2500W		9.05	na	na	na	na	
	FULL FACE,(600)(800)(900),THIS SEAL,PVC,CF		9.17	na	na	na	na	
	COUP ASSY,PRIMERL COUPLING,(BERG)(38)		9.21	na	na	na	na	
	RING,REDUCING,CPL,(0855)(1220),GR		9.22	na	na	na	na	
	COUP ASSY,PCS-4999-2,14.94,1,PCT		9.33	na	na	na	na	
	GRINDING ROLL,60%,BOLLER,RP-1003		9.33	na	na	na	na	
	GRINDING ROLL,60%,BOLLER,RP-1003		9.33	na	na	na	na	
	AMPGARD(1)(2),COMPLETE TRAY,BASE,PUMP		9.42	na	na	na	na	
	U-SEALING RING,(1)(2)(3)(4),(5)(6)(7)(8)(9),(10)(11)(12),(13)(14)(15)(16)		9.73	na	na	na	na	
	GRINDING ROLL,60%,BOLLER,RP-1003		9.74	na	na	na	na	
	VALVE,GA,(3)(8),(1),(2),A21-(3)CB,CL1500,(5)(6)(7)		9.78	na	na	na	na	
	PUGGESTER ASSY,734/3617,XX,CCL1003		9.95	na	na	na	na	
	MODULE,CONVERTOR,(0)(2)-(5)(6)-(8)(9)-(10)(11),(12)(13)(14)(15)(16)(17)		10.03	na	na	na	na	
	BAG DISTRIBUTOR,55-121/(0)-(3)(5)(6),(7)PRPL,(8)		10.03	na	na	na	na	
	BAG DISTRIBUTOR,55-121/(0)-(3)(5)(6),(7)PRPL,(8)		10.06	na	na	na	na	
	VALVE,GL,RISING STEM,(3),(5)(6),(7),(8)(9),(10)		10.08	na	na	na	na	
	ELECTRIC RELIEF VALVE,BHEL,1535-1003		10.13	na	na	na	na	
	PUMP ASSY,(5),(6),(7)		10.23	na	na	na	na	
	SHAFT,AD-10473,SFF,FF-4838		10.28	na	na	na	na	
	SHAFT,AD-10473,SFF,FF-4838		10.33	na	na	na	na	
	GRINDING ROLL,RRP-903		10.36	na	na	na	na	
	GRINDING ROLL,RRP-903		10.38	na	na	na	na	
	GRINDING ROLL,RRP-903		10.38	na	na	na	na	
	GRINDING ROLL,RRP-903		10.38	na	na	na	na	
	GRINDING ROLL,RRP-903		10.38	na	na	na	na	
	GRINDING ROLL,RRP-903		10.38	na	na	na	na	
	COUP ASSY,PREHEAT SHAFT,GEAR BOX,(1)-(2)3		10.28	na	na	na	na	
	VALVE,GA,(1)(3),(2),CB,(3)CS,CL2500,(3)(5)(6)		10.90	na	na	na	na	
	ANALOG I/P MODULE,AA1(3)-(4)(5)AA00,(7)(8)(9)		10.97	na	na	na	na	
	DRUM SAFETY VALVE ASSEMBLY,BHEL,1745(1)(2)		11.00	na	na	na	na	
	COUP ASSY,PCT,GEAR BOX,(3)(4),(12,83,1)		11.13	na	na	na	na	
	DRUM SAFETY VALVE ASSEMBLY,BHEL,1745,(1)(2)		11.54	na	na	na	na	
	CALIBRATOR,(3)(5),(6),(7),(8),(9),(10),(11),(12),(13),(14),(15),(16),(17),(18),(19),(20),(21),(22),(23),(24),(25),(26),(27),(28),(29),(30),(31),(32),(33),(34),(35),(36),(37),(38),(39),(40),(41),(42),(43),(44),(45),(46),(47),(48),(49),(50),(51),(52),(53),(54),(55),(56),(57),(58),(59),(60),(61),(62),(63),(64),(65),(66),(67),(68),(69),(70),(71),(72),(73),(74),(75),(76),(77),(78),(79),(80),(81),(82),(83),(84),(85),(86),(87),(88),(89),(90),(91),(92),(93),(94),(95),(96),(97),(98),(99),(100),(101),(102),(103),(104),(105),(106),(107),(108),(109),(110),(111),(112),(113),(114),(115),(116),(117),(118),(119),(120),(121),(122),(123),(124),(125),(126),(127),(128),(129),(130),(131),(132),(133),(134),(135),(136),(137),(138),(139),(140),(141),(142),(143),(144),(145),(146),(147),(148),(149),(150),(151),(152),(153),(154),(155),(156),(157),(158),(159),(160),(161),(162),(163),(164),(165),(166),(167),(168),(169),(170),(171),(172),(173),(174),(175),(176),(177),(178),(179),(180),(181),(182),(183),(184),(185),(186),(187),(188),(189),(190),(191),(192),(193),(194),(195),(196),(197),(198),(199),(200),(201),(202),(203),(204),(205),(206),(207),(208),(209),(210),(211),(212),(213),(214),(215),(216),(217),(218),(219),(220),(221),(222),(223),(224),(225),(226),(227),(228),(229),(230),(231),(232),(233),(234),(235),(236),(237),(238),(239),(240),(241),(242),(243),(244),(245),(246),(247),(248),(249),(250),(251),(252),(253),(254),(255),(256),(257),(258),(259),(260),(261),(262),(263),(264),(265),(266),(267),(268),(269),(270),(271),(272),(273),(274),(275),(276),(277),(278),(279),(280),(281),(282),(283),(284),(285),(286),(287),(288),(289),(290),(291),(292),(293),(294),(295),(296),(297),(298),(299),(300),(301),(302),(303),(304),(305),(306),(307),(308),(309),(310),(311),(312),(313),(314),(315),(316),(317),(318),(319),(320),(321),(322),(323),(324),(325),(326),(327),(328),(329),(330),(331),(332),(333),(334),(335),(336),(337),(338),(339),(340),(341),(342),(343),(344),(345),(346),(347),(348),(349),(350),(351),(352),(353),(354),(355),(356),(357),(358),(359),(360),(361),(362),(363),(364),(365),(366),(367),(368),(369),(370),(371),(372),(373),(374),(375),(376),(377),(378),(379),(380),(381),(382),(383),(384),(385),(386),(387),(388),(389),(390),(391),(392),(393),(394),(395),(396),(397),(398),(399),(400),(401),(402),(403),(404),(405),(406),(407),(408),(409),(410),(411),(412),(413),(414),(415),(416),(417),(418),(419),(420),(421),(422),(423),(424),(425),(426),(427),(428),(429),(430),(431),(432),(433),(434),(435),(436),(437),(438),(439),(440),(441),(442),(443),(444),(445),(446),(447),(448),(449),(450),(451),(452),(453),(454),(455),(456),(457),(458),(459),(460),(461),(462),(463),(464),(465),(466),(467),(468),(469),(470),(471),(472),(473),(474),(475),(476),(477),(478),(479),(480),(481),(482),(483),(484),(485),(486),(487),(488),(489),(490),(491),(492),(493),(494),(495),(496),(497),(498),(499),(500),(501),(502),(503),(504),(505),(506),(507),(508),(509),(510),(511),(512),(513),(514),(515),(516),(517),(518),(519),(520),(521),(522),(523),(524),(525),(526),(527),(528),(529),(530),(531),(532),(533),(534),(535),(536),(537),(538),(539),(540),(541),(542),(543),(544),(545),(546),(547),(548),(549),(550),(551),(552),(553),(554),(555),(556),(557),(558),(559),(560),(561),(562),(563),(564),(565),(566),(567),(568),(569),(570),(571),(572),(573),(574),(575),(576),(577),(578),(579),(580),(581),(582),(583),(584),(585),(586),(587),(588),(589),(590),(591),(592),(593),(594),(595),(596),(597),(598),(599),(600),(601),(602),(603),(604),(605),(606),(607),(608),(609),(610),(611),(612),(613),(614),(615),(616),(617),(618),(619),(620),(621),(622),(623),(624),(625),(626),(627),(628),(629),(630),(631),(632),(633),(634),(635),(636),(637),(638),(639),(640),(641),(642),(643),(644),(645),(646),(647),(648),(649),(650),(651),(652),(653),(654),(655),(656),(657),(658),(659),(660),(661),(662),(663),(664),(665),(666),(667),(668),(669),(670),(671),(672),(673),(674),(675),(676),(677),(678),(679),(680),(681),(682),(683),(684),(685),(686),(687),(688),(689),(690),(691),(692),(693),(694),(695),(696),(697),(698),(699),(700),(701),(702),(703),(704),(705),(706),(707),(708),(709),(710),(711),(712),(713),(714),(715),(716),(717),(718),(719),(720),(721),(722),(723),(724),(725),(726),(727),(728),(729),(730),(731),(732),(733),(734),(735),(736),(737),(738),(739),(740),(741),(742),(743),(744),(745),(746),(747),(748),(749),(750),(751),(752),(753),(754),(755),(756),(757),(758),(759),(760),(761),(762),(763),(764),(765),(766),(767),(768),(769),(770),(771),(772),(773),(774),(775),(776),(777),(778),(779),(780),(781),(782),(783),(784),(785),(786),(787),(788),(789),(790),(791),(792),(793),(794),(795),(796),(797),(798),(799),(800),(801),(802),(803),(804),(805),(806),(807),(808),(809),(810),(811),(812),(813),(814),(815),(816),(817),(818),(819),(820),(821),(822),(823),(824),(825),(826),(827),(828),(829),(830),(831),(832),(833),(834),(835),(836),(837),(838),(839),(840),(841),(842),(843),(844),(845),(846),(847),(848),(849),(850),(851),(85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16),(3017),(3018),(3019),(3020),(3021),(3022),(3023),(3024),(3025),(3026),(3027),(3028),(3029),(3030),(3031),(3032),(3033),(3034),(3035),(3036),(3037),(3038),(3039),(3040),(3041),(3042),(3043),(3044),(3045),(3046),(3047),(3048),(3049),(3050),(3051),(3052),(3053),(3054),(3055),(3056),(3057),(3058),(3059),(3060),(3061),(3062),(3063),(3064),(3065),(3066),(3067),(3068),(3069),(3070),(3071),(3072),(3073),(3074),(3075),(3076),(3077),(3078),(3079),(3080),(3081),(3082),(3083),(3084),(3085),(3086),(3087),(3088),(3089),(3090),(3091),(3092),(3093),(3094),(3095),(3096),(3097),(3098),(3099),(3100),(3101),(3102),(3103),(3104),(3105),(3106),(3107),(3108),(3109),(3110),(3111),(3112),(3113),(3114),(3115),(3116),(3117),(3118),(3119),(3120),(3121),(3122),(3123),(3124),(3125),(3126),(3127),(3128),(3129),(3130),(3131),(3132),(3133),(3134),(3135),(3136),(3137),(3138),(3139),(3140),(3141),(3142),(3143),(3144),(3145),(3146),(3147),(3148),(3149),(3150),(3151),(3152),(3153),(3154),(3155),(3156),(3157),(3158),(3159),(3160),(3161),(3162),(3163),(3164),(3165),(3166),(3167),(3168),(3169),(3170),(3171),(3172),(3173),(3174),(3175),(3176),(3177),(3178),(3179),(3180),(3181),(3182),(3183),(3184),(3185),(3186),(3187),(3188),(3189),(3190),(3191),(3192),(3193),(3194),(3195),(3196),(3197),(3198),(3199),(3200),(3201),(3202),(3203),(3204),(3205),(3206),(3207),(3208),(3209),(3210),(3211),(3212),(3213),(3214),(3215),(3216),(3217),(3218),(3219),(3220),(3221),(3222),(3223),(3224),(3225),(3226),(3227),(3228),(3229),(3230),(3231),(3232),(3233),(3234),(3235),(3236),(3237),(3238),(3239),(3240),(3241),(3242),(3243),(3244),(

FORM-17

Data submission to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III(1x500 MW)
COD	31.10.2006
For Financial Year	2022-23

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	GEAR BOX (800 L) 1800RPM 3 STOC		13.23	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, critical equipment are taken under planned maintenance and inspected regularly for wear and tear. During such visits spare parts of equipment which become damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by the Hon'ble Commission.
	GEAR BOX (800 L) 1800RPM 3 STOC		13.23	No	No	No	No	
	SPECTRA DRIFT ELIMINATOR		13.28	No	No	No	No	
	SPECTRA DRIFT ELIMINATOR		13.28	No	No	No	No	
	SPECTRA DRIFT ELIMINATOR		13.29	No	No	No	No	
	SPECTRA DRIFT ELIMINATOR		13.29	No	No	No	No	
	FILL PACK (600X600X300 THKS 25MM) PVC CP		13.42	No	No	No	No	
	DP REGULATING VALVE		13.68	No	No	No	No	
	DP REGULATING VALVE		13.68	No	No	No	No	
	TURBINE PUMP ASSY FIG 7000 10V		13.74	No	No	No	No	
	DRIVING COUPLING 1400800000869.11.10.7.2R8116		13.85	No	No	No	No	
	BEARING RING (MACHINED) 1700-4080006		14.00	No	No	No	No	
	BEARING RING 1700-4080007 SHEL		14.00	No	No	No	No	
	BEARING RING (MACHINED) 1700-0800007		14.00	No	No	No	No	
	PUMP ASSY F8536		14.03	No	No	No	No	
	VALVE SLEEVE 1400-8800		14.11	No	No	No	No	
	PUMP ASSY 10BL 2800 E-10		14.19	No	No	No	No	
	100-1000HDAL COMPLETE PUMP ASSEMBLY		14.19	No	No	No	No	
	COMP ASSY ALLEN BERRY GEAR BOX CBB-880		14.22	No	No	No	No	
	COMP ASSY ALLEN BERRY GEAR BOX CBB-880		14.22	No	No	No	No	
	COMP ASSY ALLEN BERRY GEAR BOX CBB-880		14.22	No	No	No	No	
	PUMP ASSY 150 800 DBTA		14.40	No	No	No	No	
	PUMP ASSY 150 800 DBTA		14.40	No	No	No	No	
	FILL PACK (600X600X300 THKS 25MM) PVC CP		14.55	No	No	No	No	
	FILL PACK (600X600X300 THKS 25MM) PVC CP		14.55	No	No	No	No	
	FILL PACK (600X600X300 THKS 25MM) PVC CP		14.55	No	No	No	No	
	MOTOR 90L 90 CAGE IND 2.90/3.00 185.80		14.65	No	No	No	No	
	MOTOR 90L 90 CAGE IND 2.90/3.00 185.80		14.65	No	No	No	No	
	VALVE SLEEVE 1400-8800		14.84	No	No	No	No	
	MOTOR 90 CAGE IND 415V 50Hz 3Ph 90 215LM		14.86	No	No	No	No	
	MOTOR 90L 90 CAGE IND 2.90/3.00		14.88	No	No	No	No	
	FILL PACK (600X600X300 THKS 25MM) PVC CP		14.13	No	No	No	No	
	FILL PACK (600X600X300 THKS 25MM) PVC CP		14.13	No	No	No	No	
	COMP ASSY PRIMUM BERRY GEAR BOX B-838		14.33	No	No	No	No	
	ANGLE DRIVE ASSY 8100-1467-(12)		14.33	No	No	No	No	
	PUMP ASSY 8L PUMPS OPPS-800 1500RPM		14.33	No	No	No	No	
	COMP ASSY C140150 ELECON A1661 FLANGE		14.73	No	No	No	No	
	ANALYSER X-RAY FLUORESCENCE		14.98	No	No	No	No	
	1660-0100/89 KMBD-7/8-6W COUP. (-) ASSY		14.92	No	No	No	No	
	MECHANICAL SEAL SINGLE BURGMANN PUMP		15.00	No	No	No	No	
	GEAR 1:12.500 2.5MW		15.06	No	No	No	No	
	STORAGE DRILLSCOPE 2000 + CHARGE		15.33	No	No	No	No	
	MAIN SHAFT 2.5E-13A 00 838		15.72	No	No	No	No	
	MAIN VERTICAL SHAFT SHELL XRP-833		15.73	No	No	No	No	
	MAIN VERTICAL SHAFT SHELL XRP-833		15.73	No	No	No	No	
	MAIN VERTICAL SHAFT SHELL XRP-833		15.73	No	No	No	No	
	VALVE GA 8 (08") (CSEA) 100MM		15.75	No	No	No	No	
	AGITATOR BEARING ASSY 2500/480 (1) 2-4000003		15.77	No	No	No	No	
	TG VCP MODEL TSSH-2546		15.78	No	No	No	No	
	CHARGER BAT FOR 220VDC 400A		15.79	No	No	No	No	
	PUMP ASSY CH 850-900-8BJ		15.87	No	No	No	No	
	IH CONVERTER ASSY (1) 20 LIGHT TURBO		16.02	No	No	No	No	
	BALL RING SEGMENT3 ASSEMBLY (FULL XRP1003		16.11	No	No	No	No	
	IH CONVERTER - MODEL DSH-BOX112 LIGHT		16.19	No	No	No	No	
	ACTUATOR BALL VALVE 220VAC 1800LB*20		16.32	No	No	No	No	
	OIL LINE 500LW ANALYSER		16.36	No	No	No	No	
	PUMP HOUSING OIL TUBE NO.1 SA 2546		16.40	No	No	No	No	
	U COMPLETE		16.72	No	No	No	No	
	MECHANICAL SEAL FOR 630		16.73	No	No	No	No	
	INHIBITOR WATER SOCA 5-8000PPB		16.89	No	No	No	No	
	INHIBITOR WATER PHOSPHATE 2.0 (PPB) ACH		17.03	No	No	No	No	
	PUMP ASSY SAW TURBO 84 196		17.06	No	No	No	No	
	VALVE GA (8") (8") AS A/B 1000 DL2800		17.28	No	No	No	No	
	WATER PUMP ASSY 14-PHU		17.28	No	No	No	No	
	MOTOR 90L CAGE IND 415V AC 3PH 90 215M 2P		17.38	No	No	No	No	
	PROJECTOR MODULE 5"" BLAC		17.42	No	No	No	No	
	CYBERFLOW PUMP ASSY AR-800 880		17.74	No	No	No	No	
	CYBERFLOW PUMP ASSY AR-800 880		17.80	No	No	No	No	
	HP AIR END 2824917 JR		17.86	No	No	No	No	
	HP AIR END 2824917 JR		17.86	No	No	No	No	
	SLAB CRUSHER ASSY DB/SECH 72TPH		17.99	No	No	No	No	
	FAN BLADE ASSY (A-21-0040018 REV)		17.99	No	No	No	No	
	BRIDGE CONTROLLER SPARE 200		18.00	No	No	No	No	
	CRUP ASSY BRK/BRK SL 800 HP 28 800		18.00	No	No	No	No	
	PUMP ASSY VIC 180 800 TPS		18.08	No	No	No	No	
	CYBERFLOW PUMP ASSY AR-800 880		18.08	No	No	No	No	
	CYBERFLOW PUMP ASSY AR-800 880		18.13	No	No	No	No	
	BEARING ROLLER SPHERICAL 294 560 BW		18.39	No	No	No	No	
	BEARING ROLLER SPHERICAL 294 560 BW		18.43	No	No	No	No	
	PUMP ASSY SAW TURBO TPS 280 800		18.66	No	No	No	No	
	GRINDING ROLL 80% ROLLER XRP-1003		18.66	No	No	No	No	
	GRINDING ROLL 80% ROLLER XRP-1003		18.66	No	No	No	No	
	GRINDING ROLL 80% ROLLER XRP-1003		18.66	No	No	No	No	
	COAL COUPLING HUB ASSY (OF STY 102 SHEL		18.85	No	No	No	No	
	TIC INPUT MODULE HART/IS 8PUR/HOU		18.90	No	No	No	No	
	DRAIN VALVE 4 SSY 87 1000 65 X 30 SHPELL-FG		18.91	No	No	No	No	
	CT TEST CT		18.47	No	No	No	No	
	XFMR PACKAGE SUB-STATION 1 (11.0 433V)		19.47	No	No	No	No	
	XFMR PACKAGE SUB-STATION 1 (11.0 433V)		19.47	No	No	No	No	
	DRIVER ROTOR BRUSH 16-1300173 ATLAS COPCO		19.48	No	No	No	No	
	BLADE STRAIGHT 2830999300/000 ACTUATOR		19.51	No	No	No	No	
	PUMP ASSY (PDS 3540		19.65	No	No	No	No	
	INDUSTRIAL BEARING 2 (1) 1400000000		19.67	No	No	No	No	
	COMPLETE UNDER ASSY 132400 DODGE 600MM		19.69	No	No	No	No	
	BRIDGE CONTROLLER SPARE 200		19.70	No	No	No	No	
	BEARING RING 2 1700-0000 0 SHEL		19.74	No	No	No	No	

FORM-17

Data submission to be Submitted in respect of Capital Spares

Name of the Utility/ies	NTPC Limited
Name of the Generating Station	VSTPS-III(1x500 MW)
COD	31.10.2006
For Financial Year	2022-23

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	BEARING ROLLER SPHERICAL 23144 CC/W33		18.74	No	No	No	No	
	PUMP ASSY SAH TURBO 3X20E		20.33	No	No	No	No	
	VALVE GLOBE ASA21T-WCB CL2500 I/O/I/O		20.33	No	No	No	No	
	15 STG BLADING UTILLIVE TRIP(X-0-10)-20-S		20.45	No	No	No	No	
	COMP ASSY PREMIUM ENERGY GEAR BOX-01-228		20.68	No	No	No	No	
	PUMP ASSY 150 000 DSTA		21.00	No	No	No	No	
	SOOT BLOWER ASSY,BHEL,BOILER,220 & 250T		21.04	No	No	No	No	
	VESSEL S.A 450 T31 B/U CH-01-01 V/V ASSY		21.20	No	No	No	No	
	COMP ASSY PREMIUM ENERGY GEAR BOX-01-228		21.60	No	No	No	No	
	FEED GATE ASSY,MSO-1350-0858A,(REF)		21.63	No	No	No	No	
	BEARING ROLLER SPHERICAL 23172-B-K-W-		21.91	No	No	No	No	
	BEARING ROLLER SPHERICAL 23172-B-K-W-		21.91	No	No	No	No	
	ANGLE VALVE ASS'Y,32.3914.16 X,BEVIPELL AG		22.02	No	No	No	No	
	108/02 RELAY,BUS COUPLR SERIAL INTERFACE		22.22	No	No	No	No	
	LP AIR END 2820/74 I,R,COMPRESSOR		22.38	No	No	No	No	
	BEARING,ROLLER,SPHERICAL,23172-B-K-W-		22.41	No	No	No	No	
	ANGLE VALVE ASS'Y,32.3914.16 X,BEVIPELL AG		22.67	No	No	No	No	
	P.CONV,VOD/A,SPARES,ABB		22.81	No	No	No	No	
	PELLACTR,PAN 2160-0/100,AR,DRELHORA		22.85	No	No	No	No	
	HBENG1, SOR,MASTER MODULE		22.90	No	No	No	No	
	CURTIS STG BLADE SET OF HPR,ORSM2000000		22.98	No	No	No	No	
	ROTOR BLADE SUB ASSY, I 190 /MARTIN		22.94	No	No	No	No	
	HBENG1, SOR,MASTER MODULE		22.97	No	No	No	No	
	COMP ASSY,SR-60-A-222,COPE DRIVE		24.22	No	No	No	No	
	COMP ASSY,SR-60-A-222,COPE DRIVE		24.22	No	No	No	No	
	SUPPORT BEARING,SM 115,SKF		24.37	No	No	No	No	
	SCREW PUMP ASSY,ROTO,R444 T31 R2000%		24.43	No	No	No	No	
	MULTIPLE PORT ASSY,BHEL,BOILER,SRP-1002		24.48	No	No	No	No	
	COAL COMPARTMENT ASSY,SPECT-03 FOR ST-II		23.84	No	No	No	No	
	COAL COMPARTMENT ASSY,SPECT-03 FOR ST-II		23.84	No	No	No	No	
	COMP ASSY,PREMIUM ENERGY GEAR BOX,S-038		23.88	No	No	No	No	
	COMPLETE VALVE ASSY,1048(1) CCI,1000LB		25.72	No	No	No	No	
	FILL PACK,1800X6000X305 THKS,28MM,PVC,CP		26.76	No	No	No	No	
	FILL PACK,1800X6000X305 THKS,28MM,PVC,CP		26.77	No	No	No	No	
	CONICAL DIVER PIPE		26.82	No	No	No	No	
	COMPLETE VALVE ASSY,ASL-VC-03A		26.90	No	No	No	No	
	SFF III STAGE GLOBE V/V 80/90 PR, BOSS V/S		26.94	No	No	No	No	
	FILL PACK,1800X6000X305 THKS,28MM,PVC,CP		27.08	No	No	No	No	
	VALVE GLOBE ASA21T-WCB CL2500 I/O/I/O		27.10	No	No	No	No	
	WORM SHAFT-WORM GEAR-LOCK NUTS XRP-500		27.14	No	No	No	No	
	WORM SHAFT-WORM GEAR-LOCK NUTS XRP-500		27.14	No	No	No	No	
	AIR GAP SEALING RING,0-139441-0/1000CST		27.40	No	No	No	No	
	TRANSFORMER RECTIFIER SET,SFP		27.87	No	No	No	No	
	GRINDING ROLL,SPL BOILER,XRP-1003		28.04	No	No	No	No	
	GRINDING ROLL,SPL BOILER,XRP-1003		28.04	No	No	No	No	
	GRINDING ROLL,SPL BOILER,XRP-1003		28.04	No	No	No	No	
	FILL PACK,1800X6000X305 THKS,28MM,PVC,CP		28.09	No	No	No	No	
	BEARING,SLR,SPHERICAL THRUST,29417E		28.97	No	No	No	No	
	BEARING,SLR,SPHERICAL THRUST,29417E		28.97	No	No	No	No	
	PUMP ASSY,105,FEAT		29.00	No	No	No	No	
	PUMP ASSY,105,FEAP		29.00	No	No	No	No	
	HEAT EXCHANGER,WASH NO.2861 282 021 4-5		29.28	No	No	No	No	
	GRINDING ROLL,SPL BOILER,XRP-1003		29.31	No	No	No	No	
	TURBOCHARGER ASSY,10000 80,DLU		29.65	No	No	No	No	
	ANALYSER,X-RAY FLUORESCENCE		29.72	No	No	No	No	
	MECHANICAL SEAL,BHEL,BURGMANN,PUMP		30.00	No	No	No	No	
	DC RESISTANCE MEASURING KIT FOR HV&HV		30.08	No	No	No	No	
	HYDROGEN SPEAR TURBO GENERATOR		30.44	No	No	No	No	
	IMPELLER HOUSING,BHEL,ATS-30,13,800(0)		30.80	No	No	No	No	
	ROTOR,181790000,ATLAS COPCO COMPRESSOR		30.89	No	No	No	No	
	J. BEARING RING WICHI,80,0,2861,000000		31.02	No	No	No	No	
	TRAVL DRIVE GEAR BOX THYSSENKRUPP,40000		31.72	No	No	No	No	
	ELECTRO HYD.CON.ERTER ASSY,A1-14000000042		32.09	No	No	No	No	
	GATE VALVE 150LB FCB/B,125/C,150SPL		32.32	No	No	No	No	
	FILL PACK,1800X6000X305 THKS,28MM,PVC,CP		32.93	No	No	No	No	
	JOURNAL HEAD BOLLER,XRP-1002,800(1)0		34.02	No	No	No	No	
	JOURNAL HEAD BOLLER,XRP-1002,800(1)0		34.02	No	No	No	No	
	MAIN SHAFT,0.56.134.00.808		35.30	No	No	No	No	
	MAIN SHAFT,0.56.134.00.808		35.30	No	No	No	No	
	MAIN SHAFT,0.56.134.00.808		35.95	No	No	No	No	
	KRUB WHEELBOX ASSY,1132171,(DLU)		36.99	No	No	No	No	
	50HR RECTIFORMER,7400V,273.91,1000KVA		37.08	No	No	No	No	
	PUMP ASSY,SOOPHAL,100AH2B		37.74	No	No	No	No	
	COAL COMPARTMENT ASSY,(SP ST) 03,BHEL		38.37	No	No	No	No	
	COAL COMPARTMENT ASSY,(SP ST) 03,BHEL		38.37	No	No	No	No	
	PC SPLIT MODULE,181839,SIEMENS/V		38.81	No	No	No	No	
	8 CURS 3000 BHEL GATE VALVE		41.40	No	No	No	No	
	CARTRIDGE,7287-20-HB		41.96	No	No	No	No	
	TRACTION MOTOR,4 1200031,BHEL,SIEMENS		42.17	No	No	No	No	
	HYDRAULIC CO.ERC,80,08,0228,08/0,ASFA		42.34	No	No	No	No	
	CONNECTION,DIPS-BS-165-400-03		42.47	No	No	No	No	
	ROTOR ASSY,180,PRIMARY,ROTOR,TRIVEDITRIPS		42.85	No	No	No	No	
	VESSEL S.A 450 T31 B/U CH-01-01 V/V ASSY		42.88	No	No	No	No	
	CLINKER GRINDER ASSY,VEC-1350,058368		44.37	No	No	No	No	
	ECCENTRIC SHAFT ASSY,DKRO-A-601-6C-SH-H		44.15	No	No	No	No	
	SHAFT,3661.283.087.42		44.46	No	No	No	No	
	ROTOR ASSY,UTS-800,NRSO&NRSO/NRSO/HSH		44.83	No	No	No	No	
	FEED GATE ASSY,VEC-1350,058368,(REF)		45.17	No	No	No	No	
	BATTERY,RICH LEAD ACID,2201,86345		45.98	No	No	No	No	
	PUMP ASSY,(WKRT),(CL),750		46.82	No	No	No	No	
	RELAY,PROM		47.41	No	No	No	No	
	COMPLETE ASSY,CL-900,KARAT		48.03	No	No	No	No	
	CHIP ASSY,ALLENBERG,GEAR BOX,(SHROE)		48.36	No	No	No	No	
	DRIVE AXLE WHEEL,FITTED,&,BOOM,BPC		48.41	No	No	No	No	
	LP HEATER COMP ASSY,(L),BEITTCR		48.65	No	No	No	No	
	PUMP ASSY,SAH T-3380,AR-800,750,mm		48.72	No	No	No	No	

Annexure

FORM- VI

Data submission to be Submitted in respect of Capital Spares

Name of the Utilities	NTPC Limited
Name of the Generating Station	VSTPS-III(1x800 MW)
COD	31.10.2006
For Financial Year	2022-23

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	COMPLETE ASSY (VU-800 KAKATI		30.98	na	na	na	na	
	PUMP ASSY (KAKATI VU-750		33.33	na	na	na	na	
	INJECTION-06-0369-30428		31.82	na	na	na	na	
	TURBO SUPERCHARGER		33.15	na	na	na	na	
	SEPARATOR VV-800B SCS (OEM SP)		29.97	na	na	na	na	
	BOOTH STACKER SUCTION WHEEL SHAFT ASSY		33.34	na	na	na	na	
	PUMP ASSY BHP-42		37.83	na	na	na	na	
	WHEEL VOITH ASSY D-HPE-BG-SP-137-03+		35.14	na	na	na	na	
	MOTOR SQL SQ CAGE IND 6.6KV 2PH IP55		30.46	na	na	na	na	
	LP CONTROL VALVE 03032V0007 K140-10		46.36	na	na	na	na	
	PUMP ASSY 80GDV/L 12/4A/2B		38.83	na	na	na	na	
	PUMP ASSY 80GDV/L 12/4A/2B		38.83	na	na	na	na	
	JOURNAL BRG ASSY 03450.161.01 180416000002		47.87	na	na	na	na	
	EXTERNAL FASTENER 350.050.145-43 LVS		35.12	na	na	na	na	
	IPC ASY SERVOMOTOR 1X1500RCB LVS		39.88	na	na	na	na	
	CHLORINATOR ASSY 25.000.000.0305.1-0000		34.32	na	na	na	na	
	GRINDING ROLL 60in ROLLER SPR 1000		63.40	na	na	na	na	
	BATTERY RECHLEAD ACID 220V 3054P		66.60	na	na	na	na	
	BATTERY RECHLEAD ACID 220V 3054P		66.60	na	na	na	na	
	BATTERY RECHLEAD ACID 220V 3054P		66.60	na	na	na	na	
	COMPRESSOR ASSY (CRC-3/1ST		47.38	na	na	na	na	
	IMPELLER 2.55.73.0048 REV 1 BHEL		47.50	na	na	na	na	
	COMPLETE ASSY (VU-800 KAKATI		47.97	na	na	na	na	
	ROTOR ASSY (VU73.91.800.45X.14		71.08	na	na	na	na	
	BLADE SET 2.55.733.02809 BHEL		73.56	na	na	na	na	
	TURBO SUPERCHARGER		74.12	na	na	na	na	
	VALVE SLIDE / SHAFT VU-500		83.33	na	na	na	na	
	DRIVING WHEEL VOITH 2-HPE-BG-185-32-01+		85.82	na	na	na	na	
	PUMP ASSY 5410 TURBO AR-003 850		87.64	na	na	na	na	
	LOCAL SERVER CONFIG EHS DCS&PLC SYS		94.08	na	na	na	na	
	DRIVE BOGIE ASSY 24084-0-001-SCG8-451		98.88	na	na	na	na	
	COMPLETE GRADTY MOTOR		81.08	na	na	na	na	
	SPCIAL THRUST BRG 2240000 BHEL		99.99	na	na	na	na	
	DRIVE SYSTEM ASSY HAYESLER ROLLER 2202-4772		88.28	na	na	na	na	
	PUMP 4 (10) ROLLER BRG 4772.800(10)		89.93	na	na	na	na	
	PUMP ASSY BHR-65		89.20	na	na	na	na	
	PUMP ASSY BHR-65		99.20	na	na	na	na	
	LP HEATER COMP ASSY 01-9577-02		97.10	na	na	na	na	
	PUMP ASSY AR-003 850 (A)		96.91	na	na	na	na	
	JOURNAL SHAFT ASSY FURR (202 MLL		100.27	na	na	na	na	
	ASH BRICK MACHINE 230X110X75MM		100.81	na	na	na	na	
	MOTOR SQL SQ CAGE IND 6.6KV /2PA		106.11	na	na	na	na	
	CUTTER GRINDER ASSY WB C-350 0000366		106.66	na	na	na	na	
	VACUUM PUMP ASSY (VASH 210.2BH 2000 H		114.2	na	na	na	na	
	MOTOR VERT KREBS R.SHAFT 132RPM3 2KW		115.17	na	na	na	na	
	PUMP ASSY 5410 TURBO AR-003 850		127.62	na	na	na	na	
	DRIVE 132.800.5.000		128.00	na	na	na	na	
	MOTOR SQL SQ CAGE IND 11 KV 2PH 50HT(E1)		129.93	na	na	na	na	
	MOTOR SQL SQ CAGE IND 11KV 3A*800-4 4P		178.33	na	na	na	na	
	MOTOR SQL SQ CAGE IND 6.6KV 440H-4000 2P		154.00	na	na	na	na	
	COMPLETE ASSY (VU-800 KAKATI		166.91	na	na	na	na	
	COMP ASSY (VU) GEAR BOX REVISE		182.82	na	na	na	na	
	COMP ROTOR ASSY D-45-218-00029 REV +		242.44	na	na	na	na	
	ROTOR ASSY PA FAN AP3-2012		245.50	na	na	na	na	
	ROTOR ASSY PA FAN AP3-2012		245.50	na	na	na	na	
	ROTOR ASSY PA FAN AP3-2012		245.50	na	na	na	na	
	ROTOR ASSY PA FAN AP3-2012		245.50	na	na	na	na	
	DOSER ASSY (BWL-DOSER 80-1/8		260.18	na	na	na	na	
	CONTROLLER VFD FRAME 415VAC 3PH 50HZ		272.36	na	na	na	na	
	DOSER ASSY (BWL-800001		311.41	na	na	na	na	
	ARM ROTOR 4000X 210 (2000) A 21511 CRAS		321.90	na	na	na	na	
	BLADE-2ND STAGE OF HP ROTOR 4000000000		1883.45	na	na	na	na	
	Total (VSTPS all stages)		140132.07					
	VSTPS-III proportion		2111.27					

Petitioner

FORM-17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III (1x500 MW)
COD	31.10.2006
For Financial Year	2023-24

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
	VALVE,CHILD,VIBRATI,ASAT,7,HVSR,150/20		20.98	na	na	na	na	
	VALVE,CHILD,1000,BW,ASAT7,WCB,150/W		34.14	na	na	na	na	
	VALVE,GA,BW,ASAT7,WCB,CL2500,150/W		11.24	na	na	na	na	
	VALVE,GA,BW,ASAT7,WCB,CL2500,150/W		22.42	na	na	na	na	
	VALVE,GLOBE,BS,A105,800BAR,150/W		38.83	na	na	na	na	
	VALVE,GA,S1081,BW,A216,WCC,CL2500		23.84	na	na	na	na	
	VALVE,GA,BW,ASAT8,F1,CL1500,150/W		8.72	na	na	na	na	
	VALVE,GA,S1081,FCS,BW,150/W,SHEL		23.72	na	na	na	na	
	V/V,CLOSING SPINDLE,S/1868,BW,650/W/W		9.04	na	na	na	na	
	GLOBE HANDLE VALVE,S/1868,BW,650/W,SHEL		21.17	na	na	na	na	
	GLOBE HANDLE VALVE,S/1868,BW,650/W,SHEL		42.98	na	na	na	na	
	VALVE,GLBW,CL2500,650/W		20.98	na	na	na	na	
	VALVE,GLBW,CL2500,650/W		41.74	na	na	na	na	
	VALVE,CHILBW,CS,A216,WCB,CL2500,650/W		27.98	na	na	na	na	
	H/P GV,FLNG,ASA,CF8M,CL-150,@-450/W		21.07	na	na	na	na	
	BEARING,ROLLER,SPH THRUST,294,500,650		9.65	na	na	na	na	
	BEARING,ROLLER,SPH THRUST,294,500,650		9.62	na	na	na	na	
	BEARING,ROLLER,SPHERICAL,294,500		13.98	na	na	na	na	
	LP CPLG ASSY,FLUIDVAT,COUPLING,SC-11a		80.18	na	na	na	na	
	CPLNG ASSY,PENEROL,COUPLING,F81,650		11.98	na	na	na	na	
	CPLNG ASSY,PENEROL,COUPLING,F81,650		13.98	na	na	na	na	
	CPLNG ASLY,PENEROL,FLUID COUPLING,F81,670		13.13	na	na	na	na	
	CPLNG ASLY,PENEROL,FLUID COUPLING,F81,670		13.12	na	na	na	na	
	CPLNG ASSY,PENEROL,COUPLING,265*C650		9.13	na	na	na	na	
	GEAR BOX,STOCKTEC,FOR RC FEEDER		24.18	na	na	na	na	
	CPLNG ASSY,PENEROL,650/VF28,600		18.00	na	na	na	na	
	COUPLATE ASSY,800/650,800/650,SLECTC		286.00	na	na	na	na	
	CPLNG ASSY,FLENDER,GEAR BOX,H3130D (2.5:1		29.60	na	na	na	na	
	CPLNG ASSY,GREAVES,GEAR BOX,(1:1)650		28.17	na	na	na	na	
	CPLNG ASSY,ALLENBERRY,GEAR BOX,KB-650(S)		27.16	na	na	na	na	
	CPLNG ASSY,ALLENBERRY,GEAR BOX,KB-650(S)		27.16	na	na	na	na	
	CPLNG ASSY,ALLENBERRY,GEAR BOX,CKDH-200		24.13	na	na	na	na	
	ASSY,PCT,GEAR BOX,06,78-488(1:1.45)		13.73	na	na	na	na	
	CPLNG ASSY,PCT,GEAR BOX,06(RT (1.85:1)		8.73	na	na	na	na	
	CPLNG ASSY,PRIMLW,SHERGY,GEAR BOX,S-035		14.28	na	na	na	na	
	CPLNG ASSY,PRIMLW,SHERGY,GEAR BOX,S-035		14.28	na	na	na	na	
	CPLNG ASSY,PRIMLW,SHERGY,GEAR BOX,S-035		28.28	na	na	na	na	
	GEAR BOX,ASLY,PRIMLW,H-223(1.85:1		24.50	na	na	na	na	
	GEAR BOX,ASLY,PRIMLW,H-223(1.85:1		11.43	na	na	na	na	
	CPLNG ASSY,BOSCH REXROTH,GEAR BOX,2827PH		14.44	na	na	na	na	
	CPLNG ASSY,TRIEN,GEAR BOX,(1:1)650		28.31	na	na	na	na	
	GEAR BOX,1800,1,1800RPM,3.27KW		12.77	na	na	na	na	
	GEAR BOX,1800,1,1800RPM,3.27KW		12.77	na	na	na	na	
	GAS CHROMATOGRAPH		58.73	na	na	na	na	
	SPEEDPROMOTOTR ASST,LU-11B/BLB,DBL,BEAU		11.23	na	na	na	na	
	PUMP,HEAD,1800,FLOW(1)0-1800(R/HR)		8.64	na	na	na	na	
	PUMP,HEAD,80-700,FLOW,450-800(R/HR)		9.62	na	na	na	na	
	PUMP,HEAD,75-650,FLOW,400-450(R/HR)		3.44	na	na	na	na	
	CARTRIDGE ASSY,ALSTOM,PUMP		23.12	na	na	na	na	
	PUMP ASSY,FA,#13		88.87	na	na	na	na	
	CARTRIDGE ASSY,BHEL,PUMP,FH4,28		155.19	na	na	na	na	
	CARTRIDGE ASSY,BHEL,PUMP,FH4,28		160.31	na	na	na	na	
	SHR 22000 SHR 22000		128.33	na	na	na	na	
	WASH WATER PUMP ASSY,FIG 3412A AWS		8.94	na	na	na	na	
	PUMP ASSY,FIG 3611,3500/300,CASING-D		30.45	na	na	na	na	
	PUMP ASSY,FIG 3412A AWS,650/60		28.63	na	na	na	na	
	COMP PP ASSY,FIG 3824,2500/200,B/D/S/HR		17.34	na	na	na	na	
	SHFT SEAL 160/W COMPLETE MECHANICAL SE		1.90	na	na	na	na	
	SHFT SEAL 160/W,COMPLETE MECHANICAL SE		1.87	na	na	na	na	
	SHFT SEAL 160/W,COMPLETE MECHANICAL SE		19.01	na	na	na	na	
	SHFT SEAL 160/W,COMPLETE MECHANICAL SE		1.90	na	na	na	na	
	SHFT,10,COMP,MECH SEAL ASSY		9.58	na	na	na	na	
	SHFT,10,COMP,MECH SEAL ASSY		11.13	na	na	na	na	
	COMPLETE ASSY,XXL-800,FARATI		121.88	na	na	na	na	
	COMPLETE ASSY,XXL-800,FARATI		23.96	na	na	na	na	
	TRANSFER PUMP ASSY,3077814A		8.88	na	na	na	na	
	I/P SHAFT WITHSLEEVE,HOT		8.27	na	na	na	na	
	LINE SHAFT+SLV,HOT,PUMP,1800 VW		19.84	na	na	na	na	
	LINE SHAFT+SLV,HOT,PUMP,1800 VW		1.83	na	na	na	na	
	1800 VW,TORQ MUFF COUPLING ASSEMBLY		4.82	na	na	na	na	
	1800 VW TOP SHAFT SLEEVE		21.45	na	na	na	na	
	1800 VW,STUFFING BOX		1.85	na	na	na	na	
	WATER PUMP ASSY,HOT,800 VT		28.28	na	na	na	na	
	IMPELLER,1800,01,BHW-50		8.11	na	na	na	na	
	IMPELLER,1800,01,BHW-50		8.39	na	na	na	na	
	PUMP ASSY,ABL		1.76	na	na	na	na	
	GUIDE BEARING,01,1800,IMPELLER,01,1800		60.83	na	na	na	na	
	IMPELLER,PUMP ASSY,ABL-BHW,125,50		13.94	na	na	na	na	
	IMPELLER,PUMP ASSY,ABL-BHW,125,50		13.94	na	na	na	na	
	PUMP ASSY,SCT,80048		18.82	na	na	na	na	
	PUMP ASSY,SCT,80048		18.82	na	na	na	na	
	PUMP ASSY,SCT,80035		8.87	na	na	na	na	
	PUMP ASSY,SCT,80048		23.71	na	na	na	na	
	PUMP ASSY,LP,80038		18.73	na	na	na	na	
	PUMP ASSY,LP,80038		8.87	na	na	na	na	
	PUMP ASSY,LP,80038		8.87	na	na	na	na	
	BOOL,1800,01,BHW-125,PUMP		43.44	na	na	na	na	
	IMPELLER,1800,01,BHW-125		83.38	na	na	na	na	
	HEAD,SHAFT,1800,01,BHW-125		88.98	na	na	na	na	
	I/P GUIDE PIECE,2,80,01,ABL,BHW,125		20.93	na	na	na	na	
	COUPLATE,BOOSTER PUMP,01,D,VIKTOR		1.88	na	na	na	na	
	PISTON PUMP,P803,80H05		15.85	na	na	na	na	
	1800,80,HOW-72,IMPELLER		24.84	na	na	na	na	
	PUMP ROTOR ASSY,TH,SORDIAN,H-PUMP		21.88	na	na	na	na	
	COUPLATE ASSY,ALROCAST,H-8500,8		88.73	na	na	na	na	

Annexure

FORM-17

Data to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III (1x500 MW)
COD	31.10.2006
For Financial Year	2023-24

(In Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	COMPLETE ASSY,ELROCKER,S-65018		68.73	Yes	No	No	No	
	COMPLETE ASSY,ELROCKER,S-65018		68.50	Yes	No	No	No	
	ASH SLURRY PUMP(MR300/TBR CW)DOWN& SAU		45.72	Yes	No	No	No	
	COMP PP ASSY,SAU TURBO AR 180/65		11.94	Yes	No	No	No	
	PUMP ASSY,SAU TURBO AR300/TBR(AU		24.98	Yes	No	No	No	
	PUMP ASSY,SAU TURBO AR-300/TBR(AU		48.73	Yes	No	No	No	
	PUMP ASSY,AR-300/TBR,AU		87.45	No	No	No	No	
	PUMP ASSY,SAU TURBO AR-1800 BBT		3.07	No	No	No	No	
	PUMP ASSY,SAU TURBO,SA209		10.15	Yes	No	No	No	
	PUMP ASSY,SAU TURBO CPC-125400		14.15	Yes	No	No	No	
	PUMP ASSY,SAU TURBO CPC-125400		8.45	Yes	No	No	No	
	PUMP ASSY,SAU TURBO CPC-125400		2.00	Yes	No	No	No	
	PUMP ASSY,SAU TURBO CPC-125400		3.00	Yes	No	No	No	
	PUMP ASSY,BHEL 100280 R		3.95	Yes	No	No	No	
	PUMP ASSY,SAU TURBO,VC 100800+TPS		8.17	Yes	No	No	No	
	PUMP ASSY,VC(SP400/TC+H)		8.48	Yes	No	No	No	
	PUMP ASSY,VC(150-400/TC+H)		9.59	Yes	No	No	No	
	PUMP ASSY,TURBO,T3B,140540		57.81	Yes	No	No	No	
	PUMP,HYDJACKING OIL,T3B/HCD,T3B/ 35-48		18.40	Yes	No	No	No	
	PUMP,HYDJACKING OIL,T3B/HCD,T3B/ 35-48		69.81	Yes	No	No	No	
	PUMP,HYDJACKING OIL,T3B/HCD,T3B/ 35-48		18.40	Yes	No	No	No	
	SEATING WATER RING,VACUUM PUMP ASSY		20.49	No	No	No	No	
	IMPELLER,IMPELLER		8.22	No	No	No	No	
	IMPELLER,PUMP SHAFT		1.87	No	No	No	No	
	COMPRESSED AIR DRYER,COMPRESSOR		21.95	Yes	No	No	No	
	COMPRESSED AIR DRYER,COMPRESSOR		21.95	Yes	No	No	No	
	DRYER ROTOR DRUM,181/1000/T3,ATLAS COPCO		18.43	Yes	No	No	No	
	HP AIR END,2924910R		11.98	Yes	No	No	No	
	LP AIR END,2903074 1R,COMPRESSOR		23.98	Yes	No	No	No	
	LP AIR END,2903074 1R,COMPRESSOR		23.98	Yes	No	No	No	
	BA PISTON,4861730000/PCL,2HB8341		13.88	Yes	No	No	No	
	SUB ASSEMBLY,PISTON,8840811000,PCL		21.03	Yes	No	No	No	
	COMP.W ASSY,2 .PRESSER,13400		45.06	Yes	No	No	No	
	13-CDD-6V-BW-GC-7,CB COMP.W ASSLY		18.09	Yes	No	No	No	
	COMPLETE VALVE ASSY,704881-1,CCI,1000#		28.72	Yes	No	No	No	
	PLUGSTEM ASSY,7241081170X,CCI,1000		15.20	Yes	No	No	No	
	PLUGSTEM ASSY,7241081170X,CCI,1000		20.39	Yes	No	No	No	
	DISC STACK,70436-1511,CCI,VALVE,1000		19.98	Yes	No	No	No	
	DISC STACK,70436-1511,CCI,VALVE,1000		39.95	Yes	No	No	No	
	ANGLE DRAIN VLV ASSY,310-1457-101		14.22	Yes	No	No	No	
	VALVE ASSY,DX3.5IN,FF,TP,FG-GWP,1500		10.30	Yes	No	No	No	
	VALVE ASSY,CHOKE,SETAD,VISC		11.70	Yes	No	No	No	
	KNIFE GATE VLV ASSY,S-STAG,VP-40001		81.30	Yes	No	No	No	
	ANGLE VALVE ASSY,83.0814.16 X,SAVIPELL AG		13.78	Yes	No	No	No	
	ANGLE VALVE ASSY,83.0814.16 X,SAVIPELL AG		11.82	Yes	No	No	No	
	DRAIN VALVE ASSY,83.0814.16 X,SAVIPELL AG		34.73	Yes	No	No	No	
	V8800-0100/83-4880-733-811,CONF.VV ASSY		7.46	Yes	No	No	No	
	V8800-0100/83-4880-733-811,CONF.VV ASSY		9.28	Yes	No	No	No	
	V8800-0100/83-4880-733-811,CONF.VV ASSY		9.28	Yes	No	No	No	
	V8800-0100/83-4880-733-811,CONF.VV ASSY		9.28	Yes	No	No	No	
	V8800-1 SHEET-83-4880-831-2100/83-VV ASSY		33.00	Yes	No	No	No	
	DRAIN VALVE ASSY,83.1000.65 X,SAVIPELL AG		34.31	Yes	No	No	No	
	GRU RETURN VLV ASSY,T-HFO(R),BHEL VALVE		14.84	Yes	No	No	No	
	HVR TRANSFORMER,66KV,8000A		8.87	Yes	No	No	No	
	HVR TRANSFORMER,66KV,8000A		8.87	Yes	No	No	No	
	SOOT BLOWER ASSY,RAH 65,BOILER,800/2 (SH)		21.04	Yes	No	No	No	
	COUPLING,660-777-039-43		10.83	Yes	No	No	No	
	MAIN SHAFT,2.38.134.00.838		17.78	Yes	No	No	No	
	MAIN SHAFT,2.38.134.00.838		18.40	Yes	No	No	No	
	MAIN SHAFT,2.38.134.00.838		17.78	Yes	No	No	No	
	IMPELLER,ANTI CLOCKWISE,BHEL,FD FAN		28.93	Yes	No	No	No	
	IMPELLER,CLOCKWISE,BHEL,FD FAN		28.93	Yes	No	No	No	
	BEARING BRGVENT ASSY,SET46-WILL-XRF603		3.93	Yes	No	No	No	
	BEARING BRGVENT ASSY,SET46-WILL-XRF603		3.93	Yes	No	No	No	
	BEARING BRGVENT ASSY,SET46-WILL-XRF603		3.93	Yes	No	No	No	
	BEARING BRGVENT ASSY,SET46-WILL-XRF603		3.93	Yes	No	No	No	
	BEARING BRGVENT ASSY,SET46-WILL-XRF603		3.93	Yes	No	No	No	
	BEARING BRGVENT ASSY,SET46-WILL-XRF603		1.68	Yes	No	No	No	
	BEARING BRGVENT ASSY,SET46-WILL-XRF603		1.68	Yes	No	No	No	
	BEARING BRGVENT ASSY,SET46-WILL-XRF603		3.93	Yes	No	No	No	
	WORM SHAFT,WORM GEAR,CLOCK WITH XRF-603		21.14	Yes	No	No	No	
	GRINDING ROLL,XRP-803		10.98	Yes	No	No	No	
	GRINDING ROLL,XRP-803		10.98	Yes	No	No	No	
	GRINDING ROLL,XRP-803		10.98	Yes	No	No	No	
	GRINDING ROLL,XRP-803		5.19	Yes	No	No	No	
	GRINDING ROLL,XRP-803		10.98	Yes	No	No	No	
	GRINDING ROLL,XRP-803		10.98	Yes	No	No	No	
	GRINDING ROLL,XRP-803		5.19	Yes	No	No	No	
	GRINDING ROLL,XRP-803		10.98	Yes	No	No	No	
	TAIL PULLEY ROPEDRUM,660-037-282-41		7.05	Yes	No	No	No	
	HEAD PULLEY ASSEMBLY		8.47	Yes	No	No	No	
	SH SPRAY BRANCH BLOCK,TALUS,SDH		8.48	No	No	No	No	
	WORM GEAR SET,SOOT BLOWER,HL3400/11,2000		5.00	Yes	No	No	No	
	SB RET (MAN) INLET,BOILER		21.36	Yes	No	No	No	
	VALVE STEM ASSY,STM2,BHEL BOILER		3.31	Yes	No	No	No	
	COAL COMPARTMENT ASSY,OPTITOS FOR ST-5		17.03	Yes	No	No	No	
	CORE ROTOR ASSY,0-55-0-5-0-0-0033 REV -		203.40	Yes	No	No	No	
	ROTOR ASSY,2-55-2-5-0-1-13833,BHEL,TLT		203.41	Yes	No	No	No	
	PITOT ADJ DEVICE,2-55-0-5-0-1-13604		58.28	Yes	No	No	No	
	BLADE,BHEL,AP2-20-12,200/07		53.14	Yes	No	No	No	
	ROTOR ASSY,2-55-054-0-1-1-1-822,BHEL,TLT		201.84	Yes	No	No	No	
	GRINDING ROLL,XRP-803,BOILER,XRP-1003		67.11	Yes	No	No	No	
	GRINDING ROLL,XRP-803,BOILER,XRP-1003		44.74	Yes	No	No	No	
	MULTIPLE PORT ASSY,BHEL-BOILER,XRP-1003		90.76	Yes	No	No	No	
	MULTIPLE PORT ASSY,BHEL-BOILER,XRP-1003		90.76	Yes	No	No	No	

In order to meet the customers demand and maintain high machine availability as an when to the mesh section units equipment are taken under overhaul maintenance and inspected regularly for wear and tear. During such visits, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 13(d) capital spares are

FORM-17

Data submission to be Submitted in respect of Capital Spares

Name of the Petitioner: NTPC Limited
Name of the Generating Station: VSTPS-III(1x500 MW)
COD: 31.10.2006
For Financial Year: 2023-24

in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	BEVEL PINION SHAFT,XHP,500,XRP,1000,VALL		20.74	No	No	No	No	CEA expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by the Hon'ble Commission.
	GEAR BOX ASSY SHELBOLER,XRP-1000		132.00	No	No	No	No	
	JOURNAL SHAFT ASS'Y,XHP 1000 VALL		94.00	No	No	No	No	
	BULL RING SEGMENT,84FT3501/1226,BHEL		13.99	No	No	No	No	
	BULL RING SEGMENT,84FT3501/1226,BHEL		13.99	No	No	No	No	
	LOW SPEED PINION,BOLER,83D-4772,500000		37.05	No	No	No	No	
	LOW SPEED GEAR W/SHAFT,BOLER,83D500		83.43	No	No	No	No	
	HIGH SPEED PINION,DISTRIBUTED CHIC GEARS		83.35	No	No	No	No	
	LUBE OIL COOLER,(SL.NO),BOLER,83D-4772		19.00	No	No	No	No	
	HP FLUSH BOOSTER FOR TURB VALL		58.55	No	No	No	No	
	BELT SCRAPER FOR FEEDER (COUNTER ASS'Y.)		0.81	No	No	No	No	
	OUTLET ISOLATION GATE GRAV FEEDER		21.45	No	No	No	No	
	OUTLET ISOLATION GATE GRAV FEEDER		21.45	No	No	No	No	
	OUTLET ISOLATION GATE GRAV FEEDER		21.45	No	No	No	No	
	TRANSFORMER RECTIFIER BBT,BSP		23.13	No	No	No	No	
	HV RECTIFIER,BHEL		14.26	No	No	No	No	
	FIRING CARD,U0000811,BHEL		7.17	No	No	No	No	
	COUPLING BOLT NUT PDP 380,CB1-208-A2		0.78	No	No	No	No	
	COUPLING BOLT IPLP ROTOR(HP-021-107-A2		0.20	No	No	No	No	
	HYDROGEN SEAL TURBO GENERATOR		20.44	No	No	No	No	
	CPU MODULE,U0000811		23.81	No	No	No	No	
	HYDROGEN GAS COOLER,0-188-01-T101		127.47	No	No	No	No	
	BOV VALVE SERVOMOTOR,139154 CB LUC		134.28	No	No	No	No	
	JOURNAL BRG HC.T20 -5 (36.00 SET OF BFP		0.40	No	No	No	No	
	FEED WATER ASSY,(A-C2800-GV-HD-BT-01A		24.84	No	No	No	No	
	FEED WATER ASSY,(A-C2800-GV-HD-BT-01A		24.84	No	No	No	No	
	LP HEATER COMP ASSY,CT-28077-DE		48.88	No	No	No	No	
	LP HEATER COMP ASSY,CT-28077-DE		48.88	No	No	No	No	
	SEALING RING,0100200000,028		3.73	No	No	No	No	
	SEGRO SPACER SEAV,23981234,3130001		3.00	No	No	No	No	
	SEALING RING,MACHINED,0100200028		5.00	No	No	No	No	
	SEALING RING,0100200000,MACHINED		4.87	No	No	No	No	
	SEALING RING,SERVO,0100200000,BHEL		1.74	No	No	No	No	
	RING,0100200000,BHEL		18.18	No	No	No	No	
	HP CONTROL VALVE ASSY,01,3220200A00		94.00	No	No	No	No	
	SEALING RING MACHINED,01,3220200018		10.00	No	No	No	No	
	SEALING RING MACHINED,01,3220200018		20.00	No	No	No	No	
	SEALING RING MACHINED,01,3220200018		20.00	No	No	No	No	
	PILOT VALVE ASSY,DRG,01,1400501001B		1.78	No	No	No	No	
	IP CONTROL VALVE ASS'Y,01,3220200200		200.17	No	No	No	No	
	SEALING RING MACHINED,0100,1200013,BHEL		13.81	No	No	No	No	
	MOVING BLADE,LPA,DRG,01,0074,000028		213.51	No	No	No	No	
	MOVING BLADE,LPBR,DRG,01,0074,000107		211.82	No	No	No	No	
	MOVING BLADE,LPBR,DRG,01,0074,000108		178.48	No	No	No	No	
	ANGLE DRAIN VALVE,SPA 17 525,REHEAT		18.28	No	No	No	No	
	AIR GAP SEALING RING,0100-41-0,000CS1		37.42	No	No	No	No	
	EMERGENCY GOVERNOR,01,1400500000,BHEL		24.01	No	No	No	No	
	TRIP PALANCE DRG,CS,01,1400500G,BHEL		19.47	No	No	No	No	
	TG JOP MODEL,TTSH-3546		18.78	No	No	No	No	
	TG JOP MODEL,TTSH-3546		18.78	No	No	No	No	
	THRUST BEARING,041878		1.18	No	No	No	No	
	THRUST BEARING,0-2211-000BAK,X1401-2		8.48	No	No	No	No	
	HYDRAULIC PUMP,1200TPH,LAT		10.14	No	No	No	No	
	GEARED MOTOR,(LUBE),1.2HTPH		50.89	No	No	No	No	
	TRIP PULLEY COUPLING,1000 SHAFT DIA 200		7.84	No	No	No	No	
	DRIVE UNIT ASSY,TRP,76-13		17.04	No	No	No	No	
	SLEEV BEARING RING,01,324134-200,41-A		49.78	No	No	No	No	
	SLEEV BEARING RING,5400,1,01,30F		116.66	No	No	No	No	
	HYD LUP CYLINDER,(BLADE),0.2516,EATON		22.55	No	No	No	No	
	FEED GATE ASSY,(MEC),200C0026A,(BFL		11.72	No	No	No	No	
	FEED GATE ASSY,(MEC),200C0026A,(BFL		11.28	No	No	No	No	
	CLINKER GRINDER ASSY,(MEC),200,0000366		26.33	No	No	No	No	
	CLINKER GRINDER ASSY,(MEC),200,0000366		24.87	No	No	No	No	
	CLINKER GRINDER ASSY,(MEC),200,0000366		18.22	No	No	No	No	
	CLINKER CRUSHER ASSY,60TPH,7,200		10.08	No	No	No	No	
	SLAG CRUSHER ASSY,DAVSCH,10TPH		62.65	No	No	No	No	
	ARRIDGE ASSY,800X800MM		8.88	No	No	No	No	
	GRINDER ASSY,800X800MM		11.76	No	No	No	No	
	CLINKER GRINDER ASSY,48TPH		8.16	No	No	No	No	
	CLINKER GRINDER ASSY,48TPH		11.90	No	No	No	No	
	CLINKER GRINDER ASSY,48TPH		14.34	No	No	No	No	
	TELESCOPIC CHUTE ASY,200,EV24-13,100TPH		13.11	No	No	No	No	
	TELESCOPIC CHUT ASSY,(VAN DAIRA TEH 1420)		24.28	No	No	No	No	
	TELESCOPIC CHUT ASSY,(VAN DAIRA TEH 1420)		24.28	No	No	No	No	
	DRIVE SHAFT ASSY,1 TO 11,PANHARFLR-HP-6.5		0.83	No	No	No	No	
	DRIVE SHAFT ASSY,1 TO 11,PANHARFLR-HP-6.5		1.47	No	No	No	No	
	IDF DRIVE SHAFT ASSY		1.44	No	No	No	No	
	IDF DRIVE SHAFT ASSY		1.44	No	No	No	No	
	HOIST TP24 COMPLETE ASSY		2.87	No	No	No	No	
	FAN ASSY,AD(SAINTEC-RETRO),(LANCO)		8.20	No	No	No	No	
	BASE-140,(BE),DRIVE SHAFT ASSY,25,CLG		1.13	No	No	No	No	
	SWEEP AFTER C-2 ASSY,ANTI,TEH-1412,ABACUS		19.50	No	No	No	No	
	TUBE BUNDLE ASSY,ANTI,TEH-1412,ABACUS		18.87	No	No	No	No	
	BOTTOM COVER ASSY,ASH HOPPER LHS,(ARJU CPL		51.43	No	No	No	No	
	GAS AU-133,500,3,SIV		145.00	No	No	No	No	
	HYDRA CRANE 15-15 HT		21.21	No	No	No	No	
	ONLINE TRANSFORMER DRYOUT SYSTEM		4.72	No	No	No	No	
	ONLINE TRANSFORMER DRYOUT SYSTEM		9.44	No	No	No	No	
	LOADER SKID STEER LOADER 75HP 4 SY		46.29	No	No	No	No	
	HOIST ELECTRIC DPBP,2.0-3TON,89.51-8DH		11.31	No	No	No	No	
	HOIST ELECTRIC DPBP,2.0-3TON,89.51-8DH		11.31	No	No	No	No	
	HOIST ELECT DPBP,10.01-12.5TON,89.51-8DH		22.13	No	No	No	No	
	HOIST ELECT DPBP,500,OVERALL,5TON,450,5TD		15.04	No	No	No	No	
	MAJOR P.O.Rep#4,R,OT,1SF2021E,E2355		11.98	No	No	No	No	
	TORQUE CONVTR ASSY,1&2,1900,BHEL,80258		27.47	No	No	No	No	
	BUCKET ASH,LOADER,SUH		98.39	No	No	No	No	

Annexure

FORM- VI

Data to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-III(1x500 MW)
COD	31.10.2006
For Financial Year	2023-24

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses							
	Name of Spare		Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stories and spares	Remarks
	COVER CT ASSY (3-2017 PCT 818) (TB1& 11P		33.65	n/a	n/a	n/a	n/a	
	BUSHING COMP ASSY 800KV (CU/0000-0.1/1435SL		16.15	n/a	n/a	n/a	n/a	
	CIRCUIT BREAKER VACUUM 3 PH 1600A 8HEL		8.48	n/a	n/a	n/a	n/a	
	ISOLTR 420KV 2000A P-GRPH (1/1)(SS (1/1) 2NT		33.62	n/a	n/a	n/a	n/a	
	CART SPR FOR GAS EVACUATION&RECHARGING		13.87	n/a	n/a	n/a	n/a	
	MOTOR SQ CAGE IND A1S1/AC 3PH, 81.2 15KW 3P		9.83	n/a	n/a	n/a	n/a	
	SQ CAGE INDUCTION MOTOR 160KW/4965RP/3P		2.33	n/a	n/a	n/a	n/a	
	3PH 415V 4P 45KW SQ CFR 2965V SQ IND MOTOR		3.38	n/a	n/a	n/a	n/a	
	MOTOR,SQ CAGE IND,A1S1/AC 3PH- 81.2 15U_EP		7.34	n/a	n/a	n/a	n/a	
	MOTOR,SQ CAGE IND,A1S1/AC 3PH- 81.2 15U_FI		9.83	n/a	n/a	n/a	n/a	
	MOTOR,IND 415VAC,315KW,3P,U1,720KW		22.07	n/a	n/a	n/a	n/a	
	SQU 3PH 415V 125KW 2965RPM AEH FR 315L		3.00	n/a	n/a	n/a	n/a	
	MOTOR,SQ CAGE IND,A1S1/AC 3P= 81 L200SS		4.81	n/a	n/a	n/a	n/a	
	MOTOR,SQL SQ CAGE IND,3.3KV,2CW2PT12 4P		13.82	n/a	n/a	n/a	n/a	
	MOTOR,SQL SQ CAGE IND,3.3KV,UA1980 4P		28.19	n/a	n/a	n/a	n/a	
	MOTOR,SQL SQ CAGE IND,6.6KV,3PH,1500RPM		41.93	n/a	n/a	n/a	n/a	
	MOTOR,SQL SQ CAGE IND,6.6KV,3PH,IP55		110.93	n/a	n/a	n/a	n/a	
	MOTOR,SQL SQ CAGE IND,6.6KV,4000KW,4P		85.13	n/a	n/a	n/a	n/a	
	MOTOR,SQL SQ CAGE IND,6.6KV,4A-4000KW,6P		17.84	n/a	n/a	n/a	n/a	
	MOTOR,SQL SQ CAGE IND,6.6KV,6P,4000KW		38.41	n/a	n/a	n/a	n/a	
	MOTOR,SQL SQ CAGE IND,6.6KV,8P,6MRPM		65.18	n/a	n/a	n/a	n/a	
	MOTOR,SQL SQ CAGE IND,6.6KV,12P,4		108.11	n/a	n/a	n/a	n/a	
	MOTOR,VFD,1300KW,6P,6.6KV,A900RPM		370.18	n/a	n/a	n/a	n/a	
	MOTOR,VFD,FDCHP3 6P, 1000RPM,400KW		11.22	n/a	n/a	n/a	n/a	
	REVERSE THRUST FLAT&FIXED HAYWARD TYLER		2.28	n/a	n/a	n/a	n/a	
	ROTOR,SBH,8Y4-500-01 &LSHB MOTOR		178.47	n/a	n/a	n/a	n/a	
	SQUIRCAGE 3.3KV,3.4250 750RPM 3PH 50Hz		13.97	n/a	n/a	n/a	n/a	
	SPARE POWER ASSY 2 KV 2500 KVA 21/11 CASE		621.90	n/a	n/a	n/a	n/a	
	PT 11KV/PTB 110V/R12 MODULE SUB SDP		5.06	n/a	n/a	n/a	n/a	
	HARSHALLING BOX,8HEL,3TUR		5.83	n/a	n/a	n/a	n/a	
	HARSHALLING BOX,8HEL,3TUR		5.83	n/a	n/a	n/a	n/a	
	PROHELTECH HPU2 HOTLA		2.12	n/a	n/a	n/a	n/a	
	BATTERY RECH,LEAD ACID,220V,800AH		69.60	n/a	n/a	n/a	n/a	
	BATTERY RECH,LEAD ACID 220V,800AH		69.60	n/a	n/a	n/a	n/a	
	BATTERY RECH,LEAD ACID,220V,800AH		69.60	n/a	n/a	n/a	n/a	
	BTRY RECH, NiCD 24V,725AH,20		16.00	n/a	n/a	n/a	n/a	
	BTRY RECH, NiCD 24V,725AH 20		16.00	n/a	n/a	n/a	n/a	
	BTRY RECH, NiCD 24V,725AH 20		16.00	n/a	n/a	n/a	n/a	
	BATTERY RECH,LEAD ACID,48V,200AH-10HR		11.72	n/a	n/a	n/a	n/a	
	BATTERY RECH,NiCD,220V,350AH		43.78	n/a	n/a	n/a	n/a	
	BATTERY RECH,NiCD,1.2V,810AH		78.90	n/a	n/a	n/a	n/a	
	BATTERY RECH,NiCD,1.2V,810AH		78.90	n/a	n/a	n/a	n/a	
	BATTERY RECH,NiCD,1.2V,810AH		78.90	n/a	n/a	n/a	n/a	
	BATTERY RECH,NiCD,1.2V,810AH		78.90	n/a	n/a	n/a	n/a	
	BATTERY RECH,NiCD,1.2V,675AH		65.98	n/a	n/a	n/a	n/a	
	DSA & ROUTING SET		13.98	n/a	n/a	n/a	n/a	
	VFD,BEARING,LOAD,BEARING,3 SPF,8HEL		17.00	n/a	n/a	n/a	n/a	
	DPF PRESSURE TRANSMITTER,24VDC		3.07	n/a	n/a	n/a	n/a	
	HT CONVERTER ASSY (3) VOITH TURBO		18.47	n/a	n/a	n/a	n/a	
	BEARING,81/2 8HEL		1.80	n/a	n/a	n/a	n/a	
	32 BIT SINGLBOARD CPU 8HEL,WP,PTR		7.34	n/a	n/a	n/a	n/a	
	CONTROLLER,STOCKGEAR,HYDTRC FEEDER,ST-6		7.87	n/a	n/a	n/a	n/a	
	PNEUMATIC ASSY PT NO.37-013354-12-6A2		3.12	n/a	n/a	n/a	n/a	
	PNEUMATIC ACTUATOR 50/15-1.5-6A 01L		3.12	n/a	n/a	n/a	n/a	
	PNEUMATIC ACTUATOR 80200 ROTEX VARIE		3.00	n/a	n/a	n/a	n/a	
	ELEC ACTR SA30A23 1.4SY		3.06	n/a	n/a	n/a	n/a	
	ROTORY ACTUATOR(2000/3000RPM		1.93	n/a	n/a	n/a	n/a	
	ROTORY ACTUATOR TYPE- 01000 60A 3000PM		1.77	n/a	n/a	n/a	n/a	
	CONTROL UNIT FOR ACTR, 230 TO 1000 60TH		1.38	n/a	n/a	n/a	n/a	
	VALVE BOX(INSTROTECH PT PPT-4-03		81.38	n/a	n/a	n/a	n/a	
	CABLE FAULT LOCATOR,415V,50CI (SULTFLT)		33.78	n/a	n/a	n/a	n/a	
	HYDRA ANALOG I/P MODULE 3BSE000071A		10.93	n/a	n/a	n/a	n/a	
	IF COMM MODULE,SPTRS01ABB		24.41	n/a	n/a	n/a	n/a	
	DRIVE CONTROL MODULE,70DC89-ABB		11.79	n/a	n/a	n/a	n/a	
	DRIVE CONTROL MODULE,70DC89-ABB		11.79	n/a	n/a	n/a	n/a	
	DRIVE CONTROL MODULE,70DC89-ABB		23.57	n/a	n/a	n/a	n/a	
	(N/A)V12 NETWORK PROCESSOR MODULE		98.84	n/a	n/a	n/a	n/a	
	NUI INTERFACE MODULE,NV821		98.84	n/a	n/a	n/a	n/a	
	POWER SUPPLY,24.24V DC ALLEN BRADLEY		5.66	n/a	n/a	n/a	n/a	
	PRM PROCESS MODULE,5066200HC,5,0CS		17.05	n/a	n/a	n/a	n/a	
	PROCESSOR MODULE,70PR01A,PROCCONTROL,ABB		28.17	n/a	n/a	n/a	n/a	
	BRIDGE CONTROLLER,SPBRC300		88.84	n/a	n/a	n/a	n/a	
	DCS CONTROLLER,PCP331,SCHNEIDER		199.85	n/a	n/a	n/a	n/a	
	(N/A)01, TRIB KEEPER MASTER MODULE		3.13	n/a	n/a	n/a	n/a	
	(N/A)02, TRIB KEEPER MASTER MODULE		3.08	n/a	n/a	n/a	n/a	
	SERVER FOR UNIT (A)		3.01	n/a	n/a	n/a	n/a	
	SERVER,POWEREDGE-T610,DELL		28.50	n/a	n/a	n/a	n/a	
	NMS SERVER,HP,PROLIANT ML30,GEN10		5.98	n/a	n/a	n/a	n/a	
	NMS SERVER,HP,PROLIANT ML30,GEN10		5.98	n/a	n/a	n/a	n/a	
	TIC INPUT MODULE,(MASTER,S)(VPHONY		96.42	n/a	n/a	n/a	n/a	
	TIC INPUT MODULE,(MASTER,S)(VPHONY		33.61	n/a	n/a	n/a	n/a	
	TIC INPUT MODULE,(MASTER,S)(VPHONY		87.98	n/a	n/a	n/a	n/a	
	TIC INPUT MODULE,(MASTER,S)(VPHONY		16.20	n/a	n/a	n/a	n/a	
	TIC INPUT MODULE,(MASTER,S)(VPHONY		33.61	n/a	n/a	n/a	n/a	
	TIC INPUT MODULE,(MASTER,S)(VPHONY		45.98	n/a	n/a	n/a	n/a	
	total (03.11'3 all stages)		12458.38					
	VSTPS-III proportion		2617.30					

Petitioner

PART 1

FORM- 18

Non-Tariff Income

Amount in Rs. Lakh

Name of the Petitioner : NTPC Limited

Name of the Generating Station : VSTPS-II (2x500 MW)

S. No.	Parameters	2019-20	2020-21	2021-22	2022-23	2023-24
a	Income from sale of scrap	60.01	152.54	149.23	137.71	104.89
b	Income from rent of land or buildings	21.35	36.73	31.21	28.24	26.78
	Non Tariff Income (Net Income after sharing the gain with beneficiaries of VSTPS-II(1000 MW))	**81.36**	**189.27**	**180.43**	**165.95**	**131.67**

(Petitioner)

PART 1
FORM- 19

Details of Water Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: VSTPS-II (2x500 MW)

FY	Details of Water Charges (excluding water cess)		Quantity allocated	Normative consumption at 100% PLF	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed for VSTPS-II(1000 MW)
	Name of source - Rihand Dam(min 90% of allocation)	Amount	Unit (MCM)	Unit - Cum	Unit - Rs/Cum		Unit- Rs Lakhs
2019-20	134.59	7402.18	149.13	30744000.00	5.50	Nil	1555.08
2020-21	134.22	7381.94	149.13	30660000.00	5.50	Nil	1550.83
2021-22	134.22	8902.51	149.13	30660000.00	6.63	Nil	1870.27
2022-23	134.22	11413.30	149.13	30660000.00	8.50	Nil	2397.75
2023-24	134.59	12017.69	149.13	30744000.00	8.93	Nil	2524.72

Note: 1. Contract quantity 167 Cusec (or 149.13 MCM) (Water Agreement is attached as Annexure-B1 for VSTPS (all 5 stages of 4760 MW)

2. Payment to be done as per 90% of contract quantity or Actual whichever is higher.

3.Normal consumption is below 90% of contract quantity so payment has to be done at fixed 90% rate but sometimes Consumption may increase slightly above 90% also, as happened in 2019-20 and 2023-24.

4. 5% Annual escalation each January Month as per MPWRD Order dated 02.11.2021

(Petitioner)

PART I
FORM- 10

Details of Statutory Charges

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : VSTPS-II (2X500 MW):

Amount in Rs lakh

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
CESS INTRASTATE	2,730.29	3,293.14	3,180.01	3,489.70	3,422.98
ELECTRICITY DUTY ON APC	4,034.37	4,522.36	4,326.31	4,783.44	4,908.75
CESS ON APC	744.64	814.49	767.08	835.10	845.30
Total	**7,509.30**	**8,629.99**	**8,273.40**	**9,108.24**	**9,177.03**

(Petitioner)

PART-I

FORM- I

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-II(2x500 MW)
COD	01.10.2000
For Financial Year	2019-20

Amount in Rs Lakh

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of B5)	Ind-AS Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
1	Decap- of assets: part of capital cost						
a	Decap of Spares- Part of capital cost	Claimed as Add-Cap	110.07	366.51	476.57	2000-01	365.55
	Sub Total (Part of Capital Cost)		110.07	366.51	476.57		365.55
	Assets: Not Part of Capital Cost						
1	Decap of Spares (Not Part of Capital Cost)	Claimed under exclusion	9.54	1.56	11.10	2012-13	Claimed under exclusion in Pt No.296/GT/2014. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 06.12.2018.
			25.16	0.00	25.16	2015-16	Claimed under exclusion in Pt No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022.
3	Sub Total (Not Part of Capital Cost)		34.70	1.56	36.26		
	Grand Total of Decap of assets in 2019-20		144.76	368.07	512.84		365.55

Petitioner

PART-I

FORM- I

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-II(2x500 MW)
COD	01.10.2000
For Financial Year	2020-21

Amount in Rs Lakh

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of B&)	Ind-AS Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
A	Decap- of assets: part of capital cost						
1	SPHERICAL ROLLER THRUST BEARNG 294/500-EM	Claimed as Add-Cap	3.41	7.73	11.14	2000-01	6.37
2	MS LINE SAFETY VALVE ASSEMBLY SHEL 1740WD		9.98	1.14	11.12	2000-01	6.36
3	JOURNAL SRG, BOOSTER PUMP, FA1673		0.32	0.02	0.34	2000-01	0.25
4	DRUM SAFETY VALVE ASSEMBLY SHEL 1750 WB		10.78	0.08	10.86	2000-01	6.16
5	SG SUPPLY PACKAGE		0.41	1.59	2.00	2000-01	1.50
6	TG SUPPLY STAGE-II		10.31	37.68	47.99	2000-01	36.06
7	SS GLOBE VALVE FLANGED NB100,NP25 AAT501195068		0.09	0.21	0.30	2000-01	0.23
8	SUPPLY CHP PACKAGE STAGE-II		7.44	28.23	35.65	2000-01	26.80
9	100 NB FLANGED TYPE RISING SPINDLE HAND OPERATE		0.00	0.14	0.14	2000-01	0.10
10	C&I SYSTEM PACKAGE		29.60	117.93	147.53	2000-01	110.84
11	STATION LIGHTING PACKAGE		10.15	11.33	21.48	2000-01	16.14
12	SUPPLY AND ERECTION OF ST STAGE-II		124.06	444.19	568.25	2000-01	426.93
13	SWITCH YARD (SUPPLY+ERECTION)		82.61	334.52	417.14	2000-01	313.40
	Sub-Total (Decap of Spares): Part of the capital cost		**289.16**	**984.80**	**1273.96**		
14	C&I /ELECTRICAL MAINT BLDG EXTn		35.87	33.17	69.04	2000-01	51.87
15	MODIFICATION OF CANTEEN BUILDING		2.90	4.27	7.17	2000-01	5.39
	Total (Decap): Part of the capital cost		**327.93**	**1022.25**	**1350.18**		**1014.40**
B	Decap of MBOA 's : part of capital cost						
	MBOA- Hospital						
	MULTI PARAMETER MONITOR		0.37	2.43	2.80	2000-01	2.10
	Ultrasound scanner		3.57	7.86	11.43	2001-02	8.25
	Sub Total (B)		**3.94**	**10.29**	**14.23**		**10.35**
	Sub Total (Part of Capital Cost)		**331.87**	**1032.54**	**1364.40**		**1024.75**
C	De-cap of Spares: Not Part of Capital Cost						
1	ERV,1825VX-3, (1 Nos)	Claimed under exclusion	13.28	0.00	13.28	2015-16	Claimed under exclusion under the head 'Capital spares in Pt.No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of B.S)	Ind-AS Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
2	TRAVERSE MOTOR:REXRTH:AA2FM32/61W-NSD530 Stg-2	Claimed under exclusion	3.28	0.00	3.28	2016-17	Claimed under exclusion under the head 'Capital spares in Pt No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
3	WALL SLOWER ASSY: Stg-2	Claimed under exclusion	2.76	0.00	2.76	2016-17	Claimed under exclusion under the head 'Capital spares in Pt No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
4	FK4E36:IMPELLER 2ND STAGE Stg-2	Claimed under exclusion	41.67	0.00	41.67	2016-17	Claimed under exclusion under the head 'Capital spares in Pt No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
5	1500TPH:BOGIE WHEEL ASSEMBLY Stg-2	Claimed under exclusion	66.86	0.00	66.86	2019-20	Claimed under exclusion under the head 'Capital spares in 2019-20
6	70EI05 A-E SPEED I/P MDL ST-2	Claimed under exclusion	21.71	0.00	21.71	2019-20	Claimed under exclusion under the head 'Capital spares in 2019-20
7	PROJECTOR FOR LVS STG2 BARCO	Claimed under exclusion	5.76	0.00	5.76	2019-20	Claimed under exclusion under the head 'Capital spares in 2019-20
8	MS514486000 C9016:GRIZZLY FEEDER:COMPLETE ASSY						
	Sub Total De-cap of spares (Not Part of Capital Cost)		154.31	0.00	154.31		
	De-cap of asset (Not part of capital cost) MS514486000 C9016:GRIZZLY FEEDER:COMPLETE ASSY		187.34	0.00	187.34	2019-20	
	De-cap of Overhaul		1543.53	-1543.53	0.00		
	Grand Total of Decap of assets in 2019-20		2217.05	-511.00	1706.05		1024.75

Petitioner

PART-I

FORM- I

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-II(2x500 MW)
COD	01.10.2000
For Financial Year	2021-22

Amount in Rs Lakh

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of B.6)	Ind-AS Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
A	Decap- of spares: part of capital cost						
1	SG Supply Package	Claimed as Add-Cap	17.57	66.70	84.28	2000-01	57.39
2	TG Supply Package		68.17	386.58	454.75	2000-01	355.16
3	STATOR ASSLY PT.SP42515/021		33.00	70.64	103.64	2000-01	81.10
4	JOURNAL BRG. BOOSTER PUMP, FA1575		0.32	0.02	0.34	2000-01	0.26
5	Pilot valve		0.16	0.41	0.55	2000-01	0.46
6	K1401-2:THRUST BEARING		1.37	0.13	1.50	2000-01	1.17
7	FLUID COUPLING:PST 570 COMP UNIT		6.25	0.94	9.19	2000-01	7.16
8	WV1500:UPPER SHAFT		1.81	0.17	1.98	2000-01	1.55
	Total (Decap of Spares): Part of the capital cost		150.67	507.79	658.48		514.29
B	Decap of MBOAs : part of capital cost						
1	Furniture & Fixtures	Claimed as Add-Cap	0.00	0.48	0.48	2000-01	0.37
2	Other Office Equipments	Claimed as Add-Cap	0.03	0.14	0.16	2000-01	0.13
	Sub Total (B)		0.03	0.61	0.64		0.50
	Sub Total (Part of Capital Cost)		150.69	508.41	659.10		514.79
C	Spares: Not Part of Capital Cost						
1	DRUM SAFETY VALVE ASSEMBLY BHEL 1750 WS Stg 2	Claimed under exclusion	10.95	0.00	10.95	2015-16	Claimed under exclusion under the head 'Capital spares in Pt.No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
2	ACB:3 P 2500A G3 TYPE DRAWOUT SIEMENS	Claimed under exclusion	3.22	0.00	3.22	2016-17	Claimed under exclusion under the head 'Capital spares in Pt.No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of B.S)	Ind-AS Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
3	GL VLV. IS:10605 MO BW F22 CL-3500 80MM Stg-2	Claimed under exclusion	5.16	0.00	5.16	2016-17	Claimed under exclusion under the head 'Capital spares in Pt.No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
4	PSFF POWER SUPPLY MODULE FOR VFD	Claimed under exclusion	11.37	0.00	11.37	2017-18	Claimed under exclusion under the head 'Capital spares in Pt.No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
5	ACB 3 P 2500A G3 TYPE DRAWOUT SIEMENS Stg-2	Claimed under exclusion	3.78	0.00	3.78	2017-18	Claimed under exclusion under the head 'Capital spares in Pt.No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
6	S/SDM/ETA/ROTATING ASSEMBLY Stg-2	Claimed under exclusion	5.56	0.00	5.56	2017-18	Claimed under exclusion under the head 'Capital spares in Pt.No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
7	PROCESSOR MODULE - MODEL: 70PR07A, A56	Claimed under exclusion	34.22	0.00	34.22	2019-20	Claimed under exclusion under the head 'Capital spares in 2019-20
8	DISS O2 ANALYSER SYTM.WITH SENSOR	Claimed under exclusion	22.30	0.00	22.30	2019-20	Claimed under exclusion under the head 'Capital spares in 2019-20
9	TGEI05 A-E SPEED I/P MDL ST-2	Claimed under exclusion	21.71	0.00	21.71	2020-21	Claimed under exclusion under the head 'Capital spares in 2020-21
10	PUMP L4 H10 st-2	Claimed under exclusion	31.23	0.00	31.23	2020-21	Claimed under exclusion under the head 'Capital spares in 2020-21
11	TG JOP ST-II	Claimed under exclusion	16.40	0.00	16.40	2020-21	Claimed under exclusion under the head 'Capital spares in 2020-21
	Sub Total (Not Part of Capital Cost)		**155.31**	**0.00**	**155.31**		
D	**De-cap of Overhaul**	Claimed under exclusion	**2406.76**	**-2406.76**	**0.00**		As per new Ind AS accounting standard, expenditure against overhaul is capitalised in the books of accounts. This Ind AS adjustment has been kept under exclusion as not allowed in tariff under prevailing tariff regulations.
	Grand Total of Decap of assets		**2724.37**	**-1838.36**	**826.02**		**514.73**

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of B.S)	Ind-AS Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/Remarks

Petitioner

PART-I

FORM- I

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-II(2x500 MW)
COD	01.10.2000
For Financial Year	2022-23

Amount in Rs Lakh

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of 6.6)	Ind-AS Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
A	Decap. of spares: part of capital cost						
1	SG Supply Package	Claimed as Add-Cap	49.45	233.06	282.52	2000-01	229.87
2	TG Supply Package		10.69	31.21	31.88	2000-01	50.19
3	C&I System Package		5.19	25.81	31.00	2000-01	25.13
4	Rigiflex coupling for FD fan		0.34	0.78	1.12	2000-01	0.91
5	Roller Thrust Bearing 294/900 FM SKF		4.29	9.72	14.01	2000-01	11.36
6	units-SUPPLY CHP PACKAGE STAGE-II		8.62	27.87	33.19	2000-01	26.91
7	IMPELLER FOR KPD 80/40 M		0.08	0.19	0.27	2000-01	0.22
8	GENERATOR TRANSFORMER		1.87	11.78	13.65	2000-01	11.07
	Total (Decap of Spares): Part of the capital cost		78.61	382.11	433.61		356.82
B	Decap of MBOA 's : part of capital cost						
	Furniture & Fixtures		0.82	5.24	7.16	2000-01	6.02
	Other Office Equipments		0.54	2.79	3.33	2000-01	2.80
	EDP,WP Machines & SATCOM Equipments		13.62	130.90	144.12	2000-01	121.14
			1.98	17.98	19.85	2001-02	16.37
			3.10	27.93	31.03	2002-03	21.93
	Communication equipments		0.00	9.34	9.34	2000-01	7.85
			0.00	3.61	3.61	2001-02	2.60
			0.00	1.00	1.00	2002-03	0.71
	Sub Total (B)		20.38	199.80	219.44		179.87
	Sub Total (Part of Capital Cost)		98.87	581.19	868.06		634.28
C	De-cap of spares: Not Part of Capital Cost						
1	COMPENSATORDN 500 X 10 DRG2107702200-04		5.33	0.77	6.11	2013-14	Claimed under exclusion under the head 'Capital spares in Pt No.295/GT/2014. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 05.12.2016 for 2009-14 period
2	GB/C6B250/COMP ASS'Y.		10.96	1.24	12.00	2013-14	
3	DRUM SAFETY VALVE ASSEMBLY BHEL 1T40WB		10.53	0.08	10.61	2014-15	Claimed under exclusion under the head 'Capital spares in Pt No.241/GT/2020. The same was

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 3 of B8)	Ind-AS Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
4	COMPLETE DELUGE VALVE ASSEMBLY 150MM	Claimed under exclusion	14.94	0.00	14.94	2015-16	[illegible] vide its Order dated 07.05.2022 for 2014-19 period.
5	COMPLETE ROTOR ASSY.PA FAN AP2 20/12 Stg	Claimed under exclusion	221.06	0.00	221.06	2015-17	Claimed under exclusion under the head 'Capital spares in Pt No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
6	GT:VLV IS:10611 BW A216WCC CL-2500 125MM	Claimed under exclusion	11.57	0.00	11.57	2015-17	Claimed under exclusion under the head 'Capital spares in Pt No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
7	GEAR BOX COMP.ASSY. 39-RT12.98.1, PCT Stg-2	Claimed under exclusion	8.71	0.00	8.71	2015-17	Claimed under exclusion under the head 'Capital spares in Pt No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
8	PCT HP-6.8:FAN BLADE COMP ASSY. Stg-2		15.48	0.00	15.48	2018-19	Claimed under exclusion under the head 'Capital spares in Pt No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
9	GEAR BOX COMP.ASSY. 39-RT12.98.1, PCT Stg-2		8.99	0.00	8.99	2018-19	Claimed under exclusion under the head 'Capital spares in Pt No.241/GT/2020. The same was allowed under exclusion by the Hon'ble commission vide its Order dated 07.05.2022 for 2014-19 period.
10	2000TPH SR.DRIVING BOGIE COMP.ASSY Stg-2	Claimed under exclusion	82.99	0.00	82.99	2019-20	Claimed under exclusion under the head 'Capital spares in 2019-20
11	COAL COMPARTMENT ASSY.DPSTY02 FOR ST-I		23.22	0.00	23.22	2019-20	Claimed under exclusion under the head 'Capital spares in 2019-20
12	PROJECTOR FOR LVS STG2 BARCO	Claimed under exclusion	5.76	0.00	5.76	2019-20	Claimed under exclusion under the head 'Capital spares in 2019-20
13	2BB1353-OBY4Z/SHAFT st-2	Claimed under exclusion	44.49	0.00	44.49	2020-21	Claimed under exclusion under the head 'Capital spares in 2020-21
14	PC-PEMBRIL-268R0258-COMPLETE ASSY st-2		9.22	0.00	9.22	2020-21	Claimed under exclusion under the head 'Capital spares in 2020-21
15	U-SEALING RING MACHINED 01090159000/05 st-2		45.91	0.00	45.91	2020-21	Claimed under exclusion under the head 'Capital spares in 2020-21
16	MOVING COIL W37311435078 FOR TURB EHTC		12.69	0.00	12.69	2020-21	Claimed under exclusion under the head 'Capital spares in 2020-21
	Sub Total (Not Part of Capital Cost)		601.88	0.10	608.38		
	De-cap of Overhaul		1046.86	-1046.86	0.00		
	Grand Total of Decap of assets in 2020-21		1875.01	-488.67	1191.46		584.39

Petitioner

PART-I
FORM-1

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-II(2x500 MW)
COD	01.10.2000
For Financial Year	2023-24

Amount in Rs Lakh

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 3 of B.S)	Ind-AS Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
A	Decap- of spares: part of capital cost						
1	SG Supply Package	Claimed as Add-Cap	23.21	117.35	140.56	2000-01	118.15
2	TG Supply Package		15.99	87.04	103.03	2000-01	86.60
3	C&I System Package		1.67	9.83	11.50	2000-01	9.66
4	ASH HANDLING SYSTEM		1.69	9.99	11.68	2000-01	9.82
5	CHP PACKAGE		1.20	7.41	8.61	2000-01	7.24
7	SUPPLY OF GT STAGE-II		1.35	7.39	8.74	2000-01	7.34
	Tools and tackles		13.68	35.15	48.03		41.21
	Automatic Oxy-AcetyLine Cutting Machine		0.13	0.31	0.45	2000-01	0.37
	Chemical solution calculator		0.09	0.20	0.29	2000-01	0.25
	COMPLETE SET OF DISCHARGE VALVE (FHP 202)		0.00	0.04	0.04	2000-01	0.03
	Digital multimeter 4 digit		0.00	0.20	0.20	2000-01	0.17
	Digital Paper moisture meter with battery		0.03	0.10	0.13	2000-01	0.11
	DispLacing Lack		0.32	1.39	1.71	2000-01	1.44
	Dr. Threding make Hydrazine AnaLyser model Oxyt.		4.06	8.85	12.91	2000-01	10.88
	DRILL out power Extractors		0.01	0.05	0.07	2000-01	0.05
	ELectronic Spirit LeveL		0.09	0.38	0.46	2000-01	0.38
	GLass Gas Extraction Apparatus		0.06	0.15	0.21	2000-01	0.16
	High voLume air sampLer		0.03	0.35	0.43	2000-01	0.37
	HYD.PRESSURE GAUGE		0.04	0.34	0.37	2000-01	0.31
	IOX OPERATOR CONSOLE FUNCTIONING SERIAL CALL		0.21	0.54	0.76	2000-01	0.63
	In-circuit IC Tester with spares		1.97	4.55	6.53	2000-01	5.51
	Micro Meter Monitor		0.15	0.69	0.85	2000-01	0.71
	OPERATOR VOICE PROCESSING		0.44	1.12	1.55	2000-01	1.30
	PB BOOLI CARD & Others		0.27	0.68	0.95	2000-01	0.80
	Perp incinerator for determining ash content		0.03	0.13	0.16	2000-01	0.13
	PRINTER FOR DIGITAL STORAGE OSCILLATION		0.17	0.43	0.60	2000-01	0.50
	Programma (Sweden) Make Phase Shifter aLongwith		1.15	2.42	3.57	2000-01	3.00
	Prosler 1000 water anaLyser with salt bag & aLs		0.93	2.02	2.95	2000-01	2.48
	PULLING & LIFTING MACHINE		0.50	1.29	1.80	2000-01	1.51
	snap-on air scrapper		0.03	0.17	0.21	2000-01	0.17
	Special Purpose Machine for insitu machining		1.84	4.46	6.30	2000-01	5.30
	SUNSHINE SOLAR RADIATION METER		0.02	0.17	0.20	2000-01	0.16
	Light weight tripod for thermovision camera PM2		0.03	0.07	0.11	2000-01	0.09
	Matrix make portabLe digitaL OscilLoscope count		0.40	0.91	1.30	2001-02	1.09

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of B3)	Ind-AS Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
	PG 140 diaphram sensing series pressure gauge		0.00	0.17	0.17	2001-02	0.14
	Philips hand set Model IBD8614		0.00	1.38	1.38	2001-02	1.16
	Water bath seroLogical		0.06	0.11	0.17	2001-02	0.14
	Road unevenes indicator		0.08	0.19	0.27	2001-02	0.23
	Sensonar sensors		0.51	0.95	1.46	2002-03	1.23
	Portable digital sodium hydroxide gas monitor		0.15	0.31	0.46	2002-03	0.39
					0.00		
	Total (Decap of Spares): Part of the capital cost		58.58	274.17	333.15		238.61
B	Decap of MBOA 's : part of capital cost						
	Furniture & Fixtures		2.02	11.44	13.46	2000-01	11.31
	Other Office Equipments		2.18	16.43	18.61	2000-01	15.65
	EDP,WP Machines & SATCOM Equipments		0.22	1.95	2.16	2000-01	1.82
	Communication equipments		6.48	26.04	32.52	2001-02	27.34
	Sub Total (B)		10.90	55.86	66.76		56.11
	Sub Total (Part of Capital Cost)		69.68	330.03	399.91		294.52
C	De-cap of spares: Not Part of Capital Cost						
	RING DRG:01050609000/01 st-2		15.58	0.00	15.58	2022-23	Claimed under exclusion under the head 'Capital spares in 2022-23
	AC DC CLAMP METER(DIGITAL)		2.83	0.00	2.83	2022-23	Claimed under exclusion under the head 'Capital spares in 2022-23
	Sub Total (Not Part of Capital Cost)		18.41	0.00	18.41		
	De-cap of Overhaul		3232.58	-3232.58	0.00		
	Grand Total of Decap of assets in 2022-23		3320.67	-2902.55	418.32		294.52

Petitioner

Form -J

Summary of Gross Block reconciliation

Name of the Petitioner: NTPC LTD

Name of the Generating Station: VSTPS-II

COD: 01.10.2000

Amount in Rs Lakh

Sl No	Particular	2019-20	2020-21	2021-22	2022-23	2023-24	remarks
1	Closing Gross Block as per IND AS	13,71,421.10	13,90,909.12	14,17,472.27	14,73,749.48	15,09,149.52	
2	Add: commulative Ind AS Adjustment (breakup given below)	4,74,890.34	4,70,878.33	4,68,880.66	4,61,278.11	4,54,007.21	
	Adjustment of accumulated depreciation as on 1.4.2017	4,96,971.58	4,96,971.58	4,96,971.58	4,96,971.58	4,96,971.58	
	Less: Cumulative Gross block adjustment with regard to Acc. Dep for decapitalisation	1,021.92	2,332.42	3,338.58	2,654.45	1,927.16	
	Less: Cumulative capital overhauling major inspection capitalised out of revenue	7,124.93	8,237.49	10,244.47	14,866.93	16,441.53	
	Add: Cumulative Decapitalisation of capital Overhauling	-	6,910.54	9,884.12	9,517.96	9,873.89	
	Less: spares capitalised out of inventory system circular 126		-	-	-	-	
	Less: spares capitalised out of inventory system circular 146		-	-	-	-	
	Less: Cumulative Capitalisation of PV of Future minimum lease obligation in Lease hold land		-	-	-	-	
	Less: Cumulative Unwinding expenses Capitalised		89.83	-	0.87	1.93	
	Add: Cumulative Vendor Discounting		3.69	13.52	21.04	18.20	
	Add: Cumulative Borrowing cost adj due to change in interest rate (EIR)		-	-	-	-	
	Add: Cumulative Ind AS Adjustment pertaining to transfer in transfer out assets	-26.97	-443.56	66.81	1,510.86	47.82	
	Add: Cumulative Contractor FERV charged to P&L Account		-	-	67.84	242.15	
	Add: Any other Adj in PPE due to IND AS implementation		-	28.32	-	-	
	Cumulative Capital spares Capitalised	1,276.41	-	-	-	-	
3	Closing Gross Block as per IGAAP	18,46,311.44	18,61,788.37	18,86,352.94	19,34,621.59	19,63,228.03	
4	Opening Gross Block as per IND AS	13,34,013.25	13,71,421.10	13,90,909.12	14,17,472.27	14,73,749.48	From Closing as of FY
6	Opening Gross Block as per IGAAP	18,19,050.70	18,46,311.44	18,61,588.37	18,86,352.94	19,34,002.39	
7	Total Additions as per books (G = 3 - 6)	27,260.73	15,276.94	24,764.57	48,992.65	27,202.44	
8	Less: Additions pertaining to other stage solar	21,623.34	12,975.65	22,411.15	41,928.09	21,046.15	
	Addition as per IGAAP corresponding to VSTPS-I	5,499.48	10,079.15	13,661.54	24,336.20	18,318.69	
	Addition as per IGAAP corresponding to VSTPS-II	1,031.92	2,038.42	2,196.67	1,618.14	-2,278.70	
	Addition as per IGAAP corresponding to VSTPS-IV	11,161.72	406.80	2,490.62	7,008.28	2,395.10	
	Addition as per IGAAP corresponding to VSTPS-V	4,802.56	115.83	2,064.74	7,518.44	2,292.55	
	Additions pertaining to Solar				-		
	Additions pertaining to Hydro	128.64	37.55	-22.43	37.08	14.41	
	Additions pertaining to ZLD						
	Additions pertaining to Combustion Modifications of VSTPS-III and VSTPS-IV				1,389.96	106.51	
9	Net Additions pertaining to Stage-II	1,603.39	2,901.29	2,113.43	7,894.57	6,126.55	
10	Less: Exclusions (items not allowable - not claimed)	873.40	3,225.72	2,774.59	4,437.43	2,813.95	
11	Net Additional Capital Expenditure Claimed (on accrual basis)	729.99	-957.43	-661.16	3,457.14	312.59	
12	Less: Un-discharged Liabilities (as per IGAAP)	370.02	28.92	-	2,171.80	642.23	
13	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	57.41	529.07	15.97	121.48	214.02	
14	Net Additional Capital Expenditure Claimed (on cash basis)	417.37	-457.28	-645.19	1,406.82	-115.62	

(Petitioner)

PART-I
FORM- 9
Rs. Lakh

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Vindhyachal Stage-II
COD	01.10.2000
For Financial Year	2019-20

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
B.1	Items not Claimed							
1	MODERNISATION OF 10 T CAPACITY BOILER	61.72	0.00	61.72	1.25	60.47	2.72	
2	8334 -EXTENSION	-2.54	0.00	-2.54	0.00	-2.54		
3	Shifter & Trailer Dry Ash Silo Area Stg-I&II	-0.07	0.00	-0.07	0.00	-0.07		
4	ECO AC System Stg-2	-4.63	0.00	-4.63	0.00	-4.63	0.00	Since these assets are not being allowed under present Tariff Regulations, hence claimed under exclusion.
	Total Items not Claimed	54.58	0.00	54.58	1.25	53.34	2.72	
B.2	Capital Spares	787.87	0.00	787.87	0.00	787.87	0.00	Capital spares after Cutoff date are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion.
B.3	Loan FERV	150.24	0.00	150.24	0.00	150.24	0.00	NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulations 2019. Therefore, FERV has been kept under exclusion.
B.4	Decap of Spares: Not Part of Capital Cost	-34.79	-1.34	-36.26	0.00	-36.26	0.00	Justification as per Form -I for 2018-20
B.5	Capital Overhaul	2735.48	-2735.48	0.00	0.00	0.00	0.00	The capital addition is on account of change in accounting system from IGAAP to IND AS and therefore kept under exclusion for tariff purpose.
B.6	Capitalisation of MBOA	8.17	0.00	8.17	0.00	8.17		
	Total Exclusion Claimed	3611.04	-2741.04	870.00	1.25	874.35	2.72	

(Petitioner)

PART-I
FORM- K
Rs. Lakh

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Vindhyachal Stage-II
COD	01.10.2000
For Financial Year	2020-21

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
B.1	Items not Claimed							
1	CATION CONDUCTIVITY ANALYSER FOR SWAS Stg-2	-0.06	0.00	-0.06	0.00	-0.06		Since these assets are not being allowed under present Tariff Regulations, hence claimed under exclusion.
2	DSEAB DRIVE CONTROL MODULE Stg-2	-0.86	0.00	-0.86	0.00	-0.86		
3	ECO AC System Stg-2	12.81	0.00	12.81	0.00	12.81		
4	SPAR CS SYN MOTR BREL INSU PS7A Stg-2 & 3	4.10	0.00	4.10	0.00	4.10		
5	unit7-CONDENSATE EXTRACTION PUMPS AND DRIVES	7.63	0.00	7.63	0.00	7.63		
	Total Items not Claimed	23.59	0.00	23.59	0.00	23.59	0.00	
B.2	Capital Spares	3323.51	0.44	3323.95	0.00	3323.95	0.00	Capital spares after Cut-off date are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion.
B.3	Loan FERV	98.29	0.00	98.29	0.00	98.29	0.00	NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion.
B.4	Decap of Spares: Not Part of Capital Cost	-154.31	0.00	-154.31	0.00	-154.31	0.00	Justification as per Form-I for 2020-21
B.5	Capitalisation of Overhaul Stage-I	1888.25	-1888.25	0.00	0.00	0.00	0.00	This capital addition is on account of change in accounting system from IGAAP to IND AS and therefore kept under exclusion for tariff purpose.
B.6	De-Capitalisation of Overhaul Stage-I	-1543.53	1543.53	0.00	0.00	0.00		
B.7	Liability reversal	-32.80	0.00	-32.80	-32.80	0.00		As the capital cost claimed in the tariff petition for the period 2019-24 including the opening capital cost as on 01.04.2019 is on cash basis. Therefore any liability reversal out of the admitted non admitted items may please be allowed under exclusion.
	Total Exclusion Claimed	4338.53	-1079.81	3258.72	-32.80	3291.52	0.00	

(Petitioner)

PART-I
FORM- 6
Rs Lakh

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Vindhyachal Stage-II
COD	01.10.1999
For Financial Year	2021-22

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Form 3	Ref. 4.5 (c)(i)	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 5	
(1)	(2)	(3)	(4)	(5) = (3)-(4)	(6)	(7)= (5)-(6)	(8)	(9)
B.3	Items not Claimed							
1	APH BOOT BLOWER AND EXT 4800 I	0.00	0.00	0.00	0.00	0.00		Since these assets are not being allowed under present Tariff Regulations, hence claimed under exclusion.
2	ECO AC System Stg-I	2.96	0.00	2.96	2.67	0.29		
3	MODERNISATION OF 10 T CAPACITY BOILER EXT STG-I	81.82		81.82	10.00	71.81	1.76	
	Total Items not Claimed	82.44	0.00	82.44	12.67	72.41	1.76	
B.2	Capital Spares	2848.60	0.00	2803.59	160.92	2636.64	0.00	Capital spares after Cutoff date are not allowed as per CERC Tariff Regulations 2019. Therefore, this asset is kept under exclusion.
B.3	Less FERV	-46.94		-46.94	0.00	-46.94	0.00	NTPC is entitled to actually claim FERV as Foreign Currency Loans as per CERC Regulations 2019. Therefore, FERV has been kept under exclusion.
B.4	Decay of Spares: Net Rate of Capital Cost	-166.91	0.00	-166.91	0.00	-166.91	0.00	Justification as per Form-I
B.5	Inter Unit Transfer							
	COMPENSATOR DIII 100 From Stagewill DRD-0107A000 000	0.03	0.00	0.03	0.00	0.03		As per practice, the Hon'ble Commission is not considering the temporary Inter unit transfers for tariff, hence kept under exclusion.
B.6	Capitalisation of Overhaul Stage-I	2871.39	-2871.39	0.00	0.00	0.00	0.00	This capital addition is on account of change in accounting system from IGAAP to IND AS and therefore kept under exclusion for tariff purpose.
B.7	Re-Capitalisation of Overhaul Stage-I	-2486.74	2486.74	0.00	0.00	0.00		
	Total Exclusion Claimed	2885.37	-169.47	2721.20	173.59	2547.43	1.76	

(Petitioner)

PART-I
FORM- K
Rs. Lakh

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Vindhyachal Stage-II
COD	01.10.2000
For Financial Year	2022-23

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
B.1	Items not Claimed							
1	ECO AC System Stg-2	1.49	0.00	1.49	0.52	0.97		Since these assets are not being allowed under present Tariff Regulations, hence claimed under exclusion
	Total Items not Claimed	1.49	0.00	1.49	0.52	0.97	0.00	
B.2	Capital Spares	4913.01		4913.01	163.77	4749.26	0.00	Capital spares after Cut-off date are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion.
B.3	Loan FERV	56.32	0.00	56.32	0.00	56.32	0.00	NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion.
B.4	Decap of Spares: Not Part of Capital Cost	-531.30	-2.10	-533.39	0.00	-533.39	0.00	Justification as per Form-I for 2020-21
B.5	Capitalization of Overhaul Stage-I	2497.66	-2497.66	0.00	0.00	0.00	0.00	This capital addition is on account of change in accounting system from IGAAP to IND AS and therefore kept under exclusion for tariff purpose.
B.6	De-Capitalization of Overhaul Stage-I	-1046.85	1046.85	0.00	0.00	0.00		
	Total Exclusion Claimed	5990.34	-1452.91	4437.43	164.29	4273.14	0.00	

(Petitioner)

PART-I
FORM- 9C
Rs. Lakh

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Vindhyachal Stage-III
COD	01.10.2000
For Financial Year	2023-24

Sl. No.	Head of Work / Equipment		ACE Claimed under Exclusion						Justification
			Accrual basis as per Note 2	Net AE Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)		(3)	3a	(3B = 3+3A	4	5= (3B-4)	(6)	(7)
B.1	Items on Claimed								
1	BOO AE System Sig-I		0.00	0.00	0.00		0.00		Since these assets are not being allowed under present Tariff Regulations, hence claimed under exclusion.
2	Tools and Tackles		0.11	0.00	0.11	0.11	0.00		Spares after Cut-off date are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion.
	Total Items on Claimed		0.11	0.00	0.11	0.11	0.00	0.00	
B.2	Capital Spares		3715.40		3715.40	301.74	3413.72	0.00	Capital spares after Cut-off date are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion.
B.3	ALT details								
	[illegible]	Transfer to Vessels	21.41	0.00	21.41	0.00	21.41		As per practice, the Hon'ble Commission is not considering the long term Vessel and therefore the tariff items kept under exclusion.
	[illegible]		12.59	0.00	12.59		12.59		
	[illegible]		8.42	0.00	8.42		8.42		
	[illegible]		7.84	0.00	7.84		7.84		
	[illegible]		11.21	0.00	11.21		11.21		
	Total ALT		60.83	0.00	60.83	0.00	60.83		
B.4	Loan FERV		102.88	0.00	102.88	0.00	102.88	0.00	NTPC is entitled to accrue claim FERV as Foreign Current Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion.
B.5	Decay of Spares Yet Part of Capital Cost		-18.43	0.00	-18.43	0.00	-18.43	0.00	Justification as per Form-9 for 2020-21
B.6	Capitalisation of Overhaul Stage-I		4823.33	-4823.33	0.00	0.00	0.00	0.00	This capital addition is on account of change in accounting system from IGAAP to IND AS and therefore kept under exclusion for tariff purpose.
B.7	De-Capitalisation of Overhaul Stage-I		-6231.08	2337.08	0.00	0.00	0.00		
	Total Exclusion Claimed		7496.46	-4823.33	3911.95	301.85	3609.17	0.00	

(Petitioner)

PART-I

FORM- 1

Statement of Capital cost

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Vindhyachal Super Thermal Power Station Stage-II
COD	01-10-2000

Sl. No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	2,72,144.67	-481.14	2,68,885.73	2,71,730.28	762.96	2,72,667.30	2,74,551.55	-427.44	2,75,838.71	2,78,471.05	890.42	2,79,690.88	2,80,458.83	2,882.54	2,83,778.81
	b) Amount of IDC in A(a) above	1,780.28		1,780.28	1,785.00	0.00	1,785.00	1,821.87	0.00	1,821.87	1,823.45	0.00	1,823.45	2,240.93	0.00	2,240.93
	c) Amount of FC in A(a) above	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	d) Amount of FERV in A(a) above	-819.83		-819.83	-469.05	0.00	-469.05	-370.79	0.00	-370.79	-417.73	0.00	-417.73	-261.42	0.00	-261.42
	e) Amount of Hedging Cost in A(a) above			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	f) Amount of IEDC in A(a) above			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
																0.00
B	a) Addition in Gross Block Amount during the period (Direct purchase)	883.18	247.86	824.33	3,910.67	0.00	3,910.67	411.08	178.86	230.31	7,484.85	2,233.59	5,372.04	1,189.18	885.48	906.79
	b) Amount of IDC in B(a) above			-			-			-			-			0.00
	c) Amount of FC in B(a) above			-			-			-			-			0.00
	d) Amount of FERV in B(a) above	180.24		180.24	88.28		88.28	-48.84		-48.84	56.32		56.32	133.68		133.68
	e) Amount of Hedging Cost in B(a) above			-			-			-			-			0.00
	f) Amount of IEDC in B(a) above			-			-			-			-			0.00
																0.00
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	1,248.09	133.91	1,182.74	907.88	28.92	880.74	2,554.48		2,554.48	1,881.89	93.49	1,887.80	9,888.58	109.78	9,778.81
	b) Amount of IDC in C(a) above	2.72		2.72	68.87		68.87	1.78		1.78	417.62		417.62	180.04		180.04
	c) Amount of FC in C(a) above			-			-			-			-			0.00
	d) Amount of FERV in C(a) above			-			-			-			-			0.00
	e) Amount of Hedging Cost in C(a) above			-			-			-			-			0.00
	f) Amount of IEDC in C(a) above			-			-			-			-			0.00
																0.00
D	a) Deletion in Gross Block Amount during the period	810.84		810.84	2,317.05		2,317.05	828.00		828.00	1,192.45		1,192.45	418.33		418.33
	b) Amount of IDC in D(a) above			-			-			-			-			0.00
	c) Amount of FC in D(a) above			-			-			-			-			0.00
	d) Amount of FERV in D(a) above			-			-			-			-			0.00
	e) Amount of Hedging Cost in D(a) above			-			-			-			-			0.00
	f) Amount of IEDC in D(a) above			-			-			-			-			0.00
																0.00
E	a) Closing Gross Block Amount as per books	2,73,750.28	783.86	2,72,897.51	2,74,351.51	427.84	2,75,835.71	2,78,471.05	890.42	2,79,690.85	2,84,488.89	2,862.54	2,81,777.51	2,90,583.95	3,270.82	2,87,931.19
	b) Amount of IDC in E(a) above	1,783.00	-	1,783.00	1,821.87	-	1,821.87	1,823.45	-	1,823.45	2,240.93	-	1,406.84	2,420.97	-	2,420.97
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
	d) Amount of FERV in E(a) above	-469.05	-	-469.05	-370.79	-	-370.79	-417.73	-	-417.73	-361.42	-	-361.42	-128.54	-	-128.54
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

(Petitioner)

PART-I
FORM- M

Statement of Capital Works in Progress

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Vindhyachal Super Thermal Power Station Stage-II
COD	01-10-2000

Sl. No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	835.78	170.21	765.78	1,258.03	220.32	835.85	724.48	128.20	596.28	1,571.87	267.78	1,273.81	879.81	183.72	696.78
	b) Amount of IDC in A(a) above			-	73.74	-	35.74	245.33		245.33	411.73		411.73	488.34	-	488.34
	c) Amount of FC in A(a) above			-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in A(a) above			-	69.55	-	69.55	69.55	-	86.89	86.89		86.89	76.46	-	76.46
	e) Amount of Hedging Cost in A(a) above			-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in A(a) above			-	-	-	-	-	-	-	-	-	-	-	-	-
B	a) Addition in CWIP during the period	1,888.93	221.44	1,486.89	578.00	57.83	535.23	2,251.54	267.58	2,149.88	786.33	84.06	705.27	4,920.84	33.10	4,890.84
	b) Amount of IDC in B(a) above	38.48		38.48	208.18		208.18	320.02		320.02	464.82		464.82	480.22		480.22
	c) Amount of FC in B(a) above	-		-	-		-	-		-	-		-	-		-
	d) Amount of FERV in B(a) above	86.89		86.89	-		-	-6.89		-6.89	8.80		8.80	-14.43		-14.43
	e) Amount of Hedging Cost in B(a) above			-	-		-	-		-	-		-	-		-
	f) Amount of IEDC in B(a) above			-	-		-	60.04		60.04	-		-	-		-
C	a) Transferred to Gross Block Amount during the period	1,888.93	128.93	1,193.73	807.88	36.82	882.74	3,834.48		3,834.48	1,681.33	93.49	1,587.80	5,855.98	108.79	5,275.81
	b) Amount of IDC in C(a) above	2.72		2.72	86.87		86.87	1.78		1.78	417.80		417.80	393.04		393.04
	c) Amount of FC in C(a) above	-		-	-		-	-		-	-		-	-		-
	d) Amount of FERV in C(a) above	-		-	-		-	-		-	-		-	-		-
	e) Amount of Hedging Cost in C(a) above	-		-	-		-	-		-	-		-	-		-
	f) Amount of IEDC in C(a) above	-		-	-		-	-		-	-		-	-		-
D	a) Deletion in CWIP during the period			-			-			-			-			-
	b) Amount of IDC in D(a) above			-			-			-			-			-
	c) Amount of FC in D(a) above			-			-			-			-			-
	d) Amount of FERV in D(a) above			-			-			-			-			-
	e) Amount of Hedging Cost in D(a) above			-			-			-			-			-
	f) Amount of IEDC in D(a) above			-			-			-			-			-
E	a) Closing CWIP as per books	1,058.93	220.22	838.89	724.48	128.20	596.28	1,571.87	267.78	1,273.81	879.81	183.72	696.78	197.80	38.07	171.73
	b) Amount of IDC in E(a) above	38.74		38.74	245.33		245.33	748.45		748.45	488.34		488.34	888.55		888.55
	c) Amount of FC in E(a) above	-		-	-		-	-		-	-		-	-		-
	d) Amount of FERV in E(a) above	86.89		86.89	69.55		69.55	64.21		64.21	78.46		78.46	62.03		62.03
	e) Amount of Hedging Cost in E(a) above	-		-	-		-	-		-	-		-	-		-
	f) Amount of IEDC in E(a) above	-		-	-		-	60.04		60.04	-		-	-		-

(Petitioner)

PART-I
FORM- N

Calculation of Interest on Normative Loan

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Vindhyachal Super Thermal Power Station Stage-II**

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	1,78,374.35	1,77,873.10	1,78,165.26	1,77,916.56	1,77,509.30	1,78,564.07
2	Cumulative repayment of Normative loan up to previous year	1,78,374.35	1,77,873.10	1,78,165.26	1,77,916.56	1,77,509.30	1,78,564.07
3	**Net Normative loan – Opening**	-	0.00	-	-	-	-
4	Add: Increase due to addition during the year / period	-501.25	292.16	-248.70	-407.26	1,054.78	-130.12
5	Less: Decrease due to de-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
6	Less: Decrease due to reversal during the year / period						
7	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
8	Less: Repayment of Loan	22.72	625.76	706.38	54.11	1,515.42	149.81
	Adj- Decap	523.97	333.60	955.08	461.37	460.64	279.94
	Adj- Liab	0.00	0.00	0.00	0.00	0.00	0.00
9	**Net Normative loan - Closing**	-523.97	-	-	-	-	-
10	**Average Normative loan**	-261.98	0.00	-	-	-	-
11	Weighted average rate of interest	8.210	0.000	0.000	0.000	0.000	0.000
12	**Interest on Loan**	**-21.51**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

Computation of Energy Charges

Form-O(i)
ADDITIONAL FORM

Name of the Company : **NTPC LTD**
Name of the Power Station **VSTPS-II**

		2019-20	2020-21	2021-22	2022-23	2023-24
Installed Capacity		1000	1000	1000	1000	1000
No of Days in the year	Days	366	365	365	365	366
Sp. Oil consumption	ml/kwh	0.5	0.5	0.5	0.5	0.5
Auxiliary consumption	%	7.05	7.05	7.05	7.05	7.05
Heat Rate	Kcal/Kwh	2,390.00	2,390.00	2,390.00	2,390.00	2,390.00
Sp. Lime Stone Consumption	Kg/Kwh					
Computation of Variable Charges						
Variable Charge (Coal)	p/kwh	158.833	170.574	154.382	155.947	156.701
Variable Charge (Oil)	p/kwh	2.713	2.129	2.526	2.259	3.143
Total	p/kwh	161.55	172.70	156.91	158.21	159.84

Computation of Fuel Expenses for Calculation of IWC:

ESO in a year	(MUs)	6940.02	6921.06	6921.06	6921.06	6940.02
ESO for 40 days	(MUs)	758.472	758.472	758.472	758.472	758.472
Cost of coal for 40 Days	(Rs. Lakh)	12047.06	12937.52	11709.41	11828.17	11885.31
Cost of oil for 2 months	(Rs. Lakh)	313.79	245.55	291.37	260.62	363.58
Energy Expenses for 45 days	(Rs. Lakh)	13784.43	14736.35	13388.63	13499.48	13639.19

		2019-20	2020-21	2021-22	2022-23	2023-24
Wtd. Avg. Price of Coal	Rs./MT	2231.27	2325.51	2150.43	2086.86	2242.70
Wtd. Avg. GCV of Coal as received	kCal/Kg	3689.67	3583.33	3659.33	3519.00	3757.67
Wtd. Avg. GCV of Coal as received-85	kCal/Kg	3604.67	3498.33	3574.33	3434.00	3672.67
Wtd. Avg. Price of Secondary Fuel	Rs/KL	50432.01	39572.30	46957.27	42002.19	58434.89
Wtd. Avg. GCV of Secondary Fuel	kCal/L	9830.00	9834.67	9705.33	9500.33	9532.00

Rate of Energy Charge from Sec. Fuel Oil/ Alternate Fuel	$(REC)_s = (Q_s)_p \times P_s$	p/kwh	2.52	1.98	2.35	2.10	2.92
Heat Contribution from SFO / Alternate Fuel	$(H_s) = (Qs)_s \times (GCV)_s$	kcal/kwh	4.92	4.92	4.85	4.75	4.77
Heat Contribution from coal	$= (Qs)_s \times (GCV)_s$ $(H_p) = GHR - H_s$	kcal/kwh	2,385.09	2,385.08	2,385.15	2,385.25	2,385.23
Specific Primary Fuel Consumption	$(Qp)_s = H_p / (GCV)_p$		0.662	0.682	0.667	0.695	0.649
Rate of Energy charge from Primary Fuel (p/kwh)	$(REC)_p$	(p/kWh)	147.64	158.55	143.50	144.95	145.65
Rate of Energy charge ex-bus	(REC) $= ((REC)_s + (REC)LS + (REC)_p) / (1-AUX))$	(p/kWh)	161.546	172.702	156.908	158.207	159.844

(Petitioner)

PART I
FORM- O

Calculation of Interest on Working Capital

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Vindhyachal Super Thermal Power Station Stage-II**

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite	11,798.73	12047.06	12937.52	11709.41	11828.17	11885.31
2	Cost of Main Secondary Fuel Oil	326.06	313.79	245.55	291.37	260.62	363.58
3	Fuel Cost						
4	Liquid Fuel Stock						
5	O & M Expenses	1,841.39	2,222.06	2,284.88	2,604.85	2,624.75	2,676.41
6	Maintenance Spares	4,419.34	5,332.93	5,483.72	6,251.63	6,299.39	6,423.39
7	Receivables	24,411.97	20,146.04	21,261.64	20,443.97	20,971.71	21,407.08
8	Total Working Capital	42797.49	40061.88	42213.31	41301.24	41984.64	42755.78
9	Rate of Interest	13.5000	12.0500	11.2500	10.5000	10.5000	12.0000
10	**Interest on Working Capital**	**5777.66**	**4827.46**	**4749.00**	**4336.63**	**4408.39**	**5130.69**

Petitioner

Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of the Party	Name of the work	Date of completion of work/Supply/Service	Outstanding Liability as on 31.03.2023	Liability not due as on 31.03.2023	Discharge during the year 2023-24		Total Discharge	Outstanding Liability as on 31.03.2024	Liability not due as on 31.03.2024	Discharge during the year 2024-25		Total Discharge	Outstanding Liability as on 31.03.2025
						As per record	As per books				As per record	As per books		
(1)	(2)	(3)	(4)	(5)=(8)+(9)+(10)	(6)	(7)	(8)	(9)=(7)+(8)	(10)=(5)-(9)	(11)	(12)	(13)	(14)=(12)+(13)	(15)=(10)-(14)
Details eligible for current BSC														
1	[illegible]	Unit Part Package wise SUPPLY and erection of CONDENSATE POLISHING PLANT PACKAGE	Prior to 31.03.2023	[illegible]		[illegible]	[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
2	[illegible]		Prior to 31.03.2023	1,41,79,784	3,01,873			...		3,88,174			...	3,88,174
3	[illegible]	CONSTRUCTION OF EMBANKMENT & CONSTRUCTION OF CULVERT FOR ROAD	Prior to 31.03.2023	3,43,873										
4	[illegible]		Prior to 31.03.2023	13,77,381									...	...
5	POWER GRID CORPORATION	CONSTRUCTION OF 400 KV BAY AT VSTPS	Prior to 31.03.2023	2,21,807									...	...
6	[illegible]	CONSTRUCTION OF/FOR POWER EVACUATION IN SPECIFY OUT STATE/UTPC	Prior to 31.03.2023	2,69,693									...	...
		Prior to 2021		1,53,11,243	3,01,873	3,77,32,693	...	3,77,32,693	4,81,04,809	3,88,174	...	2,93,28,000	2,93,28,000	2,68,76,809
		Not admitted by CERC in its order dated 20.09.23 in pet no. 31/MP/2022		9,93,33,979		9,93,33,979		9,93,33,979	19,71,979			19,93,716	19,93,716	(17,74,737)
7	THE ISUZU P LTD	Augmentation of Dry FL cell Transportation System Supply & Erection	2008-10	88,32,333				...	88,32,333				...	88,32,333
8	[illegible]	1st Raising of 3+3 cell Dyke	2011-12	23,38,268		738		738	23,37,531				...	23,37,531
9	[illegible]	1st Raising of 3+3 cell Dyke	2011-12	1,00,000				...	1,00,000				...	1,00,000
10	NATIONAL BUILDING CONSTRUCTION CO	1st Raising of 3+3 cell Dyke	2011-12	3,33,960				...	3,33,960				...	3,33,960
11	PERFECT ENGINEERING CORPORATION	CHLORINE LEAK DESORPTION & AMMONIA SUPPLY SYSTEM	2011-12	3,34,731				...	3,34,731		3,60,504		3,60,504	26,773
12	[illegible]	Job number for Up-Gradation of Duct System at Shift Ramp - II	2012-13	8,38,188		8,38,188		8,38,188	...		...		...	...
13	[illegible]	Supply, Installation, Hydro Test & [illegible]	2012-13	3,68,833				...	3,68,833		3,79,833		3,79,833	(11,000)
14	GURUJIT ENGINEERS PVT LTD	Erection of TP-1 and TP-II at Shift Ramp - II	2012-13	13,38,784		-		...	13,38,784		13,38,784		13,38,784	-
15	[illegible]	Power Cable Pulling Duct System at Ramps	2012-13	3,68,750				...	3,68,750				...	3,68,750
16	[illegible]	Construction of Ash Silo at Ash Area again 110	2012-13	1,31,875				...	1,31,875				...	131,875
17	[illegible]	2nd Raising of ash dyke again 110 in VTPC Unit Jhalai	2012-13	1,44,33,340		66,33,340		66,33,340	78,01,772		66,33,772		66,33,772	-
18	NPCC	1st raising of 3+3 cell Dyke Right	2012-13	33,000				...	33,000				...	33,000
19	[illegible]	Supply, Installation, Testing & Commissioning of Energy Management System in Stage-I	2012-13	37,78,479				...	37,78,479				...	37,78,479
20	Capital Spares	Capital Spares	2012-13	4,80,000		1,71,036		1,71,036	3,21,164				...	3,21,164
21	[illegible]	Raising of ash dyke again 110 in VTPC Vindhyachal	2013-14		33,60,313			...	33,60,313		1,22,813		1,22,813	32,37,500
22	NATIONAL BUILDING CONSTRUCTION CO		2013-14		8,10,000			...	8,10,000				...	8,10,000
23	[illegible]		2013-14		1,00,000			...	1,00,000				...	1,00,000
24	[illegible]	SUPPLY, INSTALLATION OF HEAT AND FIRE DETECTION SYSTEM FOR VTPC VINDHYACHAL STAGE-I	2013-14		37,88,701			...	37,88,701		6,88,833		6,88,833	30,99,767

Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of the Party	Nature of the work	Year of creation of liability reflected in Balance Sheet	Undischarged liabilities relating to upto 31.03.2013	Liability in addition reflected for 2013-14	Discharge During the year 2014-15		Total discharge	Undischarged liabilities relating to upto 31.03.2014	Liability in addition reflected for 2014-15	Discharge During the year 2015-16		Total discharge	Undischarged liabilities relating to upto 31.03.2016
13	Capital Spares	Capital Spares	2013-14		79,44,827			-	79,44,827		71,12,743		71,12,743	8,32,083
14	TOTAL SOLUTIONS (I) PVT. LTD.	Upgradation & Retrofitting of Fire Control PLC Diagnostic station AS- TELEPERM XP for U # 7 & 8.	2013-14					-	-	17,32,203			-	17,32,203
17	GE T&D INDIA LTD	Supply EHCR Unit 7 & 8 Stage I	2013-14					-	-	10,000			-	10,000
18	ABB(I) PVT LTD	Job carried for Design, Supply, Installation and Commissioning of Fire Alarm System	2013-14					-	-	11,32,730			-	11,32,730
19	Capital Spares	Capital Spares	2013-14					-	-	27,90,291			-	27,90,291
20	B H Heavytronix	Rewing of each type stator 110 at NTPC-Vindhyachal.	2013-14					-	-	66,13,726				66,13,726
21	PUNITA ENGINEERING (I) PVT LTD	contract for dismantling of Boiler with AQ 106 Erw	2016-17					-	-				-	-
31	BHEL-PSWR-ELECTRICAL STORES	CONSTRUCTION OF 220 KV SWYARD OF VSTPS-III (1000 MW) EXTENSION	2016-17					-	-				-	-
32	GTE EVOLUTOR CO INDIA LTD	Job carried for Modernization of 11 nr Elevator Building Stage – I	2016-17					-	-				-	-
33	VSCC	VSCC	2016-17					-	-				-	-
34	Capital Spares	Capital Spares	2016-17					-	-				-	-
35	Capital Spares	Capital Spares	2017-18					-	-				-	-
36	HONEYWELL AUTOMATION INDIA PVT LTD	Job Carried for Design, Supply, Erection & Commissioning of Mark VIE System at NTPC Vindhyachal stage-II	2016-18					-	-				-	-
37	Capital Spares	Capital Spares	2016-18					-	-				-	-
38	GTE EVOLUTOR CO INDIA LTD	JOB CONTRACT FOR MODERNISATION OF LIFTING CAPACITY 60 LIFTS AT STAGE-I (VINDHYACHAL) UNITS WITH UPGRADED MICROPROCESSOR CONTROL SYSTEM	2016-20					-	-				-	-
39	ABB(I) PVT LTD	Job carried for design, installation and Commissioning of Fire Alarm System at NTPC Vindhyachal	2016-20					-	-				-	-
40	BHEL-PSWR-ELECTRICAL STORES	SITC WORK OF AHT & THE REPAIR AT NTPC VSTPS	2016-20					-	-				-	-
41	HONEYWELL PROCESS SOLUTIONS	Job creation of control system of 06 Nos gas meters PC based with microprocessor based system along with UPS failure indicator gas and weighing system at NTPC – Vindhyachal (U/s for TY-VHT-TMT's stage-I & II Units)	2016-20					-	-				-	-
42	L+T CHIYODA (I) LTD	Construction of foundation for air conditioning system of stage-II under EMC package	2016-20					-	-				-	-
43	HONEYWELL AUTOMATION INDIA PVT LTD	Job Carried for Design, Supply, Erection & Commissioning of Mark VIE System at NTPC Vindhyachal (Stage-I)	2016-20					-	-				-	-
44	GTE EVOLUTOR CO INDIA LTD (OPU)	OPU (SP)	2016-20					-	-				-	-
	SIEMENS ELECT ENGINEERING INDIA	SUPPLY OF 220 KV GIS BUS DUCT, CABLE SPREAD AND SERVICE (TVNTPC VINDHYACHAL STAGE-IV)	2020-21					-	-				-	-
	BHARAT HEAVY ELECTRICALS LTD	UNIT SHUTDOWN JOB OF UNIT-7	2021-22					-	-				-	-
	BHARAT HEAVY ELECTRICALS LTD	POWER STATE DOWNGRADING STAGE-I OF U-7	2021-22					-	-				-	-
	TRUST ENGG PVT LTD	CONTROL FLUID OIL FLUSHING	2021-22					-	-				-	-
	ALLIED BLENDERS INDIA PRIVATE LIMITED	TURBINE OIL COOLER FLUSH	2021-22					-	-				-	-
	SIEMENS ELECTRICAL ENGINEERING PVT LTD	CABLE TESTING/COMMISSIONING WORK UNDER BOILER UNIT NO 6	2021-22					-	-				-	-
	BHARAT HEAVY ELECTRICALS LTD	CHECKING OF SAFETY VALVES OF UNIT-7 (OEM SERVICE)	2021-22					-	-				-	-
	THERMTECH CORPORATION OF INDIA	SUPPLY SERVICE SUPPORTED THERMTECH CORP CORP SPCO	2021-22					-	-				-	-
	NTPC	CLEANING OF CONDENSER TUBE SYSTEM FOUR PASSES OF UNIT#7	2021-22					-	-				-	-
	HELLCON ENGINEERS PVT LTD	SUPERVISION TYPE) AT U-7	2021-22					-	-				-	-
	SIEMENS ELECTRICAL CONTROL (I) LTD	SUPERVISION FOR PO CORP (U-7 UNIT) AT U	2021-22					-	-				-	-
	NTPC	CHEMICAL FIRE FIGHTING SYSTEM SUPERVISION AT U	2021-22					-	-				-	-
	ABB POWER SYSTEMS LTD	EHV TRANSFORMER RECTIFIER COUPLERS UNIT #7	2021-22					-	-				-	-
	GTE EVOLUTOR CO INDIA LTD	MODERNISATION OF 60 T CAPACITY BOILER LIFT STRUCTURE	2021-22					-	-				-	-
	HONEYWELL AUTOMATION INDIA PVT LTD	Job Carried for Design, Supply, Erection & Commissioning of Mark VIE System at NTPC Vindhyachal (Stage-I)	2021-22					-	-				-	-

Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of the Party	Nature of the work	Year of creation of liability applicable in these Book	Undischarged liabilities pending as on 31.03.2023	Liability created/ applicable for 2023-24	Discharge during the year 2023-24		Total Discharge	Undischarged liabilities pending as on 31.03.2024	Liability created/ applicable for 2024-25	Discharge during the year 2024-25		Total discharge	Undischarged liabilities pending as on 31.03.2025
	BHARAT HEAVY ELECTRICALS LTD.	[illegible]	2023-24											
	BOHLER-UDDEHOLM LIMITED	[illegible]	2023-24											
	BHARAT HEAVY ELECTRICALS LTD.	[illegible]	2023-24											
	BHARAT HEAVY ELECTRICALS LTD.	[illegible]	2023-24											
	[illegible]	[illegible]	2023-24											
	[illegible]	[illegible]	2023-24											
	MAHAVIR METAL SALES CORPORATION	[illegible]	2023-24											
	BHARAT HEAVY ELECTRICALS LTD.	[illegible]	2023-24											
	[illegible]

Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of The Party	Name of The work	Year of creation of liability reimbursed in Share Book	Liability in additional reimbursement for 2006-07	Discharge during The year 2006-07		Total discharge	Outstanding liability reimbursement for 2006-07	Liability in additional reimbursement for 2007-08	Discharge during The year 2007-08		Total discharge	Outstanding liability reimbursement for 2007-08	Liability in additional reimbursement for 2008-09	Discharge during The year 2008-09		Total discharge	Outstanding liability reimbursement for 2008-09
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Assets eligible for normal ROE																		
1	Bharat Heavy Electricals Limited	Unit Type Package Boiler	Prior to 31.03.2001															
2	ION EXCHANGE INDIA	SUPPLY and Erection OF CHEMICALS& POLISHING PLANT PACKAGE	Prior to 31.03.2002															
3	J.B.Boodha & CO.	PROTECTION OF EMBANKMENT & CONSTRUCTION OF GUJJARI FOR PH-II	Prior to 31.03.2002															
4	MISCELLANEOUS		Prior to 31.03.2003															
5	POWER GRID CORPORATI	CONSTRUCTION OF 400 KV BUS EXT B-1000	Prior to 31.03.2004															
6	D.G.supplies	CONSTRUCTION OF RE POND EXTENTION IN GREEN HOT CORNER ETP2	Prior to 31.03.2005															
		Prior to 2004																
		Now admitted by CERC in its order dated 22.06.23 in petition no. 234/MP/2020																
7	THE HOUSING Pvt LTD	Augmentation of Dry Fly Ash Transportation System (Supply & Erection)	2006-10															
8	C & I (HVAC)	Ash Raising of +10 Ash Dyke	2007-08															
9	Vitrak construction company	Ash Raising of +10 Ash Dyke	2007-08															
10	TOTOOLL PRESTIGE CONSTRUCTION CO	Ash Raising of +10 Ash Dyke	2007-08															
11	PERFECT ENGINEERING CORPORATION	CHLORINE LEAK ABSORPTION SYSTEM (SUPPLY) SPECT-DOC	2007-08															
12	ALLIANCE CONTROLS PVT LTD	Job contract for up-gradation of Ash dyke-I at IGP Stage-I	2007-08															
13	ABB Ltd	Supply Test, Installation Spare parts & Job Tag &	2007-08															
14	ALKURT ENGINEERS PVT LTD	Electrical at TP-1 & and TP-II at IGP Stage-I	2007-08															
15	Electric Detail India Pvt Ltd	Power Cable Feeding From PCC/MCC & Insert at Stage-I	2007-08															
16	JULY CONSTRUCTION	Construction of road on ash dyke stage-I+II	2007-08															
17	K.V International	Drill Raising of ash dyke again +10 at TPS Vindhyachal	2007-08															
18	NPCC	Handling of +10 ash Dyke Raising	2007-08															
19	HAMILTON TECH &	Supply, Installation, Testing & Commissioning of Energy Management System in stage – I	2007-08															
20	Capital Spares	Capital Spares	2007-08															
21	K.V International	Raising of ash dyke stage+ +10 at VTPS-I Vindhyachal	2010-12															
22	TOTOOLL PRESTIGE CONSTRUCTION CO		2010-12															
23	PUNATH ENGINEERING WORKS		2010-12															
24		SUPPLY & INSTALLATION OF HEAT SEALFIRE DETECTION FIRE SYSTEM FOR VTPS VINDHYACHAL STAGE-I	2010-12															

Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability as per figure in Balance Sheet	Liability in addition as per Balance Sheet for 2016-17	Discharge during the year 2016-17		Total discharge	Unliquidated liability as on 31.03.2017	Liability in addition as per Balance Sheet for 2017-18	Discharge during the year 2017-18		Total discharge	Unliquidated liability relating to 31.03.2018	Liability in addition as per Balance Sheet for 2018-19	Discharge during the year 2018-19		Total discharge	Unliquidated liability relating to 31.03.2019
23	Capital Spares	Capital Spares	2014-15				---	3,29,883		3,29,883		3,29,883	---				---	---
24	TOTAL SOLUTIONS (I) PVT LTD	Upgradation & Retrofitting of Flue Gases Path Diagnostic) system at 6x 210 MW Units of NTPC	2014-15		13,87,102	2,53,431	17,33,533	--		--		--	--				--	--
25	ABB LIMITED	Supply Erection T & C stage I	2014-15				--	10,000		10,000		10,000	--				--	--
26	BBES PVT LTD	Job contract for Design, Supply, installation and Commissioning of Flue Gase System	2014-15				--	11,53,732		11,53,732		11,53,732	--				--	--
27	Capital Spares	Capital Spares	2014-15		19,04,331		19,04,331	1,81,215				--	1,81,215				--	1,81,215
28	K H International	Feeding of ash slurry system into at NTPC Vindhyachal	2014-15		3,93,438	39,11,911	31,05,350	39,83,438					39,83,438				-	39,83,438
29	Kulkarni Engineering Works	contract for Dismantling of Boiler with 500 MW Flue	2014-15	7,03,47,975			--	7,03,475		7,03,475		7,03,475	-				--	-
30	Sushil Infrastructures	CONSTRUCTION OF 3rd Building OF C&I STORE LUBOOK VALLEY NTPC Vindhyachal	2014-15	10,00,000,00			--	10,04,840		11,47,840		11,47,840	7,16,000		7,16,000		7,16,000	--
31	STEELECTOR CO INDIA LTD	Job contract for Installation of III rd Service Building Stage - I	2014-15	7,14,000,00			--	7,12,015		1,58,080		1,58,080	2,84,000				--	2,84,000
32	HEIDI	Heidi	2014-15	8,22,000			--	8,22,000		8,22,000		8,22,000	--				--	--
33	Capital Spares	Capital Spares	2014-15	23,76,116			--	23,76,116		23,80,979		23,80,979	3,21,000		3,21,000		3,21,000	3,21,000
34	Capital Spares	Capital Spares	2015-16				--	--	1,81,88,147			--	1,81,88,147		1,88,30,214		1,88,30,214	3,13,843
35	Voith Hydro Systems India Pvt Ltd	Job Contract for Design, Supply, Erection & Commissioning of Ash Slurry System in NTPC Vindhyachal Stage-II	2015-16				-	-					-	39,83,734			-	39,83,734
36	Capital Spares	Capital Spares	2015-16				-	-					-	3,93,843			-	3,93,843
37	STEELECTOR CO INDIA LTD	JOB CONTRACTOR MODERNISATION OF 03 TON CAPACITY BOILER AT 6 X 210 MW UNITS WITH UPGRADED MICROPROCESSOR CONTROL SYSTEM	2015-16															
38	BBES PVT LTD	Job contract for Supply, Installation and Commissioning of Flue Gase System in NTPC Vindhyachal	2015-16															
39	Sushil Infrastructures	CIVIL WORKS OF ASH SLURY SYSTEM IN 6 X 210 MW UNITS	2015-16															
40	ADVANCED PROCESS SOLUTIONS	Commissioning of control system of 28 Nos gas analysis PC Nodes with microprocessor based system along with PC hardware, repeater gear and weighing system at NTPC - Vindhyachal (LC No 71003779879 dated 28.11.2016)	2015-16															
41	GOVIND KUMAR	Construction of foundation for air conditioning system of stage-II under R&M Activities	2015-16															
42	VOITH HYDRO SYSTEMS INDIA PVT LTD	Job Contract for Design, Supply, Erection & Commissioning of Ash HC System at NTPC Vindhyachal Stage-II	2015-16															
43	TATA REFRACTORIES LIMITED	CPU am	2015-16															
	MORVEN CHIP ENGINEERING INDIA	SUPPLY OF SECTIONS ASSEMBLY AND PIPES AND BENDS AT NTPC VINDHYACHAL CHEMICAL	2015-17															
	BHARAT HEAVY ELECTRICALS LTD	CW SCOP BUSHING 220 KV 1600 A	2015-16															
	BHARAT HEAVY ELECTRICALS LTD	POWER OVER DOWNLOADING GROUP	2015-16															
	FLUT ASSOCIATES	CONTROL PLUGS FOR MOTOR ATM	2015-16															
	J.L.MORLEY INDIA PRIVATE LIMITED	TEST- 20/16 DOOR PUSH BELT TO	2015-16															
	SCHNEIDER ELECTRIC INDIA PVT LTD	MEDIUM VOLTAGE PANEL BOILER MAINT. A/ C & S	2015-16															
	BHARAT HEAVY ELECTRICALS LTD	CHECK NUT M1 END CAP (ITEM NO 10007 A)	2015-16															
	HUGHETTE CORPORATION OF INDIA	SHIPPING NOW SUSPENDED TUGBOAT COOP 2007 AT 1/2	2015-16															
	KTPC	LUBRICATING OIL FOR DOOR LOCK	2015-16															
	HELLON ENGINEERS PVT LTD	CB DOOR PUSH BELT	2015-16															
	BP BAKRI METAL CONTROL PVT LTD	DOOR PUSH BELT TYPE AT 6	2015-16															
	KTPC	Lubricating Oil for Door Lock	2015-16															
	JOHN POLIMERTON LTD	SEP THUNDER DOOR SECTIVER CONTAINS SET AT	2015-16															
	STEELECTOR CO INDIA LTD	MODERNISATION OF 03 T CAPACITY BOILER UP AT 6X	2015-16															
	VOITH HYDRO SYSTEMS INDIA PVT LTD	Erection & Commissioning of Ash HC System at NTPC Vindhyachal Stage-II	2015-16															

Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of the Party	Nature of the work	Year of creation of liability reflected in Balance Sheet	Liability in existence as on 31.03.2017	Discharge during the year 2017-18		Total discharge	Unit discharged liabilities relating to BE 01.04.2017	Liability in existence as on 31.03.2018	Discharge during the year 2018-19		Total discharge	Unit discharged liabilities relating to BE 01.04.2018	Liability in existence as on 31.03.2019	Discharge during the year 2019-20		Total discharge	Unit discharged liabilities relating to BE 01.04.2019
	BHARAT HEAVY ELECTRICALS LTD.	[illegible]	2016-17															
	SCHAEFFLER INDIA LIMITED	[illegible]	2016-17															
	BHARAT HEAVY ELECTRICALS LTD.	[illegible]	2016-17															
	BHARAT HEAVY ELECTRICALS LTD.	[illegible]	2016-17															
	[illegible]

Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability age/Period in Gross Block	Liability in addl.items page/Schedule for 2020-21	Discharge during the year 2020-21		Total discharge	Unit discharged liabilities pending for 31.03.2021	Liability in addl.items page/Schedule for 2020-21	Discharge during the year 2020-21		Total discharge	Unit discharged liabilities pending for 31.03.2021	Liability in addl.items page/Schedule for 2021-22	Discharge during the year 2020-21		Total discharge
---	---	---	---														
Assets eligible for normal SOC																	
1	[illegible]	[illegible]	Prior to 31.03.2020				-	[illegible]					[illegible]		[illegible]		[illegible]
2	[illegible]	SUPPLY and erection of CONCRETE FOUNDING Deposit Purchase	Prior to 31.03.2020				-	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]				-
3	[illegible]	PROTECTION OF EMBANKMENT & CONSTRUCTION OF KUCCHA PCC ROAD	Prior to 31.03.2020				-	[illegible]					[illegible]				-
4	[illegible]		Prior to 31.03.2020				-	-		[illegible]		[illegible]	[illegible]				-
5	[illegible]	CONSTRUCTION OF ROAD BASE OUT & LINE	Prior to 31.03.2020				-	-		[illegible]		[illegible]	[illegible]				-
6	[illegible]	CONSTRUCTION OF(ALTERED) EXTENTION IN GREEN HUT OTHER PPC	Prior to 31.03.2020		73.944		73.944	(73.944)				[illegible]	-				-
		Prior to 2007		-	73.944	-	73.944	[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]	-	[illegible]	-	[illegible]
		Not accepted by CERC in its order dated 22.04.13 in pet no. 215/MP/2012						[illegible]					[illegible]				
7	[illegible]	Augmentation of Dry Fly Ash Transportation System Supply & erection	2008-09				-	[illegible]				[illegible]	[illegible]				-
8	[illegible]	for Raising of I-II Ash Dyke	2011-12				-	[illegible]				[illegible]	[illegible]				-
9	[illegible]	for Raising of I-II Ash Dyke	2011-12				-	-				[illegible]	-				-
10	[illegible]	for Raising of I-II Ash Dyke	2011-12				-	-				[illegible]	-				-
11	[illegible]	CHLORINE DIOXIDE GENERATION SYSTEM SUPPLY ERECTION	2011-12				-	[illegible]				[illegible]	[illegible]				-
12	[illegible]	Operation for up gradation of PLC System of Unit#1&2	2013-14				-	-				[illegible]	-				-
13	[illegible]	Supply Inst. Operation spare parts & civil Tab &	2013-14				-	-				[illegible]	-				-
14	[illegible]	Balance at TP-13 and TP-14 of Unit#1&2	2013-14				-	-				[illegible]	-				-
15	[illegible]	Dense Phase Feeding Duct (DPFD) System at Bagasse	2013-14				-	-				[illegible]	-				-
16	[illegible]	Construction of out fall drain at Unit#1&2	2013-14				-	-				[illegible]	-				-
17	[illegible]	ESP Raising of ash dyke at Unit#1&2 of VTPC Vindhyachal	2013-14				-	-				[illegible]	-				-
18	[illegible]	Civil Retaining wall in Ash Dyke Area-I	2013-14				-	-				[illegible]	-				-
19	[illegible]	Supply, Installation, Testing & Commissioning of Energy Management System in Stage-I	2013-14				-	[illegible]				[illegible]	[illegible]				-
20	[illegible]	Digital System	2013-14				-	-				[illegible]	-				-
21	[illegible]		2014-15				-	-				[illegible]	-				-
22	[illegible]	Raising of ash dyke at Unit#1&2 of VTPC Vindhyachal	2014-15				-	-				[illegible]	-				-
23	[illegible]		2014-15				-	-				[illegible]	-				-
24	[illegible]	SUPPLY & INSTALLATION OF RIGHT BULKHEAD DOOR(SLIDING GATE) FOR VTPC VINDHYACHAL STAGE-I	2014-15				-	[illegible]					[illegible]				-

Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of the Party	Nature of the work	Year of creation of liability case/amount in Rupee (Rs.)	Liability in addl case/amount for 2020-21	Discharge during the year 2020-21		Total discharge	Unliquidated liability as on 31.03.2020	Liability in addl case/amount for 2020-21	Discharge during the year 2020-21		Total discharge	Unliquidated liability as on 31.03.2021	Liability in addl case/amount for 2021-22	Discharge during the year 2021-22		Total discharge
25	Capital Spares	Capital Spares	2015-16				-	-				-	-				-
26	TOTAL SOLUTIONS (I) PVT. LTD.	Upgradation & Retrofitting of Pre-Dynamic Pr-13 Diagnostic System for TG BOP MS for U-# 7 & 8	2015-16				-	-				-	-				-
27	L&T LIMITED	Supply Of Parts for T & G Stage-I	2015-16				-	-				-	-				-
28	ABB(I) PVT. LTD.	Job contract for Design, Supply, Installation and Commissioning of Flow Meter System	2015-16				-	-				-	-				-
29	Capital Spares	Capital Spares	2015-16				-	1,01,313				-	1,01,313				-
30	B H Instruments	Repairing of air cone spool (10 nos) of HTPC-I (High pulse)	2015-16		30,62,139		30,62,139	-				-	-				-
31	Projects & Engineering (India) Ltd.	Contract for Dismantling of Power unit (#5) at TPS Sipat	2016-17				-	-				-	-				-
32	BHARAT INFRASTRUCTURES	CONSTRUCTION OF 2 Nos BUILDING OF 3.5m DIAG LUBRICATION OIL AT HTPC-I(STPP)	2016-17				-	-				-	-				-
33	LITIN SOLUTION (I) PVT. LTD.	Job contract for Modernization of 10 of Service Building (Stage – I)	2016-17		3,84,000		3,84,000	-				-	-				-
34	HBOI	HBOI	2016-17				-	-				-	-				-
35	Capital Spares	Capital Spares	2016-17				-	84,787				-	84,787				-
36	Capital Spares	Capital Spares	2017-18		8,12,813		8,12,813	(0)				-	(0)				-
38	LARSEN TOUBRO ENERGY HYDRO PVT LTD	Job Contract for Design, Supply, Erection & Commissioning of Bus I/C System in HTPC-I(Hydro Project)	2018-19				-	36,58,734				-	36,58,734				-
37	Capital Spares	Capital Spares	2018-19		2,76,771		2,76,771	19,821		19,821		19,821	-				-
39	LITIN SOLUTION (I) PVT. LTD.	JOB CONTRACT FOR MODERNISATION OF 10 TPH CAPACITY BOILER AT 3 & 4 LPTS, 2 T AT ASH-I (UNDER) UNITS WITH UPGRADED MICROPROCESSOR CONTROL SYSTEM	2019-20	1,00,000			-	1,00,000				-	1,00,000		1,00,000		1,00,000
40	ABB(I) PVT. LTD.	Job contract for Supply, Installation and Commissioning of Flow meter System at HTPC-I(Hydro project)	2019-20	19,80,473			-	19,80,473		19,80,473		19,80,473	-				-
42	BHARAT INFRASTRUCTURES	O/H shifting of air cone spool (10 nos) at HTPC-I(STPP)	2019-20	3,47,49,917			-	3,47,49,917		3,36,01,943		3,36,01,943	11,47,973		11,47,973		11,47,973
41	ADVANCE PROCESS SOLUTIONS	Up-gradation of control system of 10 TPH pneumatic PC feeder with microprocessor based system along with VFD for its various type and weighing system at HTPC – I(Hydro) (LOA No.TI/HWT/MTN dated 06.11.2019)	2019-20	1,00,00,000			-	1,00,00,000	24,99,000			-	1,24,99,000		1,24,99,000		1,24,99,000
43	KUSHWAHA KUMAR	Construction of foundation for air conditioning system of widgets	2019-20				-	-				-	-				-
44	LARSEN TOUBRO ENERGY HYDRO PVT LTD	Job Contract for Design, Supply, Erection & Commissioning of Bus I/C System in HTPC-I(Hydro project)	2019-20				-	-				-	-				-
45	TATA ELXSI LTD	CPU (2Nos)	2019-20	7,43,784				7,43,784			7,43,784	7,43,784	0				-
	BHARAT HEAVY ELECTRICALS LTD.	SUPPLY OF DEVICES SUBJECT UNBALANCES AND BENDS AT HTPC-I(HYDRO PROJECT)	2020-21						3,24,784				3,24,784		3,24,784		3,24,784
	BHARAT HEAVY ELECTRICALS LTD.	24V SOLENOID VALVE 220V DC	2021-22											88,736			
	BHARAT HEAVY ELECTRICALS LTD.	POWER PACK ASSEMBLY(LOOP HYDRAULIC GROUP	2021-22											3,24,000			
	TRUST ASSOCIATES	CONTROL FLUID FOR MOTOR ATM	2021-22											61,944			
	ELLENBERGER INDIA PRIVATE	TEMPERATURE DOOR PUMP	2021-22											3,24,000			
	ELECTRICAL SERVICE AGENCY PVT LTD	LABEL (ETC)	2021-22											38,61,676			
	BHARAT HEAVY ELECTRICALS LTD.	SPARES FOR SUPPLY OF 3 & 5	2021-22											38,61,676			
	BHARAT HEAVY ELECTRICALS LTD.	CHECK VALVE ASSEMBLY (VALVE, SEAT, SPRING)	2021-22											38,61,676			
	KUSHTIA CORPORATION OF INDIA	BUSHING,SLIDING,SUPPORTED MUSHROOM,MAIN SPOOL	2021-22											32,42,741			
	HTPC	LUBRICANT OIL FOR COUPLE TB ROTOR PUMP	2021-22											88,000			
	HBELL ENGINEERS PVT LTD	BEARING SPHP (PARTS,SELECTIVE ETC)	2021-22											3,24,000			
	BP ENVIRO LEVEL CONTROL PVT LTD	VALVE,SOLENOID,DIRECTIONAL VALVE ETC	2021-22											72,000			
	HTPC	LUBRICANT OIL FOR COUPLE	2021-22											31,00,000			
	DOOR POWERTECH LTD	SHAFT,TRANSFORMER ASSEMBLY COMPLETE SET- 2T	2021-22											37,94,400			
	TATA ELXSI LTD	MODERNISATION OF 10 T CAPACITY BOILER UNIT ATS-I	2021-22											1,00,000			
	LARSEN TOUBRO ENERGY HYDRO PVT LTD	Erection & Commissioning of Bus I/C System in HTPC-I(Hydro project)	2021-22											3,47,484			

Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of the Party	Name of the Asset	Date of creation of liability mentioned in Base Week	Liability in additional regulation fee 2009-14	Discharge during the year 2009-14		Total discharge	Unrecharged Liabilities existing as on 31.03.2009	Liability in additional regulation fee 2009-14	Discharge during the year 2009-14		Total discharge	Unrecharged Liabilities existing as on 31.03.2014	Liability in additional regulation fee 2014-19	Discharge during the year 2014-19		Total discharge
	BHARAT HEAVY ELECTRICALS LTD.		2009-10														
	BOILERPIPE (I) LIMITED		2009-10														
	BHARAT HEAVY ELECTRICALS LTD.		2009-10														
	BHARAT HEAVY ELECTRICALS LTD.		2009-10														
			2009-10														
			2009-10														

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Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of the Party	Nature of the work	Year of creation of Liability (as per Annexure-I to Share Sheet)	Un-discharged liabilities relating to the period upto 31.03.2022	Liability or addl.Amount pertaining to the year 2022-23	Discharges during the year 2022-23		Total discharges	Un-discharged liabilities relating to the period upto 31.03.2023	Liability or addl.Amount pertaining to the year 2023-24	Discharges during the year 2023-24		Total discharges	Un-discharged liabilities relating to the period upto 31.03.2024	Action Taken / Remarks
(1)	(2)	(3)	(4)												
Assets eligible for normative ROE															
1	Bharat Heavy Electricals Limited	Unit Trip Refrigeration Supply	Prior to 31.03.2004	3,37,25,547				--	3,37,25,547						1
2	ION EXCHANGE INDIA L	SUPPLY and erection OF CONDENSATE POLISHING PLANT TO NTPC	Prior to 31.03.2004	--				--	--						1
3	J.B.SINGH & CO.	PROTECTION OF EMBANKMENT & CONSTRUCTION OF GUJRAT PUR ROAD	Prior to 31.03.2004	(1,88,479)				--	(1,88,479)						1
4			Prior to 31.03.2005	23,987		8,88,533		8,88,533	(1,64,546)						1
5	POWER GRID CORPORATI	CONSTRUCTION OF 132 KV	Prior to 31.03.2004	(2)				--	(2)						1
6	D.C.SHARMA	CONSTRUCTION OF ROAD EXTENTION IN GREEN HOT CITIGEN NTPC	Prior to 31.03.2005	(75,844)				--	(75,844)						1
		Prior to 2004		1,37,11,149	-	4,00,000	-	4,00,000	1,41,11,149		38,33,672		38,33,672	99,33,372	1
		Not admitted by CERC in its order dated 22.04.23 in petition no. 215/MP/2022		(38,71,777)					(38,71,777)					(38,71,777)	1
7	THE INDURE Pvt LTD	Implementation of Dry Ash Transportation System (Supply & Erection)	2008-09	99,00,000				--	99,00,000					99,00,000	1
8	C.B.Unnikrishnan	no Relaying of 1+0 Jetti Duma	2011-12	--				--	--					--	1
9	Vikas Construction Jamnagar	no Relaying of 1+0 Jetti Duma	2011-12	--				--	--					--	1
10	TUTICORIN PRESTIGE CONSTRUCTION CO	no Relaying of 1+0 Jetti Duma	2011-12	--				--	--					--	1
11	PERFECT ENGINEERING CORPORATION	CHLORINE GAS DESCRIPTION SYSTEM SUPPLY ERECTION	2011-12	99,775				--	99,775					33,775	1
12	ALLIANCE CONTROLS PVT LTD	was carried for completion of Dry Ash Slurry at Unit Stage-I	2012-13	--				--	--					--	1&
13	L&T Ltd	Supply for Hydraulic Spare SUS in unit 7 & 8	2012-13	--				--	--					--	1&
14	ALLRUFF ENGINEERS PVT LTD	Fabrication TP-15 and TP-16 of CHP Stage - I	2012-13	--				--	--					--	1&
15	Electro Dynamics Pvt Ltd	Power Drive Rectifier Duct PODC & Start up Stage-I	2012-13	--				--	--					--	1&
16	JYOTI CONSTRUCTION	Construction of Ash dyke left side region (+2)	2012-13	--				--	--					--	1
17	K.K.International	Civil Relaying of ash dyke region (+2) at NTPC Vindhyachal	2012-13	--				--	--					--	1
18	NPCC	Tarnsfering of (+2) Jetti Duma Pkg-I	2012-13	--				--	--					--	1
19	SIEMENS LIMITED &	Supply, Installation, Testing & Commissioning of Energy Management System in stage-I	2012-13	27,76,479				--	27,76,479					27,76,479	1&
20	Dipak Sparks	Dipak Sparks	2012-13	--				--	--					--	1&
21	K.K.International	Relaying of ash dyke region (+2) at NTPC Vindhyachal	2013-14	--				--	--					--	1
22	TUTICORIN PRESTIGE CONSTRUCTION CO		2013-14	--				--	--					--	1
23	PUSHPA ENGINEERING WORKS		2013-14	--				--	--					--	1
24		SUPPLY & INSTALLATION OF HEAT DETECTION SYSTEM FOR	2014-15												
				27,80,287				--	27,80,287					27,80,287	1

Liability Flow Statement for Vindhyachal Stage-II

Sr. No.	Name of The Party	Nature of The work	Year of creation of liability/ asset/gain in Books/ Bond	Unchallenged liability as on 31.03.2020	Liability in addl/Deed modification for 2020-21	Challenge during The year 2020-21		Total Challenge	Unchallenged liability as on 31.03.2021	Liability in addl/Deed modification for 2021-22	Challenge during The year 2021-22		Total Challenge	Unchallenged liability as on 31.03.2022	Interest/Claim Expected
1.0	Capital Spares	Capital Spares	2014-15	-				-	-				-	-	N
2.0	TOTAL SOLUTIONS (I) PVT LTD	Upgradation & Retrofitting of Flue Control Plc's (Digitrak) platform as TCS DCP Mini to Lin ux 6.5	2014-15	-				-	-				-	-	N
3.0	L&T LIMITED	Supply, Erection and Commissioning of Flue Gas Duct	2014-15	-				-	-				-	-	N
4.0	ABB LTD	Job contract for Design, Supply, Installation and Commissioning of Flue Gas System	2014-15	-				-	-				-	-	N
5.0	Capital Spares	Capital Spares	2014-15	1,31,215				-	1,31,215				-	1,31,215	N
6.0	A to Z International	Supply of ash slurry sluice valve at NTPC Vindhyachal	2014-15	-				-	-				-	-	N
7.0	Fujairah Engineering Company	contract for dismantling of 2 pipe unit (old) Rly Pipe	2014-17	-				-	-				-	-	Y
8.0	BUSHEL INFRASTRUCTURES	CONSTRUCTION OF 240 SQ.MTS OF C&I OFFICE LUMBOOK (AT NTPC Vindhyachal)	2014-17	-				-	-				-	-	Y
9.0	DTA SOLUTION CO. INDIA LTD	Job contract for Implementation of P-n/ Service Building, Stage - I	2014-17	-				-	-				-	-	N
10.0	HBCC	HBCC	2014-17	-				-	-				-	-	N
11.0	Capital Spares	Capital Spares	2014-17	81,747				-	81,747				-	81,747	N
12.0	Capital Spares	Capital Spares	2017-18	30				-	30				-	30	N
13.0	INDIA CHILL SYSTEMS INDIA PVT LTD	Job Contract for Design, Supply, Erection & Commissioning of Ice Bank System at NTPC Vindhyachal Stage-II	2014-18	28,30,726				-	28,30,726				-	28,30,726	N
14.0	Capital Spares	Capital Spares	2014-18	-				-	-				-	-	N
15.0	DTA SOLUTION CO. INDIA LTD	JOB CONTRACT FOR MODERNISATION OF 10 TON CAPACITY BOILER AT 4 X 210 MW AT VINDHYACHAL UNITS WITH UPGRADED MICROPROCESSOR CONTROL SYSTEM	2018-19	-				-	-				-	-	N
16.0	ABB LTD	Job contract for Supply, Installation and Commissioning of Flue Gas System at NTPC - Vindhyachal	2018-19	-				-	-				-	-	Y
17.0	BUSHEL INFRASTRUCTURES	Off taking of ash slurry sluice valve at NTPC VSTPS	2018-19	3				-	3				-	3	Y
18.0	SOHENCH PROCESS SOLUTIONS	Upgradation of control system of 24 nos pneumatic PC feeders with microprocessor based system along with PC based feeder gear and weighing system at NTPC - Vindhyachal (U-I to IV & U-V to VII Stage (2 X 210 MW))	2019-20	1,77,31,400		1,31,81,400		1,31,81,400	3,80,000		3,80,000		3,80,000	-	Y
19.0	[illegible] KUMAR	Construction of foundation for air conditioning system of stage-II (CMR, RAU) (NCHRL)	2019-20	-				-	-				-	-	N
20.0	INDIA CHILL SYSTEMS INDIA PVT LTD	Job Contract for Design, Supply, Erection & Commissioning of Ice Bank System at NTPC Vindhyachal (India)	2019-20	-				-	-				-	-	N
21.0	TEN ENTERPRISE INDIA LTD	CPU s/m	2019-20	3				-	3				-	3	Y
	SIEMENS CHARGEMENTS INDIA	SUPPLY OF SPARE FOR REMOTE CONTROLLED PIPES AND SERVICE AT NTPC VINDHYACHAL (MP)	2020-21	-				-	-				-	-	Y
	BHARAT HEAVY ELECTRICALS LTD	[illegible]	2021-22	30,750		97,181		97,181	28,250				-	30,250	N
	BHARAT HEAVY ELECTRICALS LTD	POWER [illegible]	2021-22	3,30,250		84,774		84,774	2,98,024		2,98,024		2,98,024	3,456	N
	FLUE ENGINEERS	CONTROL FLUID FOR HYDRAULIC	2021-22	97,000				-	97,000				-	97,000	N
	[illegible] INDIA PRIVATE LIMITED	[illegible]	2021-22	3,38,200				-	3,38,200				-	3,38,200	N
	[illegible]	[illegible]	2021-22	19,82,178				-	19,82,178		19,82,178		19,82,178	-	N
	BHARAT HEAVY ELECTRICALS LTD	CHECK VV SH END LIFT [illegible]	2021-22	39,43,117		39,43,117		39,43,117	-				-	4	N
	[illegible] CORPORATION OF INDIA	[illegible]	2021-22	31,43,791		31,43,791		31,43,791	-				-	-	N
	NTPC	[illegible]	2021-22	88,333				-	88,333				-	18,940	N
	[illegible]	[illegible]	2021-22	3,38,000				-	3,38,000		3,38,000		3,38,000	-	N
	BHARAT HEAVY ELECTRICALS LTD	[illegible]	2021-22	71,888				-	71,888				-	70,388	N
	NTPC	[illegible]	2021-22	31,38,888		31,38,888		31,38,888	-				-	-	N
	[illegible]	[illegible]	2021-22	37,88,800		37,38,800		37,38,800	71,100				-	71,100	N
	DTA SOLUTION CO. INDIA LTD	[illegible]	2021-22	10,00,000		10,00,000		10,00,000	-				-	-	N
	INDIA CHILL SYSTEMS INDIA PVT LTD	[illegible]	2021-22	2,47,000				-	2,47,000				-	2,47,000	N

Liability Flow Statement for Vindhyachal Stage-I

Sr. No.	Name of the Party	Nature of the Asset	Year of creation of liability capitalized in Books/Asset	Unit wise/Agwise liabilities existing as on 31.03.2021	Liability or additional capitalization for 2021-22	Discharge during the year 2021-22		Total discharge	Unit wise/Agwise liabilities existing as on 31.03.2022	Liability or additional capitalization for 2022-23	Discharge during the year 2022-23		Total discharge	Unit wise/Agwise liabilities existing as on 31.03.2023	Remarks/Non identified
	BHARAT HEAVY ELECTRICALS LTD.	STOP SERVICE VALVE 16" SIZE 1500/2500 ANSI/R	2023-24		1,22,00,000				1,22,00,000		77,27,333		77,27,333	44,72,667	N
	SCHLUMBERGER INDIA LIMITED	SPM ROLLER THRUST BEARING SR.NO.1	2023-24		1,38,473				1,38,473		1,38,473		1,38,473	-	N
	BHARAT HEAVY ELECTRICALS LTD.	HOUSING COIL FOR 21 MW/TG FOR TURB.SR.NO.1	2023-24		77,719				77,719					77,719	N
	BHARAT HEAVY ELECTRICALS LTD.	MAIN STEAM STOP VALVE 16" SIZE 1500/2500 ANSI/	2023-24		1,89,600				1,89,600					1,89,600	N
	SIEMENS INDUSTRIES P.V.T. LTD.	TURB.SIDE BRG.LIFT OIL STOP VALVE 4" SIZE 600/900 ANSI/	2023-24		75,824				75,824					75,824	N
	TULSIAN CPT LTD	CEMENT SILO TOP GRATING	2023-24		2,80,000				2,80,000		2,80,000		2,80,000	-	Y
	CHHATTISGARH STATE POWER GENERATION CO. LTD.	UNDERGROUND LINE & PIPE LOCATOR, DET-3000	2023-24		1,123				1,123					1,123	N
	BHARAT HEAVY ELECTRICALS LTD.	MAIN STEAM STOP VALVE 16" SIZE 1500/2500 ANSI/	2023-24		19,65,726				19,65,726		17,89,843		17,89,843	1,75,883	N
	JOLLY ENERGY PVT LTD.	3 NOS. OF CONTROLLER (4 TON)	2023-24		2,11,773				2,11,773					2,11,773	Y
	Sterlite Electric Pvt. Ltd.	132 KV CONTROL AND PROTECTION PANEL	2023-24		75,726				75,726		75,726		75,726	-	Y
	NTPC	PTC ABRASION METER (Ind)	2023-24		1,52,191				1,52,191		1		1	1,52,190	N
	SULZER PUMPS PVT. LTD.	660 MW TURBINE SHAFT SEAL	2023-24		3,12,184				3,12,184		3,12,184		3,12,184	-	N
	JYOTI CONSTRUCTION	PT Piping at Unit 7 Package-13 at NTPC Site	2023-24		1,23,21,843				1,23,21,843		1,23,21,843		1,23,21,843	-	Y
	JOLLY CHILL STARTER PVT. LTD.	ECO at Aswan Jig-2	2023-24		31,414				31,414					31,414	N
	KINGFISHER POWER TRANSMISSION PVT. LTD.	FREE HAND COURSE TRANSMITTER UNIT	2023-24		49,72,728				49,72,728		49,72,728		49,72,728	49,182	N
	ABB ELECTRONICS INDIA PVT LIMITED	132 KV CURRENT TRANSFORMER	2023-24		3,36,358				3,36,358					3,36,358	Y
	SUPTECH HTL	COUPLING CAP(OUT)	2023-24		3,42,127				3,42,127					3,42,127	N
	SIEMENS LTD.	132 KV CURRENT TRANSFORMER	2023-24		30,844				30,844		30,844		30,844	-	N
	ENERGY PROCESS MANAGEMENT CHEMICAL	CHEMICAL	2023-24		16,316				16,316					16,316	N
	CPCRI, Lease and Facility	Leasehold land at CPCRI, Kasaragod for 30 year	2023-24		33,43,80,396				33,43,80,396	71,81,778	73,80,271		73,80,271	33,41,81,903	Y
														-	
	TRUSTEE SHIP SERVICES (INDIA)PVT.LTD.	CUSTODY FEES FOR THE MONTH OF APRIL	2023-24							1,20,000				1,20,000	N
	BHARAT HEAVY ELECTRICALS LTD.	COUPLING CAP(OUT)	2023-24							31,40,736				31,37,732	N
	BHARAT HEAVY ELECTRICALS LTD.	11 KV VACUUM CONTACTOR	2023-24							11,39,200				11,39,200	N
	BHARAT HEAVY ELECTRICALS LTD.	220 KV, 11 KV SURGE ARRESTOR	2023-24							16,27,840				16,27,840	N
	HOTLINES TYLER LIMITED	ROTOR ASSY FOR HOT LINE	2023-24							12,18,734				12,18,734	N
	TECHNICAL TOOLS & SUPPLIERS (INDIA)PVT.LTD.	3 NOS. OF TOOL SET FOR MAINTENANCE	2023-24							1,80,000				1,80,000	N
	CONTROL COMPONENT INDIA PVT.LTD.	1 NOS OF CAM ASSY	2023-24							7,45,792				7,45,792	N
	POWERTECH CORPORATION	2 NOS OF MOTOR FOR 11 KV SWITCH GEAR	2023-24							42,400				16,960	N
	SIEMENS LTD.	220 KV, 1200/2000 A, Single Phase Generator Transfo	2023-24							2,38,41,000				2,38,41,000	N
	BHARAT HEAVY ELECTRICALS LTD.	11 KV, VACUUM CONTACTOR ASSY	2023-24							1,20,000				1,20,000	N
	SIEMENS ENGINEERING INDUSTRIES	400 KV SF6 CIRCUIT BREAKER	2023-24							30,272				30,272	N
	BHARAT HEAVY ELECTRICALS LTD.	3 PHASE, 11 KV, 2000 A, 50 KA, OUTDOOR VACUUM CIRCUIT BREAKER	2023-24							3,32,412				3,32,412	N
	SIEMENS INDIA PVT. LTD.	132 KV, 1200 A, 40 KA, SF6 CIRCUIT BREAKER	2023-24							21,38,340				21,38,340	N
	SIEMENS WATER SOLUTIONS PVT. LTD.	FLOW at 4*3 Off Pump house WEST-SIDE	2023-24							1,11,200				1,11,200	N
	EXECUTIVE ENGINEER ELECTRICITY DEPT.	Leasehold land at CPCRI, Kasaragod for 30 year	2023-24							3,73,83,139				3,73,83,139	Y
	Total			2,68,15,271	34,74,89,218	3,71,74,029	-	3,71,74,029	33,71,30,460	3,93,71,778	2,69,71,843	-	1,23,02,815	33,41,99,423	
	Total Reimbursement Liability			2,68,15,271	31,01,14,940	3,71,74,029	-	3,71,74,029	29,97,55,182	3,93,71,778	2,69,71,843	-	1,23,02,815	29,97,24,205	
	Non Reimbursement Liability			0	3,73,74,278	0	-	0	3,73,75,278	0	0	-	0	3,73,75,218	

PART 1
FORM-T

Summary of issue involved in the petition

Name of the Company :		NTPC Limited	
Name of the Power Station :		Vindhyachal Super Thermal Power Station Stage-II	
1	Petitioner:	NTPC Limited	
2	Subject	DETERMINATION OF TARIFF FOR THE PERIOD 2019-24	
3	i) Approve tariff of VSTPS St-II for the tariff period 01.04.2019 to 31.03.2024. ii) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries. iii) Allow reimbursement of Ash Transportation Charges directly from the beneficiaries quarterly on net basis. v) Pass any other order as it may deem fit in the circumstances mentioned above.		
4	Respondents: 6		
	Name of Respondents		
	1.Madhya Pradesh Power Management Company Ltd.(MPPMCL) Shakti Bhawan, Vidyut Nagar, Jabalpur-482 008	2.Maharashtra State Electricity Distribution Co Ltd. (MSEDCL) Prakashgad, Bandra (East), Mumbai 400 051	
	3.Gujarat Urja Vikas Nigam Ltd.(GUVNL) Vidyut Bhavan, Race Course Vadodara – 390 007	4.Chhattisgarh State Power Distribution Co. Ltd (CSPDCL)., P.O. Sundar Nagar, Danganiya, Raipur – 492013	
	5.Electricity Department Government of Goa Vidyut Bhawan, Panaji, Goa	6.Dadra And Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL); 1st & 2nd Floor, Vidyut Bhavan, Silvassa-396230, DNH, India	
5	Project Scope	1000 MW Super Thermal Power Station	
	COD	01.10.2000	
			(Rs Cr)
	Claim		
	2019-20	4.17	
	2020-21	-3.55	
	2021-22	-5.82	
	2022-23	16.07	
	2023-24	-1.86	
	AFC (2019-20)		517.41
	Capital cost as on 01.04.2019		2,541.04
	NAPAF (Gen)		85%
	Any Specific		

(Petitioner)

Consent Order

Annexure-A1

M.P. Pollution Control Board
E-5, Arera Colony
Paryavaran Parisar, Bhopal - 16 MP
Tele : 0755-2466191, Fax-0755-2463742

RED-LARGE	CCA-Renewal	VALIDITY (A/W): 30/06/2020	CONSENT NO: ***	PCB ID: 13106

Outward No:98827,18/07/2019 Consent No:AW-50217

To,

The Occupier,
M/s. Vindhyachal Super Thermal Power Project,
NTPC Stage-II
Vindhyanagar Dist &Tal : Singrauli (M.P.)

Subject: Renewal of Consent to Operate under section 25 of the Water (Prevention & Control of Pollution) Act,1974 & under section 21 of the Air (Prevention & Control of Pollution) Act,1981

Ref: Your Consent to Operate Application Receipt No. 755110 Dt. 19/02/2019 and last communication received on Dt.12/02/2019

With reference to your above application for consent to operate has been considered under the aforesaid Acts and existing rules therein. The M. P. Pollution Control Board has agreed to renew consent up to **30/06/2020**, subject to the fulfillment of the terms & conditions, enclosed with this letter and-

SUBJECT TO THE FOLLOWING CONDITIONS :-

a. Location: Vindhyanagar Dist &Tal : Singrauli (M.P.)

b. The capital investment : 2633.0 Crores

c. Product & Production Capacity:

Product	CCA Qty / year
GENERATION OF ELECTRICITY (Coal based Thermal power generation plant)	2 X 500 = 1000.0 MW (One Thousand Mega watt)

Note:- For any change in above industry shall obtain fresh consent from the board.

The Validity of the consent is up to **30/06/2020** and has to be renewed before expiry of consent validity. Online application through XGN with annual license fees in this regard shall be submitted to this office **6 months before expiry of the consent/Authorization.** Board reserves the right to amend/cancel / revoke the above condition in part or whole as and when required.

Enclosures:-

* *Conditions under Water Act*
* *Conditions under Air Act*
* *General conditions*

e-Signed On 18/07/2019 12:15:25
(Organic Authentication on AADHAR from UIDAI Server)
TPAV # 95KS94OSR8

RAMSHANKER KORI
Member Secretary

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E-5, Arera Colony
Paryavaran Parisar, Bhopal - 16 MP
Tele : 0755-2466191, Fax-0755-2463742

CONDITIONS PERTAINING TO WATER (PREVENTION & CONTROL OF POLLUTION) ACT 1974 :-

1. The daily quantity of trade effluent at out fall of the unit shall not exceed **2400.0 KL/day**, and the daily quantity of sewage at out fall of the unit shall not exceed **55.0 KL/day**

2. Trade Effluent Treatment:-

The applicant shall provide comprehensive effluent treatment system as per the proposal submitted to the Board and maintain the same properly to achieve following standards-

pH	Between	5.5 – 9.0
Suspended Solids	Not exceed	100 mg/l.
BOD 3 Days 270C	Not exceed	30 mg/l.
COD	Not exceed	250 mg/l.
Oil and grease	Not exceed	10 mg/l.

TDS	Not exceed	2100 mg/l.
Chlorides	Not exceed	1000 mg/l.

For other parameters general standards of discharge as notified under EP Act 1986 and notified by MPPCB from time to time shall be applicable.

3. Sewage Treatment :- The applicant shall provide comprehensive sewage treatment system as per the proposal submitted to the Board and maintain the same properly to achieve following standards-

pH	Between	6.5 – 9.0
Suspended Solids	Not exceed	100 mg/l.
BOD $_3$ Days 27°C	Not exceed	30 mg/l.
COD	Not exceed	250 mg/l.
Oil and grease	Not exceed	10 mg/l.
Fecal Coliform	Not exceed	1000

4. The effluent shall be treated up to prescribed Standards and reuse in the process, for cooling and for green belt devolvement/gardening within premises. **Hence zero discharge condition** shall be practiced. In no case treated effluent shall be discharged outside of industry/unit premises.

5. Water meter preferably electromagnetic/ultrasonic type with digital flow recording facilities shall be installed separately for category wise consumption of water for Industrial cooling/boiler feed, mine spray, process & domestic purposes and data shall be submitted online through XGN monthly patrak/statements. The industry/unit shall also monitor the treated wastewater flow and report the same online through monthly patrak/statements.

6. Any change in production capacity, process, raw material used etc. and for any enhancement of the above prior permission of the Board shall be obtained. All authorized discharges shall be consistent with terms and conditions of this consent. Facility expansions, production increases or process modifications which result new or increased discharges of pollutants must be reported by submission of a fresh consent application for prior permission of the Board

7. All treatment/control facilities/systems installed or used by the applicant shall be regularly maintained in good working order and operate effectively/efficiently to achieve compliance of the terms and conditions of this consent

8. The Consent does not authorize or approve the Construction of any physical structures or facilities or the undertaking of any work in any water course or within its high flood level (HFL) area

9. The specific effluent limitations and pollution control systems applicable to the discharge permitted herein are set forth as above conditions.

10. Compilation of Monitoring-

i. Samples and measurements taken to meet the monitoring requirements specified above shall be representative of the volume and nature of monitored discharge.

ii. Following promulgation of guidelines establishing test procedures for the analysis of pollutants, all sampling and analytical methods used to meet the monitoring requirements specified above shall conform to such guidelines unless otherwise specified sampling and analytical methods shall conform to the latest edition of the Indian Standard specifications and where it is not specified the guidelines as per standard methods for the examination of Water and Waste latest edition of

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the American Public Health Association, New York U.S.A. shall be used.
iii. The applicant shall take samples and measurement to meet the monthly requirements specified above and report online through XGN the same to the Board.

11. Recording of Monitoring-
i. The applicant shall make and maintain online records of all information resulting from monitoring activities by this Consent.
ii. The applicant shall record for each measurement of samples taken pursuant to the requirements of this Consent as follows:

(i) The date, exact place and time of sampling
(ii) The dates on which analysis were performed
(iii)Who performed the analysis?
(iv)The analytical techniques or methods used and
(v)The result of all required analysis

iii. If the applicant monitors any Pollutant more frequently as is by this Consent he shell include the results of such monitoring in the calculation and reporting of values required in the discharge monitoring reports which may be prescribed by the Board. Such increased frequency shall be indicated on the Discharge Monitoring Report Form.
iv. The applicant shall retain for a minimum of 3 years all records of monitoring activities including all records of Calibration and maintenance of instrumentation and original strip chart regarding continuous monitoring instrumentation. The period of retention shall be extended during the course of any unresolved litigation regarding the discharge of pollutants by the applicant or when requested by Central or State Board or the court.

12. Reporting of Monitoring Results:-
Monitoring Information required by this Consent shall be summarized and reported by submitting a Discharge Monitoring report on line to the Board.

13. Limitation of discharge of oil Hazardous Substance in harmful quantities:-
The applicant shall not discharge oil or other hazardous substances in quantities defined as harmful in relevant regulations into natural water course. Nothing in this Consent shall be deemed to preclude the institution of any legal action nor relive the applicant from any responsibilities, liabilities, or penalties to which the applicant is or may be subject to clauses.

14. Limitation of visible floating solids and foam:
During the period beginning date of issuance the applicant shall not discharge floating solids or visible foam.

15. Disposal of Collected Solid-
All hazardous waste/sludge shall be disposed of as per the Authorization issued under Hazd & other waste Rules 2016. And/other Solids Sludges, dirt, silt or other pollutant separated from or resulting from treatment shall be disposed of in such a manner as to prevent any pollutant from such materials from entering any such water Any live fish, Shall fish or other animal collected or trapped as a result of intake water screening or treatment may be returned to eaters body habitat.

16. Provision for Electric Power Failure-
The applicant shall assure to the consent issuing authority that the applicant has installed or provided for an alternative electric power source sufficient to operate all facilities utilized by the applicant to maintain compliance with the terms and conditions of the Consent.

17. Prohibition of By pass system-
The diversion or by-pass of any discharge from facilities utilized by the applicant to maintain compliance with the terms and conditions of this Consent in prohibited except :
i. where unavoidable to prevent loss of life or severe property damage, or
ii. Where excessive storm drainage or run off would damage any facilities necessary for compliance with the terms and conditions of this Consent. The applicant shall immediately notify the consent issuing authorities in writing of each such diversion or by-pass in accordance with the procedure specified above for reporting non-compliance.

18. Industry/Institute/mine management shall submit the information online through XGN in reference to compliance of consent conditions.

19. All the recommendations made in the Charter on Corporate Responsibilities for Environment Protection(CREP) for thermal power sector shall be strictly implemented.

20. Industry shall comply with the parameters notified in the Environment (Protection) Rules, 1986 notified by G.S.R. 3305(E) 7/12/15 & further amendments for Thermal Power Plants.

M.P. Pollution Control Board
E-5, Arera Colony
Paryavaran Parisar, Bhopal - 16 MP
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21. The effluent will be treated in ETP and be used in ash slurry preparation, dust suppression and plantation. The domestic effluent of plant and colony will be treated through sewage treatment plant and will be used within factory premises. Zero discharge condition shall be maintained.

22. Industry shall maintain closed cycle system with cooling tower. All the cooling tower blow down shall be reused in fire fighting, service water, coal handling plant and ash handling.

23. Regular reports for proximate and ultimate analysis of the coal for all parameters including mercury shall be submitted to the Board.

24. The industry shall operate & maintain Ash Water Recirculation System (AWRS) to ensure 100% recirculation of overflow of the ash dyke. Industry shall make arrangement for transportation of fly ash to ash pond in the form of medium slurry mode system having 38% ash and 62% water as per MoEF directives.

25. Water table depletion study in and around the project area shall be carried out by the project. All possible efforts including rain water harvesting to recharge ground water shall be taken up for the ground water enrichment in consultation with the Central Ground Water Authority.

26. Fly ash shall be collected in dry form and shall explore the possibility that storage facility (silo) of fly ash should be at least for one day. Un-utilized fly ash shall be disposed off in the ash pond in the form of high concentration slurry disposal. Industry shall also monitor mercury and other heavy metals (As, Hg, Cr, Pb etc.) in the bottom ash as also in the effluents from the ash pond. For disposal of ash in low lying area/mine for void filling prior permission from the Board be obtained.

27. As per the MoEF & CC notification dated 7 December 2015, the unit shall have to achieve specific water consumption upto maximum of 3.5 m^3/MW.

28. Ash pond shall be lined with HDPE/LDPE lining or any other suitable impermeable media such that no leachette takes place at any point of time. Ash pond water shall be re-circulated and utilized in the process or other beneficial purposes in the plant.

29. Regular monitoring of ground water level shall be carried out by establishing a network of existing wells and constructing new peizometers in the vicinity of ash pond site.

30. Industry shall regenerate the village ponds/surface water bodies located within 5 km radius of the project site as a part of its social welfare activities.

31. Industry shall provide adequate facility for the treatment of industrial (including the bleed from boiler house) and domestic waste water to ensure that the treated effluent quality meets the standards prescribed by M. P. Pollution Control Board published in notification of Govt. of M. P. Gazette dated: 25/03/88 and as per the MOEF&CC, CPCB guidelines.

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CONDITIONS PERTAINING TO AIR (PREVENTION & CONTROL OF POLLUTION) ACT 1981 :-

1. The applicant shall provide comprehensive air pollution control system consisting of control equipments as per the proposal submitted to the Board with reference to generation of emission and same shall be operated & maintained continuously so as to achieve the level of pollutants to the following standards:-

Name of section	Stack height (meters)	Fuel	Control equipment to be installed	P.M, SOX, NOX, Hg (mg/NM^3)
Boiler	275	COAL	Air Pre heater, Bag Filter, Dust Collector, Dust suppressor, E.S.P, Green Belt, Heater/Furnace-Low Sulphur Fuel, Ventilated Working Shed, Water Sprinkler	100, 200, 600, 0.03

2. Ambient air quality at the boundary of the industry/unit premises shall be monitored and reported to the Board regularly on quarterly basis: The Ambient air quality norms are prescribed in MoEF gazette notification no. **GSR/826(E), dated: 16/11/09.** Some of the parameters are as follows:

a. Particulate Matter (less than 10 micron) - 100 $\mu g/m^3$ (PM_{10} $\mu g/m^3$ 24 hrs. basis)
b. Particulate Matter (less than 2.5 micron) - 60 $\mu g/m^3$ ($PM_{2.5}$ $\mu g/m^3$ 24 hrs. basis)
c. Sulphur Dioxide [SO_2] (24 hrs. Basis) - 80 $\mu g/m^3$
d. Nitrogen Oxides [NO_x] (24 hrs. Basis) - 80 $\mu g/m^3$
e. Carbon Monoxide [CO] (8 hrs. Basis) - 2000 $\mu g/m^3$

3. The industry shall take adequate measures for control of noise level generated from industrial activities within the premises less than 75 dB(A) during day time and 70 dB(A) during night time.

4. Industry/Unit shall provide with each stack port hole with safe platform of 1 meter width with support & spiral ladder/ Stepped ladder with hand rail up to monitoring platform as per specifications given in part-III emission regulation of CPCB. In no case monkey ladder shall be allowed as stack monitoring facility.

5. The industry/unit shall make the necessary arrangements for control of the fugitive emission from any source of emission/section/activities.

6. All other fugitive emission sources such as leakages, seepages, spillages etc shall be ensured to be plugged or sealed or made airtight to avoid the public nuisance.

7. The industry/ unit shall ensure all necessary arrangements for control of odour nuisance from the industrial activities or process within premises.

8. All the internal roads shall be made pucca to control the fugitive emissions of particulate matter generated due to transportation and internal movements. Good housekeeping practices shall be adopted to avoid leakages, seepages, spillages etc.

9. Industry shall take effective steps for extensive tree plantation of the local tree species within or around the industry/ unit premises for general improvement of environmental conditions and as stated in additional condition.

10. The industry shall have to ensure compliance of the directions issued by CPCB under section 5 of the EP Act, 1986 vide letter no. B33014/07/2017-18/IPC-II/TPP/ 15900 dated 11/12/17 pertaining to Unit 07 & Unit 08 of Stage II, regarding compliance of emission standards pertaining to PM, SOx, NOx. FGD shall have to be installed within the time limits specified for boilers by 30/06/2021. Immediate measures shall be taken by installation of low NOx burners, providing Over Fire Air (OFA) etc. for progressive reduction of NOx emission up to the specified limits by the year 2022. The PM emission has to be complied immediately.

11. The Industry shall install Outdoor HD Industrial grade IP(Internet Protocol) Cameras with pan-Tilt-Zoom(PTZ) feature, minimum focal length 5X with night vision facility and temper proof mechanism at suitable location to display all emission sources / stacks, coal yards coal conveyors / crushers and effluent discharge point and connect the same with Environment Surveillance Centre, MP Pollution control board Bhopal, and ensure its uninterrupted connectivity for remote Surveillance

12. Industry shall all time operate CAAQMS stations installed to monitor ambient air quality and stack emission. The management shall provide and ensure uninterrupted connectivity of CAAQMS with Environment Surveillance Centre at the HQ of M.P. Pollution Control Board for monitoring and data transmission purpose.

M.P. Pollution Control Board
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13. Industry shall have to provide & operate adequate pollution control arrangement at all points and non point sources. Suitable air pollution control equipments shall be installed for the control of fugitive emission during the handling/transportation of raw material and fly ash etc.

14. In case of coal being imported, or as per the statutory applicable norms being in force, the industry shall install sulphur recovery system for control of sulphur dioxide emission. Provision for installation of sulphur recovery plant in future shall be made in the plant layout by leaving open space reserved for this purpose.

15. Massive plantation shall be undertaken under the guidance of forest Department/Horticulture expert. Local Species shall be planted in the ash pond area should be Covered with plantation all around the periphery.

16. Ash and sulphur contents in the coal shall not exceed 34% and 0.5% respectively at any given time.

17. Continuous automatic monitoring system and opacity meter shall be installed for monitoring of emission level of particulate matter, oxides of sulphur and nitrogen both in the ambient air and in the stack. Permanent ambient air monitoring stations, in all the directions shall be provided.

18. Management of fly ash shall be done as per the directions of MoEF, notified in Gazette of India dated: 14/09/99 (amended in 2003, 2009 & 2016) and regular progress shall be submitted to MoEF / CPCB and MPPCB.

19. Regular monitoring of ground level concentration of SO_2 , NO_x, PM2.5 and PM10 and Hg shall be carried out in the impact zone and records shall be maintained. If at any stage these levels are found to exceed the prescribed limits, necessary control measures shall be taken immediately.

20. Industry shall make continuous efforts to obtain abandoned mines for disposal of fly ash, if required, as per notification. Other alternatives like setting up of clinker grinding unit, encouragement of ancillary units for ensuring use of fly ash for other building products. Dry fly ash collection system shall be installed for regular disposal of generated fly ash in dry form.

21. Coal transportation to the plant site shall be undertaken by rail and no road transportation shall be undertaken as far as possible. The entire internal road should be made pucca and good housekeeping practices shall be adopted.

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GENERAL CONDITIONS:

MANAGEMENT & DISPOSAL OF FLY ASH

1. THE INDUSTRY MANAGEMENT SHALL ENSURE ALL THE COMPLIANCES REGARDING DISPOSAL AND UTILIZATION OF FLY ASH FROM ITS TPP AS STIPULATED IN MoEF&CC NOTIFICATIONS NO. S.O. 763(E) DATED 14/9/99 AND ITS AMENDMENTS VIDE NOTIFICATION NO. S.O. 979(E) DATED 27/8/03, S.O. 2804(E) DATED 03/03/09 AND S.O. 254(E) DATED 25/1/16.

2. For ensuring free delivery of fly ash within the radius of 100 km and up to 300 km radius to the prospective users as per respective clauses 2(10) & 2(14) of the Fly ash Notification, the industry management shall procure / make provision of the Bulkers / closed transport vehicles under its control to ensure fast and quick delivery of fly ash.

3. The industry management shall keep / maintain and update the record of all the prospective users of fly ash within the radius of 100 km, keep constant liaison with them, provide fly ash to them in a timely manner and will submit 3 monthly compliance report to the Board.

4. Industry shall submit concrete time bound action plan for utilization of fly ash in compliance of fly ash notification as amended up to date. Other alternatives like setting up of clinker grinding unit, encouragement of ancillary units for ensuring use of fly ash for other building products. Dry fly ash collection system shall be installed for regular disposal of generated fly ash in dry form. The filling of low lying area inside the premises shall be undertaken strictly in accordance with the permission granted by the MPPCB

5. The non hazardous solid waste arresting in the industry/unit/unit premises sweeping, etc. be disposed off scientifically so as not to cause any nuisance/pollution. The applicant shall take necessary permission from civic authorities for disposal to dumping site. If required.

Non Hazardous Solid wastes:-

Type of waste	Disposal
Scrap/ Plastic packing material wood, card board, gunny bags etc	Sale to authorized party/ As Per CPCB, MoEF Guide lines / Others

6. The applicant shall allow the staff of Madhya Pradesh Pollution Control Board and/or their authorized representative, upon the representation of credentials:

a. To inspect raw material stock, manufacturing processes, reactors, premises etc to perform the functions of the Board.

b. To enter upon the applicant's premises where an effluent source is located or in which any records are required to be kept under the terms and conditions of this Consent.

c. To have access at reasonable times to any records required to be kept under the terms and conditions of this Consent.

d. To inspect at reasonable times any monitoring equipment or monitoring method required in this Consent: or,

e. To sample at reasonable times any discharge or pollutants.

7. This consent/authorisation is transferable, in case of change of ownership/management and addresses of new Owner/partner/Directors/proprietor should immediately apply for the same.

8. The issuance of this Consent does not convey any property rights in either real or personal property or any exclusive privileges, nor does it authorise any invasion of personal rights, nor any infringement of Central, State or local laws or regulations.

9. Industry shall install separate electric metering arrangement for running of pollution control devices and this arrangement shall be made in such fashion that any non functioning of pollution control devices shall immediately stop electric supply to the production and shall remain tripped till such time unless the pollution control device/devices are made functional. The record of electricity consumption for running of pollution control equipment shall be maintained and submitted to the Board every month

10. This consent is granted in respect of Water pollution control Act 1974 or Air Pollution Control act, 1981 or Authorization under the provisions of Hazardous and other Waste (Management & Transboundary movement) Rules 2016 only and does not relate to any other Department/Agencies. Licence required from other Department/Agencies have to be

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obtained by the unit separately and have to comply separately as per there Act / Rules.

11. Balance consent/authorisation fee, if any shall be recoverable by the Board even at a later date.

12. The applicant shall submit such information, forms and fees as required by the board not letter than 180 day prior to the date of expiration of this consent/authorisation.

13. The industry/unit shall establish a separate environmental cell, headed by senior officer of the unit for reporting the environmental compliances. The industry/ Unit shall submit environmental statement for the previous year ending 31st March on or before 30th September every year to the Board.

14. Industry shall obtain membership of Emergency Response Center of the Board if needed.

15. Knowingly making any false statement for obtaining consent or compliance of consent conditions shall result in the imposition of criminal penalties as provided under the section 42(g) of the Water Act or section 38 (g) of the Air Act.

16. After notice and opportunity for the hearing, this consent may be modified, suspended or revoked by the Board in whole or in part during its term for cause including, but not limited to, the following :

(a) Violation of any terms and conditions of this Consent.
(b) Obtaining this Consent by misrepresentation of failure to disclose fully all relevant facts.
(c) A change in any condition that requires temporary or permanent reduction or elimination of the authorized discharge.

17. On violation of any of the above-mentioned conditions the consent granted will automatically be taken as canceled and necessary action will be initiated against the industry.

Consent/authorization as required under the Water (Prevention & Control of Pollution) Act, 1974, The Air (Prevention & Control of Pollution) Act,1981 is granted to your industry subject to fulfillment of all the conditions mentioned above. For renewal purpose you shall have to make an application to this Board through XGN at least Six months before the date of expiry of this consent/authorisation. The applicant without valid consent (for operation) of the Board shall not bring in to use any outlet for the discharge of effluent and gaseous emission.

For and on behalf of
M.P. Pollution Control Board

(Member Secretary)

e-Signed On 18/07/2019 12:15:25
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TPAV # 95KS94OSR8

RAMSHANKER KORI
Member Secretary

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Consent Order

M.P. Pollution Control Board
E-5, Arera Colony
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Tele : 0755-2466191, Fax-0755-2463742

RED-LARGE	CCA-Renewal	Validity (A/W): 30/06/2025	CONSENT NO: ***	PCB ID: 13106

Outward No:118021,27/04/2023 **Consent No:AW-58151**

To,

The Occupier,
M/s. Vindhyachal Super Thermal Power Project-NTPC stage-II,
NTPC –Vindhyanagar, Chingi Tola, Waidhan,
Dist : Singrauli, Tal : Singrauli (M.P.)-486885

Subject: Grant of Renewal of Consent to Operate under section 25 of the Water (Prevention & Control of Pollution) Act,1974 & under section 21 of the Air (Prevention & Control of Pollution) Act,1981

Ref: Your Application Receipt No. 1262575 Dt. 27/03/2023 and last communication received on Dt.20/03/2023.

With reference to your above application for consent to operate has been considered under the aforesaid Acts and existing rules therein. The M. P. Pollution Control Board has agreed to grant consent up to **30/06/2025**, subject to the fulfillment of the terms & conditions, enclosed with this letter and-

SUBJECT TO THE FOLLOWING CONDITIONS :-

a. Location: NTPC –Vindhyanagar, Chingi Tola, Waidhan, Dist : Singrauli, Tal : Singrauli (M.P.)-486885

b. The capital investment: Rs. 2831.40 Crs

c. Product & Production Capacity:

Product	Capacity
GENERATION OF ELECTRICITY (Coal Based Thermal Power Generation Plant)	**1000 MW (2 X 500 MW)**

Note:-

1. For any change in above industry shall obtain fresh consent from the board.
2. This renewal of consent to operate is being considered with condition that the TPP shall have to abide the timelines for the achievement of new emission norms as per the MoEF&CC notification G.S.R. 243(E) dated 31-03-21.
3. The industry shall comply with the direction issued by MPPCB in the matter of NGT OA No. 164/2018 & order dated 18/01/2022.
4. Industry shall comply the provisions of Fly Ash Notification issued by MoEF&CC vide SO/5481(E) dated 31.12.2021.
5. Industry shall have to implement the Action Plan submitted to fly ash mission within the time line given, failing which the renewal of consent may be withdrawn and lawful action will be initiated.
6. Industry shall rectify all the deficiencies observed during inspection as per the time bound action plan submitted vide dated 13.04.2023 to this office.

The Validity of the consent is up to **30/06/2025** and has to be renewed before expiry of consent validity. Online application through XGN with annual license fees in this regard shall be submitted to this office **6 months before expiry of the consent/Authorization**. Board reserves the right to amend/cancel / revoke the above condition in part or whole as and when required.

Enclosures:-

* ***Conditions under Water Act***
* ***Conditions under Air Act***
* ***General conditions***

By the order of Chairman, MPPCB

eSign Digitally Signed from UIDAI server

Signature Not Verified
Digitally Signed by : Chandra Mohan Thakur IAS
Date: 27/04/2023 01:56:32 PM

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CHANDRA MOHAN THAKUR
Member Secretary

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Tele : 0755-2466191, Fax-0755-2463742

CONDITIONS PERTAINING TO WATER (PREVENTION & CONTROL OF POLLUTION) ACT 1974 :-

1. The daily quantity of trade effluent of the unit shall not exceed **18760.0 KL/day**, and the daily quantity of sewage of the unit shall not exceed **2000.0 KL/day**

2. Trade Effluent Treatment:-

The applicant shall provide comprehensive effluent treatment system as and maintain the same properly to achieve following standards-

pH	Between	5.5 – 9.0
Suspended Solids	Not exceed	100 mg/l.
BOD_3 Days 27 °C	Not exceed	30 mg/l.
COD	Not exceed	250 mg/l.
Oil and grease	Not exceed	10 mg/l.

TDS	Not exceed	2100 mg/l.
Chlorides	Not exceed	1000 mg/l.

For other parameters general standards of discharge as notified under EP Act 1986 notified by MPPCB from time to time shall be applicable

3. Sewage Treatment :-

The applicant shall provide comprehensive sewage treatment system and maintain the same properly to achieve following standards-

pH	Between	6.5 – 9.0
Suspended Solids	Not exceed	100 mg/l.
BOD_3 Days 27 °C	Not exceed	30 mg/l.
COD	Not exceed	250 mg/l.
Oil and grease	Not exceed	10 mg/l.
Fecal Coliform (MPN/100ml)	Not exceed	1000

4. The effluent shall be treated up to prescribed Standards and reuse in the process, for cooling and for green belt devolvement/gardening within premises. Hence **zero discharge condition** shall be practiced. In no case treated effluent shall be discharged outside of industry/unit premises.

5. Water meter preferably electromagnetic/ultrasonic type with digital flow recording facilities shall be installed separately for category wise consumption of water for Industrial cooling/boiler feed, process & domestic purposes and data shall be submitted online through XGN monthly patrak/statements. The industry/unit shall also monitor the treated wastewater flow and report the same online through monthly patrak/statements.

Sr	Water Code (Qty in KLD)	WC : 90800.0	WWG : 20760.0	Water Source
1	Boiler Feed	1500.0	60.0	Other
2	Cooling Water	55000.0	1500.0	
3	D.M Water Plant	200.0	200.0	
4	Domestic Purpose	4100.0	2000.0	
5	Manufacturing Process	15000.0	5000.0	
6	Others	15000.0	2400.0	

6. Any change in production capacity, process, raw material used etc. and for any enhancement of the above prior permission of the Board shall be obtained. All authorized discharges shall be consistent with terms and conditions of this consent. Facility expansions, production increases or process modifications which result new or increased discharges of pollutants must be reported by submission of a fresh consent application for prior permission of the Board.

7. All treatment/control facilities/systems installed or used by the applicant shall be regularly maintained in good working order and operate effectively/efficiently to achieve compliance of the terms and conditions of this consent.

8. The specific effluent limitations and pollution control systems applicable to the discharge permitted herein are set forth as above conditions.

9. Compilation of Monitoring data-

i. Samples and measurements taken to meet the monitoring requirements specified above shall be representative of the volume and nature of monitored discharge.

ii. Following promulgation of guidelines establishing test procedures for the analysis of pollutants, all sampling and

analytical methods used to meet the monitoring requirements specified above shall conform to such guidelines unless otherwise specified sampling and analytical methods shall conform to the latest edition of the Indian Standard specifications and where it is not specified the guidelines as per standard methods for the examination of Water and Waste latest edition of the American Public Health Association, New York U.S.A. shall be used.
iii. The applicant shall take samples and measurement to meet the monthly requirements specified above and report online through XGN the same to the Board.

10. Recording of Monitoring Activities & Results-
i. The applicant shall make and maintain online records of all information resulting from monitoring activities by this Consent.
ii. The applicant shall record for each measurement of samples taken pursuant to the requirements of this Consent as follows:

(i) The date, exact place and time of sampling
(ii) The dates on which analysis were performed
(iii)Who performed the analysis?
(iv)The analytical techniques or methods used and
(v)The result of all required analysis

iii. If the applicant monitors any Pollutant more frequently as is by this Consent he shell include the results of such monitoring in the calculation and reporting of values required in the discharge monitoring reports which may be prescribed by the Board. Such increased frequency shall be indicated on the Discharge Monitoring Report Form.
iv. The applicant shall retain for a minimum of 3 years all records of monitoring activities including all records of Calibration and maintenance of instrumentation and original strip chart regarding continuous monitoring instrumentation. The period of retention shall be extended during the course of any unresolved litigation regarding the discharge of pollutants by the applicant or when requested by Central or State Board or the court.

11. Reporting of Monitoring Results:-
Monitoring Information required by this Consent shall be summarized and reported by submitting a Discharge Monitoring report on line to the Board.

12. Limitation of discharge of oil Hazardous Substance in harmful quantities:-
The applicant shall not discharge oil or other hazardous substances in quantities defined as harmful in relevant regulations into natural water course. Nothing in this Consent shall be deemed to preclude the institution of any legal action nor relive the applicant from any responsibilities, liabilities, or penalties to which the applicant is or may be subject to clauses.

13. Limitation of visible floating solids and foam:
During the period beginning date of issuance the applicant shall not discharge floating solids or visible foam.

14. Disposal of Collected Solid waste/sludge-
All hazardous waste/sludge shall be disposed of as per the Authorization issued under Hazardous & other waste (M&TM) Rules 2016. And/other Solids Sludges, dirt, silt or other pollutant separated from or resulting from treatment shall be disposed of in such a manner as to prevent any pollutant from such materials from entering any such water Any live fish, Shall fish or other animal collected or trapped as a result of intake water screening or treatment may be returned to eaters body habitat.

15. Provision for Electric Power Failure-
The applicant shall assure to the consent issuing authority that the applicant has installed or provided for an alternative electric power source sufficient to operate all facilities utilized by the applicant to maintain compliance with the terms and conditions of the Consent.

16. Prohibition of By pass system of treatment facilities-
The diversion or by-pass of any discharge from facilities utilized by the applicant to maintain compliance with the terms and conditions of this Consent in prohibited except :
i. where unavoidable to prevent loss of life or severe property damage, or
ii. Where excessive storm drainage or run off would damage any facilities necessary for compliance with the terms and conditions of this Consent. The applicant shall immediately notify the consent issuing authorities in writing of each such diversion or by-pass in accordance with the procedure specified above for reporting non-compliance.

17. TPP management shall submit the information online through XGN in reference to compliance of consent conditions.

M.P. Pollution Control Board
E-5, Arera Colony
Paryavaran Parisar, Bhopal - 16 MP
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Additional Water condition:-

1. All the recommendations made in the Charter on Corporate Responsibilities for Environment Protection (CREP) for thermal power sector shall be strictly implemented.

2. Industry shall comply with the parameters notified in the Environment (Protection) Rules, 1986 notified by G.S.R. 3305(E) 7/12/15 as amended up to date, for Thermal Power Plants.

3. The effluent will be treated in ETP and be used in ash slurry preparation, dust suppression and plantation. The domestic effluent of plant and colony will be treated through sewage treatment plant and will be used within factory premises for irrigation in gardening & palntation. Zero discharge condition shall be maintained.

4. Industry shall provide adequate facility for the treatment of industrial (including the bleed from boiler house) and domestic waste water to ensure that the treated effluent quality meets the standards prescribed by M. P. Pollution Control Board published in notification of Govt. of M. P. Gazette dated: 25/03/88 as amended up to date.

5. Industry shall maintain closed cycle system with cooling tower. Once through cooling if any shall not be used. All the cooling tower blow down shall be reused in fire fighting, service water, coal handling plant and ash handling after proper treatment.

6. The industry shall operate & maintain Ash Water Recirculation System (AWRS) to ensure 100% recirculation of overflow of the ash dyke. Industry shall make arrangement for transportation of fly ash to ash pond in the form of medium slurry mode system having 38% ash and 62% water as per MoEF directives.

7. Water table depletion study in and around the project area shall be carried out by the project. All possible efforts including rain water harvesting to recharge ground water shall be taken up for the ground water enrichment in consultation with the Central Ground Water Authority.

8. Fly ash shall be collected in dry form and shall explore the possibility that storage facility (silo) of fly ash should be at least for one day. Un-utilized fly ash shall be disposed off in the ash pond in the form of high concentration slurry disposal. Industry shall also monitor mercury and other heavy metals (As, Hg, Cr, Pb etc.) in the bottom ash as also in the effluents from the ash pond. For disposal of ash in low lying area/mine for void filling prior permission from the Board be obtained, and conditions stipulated therein shall be followed.

9. As per the MoEF & CC notification dated 2015, the unit shall have to convert the Once Through Cooling (OTC) if any, to Cooling Tower (CT) by 6th of December 2017, and shall have to achieve specific water consumption upto maximum of 3.5 m3/MWh.

10. Ash pond shall be lined with HDPE/LDPE lining or any other suitable impermeable media such that no leachate takes place at any point of time. Ash pond water shall be re-circulated and utilized in the process or other beneficial purposes in the plant.

11. Industry shall regenerate the village ponds/surface water bodies located within 5 km radius of the project site as a part of its social welfare activities.

12. Industry shall make arrangement for transportation of fly ash to ash pond in the form of medium slurry mode system having 38% ash and 62% water as per MoEF amendment.

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CONDITIONS PERTAINING TO AIR (PREVENTION & CONTROL OF POLLUTION) ACT 1981 :-

1. The applicant shall provide comprehensive air pollution control system consisting of control equipments as per the proposal submitted to the Board with reference to generation of emission and same shall be operated & maintained continuously so as to achieve the level of pollutants to the following standards:-

Name of section	Capacity	Stack height (m)	Fuel	Control equipment to be installed	P.M, SO_X, NO_X (mg/NM^3)
Boiler	2 X 500 MW	275	Coal- 350 Ton/hr	Air Preheater, Dust Collector, Dust Suppressor, E.S.P, Green Belt, Water Deep Tank, Water Sprinkler	100, 600, 300, 0.03 (to be achieved as per the notification G.S.R. 243(E) dated 31-03-2021)

2. Ambient air quality at the boundary of the industry/unit premises shall be monitored and reported to the Board regularly on quarterly basis. The Ambient air quality norms are prescribed in MoEF gazette notification no. GSR/826(E), dated: 16/11/09. Some of the parameters are as follows:
   a. Particulate Matter (less than 10 micron) - 100 $\mu g/m^3$ (PM10 $\mu g/m^3$ 24 hrs. basis)
   b. Particulate Matter (less than 2.5 micron) - 60 $\mu g/m^3$ (PM2.5 $\mu g/m^3$ 24 hrs. basis)
   c. Sulphur Dioxide [SO2] (24 hrs. Basis) - 80 $\mu g/m^3$
   d. Nitrogen Oxides [NOx] (24 hrs. Basis) - 80 $\mu g/m^3$
   e. Carbon Monoxide [CO] (8 hrs. Basis) - 2000 $\mu g/m^3$

3. The industry shall take adequate measures for control of noise level generated from industrial activities within the premises less than 75 dB(A) during day time and 70 dB(A) during night time.

4. The industry/unit shall make the necessary arrangements for control of the fugitive emission from any source of emission/section/activities.

5. All other fugitive emission sources such as leakages, seepages, spillages etc shall be ensured to be plugged or sealed or made airtight to avoid the public nuisance.

6. The industry/ unit shall ensure all necessary arrangements for control of odour nuisance from the industrial activities or process within premises.

7. All the internal roads shall be made pucca to control the fugitive emissions of particulate matter generated due to transportation and internal movements. Good housekeeping practices shall be adopted to avoid leakages, seepages, spillages etc.

8. Industry shall take effective steps for extensive tree plantation preferably of the local tree species within or around the industry/unit premises for general improvement of environmental conditions.

Additional Air condition:-

1. The TPP shall have to abide by the timelines for the achievement of new emission norms as per the MoEF&CC notification G.S.R. 243(E) dated 31-03-21 according to the categorization of the TPP to be done by the task force, as provided in the said notification.
2. Industry shall regularly operate CAAQMS stations at suitable locations to monitor ambient air quality and stack emission. The management shall provide and ensure uninterrupted connectivity of CAAQMS with Environment Surveillance Centre at the HQ of M.P. Pollution Control Board for monitoring and data transmission purpose. Similarly CEMS shall be provided to monitor the emissions at each stack and CEQMS shall be provided for the monitoring of treated effluent quality and uninterrupted connectivity with Environment Surveillance Centre at the HQ of M.P shall be provided.
3. Industry shall have to provide & operate adequate pollution control arrangement at all points and non point sources. Suitable air pollution control equipments shall be installed for the control of fugitive emission during the handling/transportation of raw material and fly ash etc. Industry should improve house keeping near fly ash loading system/silo.
4. In case of coal being imported, or as per the statutory applicable norms being in force, the industry shall install sulphur recovery system for control of sulphur dioxide emission.
5. Industry shall install adequate dust extraction and dust suppression system to control fugitive emissions from the crushing house, dumper, conveyor belt, moving vehicles, pneumatic compressors, raw material handling and other vulnerable dusty areas.

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6. Coal transportation to the plant site shall be undertaken by rail and no road transportation shall be undertaken as far as possible. The entire internal roads should be made pucca and good housekeeping practices shall be adopted.
7. Dry fly ash collection system shall be installed for regular disposal of generated fly ash in dry form. Fly ash and bottom ash generated during the process shall be utilized as per the provisions of Fly Ash Notification for beneficial uses such as brick making, road construction, cement making etc.
8. The Industry shall regularly operate Outdoor HD Industrial grade IP(Internet Protocol) Cameras with pan-TiltZoom(PTZ) feature, minimum focal length 5X with night vision facility and temper proof mechanism at suitable location to display all emission sources / stacks, coal yards coal conveyors / crushers and effluent discharge point and connect the same with Environment Surveillance Centre, MP Pollution control board Bhopal, and ensure its uninterrupted connectivity for remote Surveillance.
9. Regular monitoring of ground level concentration of SO2, NOx, PM2.5 and PM10 and Hg shall be carried out in the impact zone and records shall be maintained. If at any stage these levels are found to exceed the prescribed limits, necessary control measures shall be taken immediately.
10. Industry should make appropriate arrangement for protection of the green belt. Massive plantation shall be under taken under the guidance of forest Department/Horticulture expert. Local Species shall be planted all around the periphery of the industry as well as the ash dyke.
11. The entire internal roads should be made pucca and good housekeeping practices shall be adopted.
12. Industry management shall regulate the generation of electricity according to its fly ash handling and availability of ash holding capacity of the ash dyke(s).
13. The industry shall take steps to incorporate following measures for improvement in pollution control arrangements:
    - Installation of stationery water sprinkler in Ash Pond & CHP area.
    - Installation of fogger system in Silo Area and dusty environment.
    - Improvement of on-site temporary Hazardous waste storage site as per CPCB guidelines.
    - Industry shall incorporate pressurized mist guns for improvement in exiting fugitive dust control system.
    - Industry shall procure sufficient number of truck mounted vacuum based road sweepers
14. Management shall ensure all the conveyor belts, transfer points and coal crushers to be completely closed so as to avoid any fugitive dust emission immediately.
15. Management shall ensure VGF (Vibrating Grizzly Feeder) to be leak proof all the time. Any damage to the gasket or other parts etc. shall be attended immediately.
16. Management shall ensure the installation and operation of fixed type mist spray water spraying system all around the ash dyke to prevent the fugitive emission from ash dyke all the time and specially in summer session.
17. Management shall ensure that sufficient water level is maintained over the surface of the ash pond so that the ash remain in submerged conditions to avoid blowing of fly ash with the air.

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GENERAL CONDITIONS:

1. The non hazardous solid waste arresting in the industry/unit/unit premises sweeping, etc. be disposed off scientifically so as not to cause any nuisance/pollution. The applicant shall take necessary permission from civic authorities for disposal to dumping site. If required.

Non Hazardous Solid wastes:-

Type of waste	Quantity	Disposal
Scrap/ Plastic packing material wood, card board, gunny bags etc	Record should be maintained	Sale to authorized party/As Per CPCB. MoEF Guide lines / Others.
Coal ash -Flyash and bottom ash	6,67,392.00 MT/m	

2. The applicant shall allow the staff of Madhya Pradesh Pollution Control Board and/or their authorized representative, upon the representation of credentials:

a. To inspect raw material stock; manufacturing processes, reactors, premises etc to perform the functions of the Board.

b. To enter upon the applicant's premises where an effluent source is located or in which any records are required to be kept under the terms and conditions of this Consent.

c. To have access at reasonable times to any records required to be kept under the terms and conditions of this Consent.

d. To inspect at reasonable times any monitoring equipment or monitoring method required in this Consent: or,

e. To sample at reasonable times any discharge or pollutants.

3. This consent is transferable in nature, in case of any change in ownership / management, the new owner / partner / directors / proprietor shall immediately apply for the consent with new requisite information.

4. The issuance of this Consent does not convey any property rights in either real or personal property or any exclusive privileges, nor does it authorise any invasion of personal rights, nor any infringement of Central, State or local laws or regulations.

5. Industry shall install separate electric metering arrangement for running of pollution control devices and this arrangement shall be made in such fashion that any non functioning of pollution control devices shall immediately stop electric supply to the production and shall remain tripped till such time unless the pollution control device/devices are made functional. The record of electricity consumption for running of pollution control equipment shall be maintained and submitted to the Board every month

6. This consent is granted in respect of Water pollution control Act 1974 or Air Pollution Control act, 1981 only and does not relate to any other Department/Agencies. License required from other Department/Agencies have to be obtained by the unit separately and have to comply separately as per there Act / Rules.

7. Balance consent fee, if any shall be recoverable by the Board even at a later date.

8. The applicant shall submit such information, forms and fees as required by the board not letter than 180 day prior to the date of expiration of this consent/authorisation.

9. The industry/unit shall establish a separate environmental cell, headed by senior officer of the unit for reporting the environmental compliances. The industry/ Unit shall submit environmental statement for the previous year ending 31st March on or before 30th September every year to the Board.

10. Industry shall obtain membership of Emergency Response Center of the Board if needed.

11. Knowingly making any false statement for obtaining consent or compliance of consent conditions shall result in the imposition of criminal penalties as provided under the section 42(g) of the Water Act or section 38 (g) of the Air Act.

12. After notice and opportunity for the hearing, this consent may be modified, suspended or revoked by the Board in whole or in part during its term for cause including, but not limited to, the following:

(a) Violation of any terms and conditions of this Consent.
(b) Obtaining this Consent by misrepresentation of failure to disclose fully all relevant facts.
(c) A change in any condition that requires temporary or permanent reduction or elimination of the authorized discharge.

13. On violation of any of the above-mentioned conditions the consent granted will automatically be taken as canceled and necessary action will be initiated against the industry.

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Additional condition:-

1. The TPP management shall procure/make provision of the Bulkers/closed transport vehicles under its control to ensure fast and quick delivery of fly ash for ensuring free delivery of fly ash within the radius up to 300 km radius to the prospective users as per provision of Fly ash Notification.
2. The TPP management shall adhere to the office memorandum (OM)of MoEF&CC dated 28-08-19 and the conditions stipulated therein pertaining to the use of fly ash as mentioned in the para 7 of the OM.
3. TPP shall have to follow the same and the guidelines of the CPCB entitled "Guidelines for disposal/utilization of Fly ash for reclamation of Low Lying Areas and in stowing of abandoned mines /Quarries" for the disposal of fly ash. The industry shall have to comply with the orders of Hon. NGT and other competent courts, regarding the deposition of environmental compensation levied upon it, if any, from time to time.
4. The TPP management shall comply with all conditions stipulated by the GOI, MoEF&CC in the EC.
5. This consent renewal in no way be taken as measures of proof that the industry has not violated any pollution control laws at any time in the past. Hence, whatsoever may be decision of the Hon'ble Courts/NGT, shall be binding to both industry and this Board.
6. The TPP management shall not raise any ash dyke without permission from Board and submission of stability study reports.
7. Freeboard shall be maintained in all the ash dykes as stipulated/directed and shall keep additional freeboard for accommodating the peak rainfall of last 50 years. A bench mark level bearing report and marking in the dykes shall be submitted to the Board within one month from date of issue of this letter.
8. The TPP Management shall submit Ash Dyke Stability Report done by the institute of National Repute every year.

Renewal of Consent as required under the Water (Prevention & Control of Pollution) Act, 1974 & The Air (Prevention & Control of Pollution) Act, 1981is granted to your industry subject to fulfillment of all the conditions mentioned above. For further renewal purpose you shall have to make an application to this Board through XGN at least Six months before the date of expiry of this consent. The applicant without valid consent (for operation) of the Board shall not bring in to use any outlet for the discharge of effluent and gaseous emission.

For and on behalf of
M.P. Pollution Control Board

By the order of Chairman, MPPCB

eSign Digitally Signed by UIDAI Server
Digitally Sign with Aadhaar

(Organic Authentication on AADHAR from UIDAI Server)
TPAV # 748G19O7KO

CHANDRA MOHAN THAKUR
Member Secretary

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Schenck Process Solutions India Pvt. Ltd
(Formerly Stock Redler India Pvt. Ltd)
3rd Main Road, 1st Phase,
Peenya Industrial Area,
Bengaluru– 560058.
INDIA
www.stockequipment.com
www.schenckprocess.com

Phone: +91 80-3040 3700
Fax: +91 80-3040 3708

Email: A.Balaji@schenckprocess.com
Mobile: +91 9717185552

schenckprocess

To,
NTPC Limited
Vindhyachal Super Thermal Power Station
C&I Department

04.04.2015

Subject: Obsoletion of Cards for 196NT Control System in Raw Coal Gravimetric Feed System

Dear Sir,

Refer to above subject we would like to inform you Schenck Process Solutions India Pvt. Ltd. (Formerly known as Stock Redler India Pvt. Ltd.) had supplied 36Nos of Raw Coal Gravimetric Feed System in Stage I (Unit 1 to 6) and 20 Control System is Stage II (Unit 7 & 8). These systems were 36 inch feeders with 80 Design controllers and this type of controllers are almost 30 years old technology.

Schenck Process has supported with spares for these controllers for many years and presently these controller parts are not available since these are of obsolete technology. Many of the chips required in the cards are not available in the market.

Schenck Process have introduced new controllers for our feeders, the DisocontTersus (DT-9) and the DT-9 Controller comes with latest technology. The new DT-9 controller offers features expected with today's controllers including interactive color touch screen display, Fieldbus communications and EasyServe PC interface.

The components of the 80 design old controller are no longer manufactured, and there are no direct substitutes.

Hence, we suggest NTPC Vindhyachal, who are using these old controllers to upgrade their feeder with new DT-9 controllers to have more accurate, precise and reliable system.

Thanking you and assuring of our best services at all times, we remain.

For Schenck Process Solutions India Pvt. Ltd.
(Formerly known as Stock Redler India Pvt. Ltd.)



A Balaji
Snr. Manager – Sales & Marketing
Cell : +91 9717185552
Email : a.balaji@schenckprocess.com

Registration and Stamp Department
Madhya Pradesh



Certificate of Stamp Duty

E-Stamp Details	
E-Stamp Code	0101502706202201028
Total E-Stamp Amount	500
Govt. Stamp Duty (Rs.)	500
Municipality Duty (Rs.)	0
Janpad Duty (Rs.)	0
Upkar Amount (Rs.)	0
Exempted Amount(Rs.)	0
E-Stamp Type	NON-JUDICIAL
Issue Date & Time	27/06/2022 11:28:03
Service Provider or Issuer Details	AFJAL MOHAMMAD/SP0150406072020004/6
SP/SRO/DRO/HO Details	TAKU ROAD WAIDHAN POST WAIDHAN TEHSIL & DISTT SINGRAULI M.P. SINGROLI NAGAR SINGROLI

Deed Details	
Deed Type	Agreement or Memorandum of an agreement
Deed Instrument	If not otherwise provided for- Five hundred rupees
Purpose	AGREEMENT

First Party Details	
Organization Name	UPJVNL
Address	SHAKTI BHAWAN, ASHOK MARG, LUCKNOW SINGROLI Madhya Pradesh INDIA
Number of Persons	1

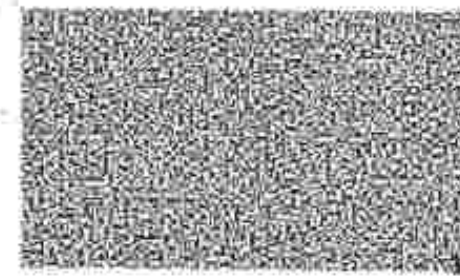
Second Party Details	
Organization Name	NTPC LTD / VSTPS
Address	VINDHYANAGAR SINGROLI Madhya Pradesh INDIA
Number of Persons	1

AGREEMENT

Agreement for Lease

This Lease deed is made on the ...28th.....day of July 2022 between Uttar Pradesh JalVidyut Nigam Limited, a company registered under The Companies Act, 1956 , a Govt. of Uttar Pradesh Undertaking, having its registered office at Lucknow, District-Lucknow, Uttar Pradesh herein-after called the "OWNER" (Which expression shall include its successors, and or assigns) of the first part and M/s. NTPC Ltd. Vindhyachal Super Thermal Power Station,Singrauli (through its Group General Manager , duly authorized to execute this document on behalf of NTPC) a company registered under

Digitally signed by Afjal Mohammad
Date: 2022.06.27 11:29:32 IST



The companies Act, 1956, having its registered office registered office NTPC Bhawan,scope complex,7 institutional area ,lodhi road, New delhi-110003 herein after called the "USER" (which expression shall where the context so admits include its heirs , executors, administrators and or representatives) of the second part.

Both the parties mutually agreed that the agreement will be effective from 01.07.2022 as the agreement could not be executed on 01.07.2022 due to unavoidable circumstances.

Whereas the USER has approached the OWNER for allotment of the land as described in the schedule annexed hereto on Lease rent basis for construction of MGR, parallel road for MGR Maintenance and ash dyke of NTPC-Vindhyachal of USER.

And whereas the OWNER has agreed to allot such land of Rihand reservoir near/beside Madhya Pradesh area for a period of 30 years on the basis of onetime payment (10% of land value) of Rs 13,41,30,302.00(Rs Thirteen crore Forty One lac thirty thousand Three Hundred Two only) and annual Lease rent at the rate of 01% of land value.

Now, it is hereby agreed and declared by and between the parties to these presents as follows:

The assigned land is being allocated to the 2nd party/USER for the purposes mentioned in the foregoing paragraph.

1. In consideration of the Lease rent herein after reserved and also of the covenants on the part of the USER herein after contained, the OWNER hereby demise to the user **1408.83 acre** of land of Rihand Reservoir near/beside of M.P. area in the following villages:-

S.No	Name of village	Submerge Land (Acre)
	Madhya Pradesh area	
1	Shahapur	553.15
2	Devrikala	151.24
3	Judi	35.5
4	Amratali	129.42
5	Churchuria	339.13
6	Ushka	104.77
7	Nawadih	56.94
8	Atraila	8.68
9	Balliyari	30
10	Total	1408.83

Herein after called 'demined premises' belonging to the OWNER (Uttar Pradesh JalVidyut Nigam Limited)and described in the schedule hereto and for and for greater clearance delineated on the Map annexed hereto and thereon shown with its boundaries for the purpose of for construction of MGR, parallel road for MGR Maintenance and ash dyke of NTPC-Vindhyachal NTPC Ltd. M/s. NTPC Ltd. Vindhyachal Super Thermal Power Station, Singrauli to HOLD , the said premise to the USER from the 01 July 2022 for term of Thirty year (30) years and paying therefore during the said term, the yearly lease rent Rs 1,34,13,030(Rs one crore thirty four lac thirteen thousand thirty only)

2 The USER hereby covenants with the OWNER as follows:

2

i) That USER shall, during the continuance of this agreement pay to the OWNER the yearly lease rent of Rs 1,34,13,030 (Rs one crore thirty four lac thirteen thousand thirty only) for the first year .Lease rent shall be paid yearly in advance till the year ending 30th June 2052 . First of such payment for each year being payable in advance before the last day of June each year.

ii) Annual lease rent will be payable at the applicable land circle rate revised by the respective Govt. from time to time. Accordingly ,the lease rent is payable by USER as per latest applicable land rate of that year.

iii) That USER shall, during the said term, pay all rents, rates , taxes , cess and charges of every description now or hereinafter to become payable in respect of the demised premises or the structures to be erected /constructed thereupon for the purpose mentioned above.

iv) That USER shall not assign or sublet or otherwise part with the demised premises hereby or any part thereof without the permission in writing of the OWNER.

v) That any acts or conduct of the USER shall in no manner damage the demised premises or shall change the nature of the agreement land which may lower down the valuation of the agreement land.

vi) Legal status of land shall not be changed in any case.

vii) Any other instruction regarding usage of demised premises as issued by concerned authority (CEA, MoC&MoEF) shall be followed by the USER.

3 That in case if USER express his desire for using the demised premises for any purpose otherwise than the purpose for which the agreement is being granted, it would be mandatory for the USER to inform the OWNER in writing clearly in definite words and obtain the permission in writing from OWNER for any act, conduct, change made by the USER against the purpose for which the permission for the use of demised premises is granted.

4 The USER shall not occupy / encroach upon any other land beyond those described in the schedule hereunder written. The USER shall also prevent all encroachment on the said land by the others.

5 The USER shall not use the demised premises or any part thereof or permit the same to be used for worship , religious, educational or charitable purpose or for any other purpose not specified in foregoing clause (1).

6 The USER shall not cut down or injure any trees or remove from the demised premises , any soil clay, sand, mineral and other materials of like nature without the permission of concerned authorities of respective Government. The responsibility for obtaining aforesaid permission shall solely by the USER.

7 The USER shall obtain necessary clearances including statutory clearances applicable under any law for the time being in force from the concerned authorities , for the construction of any structures, sheds, excavations and other works and conveniences.

8 The USER or its sister agencies shall not construct /work in inflow bed of River /Nala and also USER shall not change the natural behavior of Inflow River /Nala of Rihand reservoir, if any construction or work will be found in said bed area, The OWNER will have right to take necessary legal action against USER.

9 The USER shall use only those plots of submerge land of Rihand Reservoir as mentioned in Annexed no-1 (The plot wise and area wise detail of submerges land in Different village).

10 (i)The USER shall not remove soil/earth from ash dyke area for any construction activity for the project or construction of ash dyke without the permission of the concerned authorities.

3

(ii)Any damage cause to the property or any use by the USER against the purposes as agreed by parties in the agreement shall entitle OWNER to claim damages against the USER as per market value or prevailing market rates assessed by the Government approved valuer.

11 The land of any area of construction falls near/beside of the state of M.P. ,the respective pollution control Board will be approached for their no objection for any construction prior to the execution of the work. Any term & condition under which the clearance is obtained shall be strictly followed by the USER .No objection certificate and related document (issued by U.P. Government /M.P. Government)of constructed ash dyke will be submitted to OWNER by USER

12 The ash Pond/dyke of USER in such a manner as so designed and constructed that no effluent be discharged in the Rihand Reservoir. It will be ensured by lessee that no effluent be discharged in the Rihand Reservoir during rainy season for which necessary arrangement be made by the lessee.

13 The Ash pond/dyke (storage lagoon and overflow lagoon) shall be constructed absolutely water tight to avoid contamination of the soil and sub-soil water.

14 The USER will ensure that the fly ash is fully submerged with water to avoid even small particles of fly ash from mixing in the air. The level of fly ash will be controlled for which ash slurry disposal in the lagoon be made at number of places simultaneously.

15 A detailed environmental impact on the periodic basis as required shall be conducted by the USER and the report same will be submitted to U.P. Pollution control Board, and Environment Directorate U.P. On the basis of results and conclusion arising from the above study, the necessary arrangement shall be made by USER .The terms of reference of the above study Shall include the impact of the construction of Ash Dyke in Rihand reservoir and its adjacent area.

16 It will be obligatory on the part of USER / lessee to get the site inspected from the concerned officers / Deptt. to ensure that the construction is of required at site conditions. The expenditure to this effect shall be bear by the USER.

17 Continues monitoring of ground water quality around the ash pound area should be undertaken by the USER to ascertain and compare changes in water quality due to leaching ,if any.

18 The USER shall create a green belt along the ash pond area of appropriate width for controlling fugitive dust .Any other instruction regarding usage of demised premises as issued by concerned authority (CEA, MoC&MoEF,U.P. and M.P. Gov) shall be followed by the USER

19 Immediately after the termination of the agreement the OWNER will have the option of taking over all or any of the sheds, structures, works and conveniences erected or constructed on the demised premises by the user at a market value. such value shall be ascertained and fixed by such officers of the companies as may be appointed for this purpose by mutual consensus.

20 The USER shall at all times keep the owner indemnified against and shall reimburse to the OWNER all claims, demands, suits losses, damages cost, charges and expenses which the company may sustain or incur by any reason or in consequent of any injury to any person or to any property resulting directly or indirectly from any cause whatsoever, Further, The USER shall not be entitled to claim from the OWNER compensation or damage due to any loss or damage suffered by the USER or his property or business from whatever cause arising.

21 Any notice to be given hereunder to the USER may be given by posting the same in registered cover addressed to the USER and shall be deemed to be received by the USER in due course of

post even though the registered cover be received back later on due course of post even though the registered cover be received back later on the due to the refusal of the USER or otherwise whatsoever. The notice may also be served on the USER by affixing a copy thereof at any prominent place upon the said land. The USER shall duly comply with all the provisions of law and rules for the time being inforce regarding the use of the land. if any.

22 The stamp duty , surcharge thereon and registration fee etc. payable if any, shall be borne by the USER and the consumer shall also pay fees for the vetting of this agreement .

23 The USER shall pay all the payable amount to the OWNER including amount of advance agreement rent and annual agreement rent etc. through cheques or e-transfer of funds as per schedule mentioned in point no. 2 (i) above.

24 **The OWNER hereby covenants with USER as follows:**

i)That the USER paying the rent hereby reserves performing all covenants by it herein contained may hold and enjoy the demised premises during the said term without any unlawful interruption by the OWNER or any other person whosoever.

ii)That the OWNER will at the request and cost of USER at the end of the term hereby granted may execute in favor of the USER , a new agreement of the demised premises by way of renewal on such terms and conditions and for such period and on payment of such rent as may be decided by the OWNER.

25 All the powers and the right of OWNER hereto for mentioned shall be exercises by the chairman-cum-Managing Director of the company or by such officer of the OWNER as he or the company may appoint on his behalf from time to time.

26 The committee will formed (constituted with the member of UPJVNL, Irrigation department and NTPC as per UPJVNL BOD order sl.no-9(5) dated 30.05.2022) to assess/evaluation the effect of sub dyke near Rihand reservoir on deficiency of water storage capacity of Rihand dam, generation loss of hydroelectricity plant and security of Rihand dam. Recommendation of committee will be followed by USER and all such expenses will be borne by USER.

27 **Period of agreement and renewal**

This agreement shall be in force for a period of 30 year effective from 01.07.2022 To 30.06.2052 and may be renewed by OWNER on such terms and condition as may be mutually agreed upon before the expiry of this agreement

28 **Jurisdiction & Arbitration:**

(i) The agreement shall be governed by the laws of India for the time being in force and that all disputes and differences arising out of and relating to the Subject matter or this agreement shall be subject to the original jurisdiction of the Principal Civil Court at Sonebhadra under the jurisdiction of Allahabad High Court only.

(ii) Any dispute , controversy or claim arising out of or in relation to this Lease Deed or the interpretation of any provisions shall be settled by the government order issued by the central govt. which says that Dispute will be referred to a committee to which the disputing parties belong, along with the Legal Affairs Secretary. The Financial Advisors (FAs) of the two

concerned administrative Ministries/Departments will represent the issues related to the dispute in question before the above Committee. At the second level, in case the dispute remains unresolved by the Committee, it will be referred to the Cabinet Secretary, whose decision will be final and binding on all concerned.

(iii) The OWNER and user shall appoint one Arbitrator each and such Arbitrators shall, within seven days of their appointment, designate a third Arbitrator to act as the chairperson in order to organize the Arbitration panel. If both or either parties fail to appoint an Arbitrator within 30 days of receipt of Arbitration notice by either party hereunder or if the two party appointed Arbitrators fail to agree on a third Arbitrator , then Hon'bleHigh Court Allahabad shall make such appointment.

(iv) The Arbitral proceeding shall take place in Lucknow and shall be conducted in the English Language.

(v) Any such dispute, controversy or claim submitted for Arbitration shall be considered a dispute arising under the Indian Arbitration & Conciliation Act 1996. The Award of the Arbitration panel shall be a reasoned order and shall be binding on the parties.

(vi) Subject to above provisions of Arbitration , the Hon'bleHigh Court Allahabad shall have jurisdiction over any and all matters.

IN WITNESS WHERE OF ,the parties here to have executed and signed Settlement Agreement on the date 28.07.2022

28.7.2022

(Sanjay Kumar) Executive Engineer Elect. Gen. Div. U.P.J.V.N.L. H.Q. Tura-Pipri Sonebhadra

Executive Engineer(EGD)

Signed for and on behalf of

Uttar Pradesh Jal Vidyut Nigam Limited

28/07/2022

(Kanhaiya Lal)

DGM(HR)

कन्हैया लाल KANHAIYA LAL उप महाप्रबंधक (मा.सं.) Dy. GM (HR) एन.टी.पी.सी.-विंध्याचल (म.प्र.) NTPC Limited-Vindhyachal (M.P.)

Signed for and on behalf of

NTPC Vindhyachal super thermal Power Station

Witness

With Name & full address

1. 28/7/22
Arvind Kumar, AE (E)

2. 28/7/22
Akanksha Gupta, AA, EGD Pipri

Witness

With Name & full address

1. 28/07/2022
SANGHASIS BHATTACHARYYA AGM (HR) VSTPS.

2. DGM(HR) Signature VSTPS.



मध्य प्रदेश MADHYA PRADESH

BU 054157

ONE TIME PAYMENT SETTLEMENTAGREEMENTFOR NTPC VINDHYACHAL SUPER THERMAL POWER STATION

The settlement agreement is made at Electricity Generation division, Uttar Pradesh Jal Vidyut Nigam Limited, Pipri on the 28 day of month **June** year **2022** between **Uttar Pradesh Jal Vidyut Nigam Limited** herein after referred to as **'UPJVNL'** of the one part and **NTPC Vindhyachal super thermal power Station** here in after referred to as **'NTPC Vindhyachal'** of the other part.

223
28-07-2021

मुमताज अहमद
स्टाम्प वेन्डर
तहसील-सिंगरौली (म.प्र.)



मध्य प्रदेश MADHYA PRADESH

BU 054152

2227

28-07-2026

यू. पी. जे. वी. एन. [illegible] सचिव भवन
भोजन मार्ग लखनऊ

[illegible]

मुमताज अहमद
[illegible] बेहर
तह० जिला-सिंगरौली (म०प्र०)



मध्य प्रदेश MADHYA PRADESH

BU 054153

2228
28-07-2024

[illegible]

[illegible]

[illegible]

[illegible]



मध्य प्रदेश MADHYA PRADESH

BU 054155



मध्य प्रदेश MADHYA PRADESH

BU 054160

2135
28-07-2021

Both the Parties mutually agreed that the agreement will be effective retrospectively upto 30.06.2022.

1. DEFINITIONS AND INTERPRETATIONS

In this agreement:

'Claims' means claims, dues or cause of action that the UPJVNL has against the NTPC Vindhyachal

'USER' means NTPC **Vindhyachal** power station.

'OWNER' means Uttar Pradesh Jal Vidyut Nigam Limited

'Settlement' means One Time Settlement between the UPJVNL and NTPC Vindhyachal super thermal power station by mutualconsent in respect to uses of Rihand reservoir submergence land by NTPC Vindhyachal. Settlement period for COD Sep 1988 is Sep 1988 to June 2022 , settlement period for COD July 2000 is July 2000 to June 2022 and settlement period for COD 30Oct 2010 is 30 Oct 2010 to June 2022.

This Settlement-Agreement shall put to next all kinds of disputes between the parties regarding the usage and payment of lease rent etc. in respect of Rihand Reservoir Submergence land under occupation of NTPC Vindhyachal.

2. INTRODUCTION

i) Whereas NTPC is using 284.34 acres land for their Vindhyachal STPS, for which they have made payment of Rs. 36,96,000.00 (@13000.00/Acre) to Irrigation department. (Allotment order not available while a letter was sent to Hon'ble Energy Minister, GoI by Hon'ble Chief Minister, GoUP dt.09.09.1988 regarding in principle consent for transfer of 260 acre land of Rihand reservoir area to NTPC for Vindhyachal STP).

ii) GoUP allotted 1575 acre land to NTPC for their projects on 13.12.1993 vide order no. 7476/P-3/93-23-50/land/86, dated 13.12.1993.

iii) As per intimation of NTPC, 380 acre for Vindhyachal, Super Thermal Power Projects was included in this order.

iv) 1575 acre land was allotted to NTPC in the year 1993 for which compliance report was awaited from NTPC for the purpose of completion of formalities. The modalities for transfer of land were also not finalized.

v) In compliance of the orders of ETF (in 2009), the Committee headed by the District Magistrate, Sonebhadra finalized the modalities of land lease transfer in meeting held on 09.04.2010. But, demarcation of the land used by NTPC was finalized by U. P. Irrigation Department which completed detailed survey of the land occupied by NTPC and submitted its report on dated 17/12/2012.

vi) The basis of One Time Settlement for 284.35 acre land is COD of first phase, i.e., Sep 1988 ,One Time Settlement for 1094.48 acre land is COD of second phase, i.e, July 2000 and One Time Settlement for 30 acre land is COD, i.e , October 2010.

vii) Circle rate shall be Rs. 18000.00 per acre for first phase and land circle rate of july 2000 of second phases and rate of 30acre land in Baliyari village occupied by Vidhyachal is taken as per circle rate effective during that year 2010.

viii) SBI PLR rates shall be used as simple interest rate for settlement of amount for the gap period /past period.

Based on decision taken on dated 10.04.2019, the details of land, COD and Circle rate are as under:

SL. No	Village	Area (Acres)	Rate Per Acre (Rs)	COD as NTPC informed
1	Nawadih	56.94	18,000.00	01-Sep-88
2	Atraila	8.68	18,000.00	01-Sep-88
3	Sahapur	218.73	18,000.00	01-Sep-88
4	Sahapur	334.42	90,000.00	01-Jul-00
5	Devrikala	151.24	96,000.00	01-Jul-00
6	Judi	35.5	96,000.00	01-Jul-00
7	Amratali	129.42	96,000.00	01-Jul-00
8	Churchuria	339.13	96,000.00	01-Jul-00
9	Ushka	104.77	96,000.00	01-Jul-00
10	Baliyari	30	8,25,559.98	30-Oct-10
11	Total	1408.83		

3. SETTLEMENT AMOUNT AND PAYMENT CLAUSE

i) One Time Settlement amount for NTPC Vindhyachal super thermal Power Station is calculated for the period 01.01.1990 to 30.06.2022 which comes out to be Rs11,62,23,625.00 (Eleven crore sixty two lac twenty three thousand six hundred twenty five only). The detail of calculation is attached as Annexure – I along with SBI PLR with this One Time Payment Settlement-Agreement.

ii) The agreed One Time Settlement amount Rs11,62,23,625.00 (Eleven crore sixty two lac twenty three thousand six hundred twenty five only) has been deposited on dated 15.07.2022 by Vindhyachal super thermal Power Station in the account of Uttar Pradesh Jal Vidyut Nigam through RTGS.

iii) Remittance amount is subject to applicable tax deduction.

iv) Error and omission if any found in calculation in future, same will be settled through mutual discussion between the parties.

v) Discrepancy if any found in future, same shall be settled by mutual discussion between the parties.

4. BINDING EFFECT

This Settlement Agreement shall be binding upon and inure to the benefit of the parties' respective heirs, successors, assigns and personal representatives.

5. SEVERABILITY

If any portions of this Settlement Agreement are held invalid and unenforceable, all remaining portions shall nevertheless remain valid and enforceable, to the extent they can be given effect without the invalid portions.

6. COUNTERPART

This Settlement Agreement may be executed in any number of copies, each of which shall be deemed to be a counterpart original.

7. **Legal status**

Legal status of land shall not change in any case.

8. That any acts or conduct of the USER in no manner will damage the demised premises or shall change nature of the agreement land which may lower down the valuation of the agreement land.
9. Any other instruction regarding usage of demised premises as issued by concerned authority (CEA, MoC&MoEF,U.P. and M.P. Gov.) shall be followed by the USER.

10. Court Case and environmental related issue during Settlement period, due to ash dyke installation near Rihand dam, will be seen/ followed by USER.

11. The stamp duty, surcharge thereon and registration fee etc. if found payable in future, shall be borne by the USER.
12. Any taxes or other dues is not taken into account in the calculation / settlement amount however if the same are found applicable at any time, then USER shall be bound to borne the same.

13. **Jurisdiction & Arbitration:**

i) The agreement shall be governed by the laws of India for the time being in force and that all disputes and differences arising out of, and relating to the Subject matter or this agreement shall be subject to the original jurisdiction of the Principal Civil Court at Sonebhadra under the jurisdiction of Allahabad High Court only.

ii) Any dispute, controversy or claim arising out of or in relation to this settlement agreement or the interpretation of any provisions shall be settled by a panel of three Arbitrators (the "Arbitration Panel") in according with the provision of the Arbitration & conciliation Act. 1996.

iii) The OWNER and USER shall appoint one Arbitrator each and such Arbitrators shall, within seven days of their appointment, designate a third Arbitrator to act as the chairperson in order to organize the Arbitration panel. If both or either parties fail to appoint an Arbitrator within 30 days of receipt of Arbitration notice by either party hereunder or if the two party appointed Arbitrators fail to agree on a third Arbitrator, then Hon'ble High Court Allahabad shall make such appointment.

iv) The Arbitral proceeding shall take place in Lucknow and shall be conducted in the English Language.

v) Any such dispute, controversy or claim submitted for Arbitration shall be considered a dispute arising under the Indian Arbitration & Conciliation Act 1996. The Award of the Arbitration panel shall be a reasoned order and shall be binding on the parties.

IN WITNESS WHERE OF ,the parties here to have executed and signed Settlement Agreement on the date 28.07.2022

28/07/2022

(Sanjay Kumar) Executive Engineer Elect. Gen. Div. U.P.J.V.N.L. P.O. Turra-Pipri-Sonebhadra

Executive Engineer(EGD)

Signed for and on behalf of

Uttar Pradesh Jal Vidyut Nigam Limited

28/07/2022

(Kanhaiya Lal) कन्हैया लाल KANHAIYA LAL Dy. GM (HR) एनटीपीसी लिमिटेड-विंध्याचल (म.प्र.) NTPC Ltd. Vindhyachal (M.P.)

DGM(HR)

Signed for and on behalf of

NTPC Vindhyachal super thermal Power Station

Sign: 28/07/22

Name: Arvind Kumar

Designation: AE (R)

Sign: 28/07/2022

Name: SNEHASIS BHATTACHARYA

Designation: AGM (HR), VSTPS.

Sign: 28/7/22

Name: Akanksha Gupta

Designation: AA, EGD pipri

Sign: 28/7/22

Name: PARSHOTAM LAL

Designation: DGM (HR) Singrauli STPS.

xliv. Fittings for slurry pipes: Ni-chrome alloy C.I. or eqvt. with minimum hardness 400 BHN. Integral wear back of minimum 20 mm thickness or 20 mm thick cast basalt lined MS fittings - (MS shell 6mm thick)

3.3.2.2 Electrical System

For design requirements of Electrical System, Section 8 of this document may be referred to.

3.3.2.3 Control and Instrumentation System

The control system for Ash Handling System shall either be Programmable Logic Controller (PLC) based or shall be implemented through micro-processor based distributed control system (DCS). For design requirements of Control & Instrumentation system, Section 8 of this document may be referred to.

3.3.2.4 Civil Works

For design requirements of Civil works, Section 9 of this document may be referred to.

3.3.2.5 Layout and Maintenance requirements

i. While deciding the layout of buildings namely ash slurry pump house, ash water pump house, air compressor house, silo complex the following parameters shall be considered:

a) Minimum clear working space around the equipment shall be 1200 mm.

- In case of vertical suction / discharge pumps, the distance between edges of pedestals of adjacent pumps & the same shall be 1200 mm.
- In case of horizontal/suction discharge pumps distance between outer of suction pipe of one pump & outer of discharge pipe of another pump shall be 1200 mm minimum.
- Distance between inside face of column to edge of pump/pedestal shall be 1200 mm minimum.

b) Suction & discharge header shall preferably be routed inside the building.

c) In case of two (2) rows of pumps/equipment located in parallel, minimum distance between the equipment shall meet the following criteria.

- Clear distance between edges of pedestals/motors of pump located parallel shall be 2000mm.
- In case of space provided is acting as the handling space for the equipment by overhead crane the space shall be maximum size of equipment being handled

Registration and Stamp Department
Madhya Pradesh

Certificate of Stamp Duty

E-Stamp Details

E-Stamp Code	91010509052018000797		
Total E-Stamp Amount	500		
Govt. Stamp Duty (Rs.)	300	Municipality Duty (Rs.)	0
Impad Duty (Rs.)	0	Upkar Amount (Rs.)	0
Exempted Amount(Rs.)	0		
E-Stamp Type	NON-JUDICIAL		
Issue Date & Time	09/05/2018 11:16:08		
Service Provider or Issuer Details	VIKAS SAHU/SP010541608201700025		
SP/SRO/DRO/HO Details	A.M. ENTERPRISES, SHOP NO. 02, KUMARPURA, OLD VIDHAN SABHA, BHOPAL M.P. 462001, PH.NO. 0755-4018034, MOB. NO. 8889273211 HUZUR BHOPAL		

Deed Details

Deed Type	Agreement or Memorandum of an agreement.
Deed Instrument	If not otherwise provided for- Five hundred rupees.
Purpose	WATER DRAWAL AGREEMENT

First Party Details

Organization Name	OSD CONTROL BOARD FOR MAJOR PROJECTS WRD MP BHOPAL
Address	OSD, CONTROL BOARD FOR MAJOR PROJECTS, WRD, JAL SANSADHAN BHAWAN, TULSI NAGAR, BHOPAL Madhya Pradesh INDIA
Number of Persons	1

Second Party Details

Organization Name	NTPC LTD
Address	SCOPE COMPLEX, 7 INSTITUTIONAL AREA, LODHI ROAD, NEW DELHI BHOPAL Madhya Pradesh INDIA
Number of Persons	1

WATER DRWAL AGREEMENT

AGREEMENT FORM FOR SUPPLY OF WATER TO NTPC Ltd.

Form-7A

(See Rule 71-A)

This agreement made on this day 09th of May, 2018 between the Governor of Madhya Pradesh, acting through Officer On Special Duty (Executive Engineer, Control Board For Major Project Water Resources Department, Bhopal (M.P.) (hereinafter referred to as M.P.W.R.D.) which expression shall where the context so admits, includes his successors assigned in office of the first part and **NTPC Ltd.**, a company registered under the Indian Companies Act 1955 (No. 1 of 1956) and

Digitally signed by VIKAS SAHU
Date: 2018.05.09 11:16:00 IST

Officer on Special Duty

A.K. TEWARY

having its registered office at **NTPC Bhawan, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003** herein after referred to as "the Company", which expression shall unless excluded by or be repugnant to context meaning thereof be deemed to include its successors assigned of the other part.

Whereas the company has applied to the Government for permission to draw **149.13 MCM per year (167 Cusec) / 408575 Cum** of water per day from the **Rihand Dam** (hereinafter referred to as "the said natural or Government water source") for the use by the Company's **4760 (6x210+7x500) MW capacity, Vindhyachal Super Thermal Power Station** to be located at **Village Vindhyanagar, Distt. Singrauli, M.P.** (herein after referred to as "the said plant") and laying underground and surface pipes and drains for discharge of the factory effluent).

And whereas the Government has agreed vide letter no. वृपनिम/31/तक/रा.स्त.-87(बी)/2006/650-651, दिनांक 24/06/2017 (Originally 150MCM / Year (0.105 MAF) Water was allocated by Secretary, Energy Deptt. Govt. M.P. vide letter no. 2179/13/83 dated 23-06-1983 which was enhanced to 205.39 MCM/Year (230 Cusec) by WRD vide letter no. 29/11/97/माध्यम/31-31 दिनांक 12/01/1999 and then reduced to 160.74 MCM(180Cusec) vide letter no. वृपनिम/31/तक/रा.स्त.-87(बी)/2006/650-651, दिनांक 24/06/2017 effective from 01/09/2015 (Original letter no. वृपनिम/31/तक/रा.स्त.-87(बी)/2006/1253-1254, दिनांक 16/12/2015 to draw 160.74 MCM water effective from 16/12/2015 is cancelled), again further reduced to 149.13 MCM/Year(167 Cusec) vide letter no. वृपनिम/31/तक/रा.स्त.-87(बी)/2006/650-651, दिनांक 24/06/2017 effective form 01/09/2016) to grant the aforesaid permission to the Company to use water from the said Government source at their own cost on the terms and conditions hereafter appearing.

And whereas prior to the execution of these presents the Company has deposited with the Government the sum of **Rs.17,09,34,167/- (Rs. Seventeen Crores Nine Lakhs Thirty Four Thousands One Hundred Sixty Seven) only** being the water rates and local fund cess for the quantity of water to be drawn by the company in three months (Water allocation fees equivalent to the amount of one month water tax and cess on the annual allocated quantity of water i.e. on 205.39 MCM/Year at the rate applicable in year 2008 when NTPC deposited the advance water charges and security amount equivalent to the amount of two months charges of water tax and cess on the annual allocated quantity of water i.e. on 149.13 MCM/Year at current water rate in cash) as per Rule No.71-A(3)(a)&(b) of Madhya Pradesh Irrigation Rules 1974.

And whereas it has been agreed that the said Sum of **Rs.13,67,02,500/- (Rs. Thirteen Crores Sixty Seven Lakhs Two Thousands Five Hundreds) only** deposited by the company against security amount shall not bear any interest (security amount equivalent to the amount of two months charges of water tax and cess on the annual allocated quantity of water).

Now this agreement witnessth as under:-

(1) In consideration of the company duly making payment to the Government as hereinafter specified and duly observing and performing the covenents and conditions, both herein contained Government hereby give permission to the

company to **draw 149.13 MCM per year (167 Cusec) / 408575 Cum** of water per day from the said natural or from the government water source to the company's said plant for term of 30 (Thirty) years commencing from **the 09th day of May, 2018** on the terms and conditions herein contained. The permission hereby granted shall be subject to the provision of Madhya Pradesh Irrigation Act, 1931 (3 of 1931) amendments thereof and M.P. Irrigation rules 1974 amended thereof and further any executive orders issued in this behalf by the Government from time to time and for the time being in force.

(2) The Company shall pay to the Government water rates for water drawn by it from said natural or Government water source at the rates fixed by Water Resources Department No. 18-1/91/[illegible]/31/797, Bhopal, Dated 30-11-2010 which is **Rs. 5.50 (Rs. Five and Paise Fifty) only per Cum.**

Note: - The rates which are going to apply to the company must be shown and not other rates. For the quantities of water drawn in excess of the agreed quantities and for any other unauthorized drawl of water then 50% (Fifty percent) additional rates shall be charged in addition to the normal rates as specified above.

In addition to the payment of water rates as specified above, the company shall also pay the Water Resources Department Local fund cess or any other tax at the rates as fixed by the Government from time to time. Government here by reserves the right to revise the rates from time to time the said water rates and the local cess or other taxes to be paid by the company and the company shall pay such revised water rates and local cess or other taxes as may be fixed by the Government from time to time. Excepting the circumstances or short water supply specified in clause (15) the company shall in any event, pay water charges for at least 90% of the quantum of water allowed (as per the effective dates and quantum shown in para 24.3 of this agreement) to be drawn by it though the actual quantity of water drawn by the company is less than 90% of the quantum of water allowed to be drawn by under clause (1).

(3) The company shall make its own arrangements at its own cost to use water either by construction of any civil engineering work which may include construction of pick up weir, barrage, dam, dug well, tube well etc. The design of such civil engineering facility will be prepared and submitted by the company for approval of the Water Resources Department. The concerning Chief Engineer will give his decision within thirty days to the Sadhikar samiti. The decision of Sadhikar samiti shall be final.

(4) In the event of any emergency interruption in the water supply to the said Government water source resulting from a non Government Act (such as sudden reduction in inflow) the Executive Engineer shall give immediate written notice to the company. Upon receipt of such notice the company shall have no right to be compensated for any cessation in water supply nor will the company have any liability for payments for water charges, local fund cess or taxes, except those amounts then due but unpaid, until such time as the flow of water through the said natural water sources shall be restored to the level required to the provided by the Government hereunder.

(5) Subject to the terms and conditions of this agreement nothing herein contained shall be deemed to imply any guarantee on the part of the

09.05.2018

Officer on Special Duty
Control Board for Major Projects
(Water Resources Department)
M.P. BHOPAL

[illegible] A.K. TEWARY
[illegible]

Government the uninterruptability in the supply of water during an event of Force Majeure. The Government shall also not responsible for such non supply or inadequate supply of water as result of any event of Force Majeure or for damages or losses due to any event of Force Majeure. During an event of Force Majeure the company shall not be liable for payment of any water charges local fund cess or other taxes, except those pertaining to water already received by the company for which payment is due and unpaid, which amount shall remain due and payable in accordance with terms of this agreement. Force Majeure shall include droughts and other similar natural disasters, which are beyond the control of State Government.

(5) The company/corporation shall pay adequate compensation to any person/persons affected due to submergence of land, property, public facilities etc. by the construction of the civil engineering works for creating the sources of water supply.

(7) The water from natural/Government water source shall be used by the company for the purposes of the company's said plant including water supply to the colony and shall not be misused by the company by sale of water to any other consumer in the event of any such sale of water by the company without prejudice to the Government's rights to revoke this license and the Government shall be entitled to recover from the company, the proceeds of such sale of water realized by the company.

(8) The permission hereby granted shall not in any manner prejudicially affect the existing water rights vested in the upstream riparian owners nor shall it in anyway prejudice Government's right to hereafter launch or implement any new scheme or schemes of its own act, on or in connection with the present source of the said natural/Government water source. However Government of Madhya Pradesh hereby assures that any other water rights granted by them for the purpose of irrigation or any other industrial purposes shall be granted in a manner so as not to affect the availability of required water for the project throughout the term of this agreement.

(9) The company shall not construct the civil engineering work, viz. pick-up weir, barrage, reservoir, dam, dug well, tube well and lifting arrangements etc. in the said water source unless the proposals, plant drawings, specifications, estimates and all other details thereof are previously submitted to and approved in writing by an officer authorized in that behalf by the Government and while granting its approval to the construction of the Civil Engineering work pick-up weir, barrage, lifting arrangements etc. Government may impose such conditions as it may in its absolute discretion think fit.

(10) The arrangements for measurements of water drawn by the company from the said water source shall be made by the company in such a manner as may be directed by the Government or **Executive Engineer, Water Resources Division No. 2, Singrauli,** Madhya Pradesh (hereinafter referred to as the Executive Engineer). The automatic measuring device shall be installed and maintained by the company at its own cost after obtaining prior approval therein writing from the Government or the Executive Engineer. In the event of measuring device so installed by the company as aforesaid, ceases to function or goes out of order, the charges which the company would be liable to pay to Government in respect of consumption of water for the days measuring device does not work, shall be calculated alternatively on the basis

of maximum hourly pumping capacity multiplied by the number of hours of operation of those pumps for which it will be obligatory for the company to maintain records.

(11) The company shall treat the affluent (Discharge of water after use) for all the impurities ferrous and other chemicals and shall appropriately purify the water as per Central Government Public Health Environmental Engineering Organization, water supply mannual, which specifies the standard of potable water.

(12) Within thirty days from the date monthly demands are received by the company from Executive Engineer, the company shall pay to the Executive Engineer the amount of water rates and local fund cess for the water drawn by the company during the proceeding month. Interest at the rate of 24% (twenty four percent) and service charge at the rate of 1% (one percent) per annum shall be recovered if the payment is not done within three months from the date of the bill for water supplied. Nonpayment of the bills up to six months from the due date of payment shall be treated as the breach of agreement.

(13) The company shall keep deposited with the Executive Engineer the said sum equivalent to Two times of assessed monthly bill in cash as security deposit up to the date of start of industrial production which may be converted into equivalent amount of Bank Guarantee after the date of start of industrial production and utilization of water as per effective dates shown in the table of para 24.3 of this agreement. This is because of security for due and proper payment of the water rates and local fund cess and irrigation dues and due observance and performance of the terms and conditions herein. In the event of failure by the company to duly pay the aforesaid dues, the outstanding dues from the company shall be adjusted against the said deposit on default of the company to punctually pay the water rates and local fund cess as aforesaid the Government shall without prejudice to its any other rights and remedies, be entitled to terminate this agreement forthwith.

(14) Without prejudice to any other, its remedies and powers of the Government any sum due and payable by the company, under these presents shall be recoverable from the company in the same manner as an arrear of land revenue under the provisions of law for the time being in force in that behalf.

(15) In the event of there being a shortage of water in the said natural / Government water source, the Executive Engineer shall serve a notice on the company explaining the possibility of the anticipated shortage. The company shall in such circumstances, reduce the consumption of water and will furnish to the Executive Engineer, a weekly return showing the actual quantum of water drawn by it.

(16) No existing irrigation interests under the river, spring, channels and irrigation wells, shall be prejudiced. If in the opinion of the Government such existing interests are prejudiced, the company shall pay such compensation to the concerned person or persons whose interests are affected as may be determined by the Government.

(17) The company shall at all times allow an officer of Water Resources Department of the Government of Madhya Pradesh authorized in that behalf, to inspect the measuring device as well as the water accounts and furnish to

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the Government copies of entries from the records maintained by the company.

(18) Any notice or other documents to be given to or served upon the company thereunder, may be given or served on behalf of the Government by the Executive Engineer and any such notice or documents shall be deemed to have been duly given to or served upon the company if it is sent by registered post or delivered at the registered office of the company.

(19) If the company commits a breach of any of the terms and conditions hereof, Government shall be entitled to terminate this agreement and there upon the company shall discontinue to draw water from the said natural water source without Government being liable for payment of any compensation whatsoever to the company.

(20) On the expiry of term of this agreement, Government may renew this agreement for such further period and on such terms and conditions as the Government may in its absolute discretion deem fit.

(21). The cost and incidental charges incurred in the execution of this agreement including stamp duty shall be borne and paid by the company.

(22) Secretary, Energy Deptt. Govt. M.P. vide letter no. 2179/13/83 dated 23-06-1983, Order No 29/11/97/मध्यम/31–31 दिनांक 12/01/1999 of Office on Special duty, Govt. of M.P. Water Resources Department, Order no. वृपनिमं./31/तक/रा.स्त.–87(बी)/2006 /1253–1254 दिनांक 16/12/2015 and Order no. वृपनिमं./31/तक/रा.स्त.–87(बी)/2006/650–651,दिनांक 24/06/2017, Order No.29/78/म.ल./31/78, Dated 31/03/1983 of Secretary, WRD, Govt. of M.P., Order No.29/78/मध्यम/31/78/III, Dated 20/09/1988 of Secretary, WRD, Govt. of M.P. ,Order No.18-1/91/मध्यम/31, Dated 04/12/1991 of Secretary, WRD, Govt. of M.P., Order No.18-1/91/मध्यम/31/729, Dated 29/04/1998 of Secretary, WRD, Govt. of M.P. ,Order No.18-1/91/मध्यम/31/ 797, Dated 30-11-2010 of Secretary, Control Board for Major Project and M.P. Gazette Notification (Extra Ordinary) No. 18-1-91-मध्यम–इकतीस-487, Dated 09-08-2000 of Secretary, Govt. of M.P. WRD (for water allocation, M.P. Gazette Notification (Extra Ordinary) No. 18-1-91-मध्यम–इकतीस-626, Dated 22-06-2013 of Deputy Secretary, Govt. of M.P. WRD. (for water allocation and executive instructions etc.) will also form the part of this agreement.

(23) **SETTLEMENT OF DISPUTES:**

(a) **Mutual Discussion** – the parties to this agreement agree that all disputes touching upon or arising out of this agreement including interpretation of any of the clauses of this agreement, the respective rights and obligation of the parties or non performance of obligation on the part of any party shall be amicably resolved by mutual negotiations.

(b) **Arbitration** – If after sixty days from the commencement of such negotiations, the parties have been unable to resolve amicably a dispute, such dispute or difference shall be referred to Arbitration under the provisions of the arbitration and conciliation Act, 1996. The award of the Arbitration panel shall be final and binding on the parties.

09.05.2018

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(24) SPECIAL CONDITIONS -

24.1 If the Company fails to start industrial production within 48 months from the date of issue of water allocation order, then the Company shall pay water tax equivalent to 5% of the water tax and cess payable on the annual allocation of water. However, the Company will have the option of depositing the above fees on a monthly basis or in a single annual installment.

24.2 If in case, the Company fails to start industrial production up to 72 months from the date of issuance of water allocation order or the authorized extended period therefor, then the water allocation order shall be deemed to be cancelled and the security amount deposited by the company mentioned in Para 4 and clause no. 13 of this agreement shall stand forfeited.

24.3 It is hereby agreed that the Company will have an option to fix different dates for commencing industrial production in different units at this location. The details of agreed programme and water utilization (the period between two successive dates shall be six months or less) is given below:-

S. No.	Effective date of water drawl	Programme for Commissioning of units		Agreed quantity of water drawl per month in Cum.
		No. of Units agreed to be commissioned and their water requirement per unit	Total no. of units under operation and total water requirement	
1	2	3	4	5
1	01-04-1988 (Units already in operation)	366936 Cum/Day (150 Cusec) (133.95 MCM/Year)	366936 Cum/Day Stage#1 and 2 (6*210MW+2*500MW)	11162500 Cum/Month
2	12-01-1999 (Units already in operation)	562712 Cum/Day (230 Cusec) (205.39 MCM/Year)	562712 Cum/Day Stage #1,2,3,4 (6*210MW+2*500MW +2*500MW+2*500MW)	17115833 Cum/Month
3	27-12-2008 (Units already in operation)	440383 Cum/Day (180 Cusec) (160.74 MCM/Year)	440383 Cum/Day Stage #1,2,3,4 (6*210MW+2*500MW + 2*500MW+2*500MW)	13395000 Cum/Month
4	01-09-2015 (Units already in operation)	408575 Cum/Day (167 Cusec) (149.13 MCM/Year)	408575 Cum/Day Stage #1,2,3,4,5 (6*210MW +2*500MW +2*500MW+2*500MW +1*500MW)	12427500 Cum/Month

Note –The Govt. of M.P. agrees to allocated water for different periods to NTPC in the manner shown in above table.

24.4 If the company fails to start production in successive units as shown in the table above, then the water tax and cess will be charged at the rate of 90% of the total quantity of annual allocated water.

24.5 On starting of the industrial production the company may convert the security amount, deposited by the company mentioned in Para 4 and clause no. 13 of this agreement, and deposit the amount equivalent to two months water tax and cess as bank guarantee and the deposited security amount may be adjusted in current monthly water bills.

IN WITNESS WHERE OF **Sanjeev Gupta, Officer On Special Duty (Executive Engineer), Control Board for Major Project, Water Resources Deptt. Bhopal (MP)**, has for and on behalf of the Governor of Madhya Pradesh hereto set his hand and affixed the seal of the office and the common seal of the **Officer On Special Duty (Executive Engineer), Control Board for Major Project, Water Resources Deptt. Bhopal (MP)** has been here up to affixed on the day and year first herein above written.

SIGNED SEALED DELIVERED

(by **Sanjeev Gupta, Officer On Special Duty (Executive Engineer), Control Board for Major Project, Water Resources Deptt. Bhopal (MP)** for and on behalf of the Governor of Madhya Pradesh in the presence of

(1)

(2)

(THE COMMON SEAL OF **NTPC Ltd.** was pursuant to the resolution of the Board of the Directors of the company / **General Power of Attorney, dated the 13/11/2017, issued by Chairman & MD NTPC Ltd., New Delhi in favor of Mr. Ajit Kumar Tewary, GGM (Vindhyachal)** of the company who in token thereof have here to set their respective hand in presence of)

Witness:

Signature

(1) R.M. ARYA, GM(EM)
NTPC LTD., VINDHYACHAL

(2) SANGEETA KAUSHIK, GM(TS)
NTPC LTD., VINDHYACHAL

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कार्यालय कार्यपालन यंत्री, जल संसाधन संभाग क्रमांक 2 सिंगरौली, जिला सिंगरौली (म0प्र0)

Email ID-eewrdsingrauli@gmail.com Tel No. 07805-282401

पत्र क्रमांक 2244/उद्योग/2021 सिंगरौली, दिनांक 10/11/2021

प्रति,

महाप्रबंधक,

1- एन0टी0पी0सी0 विंध्याचल,
2- **सासन पावर लिमि0 सासन,**
3- **एस्सार पावर लिमि0 बन्धौरा,**
4- **जय प्रकाश पावर वेंचर्स निगरी,**
5- **हिंडाल्को इंडस्ट्रीज़ लि0 बरगवां,**
6- **त्रिमुला इंडस्ट्रीज़ गोंदवाली,**
7- **नगर निगम सिंगरौली,**

जिला -सिंगरौली (म0प्र0)

विषय :- कृषि प्रयोजन, पेयजल एवं घरेलू उपयोग, औद्योगिक प्रयोजन तथा ताप एवं जल विद्युत (हैडल पावर) हेतु संशोधित जल दर ।

संदर्भ :- म.प्र० राजपत्र दिनांक 29.10.2021 ।

विषयांतर्गत लेख है कि म0प्र0 राजपत्र दिनांक 29.10.2021 से संशोधित जल दरें लागू हो गई है । अतः परिपालन में आगामी माह से कृषि प्रयोजन, पेयजल एवं घरेलू उपयोग, औद्योगिक प्रयोजन तथा ताप एवं जल विद्युत (हैडल पावर) हेतु संशोधित जल दरों के अनुसार देयक जारी किए जाएंगे । जिसके अनुसार भुगतान किया जाना सुनिश्चित करें ।

सहपत्र :- म.प्र० राजपत्र दिनांक 29.10.2021 ।

(एस0एम0 तिवारी)
कार्यपालन यंत्री
जल संसाधन संभाग क्र. 2 सिंगरौली
जिला सिंगरौली (म.प्र.)

पत्र पृ0 क्रमांक 2245/उद्योग/2021 सिंगरौली, दिनांक 10/11/2021

प्रतिलिपि :-

1. अनुविभागीय अधिकारी, जल संसाधन उपसंभाग चितरंगी, निवास, एवं देवसर की ओर अग्रेषित कर लेख है कि राजपत्र दिनांक 29.10.2021 के अनुसार कार्यवाही किया जाना सुनिश्चित करें ।

सहपत्र :- उपरोक्तानुसार ।

(एस0एम0 तिवारी)
कार्यपालन यंत्री
जल संसाधन संभाग क्र. 2 सिंगरौली
जिला सिंगरौली (म.प्र.)

क्रमांक 3352007

कार्यालय प्रमुख अभियंता,

जल संसाधन विभाग

जल संसाधन भवन, तुलसी नगर, भोपाल–462003

(दूरभाष 2552846, 2552878, फैक्स 2552406, Email ID: sem_wrd@yahoo.com)

भोपाल, दिनांक /11/2021

प्रति,

समस्त कार्यपालन यंत्री
जल संसाधन संभाग

विषयः– कृषि प्रयोजन, पेयजल एवं घरेलू उपयोग, औद्योगिक प्रयोजन तथा ताप एवं जल विद्युत (हाइडल पवर) हेतु संशोधित जल दर।

सन्दर्भः– म.प्र. राजपत्र दिनांक 29.10.2021 संशोधित जल दर।

विषयांतर्गत प्रदेश के विभिन्न प्रयोजनो हेतु दिनांक 29/10/2021 से संशोधित जल दरें लागू हो गयी है। अतः आपके कार्य क्षेत्र अन्तर्गत गतिशील इकाईयों को तत्काल अवगत करावे एवं संशोधित जल दरों के अनुसार देयक जारी कर राजस्व संग्रहण का कार्य किया जावे। संशोधित जल दरों में भू–जल को उद्योगों हेतु नैसर्गिक जल स्त्रोत माना गया है। अतः आपके कार्य क्षेत्रान्तर्गत गतिशील उद्योगों की जानकारी जिला उद्योग केन्द्र से प्राप्त कर ऐसी इकाईकों चयन करें जो कि भूजल का उपयोग कर रही है। तथा उनको नियमानुसार जल आवंटन करावे एवं अनुबंध संपादित कराने की अग्रीम कार्यवाही करें।

संलग्नः–म.प्र. राजपत्र दिनांक 29.10.2021
जल दर की छायाप्रति

(एम.एस.डाबर)
प्रमुख अभियंता,
जल संसाधन विभाग, भोपाल ।

पृ0क्र0कमांक 3352007 भोपाल, दिनांक 2/11/2021

प्रतिलिपि,

1 मुख्य अभियंता जल संसाधन विभाग .....

उक्त क्रम मे निर्देशित है कि आप की संरचना के अधिन कार्यपालन यंत्रीयों को प्रति एवं गजट की छायाप्रति सलग्न है कृपया अपने स्तर से संबधित को उपलब्ध कराना सुनिश्चित करें।

2 समस्त अधीक्षण यंत्री जल संसाधन विभाग की ओर सूचनार्थ एवं तत्काल आवश्यक कार्यवाही हेतु प्रेषित है।

3 वेब मेनेजर, कार्यालय प्रमुख अभियंता, जल संसाधन विभाग, भोपाल की ओर विभागीय वेब साईट पर अपलोड करने हेतु प्रेषित।

संलग्नः– म.प्र. राजपत्र दिनांक 29.10.2021
जल दर की छायाप्रति

(एम.एस.डाबर)
प्रमुख अभियंता,
जल संसाधन विभाग, भोपाल ।

कमांक 3352007

कार्यालय प्रमुख अभियंता,

जल संसाधन विभाग

जल संसाधन भवन, तुलसी नगर, भोपाल–462003

(दूरभाष 2552646, 2552678, फैक्स 2552406, Email ID: sem_wrd@yahoo.com)

भोपाल, दिनांक 2/11/2021

प्रति,

समस्त कार्यपालन यंत्री
जल संसाधन संभाग

विषयः– कृषि प्रयोजन, पेयजल एवं धरेलू उपयोग, औद्योगिक प्रयोजन तथा ताप एवं जल विद्युत (हाइडल पवर) हेतु संशोधित जल दर।

सन्दर्भः– म.प्र. राजपत्र दिनांक 29.10.2021 संशोधित जल दर।

विषयांतर्गत प्रदेश के विभिन्न प्रयोजनों हेतु दिनांक 29/10/2021 से संशोधित जल दरें लागू हो गयी है। अतः आपके कार्य क्षेत्र अर्न्तगत गतिशील इकाईयों को तत्काल अवगत करावे एवं संशोधित जल दरों के अनुसार देयक जारी कर राजस्व संग्रहण का कार्य किया जावे। संशोधित जल दरों में भू–जल को उद्योगों हेतु नैसर्गिक जल स्त्रोत माना गया है। अतः आपके कार्य क्षेत्रान्तर्गत गतिशील उद्योगों की जानकारी जिला उद्योग केन्द्र से प्राप्त कर ऐसी इकाईकों चयन करें जो कि भूजल का उपयोग कर रही है। तथा उनको नियमानुसार जल आवंटन करावे एवं अनुबंध संपादित कराने की अग्रीम कार्यवाही करें।

संलग्नः–म.प्र. राजपत्र दिनांक 29.10.2021
जल दर की छायाप्रति

(एम.एस.डाबर)
प्रमुख अभियंता,
जल संसाधन विभाग, भोपाल ।

मृ0क0कमांक 3352007 भोपाल, दिनांक /11/2021

प्रतिलिपि,

1 मुख्य अभियंता जल संसाधन विभाग .....

उक्त कम में निर्देशित है कि आप की संरचना के अधिन कार्यपालन यंत्रीयों की प्रति एवं गजट की छायाप्रति संलग्न है कृपया अपने स्तर से संबंधित को उपलब्ध कराना सुनिश्चित करें।

2. समस्त अधीक्षण यंत्री जल संसाधन विभाग की ओर सूचनार्थ एवं तत्काल आवश्यक कार्यवाही हेतु प्रेषित है।

3. वेब मेनेजर, कार्यालय प्रमुख अभियंता, जल संसाधन विभाग, भोपाल की ओर विभागीय वेब साईट पर अपलोड करने हेतु प्रेषित।

संलग्नः– म.प्र. राजपत्र दिनांक 29.10.2021
जल दर की छायाप्रति

(एम.एस.डाबर)
प्रमुख अभियंता,
जल संसाधन विभाग, भोपाल ।

इसे वेबसाईट www.govtpressmp.nic.in से भी डाउन लोड किया जा सकता है.

मध्यप्रदेश राजपत्र

(असाधारण)

प्राधिकार से प्रकाशित

क्रमांक 429] भोपाल, शुक्रवार, दिनांक 29 अक्टूबर 2021—कार्तिक 7, शक 1943

जल संसाधन विभाग

मंत्रालय, वल्लभ भवन, भोपाल

क्र. एफ 35–43–सत्रह–इकतीस भोपाल, दिनांक 29 अक्टूबर 2021

मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 37 की उप-धारा (2) तथा 40 के साथ पठित उक्त अधिनियम के अधीन विरचित नियमों के उपबंधों द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए, राज्य सरकार, एतद्द्वारा, निर्मित किए गए, निर्मित किये जाने वाले शासकीय स्त्रोतों और समस्त नैसर्गिक/स्वनिर्मित स्त्रोतों से सिंचाई,पेयजल एवं घरेलू प्रयोजनों,औद्योगिक,ताप विद्युत परियोजना एवं जल विद्युत परियोजनाओं के लिए जल के उपयोग हेतु जल दरें नियत करती है अर्थात्:-

1. कृषि प्रयोजन हेतु जलदर.-

कृषि प्रयोजनों के लिए शासकीय स्त्रोतों से प्रवाह एवं कृषक द्वारा स्वयं के साधन से उद्वहन के लिए सिंचाई की जलदरें

अनुसूची

अनुक्रमांक	फसल का नाम	जल दर (रुपये प्रति हेक्टर)
1	खरीफ फसल :-	
	• धान खरीफ-(125+85x3)	380
	• कपास (125+70x3)	335
	• हरी धान वाली फसलें, मूंगफली (खरीफ), ज्वार, मक्का, मूंग (खरीफ), सोयाबीन (खरीफ), तिल, तुअर (खरीफ), उड़द (125+50x3)	275
2	रबी फसल :-	
	• गेहूं (125+75x3)	350
	• चना(125+75x1)	200
	• धान रबी -(125+155x3)	590

3	दलहनी एवं तिलहनी फसलें:- अलसी, मूंगफली (रबी), मूंग(रबी), सरसों, कुसुम(सेटफ्लावर), सूरजमुखी (सनफ्लावर), सोयाबीन(रबी), तुअर (रबी) (125+75x3).	350
4	सब्जी फसलें :- जौ, बैंगन, गाजर, फूलगोभी, मिर्च, ककड़ी, घुंइया, मेथी, अदरक, लहसुन, ग्वारफली, भिण्डी, शहतूत, मटर, खसखस, कद्दू, आलू, मूली, पालक, तम्बाकू, टमाटर, हल्दी, तरबूज, हरी सब्जियां.	630
5	फलदार फसलें - केले, धान, उद्यान फसलें, रबर के पौधे, गन्ना	960
6	बरसीम घास (फोडर क्रॉप)	480

2. पेयजल एवं घरेलू उपयोग हेतु जलदर.-

अनुक्रमांक	विवरण	जल दर
(i)	नैसर्गिक स्त्रोत/स्वनिर्मित स्त्रोत से नगर निगम/नगर पालिका/नगर पंचायत/ग्राम पंचायत/लोक स्वास्थ्य यांत्रिकी विभाग को पेयजल एवं घरेलू उपयोग के लिए जलापूर्ति.	अधिसूचना क्रमांक 29/31/99/म/31/83 भोपाल दिनांक 14 जनवरी 2000 से प्रभावशील शासकीय स्त्रोतों से प्रदाय पेयजल हेतु जलदर का 50% प्रतिवर्ष 1 पैसे की वृद्धि सहित.

3. औद्योगिक प्रयोजन.-

औद्योगिक प्रयोजन हेतु जलदर -

(जलदर रु. प्रति घनमीटर)

अनुक्र.	वर्गीकरण	जलदर	अभियुक्ति
अ	शासकीय स्त्रोत से यथा जलाशय, नहर, नलकूप आदि	8.00 (1 जनवरी से प्रति वर्ष 5% वृद्धि सहित)	
ब	नैसर्गिक स्त्रोत से बहाव प्रणाली व भूजल यथा नदी, झील, नलकूप या अन्य प्राकृतिक संग्रह या उद्योग द्वारा निर्मित जलाशय से.		
	(i) नैसर्गिक स्त्रोत पर स्वनिर्मित संरचना अर्थात् बांध, खुलाकुआ, नलकूप आदि से.	3.00 (1जनवरी से प्रतिवर्ष 5% वृद्धि सहित)	भू जल स्त्रोत को नैसर्गिक स्त्रोत माना गया.
	(ii) नैसर्गिक जल स्त्रोत से सीधे जल लिया जाना	3.00 (1जनवरी से प्रतिवर्ष 5% वृद्धि सहित)	

4. ताप एवं जल विद्युत परियोजना हेतु जलदर.-

अनुक्र.	वर्गीकरण	जलदर
अ	शासकीय जल भंडारण योजनाओं यथा बांध, नहर, बैराज आदि से जल विद्युत परियोजनाओं की जनरेटिंग इकाइयों को जलप्रदाय किए जाने के लिए, जल के उपयोग के पश्चात जल की पुर्नप्राप्ति.	रु. 0.60 प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) दर दिनांक 01.01.2022 से, इसके उपरान्त प्रतिवर्ष 1 जनवरी से 02 पैसा प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) की वृद्धि.

ब	नैसर्गिक/स्वनिर्मित स्त्रोत अर्थात जल विद्युत परियोजना से जल के उपयोग के पश्चात जल की पुर्नप्राप्ति	रु. 0.20 प्रति घिसुत इकाई (प्रति किलोवाट वण्टा) दर दिनांक 01.01.2022 से, इसके उपरान्त प्रत्येक वर्ष 1 जनवरी से 01 पैसा प्रति विद्युत इकाई (प्रति किलोवाट वण्टा) की वृद्धि.

टीप :-

1. सिंचाई एवं औद्योगिक प्रयोजनों के लिए जल का उपयोग हेतु संबंधित इकाई को प्ररूप "7क" में अनुबंध निष्पादित करना होगा।
2. ताप विद्युत परियोजनाओं के मामले में, औद्योगिक प्रयोजन के लिये दर्शाई गई दरें लागू होगी।
5. यह अधिसूचना मध्यप्रदेश राजपत्र में प्रकाशन की दिनांक से प्रवृत्त होगी।

क्र. एफ 35-43-मध्यम-इक्तीस.

In exercise of the powers conferred by sub-section (2) of section 37 and 40 of the Madhya Pradesh Irrigation Act, 1931 (No. 3 of 1931) read with the provisions of the rules framed under the said Act, the State Government, hereby, fix the water rates for the use of water for irrigation, drinking and domestic purposes, industries, thermal power projects and Hydel projcts from various constructed, to be constructed government resources and natural/self-made resources as under:-

1. Water Rate for Agricultural purposes.-

Water rates for irrigation from Government sources for agricultural purposes and levied by the farmer by his own means.

S.No.	Name of Crop	Water rate (Rs. Per Hectare)
1.	Crop Kharif:-	
	• Paddy Kharif – (125+85x3)	380
	• Cotton (125+70x3)	335
	• Green fodder crops, Groundnut (Kharif), Jowar, Maiz, Moong (Kharif), Soyabean (Kharif), Till, Tuar (Kharif), Urd-(125+50x3)	275
2.	Rabi Crop:-	
	• Wheat (125+75x3)	350
	• Gram (125+75x1)	200
	• Paddy Rabi- (125+155x3)	590
3.	Pulses and oilseed Crops:- Coriander, Groundnut (Rabi), Moong (Rabi), Mustard, Satflower, Sunflower, Soyabean (Rabi), Tuar (Rabi) (125+75x3)	350
4.	Vegetable Crop:- Barley, Bringal, Carrot, Cauliflower, Chilli, Cucumber, Dalocasia, Fenugreek, Ginger, Garlic, Gwarphali, Ladiesfinger Mulberry, Pea, poppyseed, Pumpkin, Potato, radish, Spinach, Tobacco, Tomato, Turmeric, Watermelon, Green Vegetables	630

5.	Fruit Crops:- Bananas, Beetel, Garden crops, Rubber plants, Sugarcane	960
6.	Barseem grass (fodder crop)	480

2. Water rate for drinking and domestic use.-

S.No.	Description	Water rate
(1)	Water supply to Municipal Corporation/Municipality/Nagar Panchayat/Gram Panchayat/Public Health Engineering Department for domestic use and drinking purposes from natural source/self-made source.	50% of the water rate applicable as per the notification No. 29/31/99/M/31/83 Bhopal dated 14, January, 2000 with an increase of 1 paise per annum.

3. Industrial Purpose.-

Water rate for industrial purpose:-

(Water rate Rs. per cubic metre)

S.No.	Classification	Water rate	Remark
A	**From Government Sources** Such as Reservoir, Canal, Tube well etc.	8.00 (with 5% increase per annum from 1st January)	
B	**Flow system and ground water from natural resources** e.g. River, Lake, Tube well or other Natural storage or the Reservoir constructed by industry.		
	(I) from the self-made structure on natural resources e.g. Dam, Open well, Tube well etc.	3.00 (with 5% increase per annum from 1st January)	Ground water source considered as natural resources
	(II) Direct drawal from natural resources.	3.00 (with 5% increase per annum from 1st January)	

4. Water rate for Thermal and Hydel Power Project:-

S.No.	Classification	Water rate
A	Recovery of water after use of water from government water storage schemes such as dams, canals, barrages etc. for water supplied to the generating units of hydro power projects.	Rs. 0.60 per power unit (per kilowatt hour) rate from 01.01.2022, thereafter increase by 02 paise per power unit (per kilowatt hour) every year from 1st January.
B	Water recovery after use of water from natural/self-generated source eg hydroelectric project.	Rs. 0.20 per power unit (per kilowatt hour) rate from 01.01.2022, thereafter increase by 01 paise per power unit (per kilowatt hour) every year from 1st January.

Note:

1. For use of water for drinking and industrial purposes, the concerned unit shall have to execute the agreement in Form "7A".
2. In case of thermal power projects, the rates indicated for industrial purpose shall be applicable.

5. This notification shall come into force from the date of publication in the Madhya Pradesh Gazette.

क्रमांक एफ 35–43–नियम–31.– मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 64 के अधीन पुनरीक्षित कार्यकारी अनुदेश.

(Revised Executive Instructions)

मध्यप्रदेश राजपत्र (असाधारण) दिनांक 11 अक्टूबर 2001 को प्रकाशित पुनरीक्षित कार्यकारी अनुदेश क्रमांक चौसी 32–10–95–नि–इकतीस–943–मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 64 के अधीन निम्नानुसार संशोधन स्थापित किया जाता है :–

कण्डिका क्रमांक 2(स) (1)

प्रथम वर्ष में घटटे पर दी जानी वाली भूमि की दर रुपये 1,000/– प्रति एकड़ से कम नहीं होगी.

मध्यप्रदेश के राज्यपाल के नाम से तथा आदेशानुसार,
व्ही.एस. टेकाम, उपसचिव.

(राजपत्र, असाधारण मुद्रण तथा लेखन सामग्री, मध्यप्रदेश द्वारा शासकीय केन्द्रीय मुद्रणालय, भोपाल से मुद्रित तथा प्रकाशित–2021)

2019-2020

	April	May	June	July	August	September	October	November	December	January	February	March	Average Consumption	Peak Consumption
VSTPS-I														
Water Consumption(MCM)	1.98	2.12	2.39	3.76	3.62	3.63	2.84	2.81	1.99	2.03	1.94	1.75	**2.57**	3.76
Water Flow(Cusec)	27.04	28.01	32.51	49.64	47.72	49.40	37.43	38.29	26.19	26.81	27.31	23.08	**34.45**	49.64
VSTPS-II														
Water Consumption(MCM)	1.78	1.25	1.21	1.17	1.45	1.25	1.26	1.19	1.48	1.42	1.31	1.11	**1.32**	1.78
Water Flow(Cusec)	24.25	16.42	16.43	15.45	19.18	17.07	16.63	16.15	19.55	18.75	18.42	14.68	**17.75**	24.25
VSTPS-III														
Water Consumption(MCM)	2.15	2.10	2.26	2.20	2.18	2.13	2.80	1.84	1.74	1.84	1.84	1.41	**2.04**	2.80
Water Flow(Cusec)	29.29	27.62	30.77	29.06	28.73	29.00	36.88	25.13	22.93	24.27	25.97	18.62	**27.36**	36.88
VSTPS-IV														
Water Consumption(MCM)	2.28	2.78	2.20	1.43	1.07	1.09	2.18	2.22	2.25	2.20	2.27	2.29	**2.02**	2.78
Water Flow(Cusec)	31.01	36.62	29.92	18.90	14.11	14.89	28.80	30.25	29.77	28.96	31.94	30.20	**27.11**	36.62
VSTPS-V														
Water Consumption(MCM)	0.85	1.16	1.20	1.01	0.92	0.82	0.83	0.80	0.89	0.98	1.02	1.06	**0.96**	1.20
Water Flow(Cusec)	11.55	15.28	16.34	13.27	12.10	11.22	10.99	10.94	11.69	12.89	14.39	13.91	**12.88**	16.34

Station														
Monthly Total (MCM)	9.04	9.40	9.25	9.58	9.24	8.92	9.92	8.86	8.35	8.47	8.37	7.62	**8.92**	9.92
Monthly Total (Cusec)	123.14	123.95	125.97	126.31	121.85	121.58	130.73	120.77	110.13	111.69	118.03	100.49	**119.55**	130.73

FY 19-20 Total water Consumption = 107.03 MCM
Note- Water contract with MP government at 167 Cusec (or 149.13 MCM yearly). Monthly consumption as per contract comes out 12.42 MCM

2020-2021

	April	May	June	July	August	September	October	November	December	January	February	March	Average Consumption	Peak Consumption
VSTPS-I														
Water Consumption(MCM)	2.46	2.94	1.95	2.09	1.86	2.01	1.68	1.53	1.86	2.25	2.50	2.43	**2.13**	2.94
Water Flow(Cusec)	33.50	38.71	26.63	27.55	24.49	27.34	22.09	20.88	24.53	29.72	36.43	32.09	**28.66**	38.71
VSTPS-II														
Water Consumption(MCM)	1.31	1.55	1.63	1.31	1.50	1.57	1.73	1.60	1.11	1.50	1.56	1.89	**1.52**	1.89
Water Flow(Cusec)	17.78	20.45	22.17	17.25	19.79	21.34	22.80	21.85	14.65	19.77	22.84	24.94	**20.47**	24.94
VSTPS-III														
Water Consumption(MCM)	1.82	2.42	2.19	2.44	2.11	2.11	2.13	1.96	1.93	1.85	1.62	2.14	**2.06**	2.44
Water Flow(Cusec)	24.85	31.85	29.79	32.14	27.76	28.72	28.04	26.75	25.38	24.34	23.63	28.26	**27.63**	32.14
VSTPS-IV														
Water Consumption(MCM)	2.52	2.30	1.97	2.23	2.23	2.40	2.14	1.76	1.64	1.61	1.37	1.53	**1.98**	2.52
Water Flow(Cusec)	34.38	30.37	26.78	29.41	29.39	32.70	28.20	23.99	21.66	21.19	19.95	20.21	**26.52**	34.38
VSTPS-V														
Water Consumption(MCM)	0.68	1.00	0.85	1.11	1.11	1.17	1.12	1.06	0.92	0.93	0.69	0.91	**0.96**	1.17
Water Flow(Cusec)	9.27	13.19	11.61	14.63	14.70	15.98	14.82	14.49	12.16	12.24	10.13	11.94	**12.93**	15.98

Station														
Monthly Total (MCM)	8.79	10.21	8.59	9.17	8.81	9.25	8.79	7.92	7.46	8.13	7.74	8.91	**8.65**	10.21
Monthly Total (Cusec)	119.79	134.57	116.98	120.97	116.13	126.09	115.96	107.97	98.39	107.25	112.97	117.44	**116.21**	134.57

FY 20-21 Total water Consumption = 103.78 MCM

Note- Water contract with MP government at 167 Cusec (or 149.13 MCM yearly). Monthly consumption as per contract comes out 12.42 MCM

2021-2022

	April	May	June	July	August	September	October	November	December	January	February	March	Average Consumption	Peak Consumption
VSTPS-I														
Water Consumption(MCM)	3.03	2.79	2.45	2.65	2.38	2.42	2.28	2.40	2.37	2.05	1.78	2.78	**2.45**	3.03
Water Flow(Cusec)	41.29	36.77	33.38	34.97	31.38	32.91	30.05	32.76	31.27	27.04	26.01	36.61	**32.87**	41.29
VSTPS-II														
Water Consumption(MCM)	1.85	2.06	1.61	0.99	1.46	1.90	1.28	1.54	1.44	1.61	1.72	1.79	**1.61**	2.06
Water Flow(Cusec)	25.27	27.15	21.99	13.08	19.31	25.92	16.83	21.03	19.00	21.24	25.05	23.65	**21.63**	27.15
VSTPS-III														
Water Consumption(MCM)	2.08	1.92	1.74	1.97	1.40	1.33	1.93	1.76	1.79	1.69	1.60	1.85	**19.08**	2.08
Water Flow(Cusec)	28.28	25.37	23.74	26.04	18.47	18.18	25.39	23.95	23.56	22.23	23.40	24.36	**23.58**	28.28
VSTPS-IV														
Water Consumption(MCM)	2.13	2.16	1.99	2.09	1.95	2.04	2.05	1.94	1.34	1.55	1.70	1.82	**22.75**	2.16
Water Flow(Cusec)	28.99	28.47	27.09	27.52	25.77	27.79	27.00	26.41	17.70	20.46	24.76	23.96	**25.49**	28.99
VSTPS-V														
Water Consumption(MCM)	1.01	0.86	0.90	0.92	0.90	0.85	0.89	0.84	0.83	0.81	0.79	0.09	**0.81**	1.01
Water Flow(Cusec)	13.76	11.38	12.30	12.15	11.82	11.55	11.78	11.40	10.91	10.66	11.57	1.22	**10.87**	13.76

Station														
Monthly Total (MCM)	10.10	9.79	8.70	8.63	8.10	8.54	8.42	8.48	7.77	7.71	7.59	8.33	**8.51**	10.10
Monthly Total (Cusec)	137.58	129.14	118.49	113.75	106.75	116.36	111.04	115.55	102.44	101.63	110.79	109.80	**114.44**	137.58

FY 21-22 Total water Consumption = 102.15 MCM
Note- Water contract with MP government at 167 Cusec (or 149.13 MCM yearly). Monthly consumption as per contract comes out 12.42 MCM

2022-2023

	April	May	June	July	August	September	October	November	December	January	February	March	Average Consumption	Peak Consumption
VSTPS-I														
Water Consumption(MCM)	3.12	3.31	3.44	4.14	2.74	2.78	2.67	2.05	2.25	2.16	1.81	2.15	**2.72**	4.14
Water Flow(Cusec)	42.58	43.70	46.83	54.55	36.09	37.83	35.21	27.93	29.68	28.43	26.44	28.33	**36.47**	54.55
VSTPS-II														
Water Consumption(MCM)	1.91	1.73	1.89	1.87	1.64	1.22	1.83	1.74	1.76	1.83	1.84	2.03	**1.77**	2.03
Water Flow(Cusec)	25.98	22.80	25.82	24.59	21.68	16.60	24.19	23.71	23.19	24.10	26.79	26.72	**23.85**	26.79
VSTPS-III														
Water Consumption(MCM)	2.01	2.10	1.46	1.82	1.99	1.95	1.95	1.78	1.74	1.63	1.37	1.36	**1.76**	2.10
Water Flow(Cusec)	27.32	27.69	19.90	24.05	26.18	26.60	25.70	24.30	22.98	21.55	20.07	17.87	**23.68**	27.69
VSTPS-IV														
Water Consumption(MCM)	2.30	2.56	1.92	2.15	2.24	2.35	2.07	2.02	2.03	2.36	1.68	2.04	**2.14**	2.56
Water Flow(Cusec)	31.28	33.75	26.16	28.29	29.50	31.96	27.24	27.47	26.83	31.09	24.51	26.94	**28.75**	33.75
VSTPS-V														
Water Consumption(MCM)	0.78	1.04	0.98	0.91	0.95	0.99	0.98	0.93	0.94	0.95	0.93	1.03	**0.95**	1.04
Water Flow(Cusec)	10.69	13.71	13.33	11.94	12.59	13.45	12.87	12.73	12.36	12.48	13.60	13.56	**12.77**	13.71

Station														
Monthly Total (MCM)	10.12	10.74	9.69	10.88	9.56	9.28	9.50	8.52	8.72	8.92	7.63	8.60	**9.35**	10.88
Monthly Total (Cusec)	137.85	141.64	132.04	143.42	126.04	126.44	125.21	116.14	115.03	117.65	111.42	113.43	**125.52**	143.42

FY 22-23 Total water Consumption = 112.17 MCM
Note- Water contract with MP government at 167 Cusec (or 149.13 MCM yearly). Monthly consumption as per contract comes out 12.42 MCM

2023-2024

	April	May	June	July	August	September	October	November	December	January	February	March	Average Consumption	Peak Consumption
VSTPS-I														
Water Consumption(MCM)	2.69	2.72	2.61	2.48	2.10	2.25	2.42	2.57	1.99	2.63	2.63	3.18	**2.52**	3.18
Water Flow(Cusec)	36.58	35.82	35.60	32.74	27.66	30.68	31.96	35.07	26.21	34.70	37.07	41.98	**33.84**	41.98
VSTPS-II														
Water Consumption(MCM)	1.76	2.01	1.47	2.02	2.15	2.11	2.03	2.09	2.13	1.87	1.91	2.11	**1.97**	2.15
Water Flow(Cusec)	23.93	26.56	20.09	26.67	28.37	28.76	26.82	28.54	28.09	24.65	26.90	27.88	**26.44**	28.76
VSTPS-III														
Water Consumption(MCM)	1.85	1.86	1.87	1.97	2.04	1.95	2.11	1.89	1.89	1.92	1.70	1.87	**1.91**	2.11
Water Flow(Cusec)	25.17	24.54	25.47	25.97	26.84	26.59	27.82	25.77	24.97	25.28	23.96	24.63	**25.59**	27.82
VSTPS-IV														
Water Consumption(MCM)	2.15	2.40	2.45	1.98	2.49	2.01	1.78	2.11	2.08	2.05	2.08	2.13	**2.14**	2.49
Water Flow(Cusec)	29.25	31.68	33.32	26.10	32.88	27.45	23.42	28.74	27.48	27.05	29.25	28.13	**28.73**	33.32
VSTPS-V														
Water Consumption(MCM)	1.00	1.12	1.07	0.99	1.05	0.98	1.20	1.08	1.15	0.88	0.21	0.73	**0.95**	1.20
Water Flow(Cusec)	13.69	14.72	14.52	13.04	13.84	13.40	15.83	14.65	15.18	11.62	3.02	9.57	**12.76**	15.83

Station														
Monthly Total (MCM)	9.44	10.11	9.47	9.44	9.83	9.31	9.55	9.75	9.25	9.35	8.53	10.03	**9.50**	10.11
Monthly Total (Cusec)	128.62	133.32	126.99	124.50	129.59	126.88	125.85	132.77	121.93	123.29	120.20	132.19	**127.35**	133.32

FY 23-24 Total water Consumption = 114.05 MCM

Note- Water contract with MP government at 167 Cusec (or 149.13 MCM yearly). Monthly consumption as per contract comes out 12.42 MCM

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadrithermal	8,52,54,973	4,26,27,500
6	Auraiya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Powe	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawasgas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,63,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgaon Super Thermal Power	6,22,08,912	3,11,04,500
17	Talcher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Talcher Tps	50,78,899	25,39,400
19	Barh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramagundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bongaigaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solapur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipalli	2,79,151	1,39,600
30	Khargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Total	**96,69,61,707**	**48,34,80,900**

For
Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants
CMA Tanmaya S. Pradhan
Membership No. 17590

CMA Tanmaya S. Pradhan
(Partner)
M.No. 17590

Non- Tariff Income to be shared with Beneficiary for the year 2020-21

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	9,25,15,000	4,62,57,500
2	Rihand Superthermal Power Project- Stage 1	5,74,34,400	2,87,17,200
3	Rihand Superthermal Power Project- Stage 2	5,74,34,400	2,87,17,200
4	Rihand Superthermal Power Project- Stage 3	5,74,34,400	2,87,17,200
5	Unchahar Super Thermal Power Project- Stage 1	1,34,20,003	67,10,001
6	Unchahar Super Thermal Power Project- Stage 2	1,34,20,003	67,10,001
7	Unchahar Super Thermal Power Project- Stage 3	67,10,001	33,55,001
8	Unchahar Super Thermal Power Project- Stage 4	1,59,76,194	79,88,097
9	Tanda Thermal Power Project- Stage 1	43,01,840	21,50,920
10	Tanda Thermal Power Project- Stage 2	64,52,760	32,26,380
11	National Capital Dadri thermal- Stage 1	3,40,87,292	1,70,43,646
12	National Capital Dadri thermal- Stage 2	3,97,68,508	1,98,84,254
13	Auraiya Gas Power Project	64,19,200	32,09,600
14	Anta Gas Power Project	34,76,400	17,38,200
15	Dadri Gas Power Project	11,87,800	5,93,900
16	Faridabad Gas Power Project	21,35,800	10,67,900
17	Korba Super Thermal Power Project- Stage 1 & 2	9,14,44,015	4,57,22,008
18	Korba Super Thermal Power Project- Stage 3	2,17,12,385	1,08,86,192
19	Vindhyachal Super Thermal Power Project- Stage 1	4,76,95,182	2,38,47,591
20	Vindhyachal Super Thermal Power Project- Stage 2	3,78,53,319	1,89,26,660
21	Vindhyachal Super Thermal Power Project- Stage 3	3,78,53,319	1,89,26,660
22	Vindhyachal Super Thermal Power Project- Stage 4	3,78,53,319	1,89,26,660
23	Vindhyachal Super Thermal Power Project- Stage 5	1,89,26,660	94,63,330
24	Sipat Super Thermal Power Project- Stage 2	39,70,871	19,85,436
25	Sipat Super Thermal Power Project- Stage 1	1,57,82,328	78,91,164
26	Kawas gas Power Project	49,60,400	24,80,200
27	Gandhar gas Power Project	31,29,800	15,64,900
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,80,53,638	2,90,26,819
29	Farakka Super Thermal Power Project- Stage 3	1,81,41,762	90,70,881
30	Kahalgaon Super Thermal Power- Stage 1	96,95,036	48,47,518
31	Kahalgaon Super Thermal Power Station- Stage 2	1,73,12,564	86,56,282
32	Talcher Super Thermal Power Project- Stage 1	1,40,80,467	70,40,233
33	Talcher Super Thermal Power Project- Stage 2	2,81,60,933	1,40,80,467
34	Talcher Tps	70,68,200	35,34,600
35	Barh Thermal Power Plant- Stage 2	1,61,00,800	80,50,400
36	Ramagundam Super Thermal Power- Stage 1 & 2	6,03,47,700	3,01,73,850
37	Ramagundam Super Thermal Power- Stage 3	1,43,68,500	71,84,250
38	Simhadri Thermal Power Project- Stage 1	3,93,80,400	1,96,90,200
39	Simhadri Thermal Power Project- Stage 2	3,93,80,400	1,96,90,200
40	Koldam hydro Project	10,93,200	5,46,600
41	Rongnagjuni	1,37,83,200	68,91,600
42	Mauda	2,18,23,638	59,10,819
43	Mauda- Stage 2	1,56,04,562	78,02,281
44	Solapur STPP	1,36,52,400	68,26,200
45	Kudgi STPP	60,87,800	30,43,900
46	Lara STPP	62,24,800	31,12,400
47	Gadarwara Super Th Power Plant	1,07,29,600	53,64,800
48	Darlipalli	55,00,200	27,50,100
49	Khargone	78,86,800	39,43,400
50	Barauni Thermal Power Station- Stage 1	16,91,800	8,45,900
51	Barauni Thermal Power Station- Stage 2	38,45,000	19,22,500
	Total	**1,15,74,28,000**	**57,87,14,000**

For Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN- 000022

R.M. Bansal & Co. FRN 000022 Cost Accountants

(Sh. R.M. Bansal)
(Partner)
M.No. 3323

UDIN 21053232215R7VKJW7
Date_03-12-21

NTPC Ltd.

Non- Tariff income to be shared with Beneficiary for the year 2021-22

Amount in ₹

S.No.	Station Name	Net Non- Tariff income to be considered for Sharing	Non- tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	11,18,44,600	5,59,22,300
2	Rihand Superthermal Power Project- Stage 1	4,50,25,900	2,25,12,900
3	Rihand Superthermal Power Project- Stage 2	4,50,25,600	2,25,12,800
4	Rihand Superthermal Power Project- Stage 3	4,50,25,600	2,25,12,800
5	Unchahar Super Thermal Power Project- Stage 1	1,92,11,400	96,05,700
6	Unchahar Super Thermal Power Project- Stage 2	1,92,11,600	96,05,800
7	Unchahar Super Thermal Power Project- Stage 3	96,05,800	48,02,900
8	Unchahar Super Thermal Power Project- Stage 4	2,28,71,000	1,14,35,500
9	Tanda Thermal Power Project- Stage 1	84,17,000	42,08,500
10	Tanda Thermal Power Project- Stage 2	2,21,03,400	1,10,51,700
11	National Capital Delhi thermal- Stage 1	97,02,200	28,50,600
12	National Capital Delhi thermal- Stage 2	2,55,13,400	1,27,56,700
13	Auraiya Gas Power Project	61,54,800	30,77,400
14	Anta Gas Power Project	68,72,400	34,36,200
15	Dadri Gas Power Project	11,55,400	5,77,700
16	Faridabad Gas Power Project	29,18,400	14,59,200
17	Kurba Super Thermal Power Project- Stage 1 & 2	11,87,75,200	5,93,87,600
18	Kurba Super Thermal Power Project- Stage 3	2,82,79,800	1,41,39,900
19	Vindhyachal Super Thermal Power Project- Stage 1	4,54,69,900	2,27,34,500
20	Vindhyachal Super Thermal Power Project- Stage 2	3,60,86,600	1,80,43,300
21	Vindhyachal Super Thermal Power Project- Stage 3	3,60,86,600	1,80,43,300
22	Vindhyachal Super Thermal Power Project- Stage 4	3,60,86,600	1,80,43,300
23	Vindhyachal Super Thermal Power Project- Stage 5	1,80,43,200	90,21,600
24	Sipat Super Thermal Power Project- Stage 2	5,40,72,800	70,36,400
25	Sipat Super Thermal Power Project- Stage 1	2,78,64,400	1,39,32,200
26	Kawagas Power Project	47,13,800	23,59,900
27	Gandhinagar Power Project	77,01,000	38,50,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,28,52,600	1,64,18,300
29	Farakka Super Thermal Power Project- Stage 3	1,02,60,200	51,30,100
30	Kahalgaon Super Thermal Power- Stage 1	2,10,90,600	1,05,45,300
31	Kahalgaon Super Thermal Power Station- Stage 2	1,79,62,000	1,88,31,000
32	Talcher Super Thermal Power Project- Stage 1	1,79,63,800	1,59,81,900
33	Talcher Super Thermal Power Project- Stage 2	1,59,27,400	2,79,63,700
34	Barh Thermal Power Plant- Stage 1	77,95,300	38,47,500
35	Barh Thermal Power Plant- Stage 2	1,80,38,600	1,90,18,300
36	Ramagundam Super Thermal Power- Stage 1 & 2	9,06,49,800	4,53,24,700
37	Ramagundam Super Thermal Power- Stage 3	2,15,83,200	1,07,91,600
38	Simhadri Thermal Power Project- Stage 1	3,46,84,000	1,73,42,000
39	Simhadri Thermal Power Project- Stage 2	3,46,84,000	1,73,42,000
40	Kuldam Hydro Project	17,14,600	13,57,300
41	Bongaigaon	66,83,200	33,41,600
42	Mauda	88,34,200	49,17,100
43	Mauda- Stage 2	1,29,81,000	64,90,500
44	Sirhapur STPP	2,45,75,400	1,22,88,200
45	Kyogi STPP	73,77,800	36,88,900
46	Lara STPP	1,40,40,000	70,20,000
47	Gadarwara Super Th Power Plant	1,03,01,000	51,51,500
48	Darlipalli	2,38,38,000	1,19,19,000
49	Khargone	1,05,59,800	53,94,900
50	Barauni Thermal Power Station- Stage 1	56,17,800	28,08,900
51	Barauni Thermal Power Station- Stage 2	1,80,49,800	90,24,900
	Total	1,32,91,92,000	66,45,96,400

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN 000022

Shri R.M. Bansal
(Partner)
Membership No. 3323

UDIN 22033123ZZDHSWQF2CL
Date - 07-06-22

NTPC Ltd.

Non- Tariff income to be shared with Beneficiary for the year 2022-23

Amount in ₹

S.No.	Station Name	Net Non- Tariff income to be considered for Sharing	Non- tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	4,37,94,600	2,18,97,300
2	Rihand Superthermal Power Project- Stage 1	8,10,26,600	4,05,13,300
3	Rihand Superthermal Power Project- Stage 2	8,10,26,400	4,05,13,200
4	Rihand Superthermal Power Project- Stage 3	8,10,26,400	4,05,13,200
5	Unchahar Super Thermal Power Project- Stage 1	56,58,600	28,29,300
6	Unchahar Super Thermal Power Project- Stage 2	56,58,600	28,29,300
7	Unchahar Super Thermal Power Project- Stage 3	28,29,400	14,14,700
8	Unchahar Super Thermal Power Project- Stage 4	67,36,400	33,68,200
9	Tanda Thermal Power Project- Stage 1	41,25,200	20,62,600
10	Tanda Thermal Power Project- Stage 2	1,23,75,800	61,87,900
11	National Capital Dadri thermal- Stage 1	14,31,94,600	7,15,97,300
12	National Capital Dadri thermal- Stage 2	16,70,60,400	8,35,30,200
13	Auraiya Gas Power Project	32,34,200	16,17,100
14	Anta Gas Power Project	56,49,000	28,24,500
15	Dadri Gas Power Project	9,89,800	4,94,900
16	Faridabad Gas Power Project	25,66,400	12,83,200
17	Korba Super Thermal Power Project- Stage 1 & 2	9,95,17,600	4,97,58,800
18	Korba Super Thermal Power Project- Stage 3	2,36,94,600	1,18,47,300
19	Vindhyachal Super Thermal Power Project- Stage 1	4,18,19,600	2,09,09,800
20	Vindhyachal Super Thermal Power Project- Stage 2	3,31,90,400	1,65,95,200
21	Vindhyachal Super Thermal Power Project- Stage 3	3,31,90,400	1,65,95,200
22	Vindhyachal Super Thermal Power Project- Stage 4	3,31,90,400	1,65,95,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,65,95,200	82,97,600
24	Sipat Super Thermal Power Project- Stage 2	6,76,15,400	3,38,07,700
25	Sipat Super Thermal Power Project- Stage 1	13,38,78,600	6,69,39,300
26	Kawaigas Power Project	43,10,200	21,55,100
27	Gandhargas Power Project	11,99,000	5,99,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,78,23,800	1,89,11,900
29	Farakka Super Thermal Power Project- Stage 3	1,18,20,000	59,10,000
30	Kahalgaon Super Thermal Power- Stage 1	3,91,41,600	1,95,70,800
31	Kahalgaon Super Thermal Power Station- Stage 2	6,98,95,800	3,49,47,900
32	Talcher Super Thermal Power Project- Stage 1	8,41,67,200	4,20,83,600
33	Talcher Super Thermal Power Project- Stage 2	16,83,34,400	8,41,67,200
34	Barh Thermal Power Plant- Stage 1	63,50,600	31,75,300
35	Barh Thermal Power Plant- Stage 2	1,27,01,200	63,50,600
36	Ramagundam Super Thermal Power- Stage 1 & 2	8,37,34,400	4,18,67,200
37	Ramagundam Super Thermal Power- Stage 3	1,99,36,800	99,68,400
38	Simhadri Thermal Power Project- Stage 1	1,64,28,600	82,14,300
39	Simhadri Thermal Power Project- Stage 2	1,64,29,600	82,14,800
40	Koldam Hydro Project	10,94,800	5,47,400
41	Bongaigaon	1,23,73,000	61,86,500
42	Mauda	2,08,06,800	1,03,48,400
43	Mauda- Stage 2	2,73,19,800	1,36,59,900
44	Solapur STPP	1,50,01,400	75,00,700
45	Kudgi STPP	1,40,00,000	70,45,000
46	Lara STPP	2,28,88,600	1,14,44,300
47	Gadarwara Super Th Power Plant	2,19,91,000	1,09,95,500
48	Darlipalli	10,85,200	20,91,600
49	Khargone	27,03,000	13,51,500
50	Barauni Thermal Power Station- Stage 1	16,87,200	8,43,600
51	Barauni Thermal Power Station- Stage 2	76,68,400	38,34,700
52	Nabinagar Super Thermal Power Station-Stage 1	5,90,19,400	2,95,09,700
53	Muzaffarpur TPS (Kanti)- Stage 2	28,99,600	14,19,800
		1,31,71,19,000	65,85,59,600

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants

(Hari Krishan Goel)
Partner
Membership No. 14256

02-06-2023

UDIN: 23142562Z56BFOHJSM

S. DHAL & CO.
COST ACCOUNTANTS

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

(Amount in Rs.)

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	25,64,04,800	12,82,02,200
2	Rihand Superthermal Power Project- Stage 1	6,32,12,600	3,16,06,300
3	Rihand Superthermal Power Project- Stage 2	6,32,12,800	3,16,06,400
4	Rihand Superthermal Power Project- Stage 3	6,32,12,600	3,16,06,300
5	Unchahar Super Thermal Power Project- Stage 1	1,13,29,000	56,64,500
6	Unchahar Super Thermal Power Project- Stage 2	1,13,29,000	56,64,500
7	Unchahar Super Thermal Power Project- Stage 3	56,64,600	28,32,300
8	Unchahar Super Thermal Power Project- Stage 4	1,34,87,000	67,43,500
9	Tanda Thermal Power Project- Stage 1	1,13,93,600	56,96,800
10	Tanda Thermal Power Project- Stage 2	3,41,80,600	1,70,90,300
11	National Capital Delhi thermal- Stage 1	8,89,64,800	4,44,82,400
12	National Capital Delhi thermal- Stage 2	10,37,92,600	5,18,96,300
13	Auraiya Gas Power Project	15,60,600	7,80,300
14	Anta Gas Power Project	15,59,000	7,79,500
15	Dadri Gas Power Project	6,11,400	3,05,700
16	Faridabad Gas Power Project	54,37,200	27,18,600
17	Korba Super Thermal Power Project- Stage 1 & 2	16,04,42,400	8,02,21,200
18	Korba Super Thermal Power Project- Stage 3	3,82,00,600	1,91,00,300
19	Vindhyachal Super Thermal Power Project- Stage 1	3,31,80,800	1,65,90,400
20	Vindhyachal Super Thermal Power Project- Stage 2	2,63,34,000	1,31,67,000
21	Vindhyachal Super Thermal Power Project- Stage 3	2,63,34,000	1,31,67,000
22	Vindhyachal Super Thermal Power Project- Stage 4	2,63,34,000	1,31,67,000
23	Vindhyachal Super Thermal Power Project- Stage 5	1,33,67,000	66,83,500
24	Sipat Super Thermal Power Project- Stage 2	4,76,48,600	2,38,24,300
25	Sipat Super Thermal Power Project- Stage 1	9,43,46,000	4,71,73,000
26	Kawas gas Power Project	41,55,200	20,77,600
27	Gandhar gas Power Project	65,43,000	32,71,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,82,48,200	2,91,24,100
29	Farakka Super Thermal Power Project- Stage 3	1,82,33,800	91,16,900
30	Kahalgaon Super Thermal Power- Stage 1	3,65,40,400	1,82,70,200
31	Kahalgaon Super Thermal Power Station- Stage 2	6,52,50,200	3,26,25,100
32	Talcher Super Thermal Power Project- Stage 1	4,90,71,000	2,45,35,500
33	Talcher Super Thermal Power Project- Stage 2	9,81,42,200	4,90,71,100
34	Barh Thermal Power Plant- Stage 1	1,34,12,400	67,06,200
35	Barh Thermal Power Plant- Stage 2	1,62,95,000	80,47,500
36	North Karanpura STPS	1,83,41,200	91,70,600
37	Ramagundam Super Thermal Power- Stage 1 & 2	13,53,93,200	6,76,96,600
38	Ramagundam Super Thermal Power- Stage 3	3,22,36,400	1,61,18,200
39	Simhadri Thermal Power Project- Stage 1	1,76,31,400	88,15,700
40	Simhadri Thermal Power Project- Stage 2	1,76,31,400	88,15,700
41	Khirdam Hydro Project	19,81,000	9,90,500
42	Bongaigaon	3,12,54,000	1,56,27,000
43	Mauda	1,29,51,400	64,75,700
44	Mauda- Stage 2	1,70,96,000	85,48,000
45	Solapur STPP	1,84,92,800	92,46,400
46	Kudgi STPP	5,41,77,800	2,70,88,900
47	Lara STPP	4,88,51,000	2,44,25,500
48	Gadarwara Super Th Power Plant	1,58,01,400	79,00,700
49	Darlipalli	2,40,40,000	1,20,20,000
50	Khargone	1,24,11,000	62,05,500
51	Barauni Thermal Power Station- Stage 1	93,82,000	46,91,000
52	Barauni Thermal Power Station- Stage 2	4,26,45,250	2,13,22,600
53	Nabinagar Super Thermal Power Station- Stage 1	2,05,53,600	1,02,76,800
54	Muzaffarpur TPS (Kanti)- Stage 2	64,30,800	32,15,400
		2,10,44,32,600	**1,05,22,16,800**

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For S. Dhal & Co.
Cost Accountants

(Satabala Dhal)
Partner
Membership No. 22835

UDIN - 24228352ZZ2V33V810Q

Bhubaneswar | Kolkata | Bangalore | Mumbai | Ghaziabad

Ash Fund Utilisation for Assets as per CERC order

Station	2015-16 (from 25.03.2016)	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	Total
[illegible] Super Thermal Power Proj				270.88	202.38	52.50	6.21	531.97
Dadri(NCTPP)				173.68	134.69	76.00	131.79	516.06
	-	-	-	444.56	416.07	128.50	137.00	1,126.03

Ash Transportation Expenditure

Amount in ₹ Lacs

Station	2015-16 (from 25.03.2016)	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	Total
Singrauli Super Thermal Power	-	-	-	-	-	6,196.71	3,441.27	9,637.98
Rihand SuperThermal Power Proj	-	-	-	-	71.90	5,264.53	7,229.04	12,565.47
Vindhyachal Super Thermal Power P	-	-	-	15,230.95	8,926.42	15,817.93	11,831.89	51,807.18
Tanda Thermal Power Project	-	-	-	4,317.67	3,916.33	474.28	13,494.61	22,202.88
Korba Super Thermal Power Proj	-	-	-	46.13	-	784.00	1,441.61	2,271.74
Vindhyachal Super Thermal Powe	-	-	-	-	133.87	3,441.27	5,073.48	8,648.72
Sipat Super Thermal Power Proj	-	-	-	746.24	658.59	3,832.75	3,964.23	9,191.81
Talabira Super Thermal Power Pr	-	-	-	945.97	15,501.66	21,499.23	29,586.83	77,254.55
Kahalgaon Super Thermal Power	-	-	-	-	5,305.10	15,011.72	21,474.16	41,790.98
Talcher Super Thermal Power Pr	-	-	-	1,233.58	7,563.40	19,104.50	19,771.13	47,674.62
Talcher Tpi	-	19.30	19.80	28.11	15.50	9.48	-	92.33
Barh Thermal Power Plant	-	-	-	-	-	-	3,183.29	3,183.29
Ramagundam Super Thermal Power	-	-	-	-	-	29.80	4,858.42	4,888.22
Simhadri Thermal Power Project	-	-	-	5,081.07	15,291.23	7,491.47	9,449.58	37,313.35
Mauda	-	-	-	2,127.05	9,561.04	5,824.72	5,963.83	18,477.24
Lara STPP	-	-	-	-	1.96	6,333.75	5,813.67	14,149.38
Gadarwara Super Th Power Plant	-	-	-	-	-	-	196.26	196.26
Darlipalli	-	-	-	-	-	-	8,044.13	8,044.13
Khargone	-	-	-	-	-	-	39.80	39.80
Total	-	19.30	19.80	29,328.69	76,728.88	1,58,401.31	1,99,682.83	3,74,171.42

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN 000022

CMA R.M. Bansal
(Partner)
Membership No. 3323

R.M. Bansal & Co. FRN 000022 Cost Accountants

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AUDITOR CERTIFICATE

Station:	Vindhyachal Super Thermal Power Station	
Month:	Apr-2022 to Mar-2023	
S. No	Details	Amount (in Rs. Cr.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. **(X)**	188.2400885
2A	Opening balance of ash sale revenue as on 01.04.2022 **(O)**	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. **(Y)**	1.4497056
3	Cumulative Net Ash transportation expenses of Station **(Z= X-Y-O)**	186.7903829
4	Billable Cumulative ash transportation expenses of Station **(A = Z * F * 0.9)**	168.1113446
VSTPS Stage-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	41.3318937
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiary\,N}$ / Cum SG $_{commercial\ stage}$ * [C]
	DNH-DD	1.8612931
	GOA	1.3003012
	GUJARAT	8.1543210
	MAHARASHTRA	14.7063385
	MP	14.1118138
	NDMC	0.0412896
	NVVN-BPDB	0.3316091
	PDD J&K	0.1583724
	PGCHAMPA	0.0774779
	PGN	0.0333775
	PGV	0.0253507
	TSNPDCL-NSM	0.1054675
	TSSPDCL-NSM	0.2526701
	UP	0.0633644
	UTTARAKHAND	0.0084712
	WR_NVVN COAL	0.1001758

VSTPS Stage-2		
5.2	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	35.6940172
6.2	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiary N}$ / Cum SG $_{commercial\ stage}$ * [C]
	DNH-DD	1.5125219
	GOA	0.5558744
	GUJARAT	9.0143980
	MAHARASHTRA	12.3712860
	MP	11.1165753
	NDMC	0.0362261
	NVVN-BPDB	0.5366786
	PDD J&K	0.1301070
	TSNPDCL-NSM	0.0813329
	TSSPDCL-NSM	0.1948508
	UP	0.0516156
	UTTARAKHAND	0.0082064
	WR NVVN COAL	0.0843422
VSTPS Stage-3		
5.3	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	34.5314016
6.3	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiary N}$ / Cum SG $_{commercial\ stage}$ * [C]
	CHATTISGARH	3.6465565
	DNH-DD	1.6028190
	GOA	0.4685647
	GUJARAT	9.6355019
	MAHARASHTRA	9.8601258
	MP	8.2407749
	NDMC	0.0332789
	NVVN-BPDB	0.5193309
	PDD J&K	0.1286939
	TSNPDCL-NSM	0.0759411
	TSSPDCL-NSM	0.1819331
	UP	0.0484233
	UTTARAKHAND	0.0074108
	WR NVVN COAL	0.0820468

VSTPS Stage-4		
5.4	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	38.3847667
6.4	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum SG $_{commercial\ stage}$ * [C]
	CHATTISGARH	2.4141112
	DNH-DD	2.2376281
	GOA	0.6179060
	GUJARAT	9.9574934
	MAHARASHTRA	11.8100665
	MP	10.5396606
	NDMC	0.0499553
	PDD J&K	0.1942318
	TSNPDCL-NSM	0.1104632
	TSSPDCL-NSM	0.2646382
	UP	0.0767031
	UTTARAKHAND	0.0103861
	WR NVVN COAL	0.1013452
VSTPS Stage-5		
5.5	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	18.1692440
6.5	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum SG $_{commercial\ stage}$ * [C]
	CHATTISGARH	1.4720220
	DNH-DD	1.2344286
	GOA	0.2781830
	GUJARAT	3.7490669
	MAHARASHTRA	6.1038672
	MP	4.9424057
	NDMC	0.0254530
	PDD J&K	0.0923152
	TSNPDCL-NSM	0.0534608
	TSSPDCL-NSM	0.1280766
	UP	0.0358664
	UTTARAKHAND	0.0057241
	WR NVVN COAL	0.0483743

For
Management (NTPC)

Thota Vinodh Kumar
General Manager (Finance)
Date: 25/05/2023

For
Diwanji and Associates
FRN : 100227

DIWANJI & ASSOCIATES * COST ACCOUNTANTS * VADODARA FRN:100227

CMA Sweety Shah
(Partner)
M.No.: 45648
UDIN: 2345648B2JU3T2Z73R

		Format-B
AUDITOR CERTIFICATE		
Station:	**Vindhyachal Super Thermal Power Station**	
Month:	Apr-2023 to Mar-2024	
S. No	**Details**	**Amount (in Rs. Cr.)**
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. **(X)**	221.7831852
2A	Opening balance of ash sale revenue as on 01.04.2022 **(O)**	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. **(Y)**	2.106860317
3	Cumulative Net Ash transportation expenses of Station **(Z= X-Y-O)**	219.6563249
4	Billable Cumulative ash transportation expenses of Station **(A = Z * F * 0.9)**	197.6906924
VSTPS Stage-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	49.7904883
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]
	DNH-DD	2.2181510
	GOA	1.5235798
	GRIDCO	0.0123406
	GUJARAT	9.9891821
	MAHARASHTRA	17.7934393
	MP	16.7099885
	NBPDCL - NTPC	0.0022515
	NDMC	0.0191978
	NVVN-BPDB	0.3999717
	PDD J&K	0.2069218
	PGCHAMPA	0.1264169
	PGN	0.0399786
	PGV	0.0304872
	SBPDCL - NTPC	0.0026432
	TSNPDCL-NSM	0.1578196
	TSSPDCL-NSM	0.3780917
	UP	0.0708880
	WR NVVN COAL	0.1091388
VSTPS Stage-2		
5.2	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	42.1475916
6.2	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]

	DNH-DD	1.7867270
	GOA	0.6542504
	GRIDCO	0.0052226
	GUJARAT	10.8030304
	MAHARASHTRA	14.7264568
	MP	12.7792807
	NBPDCL - NTPC	0.0018530
	NDMC	0.0155108
	NVVN-BPDB	0.8371341
	PDD J&K	0.1679158
	SBPDCL - NTPC	0.0021752
	TSNPDCL-NSM	0.1231215
	TSSPDCL-NSM	0.2949639
	UP	0.0608440
	WR NVVN COAL	0.0890954
VSTPS Stage-3		
5.3	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	44.6955511
6.3	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiary N}$ / Cum $SG_{commercial stage}$ * [C]
	CHATTISGARH	4.6665896
	DNH-DD	2.0698199
	GOA	0.6054803
	GRIDCO	0.0105352
	GUJARAT	12.7173036
	MAHARASHTRA	12.8535733
	MP	10.3297899
	NBPDCL - NTPC	0.0017842
	NDMC	0.0156596
	NVVN-BPDB	0.6747347
	PDD J&K	0.1779770
	SBPDCL - NTPC	0.0020941
	TSNPDCL-NSM	0.1207077
	TSSPDCL-NSM	0.2891814
	UP	0.0659670
	WR NVVN COAL	0.0943436
VSTPS Stage-4		
5.4	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	40.8816976
6.4	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiary N}$ / Cum $SG_{commercial stage}$ * [C]
	CHATTISGARH	2.5479010
	DNH-DD	2.3550726

	GOA	0.6561589
	GRIDCO	0.0144276
	GUJARAT	10.6951310
	MAHARASHTRA	12.6730572
	MP	10.8838547
	NBPDCL - NTPC	0.0025537
	NDMC	0.0218622
	PDD J&K	0.2230241
	SBPDCL - NTPC	0.0029979
	TSNPDCL-NSM	0.1193209
	TSSPDCL-NSM	0.2858589
	UP	0.0824086
	WR NVVN COAL	0.1180683
VSTPS Stage-5		
5.5	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	20.1753641
6.5	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiary N}$ / Cum $SG_{commercial stage}$ * [C]
	CHATTISGARH	1.6099268
	DNH-DD	1.3625613
	GOA	0.3085686
	GRIDCO	0.0071368
	GUJARAT	4.3097768
	MAHARASHTRA	6.8408412
	MP	5.3039695
	NBPDCL - NTPC	0.0012681
	NDMC	0.0108654
	PDD J&K	0.1108212
	SBPDCL - NTPC	0.0014887
	TSNPDCL-NSM	0.0616840
	TSSPDCL-NSM	0.1482562
	UP	0.0393220
	WR NVVN COAL	0.0586775

For
Management (NTPC)

Thota Vinodh Kumar
General Manager (Finance)

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : KTPL Limited

Name of the Power Station : Vindhyachal STPP, Stage 1,2,3,4 & 5

S. No.	Month	Unit	Stage 1 Nov-18		Stage 2 Nov-18		Stage 3 Nov-18		Stage 4 Nov-18		Stage 5 Nov-18	
			Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported
A):	OPENING QUANTITY											
1	Opening Quantity of Coal/Lignite	(MMT)	1.4048		1.4048		1.4048		1.4048		1.4048	
2	Value of Stock	(Rs.)	309430830		309430830		309430830		309430830		309430830	
B):	QUANTITY											
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	2.1164		2.1164		2.1164		2.1164		2.1164	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)										
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2.1164		2.1164		2.1164		2.1164		2.1164	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MMT)	0.0080		0.0080		0.0080		0.0080		0.0080	
7	Net coal / Lignite Supplied (5-6)	(MMT)	2.1083		2.1083		2.1083		2.1083		2.1083	
C):	PRICE											
8	Amount charged by the Coal/Lignite Company	(Rs.)	4464147107		4464147107		4464147107		4464147107		4464147107	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	150000000		150000000		150000000		150000000		150000000	
10	Handling, Sampling and such other similar charges	(Rs.)	32948789		32948789		32948789		32948789		32948789	
11	Total amount Charged (8+9+10)	(Rs.)	4647095897		4647095897		4647095897		4647095897		4647095897	
D):	TRANSPORATION											
12	Transportation charges by rail/ship/road transport											
	By Rail	(Rs.)	147885000		147885000		147885000		147885000		147885000	
	By Road											
	By Ship											
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)										
14	Demurrage Charges, if any	(Rs.)										
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	1672940		1672940		1672940		1672940		1672940	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	16701440		16701440		16701440		16701440		16701440	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	4813810709		4813810709		4813810709		4813810709		4813810709	
E):	TOTAL COST											
18	Landed cost of coal/ Lignite (2+17)/(4+7)	Rs/MT	2281.35		2281.35		2281.35		2281.35		2281.35	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00		100.00		100.00	
20	Weighted average cost of coal/Lignite for preceding three months	Rs/MT	2281.35									
F):	QUALITY											
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)										
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4054		4054		4054		4054		4054	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)										
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)										
25	Weighted average GCV of coal/ Lignite as billed	(kCal/Kg)										
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)										
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3701		3701		3680		3700		3699	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)										
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)										
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)	3701		3701		3680		3700		3699	

Authorised

40 TAPS KAPOOR MAHARIYA
M-No- 42 5104

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Vindhyachal STPP, Stage 1,2,3,4 & 5

S. No.	Month	Unit	Stage 1 Oct-18		Stage 2 Oct-18		Stage 3 Oct-18		Stage 4 Oct-18		Stage 5 Oct-18	
			Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY											
1	Opening Quantity of Coal/Lignite	(MMT)	1.3883		1.3883		1.3883		1.3883		1.3883	
2	Value of Stock	(Rs.)	2884923765		2884923765		2884923765		2884923765		2884923765	
B)	QUANTITY											
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	2.2472		2.2472		2.2472		2.2472		2.2472	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)										
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2.2472		2.2472		2.2472		2.2472		2.2472	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MMT)	0.0086		0.0086		0.0086		0.0086		0.0086	
7	Net coal / Lignite Supplied (5-6)	(MMT)	2.2386		2.2386		2.2386		2.2386		2.2386	
C)	PRICE											
8	Amount charged by the Coal/Lignite Company	(Rs.)	4467914603		4467914603		4467914603		4467914603		4467914603	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	435552917		435552917		435552917		435552917		435552917	
10	Handling, Sampling and such other similar charges	(Rs.)	34788629		34788629		34788629		34788629		34788629	
11	Total amount Charged (8+9+10)	(Rs.)	4938256149		4938256149		4938256149		4938256149		4938256149	
D)	TRANSPORATION											
12	Transportation charges by rail/shipment/ transport											
	By Rail	(Rs.)	149680783		149680783		149680783		149680783		149680783	
	By Road											
	By Ship											
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)										
14	Demurrage Charges, if any	(Rs.)										
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	17051505		17051505		17051505		17051505		17051505	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	166732288		166732288		166732288		166732288		166732288	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	5104988437		5104988437		5104988437		5104988437		5104988437	
E)	TOTAL COST											
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	2282.86		2282.86		2282.86		2282.86		2282.86	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00		100.00		100.00	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT					2231.13					
F)	QUALITY											
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)										
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4629		4629		4629		4629		4629	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)										
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)										
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)										
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)										
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)			3574		3592		3593		3609	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)										
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)										
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)	3593		3574		3592		3593		3609	

PARAKH & CO. JAIPUR CHARTERED ACCOUNTANTS

GOTAM KUMAR [illegible]
M.No- 425104

(Partner)

PART-2
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Vindhyachal STPP, Stage 1,2,3,4 & 5

S. No.	Month	Unit	Stage 1 Dec-18		Stage 2 Dec-18		Stage 3 Dec-18		Stage 4 Dec-18		Stage 5 Dec-18	
			Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY											
1	Opening Quantity of Coal/Lignite	(MMT)	1.4079		1.4079		1.4079		1.4079		1.4079	
2	Value of Stock	(Rs.)	3169602821		3169602822		3169602822		3169602822		3169602822	
B)	QUANTITY											
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	2.2863		2.2863		2.2863		2.2863		2.2863	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)										
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2.2863		2.2863		2.2863		2.2863		2.2863	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MMT)	0.0092		0.0092		0.0092		0.0092		0.0092	
7	Net coal / Lignite Supplied (5-6)	(MMT)	2.2770		2.2770		2.2770		2.2770		2.2770	
C)	PRICE											
8	Amount charged by the Coal/Lignite Company	(Rs.)	4689908387		4689908387		4689908387		4689908387		4689908387	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	126483855		126483855		126483855		126483855		126483855	
10	Handling, Sampling and such other similar charges	(Rs.)	80527942		80527942		80527942		80527942		80527942	
11	Total amount Charged (8+9+10)	(Rs.)	4896920184		4896920184		4896920184		4896920184		4896920184	
D)	TRANSPORATION											
12	Transportation charges by rail/ship/road transport											
	By Rail	(Rs.)	168048155		168048155		168048155		168048155		168048155	
	By Road											
	By Ship											
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)										
14	Hourwage Charges, if any	(Rs.)										
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	17343677		17343677		17343677		17343677		17343677	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	186391832		186391832		186391832		186391832		186391832	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	5083312015		5083312015		5083312015		5083312015		5083312015	
E)	TOTAL COST											
18	Landed cost of coal/ Lignite (2+17+11+7)	Rs./MT	2239.67		2239.67		2239.67		2239.67		2239.67	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00		100.00		100.00	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT					2231.13					
F)	QUALITY											
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)										
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4689		4689		4689		4689		4689	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)										
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)										
25	Weighted average GCV of coal/ Lignite as billed	(kCal/Kg)										
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)										
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)			3791		3829		3791		3791	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)										
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)										
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)	3791		3791		3829		3791		3791	

(Petitioner)

PARAKH & CO. JAIPUR CHARTERED ACCOUNTANTS

GOTAM KUMAR BHARATIA
M. NO- 425104



Details/Information to be provided to beneficiaries under Clause (3) of Regulation 49 of CERC (Terms & Conditions of Tariff) Regulations, 2019

Details of Escalable Fuel for Computation of Energy Charges- Domestic Coal

	Name of the Petitioner:	NTPC Limited					
	Name of the Generating Station:	VSTPS	STAGE	#I			
	Month:	Oct-23					
S.No	Particulars	Unit	Domestic Coal				Imported Coal
			Supplied by MCL	Supplied by Rail			
A	OPENING QUANTITY						
1	Quantity (coal for ( ) days burning)	MT					
2	Value of Stock	Rs.					
B	QUANTITY						
3	Quantity of coal supplied by the coal Company	MT					
4	Coal received (+) / (-) in quantity - supplied by the coal Company	MT					
5	Total supplied by the Coal Company (3+4)	MT					
6	Normative transit & handling losses	MT					
7	Net Coal (-) / (+) supplied (5-6)	MT					
C	PRICE						
8	Variable charges as per Coal / Supply Company	Rs.					
9	Coal received (+) / (-) in quantity charged by coal / carrier Company	Rs.					
10	Handling, sampling cum Other Levies Charges	Rs.					
11	Total Amount charged (8+9+10)	Rs.					
D	TRANSPORTATION						
12	Transportation charges by rail / road / ropeway / IWT						
13	Coal received (+) / (-) in quantity charged by coal / carrier Company	Rs.					
14	Demurrage charges, if any	Rs.					
15	Cost of diesel in transporting coal through MGR system	Rs.					
16	Total transportation charges (12+13+14+15)	Rs.					
17	Total amount charged for coal supplied including transportation (11+16)	Rs.					
E	TOTAL COST						
18	Landed cost of coal (17/5)*(1-(7)/(5))+(7)/(5)	Rs./MT					
19	Blending/Weighing Charges, if any						
20	Weighted average cost of coal	Rs./MT					
F	QUALITY						
21	GCV of Domestic Coal as per Coal Company	Kcal/Kg					
22	GCV of Domestic Coal as per UHV of Coal Company	Kcal/Kg					
23	GCV of Imported Coal as per UHV of Coal Company	Kcal/Kg					
24	GCV of Imported Coal as per UHV of Coal Company	Kcal/Kg					
25	Weighted average GCV of coal as billed	Kcal/Kg					
G							
26	GCV of Domestic Coal of the opening coal stock as received at station	Kcal/Kg					
27	GCV of Domestic Coal supplied as received at station	Kcal/Kg					
28	GCV of mixed coal of domestic coal as received at station	Kcal/Kg					
29	GCV of imported coal of previous stock as received at station	Kcal/Kg					
30	Weighted average GCV of coal burnt as received	Kcal/Kg					

Sanjay Sinha Digitally signed by Sanjay Sinha Date: 2024.11.14 15:47:37 +05'30'

Shiv Shankar Kachhap

Sanjeeb Dhal, Partner
M No- 22835
UDIN - 24228355ZZTKX236AZ5

S. DHAL & CO.
COST ACCOUNTANTS

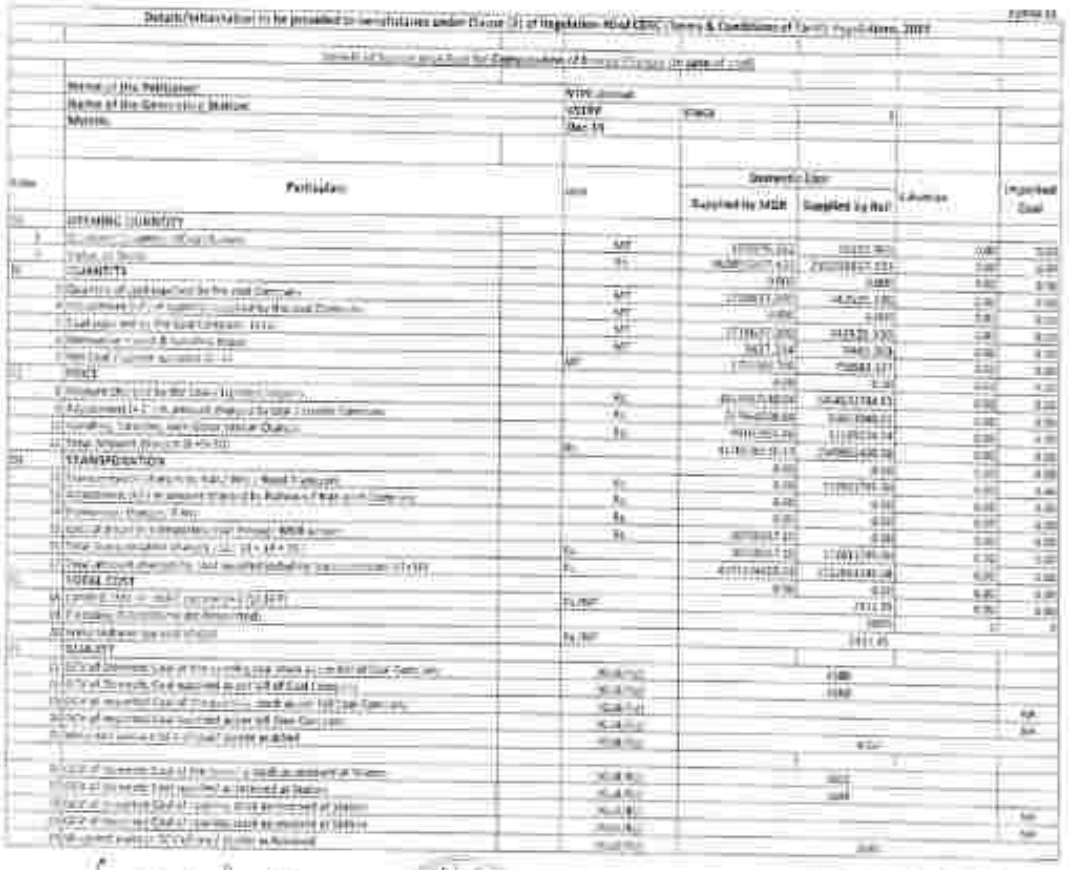
Head Office : # 400/4857, Baramunda Village, Bhubaneswar-751003
Mob.: +91 9437008479, +91 9437278084
Branch Office : Kolkata | Bangalore | Mumbai | Ghaziabad

Details/Information to be provided by beneficiaries under Clause (3) of Regulation 46 of CERC (Terms & Conditions of Tariff) Regulations, 2019

Details of Station wise Cost for Computation of Energy Charges (for year of report)

	Name of the Petitioner:	NTPC Limited				
	Name of the Generating Station:	Talcher	Stage	II		
	Month:	March-19				

S.No.	Particulars	Unit	Domestic Coal		Imported Coal	Imported Coal
			Supplied by MCL	Supplied by Rail		
(a)	OPENING QUANTITY					
i		MT	272041.640	88125.500	0.00	0.00
ii		Rs	4708967.714	3535.7305.500	0.00	0.00
			17.309	40.120	0.00	0.00
(b)	QUANTITY					
		MT	310095.130	149821.300	0.00	0.00
		MT	0.000	0.000	0.00	0.00
		MT	310095.130	149821.300	0.00	0.00
		MT	7813.890	4398.971	0.00	0.00
		MT	302429.133	145219.433	0.00	0.00
			0.00	0.00	0.00	0.00
(c)	PRICE					
		Rs	5337197.07	2324888.04	0.00	0.00
		Rs	7980.00	3991.000	0.00	0.00
		Rs	5344.890	3990.000	0.00	0.00
		Rs	5344.890	3990.000	0.00	0.00
(d)	TRANSPORTATION					
		Rs	0.00	0.00	0.00	0.00
		Rs	0.00	1207.0152.00	0.00	0.00
		Rs	0.00	0.00	0.00	0.00
		Rs	0.00	0.00	0.00	0.00
		Rs	1756.043	0.00	0.00	0.00
(e)			1727.043	1202.0152.00	0.00	0.00
		Rs	8708975.71	2483.0864.71	0.00	0.00
(f)	TOTAL COST		0.00	0.00	0.00	0.00
		Rs./MT		1966.33	0.00	0.00
				1966	0	0
(g)		Rs./MT		1966.33		
	QUALITY					



Details/Information to be provided to Beneficiaries under Clause (3) of Regulation 40(4) CERC (Terms & Conditions of Tariff) Regulations, 2019

Annexure of Supporting Data for Computation of Energy Charges (in case of coal)

Name of the Petitioner	NTPC Limited				
Name of the Generating Station	VSTPP	Stage			
Month	Dec 19				

Sl No	Particulars	Unit	Domestic Coal Supplied by MGR	Domestic Coal Supplied by Rail	Calculation	Imported Coal
1	OPENING QUANTITY					
2	[illegible]	MT	[illegible]	[illegible]	[illegible]	[illegible]
3	Value of Stock	Rs	[illegible]	[illegible]	[illegible]	[illegible]
4	QUANTITY		[illegible]	[illegible]	[illegible]	[illegible]
5	Quantity of coal supplied by the coal Company	MT	[illegible]	[illegible]	[illegible]	[illegible]
6	[illegible]	MT	[illegible]	[illegible]	[illegible]	[illegible]
7	Coal supplied by the coal Company [illegible]	MT	[illegible]	[illegible]	[illegible]	[illegible]
8	[illegible]	MT	[illegible]	[illegible]	[illegible]	[illegible]
9	Net Coal / Coal supplied [illegible]	MT	[illegible]	[illegible]	[illegible]	[illegible]
10	PRICE		[illegible]	[illegible]	[illegible]	[illegible]
11	[illegible]	Rs	[illegible]	[illegible]	[illegible]	[illegible]
12	[illegible]	Rs	[illegible]	[illegible]	[illegible]	[illegible]
13	[illegible]	Rs	[illegible]	[illegible]	[illegible]	[illegible]
14	Total Amount [illegible]	Rs	[illegible]	[illegible]	[illegible]	[illegible]
15	TRANSPORTATION		[illegible]	[illegible]	[illegible]	[illegible]
16	[illegible]	Rs	[illegible]	[illegible]	[illegible]	[illegible]
17	[illegible]	Rs	[illegible]	[illegible]	[illegible]	[illegible]
18	[illegible]	Rs	[illegible]	[illegible]	[illegible]	[illegible]
19	[illegible]	Rs	[illegible]	[illegible]	[illegible]	[illegible]
20	[illegible]	Rs	[illegible]	[illegible]	[illegible]	[illegible]
21	[illegible]	Rs	[illegible]	[illegible]	[illegible]	[illegible]
22	TOTAL COST		[illegible]	[illegible]	[illegible]	[illegible]
23	[illegible]	Rs/MT		[illegible]	[illegible]	[illegible]
24	[illegible]			[illegible]	[illegible]	[illegible]
25	[illegible]	Rs/MT		[illegible]		
26	QUALITY					
27	[illegible]	[illegible]		[illegible]		
28	[illegible]	[illegible]		[illegible]		
29	[illegible]	[illegible]				
30	[illegible]	[illegible]				NA
31	[illegible]	[illegible]				NA
32	[illegible]	[illegible]		[illegible]		
33	[illegible]	[illegible]		[illegible]		
34	[illegible]	[illegible]		[illegible]		
35	[illegible]	[illegible]		[illegible]		
36	[illegible]	[illegible]				NA
37	[illegible]	[illegible]				NA
38	[illegible]	[illegible]		[illegible]		

Sailabala Dhal
Sailabala Dhal, Partner
M No. 22835
UDIN - 24228352ZTKX236AZS

S. DHAL & CO. FRN-000197 SAILABALA DHAL COST ACCOUNTANTS

Shiv Shankar Kachhap

Sanjay Sinha

Head Office : # 400/4897, Saramunda Village, Bhubaneswar-751003
Mob : +91 9437008479, +91 9437278054
Branch Office : Kolkata | Bangalore | Mumbai | Ghaziabad

S. DHAL & CO.
COST ACCOUNTANTS

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Vindhyachal STPS Stage 1,2,3,4 & 5

Sl.No.	Month	Unit	Oct-19		Nov-19		Dec-19	
			LDO	HFO	LDO	HFO	LDO	HFO
1	Opening Quantity of Oil	KL	5300.017	2751.35	4878.017	2725.35	3988.02	2648.35
2	Value of Opening	(Rs)	208804160	43807821	192378858	43662512	157035603	43377098
3	Quantity of Oil supplied by Oil Company	KL	0		0.00		0	
4	Adjustment(+/-) in quantity supplied made by Oil Company	KL	0		0.00		0	
5	Oil supplied by Oil Company (3+4)	KL	0		0.00		0	
6	Normative Transit & Handling Losses	KL	0		0.00		0	
7	Net Oil Supplied (5-6)	KL	0		0.00		0	
8	Amount charged by the Oil Company	(Rs)	0		0		0	
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)						
10	Total amount charged (8+9)	(Rs)	0		0		0	
11	Transportation charges by rail / ship / road transport	(Rs)	0		0		0	
12	Adjustment (+/-) in amount charged made by Railway/Transport Company	(Rs)	0		0		0	
13	Demurrage Charges, if any	(Rs)	0		0		0	
14	Cost of diesel in transporting Oil through IMW system, if applicable	(Rs)	0		0		0	
15	Total Transportation Charges (9+/-10-11+12)	(Rs)	0		0		0	
16	Others	(Rs.)	0		0		0	
17	Total amount Charged for fuel supplied including transportation (8+15+16)	(Rs)	0		0		0	
18	Landed Price of Oil	Rs/KL	39396.92	92511.87	39396.92	92511.87	39396.92	92511.87
19	Weighted average GCV of Oil as fired Stage-I	(kCal/L)	9857		9829		9836	
20	Weighted average rate of Secondary Fuel Stage-I	Rs/KL	39396.92		39396.92		39396.92	
19	Weighted average GCV of Oil as fired Stage-II	(kCal/L)	9857		9829		9836	
20	Weighted average rate of Secondary Fuel Stage-II	Rs/KL	39396.92		39396.92		39923.07	
19	Weighted average GCV of Oil as fired Stage-III	(kCal/L)	9857		9811		9801	
20	Weighted average rate of Secondary Fuel Stage-III	Rs/KL	81452.61		39806.78		92511.87	
19	Weighted average GCV of Oil as fired Stage-III	(kCal/L)	9740		9733		9768	
20	Weighted average rate of Secondary Fuel Stage-III	Rs/KL	42599.68		42907.86		41504.01	
19	Weighted average GCV of Oil as fired Stage-IV	(kCal/L)	9450		9450		9485	
20	Weighted average rate of Secondary Fuel Stage-IV	Rs/KL	92511.87		92511.87		92511.87	

Shiv Shankar Kachhap — Digitally signed by Shiv Shankar Kachhap

Sanjay Sinha — Digitally signed by Sanjay Sinha Date: 2024.11.14

PETITIONER

Saibabela Dhal, Partner
M No- 228351
UDIN - 24228351ZZTKK236AZ5

Head Office : # 400/4897, Baramunda Village, Bhubaneswar-751003
Mob.: +91 9437008479, +91 9437248084
Branch Office : Kolkata | Bangalore | Mumbai | Ghaziabad

S. DHAL & CO.
COST ACCOUNTANTS

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal STPP Stage 2

S. No.	Month	Unit	Oct-20		Nov-20		Dec-20	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MMT)	2.379		0.660		2.994	
2	Value of Stock	(Rs.)	747945709.22		1347069613.00		2132800388.37	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	2.484		2.309		2.094	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)	0.000					
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2.484		2.309		2.094	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MMT)	0.010		0.009		0.008	
7	Net coal / Lignite Supplied (5-6)	(MMT)	2.473		2.299		2.086	
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	4758138434.19		4428273923.87		4114333283.68	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	26984004.94		301311641.18		342440118.84	
10	Handling, Sampling and such other similar charges	(Rs.)	84835667.12		88770651.01		48491090.92	
11	Total amount Charged (8+9+10)	(Rs.)	4867958105.89		4793355216.07		4705224413.93	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport							
	By Rail	(Rs.)	200733930.00		588271913.00		116038883.00	
	By Road	(Rs.)	0.00		0.00		0.00	
	By Ship	(Rs.)	0.00		0.00		0.00	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.00		0.00		0.00	
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	33812403.87		17492033.43		18901137.20	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	234868302.87		305763838.43		134941992.20	
17	Total amount Charged for coal/ lignite supplied including Transportation (11+16)	(Rs.)	5072395438.93		5099018184.50		4840166405.73	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (17/7)	Rs./MT	2042.38		2145.43		2263.57	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			2133.32			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	3972.00		4193.00		4389.00	
22	GCV of Domestic Coal supplied as per bill of Coal Company (Eq Basis)	(kCal/Kg)	4127.00		4445.00		4489.00	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	4159.00		4338.00		4464.00	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3398.00		3864.00		3878.00	
27	GCV of Domestic Coal supplied as received at Station (TM basis)	(kCal/Kg)	3718.00		3679.00		3910.00	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received (TM basis)	(kCal/Kg)	3664.00		3878.00		3698.00	

(Petitioner)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal STPP Stage 2

Sl.No.	Month	Unit	Oct-20		Nov-20		Dec-20	
			HFO	LDO	HFO	LDO	HFO	LDO
1	Opening Quantity of Oil	KL	5635.50	2630.55	5184.50	2476.55	4403.50	2312.55
2	Value of Opening	(Rs)	239030903.05	147966908.96	219901634.18	139304498.45	186775339.33	130079593.74
3	Quantity of Oil supplied by Oil Company	KL	0.00	0.00	0.00	0.00	0.00	0.00
4	Adjustment(+/-) in quantity supplied made by Oil Company	KL	0.00	0.00	0.00	0.00	0.00	0.00
5	Oil supplied by Oil Company (1+2)	KL	0.00	0.00	0.00	0.00	0.00	0.00
6	Normative Transit & Handling Losses	KL	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil Supplied (3-4)	KL	0.00	0.00	0.00	0.00	0.00	0.00
8	Amount charged by the Oil Company	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)					-20628157.32	-35915110.48
10	Total amount charged (6+7)	(Rs)	0.00	0.00	0.00	0.00	-20628157.32	-35915110.48
11	Transportation charges by rail / ship / road transport	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
12	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
13	Demurrage Charges, if any	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
14	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation Charges (9+/-10-11+12)	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
16	Others	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total amount Charged for fuel supplied including Transportation (8+13+14)	(Rs)	0.00	0.00	0.00	0.00	-20628157.32	-35915110.48
18	Landed Price of Oil	Rs/KL	42415.23	56249.42	42415.23	56249.42	37730.74	40718.90
19	Blending Ratio (Usage Quantity for the month)		254.00	131.00	14.00	0.00	0.00	0.00
20	Weighted average rate of Secondary Fuel Stage-2	Rs/KL	47122.45		42415.23		42415.23	
21	Weighted average GCV of Oil as fired Stage-2	(kCal/L)	9632		9754		9730	

PETITIONER

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	VINDHYACHAL SUPER THERMAL POWER PROJECT
	Stage-2

S. No.	Month	Unit	Oct-21		Nov-21		Dec-21	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)	0.000		200751.809		360016.017	
2	Value of Stock	(Rs.)	0.000		415043732.520		749464090.399	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2374266.640		2341323.475		2246808.701	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	0.000		0.000		0.000	
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2374266.640		2341323.475		2246808.701	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MT)	7411.831		7302.267		7219.192	
7	Net coal / Lignite Supplied (3-4)	(MT)	2366854.809		2334021.208		2239589.509	
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	4603608171.000		4547280451.000		4363034816.000	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	98345844.238		124799968.842		185084756.073	
10	Handling, Sampling and such other similar charges	(Rs.)	56247368.282		60284174.338		60458550.180	
11	Total amount Charged (8+9+10)	(Rs.)	4758401383.520		4732364594.179		4608578122.253	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport							
	By Rail	(Rs.)	101914930.000		100090652.000		104299976.000	
	By Road	(Rs.)	0.000		0.000		0.000	
	By Ship	(Rs.)	0.000		0.000		0.000	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.000		0.000		0.000	
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	33039242.000		29272020.700		26420402.520	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	134954162.000		129362672.700		130720378.520	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	4893355545.520		4861727266.879		4739298500.773	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	2067.45		2081.75		2111.38	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			2087.51			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4341		4282		4311	
22	GCV of Domestic Coal supplied as per bill of Coal Company (Eq Basis)	(kCal/Kg)	4282		4313		4350	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	4282		4311		4345	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3415		3385		3493	
27	GCV of Domestic Coal supplied as received at Station (TM basis)	(kCal/Kg)	3385		3502		3709	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received (TM basis)	(kCal/Kg)	3385		3493		3679	

संजय सिन्हा
SANJAY SINHA
Addl. General Manager (U.F.C.G.-Fuel)
एनटीपीसी लि., सिंगरौली / NTPC Ltd., Singrauli

(Petitioner)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No.	Month	Unit	Oct-21		Nov-21		Dec-21	
			HFO	LDO	HFO	LDO	HFO	LDO
1	Opening Quantity of Oil	KL	3276.997	2388.76	2733.997	2286.76	2596.997	2050.76
2	Value of Opening	(Rs)	101684893	102626928	84835656.4	98244760.3	127360648	88105627.4
3	Quantity of Oil supplied by Oil Company	KL	0	0	0.00	0.00	2030.64	883.44
4	Adjustment(+/-) in quantity supplied made by Oil Company	KL	0	0	0.00	0.00	0.00	0.00
5	Oil supplied by Oil Company (1+2)	KL	0	0	0.00	0.00	2030.64	883.44
6	Normative Transit & Handling Losses	KL	0	0	0.00	0.00	0	0
7	Net Oil Supplied (3-4)	KL	0	0	0.00	0.00	2030.64	883.44
8	Amount charged by the Oil Company	(Rs)	0	0	60430954	0	56723817	41544967
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)						
10	Total amount charged (6+7)	(Rs)	0	0	60430954	0	56723817	41544967
11	Transportation charges by rail / ship / road transport	(Rs)	0	0	0	0	0	0
12	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	0	0	0	0	0	0
13	Demurrage Charges, if any	(Rs)	0	0	0	0	0	0
14	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)	0	0	0	0	0	0
15	Total Transportation Charges (9+/-10-11+12)	(Rs)	0	0	0	0	0	0
16	Others	(Rs.)	0	0	0	0	0	0
17	Total amount Charged for fuel supplied including Transportation (8+13+14)	(Rs)	0	0	60430954	0	56723817	41544967
18	Landed Price of Oil	Rs/KL	31029.90	42962.43	53133.40	42962.40	41576.20	44186.00
19	Weighted average rate of Oil as fired Stage-I	(kCal/L)	31029.90		53133.42		41576.23	
20	Weighted average GCV of Secondary Fuel Stage-I	Rs/KL	9986		9986		9379	
19	Weighted average rate of Oil as fired Stage-II	(kCal/L)	35352.33		49018.02		41576.23	
20	Weighted average GCV of Secondary Fuel Stage-II	Rs/KL	3604		9518		9379	
19	Weighted average rate of Oil as fired Stage-III	(kCal/L)	39395.79		39395.79		41576.23	
20	Weighted average GCV of Secondary Fuel Stage-III	Rs/KL	9986		9963		9379	
19	Weighted average rate of Oil as fired Stage-IV	(kCal/L)	38298.36		38298.36		42321.88	
20	Weighted average GCV of Secondary Fuel Stage-IV	Rs/KL	9986.00		9963.00		9232.00	
19	Weighted average rate of Oil as fired Stage-V	(kCal/L)	42962.43		42962.43		44186.01	
20	Weighted average GCV of Secondary Fuel Stage-V	Rs/KL	8940		8857		8863	

संजय सिन्हा
SANJAY SINHA
अति. महाप्रबंधक (वाणिज्यिक-ईंधन)
Add. General Manager (C.F.C.G.-Fuel)
एनटीपीसी लि., सीपी / NTPC Ltd., Delhi

PETITIONER

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl.No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			HFO	LDO	HFO	LDO	HFO	LDO
1	Opening Quantity of Oil	KL	4521.527	2404.58	4014.527	2248.53	4014.527	2248.53
2	Value of Opening	(Rs)	252755380	140124331	234799713	131073639	234799713	131073639
3	Quantity of Oil supplied by Oil Company	KL	0	0	0.00	0.00	0.00	0.00
4	Adjustment(+/-) in quantity supplied made by Oil Company	KL	0	0	0.00	0.00	0.00	0.00
5	Oil supplied by Oil Company (1+2)	KL	0	0	0.00	0.00	0.00	0.00
6	Normative Transit & Handling Losses	KL	0	0	0.00	0.00	0	0
7	Net Oil Supplied (3-4)	KL	0	0	0.00	0.00	0.00	0.00
8	Amount charged by the Oil Company	(Rs)	0	0	0	0	0	0
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)						
10	Total amount charged (6+7)	(Rs)	0	0	0	0	0	0
11	Transportation charges by rail / ship / road transport	(Rs)	0	0	0	0	0	0
12	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	0	0	0	0	0	0
13	Demurrage Charges, if any	(Rs)	0	0	0	0	0	0
14	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)	0	0	0	0	0	0
15	Total Transportation Charges (9+/-10-11+12)	(Rs)	0	0	0	0	0	0
16	Others	(Rs.)	0	0	0	0	0	0
17	Total amount Charged for fuel supplied including Transportation (8+13+18)	(Rs)	0	0	0	0	0	0
18	Landed Price of Oil	Rs/KL	58487.52	58273.69	58487.52	58273.69	58487.50	58273.70
19	Weighted average rate of Oil as Fired Stage-I	(kCal/L)	58487.52		58487.52		58487.52	
20	Weighted average GCV of Secondary Fuel Stage-I	Rs/KL	9379		9775		9770	
19	Weighted average rate of Oil as Fired Stage-II	(kCal/L)	58336.58		58487.52		58480.08	
20	Weighted average GCV of Secondary Fuel Stage-II	Rs/KL	9068		9775		9753	
19	Weighted average rate of Oil as Fired Stage-III	(kCal/L)	58487.52		58487.52		58463.76	
20	Weighted average GCV of Secondary Fuel Stage-III	Rs/KL	9379		9775		9687	
19	Weighted average rate of Oil as Fired Stage-IV	(kCal/L)	58487.52		58487.52		58456.97	
20	Weighted average GCV of Secondary Fuel Stage-IV	Rs/KL	9379.00		9775.00		9695.00	
19	Weighted average rate of Oil as Fired Stage-V	(kCal/L)	58273.69		58273.69		58273.69	
20	Weighted average GCV of Secondary Fuel Stage-V	Rs/KL	8939		9401		9243	

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संजय सिन्हा
SANJAY SINHA
अपर महाप्रबंधक (एफ़ीसीएफ़ीएल-इंदिरा)
Addl. General Manager (U.F.C.G.-Fuel)
एनटीपीसी लि., दमरी / NTPC Ltd., Dadri

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PETITIONER

PART-II
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : VINDHYACHAL SUPER THERMAL POWER PROJECT | Stage-II

S. No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)	843821.698		501126.265		628157.296	
2	Value of Stock	(Rs.)	1490207543.209		1158159454.551		1393798409.613	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2010491.260		2125709.060		2303930.120	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	0.000		0.000		0.000	
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2010491.260		2125709.060		2303930.120	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MT)	6284.573		6235.359		7105.401	
7	Net coal / lignite Supplied (5-6)	(MT)	2004206.687		2119473.851		2296824.719	
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	4021433015.000		4251193395.000		4597228568.300	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	170367078.257		366825315.870		381738630.137	
10	Handling, Sampling and such other similar charges	(Rs.)	7218974.587		9096498.600		8228233.770	
11	Total amount Charged (8+9+10)	(Rs.)	4465594362.587		4886915905.470		4987195432.457	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport							
	By Rail	(Rs.)	3677934.000		7493131.000		10273682.000	
	By Road	(Rs.)	0.000		0.000		0.000	
	By Ship	(Rs.)	0.000		0.000		0.000	
13	Adjustment (+/-) in amount charged made by Railway/Transport Company	(Rs.)	0.000		0.000		0.000	
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	32382192.760		51884484.590		37526847.260	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	136118735.760		206838017.590		140263575.260	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	4581063098.347		4777159977.060		5011514938.717	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (5+12/11+7)	Rs./MT	2271.16		2246.00		2210.99	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00	
20	Weighted average cost of coal/ lignite for preceding three months	Rs./MT			2241.60			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4331		4423		4341	
22	GCV of Domestic Coal supplied as per bill of Coal Company (By Rake)	(kCal/Kg)	4421		4322		4272	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as fired	(kCal/Kg)	4413		4341		4287	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3776		3768		3765	
27	GCV of Domestic Coal supplied as received at Station (As fired)	(kCal/Kg)	3781		3764		3751	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received (Mill basis)	(kCal/Kg)	3768		3765		3740	

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(Petitioner)

संजय सिन्हा
SANJAY SINHA
अपर महाप्रबंधक (एफ.सी.एम.टी.-ईंधन)
Addl. General Manager (F.C.M.T.-Fuel)
एनटीपीसी लि., दादरी / NTPC Ltd., Dadri

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
001	**ASSETS**		0.00	0.00
002			0.00	0.00
003	**Non-Current Assets**		0.00	0.00
004	Property, plant and equipment	2	98,339,648,699.10	102,999,403,179.80
005	Capital-Work-in-Progress	3	3,463,472,574.40	2,474,573,525.94
006	Intangible Assets	4	11,527.66	62,926.39
007	Intangible Assets under Development	5	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
009	**Financial Assets**		0.00	0.00
010	i) Investments	7	2,700.00	2,700.00
011	ii) Trade receivables	8	0.00	0.00
012	iii) Loans	9	205,501,598.81	208,539,466.73
013	iv) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	3,225,681,122.98	2,240,020,561.35
015	**Total non-current assets**		105,234,318,212.95	107,922,601,870.27
016			0.00	0.00
017	**Current Assets**		0.00	0.00
018	Inventories	12	7,219,692,652.44	6,932,662,282.92
019	**Financial assets**		0.00	0.00
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	19,093,173.18	18,060,379.54
022	iii) Cash and cash equivalents	15	5,928,646.19	5,095,645.96
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	138,997,460.42	140,505,822.65
025	vi) Other financial assets	18	51,752,432.51	43,810,559.54
026			0.00	0.00
027	Other Current Assets	19	1,697,664,756.03	1,874,826,507.80
028			0.00	0.00
029			0.00	0.00
030	**Total Current Assets**		9,135,129,348.78	9,014,954,398.43
031	Regulatory deferral account debit balances	20	655,790,314.67	633,273,551.44
032	**TOTAL ASSETS**		115,025,237,876.40	117,570,829,820.14
034	**EQUITY AND LIABILITIES**		0.00	0.00
035	**Equity**		0.00	0.00
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	196,486,759,759.30	181,199,288,800.33
040	**Total equity**		196,486,759,759.30	181,199,288,800.33
041			0.00	0.00
042	**Liabilities**		0.00	0.00
043	**Non-Current Liabilities**		0.00	0.00
044	**Financial liabilities**		0.00	0.00
045	i) Borrowings	23	0.00	0.00

Locked: 18.05.2020 - 19.22.20
Run on: 18.05.2020 - 19.26.27 Version: 0

V. Malik
(HOP)

Debnath
D. Sen
ED(v).

NTPC
A Maharatna Company

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
046	**ii) Trade payables**		**0.00**	**0.00**
047	- Total outstanding dues of micro and small enterprises	24	18,180,702.69	11,407,380.65
048	- Total outstanding dues of creditors other than micro and small enterprises	24	15,361,201.32	5,536,890.73
049	iii) Other financial liabilities	25	96,108,498.65	3,913,127.51
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			0.00	0.00
054	**Total non-current liabilities**		**129,650,402.66**	**20,857,198.92**
055			0.00	0.00
056	**Current Liabilities**		0.00	0.00
057	**Financial liabilities**		0.00	0.00
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		0.00	0.00
060	- Total outstanding dues of micro and small enterprises	30	547,637,255.95	357,522,629.86
061	- Total outstanding dues of creditors other than micro and small enterprises	30	9,637,745,016.93	4,894,596,541.06
062	iii) Other financial liabilities	31	4,098,453,003.06	4,016,295,991.47
063	Other current liabilities	32	661,780,343.51	580,016,214.35
064	Provisions	33	72,841,643.36	120,826,282.38
065	Current tax liabilities (net)	34	0.00	0.00
066			0.00	0.00
067	**Sub Total**		**14,926,427,282.81**	**9,969,247,859.12**
068			0.00	0.00
069	Deferred Revenue	35	3,256,279,000.00	2,432,047,000.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		-99,775,878,548.37	-76,050,611,036.23
072			0.00	0.00
073	**TOTAL EQUITY AND LIABILITIES**		**115,025,237,876.40**	**117,570,629,829.14**
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077			0.00	0.00
078			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)
V. Malik
(HOF)

Debasish
(Head of Unit)
D. Sen
ED(V).

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VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	96,793,276,571.36	95,765,785,804.67
003	Other income	38	770,274,654.27	469,238,405.23
005	**Total Revenue**		**97,563,551,225.63**	**96,235,024,209.90**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	39A	58,155,437,302.42	54,788,185,544.75
009	Employee benefits expense	39	3,444,510,148.51	3,409,887,568.23
010	Electricity Purchased		0.00	0.00
011	Finance costs	40	3,705,083,205.85	3,910,158,124.49
012	Depreciation, amortization and impairment expense	41	7,350,093,849.25	8,093,752,091.84
013			0.00	0.00
014	Other expenses	42	8,552,140,754.72	8,511,012,356.39
015	CC expenses charge to revenue		994,264,459.56	1,254,655,623.43
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**82,202,419,810.30**	**79,937,631,329.13**
020	**Profit before exceptional items & tax**		**15,361,131,415.33**	**16,297,392,880.67**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**15,361,131,415.33**	**16,297,392,880.67**
027	**Tax expense**		**0.00**	**0.00**
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		0.00	0.00
032	**Profit for the period before regulatory deferral account balances**		**15,361,131,415.33**	**16,297,392,880.67**
033	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		22,516,763.23	102,844,407.24
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		**22,516,763.23**	**102,844,407.24**
038	**Profit for the period/ year**		**15,383,648,178.56**	**16,400,237,287.91**
039	**Other comprehensive income**		**0.00**	**0.00**
040	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-109,510,271.61	-5,659,784.49
044	Income tax on above that will not be		0.00	0.00

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V. Malik
(HOF)

Debasish
D. Sen
ED (V).

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
	reclassified to profit or loss			
048			0.00	0.00
049	**Other comprehensive income for the year, net of income tax**		**-109,510,271.81**	**-5,659,784.46**
050			0.00	0.00
051	**Total Comprehensive Income for the year**		**15,274,137,906.75**	**16,394,577,503.45**
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

V. Malik
(HOP)

(Head of Unit)

D. Gr.
ED(V).

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VINDHYACHAL SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-109,510,271.81	-5,659,784.46
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-109,510,271.81**	**-5,659,784.46**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-109,510,271.81**	**-5,659,784.46**

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	2162122716.59	0.00	0.00	2162122716.59	0.00	0.00	0.00	0.00	2162122716.59	2162122716.59
4 Right of Use	8500656.17	0.00	0.00	8500656.17	7795609.51	40901.96	0.00	7836511.47	664144.70	705046.66
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	920226574.74	11379305.01	30166813.39	901772893.14	111121839.46	35520797.26	0.00	146642636.72	815130056.42	809104735.28
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3564306533.69	0.00	3519088.10	3560787621.79	575358156.83	156160186.76	0.00	731518343.59	2829307278.20	2988948376.86
11 Others	2562283077.95	5917314.95	(6259890.66)	2561940502.24	497186809.46	129284817.60	0.00	626471627.06	1935468875.18	2065096268.49
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	96692.07	0.00	44.74	96736.81	96692.07	44.74	0.00	96736.81	0.00	0.00
14 Water Supply, drainage & sewerage system	258324144.54	0.00	2879458.61	259003603.15	58823406.72	16250272.92	0.00	73873681.64	185129921.51	197700735.82
15 Hydraulic works, barrages, dams, tunnels and power channel	464534363.47	0.00	12963816.87	477498180.34	26440197.08	24674750.05	0.00	51114947.13	426383233.21	438094166.39
16 MGR track and signalling system	2119194692.67	0.00	(61401663.19)	2057793029.48	407477511.59	134194921.96	0.00	541672433.55	1516120595.93	1711717181.08
17 Railway siding	7995852.36	0.00	0.00	7995852.36	1719722.32	160480.62	0.00	1880202.94	6115649.42	6276130.04
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	120683742156.85	2155511706.13	1259373032.89	124098826895.57	28865359290.23	7609863977.11	(10482534.89)	36264740732.65	87833886163.02	92018382866.42

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	346618368.59	37130564.86	101263.18	383850196.63	58442907.39	53919639.47	(15086.98)	112347359.88	271502836.75	288175461.20
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	2311461.19	0.00	(56249.10)	2255212.09	963837.88	232933.98	0.00	1196771.86	1058440.23	1347623.31
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	155280194.48	26078586.86	118510.28	181477291.60	63128726.06	19558742.83	(32313.80)	82655155.09	98822136.51	92151468.42
26 EDP, WP machines and satcom equipment	113504134.81	2401170.00	(5148971.41)	111056333.40	69738570.23	22810397.17	(5146725.51)	77403241.89	33653091.51	54064564.58
27 Construction equipments	42162619.70	0.00	0.00	42162619.70	15194483.51	3418886.68	0.00	18613350.19	23549269.51	26968136.19
28 Electrical Installations	127107415.97	61140347.50	(68612.10)	188179151.37	30894337.09	7973746.25	0.00	38868083.34	149311068.03	96213078.88
29 Communication equipments	21111280.54	541014.40	0.00	21652294.94	12115624.78	456048.05	0.00	12571672.83	9080622.11	8995655.76
30 Hospital equipments	24880703.89	3906792.57	(4400.00)	28783096.46	5482802.55	1610693.29	0.00	7093495.84	21689600.62	19397901.34
31 Laboratory and workshop equipments	17337786.76	766182.00	0.00	18103970.76	3396722.21	1054258.90	0.00	4450981.11	13652989.65	13941066.55
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
37 (Less):-Adjusted from fly ash utilisation reserve fund	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	133599941428.83	2304772984.28	1235983241.58	137140696654.69	30800538248.97	8216186377.60	(15676660.98)	38801047965.59	98339648689.10	102999403179.86
Grand Total Prev Year (Tangible)	130788612274.57	2084533537.06	726795617.20	133599941428.83	22878268172.49	8905913023.12	(983642946.64)	30800538248.97	102999403179.86	108110344102.08

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2020	**Tangible As At: 31.03.2019**	**Tangible As At: 31.03.2020**	**Tangible As At: 31.03.2019**
Disposal of assets	(6162821.00)	(18054100.82)	(6151443.50)	(17120910.66)
Retirement of assets	(64310742.89)	(1390694065.49)	(9247028.81)	(1122424749.46)
Cost adjustments	1316751296.01	1219837921.10	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(10295490.54)	915705862.41	(278188.67)	155902713.48
Others	0.00	0.00	0.00	0.00
TOTAL	**1235982241.58**	**726795617.20**	**(15676660.98)**	**(983642946.64)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right of Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1412973.59	0.00	0.00	1412973.59	1350047.20	51398.73	0.00	1401445.93	11527.66	62926.39
Grand Total (Intangible)	1412973.59	0.00	0.00	1412973.59	1350047.20	51398.73	0.00	1401445.93	11527.66	62926.39
Grand Total Prev Year (Intangible)	1412973.59	0.00	0.00	1412973.59	1248232.02	101815.18	0.00	1350047.20	62926.39	164741.57

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2020	**InTangible As At: 31.03.2019**	**InTangible As At: 31.03.2020**	**InTangible As At: 31.03.2019**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land		2.65	(2.65)		
3	Roads, bodges, culverts & helipads	2704336.02	33326899.10	(24651730.11)	11379305.01	
4	Piling and foundation					
5	Buildings					
6	Main plant		16953077.06	(16953077.06)		
7	Others	15787358.80	87728135.01	(17111824.71)	2993274.95	83410393.95
8	Temporary erection		44.74	(44.74)		
9	Water supply, drainage and sewerage system		2679458.61	(2679458.61)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	1715571781.72	2769184974.83	(838436715.51)	946722308.09	2699597732.95
15	Furniture and fixtures		25219033.57		25219033.57	
16	Vehicles					
17	Office equipment	4137781.43	93526.00	(93525.52)	4137781.91	
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments		79968.00			79968.00
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans	7232424.01	13910660.24	(21143284.25)		

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		89693408.96			89693408.96
33	LESS : Allocated to related works		89693408.96			89693408.96
34	LESS : Provision for Unservicable works	6783536.00				6783536.00
35	**Construction stores (At Cost)**					
36	Steel	210836957.23	6701.40	(25747391.29)		185096267.34
37	Cement	16839148.50		(8722497.03)		8116651.47
38	Others	510861415.38	197968564.47	(213987326.98)		494842652.87
39	**Sub-total**	**738537521.11**	**197975265.87**	**(248457215.30)**		**688055571.68**
40	LESS : Provision for shortages	2614139.95		(1726583.77)		887556.18
41	**Sub-total**	**735923381.16**	**197975265.87**	**(246730631.53)**		**687168015.50**
42	**Total CWIP**	**2474573526.94**	**3147151045.68**	**(1167800294.69)**	**990451703.53**	**3463472574.40**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**2364072363.26**	**1690130213.81**	**(305862495.82)**	**935608326.44**	**2474573526.94**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			**0.00**	**0.00**
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			**0.00**	**0.00**
013	**Subsidiary Companies**			**0.00**	**0.00**
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023				0.00	0.00
024				0.00	0.00
025				0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			**0.00**	**0.00**
055	**Joint Venture Companies**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00
060	Ratnagiri Gas & Power Private Ltd.			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Labortory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Pvt. Ltd			0.00	0.00
079				0.00	0.00
081	**Sub Total**			**0.00**	**0.00**
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110				0.00	0.00
111				0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			2,700.00	2,700.00
111	**Sub Total**			**2,700.00**	**2,700.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**2,700.00**	**2,700.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	With significant increase in Credit Risk	0.00	0.00
004	Credit impaired	0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	147,479,985.15	133,914,556.19
012	Unsecured	121,805,513.44	139,387,465.19
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	41,734,955.53	41,675,641.15
017	Unsecured	22,048,944.25	23,086,924.50
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**205,501,598.81**	**208,539,455.73**
026		0.00	0.00
027	**Total**	**205,501,598.81**	**208,539,455.73**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
066	Total	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd.	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040		0.00	0.00
041	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	453,673,994.28	368,368,263.81
007	Others	112,603,518.16	136,167,159.41
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**566,277,512.44**	**504,535,423.22**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	0.00	0.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**0.00**	**0.00**
039	Advance tax & tax deducted at source	1,611,992.00	1,368,503.00
040	Less - Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,611,992.00**	**1,368,503.00**
043	Deferred Payroll Expenses (Secured)	35,828,069.34	36,507,472.96
044	Deferred Payroll Expenses (Unsecured)	16,080,549.20	17,450,682.17
045	**Sub Total**	**51,908,618.54**	**53,958,155.13**
046	Deferred Foreign Currency Fluctuation Asset	2,605,883,000.00	1,680,158,000.00
048	**Total**	**3,225,681,122.98**	**2,240,020,081.35**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	3,075,675,653.79	3,415,145,124.37
004	Fuel oil	285,362,371.99	363,013,528.80
005	Naphtha	0.00	0.00
006	Stores and spares	2,919,284,368.75	2,646,159,021.98
007	Chemicals & consumables	96,852,724.28	90,436,300.87
008	Loose tools	9,114,103.93	10,807,202.70
009	Steel Scrap	6,611,681.37	3,294,289.69
010	Others*	991,484,889.10	585,546,839.26
011	**Sub Total**	**7,384,385,793.21**	**7,114,402,307.67**
012	Less: Provision for shortages	71,713,202.25	91,420,538.51
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	92,979,738.52	90,319,486.24
014		0.00	0.00
015	**Total**	**7,219,692,852.44**	**6,932,662,282.92**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	25,017,703.08	48,039,048.25
021	Chemicals & consumables	8,431,098.23	9,693,546.04
022	Loose tools	0.00	0.00
023	Others	5,659,520.17	388,508.60
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market-IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045				0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	19,093,173.18	18,060,379.54
005	With significant increase in Credit Risk	0.00	0.00
006	Credit impaired	0.00	0.00
007	**Sub-Total**	**19,093,173.18**	**18,060,379.54**
008	**Total**	**19,093,173.18**	**18,060,379.54**
009	Less. Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**19,093,173.18**	**18,060,379.54**
011		**0.00**	**0.00**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015		0.00	0.00
016		**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	827,471.19	3,736,036.98
004	Cheques & Drafts on hand	6,048,098.00	1,313,871.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	53,079.00	36,938.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**6,928,648.19**	**5,086,845.98**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/Interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024	**Total**	**0.00**	**0.00**
025		0.00	0.00
026	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028	Earmarked bank balances (current account)	0.00	0.00

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	34,856,722.13	34,392,337.71
012	Unsecured	105,140,764.30	106,113,484.94
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**139,997,486.43**	**140,505,822.65**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	PVUNL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-4,530,326.44	-4,837,782.81
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	4,915,078.39	7,880,489.79
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**384,751.95**	**3,042,706.98**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	51,367,680.56	40,767,852.56
048	Considered Doubtful	390,193.00	390,193.00
049	Less:- Allowance for doubtful claims	390,193.00	390,193.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Others*	0.00	0.00
058	Receivable from MCP Escrow A/c	0.00	0.00
059	**Total**	**51,752,432.51**	**43,810,559.54**
060		0.00	0.00
062	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063		0.00	0.00
067		**0.00**	**0.00**
068	**Advances to related parties include:**	**0.00**	**0.00**
069	i)Key management personel	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd.	0.00	0.00
090		**0.00**	**0.00**
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	-419,058.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-4,530,326.44	-4,418,724.81
096	**Total**	**-4,530,326.44**	**-4,837,782.81**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	773,225,013.22	766,225,860.22
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	79,941,618.62	139,843,397.73
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including Imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	10,000.00	1,625,220.19
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	190,347,850.64	235,882,715.35
019	Considered Doubtful	0.00	300,690.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	38,900,660.00	113,690,751.72
024	Considered Doubtful	0.00	0.00
025		**0.00**	**0.00**
026	Less: Allowance for bad & doubtful advances	0.00	300,690.00
027	Deferred Payroll Expenses (Secured)	5,121,001.08	5,300,553.22
028	Deferred Payroll Expenses (Unsecured)	7,553,811.68	8,747,556.59
029	**Sub-total**	**12,674,812.76**	**14,048,109.81**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	593,865,436.39	594,919,880.08
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	2,408,834.23	2,597,969.24
042	Others	6,290,530.17	6,084,603.46
043		0.00	0.00
044	**Total (Other Current Assets)**	**1,697,664,756.03**	**1,874,828,507.80**
045	**Include Prepaid Expenses	38,900,660.00	113,690,751.72
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	33,942,193.00	31,072,028.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
047	*Includes deposited with courts	400,000,000.00	400,000,000.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	I)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065	Related Party (Adv)- Contractors	78,183,837.62	138,154,556.73
066	Related Party (Adv)- Others	1,757,781.00	1,688,841.00
067	**Total**	**79,941,618.62**	**139,843,397.73**
068		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	On account of Exchange Differences	14,158,058.67	-8,358,704.56
002	On account of employee benefit exp	641,632,256.00	641,632,256.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005		0.00	0.00
006	**Total**	**655,790,314.67**	**633,273,551.44**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RESERVE AND SURPLUS	0.00	0.00
002		0.00	0.00
003	**Capital Reserve**	0.00	0.00
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	0.00	0.00
011	**Securities Premium Account**	0.00	0.00
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	0.00	0.00
016	**Bonds Redemption Reserve**	0.00	0.00
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	0.00	0.00
022	**Share Application money Allotment**	0.00	0.00
023	As per last financial statements	0.00	0.00
024	Add: Addition during the year	0.00	0.00
025	Less: Utlised for allotment during the year	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	0.00	0.00
028	**Fly-ash utilisation reserve Fund**	0.00	0.00
029	As per last financial statements	23,776,120.00	-34,208,806.80
030	Transferred to CC	0.00	82,211,023.99
031	Add:Transfer from revenue from operations	13,333,052.22	5,268,000.00
032	Add:Transfer from other income	0.00	0.00
033	Less: Utilised during the year	0.00	0.00
034	Tangible assets	0.00	0.00
035	Employee benefit expenses	0.00	-7,080,062.94
036	Generation,admn. and other expenses	0.00	-22,414,034.25
037	Tax Expenses	0.00	0.00
038	**Sub-Total**	37,109,172.22	23,776,120.00
039	**Corporate social responsibility (CSR) reserve**	0.00	0.00
040	As per last financial statements	0.00	0.00
041	Add : Transfer from surplus	0.00	0.00
042	Less:-Write back during the year	0.00	0.00
043	**Sub-Total**	0.00	0.00
044	**General Reserve**	0.00	0.00
045	As per last financial statements	0.00	0.00
046	Add: Transfer from Surplus	0.00	0.00
047	Less: Transfer to Surplus	0.00	0.00

	As at	31.03.2020	31.03.2019
048	Less: Write back during the year /period	0.00	0.00
049	Less: Adjustments during the year /period	0.00	0.00
050	**Sub-Total**	**0.00**	**0.00**
051		**0.00**	**0.00**
052	**Retained earnings**	**0.00**	**0.00**
053	As per last financial statements	181,396,257,639.32	164,996,020,351.41
054	Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
055	Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	15,383,648,178.56	16,400,237,287.91
056		0.00	0.00
057	Add: Write back from Bond Redemption Reserve	0.00	0.00
058	Add: Write back from Capital Reserve	0.00	0.00
059	Add: Write back from Foreign Project Reserve	0.00	0.00
060	Add: Write back from CSR Reserve	0.00	0.00
061	Add: Write back from General Reserve	0.00	0.00
062	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063	Less: Transfer to Foreign Project Reserve	0.00	0.00
064	Less:Transfer to Capital Reserve	0.00	0.00
065	Less:Transfer to CSR Reserve	0.00	0.00
066	Less:Transfer to General Reserve	0.00	0.00
067	Less:Interim Dividend Paid	0.00	0.00
068	Less:Tax on Interim Dividend Paid	0.00	0.00
069	Less:Final Dividend Paid	0.00	0.00
070	Less:Tax on Final Dividend Paid	0.00	0.00
071	Less: Issue of bonus debenture	0.00	0.00
072	Less: Tax on issue of bonus debenture	0.00	0.00
073	**Sub-Total**	**196,779,905,817.88**	**181,396,257,639.32**
074		0.00	0.00
075	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
076	As per last financial statements	-220,744,958.99	-215,085,174.53
077	Add/(Less):- Actuarial Gains/loss through OCI	-109,510,271.81	-5,659,784.46
078	**Sub-Total**	**-330,255,230.80**	**-220,744,958.99**
080		0.00	0.00
081	**FVTOCI Reserve**	**0.00**	**0.00**
082	As per last financial statements	0.00	0.00
083	Add(Less):-Net gain/loss of equity Instruments through OCI	0.00	0.00
084	**Sub-Total**	**0.00**	**0.00**
085		**0.00**	**0.00**
086	**Total Other equity**	**196,486,759,759.30**	**181,199,288,800.33**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2020	31.03.2019
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

	As at	31.03.2020	31.03.2019
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00

	As at	31.03.2020	31.03.2019
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

	As at	31.03.2020	31.03.2019
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2020	31.03.2019
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2020	31.03.2019
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2020	31.03.2019
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2020	31.03.2019
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

	As at	31.03.2020	31.03.2019
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2020	31.03.2019
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074		0.00	0.00
075		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
084	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

	As at	31.03.2020	31.03.2019
092	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093		0.00	0.00
094	**Sub Total**	**0.00**	**0.00**
095	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
101	**Term Loans**	**0.00**	**0.00**
102	**From Banks**	**0.00**	**0.00**
103	**Secured**	**0.00**	**0.00**
104	Rupee Loans	0.00	0.00
105	**Unsecured**	**0.00**	**0.00**
106	Foreign Currency Loans	0.00	0.00
107	Rupee Loans	0.00	0.00
108	**From Others**	**0.00**	**0.00**
109	**Secured**	**0.00**	**0.00**
110	Rupee Loans	0.00	0.00
111	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112	**Unsecured**	**0.00**	**0.00**
113	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114	Other Foreign currency loans	0.00	0.00
115	Rupee Loans	0.00	0.00
116	**Deposits**	**0.00**	**0.00**
117	**Unsecured**	**0.00**	**0.00**
118	Fixed Deposits	0.00	0.00
119	**Others**	**0.00**	**0.00**
120	**Unsecured**	**0.00**	**0.00**
121	Bonds Application Money Pending Allotment	0.00	0.00
122	**Sub-total**	**0.00**	**0.00**
123	Less:- Interst accrued but not due on borrowings	0.00	0.00
124	Less:- Current maturities of long term borrowings	0.00	0.00
125	Bonds-Secured	0.00	0.00
126	5.875% Fixed Rate Notes	0.00	0.00
127	Foreign currency loans from Banks- unsecured	0.00	0.00
128	Rupee loans from banks- Secured	0.00	0.00
129	Rupee loans from banks- unsecured	0.00	0.00
130	Rupee Term loan from Others - Secured	0.00	0.00
131	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132	Other foreign currency loans from others- unsecured	0.00	0.00
133	Rupee loans from others- unsecured	0.00	0.00
134	Finance Lease obligations - secured	0.00	0.00
135	Finance Lease obligations - unsecured	0.00	0.00
136		0.00	0.00
137		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
200	Total	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	18,180,702.69	11,407,380.68
004	- Others	15,361,201.32	5,536,690.73
005		0.00	0.00
006	**Total**	**33,541,904.01**	**16,944,071.41**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	32,901,565.14	1,317,610.34
004	- Others	63,057,083.51	2,435,667.17
005	Others	0.00	0.00
006	Deposits from contractors and others	149,850.00	159,850.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**96,108,498.65**	**3,913,127.51**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Open Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	MAT credit entitlement	0.00	0.00	0.00
008		0.00	0.00	0.00
009	**Total**	**0.00**	**0.00**	**0.00**
010		0.00	0.00	0.00
011	**Total**	**0.00**	**0.00**	**0.00**
012	Breakup of deferred tax assets	0.00	0.00	0.00
013	Provision	0.00	0.00	0.00
014	Statutory dues	0.00	0.00	0.00
015	Leave encashment	0.00	0.00	0.00
016	Others	0.00	0.00	0.00
017		0.00	0.00	0.00
018		0.00	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	TOTAL	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Total**	**0.00**	**0.00**
012		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	547,637,255.95	357,522,829.86
004	- Others	9,637,745,016.93	4,894,586,541.06
005		0.00	0.00
006	**Total**	**10,185,382,272.88**	**5,252,109,370.92**
007		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	238,167,107.54	170,475,571.77
034	- Others	3,367,115,651.15	3,462,893,430.75
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	192,216,769.07	159,964,460.35
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	33,191,987.81	44,032,479.97
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	177,761,487.49	178,930,048.63

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
043		0.00	0.00
044	**Total**	**4,008,453,003.06**	**4,016,295,991.47**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	221,878,112.54	199,290,161.89
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	439,872,230.97	380,726,052.46
005	Others	0.00	0.00
006	**Total**	**661,750,343.51**	**580,016,214.35**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	115,328,411.76	145,258,957.07
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	47,743,670.94	29,930,545.31
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**67,584,740.82**	**115,328,411.76**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	492,477.62	529,549.00
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	-453,949.08	37,071.38
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**38,528.54**	**492,477.62**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	5,005,393.00	4,792,992.60
050	Additions during the year	212,981.00	212,400.40
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**5,218,374.00**	**5,005,393.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**72,841,643.36**	**120,826,282.38**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	3,256,279,000.00	2,432,047,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	**TOTAL**	**3,256,279,000.00**	**2,432,047,000.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	97,537,911,268.66	96,700,042,784.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-240,965,000.00	1,179,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**97,296,946,268.66**	**96,701,221,784.00**
010	Less: Rebate to customers	534,196,599.50	964,796,496.57
011	**Energy Sales (Total)**	**96,762,749,669.16**	**95,736,425,287.43**
012	Consultancy, project management and supervision fees	1,706,950.00	1,586,674.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**96,764,456,619.16**	**95,738,011,961.43**
019	Sale of fly ash/ash products	28,729,999.12	5,268,000.00
020	Less: Transferred to fly ash utilisation reserve fund	-28,729,999.12	-5,268,000.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	1,519,365.00	904,300.00
024	Energy Internally Consumed *	27,300,587.20	26,869,543.14
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	**Total**	**96,793,276,571.36**	**95,765,785,804.57**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	30,377,619.55	31,188,983.13
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	3,070,512.20	10,218,016.50
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	210.00	370.00
044	Profit on disposal of PPE	577,366.00	2,630,417.11
045	Profit on redemption of GOI securities	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	425,304,416.00	192,326,482.00
048	Hire charges for equipment	110,721.00	20,057.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	95,440,382.21	3,262,823.10
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	215,393,427.31	229,591,256.39
057	**Total**	**770,274,654.27**	**469,238,405.23**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061		0.00	0.00
062	**Total**	**770,274,654.27**	**469,238,405.23**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	176,000.00	254,655.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(excl. Hospital Recoveries).	20,335,145.43	15,608,423.33
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	59,030,459.28	76,264,142.70
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	1,799,397.00
072	Management development programme.	0.00	1,351,500.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	135,851,822.60	134,313,138.36
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**215,393,427.31**	**229,591,256.39**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	300,690.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	2,594,674.58	2,336,366.60
083	Shortage in Stores	91,346,980.26	788,873.94
084	Obsolescence in Stores	743,888.29	100,511.18
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	0.00	0.00
087	Shortage in Fixed Assets	453,949.08	37,071.38

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
088	Diminution in value of Investment	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	57,830,066,206.66	54,520,062,010.87
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	325,361,095.76	268,103,533.88
008	**Total**	**58,155,427,302.42**	**54,788,165,544.75**
009		0.00	0.00
010		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	3,152,592,069.88	2,986,975,279.58
003	Contribution to provident and other funds	337,088,008.82	436,458,595.31
004	Unwinding of deferred payroll expense	19,567,563.05	21,209,096.50
005	Staff welfare expenses	280,400,486.94	319,814,665.00
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**3,789,648,128.69**	**3,764,457,636.39**
009	Less: Employee benefits expense inventorised	345,132,653.18	347,489,541.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	7,080,062.94
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	5,327.00	444.22
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	**TOTAL**	**3,444,510,148.51**	**3,409,887,588.23**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,189,169,169.09	1,149,015,861.80
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	96,146,283.37	148,580,815.84
006	Rupee term loans	1,692,661,768.00	1,886,809,761.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	789,890,769.75	776,154,891.27
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	6,707,979.67	6,760,201.82
011	Commercial Papers	0.00	0.00
012	Others	0.00	6,471.00
013	**Sub Total**	**3,774,575,969.88**	**3,967,348,002.73**
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	1,717,258.53	2,625,855.51
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	3,567.00	3,565.73
026	**Sub Total (Other Borrowing cost)**	**1,720,825.53**	**2,629,421.24**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to interest costs**	**19,379,909.40**	**0.00**
029	**Sub Total**	**3,795,676,704.81**	**3,969,977,423.97**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	89,693,408.96	59,819,299.48
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**3,705,983,295.85**	**3,910,158,124.49**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**Depreciation, amortization and impairment expense**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	8,216,186,377.60	8,905,913,023.12
003	On intangible assets- Note 4	51,398.73	101,815.18
004	Sub-total	8,216,237,776.33	8,906,014,838.30
005	Less:	0.00	0.00
006	Inventorised	523,685,927.08	539,385,746.46
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	Transferred/Allocated to development of coal mines	0.00	0.00
009	Adjustment with deferred revenue from deferred foreign currency fluctuation	342,458,000.00	302,877,000.00
010	**Total**	**7,350,093,849.25**	**8,063,752,091.84**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	44,526,309.20	44,004,323.14
003	Less: Recovered from contractors & employees	8,870,725.51	6,085,790.12
004	**Sub-Total(Power Charges)**	**35,655,583.69**	**37,918,533.02**
005	Water charges	740,216,334.00	772,425,552.00
006	Stores consumed	63,634,342.80	65,771,780.98
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of extraction of Captive coal	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	297,924,439.40	274,921,942.92
013	Plant & machinery	0.00	0.00
014	Power stations	2,797,041,997.00	2,524,135,900.88
015	Construction equipment	0.00	0.00
016	Others	113,427,112.39	74,429,353.95
017	**Sub-total (Repairs & maintenance)**	**3,208,393,548.79**	**2,873,487,197.75**
019	Load Dispatch Center Charges	25,274,716.00	17,739,678.00
021	Insurance	129,559,774.72	116,620,161.86
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	164,055,214.16	144,336,699.36
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	19,079,442.00	11,754,745.08
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**19,079,442.00**	**11,754,745.08**
028	Communication expenses	40,072,703.91	34,415,953.15
029	Inland Travel	141,031,336.60	132,321,119.59
030	Foreign Travel	498,758.01	2,217,025.47
031	Tender expenses	378,501.00	1,304,694.00
032	Less: Receipt from sale of tenders	758,181.00	132,974.00
033	**Sub-total (Tender expenses)**	**-379,680.00**	**1,171,720.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	153,961.00	56,309.00
039	**Sub-total (Payment to Auditors)**	**153,961.00**	**56,309.00**
040	Advertisement and publicity	2,678,515.00	1,188,995.00
041	Electricity duty	3,503,971,548.00	3,703,051,196.00
042	Security expenses	443,481,201.85	463,007,130.79
043	Entertainment expenses	56,677,000.66	45,091,382.14
044	Expenses for guest house	29,405,786.00	13,026,943.00
045	Less:Recoveries	0.00	15,218.00
046	**Sub-Total (Guest house expenses)**	**29,405,786.00**	**13,011,725.00**
047	Education expenses	6,871,529.00	4,776,904.00
049	Donations	0.00	0.00

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
050	Ash utilisation & marketing expenses	50,761,813.50	11,526,323.51
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	63,862,935.89	54,190,620.74
054	Legal expenses	27,335,488.70	24,276,600.00
055	EDP hire and other charges	4,553,529.71	7,602,749.00
056	Printing and stationery	3,494,592.41	7,483,237.31
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	37,051,460.14	31,602,023.72
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	11,737,683.22	-7,910,197.95
066	Transport Vehicle running expenses	8,776,402.19	15,330,864.04
067	Horticulture Expenses	49,035,354.52	33,404,507.14
068	Hire charges- helicopter/aircraft.	0.00	739,445.00
069	Hire charges of construction equipment	0.00	325,614.09
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	49,818,391.04	59,809,204.33
074	Loss on disposal/write-off of PPE	55,011,342.48	268,291,927.99
075	**Sub-Total**	**8,971,770,819.99**	**8,938,036,727.11**
076	Less: Other expenses inventorised	641,371,844.49	657,691,337.78
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	50,761,813.50	22,414,034.25
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080		0.00	0.00
081	Less: Transferred to CSR Expenses	1,097,400.00	308,995.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	**Net (Generation, Administration and Other expenses)**	**8,278,539,762.00**	**8,257,622,360.08**
084	Corporate Social Responsibility Expenses	106,578,112.72	123,035,189.15
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**106,578,112.72**	**123,035,189.15**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	71,713,202.25	91,420,538.51
092	Obsolete/Dimunition in the value of surplus stores	3,404,140.57	640,728.30
093	Shortage in construction stores	887,556.18	2,614,139.95
094	Dimunition in value of long term investments	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	90,805,000.00	35,467,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	212,981.00	212,400.40
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**167,022,880.00**	**130,354,807.16**
103		0.00	0.00
104	**Total**	**8,552,140,754.72**	**8,511,012,356.39**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	1,608,107.50	1,610,780.19
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	1,933,613.40	1,996,888.97
113	Furnishing expenses	338,279.35	633,650.85
114	Subscription to trade and other associations	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	102,000.00
118	Research & development expenses	4,680,477.04	763,331.96
119	Less : Grants received for Research & develoment expenses	0.00	0.00
120	Sub-total (Research & development expenses)	4,680,477.04	763,331.96
121	Bank charges	558,825.20	951,863.10
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	7,154,999.00	4,333,901.00
125	Brokerage & commission	3,273,772.00	2,036,133.00
129	Books and periodicals	249,824.00	201,715.00
130	Claims/advances written off	13,079.40	2,035.46
131	Stores written off	0.00	172,564.00
132	Survey &Investigation expenses written off	246,220.00	74,804.50
133	Others	29,761,194.15	37,929,536.30
134	**Total**	**49,818,391.04**	**50,809,204.33**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	11,523,997.11	9,539,353.00
011	Foreign currency term loans	9,607,809.00	13,955,379.00
012	Rupee term loans	66,646,549.89	33,287,232.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	1,915,052.96	3,008,862.22
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	28,473.26
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**89,693,408.96**	**59,819,299.48**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**89,693,408.96**	**59,819,299.48**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**89,693,408.96**	**59,819,299.48**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**89,693,408.96**	**59,819,299.48**

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

	For the Year ended	31.03.2020	31.03.2019
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	89.45	373.80
004	(b) value (in rs)	541,300,566.00	546,418,866.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	666.29	666.29
007	(b) value (in rs)	8,500,656.17	8,500,656.17
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	Land not in possession of the company	0.00	0.00
014	(a) area (in acres)	217.79	217.79
015	(b) value (in rs)	21,883,209.83	21,883,209.83
016	Right-of-use buildings pending completion of legal fomalities - value (in rs)	0.00	0.00
017	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018	Property, plant & equipment	28,617,094,618.00	17,672,667,024.00
019	Intangible assets	0.00	0.00
020	Details of precommissioning expenditure	0.00	0.00
021	(a) precommissioning expenses	0.00	0.00
022	(b) precommissioning income	0.00	0.00
023	(c) net precommissioning expenditure	0.00	0.00
024	Impact due to change in Accounting policy:-	0.00	0.00
025	(a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026	(b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027		0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	9,747,147.78	203,911.05
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	776,965,451.00	900,340,931.00
050	Finance lease	0.00	0.00
051	A) obligations towards minimum lease payments	0.00	0.00
052	Not later than one year	0.00	0.00

	As at	31.03.2020	31.03.2019
053	Later than one year and not later than five years	0.00	0.00
054	Later than five years	0.00	0.00
055	**Total**	**0.00**	**0.00**
056	B) present value of (a) above	0.00	0.00
057	Not later than one year	0.00	0.00
058	Later than one year and not later than five years	0.00	0.00
059	Later than five years	0.00	0.00
060	**Total**	**0.00**	**0.00**
061	C) finance charges	0.00	0.00
062	Operating leases	0.00	0.00
063	A) rent	0.00	0.00
064	Company lease accomodation - executives	0.00	46,276.99
065	Company lease accomodation - directors	0.00	0.00
066	Others	0.00	0.00
067	**Total**	**0.00**	**46,276.99**
068	B) (i) receipts from sub-lease of office buildings	0.00	0.00
069	(ii) receipts from sub-lease of helicopter	0.00	0.00
070	Borrowing cost capitalised during the year	89,693,408.96	59,819,299.48
071	Revenue grants recognized during the year	0.00	0.00
072	Revenue expenditure on research and development	0.00	0.00
073	Capital expenditure on research and development	0.00	0.00
074		0.00	0.00
075	Expenditure on sustainibility development - capital	0.00	0.00
076	Expenditure on csr- capital	0.00	0.00
077	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078	Constn/acquisition of any asset	0.00	0.00
079	On purpose other than above	25,834,313.00	9,016,204.20
080		0.00	0.00
081		0.00	0.00
082	Disclosure under msmed act 2006.	0.00	0.00
083	(i) (a) the principal amount remaining unpaid as at year end	836,886,631.00	540,723,392.65
084	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
088	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111		0.00	0.00

	As at	31.03.2020	31.03.2019
112	Amount of inventories recognized as an expense (including fuel)	59,330,241,583.87	55,950,386,379.02
113	Amount of inventories capitalised as overhauling assets out of 112 above	100,421,134.48	122,555,750.21
114	Amount capitalised as edc out of 112 above	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	11,635,467.00	504,031,544.00
138	(ii)Land compensation cases	16,488,000.00	16,488,000.00
139	(iii)Others by state authorities towards -	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	2,048,465,726.00	2,048,027,000.00
142	(c) Other demands by state authorities	99,330,273.97	51,660,274.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	472,877,067.00	522,407,000.00
145	(b) Surface transportation charges on coal	897,815,873.80	533,511,000.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	430,687,675.00	594,651,000.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	1,948,370.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	35,797,602.00	24,319,000.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	4,621,885,000.00	3,761,403,000.00
155	C. Others	111,532,823.00	113,220,000.00
156	**Total**	**8,748,463,879.77**	**8,169,717,818.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	1,801,380,616.00	1,650,569,000.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	4,033,067,000.00	3,667,260,000.00
165	(vii) Others	63,316,000.00	63,316,000.00
167	**Total**	**5,897,763,616.00**	**5,381,145,000.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	433,942,193.00	431,072,028.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00

(Amount in ₹)

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

एनटीपीसी NTPC
A Maharatna Company

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2021	31.03.2020
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	2	92,771,143,625.00	98,339,646,689.10
005	Capital-Work-in-Progress	3	7,312,227,372.77	3,463,472,574.40
006	Intangible Assets	4	0.00	11,527.66
007	Intangible Assets under Development	5	0.00	0.00
008	**Financial Assets**		**0.00**	**0.00**
009	i) Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
010	ii) Investments	7	2,700.00	2,700.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	232,223,210.41	205,501,598.81
013	v) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	3,159,642,576.76	3,225,681,122.96
015	**Total non-current assets**		**103,475,239,484.94**	**105,234,318,212.95**
016			**0.00**	**0.00**
017	**Current Assets**		**0.00**	**0.00**
018	Inventories	12	6,682,252,542.14	7,219,692,852.44
019	**Financial assets**		**0.00**	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	12,148,789.78	3,168,715.15
022	iii) Cash and cash equivalents	15	1,303,787.96	6,928,648.19
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	141,889,417.14	139,897,486.43
025	vi) Other financial assets	18	83,470,647.08	67,676,890.54
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	1,531,733,645.47	1,697,664,756.03
029			**0.00**	**0.00**
030	**Total Current Assets**		**8,452,798,829.57**	**9,135,129,348.78**
031	Regulatory deferral account debit balances	20	798,355,079.28	655,790,314.67
032	**TOTAL ASSETS**		**112,726,393,393.79**	**115,025,237,876.40**
034	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
035	**Equity**		**0.00**	**0.00**
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	213,340,363,002.74	198,003,441,401.30
040	**Total equity**		**213,340,363,002.74**	**198,003,441,401.30**
041			0.00	0.00
042	**Liabilities**		**0.00**	**0.00**
043	**Non-Current Liabilities**		**0.00**	**0.00**
044	**Financial liabilities**		**0.00**	**0.00**
045	i) Borrowings	23	0.00	0.00

29/4/21

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2021	31.03.2020
046	**ii) Trade payables**		**0.00**	**0.00**
047	- Total outstanding dues of micro and small enterprises	24	18,023,180.35	18,180,702.69
048	- Total outstanding dues of creditors other than micro and small enterprises	24	18,686,534.53	15,361,201.32
049	iii) Other financial liabilities	25	823,480,778.29	96,108,498.65
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			**0.00**	**0.00**
054	**Total non-current liabilities**		**860,170,493.17**	**129,650,402.66**
055			**0.00**	**0.00**
056	**Current Liabilities**		**0.00**	**0.00**
057	**Financial liabilities**		**0.00**	**0.00**
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		**0.00**	**0.00**
060	- Total outstanding dues of micro and small enterprises	30	459,422,071.61	547,637,255.95
061	- Total outstanding dues of creditors other than micro and small enterprises	30	4,520,731,425.54	9,637,745,016.93
062	iii) Other financial liabilities	31	4,631,163,119.79	4,006,453,003.06
063	Other current liabilities	32	690,595,828.33	661,750,343.51
064	Provisions	33	60,193,056.12	72,841,643.36
065	Current tax liabilities (net)	34	0.00	0.00
066			**0.00**	**0.00**
067	**Sub Total**		**10,362,105,501.39**	**14,928,427,262.81**
068			**0.00**	**0.00**
069	Deferred Revenue	35	2,614,996,000.00	3,256,279,000.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		-114,451,241,603.51	-101,292,580,190.37
072			**0.00**	**0.00**
073	**TOTAL EQUITY AND LIABILITIES**		**112,726,393,393.79**	**115,025,237,876.40**
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			**0.00**	**0.00**
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077			0.00	0.00
078			**0.00**	**0.00**

eSign

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

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A Maharatna Company

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	93,852,555,380.42	98,310,654,459.36
003	Other income	38	1,379,161,686.25	770,274,654.27
005	**Total Revenue**		**95,231,717,066.67**	**99,080,929,113.63**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	55,237,646,306.10	58,155,427,302.42
009	Employee benefits expense	39	3,438,052,481.11	3,444,510,148.51
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	3,264,746,345.85	3,705,983,296.85
012	Depreciation and amortization expenses	41	7,379,777,888.63	7,350,093,849.26
013			0.00	0.00
014	Other expenses	42	9,884,944,299.39	8,552,837,000.72
015	CC expenses charge to revenue		743,273,141.12	994,264,459.55
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**79,948,440,462.20**	**82,203,116,056.30**
020	**Profit before exceptional items & tax**		**15,283,276,604.47**	**16,877,813,057.33**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**15,283,276,604.47**	**16,877,813,057.33**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		**0.00**	**0.00**
032	**Profit for the period before regulatory deferral account balances**		**15,283,276,604.47**	**16,877,813,057.33**
033	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		142,564,764.61	22,516,763.23
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		**142,564,764.61**	**22,516,763.23**
038	**Profit for the period/ year**		**15,425,841,369.08**	**16,900,329,820.56**
039	**Other comprehensive income**		**0.00**	**0.00**
040	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net acturial gains/(losses) on defined benefit plans		-51,810,595.42	-109,510,271.81
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
048			0.00	0.00
049	**Other comprehensive income for the year, net of income tax**		**-51,810,595.42**	**-109,510,271.81**
050			0.00	0.00
051	**Total Comprehensive Income for the year**		**15,374,030,773.66**	**16,780,819,548.75**
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

eSign

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

VINDHYACHAL SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-51,810,595.42	-109,510,271.81
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-51,810,595.42**	**-109,510,271.81**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-51,810,595.42**	**-109,510,271.81**

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	2162122716.59	0.00	0.00	2162122716.59	0.00	0.00	0.00	0.00	2162122716.59	2162122716.59
4 Right of Use	8500656.17	0.00	0.00	8500656.17	7836511.47	40901.96	0.00	7877413.43	623242.74	664144.70
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	961772693.14	0.00	1802585.61	963575278.75	146642636.72	37114799.12	0.00	183757435.84	779817842.91	815130056.42
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3567825621.79	0.00	(763055.61)	3567062566.18	731518343.59	161912614.07	0.00	893430957.66	2673631608.52	2836307278.20
11 Others	2561940502.24	853344.00	1216801.99	2564012648.23	626471627.06	127113983.61	(1522491.35)	752063119.32	1811949528.91	1935468875.18
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	96736.81	0.00	0.00	96736.81	96736.81	0.00	0.00	96736.81	0.00	0.00
14 Water Supply, drainage & sewerage system	259003803.15	23504770.97	(33890.08)	282474684.04	73873681.64	14604794.62	0.00	88478476.26	193996207.78	185129921.51
15 Hydraulic works, barrages, dams, tunnels and power channel	477498180.34	0.00	0.00	477498180.34	51114947.13	25352889.18	0.00	76467836.31	401030344.03	426383233.21
16 MGR track and signalling system	2057793029.48	0.00	9214712.41	2067007741.89	541672433.55	125500794.60	0.00	667173228.15	1399834513.74	1516120595.93
17 Railway siding	7995852.36	0.00	0.00	7995852.36	1880202.94	160405.90	0.00	2040608.84	5955243.52	6115649.42
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	124098626895.67	3245538303.30	(1396424913.52)	125947740285.45	36264740732.85	7594444462.42	(689324933.91)	43169860261.16	82777880024.29	87833886163.02

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	383850196.63	0.00	(4388556.39)	379461640.24	112347359.88	52308162.33	(1173059.96)	163482462.25	215979177.99	271502836.75
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	2255212.09	0.00	0.00	2255212.09	1196771.86	232934.02	0.00	1429705.88	825506.21	1058440.23
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	181477291.60	13292906.88	(960240.21)	193809958.27	82655155.09	13639707.46	(218535.79)	96076326.76	97733631.51	98822136.51
26 EDP, WP machines and satcom equipment	111056333.40	29943951.14	(1905074.53)	139095210.01	77403241.89	23299752.97	(2310500.53)	98392494.33	40702715.68	33653091.51
27 Construction equipments	42162619.70	3498920.00	(319397.90)	45342141.80	18613350.19	1762892.17	0.00	20376242.36	24965899.44	23549269.51
28 Electrical Installations	188179151.37	12342884.00	0.00	200522035.37	38868083.34	15017576.13	0.00	53885659.47	146636375.90	149311068.03
29 Communication equipments	21652294.94	1586840.51	0.00	23239135.45	12571672.83	493598.73	0.00	13065271.56	10173863.89	9080622.11
30 Hospital equipments	28783096.46	11200493.03	(401543.35)	39582046.14	7093495.84	1937125.10	(118452.33)	8912168.61	30669877.53	21689600.62
31 Laboratory and workshop equipments	18103970.76	0.00	0.00	18103970.76	4450981.11	1067743.82	0.00	5518724.93	12585245.83	13652989.65
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
37 (Less):-Adjusted from fly ash utilisation reserve fund	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	137140698654.69	3341762413.83	(1392960371.58)	139089498696.94	38801047965.59	8196005138.21	(694867973.87)	46302385129.93	92787113567.01	98339648689.10
Grand Total Prev Year (Tangible)	133599941428.83	2304772984.28	1235982241.53	137140698654.69	30800538248.97	8216186377.60	(15676660.98)	38801047965.59	98339648689.10	102999403179.86

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2021	**Tangible As At: 31.03.2020**	**Tangible As At: 31.03.2021**	**Tangible As At: 31.03.2020**
Disposal of assets	(1854116.12)	(6162821.00)	(1842098.55)	(6151443.50)
Retirement of assets	(1064241604.66)	(64310742.89)	(688913998.15)	(9247028.81)
Cost adjustments	(245667865.72)	1316751296.01	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(81196785.08)	(10294203.04)	(3911877.17)	(276901.17)
Others	0.00	0.00	0.00	0.00
TOTAL	**(1392960371.58)**	**1235983529.08**	**(694667973.87)**	**(15675373.48)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bodges, culverts & helipads		2648780.94	(2625512.30)		23268.64
4	Piling and foundation					
5	Buildings					
6	Main plant		41507.13	(41507.13)		
7	Others	83410393.95	39323037.80	(11944093.44)	853344.00	109935994.31
8	Temporary erection					
9	Water supply, drainage and sewerage system		69859.67	(69859.67)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system		11190200.74	(11190200.74)		
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	2699597732.96	5527975107.57	(1042317517.58)	1120899209.96	6064356112.98
15	Furniture and fixtures		1629584.19		1629584.19	
16	Vehicles					
17	Office equipment		74109612.83	(0.15)		74109612.68
18	EDP/WP machines & satcom equipment		28612192.81		28612192.81	
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments	79968.00			79968.00	
23	Laboratory and workshop equipments		2419000.00			2419000.00
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		156307089.52	(16230748.55)		140076340.97
33	LESS : Allocated to related works		140076340.97			140076340.97
34	LESS : Provision for Unservicable works	6783536.00	185802.00			6969338.00
35	**Construction stores (At Cost)**					
36	Steel	185096267.34	22817047.28	(27762203.87)		180151110.75
37	Cement	8116851.47	6720000.00	(9180215.39)		5856436.08
38	Others	494842952.87	105654013.88	265206402.76		885703069.51
39	**Sub-total**	**688055571.68**	**135191061.16**	**248263983.50**		**1071510616.34**
40	LESS : Provision for shortages	887556.18		2270338.00		3157894.18
41	**Sub-total**	**687168015.50**	**135191061.16**	**245993645.50**		**1068352722.16**
42	**Total CWIP**	**3463472574.40**	**5839254891.39**	**(838425794.06)**	**1152074298.96**	**7312227372.77**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**2474573526.94**	**2923435089.92**	**(921069663.18)**	**990451703.53**	**3463472574.40**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1412973.59	0.00	0.00	1412973.59	1401445.93	11527.66	0.00	1412973.59	0.00	11527.66
Grand Total (Intangible)	1412973.59	0.00	0.00	1412973.59	1401445.93	11527.66	0.00	1412973.59	0.00	11527.66
Grand Total Prev Year (Intangible)	1412973.59	0.00	0.00	1412973.59	1350047.20	51398.73	0.00	1401445.93	11527.66	62926.39

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2021	**InTangible As At: 31.03.2020**	**InTangible As At: 31.03.2021**	**InTangible As At: 31.03.2020**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			**0.00**	**0.00**
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			**0.00**	**0.00**
013	**Subsidiary Companies**			**0.00**	**0.00**
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			**0.00**	**0.00**
055	**Joint Venture Companies**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

	As at	No. of shares	Face value	31.03.2021	31.03.2020
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Labortory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Ltd.			0.00	0.00
079				0.00	0.00
081	**Sub Total**			**0.00**	**0.00**
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110	Total (net of impairment) of JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
136	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			2,700.00	2,700.00
111	**Sub Total**			**2,700.00**	**2,700.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**2,700.00**	**2,700.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	Credit impaired	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	164,597,328.92	147,479,985.15
012	Unsecured	134,296,058.54	121,805,513.44
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	44,207,172.79	41,734,955.53
017	Unsecured	22,463,004.26	22,048,944.25
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**232,223,210.41**	**205,501,598.81**
026		0.00	0.00
027	**Total**	**232,223,210.41**	**205,501,598.81**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
066	Total	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd.	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	744,609,966.97	453,673,994.28
007	Others	120,577,168.95	112,603,518.16
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**865,187,135.92**	**566,277,512.44**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	0.00	0.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**0.00**	**0.00**
028	Receivable from MCP Escrow A/c	0.00	0.00
039	Advance tax & tax deducted at source	3,524,662.55	1,611,992.00
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**3,524,662.55**	**1,611,992.00**
043	Deferred Payroll Expenses (Secured)	36,224,432.23	35,828,069.34
044	Deferred Payroll Expenses (Unsecured)	16,111,346.06	16,080,549.20
045	**Sub Total**	**52,335,778.29**	**51,908,618.54**
046	Deferred Foreign Currency Fluctuation Asset	2,238,595,000.00	2,605,883,000.00
048	**Total**	**3,159,642,576.76**	**3,225,681,122.98**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	2,635,258,117.03	3,075,675,653.79
004	Fuel oil	297,909,486.98	285,362,371.99
005	Naphtha	0.00	0.00
006	Stores and spares	2,988,549,477.27	2,919,284,368.75
007	Chemicals & consumables	101,355,382.90	96,852,724.28
008	Loose tools	11,153,991.78	9,114,103.93
009	Steel Scrap	7,522,459.66	6,611,681.37
010	Others*	756,093,331.77	991,484,689.10
011	**Sub Total**	**6,797,842,247.39**	**7,384,385,793.21**
012	Less: Provision for shortages	23,334,059.10	71,713,202.25
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	92,255,646.15	92,979,738.52
014		0.00	0.00
015	**Total**	**6,682,252,542.14**	**7,219,692,852.44**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	31,986,201.87	25,017,703.08
021	Chemicals & consumables	8,809,790.51	8,431,098.23
022	Loose tools	0.00	0.00
023	Others	3,559,304.39	5,659,520.17
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market-IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	12,148,789.78	3,168,715.15
005	Credit impaired	0.00	0.00
006	**Sub-Total**	**12,148,789.78**	**3,168,715.15**
007	**Total**	**12,148,789.78**	**3,168,715.15**
008	Less: Allowance for credit impaired receivables	0.00	0.00
009	**Total**	**12,148,789.78**	**3,168,715.15**
010	Less: Discom Clearing	0.00	0.00
012	**Grand Total**	**12,148,789.78**	**3,168,715.15**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015	TCS Clearing	0.00	0.00
016	Discom Clearing	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	1,109,719.96	827,471.19
004	Cheques & Drafts on hand	164,618.00	6,048,098.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	29,450.00	53,079.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**1,303,787.96**	**6,928,648.19**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/Interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	38,505,638.45	34,856,722.13
012	Unsecured	103,383,778.69	105,140,764.30
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**141,889,417.14**	**139,997,486.43**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-4,662,179.12	-4,530,326.44
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	8,955,869.60	4,915,078.39
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**4,293,690.48**	**384,751.95**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	17,947,765.06	51,367,680.56
048	Considered Doubtful	0.00	390,193.00
049	Less:- Allowance for doubtful claims	0.00	390,193.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	**Other Accrued Income**	**0.00**	**0.00**
058	Secured,Considered Good	0.00	0.00
059	Unsecured , considered good	61,229,191.54	15,924,458.03
060	Credit impaired	0.00	0.00
061	Sub-Total	61,229,191.54	15,924,458.03
062	Less: Allowance for credit impaired receivables	0.00	0.00
063	**Total**	**0.00**	**0.00**
064		0.00	0.00
065	Others*	0.00	0.00
066	**Total**	**83,470,647.08**	**67,676,890.54**
067	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
068	**Advances to related parties include:**	**0.00**	**0.00**
069	i)Key management personel	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-4,662,179.12	-4,530,326.44
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-4,662,179.12**	**-4,530,326.44**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	636,424,167.22	773,225,013.22
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	40,925,913.00	79,941,616.62
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including Imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	6,475.00	10,000.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	174,413,423.51	190,347,850.64
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	47,366,961.00	38,900,660.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	5,087,176.22	5,121,001.08
028	Deferred Payroll Expenses (Unsecured)	7,724,156.14	7,553,811.68
029	**Sub-total**	**12,811,332.36**	**12,674,812.76**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	595,212,808.17	593,865,436.39
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	19,519,281.04	2,408,834.23
042	Others	5,053,284.17	6,290,530.17
043		0.00	0.00
044	**Total (Other Current Assets)**	**1,531,733,645.47**	**1,697,664,756.03**
045	**Include Prepaid Expenses	45,867,799.00	38,900,660.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	33,816,659.00	33,942,193.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
047	*Includes deposited with courts	400,000,000.00	400,000,000.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	I)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	477,767.00	0.00
065	Related Party (Adv)- Contractors	38,472,515.00	78,183,837.62
066	Related Party (Adv)- Others	1,975,631.00	1,757,781.00
067	**Total**	**40,925,913.00**	**79,941,618.62**
068		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	On account of Exchange Differences	-50,395,031.08	14,158,058.67
002	On account of employee benefit exp	641,632,256.00	641,632,256.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	207,117,854.36	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
006	**Total**	**798,355,079.28**	**655,790,314.67**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RESERVE AND SURPLUS	0.00	0.00
002		0.00	0.00
003	**Capital Reserve**	0.00	0.00
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	0.00	0.00
011	**Securities Premium Account**	0.00	0.00
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	0.00	0.00
016	**Bonds Redemption Reserve**	0.00	0.00
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	0.00	0.00
022	**Capital Redemption Reserve**	0.00	0.00
023	As per last financial statements	0.00	0.00
024	Add: Transfer from Surplus	0.00	0.00
025	Less: Transfer to surplus on redemption	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	0.00	0.00
028	**Share Application money Allotment**	0.00	0.00
029	As per last financial statements	0.00	0.00
030	Add: Addition during the year	0.00	0.00
031	Less: Utlised for allotment during the year	0.00	0.00
032	Less: Adjustments during the year/ period	0.00	0.00
033	**Sub-Total**	0.00	0.00
034	**Fly-ash utilisation reserve Fund**	0.00	0.00
035	As per last financial statements	37,109,172.22	23,776,120.00
036	Transferred to CC	0.00	0.00
037	Add:Transfer from revenue from operations	0.00	28,729,999.12
038	Add:Transfer from other income	0.00	0.00
039	Less: Utilised during the year	0.00	0.00
040	Tangible assets	0.00	0.00
041	Employee benefit expenses	0.00	0.00
042	Generation,admn. and other expenses	-37,109,172.22	-15,396,946.90
043	Tax Expenses	0.00	0.00
044	**Sub-Total**	0.00	37,109,172.22
045	**Special allowance Reserve Fund**	0.00	0.00
046	As per last financial statements	0.00	0.00
047	Add: Addition during the year	0.00	0.00

	As at	31.03.2021	31.03.2020
048	Less: Utilised for allotment during the year	0.00	0.00
049	Less: Adjustments during the year/ period	0.00	0.00
050	**SUB-TOTAL**	**0.00**	**0.00**
053	**Corporate social responsibility (CSR) reserve**	**0.00**	**0.00**
054	As per last financial statements	0.00	0.00
055	Add : Transfer from surplus	0.00	0.00
056	Less:-Write back during the year	0.00	0.00
057	**Sub-Total**	**0.00**	**0.00**
058	**General Reserve**	**0.00**	**0.00**
059	As per last financial statements	0.00	0.00
060	Add: Transfer from Surplus	0.00	0.00
061	Less: Transfer to Surplus	0.00	0.00
062	Less: Write back during the year /period	0.00	0.00
063	Less: Adjustments during the year /period	0.00	0.00
064	**Sub-Total**	**0.00**	**0.00**
065		**0.00**	**0.00**
066	**Retained earnings**	**0.00**	**0.00**
067	As per last financial statements	198,296,587,459.88	181,396,257,639.32
068	Add(Less) -Changes in accounting policy / prior period errors	0.00	0.00
069	Add(Less) -Profit (Loss) after tax for the year from Statement of Profit & Loss	15,425,841,369.08	16,900,329,820.56
070		0.00	0.00
071	Add: Write back from Bond Redemption Reserve	0.00	0.00
072	Add: Write back from Capital Reserve	0.00	0.00
073	Add: Write back from Foreign Project Reserve	0.00	0.00
074	Add: Write back from CSR Reserve	0.00	0.00
075	Add: Write back from General Reserve	0.00	0.00
076	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077	Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078	Less: Transfer to Foreign Project Reserve	0.00	0.00
080	Less:Transfer to Capital Reserve	0.00	0.00
081	Less:Transfer to CSR Reserve	0.00	0.00
082	Less:Transfer to General Reserve	0.00	0.00
083	Less:Interim Dividend Paid	0.00	0.00
084	Less:Tax on Interim Dividend Paid	0.00	0.00
085	Less:Final Dividend Paid	0.00	0.00
086	Less:Tax on Final Dividend Paid	0.00	0.00
087	Less: Issue of bonus debenture	0.00	0.00
088	Less: Tax on issue of bonus debenture	0.00	0.00
089	**Sub-Total**	**213,722,428,828.96**	**198,296,587,459.88**
090		0.00	0.00
091	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
092	As per last financial statements	-330,255,230.80	-220,744,958.99
093	Add/(Less) - Actuarial Gains/loss through OCI	-51,810,595.42	-109,510,271.81
094	**Sub-Total**	**-382,065,826.22**	**-330,255,230.80**
095		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
096	**FVTOCI Reserve**	**0.00**	**0.00**
097	As per last financial statements	0.00	0.00
098	Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
099	**Sub-Total**	**0.00**	**0.00**
100		**0.00**	**0.00**
101	**Total Other equity**	**213,340,363,002.74**	**198,003,441,401.30**
102		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2021	31.03.2020
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2021	31.03.2020
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2021	31.03.2020
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2021	31.03.2020
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2021	31.03.2020
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2021	31.03.2020
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2021	31.03.2020
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2021	31.03.2020
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

	As at	31.03.2021	31.03.2020
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2021	31.03.2020
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

	As at	31.03.2021	31.03.2020
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083		0.00	0.00
084		0.00	0.00
085		0.00	0.00
086	**Sub-total**	**0.00**	**0.00**
087	**Total**	**0.00**	**0.00**
088	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
089	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101		0.00	0.00
102	**Sub Total**	**0.00**	**0.00**
103	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
119	Rupee Loans	0.00	0.00
120	**Deposits**	**0.00**	**0.00**
121	**Unsecured**	**0.00**	**0.00**
122	Fixed Deposits	0.00	0.00
123	**Others**	**0.00**	**0.00**
124	**Unsecured**	**0.00**	**0.00**
125	Bonds Application Money Pending Allotment	0.00	0.00
126	**Sub-total**	**0.00**	**0.00**
127	**Total**	**0.00**	**0.00**
128		0.00	0.00
129	Less - Interst accrued but not due on borrowings	0.00	0.00
130	Less - Current maturities of long term borrowings	0.00	0.00
131	Bonds-Secured	0.00	0.00
132	Fixed Rate Notes	0.00	0.00
133	Foreign currency loans from Banks- unsecured	0.00	0.00
134	Rupee loans from banks- Secured	0.00	0.00
135	Rupee loans from banks- unsecured	0.00	0.00
136	Rupee Term loan from Others - Secured	0.00	0.00
137	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138	Other foreign currency loans from others- unsecured	0.00	0.00
139	Rupee loans from others- unsecured	0.00	0.00
140	Finance Lease obligations - secured	0.00	0.00
141	Finance Lease obligations - unsecured	0.00	0.00
200	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	18,023,180.35	18,180,702.69
004	- Others	18,666,534.53	15,361,201.32
005		0.00	0.00
006	**Total**	**36,689,714.88**	**33,541,904.01**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	4,660,622.87	32,901,565.14
004	- Others	818,670,305.42	63,057,083.51
005	Others	0.00	0.00
006	Deposits from contractors and others	149,850.00	149,850.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**823,480,778.29**	**96,108,498.65**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007		0.00	0.00	0.00
008		0.00	0.00	0.00
009		0.00	0.00	0.00
010		0.00	0.00	0.00
011	MAT credit entitlement	0.00	0.00	0.00
012		0.00	0.00	0.00
013	**Total**	**0.00**	**0.00**	**0.00**
014		0.00	0.00	0.00
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**TOTAL**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	459,422,071.61	547,637,255.95
004	- Others	4,520,731,425.54	9,637,745,016.93
005		0.00	0.00
006	**Total**	**4,980,153,497.15**	**10,185,382,272.88**
007		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	226,216,816.10	238,167,107.54
034	- Others	3,957,742,232.90	3,367,115,651.15
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	212,510,564.85	192,216,769.07
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	17,453,150.25	33,191,987.81
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	217,240,355.69	177,761,487.49

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
043		0.00	0.00
044	**Total**	**4,631,163,119.79**	**4,008,453,003.06**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	230,377,202.71	221,878,112.54
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	460,218,625.62	439,872,230.97
005	Others	0.00	0.00
006	**Total**	**690,595,828.33**	**661,750,343.51**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	67,584,740.82	115,328,411.76
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	16,046,721.78	47,743,670.94
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**51,538,019.04**	**67,584,740.82**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	38,528.54	492,477.62
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	5,529.54	453,949.08
046	Amounts reversed during the year	32,999.00	0.00
047	**Closing Balance**	**0.00**	**38,528.54**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	5,218,374.00	5,005,393.00
050	Additions during the year	212,400.00	212,981.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**5,430,774.00**	**5,218,374.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	3,224,263.08	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**3,224,263.08**	**0.00**
102		0.00	0.00
103	**Total**	**60,193,056.12**	**72,841,643.36**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,614,996,000.00	3,256,279,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	**TOTAL**	**2,614,996,000.00**	**3,256,279,000.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	95,712,095,258.84	99,055,289,156.66
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-6,680,000.00	-240,965,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**95,705,415,258.84**	**98,814,324,156.66**
010	Less: Rebate to customers	1,880,493,159.00	534,196,599.50
011	**Energy Sales (Total)**	**93,824,922,099.84**	**98,280,127,557.16**
012	Consultancy, project management and supervision fees	1,977,565.20	1,706,950.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**93,826,899,665.04**	**98,281,834,507.16**
019	Sale of fly ash/ash products	0.00	28,729,999.12
020	Less: Transferred to fly ash utilisation reserve fund	0.00	-28,729,999.12
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	418,509.96	1,519,365.00
024	Energy Internally Consumed *	25,237,205.42	27,300,587.20
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	**Total**	**93,852,555,380.42**	**98,310,654,459.36**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	32,369,763.21	30,377,619.55
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	341,632.00	3,070,512.20
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	150.00	210.00
044	Profit on disposal of PPE	22,936.00	577,366.00
045	Profit on redemption of GOI securities	0.00	0.00

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	922,311,211.00	425,304,416.00
048	Hire charges for equipment	0.00	110,721.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	72,895,780.74	95,440,382.21
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	351,220,213.30	215,393,427.31
057	**Total**	**1,379,161,686.25**	**770,274,654.27**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	Less: Others	0.00	0.00
062	**Total**	**1,379,161,686.25**	**770,274,654.27**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	144,000.00	176,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(excl. Hospital Recoveries).	35,042,194.07	20,335,145.43
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	148,129,602.48	59,030,459.28
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	56,267,051.69	0.00
072	Management development programme.	59,500.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	111,577,865.06	135,851,822.60
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**351,220,213.30**	**215,393,427.31**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	390,193.00	300,690.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	800,374.63	2,594,874.58
083	Shortage in Stores	71,672,214.11	91,346,980.26
084	Obsolescence in Stores	0.00	743,888.29
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	32,999.00	453,949.08

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
088	Diminution in value of Investment	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	54,913,640,459.46	57,830,066,206.66
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	324,005,846.64	325,361,095.76
008	**Total**	**55,237,646,306.10**	**58,155,427,302.42**
009		0.00	0.00
010		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	3,023,471,845.50	3,152,592,069.88
003	Contribution to provident and other funds	388,945,029.06	337,088,008.82
004	Unwinding of deferred payroll expense	20,064,838.34	19,567,563.05
005	Staff welfare expenses	314,145,774.07	280,400,486.94
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**3,746,627,486.97**	**3,789,648,128.69**
009	Less: Employee benefits expense allocated to fuel inventory	293,949,718.74	345,132,653.18
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	2,437,419.36	5,327.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	12,187,867.74	0.00
016	**TOTAL**	**3,438,052,481.11**	**3,444,510,148.51**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,264,592,093.64	1,189,169,169.09
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	33,579,636.38	96,146,283.37
006	Rupee term loans	1,276,290,831.00	1,692,661,768.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	810,946,048.12	789,890,769.75
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	30,226,329.11	6,707,979.67
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**3,415,634,938.25**	**3,774,575,969.88**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	1,608,200.36	1,717,258.53
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	3,567.00
026	**Sub Total (Other Borrowing cost)**	**1,608,200.36**	**1,720,825.53**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**302,690.45**	**19,379,909.40**
029	**Sub Total**	**3,417,545,829.06**	**3,795,676,704.81**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	152,799,483.21	89,693,408.96
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**3,264,746,345.85**	**3,705,983,295.85**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	8,196,005,138.21	8,216,186,377.60
003	On intangible assets- Note 4	11,527.66	51,398.73
004	Sub-total	8,196,016,665.87	8,216,237,776.33
005	Less:	0.00	0.00
006	Allocated to fuel inventory	535,563,777.24	523,685,927.08
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	280,675,000.00	342,458,000.00
011		0.00	0.00
012	**Total**	**7,379,777,888.63**	**7,350,093,849.25**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	41,873,756.17	44,526,309.20
003	Less: Recovered from contractors & employees	31,654,333.17	8,870,725.51
004	**Sub-Total(Power Charges)**	**10,219,423.00**	**35,655,583.69**
005	Water charges	738,193,885.00	740,216,334.00
006	Stores consumed	78,717,106.00	63,634,342.80
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	346,324,236.70	297,924,439.40
013	Plant & machinery	0.00	0.00
014	Power stations	3,428,132,207.68	2,797,041,997.00
015	Construction equipment	0.00	0.00
016	Others	147,816,979.33	113,427,112.39
017	**Sub-total (Repairs & maintenance)**	**3,922,273,423.71**	**3,208,393,548.79**
019	Load Dispatch Center Charges	12,507,375.00	25,314,958.00
021	Insurance	201,938,049.15	130,215,778.72
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	167,748,476.04	164,055,214.16
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	12,725,648.00	19,079,442.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**12,725,648.00**	**19,079,442.00**
028	Communication expenses	38,074,314.25	40,072,703.91
029	Inland Travel	115,862,216.86	141,031,336.60
030	Foreign Travel	0.00	498,758.01
031	Tender expenses	0.00	378,501.00
032	Less: Receipt from sale of tenders	1,245,182.50	758,181.00
033	**Sub-total (Tender expenses)**	**-1,245,182.50**	**-379,680.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	21,119.00	153,961.00
039	**Sub-total (Payment to Auditors)**	**21,119.00**	**153,961.00**
040	Advertisement and publicity	1,630,097.25	2,678,515.00
041	Electricity duty	3,849,985,552.00	3,503,971,548.00
042	Security expenses	474,672,564.32	443,481,201.85
043	Entertainment expenses	57,946,563.86	56,677,000.66
044	Expenses for guest house	31,824,311.00	29,405,786.00
045	Less:Recoveries	0.00	0.00
046	**Sub-Total (Guest house expenses)**	**31,824,311.00**	**29,405,786.00**
047	Education expenses	7,273,573.00	6,871,529.00
049	Donations	0.00	0.00

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	375,299,331.36	50,761,813.50
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	25,871,565.48	63,862,935.89
054	Legal expenses	27,424,534.00	27,335,498.70
055	EDP hire and other charges	7,076,583.65	4,553,529.71
056	Printing and stationery	6,637,546.30	3,494,592.41
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	42,213,500.73	37,051,460.14
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	250,572.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-68,298,944.77	11,737,883.22
066	Transport Vehicle running expenses	3,893,727.42	8,776,402.19
067	Horticulture Expenses	53,618,440.49	49,035,354.52
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	41,516,733.42	49,818,391.04
074	Loss on disposal/write-off of PPE	377,732,250.73	55,011,342.48
075	**Sub-Total**	**10,613,604,355.76**	**8,972,467,065.99**
076	Less: Other expenses allocated to fuel inventory	855,784,760.29	641,371,844.49
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	173,589,949.00	50,761,813.50
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	731,600.00	1,097,400.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	-8,680,261.43	0.00
083	**Net (Generation, Administration and Other expenses)**	**9,592,178,307.90**	**8,279,236,008.00**
084	Corporate Social Responsibility Expenses	49,879,573.13	106,578,112.72
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**49,879,573.13**	**106,578,112.72**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	23,334,059.10	71,713,202.25
092	Obsolete/Dimunition in the value of surplus stores	0.00	3,404,140.57
093	Shortage in construction stores	3,157,694.18	887,556.18
094	Dimunition in value of long term investments	0.00	0.00

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	185,802.00	0.00
098	Tariff Adjustment	212,772,000.00	90,805,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	212,400.00	212,981.00
101	(ii) Other provisions	3,224,263.08	0.00
102	**Total (Provisions)**	**242,886,418.36**	**167,022,880.00**
103		0.00	0.00
104	**Total**	**9,884,944,299.39**	**8,552,837,000.72**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	1,889,038.72	1,608,107.50
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	1,996,156.01	1,933,613.40
113	Furnishing expenses	538,680.93	338,279.35
114	Subscription to trade and other associations	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses	5,714,688.21	4,680,477.04
119	Less : Grants received for Research & develoment expenses	0.00	0.00
120	Sub-total (Research & development expenses)	5,714,688.21	4,680,477.04
121	Bank charges	481,581.12	558,825.20
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	2,071,633.00	7,154,999.00
125	Brokerage & commission	3,148,431.00	3,273,772.00
129	Books and periodicals	203,992.00	249,824.00
130	Claims/advances written off	987.00	13,079.40
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	246,220.00
133	Others	25,471,545.43	29,761,194.15
134	**Total**	**41,516,733.42**	**49,818,391.04**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	10,627,133.34	0.00
004	Contribution to provident and other funds	1,270,615.20	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	290,119.20	0.00
007	**Total (A)**	**12,187,867.74**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	14,641,722.00	11,523,997.11
011	Foreign currency term loans	9,641,512.76	9,607,809.00
012	Rupee term loans	103,941,270.00	66,646,549.89
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	23,289,796.09	1,915,052.96
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	1,443,420.36	0.00
027	Exchange differences regarded as adjustment to interest cost	-158,238.00	0.00
028	**Total (B)**	**152,799,483.21**	**89,693,408.96**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	2,076,380.82	0.00
033	Less: Recovered from contractors & employees	16,785,116.30	0.00
034	**Sub-total(Net power charges)**	**-14,708,735.48**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	167,595.20	0.00
039	Construction equipment	0.00	0.00
040	Others	4,287,824.51	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	139,323.37	0.00
045	Travelling expenses	349,628.65	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	3,600.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	995,850.38	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	84,651.94	0.00
064	**Total (D)**	**-8,680,261.43**	**0.00**
065	**Total (A+B+C+D)**	**156,307,089.52**	**89,693,408.96**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**156,307,089.52**	**89,693,408.96**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**156,307,089.52**	**89,693,408.96**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

	For the Year ended	31.03.2021	31.03.2020
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	373.80	373.80
004	(b) value (in rs)	546,418,866.00	546,418,866.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	666.29	666.29
007	(b) value (in rs)	8,500,656.17	8,500,656.17
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	217.79	217.79
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	21,883,209.83	21,883,209.83
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	26,236,890,170.17	28,617,094,618.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-67,838,016.69	9,747,147.78
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-340,336,311.32	776,965,451.00
047	Leases as Lessee	0.00	0.00
048	Leases classified as Right to Use	0.00	0.00
049	A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050	3 months or less (A)	0.00	0.00

	As at	31.03.2021	31.03.2020
051	3-12 Months (B)	0.00	0.00
052	1-2 Years (C)	0.00	0.00
053	2-5 Years (D)	0.00	0.00
054	More than 5 Years (E)	0.00	0.00
055	**Total (A+B+C+D+E)**	**0.00**	**0.00**
056	Opening Balance of Lease Liabilities (A)	0.00	0.00
057	- Additions in lease liabilities (B)	0.00	0.00
058	- Interest cost during the year (C)	0.00	0.00
059	- Payment of lease liabilities (D)	0.00	0.00
060	**Closing Balance of Lease Liabilities (A+B+C-D)**	**0.00**	**0.00**
061	Current Lease Liabilities	0.00	0.00
062	Non Current Lease Liabilities	0.00	0.00
063	Depreciation and amortisation expense for right-of-use assets	40,901.96	40,901.96
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	7,193.94	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00
069	**Total**	**7,193.94**	**0.00**
070	Cash Outflow from Leases	0.00	0.00
071	B) (i) receipts from sub-lease of office buildings	0.00	0.00
072	(ii) receipts from sub-lease of helicopter	0.00	0.00
073	**Leases as Lessor**	**0.00**	**0.00**
074	**Finance Leases**	**0.00**	**0.00**
075	Finance Income on Net Investment in Lease	0.00	0.00
076	Income Related to Variable Lease Payments	0.00	0.00
077		0.00	0.00
078	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
079	Less than one year (A)	0.00	0.00
080	Between one and two years (B)	0.00	0.00
081	Between two and three years (C)	0.00	0.00
082	Between three and four years (D)	0.00	0.00
083	Between four and five years (E)	0.00	0.00
084	More than five years (F)	0.00	0.00
085	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
086	Less amounts representing unearned finance income	0.00	0.00
087	Present value of minimum lease payments	0.00	0.00
088		0.00	0.00
089	**Operating Leases**	**0.00**	**0.00**
090	Lease Income	0.00	0.00
091	Income Related to Variable Lease Payments	0.00	0.00
092		0.00	0.00
093	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
094	Less than one year (A)	0.00	0.00

	As at	31.03.2021	31.03.2020
095	Between one and two years (B)	0.00	0.00
096	Between two and three years (C)	0.00	0.00
097	Between three and four years (D)	0.00	0.00
098	Between four and five years (E)	0.00	0.00
099	More than five years (F)	0.00	0.00
100	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	152,799,483.21	89,693,408.96
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108	Constn/acquisition of any asset	0.00	0.00
109	On purpose other than above	32,036,763.73	25,834,313.00
110		0.00	0.00
111	Disclosure under msmed act 2006.	0.00	0.00
112	(i) (a) the principal amount remaining unpaid as at year end	708,322,690.93	836,886,631.00
113	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118	Amount of inventories recognized as an expense (including fuel)	57,709,773,731.09	59,655,602,679.63
119	Amount of inventories capitalised as overhauling assets out of 112 above	462,889,964.63	100,514,372.00
120	Amount capitalised as edc out of 112 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	11,962,707.00	11,635,467.00
138	(ii)Land compensation cases	16,488,000.00	16,488,000.00
139	(iii)Others by state authorities towards -	0.00	0.00

(Amount in ₹)

	As at	31.03.2021	31.03.2020
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	2,048,465,728.00	2,048,465,728.00
142	(c) Other demands by state authorities	1,626,876,273.97	99,330,273.97
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	668,357,670.66	472,877,067.00
145	(b) Surface transportation charges on coal	904,683,873.76	897,815,673.80
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	407,261,339.57	430,687,675.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	1,948,370.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	35,430,898.00	35,797,602.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	4,636,414,341.46	4,621,685,000.00
155	C. Others	114,009,960.22	111,532,823.00
156	**Total**	**10,669,950,792.66**	**8,748,463,879.77**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	1,873,612,526.00	1,801,380,616.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	4,697,363,679.00	4,033,067,000.00
165	(vii) Others	63,316,000.00	63,316,000.00
167	**Total**	**6,634,292,205.00**	**5,897,763,616.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	433,816,659.00	433,942,193.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
001	**ASSETS**		0.00	0.00
002			0.00	0.00
003	**NON-CURRENT ASSETS**		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	87,691,607,674.32	92,787,113,567.01
005	CAPITAL-WORK-IN-PROGRESS	3	16,209,373,613.67	7,312,227,372.77
006	INTANGIBLE ASSETS	4	0.00	0.00
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	**FINANCIAL ASSETS**		0.00	0.00
009	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	II) INVESTMENTS	7	2,700.00	2,700.00
011	III) TRADE RECEIVABLES	8	0.00	0.00
012	IV) LOANS	9	210,197,067.21	232,223,210.41
013	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	1,585,919,042.45	3,159,642,576.76
016	**TOTAL NON-CURRENT ASSETS**		**103,787,100,297.55**	**103,451,209,426.95**
017			0.00	0.00
018	**CURRENT ASSETS**		0.00	0.00
019	INVENTORIES	12	7,894,591,877.43	6,882,252,542.14
020	**FINANCIAL ASSETS**		0.00	0.00
021	I) INVESTMENTS	13	0.00	0.00
022	II) TRADE RECEIVABLES	14	7,177,179.39	5,433,300.53
023	III) CASH AND CASH EQUIVALENTS	15	6,547.00	1,303,787.98
024	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	V) LOANS	17	137,141,789.80	141,889,417.14
026	VI) OTHER FINANCIAL ASSETS	18	77,487,736.90	90,532,839.08
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	1,419,386,541.07	1,315,763,703.48
030			0.00	0.00
031	**TOTAL CURRENT ASSEETS**		**9,535,790,674.59**	**8,437,175,590.11**
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	902,279,256.32	787,725,076.28
034	**TOTAL ASSETS**		**115,225,170,227.45**	**112,726,113,093.34**
035	**EQUITY AND LIABILITIES**		0.00	0.00
036	**EQUITY**		0.00	0.00
037	EQUITY SHARE CAPITAL	21	0.00	0.00
038	OTHER EQUITY	22	232,414,004,714.59	212,648,685,459.15
041	**TOTAL EQUITY**		**232,414,004,714.59**	**212,648,685,459.15**
042			0.00	0.00
043	**LIABILITIES**		0.00	0.00
044	**NON-CURRENT LIABILITIES**		0.00	0.00
045	**FINANCIAL LIABILITIES**		0.00	0.00
046	I) BORROWINGS	23	0.00	0.00
047	II) LEASE LIABILITIES	23A	0.00	0.00
048	**III) TRADE PAYABLES**		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
049	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	32,948,709.16	15,021,881.35
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	12,783,166.80	15,666,534.53
051	IV) OTHER FINANCIAL LIABILITIES	25	703,236,053.39	823,480,778.29
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
055			0.00	0.00
056	**TOTAL NON-CURRENT LIABILITIES**		**748,967,929.15**	**860,169,194.17**
057			0.00	0.00
058	**CURRENT LIABILITIES**		0.00	0.00
059	**FINANCIAL LIABILITIES**		0.00	0.00
060	I) BORROWINGS	29	0.00	0.00
061	II) LEASE LIABILITIES	29A	0.00	0.00
062	**ii) Trade Payables**		0.00	0.00
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	478,282,991.71	459,423,370.61
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	7,167,746,639.37	4,520,731,425.64
065	III) OTHER FINANCIAL LIABILITIES	31	7,492,668,741.81	4,631,163,119.79
066	OTHER CURRENT LIABILITIES	32	582,586,874.81	690,595,828.33
067	PROVISIONS	33	45,932,810.19	64,772,748.12
068	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069			0.00	0.00
070	**TOTAL CURRENT LIABILITIES**		**15,767,187,957.99**	**10,366,686,492.39**
071			0.00	0.00
072	DEFERRED REVENUE	35	2,549,910,000.00	2,514,986,000.00
073	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	INTER UNIT ACCOUNTS		-135,244,900,374.37	-113,764,424,052.37
075			0.00	0.00
076	**TOTAL EQUITY AND LIABILITIES**		**116,225,170,227.46**	**112,726,113,093.34**
077	Significant Accounting Policies as per Note 1		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	**Revenue**		0.00	0.00
002	Revenue from operations	37	97,235,564,961.61	93,148,573,124.16
003	Other income	38	606,594,057.55	1,402,512,186.25
005	**Total Income**		**97,842,159,019.16**	**94,551,085,310.41**
007	**Expenses**		0.00	0.00
008	Fuel including cost of captive coal	38A	53,170,414,575.70	55,237,993,008.85
009	Employee benefits expense	39	3,483,504,270.72	3,436,052,451.11
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	2,638,082,392.79	3,264,746,345.85
012	Depreciation and amortization expenses	41	7,923,251,415.76	7,379,777,888.63
013			0.00	0.00
014	Other expenses	42	9,971,354,732.83	9,886,016,381.17
015	CC expenses charge to revenue		974,782,524.96	743,273,141.12
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**78,161,390,012.76**	**79,950,859,245.53**
020	**Profit before exceptional items & tax**		**19,680,769,006.40**	**14,592,226,063.88**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**19,680,769,006.40**	**14,592,226,063.88**
027	**Tax expense:**		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
036	**Total Tax expense**		0.00	0.00
038	**Profit for the period before regulatory deferral account balances**		**19,680,769,006.40**	**14,592,226,063.88**
037	**Movement in regulatory deferral account balances**		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		104,551,179.04	141,937,761.61
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**104,551,179.04**	**141,937,761.61**
042	**Profit for the period/ year**		**19,785,320,185.44**	**14,734,163,825.49**
043	**Other comprehensive income**		0.00	0.00
044	**(A) Items that will not be reclassified to profit or loss**		0.00	0.00
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net acturial gains/(losses) on defined benefit plans		-20,000,929.90	-51,816,595.42
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052		43	0.00	0.00
053	**Other comprehensive income for the year, net of income tax**		**-20,000,929.90**	**-51,816,595.42**
054			0.00	0.00
055	**Total Comprehensive Income for the year**		**19,765,319,255.54**	**14,682,353,230.07**
069			0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
070	Earnings per equity share:		0.00	0.00
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

VINDHYACHAL SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-20,000,929.90	-51,810,595.42
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-20,000,929.90**	**-51,810,595.42**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-20,000,929.90**	**-51,810,595.42**

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	2162122716.59	8400000.00	0.00	2170522716.59	0.00	0.00	0.00	0.00	2170522716.59	2162122716.59
4 Right of Use	8500656.17	0.00	0.00	8500656.17	7877413.43	40901.96	0.00	7918315.39	582340.78	623242.74
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	963575276.75	1790424.74	0.00	965365703.49	183757435.84	37442997.82	0.00	221200433.66	744165269.83	779817842.91
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3567062566.18	0.00	0.00	3567062566.18	893430957.66	161888809.65	0.00	1055319767.31	2511742798.87	2673631608.52
11 Others	2564012648.23	3334293.76	0.00	2567346941.99	752063119.33	127566418.38	0.00	879629537.70	1687717404.29	1811949528.91
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	96736.81	0.00	0.00	96736.81	96736.81	0.00	0.00	96736.81	0.00	0.00
14 Water Supply, drainage & sewerage system	282474684.04	282793.53	0.00	282757477.57	88478476.26	14814948.87	0.00	103293425.13	179464052.44	193996207.78
15 Hydraulic works, barrages, dams, tunnels and power channel	477498180.34	0.00	0.00	477498180.34	76467836.31	25352889.18	0.00	101820725.49	375677454.85	401030344.03
16 MGR track and signalling system	2067007741.89	1162692.12	0.00	2068170434.01	667173228.15	117372654.74	0.00	784545782.89	1283624651.12	1399834513.74
17 Railway siding	7995852.36	0.00	0.00	7995852.36	2040608.84	150494.99	0.00	2191103.83	5804748.53	5955243.52
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	125947740285.46	3854649152.14	(1327239026.47)	128475150411.12	43169860261.16	8114326988.30	(1092303800.45)	50191883449.01	78283266962.11	82777880024.29

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	379481640.24	3560055.80	(225154.00)	382796542.04	163482462.25	55429925.44	(222250.00)	218690137.69	164106404.35	215979177.99
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	2255212.09	(28168.25)	55313.88	2282357.72	1429705.88	229178.22	46242.08	1705126.18	577231.54	825506.21
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	193809958.27	17923935.12	(3748.42)	211730144.97	96076326.78	32139598.18	(718.13)	128215208.81	83514936.16	97733631.51
26 EDP, WP machines and satcom equipment	139095210.01	80029703.67	(3500854.42)	215624059.26	98392494.33	17327260.41	(3426493.36)	112293261.38	103330797.88	40702715.68
27 Construction equipments	45342141.80	0.00	0.00	45342141.80	20376242.36	1128788.87	0.00	21505031.23	23837110.57	24965899.44
28 Electrical Installations	200522035.37	1308474.00	0.00	201830509.37	53885659.47	16533929.76	0.00	70419589.23	131410920.14	146636375.90
29 Communication equipments	23239135.45	729302.05	0.00	23968437.50	13065271.56	476142.00	0.00	13541413.56	10427023.94	10173863.89
30 Hospital equipments	39582046.14	10972302.57	0.00	50554348.71	8912166.61	14297297.67	0.00	23209464.28	27344882.43	30669877.53
31 Laboratory and workshop equipments	18103970.76	3114180.00	0.00	21218150.76	5518724.93	1209457.93	0.00	6728182.86	14489967.90	12585245.83
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
37 (Less):-Adjusted from fly ash utilisation reserve fund	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	139089498696.94	3987229141.25	(1330913469.43)	141745814368.76	46302385129.93	8737726582.37	(1095907017.86)	53944204694.44	87801607674.32	92787113567.01
Grand Total Prev Year (Tangible)	137140696654.69	3341762413.83	(1392960371.58)	139089498696.94	38501047965.59	8196005138.21	(594667973.87)	46302385129.93	92787113567.01	98639648689.10

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2022	**Tangible As At: 31.03.2021**	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2021**
Disposal of assets	(198230.64)	(1854116.12)	(144897.32)	(1842098.55)
Retirement of assets	(1319593847.07)	(1064241604.66)	(1054685545.35)	(688913998.15)
Cost adjustments	228150426.84	(245667865.72)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(232623178.91)	(81196785.08)	(34427935.54)	(3911877.17)
Others	(6648639.65)	0.00	(6648639.65)	0.00
TOTAL	**(1330913469.43)**	**(1392960371.58)**	**(1095907017.86)**	**(694667973.87)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bodges, culverts & helipads	23268.64	1844697.81	(899404.97)		968561.48
4	Piling and foundation					
5	Buildings					
6	Main plant					
7	Others	109935994.31	30877367.16	(1324459.34)		139488902.13
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system		1162692.12	(1162692.12)		
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	6064356112.98	10489736994.91	(631334149.18)	1178231933.35	14744527026.36
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment	74109812.68	128390006.09	0.33	9960.00	202489859.10
18	EDP/WP machines & satcom equipment		678264.00	(678264.00)		
19	Construction equipments					
20	Electrical installations		392538.00	(392538.00)		
21	Communication equipment		3096022.00			3096022.00
22	Hospital equipments		590000.00			590000.00
23	Laboratory and workshop equipments	2419000.00			2419000.00	
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		248854662.53	(1584046.39)		247270616.14
33	LESS : Allocated to related works		247270616.14			247270616.14
34	LESS : Provision for Unservicable works	6968338.00	(6968338.00)			
35	**Construction stores (At Cost)**					
36	Steel	180151110.75		(141478377.74)		38672733.01
37	Cement	5656436.08		102316.31		5758752.39
38	Others	885703069.51	239629512.34	(48076625.35)		1077255956.50
39	**Sub-total**	**1071510616.34**	**239629512.34**	**(189452686.78)**		**1121687441.90**
40	LESS : Provision for shortages	3157894.18		315904.22		3473798.40
41	**Sub-total**	**1068352722.16**	**239629512.34**	**(189768591.00)**		**1118213643.50**
42	**Total CWIP**	**7312227372.77**	**10904951478.82**	**(827144144.67)**	**1180660893.35**	**16209373813.57**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**3463472574.40**	**5699118673.64**	**(1084419439.56)**	**1152074298.96**	**7312227372.77**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00
Grand Total (Intangible)	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00
Grand Total Prev Year (Intangible)	1412973.59	0.00	0.00	1412973.59	1401445.93	11527.66	0.00	1412973.59	0.00	11527.66

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES			0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)			0.00	0.00
013	SUBSIDIARY COMPANIES			0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	SUB TOTAL			0.00	0.00
055	JOINT VENTURE COMPANIES			0.00	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
051	**SUB TOTAL**			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			0.00	0.00
134	**Total**			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
005	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			2,700.00	2,700.00
111	SUB TOTAL			2,700.00	2,700.00
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			2,700.00	2,700.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kanika			0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	147,185,802.07	164,597,328.92
012	UNSECURED	120,855,376.17	134,296,058.54
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	38,874,497.64	44,207,172.79
017	UNSECURED	18,969,613.39	22,463,004.26
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025	**SUB TOTAL**	**210,197,067.21**	**232,223,210.41**
026		0.00	0.00
027	**TOTAL**	**210,197,067.21**	**232,223,210.41**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	I)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd.	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

(Amount in ₹)

As at	31.03.2022	31.03.2021

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	CAPITAL ADVANCES	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	326,479,827.04	744,609,966.97
007	OTHERS	78,870,549.24	120,577,168.95
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**405,350,376.28**	**865,187,135.92**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	3,292,800.00	0.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**3,292,800.00**	**0.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	5,815,765.39	3,524,662.55
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**5,815,765.39**	**3,524,662.55**
043	DEFERRED PAYROLL EXPENSES (SECURED)	30,116,931.55	36,224,432.23
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	12,842,169.23	16,111,346.06
045	**Sub Total**	**42,959,100.78**	**52,335,778.29**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	1,108,501,000.00	2,238,595,000.00
048	**Total**	**1,565,919,042.45**	**3,159,642,576.76**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	3,409,374,880.60	2,635,258,117.03
004	Fuel oil	421,549,835.70	297,909,486.98
005	Naphtha	0.00	0.00
006	Stores and spares	3,184,271,733.31	2,988,549,477.27
007	Chemicals & consumables	99,612,639.71	101,355,382.90
008	Loose tools	13,012,393.72	11,153,991.78
009	Steel Scrap	5,969,054.81	7,522,459.66
010	Others	870,529,216.49	756,093,331.77
011	**Sub Total**	**8,004,319,754.34**	**6,797,842,247.39**
012	Less: Provision for shortages	12,167,843.24	23,334,059.10
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	97,560,033.67	92,255,646.15
014		0.00	0.00
015	**Total**	**7,894,591,877.43**	**6,682,252,542.14**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	9,129,054.37	31,986,201.87
021	Chemicals & consumables	1,004,818.00	8,809,790.51
022	Loose tools	0.00	0.00
023	Others	3,437,164.05	3,559,304.39
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market-IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	7,177,179.39	5,433,300.33
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**7,177,179.39**	**5,433,300.33**
008	**Total**	**7,177,179.39**	**5,433,300.33**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**7,177,179.39**	**5,433,300.33**
012	Less: Discom Clearing	0.00	0.00
013	**Grand Total**	**7,177,179.39**	**5,433,300.33**
014	* After adjustment for Unbilled Revenue	0.00	0.00
015	Long-term trade receivables	0.00	0.00
016	TCS Clearing	0.00	0.00
017	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	7,177,179.39	5,433,300.33
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**7,177,179.39**	**5,433,300.33**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	581,293.02	1,142,390.10
243	6 months -1 year	1,162,586.04	1,122,195.08
244	1-2 years	2,264,585.18	1,986,194.00
245	2-3 years	1,986,194.00	1,065,693.15
246	More than 3 years	1,182,521.15	116,828.00
247	**Sub Total (I)**	**7,177,179.39**	**5,433,300.33**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00
253	More than 3 years	0.00	0.00

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (IV)**	**0.00**	**0.00**
262	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
263	Less than 6 months	0.00	0.00
264	6 months -1 year	0.00	0.00
265	1-2 years	0.00	0.00
266	2-3 years	0.00	0.00
267	More than 3 years	0.00	0.00
268	**Sub Total (V)**	**0.00**	**0.00**
269	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
270	Less than 6 months	0.00	0.00
271	6 months -1 year	0.00	0.00
272	1-2 years	0.00	0.00
273	2-3 years	0.00	0.00
274	More than 3 years	0.00	0.00
275	**Sub Total (VI)**	**0.00**	**0.00**
276	Total	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	1,109,719.96
004	Cheques & Drafts on hand	0.00	164,618.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	6,547.00	29,450.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**6,547.00**	**1,303,787.96**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/Interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023	Margin Money	0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	34,246,979.89	38,505,638.45
012	Unsecured	102,894,809.91	103,383,778.69
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**137,141,789.80**	**141,889,417.14**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-5,298,308.10	-4,662,179.12
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	6,673,183.97	8,955,869.60
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**1,374,875.87**	**4,293,690.48**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	9,708,088.15	17,947,765.06
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	346,702.55	346,702.55
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
058	**Other Accrued Income**	**0.00**	**0.00**
059	Secured,Considered Good	0.00	0.00
060	Unsecured , considered good	66,058,073.33	67,944,680.99
061	Credit impaired	0.00	0.00
062	**Sub-Total**	**66,058,073.33**	**67,944,680.99**
063	Less: Allowance for credit impaired receivables	0.00	0.00
064	**Total**	**66,058,073.33**	**67,944,680.99**
065		0.00	0.00
066	Others*	0.00	0.00
067	**Total**	**77,487,739.90**	**90,532,839.08**
068	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
069	**Advances to related parties include:**	**0.00**	**0.00**
070	i)Key management personel	0.00	0.00
071	ii)Subsidiary companies	0.00	0.00
072	iii)Joint Venture companies	0.00	0.00
073	iv)Contractors	0.00	0.00
074	v)Others	0.00	0.00
075		**0.00**	**0.00**
076	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077		**0.00**	**0.00**
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-5,298,308.10	-4,662,179.12
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-5,298,308.10**	**-4,662,179.12**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	633,323,587.22	636,424,167.22
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	477,767.00	477,767.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including Imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	366,445.00	6,475.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	206,119,847.09	212,885,938.51
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	51,222,140.18	49,342,592.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	4,271,402.35	5,087,176.22
028	Deferred Payroll Expenses (Unsecured)	6,981,359.98	7,724,156.14
029	**Sub-total**	**11,252,762.33**	**12,811,332.36**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	500,163,544.74	595,212,808.17
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	160,279.34	3,549,339.03
042	Others	16,299,168.17	5,053,284.17
043		0.00	0.00
044	**Total (Other Current Assets)**	**1,419,385,541.07**	**1,515,763,703.46**
045	**Include Prepaid Expenses	50,409,323.18	45,867,799.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	34,009,879.00	33,816,659.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
047	*Includes deposited with courts	400,000,000.00	400,000,000.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	I)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	477,767.00	477,767.00
065		0.00	0.00
066		0.00	0.00
067	**Total**	**477,767.00**	**477,767.00**
068		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	On account of Exchange Differences	-363,923,968.67	-51,022,034.08
002	On account of employee benefit exp	471,788,423.00	641,632,256.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	794,414,800.99	207,117,854.36
005	Deferred asset for Arbitration Award	0.00	0.00
007	**Total**	**902,279,255.32**	**797,728,076.28**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	37,109,172.22
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	20,051,488.70	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	20,051,488.70	37,109,172.22

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2022	31.03.2021
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	213,030,751,285.37	198,296,587,459.88
084	ADD(LESS) -CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS) -PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	19,785,320,185.44	14,734,163,825.49
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

(Amount in ₹)

	As at	31.03.2022	31.03.2021
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**232,816,071,470.81**	**213,030,751,285.37**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-382,065,826.22	-330,255,230.80
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-20,000,929.90	-51,810,595.42
114	**SUB-TOTAL**	**-402,066,756.12**	**-382,065,826.22**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS) -NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**232,414,004,714.69**	**212,648,685,459.15**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

(Amount in ₹)

As at	31.03.2022	31.03.2021

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2022	31.03.2021
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2022	31.03.2021
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2022	31.03.2021
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2022	31.03.2021
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2022	31.03.2021
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2022	31.03.2021
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2022	31.03.2021
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

	As at	31.03.2022	31.03.2021
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2022	31.03.2021
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2022	31.03.2021
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086		0.00	0.00
087		0.00	0.00
088		0.00	0.00
089	**Sub-total**	**0.00**	**0.00**
090	**Total**	**0.00**	**0.00**
091	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
092	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101		0.00	0.00
102		0.00	0.00
103		0.00	0.00
104	**Sub Total**	**0.00**	**0.00**
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00

	As at	31.03.2022	31.03.2021
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
120	Rupee Loans	0.00	0.00
121	**Deposits**	**0.00**	**0.00**
122	**Unsecured**	**0.00**	**0.00**
123	Fixed Deposits	0.00	0.00
124	**Others**	**0.00**	**0.00**
125	**Unsecured**	**0.00**	**0.00**
126	Bonds Application Money Pending Allotment	0.00	0.00
127	**Sub-total**	**0.00**	**0.00**
128	**Total**	**0.00**	**0.00**
129	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131	Less - Current maturities of long term borrowings	0.00	0.00
132	Bonds-Secured	0.00	0.00
133	Fixed Rate Notes	0.00	0.00
135	Foreign currency loans from Banks- unsecured	0.00	0.00
136	Rupee loans from banks- Secured	0.00	0.00
137	Rupee loans from banks- unsecured	0.00	0.00
138	Rupee Term loan from Others - Secured	0.00	0.00
139	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140	Other foreign currency loans from others- unsecured	0.00	0.00
141	Rupee loans from others- unsecured	0.00	0.00
142		0.00	0.00
143		0.00	0.00
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
200	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
010	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	32,948,709.16	18,021,881.35
004	- Others	12,783,166.60	18,666,534.53
005		0.00	0.00
006	**Total**	**45,731,875.76**	**36,688,415.88**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	999,657.49	4,660,622.87
004	- Others	702,086,545.90	818,670,305.42
005	Others	0.00	0.00
006	Deposits from contractors and others	149,850.00	149,850.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**703,236,053.39**	**823,480,778.29**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
025	**TOTAL**	**0.00**	**0.00**

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032	**TOTAL**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
004	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	478,262,891.71	459,423,370.61
004	- Others	7,157,746,639.37	4,520,731,425.54
005		0.00	0.00
006	**Total**	**7,636,009,531.08**	**4,980,154,796.15**
007		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	145,778,520.88	164,845,026.55
175	Not due	221,018,318.83	192,136,141.86
176	**Due**	**111,466,052.00**	**102,442,202.20**
177	Disputed	0.00	0.00
178	Undisputed	111,466,052.00	102,442,202.20
179		0.00	0.00
180	**Sub-total (A)**	**478,262,891.71**	**459,423,370.61**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	791,409,347.78	639,850,467.59
184	Not due	164,744,462.89	155,794,491.35
185	**Due**	**6,201,592,828.70**	**3,725,086,466.60**
186	Disputed	0.00	0.00
187	Undisputed	6,201,592,828.70	3,725,086,466.60
188		0.00	0.00
189	**Sub-total (B)**	**7,157,746,639.37**	**4,520,731,425.54**
190		0.00	0.00
191	**Total**	**7,636,009,531.08**	**4,980,154,796.15**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	111,466,052.00	102,442,202.20
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**111,466,052.00**	**102,442,202.20**
208		0.00	0.00
209	**Total MSME (III)**	**111,466,052.00**	**102,442,202.20**
210		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	934,812,025.90	476,699,622.87
221	1-2 years	818,644,225.60	1,171,293,402.02
222	2-3 years	1,171,889,936.00	1,745,769,129.71
223	More than 3 years	3,276,246,641.00	331,324,312.00
224	**Sub Total (V)**	**6,201,592,828.50**	**3,725,086,466.60**
225		0.00	0.00
226	**Total Others (VI)**	**6,201,592,828.50**	**3,725,086,466.60**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020		0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	185,455,929.08	226,216,816.10
034	- Others	6,959,587,674.09	3,957,742,232.90
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	230,990,699.95	212,510,564.85
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	50,899,243.55	17,453,150.25
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	65,725,195.24	217,240,355.69
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	**Total**	**7,492,658,741.91**	**4,631,163,119.79**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	102,923,410.65	230,377,202.71
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	479,663,464.16	460,218,625.62
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
008	**Total**	**582,586,874.81**	**690,595,828.33**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	51,538,019.04	67,584,740.82
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	17,482,701.88	16,046,721.78
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**34,055,317.16**	**51,538,019.04**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	38,528.54
044	Additions during the year	1,475,242.03	0.00
045	Amounts adjusted during the year	0.00	5,529.54
046	Amounts reversed during the year	0.00	32,999.00
047	**Closing Balance**	**1,475,242.03**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	10,010,466.00	5,218,374.00
050	Additions during the year	391,785.00	4,792,092.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**10,402,251.00**	**10,010,466.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	3,224,263.08	0.00
056	Additions during the year	0.00	3,224,263.08
057	Amounts used during the year	3,224,263.08	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**3,224,263.08**
102		0.00	0.00
103	**Total**	**45,932,810.19**	**64,772,748.12**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,549,910,000.00	2,614,996,000.00
004	Government grants	0.00	0.00
006	**TOTAL**	**2,549,910,000.00**	**2,614,996,000.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	98,459,186,810.27	95,049,045,274.58
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-1,341,665,000.00	-6,680,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**97,117,521,810.27**	**95,042,365,274.58**
010	Less: Rebate to customers	487,606,070.08	1,921,425,431.00
011	**Energy Sales (Total)**	**96,629,915,740.19**	**93,120,939,843.58**
012	Consultancy, project management and supervision fees	1,477,863.60	1,977,565.20
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**96,631,393,603.79**	**93,122,917,408.78**
019	Sale of fly ash/ash products	20,051,488.70	0.00
020	Less: Transferred to fly ash utilisation reserve fund	-20,051,488.70	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	577,444,476.82	418,509.96
024	Energy Internally Consumed *	26,726,881.00	25,237,205.42
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	**Total**	**97,235,564,961.61**	**93,148,573,124.16**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	31,356,446.47	32,369,763.21
015	Deposit with banks	4,319.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	7,699,212.00	341,632.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	40.00	150.00
044	Profit on disposal of PPE	1,093.48	22,936.00
045	Profit on redemption of GOI securities	0.00	0.00

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	204,157,160.00	945,661,711.00
048	Hire charges for equipment	185,617.30	0.00
049	Gain on option contract / Discount on F.ExchContract	30,973,643.52	0.00
050	Provision written back-others	32,868,208.26	72,895,780.74
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	299,401,597.52	351,220,213.30
057	**Total**	**606,647,337.55**	**1,402,512,186.25**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	53,280.00	0.00
060	Less: Others	0.00	0.00
062	**Total**	**606,594,057.55**	**1,402,512,186.25**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	142,000.00	144,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(excl. Hospital Recoveries).	29,785,898.80	35,042,194.07
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	147,713,160.80	148,129,602.48
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	56,267,051.69
072	Management development programme.	0.00	59,500.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	121,760,537.92	111,577,865.06
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**299,401,597.52**	**351,220,213.30**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	390,193.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	2,934,176.52	800,374.63
083	Shortage in Stores	22,964,693.74	71,672,214.11
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	6,969,338.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	32,999.00

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
088	Diminution in value of Investment	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	52,787,941,986.19	54,913,987,162.01
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	382,472,689.51	324,005,846.64
008	Biomass Pellets	0.00	0.00
009	**Total**	**53,170,414,675.70**	**55,237,993,008.65**
010		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	3,040,614,785.72	3,023,471,845.50
003	Contribution to provident and other funds	406,008,292.36	388,945,029.06
004	Unwinding of deferred payroll expense	19,507,684.35	20,064,838.34
005	Staff welfare expenses	339,860,732.11	314,145,774.07
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**3,805,991,494.54**	**3,746,627,486.97**
009	Less: Employee benefits expense allocated to fuel inventory	295,677,681.24	293,949,718.74
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	4,236,726.26	2,437,419.38
015	Less: Transferred to expenditure during construction period (net)- Note 43	22,572,816.32	12,187,867.74
016	**TOTAL**	**3,483,504,270.72**	**3,438,052,481.11**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,333,335,412.31	1,264,592,093.64
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	41,509,033.00	33,579,636.38
006	Rupee term loans	926,983,270.63	1,276,290,831.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	444,923,451.48	810,946,048.12
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	110,073,878.63	30,226,329.11
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**2,856,825,046.05**	**3,415,634,938.25**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	1,708,153.14	1,608,200.36
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	4,086,643.62	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**5,794,796.76**	**1,608,200.36**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**-4,175,002.82**	**302,690.45**
029	**Sub Total**	**2,858,444,839.99**	**3,417,545,829.06**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	220,362,447.20	152,799,483.21
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**2,638,082,392.79**	**3,264,746,345.85**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	8,737,728,582.37	8,196,005,138.21
003	On intangible assets- Note 4	0.00	11,527.66
004	Sub-total	8,737,728,582.37	8,196,016,665.87
005	Less:	0.00	0.00
006	Allocated to fuel inventory	537,820,166.61	535,563,777.24
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	276,657,000.00	280,675,000.00
011		0.00	0.00
012	**Total**	**7,923,251,415.76**	**7,379,777,888.63**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	143,769,463.00	41,873,756.17
003	Less: Recovered from contractors & employees	37,522,143.10	31,654,333.17
004	**Sub-Total(Power Charges)**	**106,247,319.90**	**10,219,423.00**
005	Water charges	890,245,277.00	738,193,885.00
006	Stores consumed	67,963,707.95	78,717,106.00
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	370,243,100.41	346,324,236.70
013	Plant & machinery	0.00	0.00
014	Power stations	3,070,780,063.74	3,428,132,206.46
015	Construction equipment	0.00	0.00
016	Others	133,363,115.96	147,816,979.33
017	**Sub-total (Repairs & maintenance)**	**3,574,386,280.11**	**3,922,273,422.49**
019	Load Dispatch Center Charges	16,337,962.00	12,591,294.00
021	Insurance	203,918,432.49	201,938,049.15
022	Interest to beneficiaries	30,814,362.00	0.00
023	Rates and taxes	150,154,461.83	167,748,476.04
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	12,521,532.00	12,725,648.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**12,521,532.00**	**12,725,648.00**
028	Communication expenses	40,791,199.38	38,074,314.26
029	Inland Travel	124,720,075.13	115,862,216.86
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	781,712.20	1,245,182.50
033	**Sub-total (Tender expenses)**	**-781,712.20**	**-1,245,182.50**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	21,119.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**21,119.00**
040	Advertisement and publicity	865,600.00	1,630,097.25
041	Electricity duty	3,852,348,595.00	3,849,985,552.00
042	Security expenses	526,569,259.95	474,672,564.32
043	Entertainment expenses	48,990,236.60	57,946,563.86
044	Expenses for guest house	30,319,615.00	31,824,311.00
045	Less:Recoveries	2,116,774.20	0.00
046	**Sub-Total (Guest house expenses)**	**28,202,840.80**	**31,824,311.00**
047	Education expenses	6,200,129.98	7,273,573.00
049	Donations	0.00	0.00

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	978,853,879.14	375,299,331.36
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	17,467,257.00	25,871,565.48
054	Legal expenses	25,770,179.00	27,424,534.00
055	EDP hire and other charges	8,683,200.77	7,076,583.65
056	Printing and stationery	4,166,085.32	6,637,546.30
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	49,390,137.24	42,213,500.73
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	250,572.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-311,291,699.18	-68,298,944.77
066	Transport Vehicle running expenses	5,335,442.82	3,893,727.42
067	Horticulture Expenses	51,706,996.30	53,618,440.49
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	51,730,671.42	41,516,733.42
074	Loss on disposal/write-off of PPE	264,960,645.05	377,732,250.73
075	**Sub-Total**	**10,827,268,354.80**	**10,613,688,273.54**
076	Less: Other expenses allocated to fuel inventory	791,874,540.01	855,784,760.29
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	391,556,932.68	168,181,477.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	731,600.00	731,600.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	5,902,234.13	-8,680,261.43
083	**Net (Generation, Administration and Other expenses)**	**9,637,203,047.98**	**9,597,670,697.68**
084	Corporate Social Responsibility Expenses	89,581,628.66	49,879,573.13
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**89,581,628.66**	**49,879,573.13**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	12,167,843.24	23,334,059.10
092	Obsolete/Dimunition in the value of surplus stores	5,304,387.52	0.00
093	Shortage in construction stores	3,473,798.40	3,157,894.18
094	Dimunition in value of long term investments	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	1,475,242.03	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	185,802.00
098	Tariff Adjustment	221,757,000.00	212,772,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	391,785.00	4,792,092.00
101	(ii) Other provisions	0.00	3,224,263.08
102	**Total (Provisions)**	**244,570,056.19**	**247,466,110.36**
103		0.00	0.00
104	**Total**	**9,971,354,732.83**	**9,895,016,381.17**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	2,016,598.28	1,889,038.72
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	1,816,025.57	1,996,156.01
113	Furnishing expenses	79,958.14	538,680.93
114	Subscription to trade and other associations	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses	3,037,736.20	5,714,688.21
119	Less : Grants received for Research & develoment expenses	0.00	0.00
120	Sub-total (Research & development expenses)	3,037,736.20	5,714,688.21
121	Bank charges	262,974.55	481,581.12
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	606,222.00	2,071,633.00
125	Brokerage & commission	5,738,074.00	3,148,431.00
129	Books and periodicals	117,580.00	203,992.00
130	Claims/advances written off	0.00	987.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	38,055,502.68	25,471,545.43
134	**Total**	**51,730,671.42**	**41,516,733.42**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	19,634,493.77	10,627,133.34
004	Contribution to provident and other funds	2,469,801.13	1,270,615.20
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	468,521.42	290,119.20
007	**Total (A)**	**22,572,816.32**	**12,187,867.74**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	25,659,701.68	14,641,722.00
011	Foreign currency term loans	21,084,063.34	9,641,512.76
012	Rupee term loans	67,935,696.00	103,941,270.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	98,642,852.80	23,289,796.09
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	4,086,643.43	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	4,022,957.95	1,443,420.36
027	Exchange differences regarded as adjustment to interest cost	-1,069,468.00	-158,238.00
028	**Total (B)**	**220,362,447.20**	**152,799,483.21**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	5,009,850.00	2,076,380.82
033	Less: Recovered from contractors & employees	24,912,735.20	16,785,116.30
034	**Sub-total(Net power charges)**	**-19,902,885.20**	**-14,708,735.48**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	52,210.77	167,595.20
039	Construction equipment	0.00	0.00
040	Others	25,684,563.03	4,287,824.51
041		0.00	0.00
042	Insurance	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	312,990.00	139,323.37
045	Travelling expenses	480,791.00	349,628.65
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	74,990.00	3,600.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	-995,850.38	995,850.38
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	195,424.91	84,651.94
064	**Total (D)**	**5,902,234.13**	**-8,680,261.43**
065	**Total (A+B+C+D)**	**248,837,497.65**	**156,307,089.52**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	53,280.00	0.00
076	**TOTAL (E)**	**53,280.00**	**0.00**
077	F. Net actuarial gain/loss OCI	70,444.88	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**248,854,662.53**	**156,307,089.52**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**248,854,662.53**	**156,307,089.52**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	373.80	373.80
004	(b) value (in rs)	546,418,866.00	546,418,866.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	666.29	666.29
007	(b) value (in rs)	8,500,656.17	8,500,656.17
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	217.79	217.79
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	21,883,209.83	21,883,209.83
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	18,392,463,630.39	26,236,890,170.17
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-314,397,234.00	-67,838,016.69
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	228,150,426.80	-340,336,311.32
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	7,193.94
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

	As at	31.03.2022	31.03.2021
069	**Total**	**0.00**	**7,193.94**
101	Borrowing cost capitalised during the year	121,719,594.40	152,799,483.21
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	36,702,168.73	25,834,313.00
108	Paid/Adjusted during the Year out of Opening above	-31,454,124.73	-21,168,908.00
109	Amount yet to be paid against Cr Year CSR Exp	5,116,786.00	32,036,763.73
110	Closing Balance CSR- Liability (110)	10,364,830.00	36,702,168.73
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	697,667,187.44	708,322,690.93
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	55,171,158,068.99	57,710,120,433.64
123	Amount of inventories capitalised as overhauling assets out of 122 above	702,679,456.15	462,889,964.63
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	29,748,000.00	29,748,000.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	2,048,465,728.00	2,048,465,728.00

	As at	31.03.2022	31.03.2021
142	(c) Other demands by state authorities	1,645,293,664.00	1,563,216,000.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	653,614,670.66	668,357,670.66
145	(b) Surface transportation charges on coal	904,683,873.76	904,683,873.76
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	407,780,339.57	407,261,339.57
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	35,430,898.00	35,430,898.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	5,092,409,426.00	4,836,414,341.48
155	C. Others	114,061,438.12	114,009,960.22
156	**Total**	**10,931,488,038.11**	**10,607,587,811.69**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	1,966,078,884.00	1,980,302,883.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	4,971,531,584.00	4,697,363,679.00
165	(vii) Others	63,316,000.00	63,316,000.00
167	**Total**	**7,000,926,468.00**	**6,740,982,562.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	434,009,879.00	433,816,659.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	16,224,921,493.57	7,312,227,372.77
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	10,237,403,016.28	5,152,129,673.39
285	1-2 years	4,122,281,277.48	765,926,942.08
286	2-3 years	719,714,273.02	266,510,856.43
287	More than 3 years	1,145,522,926.80	1,127,659,900.87
288	**Sub Total (I)**	**16,224,921,493.58**	**7,312,227,372.77**
289		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	6,031,641.75	12,822,169.00
022	Purchase of spares	474,948.00	0.00
023	Maintenance services	1,604,734,947.58	1,488,201,186.55
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**1,611,241,537.33**	**1,501,023,355.55**
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**1,611,241,537.33**	**1,501,023,355.55**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	48,754,282,314.35	52,456,020,195.55
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	113,619,530.97	94,943,869.16
053	Purchase of spares	846,289,516.11	567,273,315.24
054	Maintenance services	131,689,020.86	162,312,517.87
055	**Sub-total**	**1,091,598,067.94**	**824,529,702.27**
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	Iocl supply of oil products	572,746,262.96	352,244,940.37
058	Bpcl-supply of natural gas and oil	176,915,425.00	105,293,680.00
059	Sail-supply of steel and iron products	271,956,855.14	522,004,617.07
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	190,594,173.00	158,811,477.84
062	Purchase of spares	51,031,909.14	43,359,380.47
063	Maintenance services	4,913,870.55	16,998,279.04
064		0.00	0.00
065	**Total**	**51,114,038,878.08**	**54,479,262,272.61**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	48,323.00	48,323.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	48,323.00	48,323.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	226,464,255.90	228,948,035.00
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	226,464,255.90	228,948,035.00
022		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	85,468,573,606.62	87,901,607,674.32
005	CAPITAL-WORK-IN-PROGRESS	3	22,124,291,057.86	16,209,373,813.57
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	0.00	0.00
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	i) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	2,700.00	2,700.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	195,220,100.57	210,197,057.21
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	807,785,406.06	1,569,054,642.45
017	TOTAL NON-CURRENT ASSETS		105,595,872,873.13	105,780,235,897.55
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	12	9,963,270,189.28	7,894,591,877.43
021	FINANCIAL ASSETS		0.00	0.00
022	i) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	10,280,641.33	7,177,179.39
024	III) CASH AND CASH EQUIVALENTS	15	0.00	6,547.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	124,868,288.31	137,141,789.83
027	VI) OTHER FINANCIAL ASSETS	18	88,574,402.88	77,487,739.90
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	2,806,325,681.47	1,416,069,661.73
031			0.00	0.00
032	TOTAL CURRENT ASSETS		12,993,419,403.20	9,532,494,795.25
033	ASSETS CLASSIFIED AS HELD FOR SALE		0.00	150,279.34
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	-360,040,172.88	430,492,831.32
037	TOTAL ASSETS		121,229,252,103.51	115,753,381,883.46
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	252,859,634,155.22	234,200,053,919.69
044	TOTAL EQUITY		252,859,634,155.22	234,200,053,919.69
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	i) BORROWINGS	23	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
060	II) LEASE LIABILITIES	29A	144,002,170.00	0.00
061	III) TRADE PAYABLES		0.00	0.00
062	-TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	12,519,271.73	32,948,709.16
063	-TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	13,656,167.20	12,783,186.83
064	IV) OTHER FINANCIAL LIABILITIES	25	17,612,240.12	703,236,053.39
065	PROVISIONS	26	0.00	0.00
066	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
067	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
068			0.00	0.00
069	TOTAL NON-CURRENT LIABILITIES		187,783,848.05	748,967,929.15
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	I) BORROWINGS	22	0.00	0.00
064	II) LEASE LIABILITIES	29A	10,533,318.00	0.00
065	III) TRADE PAYABLES		0.00	0.00
066	-TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	395,594,233.52	476,262,891.71
067	-TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	9,042,676,783.44	7,157,746,839.37
068	III) OTHER FINANCIAL LIABILITIES	31	9,035,286,116.17	7,492,658,741.91
069	OTHER CURRENT LIABILITIES	32	535,486,555.99	682,566,874.81
070	PROVISIONS	33	40,193,399.16	45,932,810.19
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		19,059,772,406.28	15,737,167,957.99
074			0.00	0.00
077	DEFERRED REVENUE	35	2,671,447,000.00	2,549,910,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-153,549,591,309.04	-137,502,738,003.37
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		121,229,252,102.51	115,733,381,883.46
082	Significant Accounting Polices as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	**Revenue**		0.00	0.00
002	Revenue from operations	37	101,507,809,967.12	99,576,003,405.61
003	Other income	38	545,655,229.85	606,594,057.55
005	**Total Income**		102,053,465,196.97	100,182,597,463.16
007	**Expenses**		0.00	0.00
008	Fuel including cost of captive coal	38A	53,991,277,093.21	63,170,414,675.70
009	Employee benefits expense	39	3,034,666,409.30	3,483,504,270.72
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	2,490,729,146.43	2,638,082,392.79
012	Depreciation and amortization expenses	41	8,130,649,941.98	7,923,251,415.76
013			0.00	0.00
014	Other expenses	42	13,601,639,996.00	10,053,995,547.83
015	CC expenses charge to revenue		1,352,730,301.69	974,782,524.96
016	Less: Unit expenses transferred to CC		37,835,660.14	0.00
017	**Total expenses**		82,563,857,127.45	78,243,396,827.76
020	**Profit before exceptional items & tax**		19,489,608,069.52	21,938,606,635.40
021	Exceptional items		0.00	0.00
024	**Profit before tax**		19,489,608,069.52	21,938,606,635.40
027	**Tax expense:**		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
036	**Total Tax expense**		0.00	0.00
038	**Profit for the period before regulatory deferral account balances**		19,489,608,069.52	21,938,606,635.40
037	**Movement in regulatory deferral account balances**		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-790,531,005.20	-367,237,244.96
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		-790,531,005.20	-367,237,244.96
042	**Profit for the period/ year**		18,699,077,064.32	21,571,369,390.44
055	**Other comprehensive income**		0.00	0.00
056	**(A) Items that will not be reclassified to profit or loss**		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net acturial gains/(losses) on defined benefit plans		-39,296,828.79	-20,000,929.90
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		-39,296,828.79	-20,000,929.90
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		18,659,780,235.53	21,551,368,460.54

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	Earnings per equity share:		0.00	0.00
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

VINDHYACHAL SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-39,296,828.79	-20,000,929.90
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-39,296,828.79**	**-20,000,929.90**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-39,296,828.79**	**-20,000,929.90**

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	2170522716.59	0.00	(5100000.00)	2165422716.59	0.00	0.00	0.00	0.00	2165422716.59	2170522716.59
4 Right of Use	8500656.17	265561965.00	(8500656.17)	265561965.00	7918315.39	6663333.78	(7928540.88)	6653108.29	258908856.71	582340.78
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	965365703.49	2590639.47	0.00	967956342.96	221200433.66	37339112.11	0.00	258539545.77	709416797.19	744165269.83
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3567062586.18	(5256613.64)	0.00	3561805952.54	1055319797.31	161846324.61	0.00	1216966091.92	2344839860.62	2511742788.87
11 Others	2567346941.99	22379524.69	0.00	2589726466.68	879629537.70	127498093.94	0.00	1007127631.64	1582598835.04	1687717404.29
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	96736.81	85000.00	0.00	181736.81	96736.81	7083.33	0.00	103820.14	77916.67	0.00
14 Water Supply, drainage & sewerage system	282757477.57	130640823.37	0.00	413398300.94	103293425.13	26043597.24	0.00	129337022.37	284061278.57	179464052.44
15 Hydraulic works, barrages, dams, tunnels and power channel	477498180.34	0.00	0.00	477498180.34	101820725.49	25352889.20	0.00	127173614.69	350324565.65	375677454.85
16 MGR track and signalling system	2068170434.01	0.00	0.00	2068170434.01	784545782.89	110175315.69	0.00	894721098.58	1173449335.43	1283624651.12
17 Railway siding	7995852.36	0.00	0.00	7995852.36	2191103.83	49354.21	0.00	2240458.04	5755394.32	5804748.53
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	128478150411.12	5901317492.55	(776537608.84)	133599930294.83	50191883449.01	8443191561.91	(1033449618.40)	57601625392.52	75998304902.31	78283266962.11

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	382796542.04	10940202.00	(5097902.03)	388638842.01	218690137.69	16050032.23	(1772679.24)	231967490.68	156671351.33	164106404.35
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	2282357.72	0.00	0.00	2282357.72	1705126.18	34552.02	0.00	1739678.20	542679.52	577231.54
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	211730144.97	41946935.26	(3112783.50)	250564296.73	128215296.81	16782929.44	(1281292.88)	143716845.39	106847451.34	83514936.16
26 EDP, WP machines and satcom equipment	215624059.26	35643446.66	(11769094.54)	239498411.38	112269261.38	20258115.57	(11769094.54)	120782282.41	118716128.97	103330797.88
27 Construction equipments	45342141.80	7790679.80	0.00	53132821.60	21505031.23	1207392.49	0.00	22712423.72	30420397.88	23837110.57
28 Electrical Installations	201830509.37	2875390.00	0.00	204705899.37	70419589.23	16217813.02	0.00	86637402.25	118068497.12	131410920.14
29 Communication equipments	23968437.50	10270037.03	0.00	34238474.53	13541413.56	3027875.07	0.00	16569289.63	17669184.90	10427023.94
30 Hospital equipments	50554348.71	1819037.00	0.00	52373385.71	23209466.28	5094851.97	0.00	28304318.25	24069067.46	27344882.43
31 Laboratory and workshop equipments	21218150.76	9233840.00	0.00	30451990.76	6728182.86	1315418.90	0.00	8043601.76	22408389.00	14489967.90
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
37 (Less):-Adjusted from fly ash utilisation reserve fund	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	141745814368.76	6437838399.19	(810118045.08)	147373534722.87	53944206694.44	9016955647.73	(1056201225.92)	61904961116.25	85468573606.62	87801607674.32
Grand Total Prev Year (Tangible)	139069498696.94	3997229141.25	(1330913469.43)	141745814368.76	46302385129.93	8737728682.37	(1095907017.86)	53944206694.44	87801607674.32	92767113567.01

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2023	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2022**
Disposal of assets	(3765587.65)	(198230.64)	(3763337.72)	(144897.32)
Retirement of assets	(1262810821.08)	(1319593847.07)	(1050189589.60)	(1054685545.35)
Cost adjustments	489552056.18	228150426.84	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(33246011.82)	(232623178.91)	(2400617.89)	(34427935.54)
Others	152319.29	(6648639.65)	152319.29	(6648639.65)
TOTAL	**(810118045.08)**	**(1330913469.43)**	**(1056201225.92)**	**(1095907017.86)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bodges, culverts & helipads	968561.48	1622077.99	(1342269.78)	1248369.69	
4	Piling and foundation					
5	Buildings					
6	Main plant					
7	Others	139488902.13	25687963.43	(126817189.27)	3851592.45	34508083.84
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	14744527025.38	10163817215.25	(1272646184.93)	2598389858.38	21037108219.30
15	Furniture and fixtures		6548115.70			6548115.70
16	Vehicles					
17	Office equipment	202489659.10	26294666.68	(24000.00)	1401840.00	227358485.78
18	EDP/WP machines & satcom equipment		136419.00			136419.00
19	Construction equipments					
20	Electrical installations		2662990.00	(2662990.00)		
21	Communication equipment	3096022.00	28178229.00		9184661.00	22109590.00
22	Hospital equipments	590000.00			590000.00	
23	Laboratory and workshop equipments		57899.80			57899.80
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		542209982.09	(5589941.55)		536620020.54
33	LESS : Allocated to related works		536620020.54			536620020.54
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel	38672733.01	28155733.48	(15431804.51)		51396661.98
37	Cement	5758752.39	8441700.00	(10757667.94)		3442784.45
38	Others	1077255956.50	392724711.18	(728336974.16)		741643693.52
39	**Sub-total**	**1121687441.90**	**429322144.66**	**(754526446.61)**		**796483139.95**
40	LESS : Provision for shortages	3473798.40		(3454902.89)		18895.51
41	**Sub-total**	**1118213643.50**	**429322144.66**	**(751071543.72)**		**796464244.44**
42	**Total CWIP**	**16209373813.57**	**10689717663.06**	**(2160154099.25)**	**2614646319.52**	**22124291057.86**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**7312227372.77**	**10523843588.74**	**(637375553.67)**	**1180660893.35**	**16209373813.57**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00
Grand Total (Intangible)	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00
Grand Total Prev Year (Intangible)	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet (Amount in Rupees)
Note 5: Intangible Assets under Development
Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES			0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)			0.00	0.00
013	SUBSIDIARY COMPANIES			0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	SUB TOTAL			0.00	0.00
055	JOINT VENTURE COMPANIES			0.00	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
051	**SUB TOTAL**			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			0.00	0.00
134	**Total**			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
005	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			2,700.00	2,700.00
111				0.00	0.00
112	**SUB TOTAL**			**2,700.00**	**2,700.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**2,700.00**	**2,700.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kanika			0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	147,138,218.83	147,185,802.07
012	UNSECURED	102,416,991.57	120,855,376.17
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	38,684,910.75	38,874,497.64
017	UNSECURED	15,650,199.08	18,969,613.39
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**195,220,100.57**	**210,197,067.21**
027		0.00	0.00
028	**TOTAL**	**195,220,100.57**	**210,197,067.21**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd.	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	CAPITAL ADVANCES	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	78,529,457.04	326,479,827.04
007	OTHERS	202,165,598.00	78,870,549.24
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**280,695,055.04**	**405,350,376.28**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	6,428,400.00	6,428,400.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**6,428,400.00**	**6,428,400.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	19,599,613.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	6,908,927.51	5,815,765.39
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**26,508,540.51**	**5,815,765.39**
043	DEFERRED PAYROLL EXPENSES (SECURED)	28,357,986.40	30,116,931.55
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	10,690,426.13	12,842,169.23
045	**Sub Total**	**39,048,412.53**	**42,959,100.78**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	455,105,000.00	1,108,501,000.00
049		0.00	0.00
050	**Total**	**807,785,408.08**	**1,569,054,642.45**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	3,444,595,456.76	3,409,374,880.60
004	Fuel oil	406,366,535.95	421,549,835.70
005	Naphtha	0.00	0.00
006	Stores and spares	4,524,331,388.08	3,184,271,733.31
007	Chemicals & consumables	105,781,371.65	99,612,639.71
008	Loose tools	6,807,266.22	13,012,393.72
009	Steel Scrap	7,014,244.62	5,969,054.81
010	Others	1,569,540,463.42	870,529,216.49
011		0.00	0.00
012	**Sub Total**	**10,064,436,726.70**	**8,004,319,754.34**
013	Less: Provision for shortages	7,332,058.72	12,167,843.24
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	93,834,478.72	97,560,033.67
016		0.00	0.00
017	**Total**	**9,963,270,189.26**	**7,894,591,877.43**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	15,368,767.80	9,129,054.37
023	Chemicals & consumables	7,128,673.11	1,004,818.00
024	Loose tools	0.00	0.00
025	Others	353,010.53	3,437,164.05
026		**0.00**	**0.00**
028	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market-IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	Sub Total			0.00	0.00
048				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	10,280,841.33	7,177,179.39
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**10,280,841.33**	**7,177,179.39**
008	**Total**	**10,280,841.33**	**7,177,179.39**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**10,280,841.33**	**7,177,179.39**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**10,280,841.33**	**7,177,179.39**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	10,280,841.33	7,177,179.39
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**10,280,841.33**	**7,177,179.39**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	1,261,736.94	581,293.02
243	6 months -1 year	1,841,925.00	1,162,586.04
244	1-2 years	1,162,586.04	2,264,585.18
245	2-3 years	2,845,878.20	1,986,194.00
246	More than 3 years	3,168,715.15	1,182,521.15
247	**Sub Total (I)**	**10,280,841.33**	**7,177,179.39**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**
284	**Total**	**-20,561,682.66**	**-14,354,358.78**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	6,547.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**0.00**	**6,547.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027	**Sub-total**	**0.00**	**0.00**
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	31,304,502.56	34,246,979.89
012	Unsecured	93,663,785.75	102,894,809.91
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**124,968,288.31**	**137,141,789.80**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
066	Total	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-5,060,220.64	-5,298,308.10
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	3,598,458.37	6,673,183.97
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-1,461,762.27**	**1,374,875.87**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	21,725,566.35	9,708,088.15
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	325,059.55	346,702.55
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	67,985,539.26	66,058,073.33
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**67,985,539.26**	**66,058,073.33**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**67,985,539.26**	**66,058,073.33**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
071	**Total**	**88,574,402.89**	**77,487,739.90**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-5,060,220.64	-5,298,308.10
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-5,060,220.64**	**-5,298,308.10**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	677,257,935.22	630,187,987.22
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	477,767.00	477,767.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including Imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	1,049,221.60	366,445.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	1,706,416,609.47	206,119,847.09
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	51,579,557.00	51,222,140.18
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	3,598,705.24	4,271,402.35
028	Deferred Payroll Expenses (Unsecured)	5,712,003.65	6,981,359.98
029	**Sub-total**	**9,310,708.89**	**11,252,762.33**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	356,238,923.03	500,163,544.74
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	3,994,959.26	16,299,168.17
043		0.00	0.00
045	**Total (Other Current Assets)**	**2,806,325,681.47**	**1,416,089,661.73**
046	**Include Prepaid Expenses	50,964,103.00	50,409,323.18
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	139,900,357.00	34,009,879.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
048	*Includes deposited with courts	400,000,000.00	400,000,000.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	477,767.00	477,767.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**477,767.00**	**477,767.00**
069		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	-360,040,172.88	-363,923,968.67
002	On account of employee benefit exp	0.00	-1.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	794,414,800.99
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**-360,040,172.88**	**430,490,831.32**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	14,497,055.65	20,051,488.70
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	14,497,055.65	20,051,488.70

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2023	31.03.2022
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	234,602,120,675.81	213,030,751,285.37
084	ADD(LESS)-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS)-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	18,699,077,064.32	21,571,369,390.44
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2023	31.03.2022
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**253,301,197,740.13**	**234,602,120,675.81**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-402,066,756.12	-382,065,826.22
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-39,296,828.79	-20,000,929.90
114	**SUB-TOTAL**	**-441,363,584.91**	**-402,066,756.12**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS) -NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**252,859,834,155.22**	**234,200,053,919.69**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

(Amount in ₹)

As at	31.03.2023	31.03.2022

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2023	31.03.2022
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2023	31.03.2022
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2023	31.03.2022
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2023	31.03.2022
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2023	31.03.2022
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2023	31.03.2022
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2023	31.03.2022
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

	As at	31.03.2023	31.03.2022
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2023	31.03.2022
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2023	31.03.2022
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089		0.00	0.00
090	**Sub-total**	**0.00**	**0.00**
091	**Total**	**0.00**	**0.00**
092	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
093	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100	5.625% Fixed Rate Notes due for repayment on	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	14th July 2021		
101	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102		0.00	0.00
103		0.00	0.00
104		0.00	0.00
105	**Sub Total**	**0.00**	**0.00**
106	**Term Loans**	**0.00**	**0.00**
107	**From Banks**	**0.00**	**0.00**
108	**Secured**	**0.00**	**0.00**
109	Rupee Loans	0.00	0.00
110	**Unsecured**	**0.00**	**0.00**
111	Foreign Currency Loans	0.00	0.00
112	Rupee Loans	0.00	0.00
113	**From Others**	**0.00**	**0.00**
114	**Secured**	**0.00**	**0.00**
115	Rupee Loans	0.00	0.00
116	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117	**Unsecured**	**0.00**	**0.00**
118	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119	Other Foreign currency loans	0.00	0.00
121	Rupee Loans	0.00	0.00
122	**Deposits**	**0.00**	**0.00**
123	**Unsecured**	**0.00**	**0.00**
124	Fixed Deposits	0.00	0.00
125	**Others**	**0.00**	**0.00**
126	**Unsecured**	**0.00**	**0.00**
127	Bonds Application Money Pending Allotment	0.00	0.00
128	**Sub-total**	**0.00**	**0.00**
129	**Total**	**0.00**	**0.00**
130	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132	Less:- Current maturities of long term borrowings	0.00	0.00
133	Bonds-Secured	0.00	0.00
134	Fixed Rate Notes	0.00	0.00
136	Foreign currency loans from Banks- unsecured	0.00	0.00
137	Rupee loans from banks- Secured	0.00	0.00
138	Rupee loans from banks- unsecured	0.00	0.00
139	Rupee Term loan from Others - Secured	0.00	0.00
140	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141	Other foreign currency loans from others- unsecured	0.00	0.00
142	Rupee loans from others- unsecured	0.00	0.00
143		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
201	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	12,519,271.73	32,948,709.16
004	- Others	13,656,167.20	12,783,166.60
005		0.00	0.00
007	**Total**	**26,175,438.93**	**45,731,875.76**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	4,874,406.89	999,657.49
004	- Others	12,737,833.23	702,086,545.90
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	149,850.00
007		0.00	0.00
008		0.00	0.00
010	**Total**	**17,612,240.12**	**703,236,053.39**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032		0.00	0.00
034	**TOTAL**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	395,594,233.52	478,262,891.71
004	- Others	9,042,676,793.44	7,157,746,639.37
005		0.00	0.00
007	**Total**	**9,438,271,026.96**	**7,636,009,531.08**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	101,109,390.54	145,778,520.88
175	Not due	150,487,846.40	221,018,318.83
176	**Due**	**143,996,996.58**	**111,466,052.00**
177	Disputed	0.00	0.00
178	Undisputed	143,996,996.58	111,466,052.00
179		0.00	0.00
180	**Sub-total (A)**	**395,594,233.52**	**478,262,891.71**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	1,382,392,890.08	791,409,347.78
184	Not due	375,924,474.53	164,744,462.89
185	**Due**	**7,284,359,428.83**	**6,201,592,828.70**
186	Disputed	0.00	0.00
187	Undisputed	7,284,359,428.83	6,201,592,828.70
188		0.00	0.00
189	**Sub-total (B)**	**9,042,676,793.44**	**7,157,746,639.37**
190		0.00	0.00
191	**Total**	**9,438,271,026.96**	**7,636,009,531.08**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	143,996,996.58	111,466,052.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**143,996,996.58**	**111,466,052.00**
208		0.00	0.00
209	**Total MSME (III)**	**143,996,996.58**	**111,466,052.00**
210		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	4,611,475,549.84	934,812,025.90
221	1-2 years	79,810,674.80	818,644,225.60
222	2-3 years	118,089.29	1,171,889,936.00
223	More than 3 years	2,592,955,114.90	3,276,246,641.00
224	**Sub Total (V)**	**7,284,359,428.83**	**6,201,592,828.50**
225		0.00	0.00
226	**Total Others (VI)**	**7,284,359,428.83**	**6,201,592,828.50**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	94,575,412.68	185,455,929.08
034	- Others	8,688,277,374.92	6,959,587,674.09
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	170,448,369.20	230,990,699.95
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	37,059,541.49	50,899,243.55
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	44,927,419.88	65,725,195.24
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045		0.00	0.00
046		0.00	0.00
047	**Total**	**9,035,288,118.17**	**7,492,658,741.91**
048	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049	** Include Payable to Hospital and other payable.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	34,722,963.91	102,923,410.65
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	500,763,592.08	479,663,464.16
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**535,486,555.99**	**582,586,874.81**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	34,055,317.16	51,538,019.04
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	9,748,207.17	17,482,701.88
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**24,307,109.99**	**34,055,317.16**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	1,475,242.03	0.00
044	Additions during the year	5,673,822.14	1,475,242.03
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**7,149,064.17**	**1,475,242.03**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	10,402,251.00	10,010,466.00
050	Additions during the year	-1,665,036.00	391,785.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**8,737,215.00**	**10,402,251.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	3,224,263.08
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	3,224,263.08
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**40,193,389.16**	**45,932,810.19**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,671,447,000.00	2,549,910,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	**2,671,447,000.00**	**2,549,910,000.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	102,531,656,351.73	99,691,443,711.27
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-1,116,054,000.00	-1,341,665,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**101,415,602,351.73**	**98,349,778,711.27**
010	Less: Rebate to customers	543,319,059.61	487,606,070.08
011	**Energy Sales (Total)**	**100,872,283,292.12**	**97,862,172,641.19**
012	Consultancy, project management and supervision fees	2,630,222.00	1,477,863.60
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**100,874,913,514.12**	**97,863,650,504.79**
019	Sale of fly ash/ash products	14,497,055.65	20,051,488.70
020	Less: Transferred to fly ash utilisation reserve fund	-14,497,055.65	-20,051,488.70
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	595,448,911.15	1,685,626,019.82
024	Energy Internally Consumed *	24,795,896.00	26,726,881.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	12,651,645.85	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**101,507,809,967.12**	**99,576,003,405.61**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	27,534,647.72	31,356,446.47
015	Deposit with banks	0.00	4,319.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	7,699,212.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	40.00
044	Profit on disposal of PPE	33,863.21	1,093.48
045	Profit on redemption of GOI securities	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	77,916,774.00	204,157,160.00
048	Hire charges for equipment	15,576.80	185,617.30
049	Gain on option contract / Discount on F.ExchContract	7,081,184.00	30,973,643.52
050	Provision written back-others	25,399,836.10	32,868,208.26
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	407,763,858.02	299,401,597.52
057	**Total**	**545,745,739.85**	**606,647,337.55**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	90,510.00	53,280.00
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	**Total**	**545,655,229.85**	**606,594,057.55**
066		0.00	0.00
067	**Details of Miscellaneous Income**	**0.00**	**0.00**
068	Vehicle Hire Charges.	328,000.00	142,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(excl. Hospital Recoveries).	28,053,082.47	29,785,898.80
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	136,429,256.12	147,713,160.80
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	98,170,379.94	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	144,783,139.49	121,760,537.92
078		0.00	0.00
079	**Total (Miscellaneous Income)**	**407,763,858.02**	**299,401,597.52**
080		0.00	0.00
081	**Details of Provision written back others**	**0.00**	**0.00**
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	2,934,176.52
086	Shortage in Stores	15,081,942.88	22,964,693.74
087	Obsolescence in Stores	8,400,423.22	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	6,969,338.00
089	Other Obligation including Arbitration	1,917,470.00	0.00
090	Shortage in Fixed Assets	0.00	0.00
091	Diminution in value of Investment	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	53,581,011,122.50	52,787,941,986.19
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	380,607,820.86	382,472,689.51
008	Biomass Pellets & Others	29,658,149.85	0.00
009		0.00	0.00
010	**Total**	**53,991,277,093.21**	**53,170,414,675.70**
011		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	2,849,873,924.44	3,040,614,785.72
003	Contribution to provident and other funds	381,677,887.80	411,149,942.37
004	Unwinding of deferred payroll expense	17,203,100.84	19,507,684.35
005	Staff welfare expenses	306,066,397.67	334,719,082.10
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**3,554,821,310.75**	**3,805,991,494.54**
009	Less: Employee benefits expense allocated to fuel inventory	297,550,411.58	295,677,681.24
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	4,005,399.18	4,236,726.26
015	Less: Transferred to expenditure during construction period (net)- Note 43	218,599,090.69	22,572,816.32
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**3,034,666,409.30**	**3,483,504,270.72**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,341,817,435.22	1,333,335,412.31
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	112,793,829.09	41,509,033.00
006	Rupee term loans	989,316,106.00	926,983,270.63
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	211,866,989.40	444,923,451.48
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	77,603,843.57	110,073,878.63
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**2,733,398,203.28**	**2,856,825,046.05**
013	Interest on non financial items	3,219,078.04	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	1,658,369.78	1,708,153.14
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	1,379,450.14	4,086,643.62
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**6,256,897.96**	**5,794,796.76**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**91,096,997.54**	**-4,175,002.82**
029	**Sub Total**	**2,830,752,098.78**	**2,858,444,839.99**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	340,022,952.35	220,362,447.20
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
034	**Total**	**2,490,729,146.43**	**2,638,082,392.79**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	9,016,955,647.73	8,737,728,582.37
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	0.00	0.00
005		0.00	0.00
006	Sub-total	9,016,955,647.73	8,737,728,582.37
007	Less:	0.00	0.00
008	Allocated to fuel inventory	544,871,983.82	537,820,166.61
009	Transferred to Expenditure during Construction Period (net)- Note 43	312,721.95	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	341,121,000.00	276,657,000.00
013		0.00	0.00
015	**Total**	**8,130,649,941.96**	**7,923,251,415.76**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	89,177,238.00	143,769,463.00
003	Less: Recovered from contractors & employees	39,039,959.60	37,522,143.10
004	**Sub-Total(Power Charges)**	**50,137,278.40**	**106,247,319.90**
005	Water charges	1,141,323,128.00	890,245,277.00
006	Stores consumed	87,545,942.36	67,963,707.95
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	390,477,229.37	370,243,100.41
013	Plant & machinery	0.00	0.00
014	Power stations	3,637,525,131.26	3,070,780,063.74
015	Construction equipment	0.00	0.00
016	Others	128,586,242.67	133,363,115.96
017	**Sub-total (Repairs & maintenance)**	**4,156,588,603.30**	**3,574,386,280.11**
019	Load Dispatch Center Charges	20,902,296.00	16,337,962.00
021	Insurance	267,014,809.07	203,918,432.49
022	Interest to beneficiaries	724,532,514.00	30,814,362.00
023	Rates and taxes	170,458,577.60	150,154,461.83
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	15,209,526.70	12,521,532.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**15,209,526.70**	**12,521,532.00**
028	Communication expenses	35,682,806.02	40,791,199.38
029	Inland Travel	120,637,450.78	124,720,075.13
030	Foreign Travel	748,144.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	2,250.80	781,712.20
033	**Sub-total (Tender expenses)**	**-2,250.80**	**-781,712.20**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	1,647,960.96	865,600.00
041	Electricity duty	4,018,957,476.00	3,852,348,595.00
042	Security expenses	484,213,140.01	526,569,259.95
043	Entertainment expenses	45,463,794.79	48,990,236.60
044	Expenses for guest house	33,247,529.00	30,319,615.00
045	Less:Recoveries	3,494,757.60	2,116,774.20
046	**Sub-Total (Guest house expenses)**	**29,752,771.40**	**28,202,840.80**
047	Education expenses	8,801,896.00	6,200,129.98
049	Donations	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	1,961,074,317.15	978,853,879.14
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	57,580,715.91	17,467,257.00
054	Legal expenses	27,802,809.00	25,770,179.00
055	EDP hire and other charges	6,737,660.64	8,683,200.77
056	Printing and stationery	1,696,415.22	4,166,085.32
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	58,151,452.89	49,390,137.24
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	2,551,975.96	-311,291,699.18
066	Transport Vehicle running expenses	4,975,347.93	5,335,442.82
067	Horticulture Expenses	44,779,635.83	51,706,996.30
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	120,208.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	70,936,757.80	51,730,671.42
074	Loss on disposal/write-off of PPE	204,058,316.19	264,960,645.05
075	**Sub-Total**	**13,820,081,477.11**	**10,827,268,354.80**
076	Less: Other expenses allocated to fuel inventory	546,320,173.58	791,874,540.01
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	93,170,488.21	353,813,117.68
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	3,325,800.00	731,600.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	-16,821,318.10	5,902,234.13
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**13,194,086,333.42**	**9,674,946,862.98**
085	Corporate Social Responsibility Expenses	66,292,351.38	89,581,628.66
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**66,292,351.38**	**89,581,628.66**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	8,087,190.28	12,167,843.24

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	4,674,868.27	5,304,387.52
094	Shortage in construction stores	18,895.51	3,473,798.40
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	5,673,822.14	1,475,242.03
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	322,554,000.00	266,614,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	252,434.00	391,785.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**341,261,210.20**	**289,427,056.19**
104		0.00	0.00
106	**Total**	**13,601,639,895.00**	**10,053,955,547.83**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	2,317,856.00	2,016,598.28
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	3,623,311.60	1,816,025.57
114	Furnishing expenses	247,645.98	79,958.14
115	Subscription to trade and other associations	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	1,461,400.00	0.00
119	Research & development expenses	1,588,133.93	3,037,736.20
120	Less : Grants received for Research & develoment expenses	0.00	0.00
121	Sub-total (Research & development expenses)	1,588,133.93	3,037,736.20
122	Bank charges	126,994.28	262,974.55
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	1,694,541.00	606,222.00
126	Brokerage & commission	6,634,080.00	5,738,074.00
130	Books and periodicals	286,491.00	117,580.00
131	Claims/advances written off	5,923.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	52,950,381.01	38,055,502.68
135	**Total**	**70,936,757.80**	**51,730,671.42**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	216,254,717.40	19,634,493.77
004	Contribution to provident and other funds	1,715,860.59	2,469,801.13
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	628,512.70	468,521.42
007	**Total (A)**	**218,599,090.69**	**22,572,816.32**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	33,612,178.00	25,659,701.68
011	Foreign currency term loans	73,711,840.32	21,084,063.34
012	Rupee term loans	76,421,269.00	67,935,696.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	64,321,998.25	98,642,852.80
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	1,379,018.08	4,086,643.43
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	4,814,244.70	4,022,957.95
027	Exchange differences regarded as adjustment to interest cost	85,762,404.00	-1,069,468.00
028	**Total (B)**	**340,022,952.35**	**220,362,447.20**
029		0.00	0.00
030	C. Depreciation and amortisation	312,721.95	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	2,441,782.00	5,009,850.00
033	Less: Recovered from contractors & employees	24,757,189.70	24,912,735.20
034	**Sub-total(Net power charges)**	**-22,315,407.70**	**-19,902,885.20**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	-34,333.62	52,210.77
039	Construction equipment	0.00	0.00
040	Others	1,608,555.92	25,684,563.03
041		0.00	0.00
042	Insurance	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	255,910.00	312,990.00
045	Travelling expenses	331,516.80	480,791.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	36,389.00	74,990.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	3,186,000.00	-995,850.38
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	768.00	0.00
062	Printing and stationery	91,903.13	0.00
063	Miscellaneous expenses	17,380.37	195,424.91
064	**Total (D)**	**-16,821,318.10**	**5,902,234.13**
065	**Total (A+B+C+D)**	**542,113,446.89**	**248,837,497.65**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	90,510.00	53,280.00
076	**TOTAL (E)**	**90,510.00**	**53,280.00**
077	F. Net actuarial gain/loss OCI	187,025.20	70,444.88
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**542,209,962.09**	**248,854,662.53**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**542,209,962.09**	**248,854,662.53**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	89.45	373.80
004	(b) value (in rs)	541,300,566.00	546,418,866.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	666.29
007	(b) value (in rs)	0.00	8,500,656.17
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	217.79	217.79
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	21,883,209.83	21,883,209.83
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	14,384,299,851.47	18,768,168,697.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	7,886,569.50	-314,397,234.00
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	489,552,056.18	228,150,426.80
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

(Amount in ₹)

	As at	31.03.2023	31.03.2022
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	340,022,952.35	121,719,594.40
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	1,189,052.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	10,364,830.00	36,702,168.73
108	Paid/Adjusted during the Year out of Opening above	-5,286,662.00	31,454,124.73
109	Amount yet to be paid against Cr Year CSR Exp	4,152,133.50	-5,116,786.00
110	Closing Balance CSR- Liability (110)	9,230,301.50	-10,364,830.00
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	507,447,693.01	697,667,187.44
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	56,238,628,514.16	55,171,158,068.99
123	Amount of inventories capitalised as overhauling assets out of 122 above	823,268,355.97	702,679,456.15
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	13,260,000.00	29,748,000.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	2,048,465,728.00	2,048,465,728.00

	As at	31.03.2023	31.03.2022
142	(c) Other demands by state authorities	1,173,354,000.00	1,173,354,000.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	856,390,273.11	653,614,670.66
145	(b) Surface transportation charges on coal	904,683,873.76	904,683,873.76
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	639,627,754.39	407,780,339.57
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	35,430,898.00	35,430,898.00
153	(iv) Service tax/GST	1,071,925,647.00	0.00
154	(v) Entry tax	291,132,574.36	5,092,409,426.00
155	C. Others	111,173,676.36	114,061,438.12
156	**Total**	**7,145,444,424.98**	**10,459,548,374.11**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,400,701,901.26	1,966,078,884.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	1,071,925,647.00	4,971,531,584.00
165	(vii) Others	63,316,000.00	63,316,000.00
167	**Total**	**3,535,943,548.26**	**7,000,926,468.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	539,900,357.00	434,009,879.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	22,124,291,057.86	16,209,373,813.57
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	8,419,838,413.36	10,237,403,016.28
285	1-2 years	8,749,712,572.23	4,106,733,597.48
286	2-3 years	3,835,285,269.01	719,714,273.02
287	More than 3 years	1,119,454,803.26	1,145,522,926.80
288	**Sub Total (I)**	**22,124,291,057.86**	**16,209,373,813.58**
289		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) CONTRACTORS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	Related Parties	0.00	0.00
003	**TOTAL (RELATED PARTY - LONGTERM)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) CONTRACTORS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**RELATED PARTY - CURRENT ADVANCES**	**0.00**	**0.00**
002	UPL 1097980	0.00	0.00
003	**TOTAL (RELATED PARTY - CURRENT ADVANCES)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) OTHERS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RELATED PARTY others-OCA	0.00	0.00
002	RELATED PARTY others-OCA	615,454.00	812,817.00
003	**TOTAL (RELATED PARTY - LONG TERM LOANS)**	**615,454.00**	**812,817.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) EMPLOYEES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RELATED PARTY EMP - LONG TERM LOANS)	0.00	0.00
002	Employees	0.00	0.00
003	Total	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) EMPLOYEES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	**EMPLOYEE (RELATED PARTY-LONGTERM)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) EMPLOYEES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - CURRENT ADVANCES	0.00	0.00
002	**EMPLOYEE ADVANCES (CURRENT)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 17- RPD (LOANS) EMPLOYEES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - CURRENT LOANS)	0.00	0.00
002	**EMPLOYEE LOANS (CURRENT)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) EMPLOYEES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002	**EMPLOYEE LOANS (RELATED PARTY -LONG TERM)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) CONTRACTORS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RELATED PARTY Contractors-OCA	0.00	0.00
002	RELATED PARTY Contractors-OCA	1,536,208,787.02	103,407,536.00
003	**TOTAL (RELATED PARTY - LONGTERM)**	**1,536,208,787.02**	**103,407,536.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) OTHERS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - Current Advances	0.00	0.00
002	Others	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 17- RPD (LOANS) OTHERS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - CURRENT LOANS	0.00	0.00
002	Vendor	0.00	0.00
003	Customer	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) OTHERS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002	Vendor	0.00	0.00
003	Customer	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 63 TO THE FS--RPD- OTHER ADVANCE-CURRENT

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	OTHER ADVANCE-CURRENT	0.00	0.00
002	ADVANCE TO PFTRUST	0.00	0.00
003	**TOTAL**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 64 TO THE FS--RPD- ADVANCE TO OTHERS -CURRENT

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	ADVANCE TO OTHERS -CURRENT	0.00	0.00
002	ADVANCE TO GRATUITY TRUST	0.00	0.00
003	**TOTAL**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	11,667,349.00	6,031,641.75
022	Purchase of spares	0.00	474,948.00
023	Maintenance services	1,560,136,127.21	1,604,734,947.58
024	Contracts for works/services for services provided by the company	-5,073,788.58	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**1,566,729,687.63**	**1,611,241,537.33**
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**1,566,729,687.63**	**1,611,241,537.33**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	48,609,834,669.58	48,754,282,314.35
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	63,569,693.55	113,619,530.97
053	Purchase of spares	1,278,280,499.83	846,289,516.11
054	Maintenance services	274,236,135.16	131,689,020.86
055	**Sub-total**	**1,616,086,328.54**	**1,091,598,067.94**
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	Iocl supply of oil products	526,511,515.89	572,746,262.96
058	Bpcl-supply of natural gas and oil	365,421,605.00	176,915,425.00
059	Sail-supply of steel and iron products	785,618,616.89	271,956,855.14
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	3,225,239.00	190,594,173.00
062	Purchase of spares	79,064,049.41	51,031,909.14
063	Maintenance services	11,339,560.00	4,913,870.55
064		0.00	0.00
065	**Total**	**51,997,101,584.31**	**51,114,038,878.08**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	53,135.00	48,323.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	53,135.00	48,323.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	244,628,529.45	226,464,255.90
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	244,628,529.45	226,464,255.90
022		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	154,535,488.00	0.00
005	**Sub-Total**	**154,535,488.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	10,533,318.00	0.00
009	**Sub-Total**	**10,533,318.00**	**0.00**
011	**Total**	**144,002,170.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	10,533,318.00	0.00
005	**Total**	**10,533,318.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	**ASSETS**		0.00	0.00
002			0.00	0.00
003	**NON-CURRENT ASSETS**		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	80,761,895,425.16	85,468,573,606.62
005	CAPITAL-WORK-IN-PROGRESS	3	25,487,449,713.39	22,124,291,057.86
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	26,821.44	0.00
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	**FINANCIAL ASSETS**		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	2,700.00	2,700.00
012	III) LOANS	9	177,658,623.48	195,220,100.57
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
015	OTHER NON-CURRENT ASSETS	12	772,868,722.72	807,755,406.08
017	**TOTAL NON-CURRENT ASSETS**		107,199,901,006.19	108,595,872,873.13
018			0.00	0.00
019	**CURRENT ASSETS**		0.00	0.00
020	INVENTORIES	13	9,585,846,292.03	9,963,270,139.26
021	**FINANCIAL ASSETS**		0.00	0.00
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	12,904,187.11	10,280,841.33
024	III) CASH AND CASH EQUIVALENTS	16	7,571.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	109,398,599.19	124,966,298.31
027	VI) OTHER FINANCIAL ASSETS	19	98,231,504.64	58,574,402.89
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	1,291,720,005.38	2,606,325,881.47
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		11,068,108,159.35	12,993,419,403.26
033	ASSETS HELD FOR SALE	21	0.00	0.00
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	-1,112,858,151.82	-360,040,172.88
037	**TOTAL ASSETS**		117,155,151,003.92	121,229,252,103.51
038	**EQUITY AND LIABILITIES**		0.00	0.00
039	**EQUITY**		0.00	0.00
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	276,273,918,514.55	254,595,857,120.22
044	**TOTAL EQUITY**		276,273,918,514.55	254,595,857,120.22
045			0.00	0.00
046	**LIABILITIES**		0.00	0.00
047	**NON-CURRENT LIABILITIES**		0.00	0.00
048	**FINANCIAL LIABILITIES**		0.00	0.00
049	I) BORROWINGS	25	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	26	146,791,551.46	144,002,170.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	81,463,690.85	43,787,679.05
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			0.00	0.00
059	**TOTAL NON-CURRENT LIABILITIES**		**228,255,742.31**	**187,789,849.05**
060			0.00	0.00
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	10,901,409.75	10,533,318.00
065	**III) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	273,618,856.79	271,536,234.15
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	2,636,415,105.36	8,640,322,471.88
068	III) OTHER FINANCIAL LIABILITIES	35	7,689,236,983.10	9,881,700,439.10
069	OTHER CURRENT LIABILITIES	36	679,761,141.02	835,466,555.99
070	PROVISIONS	37	33,276,846.48	40,193,389.16
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			0.00	0.00
073	**TOTAL CURRENT LIABILITIES**		**11,223,210,147.50**	**19,059,772,408.28**
074			0.00	0.00
077	DEFERRED REVENUE	39	2,350,000,000.00	2,671,447,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		-172,920,233,400.44	-155,285,614,274.04
080			0.00	0.00
081	**TOTAL EQUITY AND LIABILITIES**		**117,155,151,003.92**	**121,228,252,103.51**
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	**Revenue**		0.00	0.00
002	Revenue from operations	40	103,311,049,123.94	102,415,256,374.12
003	Other income	41	400,344,004.75	545,655,229.85
005	**Total Income**		**103,711,393,128.69**	**102,960,911,603.97**
007	**Expenses**		0.00	0.00
008	Fuel including cost of captive coal	42	54,144,025,078.97	63,991,277,083.21
009	Employee benefits expense	43	3,016,323,385.93	3,034,666,409.30
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	2,133,249,574.97	2,490,729,146.43
012	Depreciation, amortization and impairment expenses	45	8,341,068,614.19	8,130,849,941.98
013			0.00	0.00
014	Other expenses	46	12,379,971,696.80	12,773,063,337.00
015	CC expenses charge to revenue		1,280,504,592.17	1,352,730,301.69
016	Less: Unit expenses transferred to CC		3,966,040.18	37,835,668.14
017	**Total expenses**		**81,291,178,196.85**	**81,735,280,569.45**
020	**Profit before exceptional items & tax**		**22,420,214,931.84**	**21,225,631,034.52**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**22,420,214,931.84**	**21,225,631,034.52**
027	**Tax expense:**		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
036	**Total Tax expense**		0.00	0.00
038	**Profit for the period before regulatory deferral account balances**		**22,420,214,931.84**	**21,225,631,034.52**
037	**Movement in regulatory deferral account balances**		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-752,817,988.74	-790,531,005.20
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	**Net movement in regulatory deferral account balances (net of tax)**		**-752,817,988.74**	**-790,531,005.20**
042	**Profit for the period/ year**		**21,667,396,943.10**	**20,435,100,029.32**
055	**Other comprehensive income**		0.00	0.00
056	**(A) Items that will not be reclassified to profit or loss**		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net acturial gains/(losses) on defined benefit plans		10,664,451.23	-39,296,828.79
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**10,664,451.23**	**-39,296,828.79**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**21,678,061,394.33**	**20,395,803,200.53**

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	Earnings per equity share:		0.00	0.00
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

VINDHYACHAL SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	10,664,451.23	-39,296,828.79
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**10,664,451.23**	**-39,296,828.79**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**10,664,451.23**	**-39,296,828.79**

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	2165422716.59	0.00	0.00	2165422716.59	0.00	0.00	0.00	0.00	2165422716.59	2165422716.59
4 Right of Use	265581965.00	5475479.21	0.00	271037444.21	6653108.29	9019862.54	0.00	15672770.83	255364673.38	258928856.71
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	967956342.96	1231730.85	0.00	969188073.81	258539545.77	36947145.51	0.00	295486691.28	673701382.33	709416797.19
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3561805962.54	(461597.65)	0.00	3561344054.89	1216986091.92	161015871.88	0.00	1377981963.80	2183362091.09	2344839860.62
11 Others	2589726466.68	50661073.00	0.00	2640387539.68	1007127631.64	129285112.69	0.00	1136412744.33	1503974795.35	1582598835.04
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	181736.81	1571972.00	0.00	1753708.81	103820.14	1649888.67	0.00	1753708.81	0.00	77916.67
14 Water Supply, drainage & sewerage system	413398300.94	3437160.90	(1597.00)	416833864.84	129337022.37	21667054.33	0.00	151004076.70	265829788.14	284061278.57
15 Hydraulic works, barrages, dams, tunnels and power channel	477498180.34	0.00	0.00	477498180.34	127173614.69	25352889.18	0.00	152526503.87	324971676.47	350324565.65
16 MGR track and signalling system	2068170434.01	0.00	0.00	2068170434.01	894721098.58	110175315.69	0.00	1004896414.27	1063274019.74	1173449335.43
17 Railway siding	7995852.36	0.00	0.00	7995852.36	2240458.04	33515.12	0.00	2273973.16	5721879.20	5755394.32
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	133599930294.83	4483990154.77	(1182365724.29)	136901554725.31	57601625392.52	8568299804.92	(979638477.96)	65190286519.48	71711268205.83	75998304902.31

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	388638842.01	9759161.00	(2104259.97)	396293752.04	231967490.68	16243995.68	(1847168.20)	245364318.16	150929433.88	156671351.33
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	2282357.72	0.00	(96184.08)	2186173.64	1739878.20	17526.81	(46242.08)	1710982.73	475210.91	542679.52
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	250564296.73	10249191.84	76038075.09	336851563.66	143716845.39	31912613.82	16453500.34	192083159.55	144768404.11	106847451.34
26 EDP, WP machines and satcom equipment	239498411.38	54183998.79	(138503908.85)	155178501.32	120782282.41	23386675.39	(51097966.96)	93070890.84	62107610.48	118716128.97
27 Construction equipments	53132821.60	20618244.00	0.00	73751065.60	22712423.72	2051305.98	0.00	24763729.70	48987335.90	30420397.88
28 Electrical Installations	204705899.37	3776012.68	(566574.57)	207915337.48	88637402.25	16889520.49	0.00	105526922.74	104408414.74	116068497.12
29 Communication equipments	34238474.53	22173729.62	31452408.78	87864612.93	16569289.63	10148023.33	5623843.25	32341156.21	55523456.72	17669184.90
30 Hospital equipments	52373385.71	1546761.00	138600.00	54058746.71	28304316.25	4892569.98	124740.00	33321628.23	20737118.48	24069067.46
31 Laboratory and workshop equipments	30451990.76	222810.00	0.00	30674800.76	8043601.76	1563787.18	0.00	9607388.94	21067211.82	22408389.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	9714240.36	18284100.00	0.00	27998340.36	0.00	0.00	0.00	0.00	27998340.36	9714240.36
37 (Less):-Adjusted from fly ash utilisation reserve fund	9714240.36	18284100.00	0.00	27998340.36	0.00	0.00	0.00	0.00	27998340.36	9714240.36
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	147373534722.87	4668435381.81	(1216009155.89)	150825960948.79	61904981116.25	9169532178.99	(1010427771.61)	70064065523.63	80761895425.16	85468553606.62
Grand Total Prev Year (Tangible)	141745814368.76	6437838399.19	(810118045.08)	147373534722.87	53944206694.44	9016955647.73	(1056201225.92)	61904981116.25	85468553606.62	87801607674.32

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2024	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2024**	**Tangible As At: 31.03.2023**
Disposal of assets	(22301187.69)	(3765587.65)	(22301187.69)	(3763337.72)
Retirement of assets	(1297112968.12)	(1262810821.08)	(1003790495.96)	(1050189589.60)
Cost adjustments	38773960.30	489552056.18	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	64065456.38	(33246011.82)	15098328.80	(2400617.89)
Others	565583.24	152319.29	565583.24	152319.29
TOTAL	**(1216009155.89)**	**(810118045.08)**	**(1010427771.61)**	**(1056201225.92)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bodges, culverts & helipads		17993752.61	(1231730.65)		16762021.96
4	Piling and foundation					
5	Buildings					
6	Main plant					
7	Others	34508083.84	19823839.74	(34744672.16)	19389179.23	198072.19
8	Temporary erection					
9	Water supply, drainage and sewerage system		189682.90	(189682.90)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	21037108219.30	6258701238.65	(693690851.38)	2232580078.83	24369538529.76
15	Furniture and fixtures	6548115.70	531000.00	(929540.10)	6152575.60	
16	Vehicles					
17	Office equipment	227358485.78	9112168.13	0.29	3959533.72	232511120.48
18	EDP/WP machines & satcom equipment	136419.00			136419.00	
19	Construction equipments					
20	Electrical installations					
21	Communication equipment	22109590.00		3.00	22109593.00	
22	Hospital equipments					
23	Laboratory and workshop equipments	57899.80	152900.47	(57899.80)	57900.00	95000.47
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		343020790.56	(2524697.56)		340496093.00
33	LESS : Allocated to related works		340496093.00			340496093.00
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel	61396861.99	25063184.43	(3358448.57)		73101397.84
37	Cement	3442784.45		289562.78		3732347.23
38	Others	741643693.52	409520315.80	(359322167.63)		791841841.69
39	**Sub-total**	**796483139.96**	**434583500.23**	**(362391053.42)**		**868675586.76**
40	LESS : Provision for shortages	18895.51		311722.72		330618.23
41	**Sub-total**	**796464244.44**	**434583500.23**	**(362702776.14)**		**868344968.53**
42	**Total CWIP**	**22124291057.86**	**6743612780.29**	**(1096068847.38)**	**2284385277.38**	**25487449713.39**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**16209373813.57**	**10273119447.37**	**(1409082555.53)**	**2614646319.52**	**22124291057.86**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTEMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1412973.59	33199.00	0.00	1446172.59	1412973.59	7377.56	0.00	1420351.15	25821.44	0.00
Grand Total (Intangible)	1412973.59	33199.00	0.00	1446172.59	1412973.59	7377.56	0.00	1420351.15	25821.44	0.00
Grand Total Prev Year (Intangible)	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES			0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)			0.00	0.00
013	SUBSIDIARY COMPANIES			0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	SUB TOTAL			0.00	0.00
055	JOINT VENTURE COMPANIES			0.00	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
095	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			0.00	0.00
134	**Total**			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
005	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			2,700.00	2,700.00
111				0.00	0.00
112	**SUB TOTAL**			**2,700.00**	**2,700.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**2,700.00**	**2,700.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kanika			0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	153,466,170.12	147,545,419.15
012	UNSECURED	73,876,502.10	102,009,791.25
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	38,074,474.30	38,684,910.75
017	UNSECURED	11,609,574.44	15,650,199.08
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**177,658,623.48**	**195,220,100.57**
027		0.00	0.00
028	**TOTAL**	**177,658,623.48**	**195,220,100.57**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd.	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	CAPITAL ADVANCES	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	43,239,142.39	78,529,457.04
007	OTHERS	190,787,179.00	202,165,598.00
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**234,026,321.39**	**280,695,055.04**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	6,428,400.00	6,428,400.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**6,428,400.00**	**6,428,400.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	1,948,100.00	19,599,613.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	7,612,405.74	6,908,927.51
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**9,560,505.74**	**26,508,540.51**
043	DEFERRED PAYROLL EXPENSES (SECURED)	27,010,975.13	28,357,986.40
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	8,364,520.46	10,690,426.13
045	**Sub Total**	**35,375,495.59**	**39,048,412.53**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	487,478,000.00	455,105,000.00
049		0.00	0.00
050	**Total**	**772,868,722.72**	**807,785,408.08**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	1,907,757,397.94	3,444,595,456.76
004	Fuel oil	259,887,944.90	406,366,535.95
005	Naphtha	0.00	0.00
006	Stores and spares	5,187,083,565.57	4,524,331,388.08
007	Chemicals & consumables	105,306,913.66	105,781,371.65
008	Loose tools	10,007,349.63	6,807,266.22
009	Others	2,180,957,072.35	1,576,554,708.04
010		0.00	0.00
011		0.00	0.00
012	**Sub Total**	**9,651,000,244.05**	**10,064,436,726.70**
013	Less: Provision for shortages	6,124,413.77	7,332,058.72
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	89,029,538.25	93,834,478.72
016		0.00	0.00
017	**Total**	**9,555,846,292.03**	**9,963,270,189.26**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	6,679,620.01	15,368,767.80
023	Chemicals & consumables	761,013.13	7,128,673.11
024	Loose tools	0.00	0.00
025	Others	94,218.03	353,010.53
026		**0.00**	**0.00**
028		0.00	0.00

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market-IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	Sub Total			0.00	0.00
049				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	12,904,187.11	10,280,841.33
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**12,904,187.11**	**10,280,841.33**
008	**Total**	**12,904,187.11**	**10,280,841.33**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**12,904,187.11**	**10,280,841.33**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**12,904,187.11**	**10,280,841.33**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	12,904,187.11	10,280,841.33
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**12,904,187.11**	**10,280,841.33**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	1,327,821.90	1,261,736.94
243	6 months -1 year	1,295,523.88	1,841,925.00
244	1-2 years	3,103,661.94	1,162,586.04
245	2-3 years	1,743,879.06	2,845,878.20
246	More than 3 years	5,433,300.33	3,168,715.15
247	**Sub Total (I)**	**12,904,187.11**	**10,280,841.33**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	7,571.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**7,571.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027		0.00	0.00
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	33,600,660.11	31,362,954.56
012	Unsecured	75,797,939.08	93,605,333.75
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**109,398,599.19**	**124,968,288.31**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
066	Total	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-5,074,538.90	-5,060,220.64
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	3,059,878.92	3,598,458.37
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-2,014,659.98**	**-1,461,762.27**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	12,614,723.48	21,725,566.35
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	325,059.55	325,059.55
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	87,306,381.59	67,985,539.26
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**87,306,381.59**	**67,985,539.26**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**87,306,381.59**	**67,985,539.26**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
071	**Total**	**98,231,504.64**	**88,574,402.89**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-5,074,538.90	-5,060,220.64
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-5,074,538.90**	**-5,060,220.64**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	677,257,935.22	677,257,935.22
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	477,767.00	477,767.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including Imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	245,327.00	1,049,221.60
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	209,776,208.43	1,706,416,609.47
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	30,484,626.52	51,579,557.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	3,279,048.29	3,598,705.24
028	Deferred Payroll Expenses (Unsecured)	5,451,340.11	5,712,003.65
029	**Sub-total**	**8,730,388.40**	**9,310,708.89**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	348,176,396.66	356,238,923.03
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	16,571,356.15	3,994,959.26
043		0.00	0.00
045	**Total (Other Current Assets)**	**1,291,720,005.38**	**2,806,325,681.47**
046	**Include Prepaid Expenses	29,492,950.52	50,964,103.00
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	47,573,991.00	139,900,357.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
048	*Includes deposited with courts	400,000,000.00	400,000,000.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	477,767.00	477,767.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**477,767.00**	**477,767.00**
069		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**ASSET HELD FOR SALE**	**0.00**	**0.00**
002		0.00	0.00
003	Assets held for Sale	0.00	0.00
004		0.00	0.00
005	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	**Assets held for sale includes:-**	**0.00**	**0.00**
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	0.00	0.00
037	Other assets	0.00	0.00
038	**Total**	**0.00**	**0.00**
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	On account of Exchange Differences	-1,112,858,161.62	-360,040,172.88
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**-1,112,858,161.62**	**-360,040,172.88**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	21,068,603.17	14,497,055.65
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	21,068,603.17	14,497,055.65

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2024	31.03.2023
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	255,037,220,705.13	234,602,120,675.81
084	ADD(LESS) -CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS) -PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	21,667,396,943.10	20,435,100,029.32
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2024	31.03.2023
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**276,704,617,648.23**	**255,037,220,705.13**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-441,363,584.91	-402,066,756.12
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	10,664,451.23	-39,296,828.79
114	**SUB-TOTAL**	**-430,699,133.68**	**-441,363,584.91**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS) -NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**276,273,918,514.55**	**254,595,857,120.22**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128	The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2024	31.03.2023
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2024	31.03.2023
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2024	31.03.2023
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2024	31.03.2023
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2024	31.03.2023
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2024	31.03.2023
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

	As at	31.03.2024	31.03.2023
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2024	31.03.2023
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077		0.00	0.00
078		0.00	0.00
079		0.00	0.00
080		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Unsecured**	**0.00**	**0.00**
084	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

(Amount in ₹)

	As at	31.03.2024	31.03.2023
	of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094	7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095	7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Sub-total**	**0.00**	**0.00**
101	**Total**	**0.00**	**0.00**

NOTE NO. 25 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2024	31.03.2023
102	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
103	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	**Sub Total**	**0.00**	**0.00**
116	**Term Loans**	**0.00**	**0.00**
117	**From Banks**	**0.00**	**0.00**
118	**Secured**	**0.00**	**0.00**
119	Rupee Loans	0.00	0.00
120	**Unsecured**	**0.00**	**0.00**
121	Foreign Currency Loans	0.00	0.00
122	Rupee Loans	0.00	0.00
123	**From Others**	**0.00**	**0.00**
124	**Secured**	**0.00**	**0.00**
125	Rupee Loans	0.00	0.00
126	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127	**Unsecured**	**0.00**	**0.00**
128	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129	Other Foreign currency loans	0.00	0.00
131	Rupee Loans	0.00	0.00
132	**Deposits**	**0.00**	**0.00**
133	**Unsecured**	**0.00**	**0.00**
134	Fixed Deposits	0.00	0.00
135	**Others**	**0.00**	**0.00**
136	**Unsecured**	**0.00**	**0.00**
137	Bonds Application Money Pending Allotment	0.00	0.00
138	**Sub-total**	**0.00**	**0.00**
139	**Total**	**0.00**	**0.00**
140	Less :- Interst accrued but not due on secured	0.00	0.00

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
	borrowings		
141	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142	Less:- Current maturities of long term borrowings	0.00	0.00
143	Bonds-Secured	0.00	0.00
144	Fixed Rate Notes	0.00	0.00
146	Foreign currency loans from Banks- unsecured	0.00	0.00
147	Rupee loans from banks- Secured	0.00	0.00
148	Rupee loans from banks- unsecured	0.00	0.00
149	Rupee Term loan from Others - Secured	0.00	0.00
150	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151	Other foreign currency loans from others- unsecured	0.00	0.00
152	Rupee loans from others- unsecured	0.00	0.00
153		0.00	0.00
154		0.00	0.00
155		0.00	0.00
156		0.00	0.00
157		0.00	0.00
158		0.00	0.00
159		0.00	0.00
160		0.00	0.00
161		0.00	0.00
201	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	157,693,291.21	154,535,488.00
005	**Sub-Total**	**157,693,291.21**	**154,535,488.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	10,901,409.75	10,533,318.00
009	**Sub-Total**	**10,901,409.75**	**10,533,318.00**
011	**Total**	**146,791,881.46**	**144,002,170.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	5,423,021.49	5,212,146.36
004	- Others	27,476,029.10	12,400,093.76
005	Contractual Obligations	48,564,810.26	26,175,438.93
006	Others	0.00	0.00
007	Deposits from contractors and others	0.00	0.00
008		0.00	0.00
009		0.00	0.00
011	**Total**	**81,463,860.85**	**43,787,679.05**
020		0.00	0.00
021	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
022	- Micro & Small Enterprises	0.00	161,391.93
023	- Others	5,767,783.08	6,375,183.78
024	**Sub-total**	**5,767,783.08**	**6,536,575.71**
025	**Contractual Obligations**	**0.00**	**0.00**
026	- Micro & Small Enterprises	29,571,839.02	14,128,314.80
027	- Others	18,992,971.24	12,047,124.13
028	**Sub-total**	**48,564,810.26**	**26,175,438.93**
029	**Total (24+28)**	**54,332,593.34**	**32,712,014.64**
030		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
030	Bill discounted	0.00	0.00
031		0.00	0.00
032	Sub Total	0.00	0.00
034		0.00	0.00
035	**TOTAL**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	10,901,409.75	10,533,318.00
005	**Total**	**10,901,409.75**	**10,533,318.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	273,618,656.79	271,536,234.15
004	- Others	2,636,415,105.36	8,640,322,471.88
005		0.00	0.00
007	**Total**	**2,910,033,762.15**	**8,911,858,706.03**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	183,616,783.79	114,960,967.57
175	Not due	0.00	0.00
176	**Due**	**90,001,873.00**	**156,575,266.58**
177	Disputed	0.00	0.00
178	Undisputed	90,001,873.00	156,575,266.58
179		0.00	0.00
180	**Sub-total (A)**	**273,618,656.79**	**271,536,234.15**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	1,073,338,506.82	1,368,541,313.05
184	Not due	0.00	0.00
185	**Due**	**1,563,076,598.54**	**7,271,781,158.83**
186	Disputed	0.00	0.00
187	Undisputed	1,563,076,598.54	7,271,781,158.83
188		0.00	0.00
189	**Sub-total (B)**	**2,636,415,105.36**	**8,640,322,471.88**
190		0.00	0.00
191	**Total**	**2,910,033,762.15**	**8,911,858,706.03**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	90,001,873.00	156,575,266.58
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**90,001,873.00**	**156,575,266.58**
208		0.00	0.00
209	**Total MSME (III)**	**90,001,873.00**	**156,575,266.58**
210		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	470,696,785.76	4,598,897,279.84
221	1-2 years	1,993,729.56	79,810,674.80
222	2-3 years	78,197,917.48	673,057.27
223	More than 3 years	1,012,188,165.74	2,592,400,146.92
224	**Sub Total (V)**	**1,563,076,598.54**	**7,271,781,158.83**
225		0.00	0.00
226	**Total Others (VI)**	**1,563,076,598.54**	**7,271,781,158.83**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	171,672,410.31	108,216,015.16
034	- Others	6,371,096,767.08	8,674,636,772.44
035	Contractual Obligations	743,351,006.07	526,412,320.93
036	**Others Payables**	**0.00**	**0.00**
037	Deposits from contractors and others	122,202,276.52	170,448,369.20
038	Gratuity Obligations	0.00	0.00
039	Payable to employees	31,476,240.49	37,059,541.49
040	Payable to holding company	0.00	0.00
041	Retention on A/c BG encashment (Solar)	0.00	0.00
042	Payable to Solar Payment Security Account	0.00	0.00
043	Others **	249,438,287.63	44,927,419.88
044	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046		0.00	0.00
047		0.00	0.00
048	**Total**	**7,689,236,988.10**	**9,561,700,439.10**
049	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050	** Include Payable to Hospital and other payable.	0.00	0.00
051	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
052	- Micro & Small Enterprises	72,083,934.52	65,440,204.83
053	- Others	2,704,521,880.91	4,451,513,787.97
054	**Sub-total**	**2,776,605,815.43**	**4,516,953,992.80**
055	**Contractual Obligations**	**0.00**	**0.00**
056	- Micro & Small Enterprises	231,229,491.75	162,445,769.36
057	- Others	512,121,514.32	363,966,551.57

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
058	**Sub-total**	**743,351,006.07**	**526,412,320.93**
059	**Total**	**3,519,956,821.50**	**5,043,366,313.73**
060		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	45,595,075.28	34,722,963.91
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	534,166,065.74	500,763,592.08
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**579,761,141.02**	**535,486,555.99**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	24,307,109.99	34,055,317.16
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	482,627.51	9,748,207.17
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**23,824,482.48**	**24,307,109.99**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	7,149,064.17	1,475,242.03
044	Additions during the year	0.00	5,673,822.14
045	Amounts adjusted during the year	1,537,817.48	0.00
046	Amounts reversed during the year	181,665.69	0.00
047	**Closing Balance**	**5,429,581.00**	**7,149,064.17**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	8,737,215.00	10,402,251.00
050	Additions during the year	234,305.00	-1,665,036.00
051	Amounts used during the year	2,982,480.00	0.00
052	Amounts reversed during the year	1,966,257.00	0.00
053	**Closing Balance**	**4,022,783.00**	**8,737,215.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**33,276,846.48**	**40,193,389.16**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,350,000,000.00	2,671,447,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	**2,350,000,000.00**	**2,671,447,000.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	100,593,911,056.59	102,919,591,643.73
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-1,116,054,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**100,593,911,056.59**	**101,803,537,643.73**
010	Less: Rebate to customers	555,471,901.00	554,934,682.61
011	**Energy Sales (Total)**	**100,038,439,155.59**	**101,248,602,961.12**
012	Consultancy, project management and supervision fees	31,451,988.20	2,630,222.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**100,069,891,143.79**	**101,251,233,183.12**
019	Sale of fly ash/ash products	21,068,603.17	14,497,055.65
020	Less: Transferred to fly ash utilisation reserve fund	-21,068,603.17	-14,497,055.65
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	3,209,719,278.00	1,126,575,649.15
024	Energy Internally Consumed *	26,487,068.00	24,795,896.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	4,951,634.15	12,651,645.85
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**103,311,049,123.94**	**102,415,256,374.12**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	24,292,992.33	27,534,647.72
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	7,457,004.80	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	223,883.11	33,863.21

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	41,712,747.00	77,916,774.00
049	Hire charges for equipment	0.00	15,576.80
050	Gain on option contract / Discount on F.ExchContract	110,577.00	7,081,184.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	13,567,783.75	25,399,836.10
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	313,013,216.76	407,763,858.02
062	**Total**	**400,378,204.75**	**545,745,739.85**
063	Less:Transferred to Development of Coal Mines-Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	34,200.00	90,510.00
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	**Total**	**400,344,004.75**	**545,655,229.85**
071		0.00	0.00
101	**Details of Miscellaneous Income**	**0.00**	**0.00**
102	Vehicle Hire Charges	360,000.00	328,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(exl. Hospital Recoveries).	27,069,010.99	28,053,082.47
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	102,269,042.36	136,429,256.12
107	Receipt under loss of profit policy.	0.00	0.00
108	Receipts under MBD/Fire Policy.	28,955,705.00	98,170,379.94
109	Management development programme.	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	154,359,458.41	144,783,139.49
112		0.00	0.00
113		0.00	0.00
114	**Total (Miscellaneous Income)**	**313,013,216.76**	**407,763,858.02**
115		0.00	0.00
131	**Details of Provision written back others**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	15,588.10	0.00
136	Shortage in Stores	7,194,985.14	15,081,942.88
137	Obsolescence in Stores	4,209,287.43	8,400,423.22
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	1,966,257.00	1,917,470.00
140	Shortage in Fixed Assets	181,666.08	0.00
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	53,808,656,287.00	53,581,011,122.50
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	313,074,575.05	380,607,820.86
008	Biomass Pellets & Others	22,294,216.92	29,658,149.85
009		0.00	0.00
010		0.00	0.00
011	**Total**	**54,144,025,078.97**	**53,991,277,093.21**
012		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	2,636,309,684.13	2,849,873,924.44
003	Contribution to provident and other funds	436,532,907.77	381,677,887.80
004	Unwinding of deferred payroll expense	13,391,132.56	17,203,100.84
005	Staff welfare expenses	345,233,304.19	306,066,397.67
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**3,431,467,028.65**	**3,554,821,310.75**
009	Less: Employee benefits expense allocated to fuel inventory	304,450,091.53	297,550,411.58
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	2,166,071.89	4,005,399.18
015	Less: Transferred to expenditure during construction period (net)- Note 47	108,527,479.30	218,599,090.69
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**3,016,323,385.93**	**3,034,666,409.30**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,133,357,343.16	1,341,817,435.22
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	239,685,402.14	112,793,829.09
006	Rupee term loans	995,904,342.00	989,316,106.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	103,324,640.96	211,866,989.40
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	15,576,426.07	77,603,843.57
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**2,487,848,154.33**	**2,733,398,203.28**
013	Interest on non financial items	6,054.00	3,219,078.04
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	1,830,699.23	1,658,369.78
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	1,379,450.14
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**1,836,753.23**	**6,256,897.96**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**-112,062,849.92**	**91,096,997.54**
029	**Sub Total**	**2,377,622,057.64**	**2,830,752,098.78**
030	Less: Transferred to Expenditure during construction period (net) - Note 47	244,372,482.67	340,022,952.35
031	Less: Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	**Total**	**2,133,249,574.97**	**2,490,729,146.43**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**Depreciation, amortization and impairment expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	9,169,532,178.96	9,016,955,647.73
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	7,377.56	0.00
005		0.00	0.00
006	Sub-total	9,169,539,556.52	9,016,955,647.73
007	Less:	0.00	0.00
008	Allocated to fuel inventory	473,112,119.20	544,871,983.82
009	Transferred to Expenditure during Construction Period (net)- Note 47	1,538,823.13	312,721.95
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	353,820,000.00	341,121,000.00
013		0.00	0.00
015	**Total**	**8,341,068,614.19**	**8,130,649,941.96**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	53,026,410.04	89,177,238.00
003	Less: Recovered from contractors & employees	36,790,103.98	39,039,959.60
004	**Sub-Total(Power Charges)**	**16,236,306.06**	**50,137,278.40**
005	Water charges	1,201,761,262.00	1,141,323,128.00
006	Stores consumed	88,224,512.97	87,545,942.36
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	343,295,627.65	390,477,229.37
013	Plant & machinery	0.00	0.00
014	Power stations	3,897,022,087.63	3,637,525,131.26
015	Construction equipment	0.00	0.00
016	Others	111,823,808.37	128,586,242.67
017	**Sub-total (Repairs & maintenance)**	**4,352,141,523.65**	**4,156,588,603.30**
019	Load Dispatch Center Charges	55,122,908.00	20,902,296.00
021	Insurance	269,159,630.76	267,014,809.07
022	Interest to beneficiaries	9,604.00	724,532,514.00
023	Rates and taxes	188,384,329.11	170,458,577.60
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	5,304,014.03	15,209,526.70
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**5,304,014.03**	**15,209,526.70**
028	Communication expenses	43,846,962.21	35,682,806.02
029	Inland Travel	112,830,595.22	120,637,450.78
030	Foreign Travel	294,435.00	748,144.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	1,125.40	2,250.80
033	**Sub-total (Tender expenses)**	**-1,125.40**	**-2,250.80**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	3,364,748.80	1,647,960.96
041	Electricity duty	4,020,152,028.00	4,018,957,476.00
042	Security expenses	540,200,697.19	484,213,140.01
043	Entertainment expenses	48,826,867.85	45,463,794.79
044	Expenses for guest house	38,086,485.01	33,247,529.00
045	Less:Recoveries	3,560,803.10	3,494,757.60
046	**Sub-Total (Guest house expenses)**	**34,525,681.91**	**29,752,771.40**
047	Education expenses	8,992,351.00	8,801,896.00
049	Donations	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	2,286,269,347.68	1,961,074,317.15
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	28,840,393.36	57,580,715.91
054	Legal expenses	29,292,544.00	27,802,809.00
055	EDP hire and other charges	5,190,088.86	6,737,660.64
056	Printing and stationery	1,627,523.70	1,696,415.22
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	56,956,127.47	58,151,452.89
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-716,542,943.83	2,551,975.96
066	Transport Vehicle running expenses	2,604,780.84	4,975,347.93
067	Horticulture Expenses	55,342,722.33	44,779,635.83
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	120,208.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	102,798,663.02	70,936,757.80
074	Loss on disposal/write-off of PPE	215,193,749.94	204,058,316.19
075	**Sub-Total**	**13,056,950,329.73**	**13,820,081,477.11**
076	Less: Other expenses allocated to fuel inventory	583,117,263.25	546,320,173.58
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	134,304,601.93	93,170,488.21
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	872,949.00	3,325,800.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 47	-11,353,471.21	-16,821,318.10
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**12,350,008,986.76**	**13,194,086,333.42**
085	Corporate Social Responsibility Expenses	76,336,682.90	66,292,351.38
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**76,336,682.90**	**66,292,351.38**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	6,124,413.77	8,087,190.28

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	1,355,690.14	4,674,868.27
094	Shortage in construction stores	330,618.23	18,895.51
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	5,673,822.14
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-54,419,000.00	-506,022,558.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	234,305.00	252,434.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**-46,373,972.86**	**-487,315,347.80**
104		0.00	0.00
106	**Total**	**12,379,971,696.80**	**12,773,063,337.00**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	1,555,661.84	2,317,856.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	2,165,694.34	3,623,311.60
114	Furnishing expenses	2,697,985.39	247,645.98
115	Subscription to trade and other associations	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	872,949.00	1,461,400.00
119	Research & development expenses	5,228,386.23	1,588,133.93
120	Less : Grants received for Research & develoment expenses	0.00	0.00
121	Sub-total (Research & development expenses)	5,228,386.23	1,588,133.93
122	Bank charges	65,881.09	126,994.28
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	12,822,760.00	1,694,541.00
126	Brokerage & commission	8,390,334.00	6,634,080.00
130	Books and periodicals	67,828.00	286,491.00
131	Claims/advances written off	0.00	5,923.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	68,931,183.13	52,950,381.01
135	**Total**	**102,798,663.02**	**70,936,757.80**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	96,457,830.35	216,254,717.40
004	Contribution to provident and other funds	8,960,833.42	1,715,860.59
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	3,108,815.53	628,512.70
007	**Total (A)**	**108,527,479.30**	**218,599,090.69**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	34,080,950.00	33,612,178.00
011	Foreign currency term loans	173,829,424.84	73,711,840.32
012	Rupee term loans	114,012,432.00	76,421,269.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	766,689.03	64,321,998.25
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	1,379,018.08
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	7,405,721.00	4,814,244.70
027	Exchange differences regarded as adjustment to interest cost	-85,722,734.20	85,762,404.00
028	**Total (B)**	**244,372,482.67**	**340,022,952.35**
029		0.00	0.00
030	C. Depreciation and amortisation	1,538,823.13	312,721.95
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	1,589,533.00	2,441,782.00
033	Less: Recovered from contractors & employees	20,415,069.30	24,757,189.70
034	**Sub-total(Net power charges)**	**-18,825,536.30**	**-22,315,407.70**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	-34,333.62
039	Construction equipment	0.00	0.00
040	Others	4,102,964.56	1,608,555.92
041		0.00	0.00
042	Insurance	0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	108.00	0.00
044	Communication expenses	863,724.00	255,910.00
045	Travelling expenses	2,314,255.74	331,516.80
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	22,798.00	36,389.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	3,186,000.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	768.00
062	Printing and stationery	0.00	91,903.13
063	Miscellaneous expenses	168,214.79	17,380.37
064	**Total (D)**	**-11,353,471.21**	**-16,821,318.10**
065	**Total (A+B+C+D)**	**343,085,313.89**	**542,113,446.89**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	34,200.00	90,510.00
076	**TOTAL (E)**	**34,200.00**	**90,510.00**
077	F. Net actuarial gain/loss OCI	-30,323.33	187,025.20
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**343,020,790.56**	**542,209,962.09**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**343,020,790.56**	**542,209,962.09**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 47A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	89.45	89.45
004	(b) value (in rs)	541,300,566.00	541,300,566.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	217.79	217.79
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	21,883,209.83	21,883,209.83
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	10,588,027,098.00	14,384,299,851.47
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	10,966,661.42	7,886,569.50
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	46,300,684.09	489,552,056.18
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

	As at	31.03.2024	31.03.2023
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	244,372,482.67	340,022,952.35
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	681,929,507.00	0.00
105	Expenditure on sustainibility development - capital	3,184,322.00	1,189,052.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	9,230,301.50	10,364,830.00
108	Paid/Adjusted during the Year out of Opening above	-8,638,733.50	-5,286,662.00
109	Amount yet to be paid against Cr Year CSR Exp	1,461,668.00	4,152,133.50
110	Closing Balance CSR- Liability (110)	2,053,236.00	9,230,301.50
111		0.00	0.00
112		0.00	0.00
113	**Disclosure under msmed act 2006.**	**0.00**	**0.00**
114	Long-term	0.00	0.00
115	Short-term	-273,618,656.79	-271,536,234.15
116	**(i) (a) the principal amount remaining unpaid as at year end**	**-273,618,656.79**	**-271,536,234.15**
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	56,697,631,069.94	56,238,628,514.16
123	Amount of inventories capitalised as overhauling assets out of 122 above	1,023,041,873.56	823,268,355.97
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	19,132,557.00	13,260,000.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	2,006,554,728.00	2,048,465,728.00

			(Amount in ₹)
	As at	31.03.2024	31.03.2023
142	(c) Other demands by state authorities	1,131,684,000.00	1,173,354,000.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	567,286,308.00	856,390,273.11
145	(b) Surface transportation charges on coal	904,683,874.00	904,683,873.76
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	1,112,696,366.00	639,627,754.39
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	39,302,134.00	35,430,898.00
153	(iv) Service tax/GST	138,983,893.00	1,925,572,467.00
154	(v) Entry tax	4,085,000,447.00	273,453,598.36
155	C. Others	823,629,589.00	111,173,676.36
156	**Total**	**10,828,953,896.00**	**7,981,412,268.98**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,584,666,548.00	2,400,701,901.26
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	3,950,530,742.00	1,071,925,647.00
165	(vii) Others	63,316,000.00	63,316,000.00
167	**Total**	**6,598,513,290.00**	**3,535,943,548.26**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	47,573,991.00	539,900,357.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	25,487,449,713.39	22,124,291,057.86
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	4,369,063,957.12	8,419,838,413.36
285	1-2 years	7,690,339,249.71	8,749,712,572.23
286	2-3 years	8,488,438,430.27	3,835,285,269.01
287	More than 3 years	4,939,608,076.29	1,119,454,803.26
288	**Sub Total (I)**	**25,487,449,713.39**	**22,124,291,057.86**
289		0.00	0.00

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00